GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

(GWN415) 01/15/2015 RAILROAD COMMISSION OF TEXAS
*** NOVEMBER 2014 ***
OIL AND GAS DIVISION GAS PRODUCTION LEDGER DIST. 7C PAGE: 1

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BISSELL OPERATING LLC 072512
BYNUM WELL #: RRCID -> 275104 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3346 - 3352

07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
08	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS A WELL #: 1031A RRCID -> 266791 COMPL. DATE 09/03/2011 TOTAL DEPTH 11662 PERF.10460 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5450 PERF. 4780 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/12/2010

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

06	3030 X	2817	-0-	-213	-0-	111	1	2706	2	N	-0-					36
07	3069 X	1311	-0-	-1758	-0-	111	1	1166	3	N	31	9	1			58
						34	9									
08	3069 X	1493	-0-	-1576	-0-	139	1	1347	3	N	6	6	1			58
						7	9									
09	2940 X	2666	-0-	-274	-0-	120	1	2545	3	N	1	5	1			54
						1	9									
10	3038 X	2498	-0-	-540	-0-	111	1	2383	3	N	4					58
						4	9									
11	2820 X	2303	-0-	-517	-0-	134	1	2166	3	N	3	6	1			55
						3	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

06	5954 X	5954	-0-	-0-	-0-	232	1	5646	2	N	69					132
						76	9									
07	5921 X	2703	-0-	-3218	-0-	227	1	2379	3	N	88	9	1			211
						97	9									
08	6231 X	3104	-0-	-3127	-0-	286	1	2776	3	N	38	196	1			53
						42	9									
09	6030 X	5664	-0-	-366	-0-	254	1	5371	3	N	35	11	1			77
						39	9									
10	6231 X	5460	-0-	-771	-0-	241	1	5164	3	N	50					127
						55	9									
11	5940 X	5568	-0-	-372	-0-	320	1	5183	3	N	59	14	1			172
						65	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

06	2940 X	2629	-0-	-311	-0-	104	1	2522	2	N	3					57
						3	9									
07	2790 X	1032	-0-	-1758	-0-	85	1	892	3	N	50	9	1			98
						55	9									
08	3100 X	1825	-0-	-1275	-0-	167	1	1617	3	N	37	4	1			131
						41	9									
09	3000 X	2259	-0-	-741	-0-	101	1	2139	3	N	17	6	1			142
						19	9									
10	3782 X	3782	-0-	-0-	-0-	167	1	3584	3	N	28					170
						31	9									
11	2640 X	2594	-0-	-46	-0-	150	1	2424	3	N	18	8	1			180
						20	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5666	X	5666	-0-	-0-	-0-	223	1	5422	2	N	19					75
							21	9									
07	5022	X	3380	-0-	-1642	-0-	284	1	2974	3	N	111	9	1			177
							122	9									
08	4867	X	2690	-0-	-2177	-0-	244	1	2372	3	N	67	8	1			236
							74	9									
09	5670	X	4296	-0-	-1374	-0-	192	1	4060	3	N	40	186	1			90
							44	9									
10	5859	X	5196	-0-	-663	-0-	228	1	4880	3	N	80					170
							88	9									
11	5670	X	5249	-0-	-421	-0-	302	1	4896	3	N	46	13	1			203
							51	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10869	X	10869	-0-	-0-	-0-	428	1	10405	2	N	33					95
							36	9									
07	5548	X	5548	-0-	-0-	-0-	477	1	4996	3	N	68	9	1			154
							75	9									
08	5522	X	5522	-0-	-0-	-0-	509	1	4945	3	N	62	19	1			197
							68	9									
09	10786	X	10786	-0-	-0-	-0-	484	1	10246	3	N	51	20	1			228
							56	9									
10	10729	X	10729	-0-	-0-	-0-	477	1	10223	3	N	26					254
							29	9									
*11	10827	X	10827	-0-	-0-	-0-	626	1	10134	3	N	61	221	1			94
							67	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	68	-0-	-22	-0-	3	1	65	2	N	-0-					12
07	93	X	43	-0-	-50	-0-	2	1	24	3	N	15	9	1			18
							17	9									
08	93	X	41	-0-	-52	-0-	4	1	37	3	N	-0-					18
09	90	X	49	-0-	-41	-0-	2	1	47	3	N	-0-					18
10	93	X	52	-0-	-41	-0-	2	1	50	3	N	-0-					18
11	60	X	47	-0-	-13	-0-	3	1	44	3	N	-0-					18

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7123	X	7123	-0-	-0-	-0-	280	1	6807	2	N	33					103
							36	9									
07	3937	X	3853	-0-	-84	-0-	329	1	3449	3	N	68	9	1			162
							75	9									
08	3937	X	3780	-0-	-157	-0-	348	1	3382	3	N	45	13	1			194
							50	9									
09	6104	X	6104	-0-	-0-	-0-	274	1	5798	3	N	29	13	1			210
							32	9									
10	7037	X	7037	-0-	-0-	-0-	311	1	6674	3	N	47					257
							52	9									
*11	6551	X	6551	-0-	-0-	-0-	378	1	6116	3	N	52	211	1			98
							57	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	X	958	-0-	-0-	-0-	38	1	913	2	N	6					127
							7	9									
07	899	X	308	-0-	-591	-0-	23	1	238	3	N	43	9	1			161
							47	9									
08	1054	X	534	-0-	-520	-0-	49	1	472	3	N	12	2	1			171
							13	9									
09	1020	X	960	-0-	-60	-0-	43	1	902	3	N	14	2	1			183
							15	9									
10	1054	X	658	-0-	-396	-0-	29	1	628	3	N	1					184
							1	9									
11	960	X	906	-0-	-54	-0-	52	1	842	3	N	11	2	1			193
							12	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

06	56	N	56	-0-	-0-	-0-	2	1	54	2	N	-0-					29
07	44	N	44	-0-	-0-	-0-	1	1	12	3	N	28	9	1			48
							31	9									
08	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					48
09	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					48
10	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					48
*11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					48

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9889	X	9889	-0-	-0-	-0-	390	1	9478	2	N	19					72
							21	9									
07	6200	X	4970	-0-	-1230	-0-	426	1	4460	3	N	76	9	1			139
							84	9									
08	6200	X	5604	-0-	-596	-0-	520	1	5053	3	N	28	19	1			148
							31	9									
09	6000	X	99	-0-	-5901	-0-	3	1	60	3	N	33	20	1			161
							36	9									
10	9883	X	9883	-0-	-0-	-0-	439	1	9400	3	N	40					201
							44	9									
*11	9696	X	9696	-0-	-0-	-0-	562	1	9098	3	N	33	21	1			213
							36	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	3060	-0-	-0-	-0-	120	1	2912	2	N	25					152
							28	9									
07	3472	X	1333	-0-	-2139	-0-	111	1	1171	3	N	46	9	1			189
							51	9									
08	3472	X	3032	-0-	-440	-0-	137	1	2869	3	N	24	182	1			31
							26	9									
09	3360	X	2535	-0-	-825	-0-	113	1	2403	3	N	17	5	1			43
							19	9									
10	3224	X	3067	-0-	-157	-0-	135	1	2926	3	N	5					48
							6	9									
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					48

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	5550	-0-	-180	-0-	217	1	5285	2	N	44					102
							48	9									
07	6789	X	2702	-0-	-4087	-0-	227	1	2379	3	N	87	9	1			180
							96	9									
08	6789	X	2875	-0-	-3914	-0-	260	1	2520	3	N	86	10	1			256
							95	9									
09	6570	X	6515	-0-	-55	-0-	291	1	6163	3	N	55	201	1			110
							61	9									
10	6156	X	6156	-0-	-0-	-0-	271	1	5813	3	N	65					175
							72	9									
*11	5766	X	5766	-0-	-0-	-0-	331	1	5362	3	N	66	15	1			226
							73	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5545	X	5545	-0-	-0-	-0-	218	1	5312	2	N	14					83
							15	9									
07	5704	X	2288	-0-	-3416	-0-	193	1	2022	3	N	66	9	1			140
							73	9									
08	6200	X	2445	-0-	-3755	-0-	226	1	2196	3	N	21	10	1			151
							23	9									
09	6000	X	4986	-0-	-1014	-0-	224	1	4740	3	N	20	9	1			162
							22	9									
10	6200	X	4278	-0-	-1922	-0-	190	1	4080	3	N	7					169
							8	9									
11	5550	X	3887	-0-	-1663	-0-	225	1	3643	3	N	17	11	1			175
							19	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-		-0-	-0-	54	1	1313	2	N	41					85
								45	9									
07	1767	N	653	-0-		-1114	-0-	52	1	553	3	N	44	9	1			120
								48	9									
08	1395	N	727	-0-		-668	-0-	63	1	620	3	N	40	138	1			22
								44	9									
09	1465	N	1465	-0-		-0-	-0-	64	1	1358	3	N	39	2	1			59
								43	9									
10	1440	N	1440	-0-		-0-	-0-	62	1	1332	3	N	42					101
								46	9									
*11	1287	N	1287	-0-		-0-	-0-	73	1	1185	3	N	26	3	1			124
								29	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4373	X	4373	-0-		-0-	-0-	171	1	4170	2	N	29					149
								32	9									
07	4433	X	2020	-0-		-2413	-0-	169	1	1775	3	N	69	9	1			209
								76	9									
08	4712	X	2408	-0-		-2304	-0-	218	1	2129	3	N	55	201	1			63
								61	9									
09	4560	X	4470	-0-		-90	-0-	200	1	4231	3	N	35	8	1			90
								39	9									
10	4712	X	4349	-0-		-363	-0-	192	1	4106	3	N	46					136
								51	9									
11	4380	X	4151	-0-		-229	-0-	239	1	3869	3	N	39	11	1			164
								43	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4281	-0-		-759	-0-	169	1	4112	2	N	-0-					78
07	5053	X	3088	-0-		-1965	-0-	262	1	2762	3	N	58	9	1			127
								64	9									
08	5053	X	4448	-0-		-605	-0-	410	1	4002	3	N	33	13	1			147
								36	9									
09	4466	X	4466	-0-		-0-	-0-	201	1	4245	3	N	18	16	1			149
								20	9									
10	4433	X	4277	-0-		-156	-0-	190	1	4080	3	N	6					155
								7	9									
*11	4625	X	4625	-0-		-0-	-0-	268	1	4335	3	N	20	11	1			164
								22	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7847	X	7847	-0-		-0-	-0-	309	1	7521	2	N	15					122
								17	9									
07	7471	X	3875	-0-		-3596	-0-	331	1	3486	3	N	53	9	1			166
								58	9									
08	7471	X	4245	-0-		-3226	-0-	391	1	3813	3	N	37	15	1			188
								41	9									
09	7230	X	7071	-0-		-159	-0-	319	1	6738	3	N	13	15	1			186
								14	9									
10	7471	X	7097	-0-		-374	-0-	315	1	6750	3	N	29					215
								32	9									
11	7230	X	6509	-0-		-721	-0-	376	1	6090	3	N	39	200	1			54
								43	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5238	-0-	-612	-0-	207	1	5031	2	N	-0-					143
07	6045	X	2386	-0-	-3659	-0-	204	1	2141	3	N	37	9	1			171
							41	9									
08	5952	X	2377	-0-	-3575	-0-	218	1	2116	3	N	39	9	1			201
							43	9									
09	5340	X	4663	-0-	-677	-0-	210	1	4435	3	N	16	8	1			209
							18	9									
10	5425	X	4628	-0-	-797	-0-	206	1	4414	3	N	7					216
							8	9									
11	5250	X	4237	-0-	-1013	-0-	245	1	3973	3	N	17	11	1			222
							19	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15180	X	13211	-0-	-1969	-0-	521	1	12681	2	N	8					40
							9	9									
07	T. A.		5804	-0-	5804	5804	497	1	5235	3	N	65	9	1			96
							72	9									
08	T. A.		6322	-0-	6322	12126	583	1	5686	3	N	48	23	1			121
							53	9									
09	T. A.		10215	-0-	10215	22341	460	1	9721	3	N	31	23	1			129
							34	9									
10	T. A.		5910	-0-	5910	28251	263	1	5636	3	N	10					139
							11	9									
*11	34947	X	6696	-0-	-28251	-0-	389	1	6297	3	N	9	17	1			131
							10	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
07	DLQ G-10		621	-0-	621	621	621	3			Y	-0-					-0-
08	DLQ G-10		558	-0-	558	1179	558	3			Y	-0-					-0-
09	DLQ G-10		612	-0-	612	1791	612	3			Y	-0-					-0-
10	DLQ G-10		577	-0-	577	2368	577	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	2368					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	497	-0-	-13	-0-	497	3			Y	-0-					-0-
07	DLQ G-10		513	-0-	513	513	513	3			Y	-0-					-0-
08	DLQ G-10		461	-0-	461	974	461	3			Y	-0-					-0-
09	DLQ G-10		505	-0-	505	1479	505	3			Y	-0-					-0-
10	DLQ G-10		476	-0-	476	1955	476	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	1955					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1	-0-	419	3			Y	-0-					-0-
07	DLQ G-10		432	-0-	432	432	432	3			Y	-0-					-0-
08	DLQ G-10		388	-0-	388	820	388	3			Y	-0-					-0-
09	DLQ G-10		426	-0-	426	1246	426	3			Y	-0-					-0-
10	DLQ G-10		401	-0-	401	1647	401	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	1647					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
07	DLQ G-10		324	-0-	324	324	324	3			Y	-0-					-0-
08	DLQ G-10		291	-0-	291	615	291	3			Y	-0-					-0-
09	DLQ G-10		319	-0-	319	934	319	3			Y	-0-					-0-
10	DLQ G-10		301	-0-	301	1235	301	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	1235					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
07	DLQ G-10		810	-0-	810	810	810	3			Y	-0-					-0-
08	DLQ G-10		728	-0-	728	1538	728	3			Y	-0-					-0-
09	DLQ G-10		798	-0-	798	2336	798	3			Y	-0-					-0-
10	DLQ G-10		752	-0-	752	3088	752	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	3088					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	806	N	747	-0-	-59	-0-	747	3			N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

06	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	13	1	201	3	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					-0-
10	217	N	171	-0-	-46	-0-	10	1	161	3	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	16	1	252	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

06	150	N	89	-0-	-61	-0-	6	1	83	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
10	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

06	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	16	1	247	3	N	-0-			-0-
07	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-			-0-
08	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-			-0-
09	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-			-0-
10	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-			-0-
11	300	N	263	-0-	-37	-0-	16	1	247	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	158	-0-	-82	-0-	9	1	149	3	N	-0-			-0-
07	248	N	166	-0-	-82	-0-	9	1	157	3	N	-0-			-0-
08	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-			-0-
09	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-			-0-
10	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-			-0-
*11	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-			-0-
07	190	N	190	-0-	-0-	-0-	10	1	180	3	Y	-0-			-0-
08	202	N	202	-0-	-0-	-0-	9	1	193	3	Y	-0-			-0-
09	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-			-0-
10	245	N	245	-0-	-0-	-0-	12	1	233	3	Y	-0-			-0-
*11	224	N	224	-0-	-0-	-0-	11	1	213	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	14	1	247	3	Y	-0-			-0-
07	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-			-0-
08	281	N	281	-0-	-0-	-0-	13	1	268	3	Y	-0-			-0-
09	253	N	253	-0-	-0-	-0-	12	1	241	3	Y	-0-			-0-
10	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-			-0-
11	240	N	240	-0-	-0-	-0-	12	1	228	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	11	1	199	3	Y	-0-			-0-
07	245	N	245	-0-	-0-	-0-	12	1	233	3	Y	-0-			-0-
08	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-			-0-
09	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-			-0-
10	248	N	200	-0-	-48	-0-	10	1	190	3	Y	-0-			-0-
11	240	N	211	-0-	-29	-0-	11	1	200	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
08	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-			-0-
09	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
*11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-			-0-
07	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-			-0-
08	346	N	346	-0-	-0-	-0-	19	1	327	3	N	-0-			-0-
09	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-			-0-
10	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-			-0-
*11	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	23	1	348	3	N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-					-0-
11	330	N	323	-0-	-7	-0-	20	1	303	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	31	1	523	3	N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	38	1	605	3	N	-0-					-0-
*11	487	N	487	-0-	-0-	-0-	30	1	457	3	N	-0-					-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	23	1	359	3	N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
*11	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-					-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
07	248	N	236	-0-	-12	-0-	14	1	222	3	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-					-0-
09	240	N	224	-0-	-16	-0-	13	1	211	3	N	-0-					-0-
10	248	N	220	-0-	-28	-0-	13	1	207	3	N	-0-					-0-
11	240	N	205	-0-	-35	-0-	12	1	193	3	N	-0-					-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
11	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
07	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-
08	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
09	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-
10	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-			-0-
11	90	N	44	-0-	-46	-0-	3	1	41	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	8	1	116	3	N	-0-			-0-
07	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-			-0-
08	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
09	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-
*11	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-			-0-

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-			-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-			-0-
08	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-
09	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-			-0-
10	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-			-0-
*11	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	300	-0-	-60	-0-	19	1	281	3	N	-0-			-0-
07	341	N	317	-0-	-24	-0-	19	1	298	3	N	-0-			-0-
08	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-			-0-
09	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-			-0-
10	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-			-0-
*11	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-			-0-
07	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-			-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
10	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-			-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
09	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-			-0-
10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-			-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-			-0-
07	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-			-0-
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-			-0-
09	150	N	101	-0-	-49	-0-	6	1	95	3	N	-0-			-0-
10	124	N	101	-0-	-23	-0-	7	1	94	3	N	-0-			-0-
11	120	N	87	-0-	-33	-0-	6	1	81	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
09	210	N	162	-0-	-48	-0-	10	1	152	3	N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	10	1	147	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	24	1	355	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	21	1	352	3	N	-0-					-0-
09	300	N	299	-0-	-1	-0-	17	1	282	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	26	1	397	3	N	5	5	8			-0-
							6	9									

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	16	1	232	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	15	1	230	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	20	1	295	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	18	1	278	3	N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	20	1	332	3	N	-0-					-0-
09	330	N	310	-0-	-20	-0-	17	1	293	3	N	-0-					-0-
10	310	N	262	-0-	-48	-0-	16	1	246	3	N	-0-					-0-
11	330	N	302	-0-	-28	-0-	18	1	284	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	22	1	328	3	N	-0-					-0-
07	372	N	261	-0-	-111	-0-	16	1	245	3	N	-0-					-0-
08	217	N	171	-0-	-46	-0-	10	1	161	3	N	-0-					-0-
09	360	N	179	-0-	-181	-0-	10	1	169	3	N	-0-					-0-
10	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
08	155	N	123	-0-	-32	-0-	7	1	116	3	N	-0-					-0-
09	150	N	98	-0-	-52	-0-	6	1	92	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	116	-0-	-34	-0-	8	1	108	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	X	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
07	342	X	342	-0-	-0-	-0-	17	1	322	3	N	3	3	8			-0-
							3	9									
08	350	X	350	-0-	-0-	-0-	15	1	313	3	N	20	20	8			-0-
							22	9									
09	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
10	325	X	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
*11	305	X	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	X	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-
07	313	X	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
08	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
09	318	X	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
10	260	X	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
*11	289	X	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	X	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
07	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
08	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
09	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
10	95	X	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
*11	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23	-0-	5	1	92	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					-0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	X	242	-0-	-0-	-0-	13	1	229	3	N	-0-					-0-
07	354	X	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
08	211	X	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
09	43	X	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
10	75	X	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*11	119	X	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	X	407	-0-	-0-	-0-	22	1	385	3	N	-0-					-0-
07	425	X	425	-0-	-0-	-0-	21	1	404	3	N	-0-					-0-
08	332	X	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
10	499	X	499	-0-	-0-	-0-	25	1	474	3	N	-0-					-0-
*11	473	X	473	-0-	-0-	-0-	24	1	449	3	N	-0-					-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	X	339	-0-	-0-	-0-	18	1	321	3	N	-0-					-0-
07	325	X	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
08	301	X	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
09	315	X	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
10	313	X	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
*11	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	X	273	-0-	-0-	-0-	15	1	258	3	N	-0-					-0-
07	306	X	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-
08	343	X	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
09	326	X	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
10	301	X	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
*11	317	X	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
10	186	N	147	-0-	-39	-0-	7	1	140	3	N	-0-					-0-
11	180	N	126	-0-	-54	-0-	6	1	120	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	X	373	-0-	-0-	-0-	20	1	353	3	N	-0-					-0-
07	447	X	447	-0-	-0-	-0-	23	1	424	3	N	-0-					-0-
08	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
09	388	X	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
10	384	X	384	-0-	-0-	-0-	19	1	365	3	N	-0-					-0-
*11	358	X	358	-0-	-0-	-0-	18	1	340	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	X	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
07	95	X	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
08	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
09	104	X	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
10	133	X	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
*11	106	X	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	X	568	-0-	-0-	-0-	31	1	537	3	N	-0-					-0-
07	711	X	711	-0-	-0-	-0-	36	1	675	3	N	-0-					-0-
08	722	X	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
09	690	X	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-
10	693	X	693	-0-	-0-	-0-	34	1	659	3	N	-0-					-0-
*11	596	X	596	-0-	-0-	-0-	30	1	566	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	X	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
08	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
09	242	X	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
10	252	X	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
*11	231	X	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	X	378	-0-	-0-	-0-	20	1	358	3	N	-0-					-0-
07	444	X	444	-0-	-0-	-0-	22	1	422	3	N	-0-					-0-
08	398	X	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
09	542	X	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
10	500	X	500	-0-	-0-	-0-	25	1	472	3	N	3	3	8			-0-
							3	9									
*11	456	X	456	-0-	-0-	-0-	23	1	433	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	X	329	-0-	-0-	-0-	18	1	311	3	N	-0-					-0-
07	342	X	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
08	340	X	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
09	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
10	362	X	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
*11	329	X	329	-0-	-0-	-0-	17	1	312	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	97	-0-	-53	-0-	5	1	92	3	N	-0-			-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-			-0-
09	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
10	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
11	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-			-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	292	X	292	-0-	-0-	-0-	16	1	276	3	N	-0-			-0-
07	281	X	281	-0-	-0-	-0-	14	1	267	3	N	-0-			-0-
08	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-
09	300	X	300	-0-	-0-	-0-	14	1	286	3	N	-0-			-0-
10	342	X	342	-0-	-0-	-0-	17	1	325	3	N	-0-			-0-
*11	221	X	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-			-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
08	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
09	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-			-0-
10	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
*11	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-			-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	93	X	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
07	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
08	98	X	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
09	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
10	104	X	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
*11	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	144	-0-	-36	-0-	8	1	136	3	N	-0-			-0-
07	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-			-0-
08	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-			-0-
09	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
10	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-			-0-
*11	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-			-0-

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	193	-0-	-47	-0-	10	1	183	3	N	-0-			-0-
07	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-			-0-
08	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-			-0-
09	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
10	279	N	265	-0-	-14	-0-	13	1	252	3	N	-0-			-0-
*11	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-			-0-
07	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
09	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-			-0-
10	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-			-0-
*11	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-			-0-
07	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-			-0-
08	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
09	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-			-0-
10	186	N	153	-0-	-33	-0-	8	1	145	3	N	-0-			-0-
11	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	478	X	478	-0-	-0-	-0-	26	1	452	3	N	-0-			-0-
07	660	X	660	-0-	-0-	-0-	33	1	627	3	N	-0-			-0-
08	529	X	529	-0-	-0-	-0-	24	1	505	3	N	-0-			-0-
09	472	X	472	-0-	-0-	-0-	22	1	450	3	N	-0-			-0-
10	507	X	507	-0-	-0-	-0-	25	1	482	3	N	-0-			-0-
*11	493	X	493	-0-	-0-	-0-	25	1	468	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	457	-0-	-23	-0-	25	1	432	3	N	-0-			-0-
07	496	N	482	-0-	-14	-0-	24	1	458	3	N	-0-			-0-
08	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-			-0-
09	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-			-0-
10	543	N	543	-0-	-0-	-0-	27	1	516	3	N	-0-			-0-
*11	535	N	535	-0-	-0-	-0-	27	1	508	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	661	X	661	-0-	-0-	-0-	36	1	625	3	N	-0-			-0-
07	593	X	593	-0-	-0-	-0-	30	1	563	3	N	-0-			-0-
08	362	X	362	-0-	-0-	-0-	17	1	345	3	N	-0-			-0-
09	467	X	467	-0-	-0-	-0-	22	1	445	3	N	-0-			-0-
10	524	X	524	-0-	-0-	-0-	26	1	498	3	N	-0-			-0-
*11	509	X	509	-0-	-0-	-0-	26	1	483	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	285	X	285	-0-	-0-	-0-	15	1	270	3	N	-0-			-0-
07	296	X	296	-0-	-0-	-0-	15	1	281	3	N	-0-			-0-
08	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
09	281	X	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
10	247	X	247	-0-	-0-	-0-	12	1	235	3	N	-0-			-0-
*11	276	X	276	-0-	-0-	-0-	14	1	262	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	421	X	421	-0-	-0-	-0-	23	1	398	3	N	-0-			-0-
07	433	X	433	-0-	-0-	-0-	22	1	411	3	N	-0-			-0-
08	434	X	434	-0-	-0-	-0-	20	1	414	3	N	-0-			-0-
09	413	X	413	-0-	-0-	-0-	19	1	394	3	N	-0-			-0-
10	411	X	411	-0-	-0-	-0-	20	1	391	3	N	-0-			-0-
*11	388	X	388	-0-	-0-	-0-	20	1	368	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	X	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
07	346	X	346	-0-	-0-	-0-	17	1	329	3	N	-0-					-0-
08	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
09	282	X	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
10	297	X	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
*11	270	X	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	X	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
07	181	X	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
08	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
09	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
*11	203	X	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	X	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
07	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
08	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
*11	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	174	-0-	-36	-0-	9	1	165	3	N	-0-					-0-
07	217	N	146	-0-	-71	-0-	7	1	139	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
11	210	N	175	-0-	-35	-0-	9	1	166	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
09	300	N	245	-0-	-55	-0-	11	1	234	3	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	13	1	245	3	N	-0-					-0-
11	270	N	221	-0-	-49	-0-	11	1	210	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	14	1	238	3	N	1	1	8			-0-
							1	9									
07	279	N	245	-0-	-34	-0-	12	1	233	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	147	X	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
07	183	X	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
08	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
09	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
10	171	X	171	-0-	-0-	-0-	9	1	162	3	N	-0-			-0-
*11	161	X	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

06	150	N	137	-0-	-13	-0-	7	1	130	3	N	-0-			-0-
07	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
09	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
10	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-			-0-
*11	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

06	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-
08	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
09	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-			-0-
10	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-
11	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

06	150	N	127	-0-	-23	-0-	7	1	120	3	N	-0-			-0-
07	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-			-0-
08	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-			-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-			-0-
10	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-			-0-
*11	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

06	420	N	350	-0-	-70	-0-	19	1	331	3	N	-0-			-0-
07	465	N	351	-0-	-114	-0-	18	1	333	3	N	-0-			-0-
08	496	N	235	-0-	-261	-0-	11	1	224	3	N	-0-			-0-
09	360	N	118	-0-	-242	-0-	5	1	113	3	N	-0-			-0-
10	341	N	115	-0-	-226	-0-	6	1	109	3	N	-0-			-0-
11	240	N	224	-0-	-16	-0-	11	1	213	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
10	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
*11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

06	300	N	297	-0-	-3	-0-	16	1	281	3	N	-0-			-0-
07	310	N	264	-0-	-46	-0-	13	1	251	3	N	-0-			-0-
08	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-			-0-
09	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-			-0-
10	279	N	241	-0-	-38	-0-	12	1	229	3	N	-0-			-0-
11	300	N	260	-0-	-40	-0-	13	1	247	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	223	-0-	-77	-0-	12	1	211	3	N	-0-					-0-
07	310	N	238	-0-	-72	-0-	12	1	226	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
11	330	N	258	-0-	-72	-0-	13	1	245	3	N	-0-					-0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
11	210	N	177	-0-	-33	-0-	9	1	168	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
09	390	N	339	-0-	-51	-0-	16	1	323	3	N	-0-					-0-
10	372	N	366	-0-	-6	-0-	18	1	348	3	N	-0-					-0-
*11	369	N	369	-0-	-0-	-0-	19	1	350	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32	-0-	8	1	140	3	N	-0-					-0-
07	217	N	119	-0-	-98	-0-	6	1	113	3	N	-0-					-0-
08	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
11	180	N	127	-0-	-53	-0-	6	1	121	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	124	N	35	-0-	-89	-0-	2	1	33	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	491	-0-	-109	-0-	31	1	460	3	N	-0-			-0-
07	620	N	510	-0-	-110	-0-	31	1	479	3	N	-0-			-0-
08	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-			-0-
09	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-			-0-
10	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-			-0-
*11	610	N	610	-0-	-0-	-0-	37	1	573	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

06	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-			-0-
07	217	N	213	-0-	-4	-0-	13	1	200	3	N	-0-			-0-
08	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-			-0-
09	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-			-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-			-0-
11	240	N	203	-0-	-37	-0-	12	1	191	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

06	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-			-0-
07	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-			-0-
08	372	N	352	-0-	-20	-0-	20	1	332	3	N	-0-			-0-
09	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-			-0-
10	372	N	343	-0-	-29	-0-	20	1	323	3	N	-0-			-0-
11	330	N	307	-0-	-23	-0-	19	1	288	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

06	240	N	201	-0-	-39	-0-	13	1	188	3	N	-0-			-0-
07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-			-0-
09	210	N	186	-0-	-24	-0-	10	1	176	3	N	-0-			-0-
10	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-
11	210	N	156	-0-	-54	-0-	9	1	147	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

06	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-			-0-
07	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-			-0-
08	372	N	285	-0-	-87	-0-	13	1	272	3	N	-0-			-0-
09	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-			-0-
10	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-			-0-
11	270	N	265	-0-	-5	-0-	13	1	252	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

06	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-			-0-
07	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-			-0-
08	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
09	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
10	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
*11	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

06	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-			-0-
07	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-			-0-
08	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
09	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-			-0-
10	217	N	196	-0-	-21	-0-	10	1	186	3	N	-0-			-0-
11	210	N	178	-0-	-32	-0-	9	1	169	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
08	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	14	1	258	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
09	210	N	189	-0-	-21	-0-	9	1	180	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-
11	210	N	206	-0-	-4	-0-	10	1	196	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
09	240	N	202	-0-	-38	-0-	9	1	193	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
*11	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-			-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
07	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-			-0-
08	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-			-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
10	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-
11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

06	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-			-0-
07	186	N	174	-0-	-12	-0-	9	1	165	3	N	-0-			-0-
08	186	N	157	-0-	-29	-0-	8	1	149	3	N	-0-			-0-
09	180	N	179	-0-	-1	-0-	9	1	170	3	N	-0-			-0-
10	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
*11	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

06	239	X	239	-0-	-0-	-0-	13	1	226	3	N	-0-			-0-
07	241	X	241	-0-	-0-	-0-	13	1	228	3	N	-0-			-0-
08	221	X	221	-0-	-0-	-0-	12	1	209	3	N	-0-			-0-
09	235	X	235	-0-	-0-	-0-	12	1	223	3	N	-0-			-0-
10	229	X	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
*11	192	X	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

06	281	X	281	-0-	-0-	-0-	16	1	265	3	N	-0-			-0-
07	288	X	288	-0-	-0-	-0-	16	1	272	3	N	-0-			-0-
08	250	X	250	-0-	-0-	-0-	13	1	237	3	N	-0-			-0-
09	331	X	331	-0-	-0-	-0-	16	1	315	3	N	-0-			-0-
10	262	X	262	-0-	-0-	-0-	13	1	249	3	N	-0-			-0-
*11	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	14	1	278	3	N	1	1	8			-0-
							1	9									
10	323	N	323	-0-	-0-	-0-	16	1	304	3	N	3	3	8			-0-
							3	9									
*11	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

06	214	X	214	-0-	-0-	-0-	12	1	202	3	N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	17	1	304	3	N	-0-					-0-
08	304	X	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
09	321	X	321	-0-	-0-	-0-	16	1	305	3	N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	17	1	322	3	N	-0-					-0-
*11	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

06	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
11	210	N	166	-0-	-44	-0-	8	1	158	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

06	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

06	135	X	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
07	135	X	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
08	127	X	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
09	184	X	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
10	194	X	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
*11	172	X	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-			-0-
07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
08	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-
09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
10	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
*11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

06	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-			-0-
07	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-			-0-
08	248	N	238	-0-	-10	-0-	13	1	225	3	N	-0-			-0-
09	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-			-0-
10	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-			-0-
11	240	N	209	-0-	-31	-0-	10	1	199	3	N	-0-			-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

06	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-			-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
08	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
09	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-			-0-
10	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-
*11	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-			-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

06	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-			-0-
07	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-			-0-
08	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-			-0-
09	120	N	96	-0-	-24	-0-	5	1	91	3	N	-0-			-0-
10	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-			-0-
11	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-			-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

06	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-			-0-
07	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-			-0-
08	271	N	271	-0-	-0-	-0-	15	1	256	3	N	-0-			-0-
09	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-			-0-
10	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-			-0-
11	210	N	207	-0-	-3	-0-	13	1	194	3	N	-0-			-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

06	378	N	378	-0-	-0-	-0-	24	1	354	3	N	-0-			-0-
07	217	N	210	-0-	-7	-0-	13	1	197	3	N	-0-			-0-
08	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-			-0-
09	330	N	209	-0-	-121	-0-	12	1	197	3	N	-0-			-0-
10	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-			-0-
11	210	N	176	-0-	-34	-0-	11	1	165	3	N	-0-			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

06	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-			-0-
07	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-			-0-
08	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-			-0-
09	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-			-0-
10	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-			-0-
11	180	N	158	-0-	-22	-0-	8	1	150	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	696	X	696	-0-	-0-	-0-	39	1	657	3	N	-0-			-0-
07	729	X	729	-0-	-0-	-0-	40	1	689	3	N	-0-			-0-
08	729	X	729	-0-	-0-	-0-	39	1	690	3	N	-0-			-0-
09	682	X	682	-0-	-0-	-0-	34	1	648	3	N	-0-			-0-
10	719	X	719	-0-	-0-	-0-	35	1	684	3	N	-0-			-0-
*11	755	X	755	-0-	-0-	-0-	37	1	718	3	N	-0-			-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

06	450	N	441	-0-	-9	-0-	28	1	413	3	N	-0-			-0-
07	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-			-0-
08	532	N	532	-0-	-0-	-0-	30	1	502	3	N	-0-			-0-
09	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-			-0-
10	496	N	475	-0-	-21	-0-	28	1	447	3	N	-0-			-0-
11	510	N	482	-0-	-28	-0-	29	1	453	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

06	270	N	256	-0-	-14	-0-	16	1	240	3	N	-0-			-0-
07	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-			-0-
08	310	N	243	-0-	-67	-0-	14	1	229	3	N	-0-			-0-
09	270	N	235	-0-	-35	-0-	13	1	222	3	N	-0-			-0-
10	310	N	256	-0-	-54	-0-	15	1	241	3	N	-0-			-0-
11	240	N	213	-0-	-27	-0-	13	1	200	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

06	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-			-0-
07	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-			-0-
08	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-			-0-
09	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-			-0-
10	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-			-0-
11	240	N	100	-0-	-140	-0-	6	1	94	3	N	-0-			-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

06	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-			-0-
07	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-			-0-
08	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-			-0-
09	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-			-0-
10	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-			-0-
11	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

06	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-			-0-
07	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-			-0-
08	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-			-0-
09	330	N	265	-0-	-65	-0-	15	1	250	3	N	-0-			-0-
10	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-			-0-
*11	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

06	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-			-0-
07	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-			-0-
08	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-			-0-
09	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-			-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-			-0-
11	210	N	178	-0-	-32	-0-	11	1	167	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-			-0-
07	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-
08	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-			-0-
09	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-			-0-
10	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-			-0-
11	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	24	1	413	3	N	-0-			-0-
07	403	N	372	-0-	-31	-0-	19	1	353	3	N	-0-			-0-
08	434	N	412	-0-	-22	-0-	19	1	393	3	N	-0-			-0-
09	450	N	283	-0-	-167	-0-	13	1	270	3	N	-0-			-0-
10	372	N	363	-0-	-9	-0-	18	1	345	3	N	-0-			-0-
*11	395	N	395	-0-	-0-	-0-	20	1	375	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	436	X	436	-0-	-0-	-0-	24	1	412	3	N	-0-			-0-
07	408	X	408	-0-	-0-	-0-	22	1	386	3	N	-0-			-0-
08	374	X	374	-0-	-0-	-0-	20	1	354	3	N	-0-			-0-
09	399	X	399	-0-	-0-	-0-	20	1	379	3	N	-0-			-0-
10	379	X	379	-0-	-0-	-0-	19	1	360	3	N	-0-			-0-
*11	365	X	365	-0-	-0-	-0-	18	1	347	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-			-0-
07	262	N	262	-0-	-0-	-0-	14	1	248	3	N	-0-			-0-
08	310	N	167	-0-	-143	-0-	9	1	158	3	N	-0-			-0-
09	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-			-0-
10	248	N	141	-0-	-107	-0-	7	1	134	3	N	-0-			-0-
11	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-			-0-
07	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-			-0-
08	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-			-0-
09	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
10	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-			-0-
11	240	N	198	-0-	-42	-0-	10	1	188	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	520	X	520	-0-	-0-	-0-	29	1	491	3	N	-0-			-0-
07	572	X	572	-0-	-0-	-0-	31	1	541	3	N	-0-			-0-
08	492	X	492	-0-	-0-	-0-	26	1	466	3	N	-0-			-0-
09	540	X	540	-0-	-0-	-0-	27	1	513	3	N	-0-			-0-
10	509	X	509	-0-	-0-	-0-	25	1	484	3	N	-0-			-0-
*11	554	X	554	-0-	-0-	-0-	27	1	527	3	N	-0-			-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	661	X	661	-0-	-0-	-0-	37	1	624	3	N	-0-			-0-
07	707	X	707	-0-	-0-	-0-	38	1	669	3	N	-0-			-0-
08	700	X	700	-0-	-0-	-0-	37	1	663	3	N	-0-			-0-
09	622	X	622	-0-	-0-	-0-	31	1	591	3	N	-0-			-0-
10	676	X	676	-0-	-0-	-0-	33	1	643	3	N	-0-			-0-
*11	546	X	546	-0-	-0-	-0-	26	1	520	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	X	590	-0-	-0-	-0-	33	1	557	3	N	-0-					-0-
07	579	X	579	-0-	-0-	-0-	31	1	548	3	N	-0-					-0-
08	539	X	539	-0-	-0-	-0-	29	1	510	3	N	-0-					-0-
09	553	X	553	-0-	-0-	-0-	27	1	526	3	N	-0-					-0-
10	550	X	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
*11	511	X	511	-0-	-0-	-0-	25	1	486	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	X	555	-0-	-0-	-0-	31	1	524	3	N	-0-					-0-
07	716	X	716	-0-	-0-	-0-	39	1	677	3	N	-0-					-0-
08	602	X	602	-0-	-0-	-0-	32	1	570	3	N	-0-					-0-
09	566	X	566	-0-	-0-	-0-	28	1	538	3	N	-0-					-0-
10	609	X	609	-0-	-0-	-0-	30	1	579	3	N	-0-					-0-
*11	574	X	574	-0-	-0-	-0-	28	1	546	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	711	-0-	-9	-0-	40	1	671	3	N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	41	1	719	3	N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	38	1	685	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	37	1	709	3	N	-0-					-0-
10	775	N	702	-0-	-73	-0-	35	1	667	3	N	-0-					-0-
11	690	N	622	-0-	-68	-0-	30	1	592	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	X	618	-0-	-0-	-0-	35	1	583	3	N	-0-					-0-
07	595	X	595	-0-	-0-	-0-	32	1	563	3	N	-0-					-0-
08	580	X	580	-0-	-0-	-0-	31	1	549	3	N	-0-					-0-
09	558	X	558	-0-	-0-	-0-	28	1	530	3	N	-0-					-0-
10	457	X	457	-0-	-0-	-0-	23	1	434	3	N	-0-					-0-
*11	385	X	385	-0-	-0-	-0-	19	1	366	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	36	1	605	3	N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	34	1	594	3	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	28	1	507	3	N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	29	1	556	3	N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	30	1	576	3	N	-0-					-0-
*11	523	N	523	-0-	-0-	-0-	25	1	498	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	13	1	214	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-
08	217	N	192	-0-	-25	-0-	10	1	182	3	N	-0-					-0-
09	240	N	195	-0-	-45	-0-	10	1	185	3	N	-0-					-0-
10	217	N	193	-0-	-24	-0-	10	1	183	3	N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	300	-0-	-30	-0-	17	1	283	3	N	-0-					-0-
07	372	N	210	-0-	-162	-0-	11	1	199	3	N	-0-					-0-
08	341	N	293	-0-	-48	-0-	16	1	277	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-
07	651	N	628	-0-	-23	-0-	38	1	590	3	N	-0-					-0-
08	651	N	598	-0-	-53	-0-	33	1	565	3	N	-0-					-0-
09	630	N	570	-0-	-60	-0-	32	1	538	3	N	-0-					-0-
10	620	N	595	-0-	-25	-0-	35	1	560	3	N	-0-					-0-
11	570	N	550	-0-	-20	-0-	33	1	517	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

06	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	28	1	524	3	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-
09	540	N	480	-0-	-60	-0-	22	1	458	3	N	-0-					-0-
10	558	N	459	-0-	-99	-0-	23	1	436	3	N	-0-					-0-
11	570	N	326	-0-	-244	-0-	16	1	310	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

06	420	N	404	-0-	-16	-0-	22	1	382	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	20	1	372	3	N	-0-					-0-
08	403	N	328	-0-	-75	-0-	15	1	313	3	N	-0-					-0-
09	390	N	251	-0-	-139	-0-	12	1	239	3	N	-0-					-0-
10	403	N	286	-0-	-117	-0-	14	1	272	3	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	16	1	295	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

06	660	N	628	-0-	-32	-0-	34	1	594	3	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	36	1	687	3	N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	37	1	756	3	N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	34	1	708	3	N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	37	1	699	3	N	-0-					-0-
*11	825	N	825	-0-	-0-	-0-	42	1	783	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

06	804	N	804	-0-	-0-	-0-	45	1	759	3	N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	44	1	773	3	N	-0-					-0-
08	899	N	719	-0-	-180	-0-	38	1	681	3	N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	40	1	771	3	N	-0-					-0-
10	888	N	888	-0-	-0-	-0-	44	1	844	3	N	-0-					-0-
*11	770	N	770	-0-	-0-	-0-	37	1	733	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

06	450	N	434	-0-	-16	-0-	27	1	407	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-
08	434	N	401	-0-	-33	-0-	22	1	379	3	N	-0-					-0-
09	420	N	374	-0-	-46	-0-	21	1	353	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	24	1	377	3	N	-0-					-0-
11	390	N	359	-0-	-31	-0-	22	1	337	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

06	960	N	918	-0-	-42	-0-	50	1	868	3	N	-0-					-0-
07	1023	N	893	-0-	-130	-0-	45	1	848	3	N	-0-					-0-
08	961	N	930	-0-	-31	-0-	43	1	887	3	N	-0-					-0-
09	930	N	913	-0-	-17	-0-	42	1	871	3	N	-0-					-0-
10	899	N	874	-0-	-25	-0-	43	1	831	3	N	-0-					-0-
*11	913	N	913	-0-	-0-	-0-	46	1	867	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					-0-
07	558	N	427	-0-	-131	-0-	21	1	403	3	N	3	3	8			-0-
							3	9									
08	589	N	352	-0-	-237	-0-	16	1	336	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	22	1	449	3	N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	30	1	583	3	N	-0-					-0-
*11	590	N	590	-0-	-0-	-0-	30	1	560	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	-0-	35	1	620	3	N	1	1	8			-0-
							1	9									
07	744	N	744	-0-	-0-	-0-	38	1	706	3	N	-0-					-0-
08	744	N	715	-0-	-29	-0-	33	1	682	3	N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-
10	744	N	737	-0-	-7	-0-	37	1	700	3	N	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-					-0-
07	558	N	499	-0-	-59	-0-	25	1	474	3	N	-0-					-0-
08	527	N	465	-0-	-62	-0-	22	1	443	3	N	-0-					-0-
09	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
10	496	N	463	-0-	-33	-0-	23	1	440	3	N	-0-					-0-
11	450	N	404	-0-	-46	-0-	20	1	384	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	16	1	245	3	N	-0-					-0-
07	372	N	259	-0-	-113	-0-	16	1	243	3	N	-0-					-0-
08	341	N	286	-0-	-55	-0-	16	1	270	3	N	-0-					-0-
09	270	N	233	-0-	-37	-0-	13	1	220	3	N	-0-					-0-
10	248	N	206	-0-	-42	-0-	12	1	194	3	N	-0-					-0-
11	270	N	241	-0-	-29	-0-	15	1	226	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	673	-0-	-17	-0-	36	1	637	3	N	-0-					-0-
07	775	N	712	-0-	-63	-0-	36	1	675	3	N	1	1	8			-0-
							1	9									
08	713	N	708	-0-	-5	-0-	33	1	675	3	N	-0-					-0-
09	660	N	655	-0-	-5	-0-	30	1	625	3	N	-0-					-0-
10	713	N	701	-0-	-12	-0-	35	1	666	3	N	-0-					-0-
*11	720	N	720	-0-	-0-	-0-	36	1	684	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	566	-0-	-34	-0-	31	1	535	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-
08	651	N	641	-0-	-10	-0-	30	1	611	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
10	651	N	574	-0-	-77	-0-	29	1	545	3	N	-0-					-0-
11	630	N	563	-0-	-67	-0-	28	1	535	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	-0-	38	1 9	667	3	N	1	1	8			-0-
07	726	N	726	-0-	-0-	-0-	37	1	689	3	N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	35	1	725	3	N	-0-					-0-
09	720	N	684	-0-	-36	-0-	32	1	652	3	N	-0-					-0-
10	713	N	622	-0-	-91	-0-	31	1	591	3	N	-0-					-0-
11	750	N	650	-0-	-100	-0-	33	1	617	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

06	630	N	624	-0-	-6	-0-	35	1	589	3	N	-0-					-0-
07	682	N	674	-0-	-8	-0-	37	1	637	3	N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	32	1	615	3	N	-0-					-0-
10	682	N	650	-0-	-32	-0-	32	1	618	3	N	-0-					-0-
11	630	N	578	-0-	-52	-0-	28	1	550	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

06	428	N	428	-0-	-0-	-0-	27	1	401	3	N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					-0-
08	434	N	404	-0-	-30	-0-	23	1	381	3	N	-0-					-0-
09	420	N	286	-0-	-134	-0-	16	1	270	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	26	1	418	3	N	-0-					-0-
*11	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

06	510	N	482	-0-	-28	-0-	27	1	455	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-					-0-
08	589	N	526	-0-	-63	-0-	28	1	498	3	N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	28	1	535	3	N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					-0-
11	510	N	497	-0-	-13	-0-	24	1	473	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

06	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-					-0-
07	403	N	368	-0-	-35	-0-	20	1	348	3	N	-0-					-0-
08	434	N	337	-0-	-97	-0-	18	1	319	3	N	-0-					-0-
09	390	N	360	-0-	-30	-0-	18	1	342	3	N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

06	547	N	547	-0-	-0-	-0-	31	1	516	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-					-0-
08	620	N	496	-0-	-124	-0-	26	1	470	3	N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	28	1	538	3	N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0-	-0-	44	1	735	3	N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	42	1	734	3	N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	41	1	737	3	N	-0-					-0-
09	871	N	871	-0-	-0-	-0-	43	1	828	3	N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	44	1	842	3	N	-0-					-0-
*11	786	N	786	-0-	-0-	-0-	38	1	748	3	N	-0-					-0-
	PHILLIPS "A"				WELL #: 7C	RRCID -> 206287	COMPL. DATE 07/01/2004					TOTAL DEPTH 5334		PERF. 4929 - 5153			
06	450	N	414	-0-	-36	-0-	22	1	391	3	N	1	1	8			-0-
							1	9									
07	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
10	558	N	420	-0-	-138	-0-	21	1	399	3	N	-0-					-0-
11	570	N	375	-0-	-195	-0-	19	1	356	3	N	-0-					-0-
	BAGGETT, J M , JR				WELL #: 203B	RRCID -> 206288	COMPL. DATE 07/29/2004					TOTAL DEPTH 5475		PERF. 5079 - 5253			
06	570	N	566	-0-	-4	-0-	35	1	531	3	N	-0-					-0-
07	620	N	600	-0-	-20	-0-	36	1	564	3	N	-0-					-0-
08	589	N	569	-0-	-20	-0-	32	1	537	3	N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	32	1	546	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	34	1	543	3	N	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	34	1	529	3	N	-0-					-0-
	PHILLIPS "A"				WELL #: 8C	RRCID -> 206289	COMPL. DATE 07/01/2004					TOTAL DEPTH 5415		PERF. 5037 - 5203			
06	612	N	612	-0-	-0-	-0-	33	1	579	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	35	1	650	3	N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	33	1	673	3	N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	29	1	598	3	N	-0-					-0-
10	682	N	636	-0-	-46	-0-	32	1	603	3	N	1	1	8			-0-
							1	9									
11	690	N	643	-0-	-47	-0-	32	1	611	3	N	-0-					-0-
	PHILLIPS "A"				WELL #: 13D	RRCID -> 206290	COMPL. DATE 07/10/2004					TOTAL DEPTH 5408		PERF. 5072 - 5240			
06	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	21	1	393	3	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
09	420	N	419	-0-	-1	-0-	19	1	400	3	N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	23	1	439	3	N	-0-					-0-
*11	480	N	480	-0-	-0-	-0-	24	1	456	3	N	-0-					-0-
	BAGGETT, J M JR				WELL #: 13B	RRCID -> 206291	COMPL. DATE 07/14/2004					TOTAL DEPTH 5377		PERF. 5014 - 5189			
06	611	N	611	-0-	-0-	-0-	38	1	564	3	N	8	8	8			-0-
							9	9									
07	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
08	558	N	478	-0-	-80	-0-	27	1	451	3	N	-0-					-0-
09	600	N	379	-0-	-221	-0-	21	1	358	3	N	-0-					-0-
10	496	N	492	-0-	-4	-0-	29	1	463	3	N	-0-					-0-
*11	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	380	-0-	-40	-0-	21	1	359	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	22	1	416	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	444	-0-	-126	-0-	28	1	416	3	N	-0-					-0-
07	496	N	434	-0-	-62	-0-	26	1	408	3	N	-0-					-0-
08	558	N	407	-0-	-151	-0-	23	1	384	3	N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	29	1	452	3	N	-0-					-0-
*11	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	45	1	779	3	N	-0-					-0-
07	682	N	602	-0-	-80	-0-	30	1	572	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	34	1	707	3	N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	33	1	637	3	N	-0-					-0-
11	660	N	646	-0-	-14	-0-	33	1	613	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	35	1	526	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	33	1	565	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-					-0-
10	527	N	520	-0-	-7	-0-	31	1	489	3	N	-0-					-0-
11	570	N	428	-0-	-142	-0-	26	1	402	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					-0-
07	465	N	411	-0-	-54	-0-	25	1	386	3	N	-0-					-0-
08	527	N	436	-0-	-91	-0-	24	1	412	3	N	-0-					-0-
09	480	N	479	-0-	-1	-0-	27	1	452	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	24	1	376	3	N	-0-					-0-
*11	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	253	-0-	-167	-0-	16	1	237	3	N	-0-					-0-
07	465	N	299	-0-	-166	-0-	18	1	281	3	N	-0-					-0-
08	310	N	290	-0-	-20	-0-	16	1	274	3	N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-					-0-
10	310	N	203	-0-	-107	-0-	12	1	191	3	N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
07	310	N	302	-0-	-8	-0-	18	1	284	3	N	-0-					-0-
08	341	N	338	-0-	-3	-0-	19	1	319	3	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	16	1	264	3	N	-0-					-0-
10	310	N	255	-0-	-55	-0-	15	1	240	3	N	-0-					-0-
11	330	N	237	-0-	-93	-0-	14	1	223	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	351	-0-	-39	-0-	22	1	329	3	N	-0-					-0-
07	527	N	336	-0-	-191	-0-	20	1	316	3	N	-0-					-0-
08	341	N	332	-0-	-9	-0-	19	1	313	3	N	-0-					-0-
09	360	N	282	-0-	-78	-0-	16	1	266	3	N	-0-					-0-
10	341	N	331	-0-	-10	-0-	20	1	311	3	N	-0-					-0-
*11	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	19	1	318	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
08	341	N	339	-0-	-2	-0-	18	1	321	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	17	1	334	3	N	-0-					-0-
10	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					-0-
08	372	N	308	-0-	-64	-0-	17	1	291	3	N	-0-					-0-
09	390	N	355	-0-	-35	-0-	20	1	335	3	N	-0-					-0-
10	403	N	306	-0-	-97	-0-	18	1	288	3	N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	125	-0-	-55	-0-	8	1	117	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	11	1	168	3	N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
10	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-					-0-
11	210	N	170	-0-	-40	-0-	10	1	160	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	562	-0-	-68	-0-	30	1	532	3	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	30	1	574	3	N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	29	1	595	3	N	-0-					-0-
09	570	N	533	-0-	-37	-0-	25	1	508	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	28	1	534	3	N	-0-					-0-
11	600	N	542	-0-	-58	-0-	27	1	515	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	-0-	49	1	863	3	N	-0-					-0-
07	992	N	959	-0-	-33	-0-	48	1	911	3	N	-0-					-0-
08	973	N	973	-0-	-0-	-0-	45	1	928	3	N	-0-					-0-
09	900	N	818	-0-	-82	-0-	38	1	780	3	N	-0-					-0-
10	961	N	938	-0-	-23	-0-	47	1	891	3	N	-0-					-0-
11	930	N	889	-0-	-41	-0-	45	1	844	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	24	1	415	3	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	24	1	453	3	N	-0-					-0-
08	465	N	450	-0-	-15	-0-	21	1	429	3	N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-					-0-
*11	492	N	492	-0-	-0-	-0-	25	1	467	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	672	-0-	-48	-0-	36	1	636	3	N	-0-					-0-
07	775	N	728	-0-	-47	-0-	37	1	691	3	N	-0-					-0-
08	775	N	685	-0-	-90	-0-	32	1	653	3	N	-0-					-0-
09	660	N	631	-0-	-29	-0-	29	1	602	3	N	-0-					-0-
10	713	N	693	-0-	-20	-0-	34	1	659	3	N	-0-					-0-
11	660	N	656	-0-	-4	-0-	33	1	623	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	346	-0-	-74	-0-	19	1	327	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-
08	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
10	465	N	368	-0-	-97	-0-	18	1	350	3	N	-0-					-0-
11	420	N	403	-0-	-17	-0-	20	1	383	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	463	-0-	-77	-0-	26	1	437	3	N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	33	1	575	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	30	1	526	3	N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	29	1	553	3	N	-0-					-0-
10	620	N	598	-0-	-22	-0-	29	1	569	3	N	-0-					-0-
*11	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	30	1	506	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-					-0-
08	527	N	509	-0-	-18	-0-	27	1	482	3	N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	28	1	530	3	N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					-0-
11	480	N	472	-0-	-8	-0-	23	1	449	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	214	-0-	-116	-0-	13	1	201	3	N	-0-					-0-
07	279	N	218	-0-	-61	-0-	13	1	205	3	N	-0-					-0-
08	372	N	184	-0-	-188	-0-	10	1	174	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	18	1	309	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	20	1	342	3	N	-0-					-0-
08	372	N	335	-0-	-37	-0-	18	1	317	3	N	-0-					-0-
09	330	N	295	-0-	-35	-0-	15	1	280	3	N	-0-					-0-
10	372	N	305	-0-	-67	-0-	15	1	290	3	N	-0-					-0-
11	330	N	287	-0-	-43	-0-	14	1	273	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	32	1	557	3	N	-0-					-0-
08	558	N	532	-0-	-26	-0-	28	1	504	3	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	27	1	527	3	N	-0-					-0-
10	589	N	541	-0-	-48	-0-	27	1	514	3	N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	52	1	675	3	N	-0-					-0-
07	775	N	733	-0-	-42	-0-	49	1	683	3	N	1	1	8			-0-
							1	9									
08	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-
09	720	N	668	-0-	-52	-0-	41	1	627	3	N	-0-					-0-
10	744	N	654	-0-	-90	-0-	43	1	611	3	N	-0-					-0-
11	630	N	483	-0-	-147	-0-	31	1	452	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	50	1	750	3	N	1	1	8			-0-
							1	9									
07	814	N	814	-0-	-0-	-0-	49	1	764	3	N	1	1	8			-0-
							1	9									
08	837	N	820	-0-	-17	-0-	46	1	774	3	N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	46	1	771	3	N	-0-					-0-
10	857	N	857	-0-	-0-	-0-	51	1	806	3	N	-0-					-0-
*11	816	N	816	-0-	-0-	-0-	49	1	766	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	593	-0-	-157	-0-	42	1	551	3	N	-0-					-0-
07	682	N	630	-0-	-52	-0-	42	1	588	3	N	-0-					-0-
08	713	N	560	-0-	-153	-0-	34	1	526	3	N	-0-					-0-
09	600	N	498	-0-	-102	-0-	30	1	468	3	N	-0-					-0-
10	620	N	535	-0-	-85	-0-	35	1	500	3	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	34	1	498	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	42	1	543	3	N	-0-					-0-
07	620	N	574	-0-	-46	-0-	38	1	536	3	N	-0-					-0-
08	620	N	587	-0-	-33	-0-	36	1	551	3	N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	43	1	665	3	N	-0-					-0-
10	589	N	509	-0-	-80	-0-	32	1	477	3	N	-0-					-0-
11	570	N	501	-0-	-69	-0-	33	1	468	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	553	-0-	-47	-0-	40	1	513	3	N	-0-					-0-
07	651	N	600	-0-	-51	-0-	40	1	560	3	N	-0-					-0-
08	651	N	522	-0-	-129	-0-	32	1	490	3	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	33	1	508	3	N	-0-					-0-
10	589	N	512	-0-	-77	-0-	33	1	479	3	N	-0-					-0-
*11	574	N	574	-0-	-0-	-0-	37	1	537	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	944	-0-	-46	-0-	68	1	876	3	N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	62	1	866	3	N	-0-					-0-
08	992	N	986	-0-	-6	-0-	61	1	925	3	N	-0-					-0-
09	930	N	865	-0-	-65	-0-	53	1	812	3	N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	61	1	890	3	N	-0-					-0-
11	960	N	945	-0-	-15	-0-	62	1	883	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	-0-	47	1	609	3	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	43	1	608	3	N	-0-					-0-
08	651	N	563	-0-	-88	-0-	34	1	529	3	N	-0-					-0-
09	660	N	582	-0-	-78	-0-	35	1	547	3	N	-0-					-0-
10	651	N	644	-0-	-7	-0-	42	1	602	3	N	-0-					-0-
*11	586	N	586	-0-	-0-	-0-	38	1	548	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	53	1	691	3	N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	51	1	711	3	N	-0-					-0-
08	744	N	727	-0-	-17	-0-	44	1	683	3	N	-0-					-0-
09	750	N	605	-0-	-145	-0-	37	1	568	3	N	-0-					-0-
10	775	N	632	-0-	-143	-0-	41	1	591	3	N	-0-					-0-
11	690	N	554	-0-	-136	-0-	36	1	518	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1008	-0-	-72	-0-	63 7	1 9	938	3	N	6	6	8			-0-
07	1037	N	1037	-0-	-0-	-0-	63	1	974	3	N	-0-					-0-
08	1054	N	943	-0-	-111	-0-	53	1	890	3	N	-0-					-0-
09	1020	N	947	-0-	-73	-0-	53	1	894	3	N	-0-					-0-
10	1023	N	974	-0-	-49	-0-	58	1	916	3	N	-0-					-0-
11	900	N	899	-0-	-1	-0-	55	1	844	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-					-0-
09	330	N	301	-0-	-29	-0-	18	1	283	3	N	-0-					-0-
10	341	N	325	-0-	-16	-0-	21	1	304	3	N	-0-					-0-
11	360	N	300	-0-	-60	-0-	19	1	281	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	485	-0-	-235	-0-	30	1	455	3	N	-0-			-0-
07	713	N	683	-0-	-30	-0-	41	1	642	3	N	-0-			-0-
08	744	N	654	-0-	-90	-0-	37	1	617	3	N	-0-			-0-
09	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-			-0-
10	682	N	643	-0-	-39	-0-	38	1	605	3	N	-0-			-0-
11	630	N	621	-0-	-9	-0-	38	1	583	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	34	1	510	3	N	-0-			-0-
07	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-			-0-
08	544	N	544	-0-	-0-	-0-	30	1	514	3	N	-0-			-0-
09	540	N	493	-0-	-47	-0-	28	1	465	3	N	-0-			-0-
10	558	N	418	-0-	-140	-0-	25	1	393	3	N	-0-			-0-
11	540	N	445	-0-	-95	-0-	27	1	418	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	544	-0-	-56	-0-	34	1	510	3	N	-0-			-0-
07	558	N	532	-0-	-26	-0-	32	1	500	3	N	-0-			-0-
08	589	N	589	-0-	-0-	-0-	33	1	556	3	N	-0-			-0-
09	540	N	470	-0-	-70	-0-	26	1	444	3	N	-0-			-0-
10	527	N	425	-0-	-102	-0-	25	1	400	3	N	-0-			-0-
11	570	N	334	-0-	-236	-0-	20	1	314	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	492	-0-	-78	-0-	31	1	461	3	N	-0-			-0-
07	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-			-0-
08	496	N	482	-0-	-14	-0-	27	1	455	3	N	-0-			-0-
09	480	N	428	-0-	-52	-0-	24	1	404	3	N	-0-			-0-
10	465	N	371	-0-	-94	-0-	22	1	349	3	N	-0-			-0-
11	480	N	379	-0-	-101	-0-	23	1	356	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	334	-0-	-56	-0-	21	1	313	3	N	-0-			-0-
07	528	N	528	-0-	-0-	-0-	32	1	496	3	N	-0-			-0-
08	648	N	648	-0-	-0-	-0-	36	1	612	3	N	-0-			-0-
09	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-			-0-
10	527	N	458	-0-	-69	-0-	27	1	431	3	N	-0-			-0-
11	630	N	488	-0-	-142	-0-	30	1	458	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	24	1	352	3	N	-0-			-0-
07	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-			-0-
08	446	N	446	-0-	-0-	-0-	25	1	421	3	N	-0-			-0-
09	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-			-0-
10	465	N	309	-0-	-156	-0-	18	1	291	3	N	-0-			-0-
11	420	N	411	-0-	-9	-0-	25	1	386	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	558	-0-	-42	-0-	30	1	528	3	N	-0-			-0-
07	527	N	512	-0-	-15	-0-	26	1	486	3	N	-0-			-0-
08	614	N	614	-0-	-0-	-0-	28	1	586	3	N	-0-			-0-
09	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-			-0-
10	527	N	512	-0-	-15	-0-	25	1	487	3	N	-0-			-0-
11	600	N	461	-0-	-139	-0-	23	1	438	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-					-0-
10	465	N	464	-0-	-1	-0-	23	1	441	3	N	-0-					-0-
11	480	N	410	-0-	-70	-0-	21	1	389	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	978	-0-	-42	-0-	53	1	925	3	N	-0-					-0-
07	1054	N	1050	-0-	-4	-0-	53	1	997	3	N	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	51	1	1044	3	N	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	47	1	972	3	N	-0-					-0-
10	1054	N	963	-0-	-91	-0-	48	1	915	3	N	-0-					-0-
11	1050	N	902	-0-	-148	-0-	45	1	857	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	803	-0-	-97	-0-	43	1	760	3	N	-0-					-0-
07	961	N	821	-0-	-140	-0-	41	1	780	3	N	-0-					-0-
08	775	N	758	-0-	-17	-0-	35	1	723	3	N	-0-					-0-
09	810	N	787	-0-	-23	-0-	36	1	751	3	N	-0-					-0-
10	806	N	800	-0-	-6	-0-	40	1	757	3	N	3	3	8			-0-
							3	9									
*11	741	N	741	-0-	-0-	-0-	37	1	704	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	653	-0-	-7	-0-	46	1	607	3	N	-0-					-0-
07	713	N	700	-0-	-13	-0-	47	1	653	3	N	-0-					-0-
08	682	N	596	-0-	-86	-0-	36	1	560	3	N	-0-					-0-
09	660	N	598	-0-	-62	-0-	36	1	562	3	N	-0-					-0-
10	713	N	641	-0-	-72	-0-	42	1	599	3	N	-0-					-0-
*11	659	N	659	-0-	-0-	-0-	43	1	616	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	50	1	750	3	N	-0-					-0-
07	775	N	575	-0-	-200	-0-	35	1	540	3	N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	45	1	766	3	N	-0-					-0-
09	810	N	749	-0-	-61	-0-	42	1	707	3	N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	46	1	730	3	N	-0-					-0-
11	780	N	687	-0-	-93	-0-	42	1	645	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	33	1	574	3	N	-0-					-0-
07	620	N	598	-0-	-22	-0-	30	1	568	3	N	-0-					-0-
08	589	N	588	-0-	-1	-0-	27	1	561	3	N	-0-					-0-
09	600	N	557	-0-	-43	-0-	26	1	531	3	N	-0-					-0-
10	589	N	531	-0-	-58	-0-	26	1	505	3	N	-0-					-0-
11	570	N	517	-0-	-53	-0-	26	1	491	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	811	-0-	-59	-0-	51	1	760	3	N	-0-			-0-
07	811	N	811	-0-	-0-	-0-	49	1	762	3	N	-0-			-0-
08	897	N	897	-0-	-0-	-0-	50	1	847	3	N	-0-			-0-
09	810	N	805	-0-	-5	-0-	45	1	760	3	N	-0-			-0-
10	813	N	813	-0-	-0-	-0-	48	1	765	3	N	-0-			-0-
11	870	N	754	-0-	-116	-0-	46	1	708	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

06	630	N	492	-0-	-138	-0-	31	1	461	3	N	-0-			-0-
07	713	N	460	-0-	-253	-0-	28	1	432	3	N	-0-			-0-
08	589	N	472	-0-	-117	-0-	26	1	446	3	N	-0-			-0-
09	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-			-0-
10	510	N	510	-0-	-0-	-0-	30	1	480	3	N	-0-			-0-
11	450	N	422	-0-	-28	-0-	26	1	396	3	N	-0-			-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

06	900	N	706	-0-	-194	-0-	44	1	662	3	N	-0-			-0-
07	930	N	820	-0-	-110	-0-	50	1	770	3	N	-0-			-0-
08	881	N	881	-0-	-0-	-0-	49	1	832	3	N	-0-			-0-
09	779	N	779	-0-	-0-	-0-	44	1	735	3	N	-0-			-0-
10	806	N	684	-0-	-122	-0-	41	1	643	3	N	-0-			-0-
11	840	N	734	-0-	-106	-0-	45	1	689	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

06	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-			-0-
07	612	N	612	-0-	-0-	-0-	37	1	575	3	N	-0-			-0-
08	611	N	611	-0-	-0-	-0-	34	1	577	3	N	-0-			-0-
09	600	N	579	-0-	-21	-0-	32	1	547	3	N	-0-			-0-
10	620	N	565	-0-	-55	-0-	34	1	531	3	N	-0-			-0-
11	600	N	550	-0-	-50	-0-	33	1	517	3	N	-0-			-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

06	360	N	329	-0-	-31	-0-	18	1	311	3	N	-0-			-0-
07	402	N	402	-0-	-0-	-0-	20	1	382	3	N	-0-			-0-
08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
09	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-			-0-
10	403	N	390	-0-	-13	-0-	19	1	371	3	N	-0-			-0-
*11	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-			-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

06	960	N	929	-0-	-31	-0-	67	1	862	3	N	-0-			-0-
07	992	N	937	-0-	-55	-0-	63	1	874	3	N	-0-			-0-
08	992	N	947	-0-	-45	-0-	59	1	888	3	N	-0-			-0-
09	930	N	866	-0-	-64	-0-	53	1	813	3	N	-0-			-0-
10	930	N	866	-0-	-64	-0-	55	1	811	3	N	-0-			-0-
11	930	N	795	-0-	-135	-0-	52	1	743	3	N	-0-			-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

06	1020	N	852	-0-	-168	-0-	62	1	790	3	N	-0-			-0-
07	899	N	792	-0-	-107	-0-	53	1	739	3	N	-0-			-0-
08	933	N	933	-0-	-0-	-0-	58	1	875	3	N	-0-			-0-
09	859	N	859	-0-	-0-	-0-	53	1	806	3	N	-0-			-0-
10	806	N	803	-0-	-3	-0-	51	1	752	3	N	-0-			-0-
11	900	N	666	-0-	-234	-0-	43	1	623	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	36	1	464	3	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	37	1	518	3	N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	35	1	545	3	N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	31	1	482	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	39	1	563	3	N	-0-					-0-
11	570	N	463	-0-	-107	-0-	30	1	433	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

06	840	N	826	-0-	-14	-0-	60	1	766	3	N	-0-					-0-
07	868	N	817	-0-	-51	-0-	55	1	762	3	N	-0-					-0-
08	899	N	765	-0-	-134	-0-	47	1	718	3	N	-0-					-0-
09	840	N	712	-0-	-128	-0-	44	1	668	3	N	-0-					-0-
10	806	N	740	-0-	-66	-0-	47	1	693	3	N	-0-					-0-
11	750	N	722	-0-	-28	-0-	47	1	675	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

06	933	N	933	-0-	-0-	-0-	66	1	867	3	N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	62	1	871	3	N	-0-					-0-
08	806	N	790	-0-	-16	-0-	48	1	742	3	N	-0-					-0-
09	930	N	765	-0-	-165	-0-	46	1	719	3	N	-0-					-0-
10	930	N	652	-0-	-278	-0-	43	1	609	3	N	-0-					-0-
*11	829	N	829	-0-	-0-	-0-	54	1	775	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

06	540	N	370	-0-	-170	-0-	26	1	344	3	N	-0-					-0-
07	527	N	283	-0-	-244	-0-	19	1	264	3	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	24	1	374	3	N	-0-					-0-
09	360	N	346	-0-	-14	-0-	21	1	325	3	N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-
11	390	N	305	-0-	-85	-0-	20	1	285	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

06	515	N	515	-0-	-0-	-0-	37	1	478	3	N	-0-					-0-
07	589	N	476	-0-	-113	-0-	32	1	444	3	N	-0-					-0-
08	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-					-0-
09	510	N	506	-0-	-4	-0-	31	1	475	3	N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	32	1	455	3	N	-0-					-0-
11	540	N	441	-0-	-99	-0-	29	1	412	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

06	466	N	466	-0-	-0-	-0-	33	1	433	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	29	1	400	3	N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-					-0-
09	480	N	403	-0-	-77	-0-	24	1	379	3	N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
11	420	N	393	-0-	-27	-0-	25	1	368	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	526	-0-	-74	-0-	37	1	489	3	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	43	1	598	3	N	-0-					-0-
08	589	N	570	-0-	-19	-0-	34	1	536	3	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	33	1	505	3	N	-0-					-0-
10	651	N	583	-0-	-68	-0-	38	1	542	3	N	3	3	8			-0-
							3	9									
*11	549	N	549	-0-	-0-	-0-	35	1	508	3	N	5	5	8			-0-
							6	9									

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

06	390	N	360	-0-	-30	-0-	26	1	334	3	N	-0-					-0-
07	434	N	325	-0-	-109	-0-	22	1	303	3	N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
09	360	N	357	-0-	-3	-0-	22	1	335	3	N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
11	420	N	363	-0-	-57	-0-	24	1	339	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

06	559	N	559	-0-	-0-	-0-	40	1	519	3	N	-0-					-0-
07	527	N	484	-0-	-43	-0-	32	1	452	3	N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	42	1	646	3	N	1	1	8			-0-
							1	9									
09	570	N	491	-0-	-79	-0-	30	1	461	3	N	-0-					-0-
10	496	N	470	-0-	-26	-0-	31	1	439	3	N	-0-					-0-
11	660	N	465	-0-	-195	-0-	30	1	435	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

06	672	N	672	-0-	-0-	-0-	48	1	624	3	N	-0-					-0-
07	713	N	695	-0-	-18	-0-	46	1	649	3	N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	43	1	666	3	N	-0-					-0-
09	660	N	646	-0-	-14	-0-	39	1	607	3	N	-0-					-0-
10	682	N	657	-0-	-25	-0-	43	1	614	3	N	-0-					-0-
11	690	N	545	-0-	-145	-0-	35	1	510	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

06	720	N	616	-0-	-104	-0-	33	1	583	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	39	1	725	3	N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
09	630	N	574	-0-	-56	-0-	27	1	547	3	N	-0-					-0-
10	775	N	675	-0-	-100	-0-	34	1	641	3	N	-0-					-0-
*11	700	N	700	-0-	-0-	-0-	35	1	665	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

06	660	N	618	-0-	-42	-0-	44	1	574	3	N	-0-					-0-
07	651	N	633	-0-	-18	-0-	42	1	591	3	N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	37	1	567	3	N	-0-					-0-
09	630	N	517	-0-	-113	-0-	31	1	486	3	N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	37	1	533	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	516	-0-	-54	-0-	37	1	479	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	36	1	502	3	N	-0-					-0-
08	651	N	508	-0-	-143	-0-	31	1	477	3	N	-0-					-0-
09	510	N	455	-0-	-55	-0-	28	1	427	3	N	-0-					-0-
10	527	N	508	-0-	-19	-0-	33	1	475	3	N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	35	1	509	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	529	-0-	-41	-0-	38	1	491	3	N	-0-					-0-
07	713	N	531	-0-	-182	-0-	35	1	496	3	N	-0-					-0-
08	589	N	532	-0-	-57	-0-	32	1	500	3	N	-0-					-0-
09	540	N	458	-0-	-82	-0-	28	1	430	3	N	-0-					-0-
10	527	N	416	-0-	-111	-0-	27	1	389	3	N	-0-					-0-
11	510	N	478	-0-	-32	-0-	31	1	447	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	16	1	209	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	26	1	360	3	N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	24	1	372	3	N	21	21	8			-0-
							23	9									
09	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-					-0-
10	372	N	305	-0-	-67	-0-	20	1	285	3	N	-0-					-0-
11	420	N	336	-0-	-84	-0-	22	1	314	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	406	-0-	-44	-0-	29	1	377	3	N	-0-					-0-
07	403	N	398	-0-	-5	-0-	27	1	371	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	25	1	388	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	29	1	411	3	N	-0-					-0-
*11	488	N	488	-0-	-0-	-0-	32	1	456	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	609	-0-	-111	-0-	43	1	566	3	N	-0-					-0-
07	620	N	609	-0-	-11	-0-	41	1	568	3	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
10	620	N	591	-0-	-29	-0-	39	1	552	3	N	-0-					-0-
11	630	N	514	-0-	-116	-0-	33	1	481	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	18	1	233	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	18	1	251	3	N	1	1	8			-0-
							1	9									
08	279	N	238	-0-	-41	-0-	14	1	224	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					-0-
10	279	N	230	-0-	-49	-0-	15	1	215	3	N	-0-					-0-
11	240	N	200	-0-	-40	-0-	13	1	187	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	266	-0-	-64	-0-	19	1	247	3	N	-0-			-0-
07	310	N	295	-0-	-15	-0-	20	1	275	3	N	-0-			-0-
08	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-			-0-
09	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-			-0-
10	399	N	399	-0-	-0-	-0-	26	1	373	3	N	-0-			-0-
*11	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-			-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-			-0-
07	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-			-0-
08	217	N	191	-0-	-26	-0-	10	1	181	3	N	-0-			-0-
09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
10	217	N	189	-0-	-28	-0-	9	1	180	3	N	-0-			-0-
*11	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	875	N	875	-0-	-0-	-0-	47	1	828	3	N	-0-			-0-
07	930	N	918	-0-	-12	-0-	46	1	872	3	N	-0-			-0-
08	930	N	923	-0-	-7	-0-	43	1	880	3	N	-0-			-0-
09	870	N	849	-0-	-21	-0-	39	1	810	3	N	-0-			-0-
10	930	N	888	-0-	-42	-0-	44	1	844	3	N	-0-			-0-
11	900	N	820	-0-	-80	-0-	41	1	779	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	552	-0-	-48	-0-	30	1	522	3	N	-0-			-0-
07	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-			-0-
08	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-			-0-
09	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-			-0-
10	648	N	648	-0-	-0-	-0-	32	1	616	3	N	-0-			-0-
*11	971	N	971	-0-	-0-	-0-	49	1	922	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	696	-0-	-24	-0-	38	1	658	3	N	-0-			-0-
07	744	N	711	-0-	-33	-0-	36	1	675	3	N	-0-			-0-
08	744	N	681	-0-	-63	-0-	32	1	649	3	N	-0-			-0-
09	690	N	685	-0-	-5	-0-	32	1	653	3	N	-0-			-0-
10	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-			-0-
*11	704	N	704	-0-	-0-	-0-	35	1	669	3	N	-0-			-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-			-0-
07	651	N	554	-0-	-97	-0-	30	1	524	3	N	-0-			-0-
08	651	N	516	-0-	-135	-0-	27	1	489	3	N	-0-			-0-
09	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-			-0-
10	558	N	548	-0-	-10	-0-	27	1	521	3	N	-0-			-0-
11	510	N	463	-0-	-47	-0-	22	1	441	3	N	-0-			-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	39	1	658	3	N	-0-			-0-
07	731	N	731	-0-	-0-	-0-	40	1	691	3	N	-0-			-0-
08	682	N	665	-0-	-17	-0-	35	1	630	3	N	-0-			-0-
09	690	N	648	-0-	-42	-0-	32	1	616	3	N	-0-			-0-
10	744	N	705	-0-	-39	-0-	35	1	670	3	N	-0-			-0-
11	630	N	628	-0-	-2	-0-	30	1	598	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	N	929	-0-	-0-	-0-	50	1	879	3	N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	50	1	936	3	N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	44	1	912	3	N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	45	1	924	3	N	-0-					-0-
10	992	N	911	-0-	-81	-0-	45	1	866	3	N	-0-					-0-
11	930	N	881	-0-	-49	-0-	44	1	837	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					-0-
07	589	N	540	-0-	-49	-0-	33	1	507	3	N	-0-					-0-
08	527	N	498	-0-	-29	-0-	28	1	470	3	N	-0-					-0-
09	510	N	434	-0-	-76	-0-	24	1	410	3	N	-0-					-0-
10	527	N	358	-0-	-169	-0-	21	1	337	3	N	-0-					-0-
*11	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	565	-0-	-5	-0-	32	1	533	3	N	-0-					-0-
07	620	N	593	-0-	-27	-0-	32	1	561	3	N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	31	1	557	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	29	1	550	3	N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	31	1	591	3	N	-0-					-0-
*11	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	24	1	418	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-					-0-
08	434	N	364	-0-	-70	-0-	17	1	347	3	N	-0-					-0-
09	450	N	440	-0-	-10	-0-	20	1	420	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	21	1	396	3	N	-0-					-0-
*11	414	N	414	-0-	-0-	-0-	21	1	393	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	465	-0-	-135	-0-	25	1	440	3	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	32	1	609	3	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-					-0-
10	651	N	560	-0-	-91	-0-	28	1	532	3	N	-0-					-0-
11	600	N	509	-0-	-91	-0-	26	1	483	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	38	1	591	3	N	-0-					-0-
08	558	N	543	-0-	-15	-0-	30	1	513	3	N	-0-					-0-
09	600	N	537	-0-	-63	-0-	30	1	507	3	N	-0-					-0-
10	620	N	532	-0-	-88	-0-	32	1	500	3	N	-0-					-0-
11	540	N	482	-0-	-58	-0-	29	1	453	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	395	-0-	-295	-0-	25	1	370	3	N	-0-					-0-
07	651	N	99	-0-	-552	-0-	6	1	93	3	N	-0-					-0-
08	496	N	483	-0-	-13	-0-	27	1	456	3	N	-0-					-0-
09	390	N	370	-0-	-20	-0-	21	1	349	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
11	480	N	232	-0-	-248	-0-	14	1	218	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
10	310	N	296	-0-	-14	-0-	15	1	281	3	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	538	-0-	-2	-0-	29	1	509	3	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	29	1	544	3	N	-0-					-0-
08	589	N	469	-0-	-120	-0-	22	1	447	3	N	-0-					-0-
09	540	N	523	-0-	-17	-0-	24	1	499	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	30	1	569	3	N	3	3	8			-0-
							3	9									
*11	564	N	564	-0-	-0-	-0-	28	1	536	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1121	-0-	-49	-0-	61	1	1060	3	N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	60	1	1128	3	N	-0-					-0-
08	1147	N	909	-0-	-238	-0-	42	1	867	3	N	-0-					-0-
09	1110	N	803	-0-	-307	-0-	37	1	766	3	N	-0-					-0-
10	1505	N	1505	-0-	-0-	-0-	75	1	1430	3	N	-0-					-0-
*11	1377	N	1377	-0-	-0-	-0-	69	1	1308	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	28	1	482	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	27	1	503	3	N	1	1	8			-0-
							1	9									
08	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
09	510	N	494	-0-	-16	-0-	23	1	471	3	N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-					-0-
11	510	N	505	-0-	-5	-0-	25	1	480	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	41	1	714	3	N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	42	1	799	3	N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	39	1	794	3	N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	39	1	801	3	N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	44	1	838	3	N	-0-					-0-
*11	863	N	863	-0-	-0-	-0-	43	1	819	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1252	-0-	-38	-0-	68	1	1184	3	N	-0-					-0-
07	1333	N	1306	-0-	-27	-0-	66	1	1240	3	N	-0-					-0-
08	1271	N	1001	-0-	-270	-0-	46	1	955	3	N	-0-					-0-
09	1260	N	976	-0-	-284	-0-	45	1	931	3	N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	83	1	1588	3	N	-0-					-0-
*11	1385	N	1385	-0-	-0-	-0-	70	1	1315	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	283	-0-	-47	-0-	15	1	268	3	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	270	N	247	-0-	-23	-0-	11	1	236	3	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	52	1	908	3	N	-0-					-0-
07	1023	N	1018	-0-	-5	-0-	51	1	967	3	N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	45	1	938	3	N	-0-					-0-
09	960	N	893	-0-	-67	-0-	41	1	852	3	N	-0-					-0-
10	1023	N	956	-0-	-67	-0-	48	1	908	3	N	-0-					-0-
11	960	N	912	-0-	-48	-0-	46	1	866	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-	-18	-0-	23	1	409	3	N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	28	1	522	3	N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	23	1	465	3	N	-0-					-0-
10	558	N	487	-0-	-71	-0-	24	1	463	3	N	-0-					-0-
11	540	N	448	-0-	-92	-0-	23	1	425	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	340	-0-	-110	-0-	18	1	322	3	N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	21	1	393	3	N	1	1	8			-0-
							1	9									
08	649	N	649	-0-	-0-	-0-	30	1	619	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	31	1	642	3	N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	28	1	543	3	N	-0-					-0-
11	630	N	489	-0-	-141	-0-	25	1	464	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	647	-0-	-13	-0-	35	1	612	3	N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	37	1	694	3	N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	35	1	720	3	N	-0-					-0-
09	660	N	629	-0-	-31	-0-	29	1	600	3	N	-0-					-0-
10	744	N	728	-0-	-16	-0-	36	1	692	3	N	-0-					-0-
11	720	N	715	-0-	-5	-0-	36	1	679	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	887	-0-	-13	-0-	48	1	839	3	N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	49	1	914	3	N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	49	1	1005	3	N	-0-					-0-
09	900	N	844	-0-	-56	-0-	39	1	805	3	N	-0-					-0-
10	961	N	829	-0-	-132	-0-	41	1	788	3	N	-0-					-0-
11	1020	N	801	-0-	-219	-0-	40	1	761	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	655	-0-	-5	-0-	35	1	620	3	N	-0-					-0-
07	744	N	646	-0-	-98	-0-	33	1	613	3	N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	32	1	662	3	N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	35	1	666	3	N	-0-					-0-
*11	694	N	694	-0-	-0-	-0-	35	1	659	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

06	531	N	531	-0-	-0-	-0-	29	1	502	3	N	-0-					-0-
07	558	N	524	-0-	-34	-0-	26	1	498	3	N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
09	540	N	488	-0-	-52	-0-	23	1	465	3	N	-0-					-0-
10	527	N	462	-0-	-65	-0-	23	1	439	3	N	-0-					-0-
11	570	N	437	-0-	-133	-0-	22	1	415	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

06	510	N	342	-0-	-168	-0-	18	1	324	3	N	-0-					-0-
07	465	N	416	-0-	-49	-0-	21	1	395	3	N	-0-					-0-
08	434	N	372	-0-	-62	-0-	17	1	355	3	N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	22	1	412	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

06	847	N	847	-0-	-0-	-0-	47	1	800	3	N	-0-					-0-
07	961	N	953	-0-	-8	-0-	52	1	901	3	N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	46	1	828	3	N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	44	1	853	3	N	-0-					-0-
10	961	N	930	-0-	-31	-0-	46	1	884	3	N	-0-					-0-
11	840	N	792	-0-	-48	-0-	38	1	754	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

06	360	N	311	-0-	-49	-0-	17	1	294	3	N	-0-					-0-
07	372	N	342	-0-	-30	-0-	19	1	323	3	N	-0-					-0-
08	372	N	346	-0-	-26	-0-	18	1	328	3	N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	18	1	341	3	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
11	330	N	322	-0-	-8	-0-	16	1	306	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

06	630	N	607	-0-	-23	-0-	33	1	574	3	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	34	1	634	3	N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	30	1	612	3	N	-0-					-0-
09	600	N	598	-0-	-2	-0-	28	1	570	3	N	-0-					-0-
10	682	N	633	-0-	-49	-0-	31	1	602	3	N	-0-					-0-
11	630	N	588	-0-	-42	-0-	30	1	558	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

06	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
09	510	N	399	-0-	-111	-0-	18	1	381	3	N	-0-					-0-
10	465	N	428	-0-	-37	-0-	21	1	407	3	N	-0-					-0-
11	450	N	449	-0-	-1	-0-	23	1	426	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	745	-0-	-95	-0-	40	1	705	3	N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	44	1	825	3	N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	37	1	759	3	N	-0-					-0-
10	868	N	815	-0-	-53	-0-	41	1	774	3	N	-0-					-0-
*11	833	N	833	-0-	-0-	-0-	42	1	791	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

06	521	N	521	-0-	-0-	-0-	29	1	492	3	N	-0-					-0-
07	558	N	557	-0-	-1	-0-	30	1	527	3	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	28	1	491	3	N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	27	1	518	3	N	-0-					-0-
10	558	N	499	-0-	-59	-0-	25	1	474	3	N	-0-					-0-
11	510	N	471	-0-	-39	-0-	23	1	448	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

06	394	N	394	-0-	-0-	-0-	21	1	373	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	17	1	319	3	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					-0-
09	390	N	322	-0-	-68	-0-	15	1	307	3	N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-					-0-
11	360	N	356	-0-	-4	-0-	18	1	338	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

06	516	N	516	-0-	-0-	-0-	37	1	479	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	34	1	482	3	N	-0-					-0-
08	558	N	445	-0-	-113	-0-	27	1	418	3	N	-0-					-0-
09	510	N	464	-0-	-46	-0-	28	1	436	3	N	-0-					-0-
10	527	N	499	-0-	-28	-0-	33	1	466	3	N	-0-					-0-
*11	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

06	536	N	536	-0-	-0-	-0-	38	1	498	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-
08	558	N	548	-0-	-10	-0-	33	1	515	3	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	31	1	474	3	N	-0-					-0-
10	527	N	487	-0-	-40	-0-	32	1	455	3	N	-0-					-0-
11	540	N	466	-0-	-74	-0-	30	1	436	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

06	720	N	646	-0-	-74	-0-	46	1	600	3	N	-0-					-0-
07	744	N	695	-0-	-49	-0-	46	1	649	3	N	-0-					-0-
08	682	N	645	-0-	-37	-0-	39	1	606	3	N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	40	1	621	3	N	-0-					-0-
10	682	N	680	-0-	-2	-0-	45	1	635	3	N	-0-					-0-
11	630	N	557	-0-	-73	-0-	36	1	521	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

06	543	N	543	-0-	-0-	-0-	39	1	504	3	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	34	1	480	3	N	-0-					-0-
08	496	N	443	-0-	-53	-0-	27	1	416	3	N	-0-					-0-
09	540	N	408	-0-	-132	-0-	25	1	383	3	N	-0-					-0-
10	527	N	480	-0-	-47	-0-	31	1	449	3	N	-0-					-0-
11	420	N	415	-0-	-5	-0-	27	1	388	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	34	1	441	3	N	-0-					-0-
07	465	N	454	-0-	-11	-0-	30	1	424	3	N	-0-					-0-
08	465	N	458	-0-	-7	-0-	28	1	430	3	N	-0-					-0-
09	480	N	381	-0-	-99	-0-	23	1	358	3	N	-0-					-0-
10	465	N	425	-0-	-40	-0-	28	1	397	3	N	-0-					-0-
11	450	N	329	-0-	-121	-0-	21	1	308	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

06	412	N	412	-0-	-0-	-0-	29	1	383	3	N	-0-					-0-
07	434	N	384	-0-	-50	-0-	26	1	358	3	N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	28	1	427	3	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	25	1	351	3	N	-0-					-0-
11	540	N	384	-0-	-156	-0-	25	1	359	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

06	900	N	874	-0-	-26	-0-	62	1	812	3	N	-0-					-0-
07	961	N	880	-0-	-81	-0-	59	1	821	3	N	-0-					-0-
08	899	N	844	-0-	-55	-0-	51	1	793	3	N	-0-					-0-
09	870	N	769	-0-	-101	-0-	47	1	722	3	N	-0-					-0-
10	868	N	862	-0-	-6	-0-	56	1	806	3	N	-0-					-0-
*11	832	N	832	-0-	-0-	-0-	54	1	778	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

06	210	N	181	-0-	-29	-0-	10	1	171	3	N	-0-					-0-
07	217	N	162	-0-	-55	-0-	8	1	154	3	N	-0-					-0-
08	217	N	163	-0-	-54	-0-	8	1	155	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
*11	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

06	647	N	647	-0-	-0-	-0-	47	1	600	3	N	-0-					-0-
07	682	N	640	-0-	-42	-0-	43	1	597	3	N	-0-					-0-
08	682	N	660	-0-	-22	-0-	41	1	619	3	N	-0-					-0-
09	660	N	591	-0-	-69	-0-	36	1	555	3	N	-0-					-0-
10	651	N	600	-0-	-51	-0-	38	1	562	3	N	-0-					-0-
11	630	N	557	-0-	-73	-0-	36	1	521	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

06	450	N	367	-0-	-83	-0-	26	1	341	3	N	-0-					-0-
07	434	N	374	-0-	-60	-0-	25	1	349	3	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
11	450	N	289	-0-	-161	-0-	19	1	270	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

06	540	N	505	-0-	-35	-0-	28	1	477	3	N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	33	1	574	3	N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	30	1	578	3	N	-0-					-0-
10	620	N	464	-0-	-156	-0-	23	1	441	3	N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	-0-	44	1	767	3	N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	44	1	822	3	N	-0-					-0-
08	775	N	734	-0-	-41	-0-	34	1	700	3	N	-0-					-0-
09	810	N	763	-0-	-47	-0-	35	1	728	3	N	-0-					-0-
10	868	N	753	-0-	-115	-0-	37	1	716	3	N	-0-					-0-
11	720	N	668	-0-	-52	-0-	34	1	634	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

06	750	N	697	-0-	-53	-0-	39	1	658	3	N	-0-					-0-
07	775	N	753	-0-	-22	-0-	41	1	712	3	N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	42	1	753	3	N	-0-					-0-
09	690	N	608	-0-	-82	-0-	30	1	578	3	N	-0-					-0-
10	744	N	526	-0-	-218	-0-	26	1	500	3	N	-0-					-0-
11	780	N	664	-0-	-116	-0-	32	1	632	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

06	210	N	195	-0-	-15	-0-	11	1	184	3	N	-0-					-0-
07	248	N	211	-0-	-37	-0-	11	1	200	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
09	210	N	183	-0-	-27	-0-	8	1	175	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
11	180	N	175	-0-	-5	-0-	9	1	166	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

06	1350	N	1283	-0-	-67	-0-	93	1	1190	3	N	-0-					-0-
07	1364	N	1324	-0-	-40	-0-	89	1	1235	3	N	-0-					-0-
08	1364	N	1356	-0-	-8	-0-	84	1	1272	3	N	-0-					-0-
09	1290	N	1252	-0-	-38	-0-	77	1	1175	3	N	-0-					-0-
10	1333	N	1290	-0-	-43	-0-	82	1	1208	3	N	-0-					-0-
11	1320	N	1255	-0-	-65	-0-	82	1	1173	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

06	900	N	846	-0-	-54	-0-	61	1	785	3	N	-0-					-0-
07	899	N	854	-0-	-45	-0-	57	1	797	3	N	-0-					-0-
08	868	N	776	-0-	-92	-0-	48	1	728	3	N	-0-					-0-
09	840	N	649	-0-	-191	-0-	40	1	609	3	N	-0-					-0-
10	868	N	765	-0-	-103	-0-	49	1	716	3	N	-0-					-0-
11	750	N	680	-0-	-70	-0-	44	1	636	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

06	707	N	707	-0-	-0-	-0-	51	1	656	3	N	-0-					-0-
07	775	N	699	-0-	-76	-0-	47	1	652	3	N	-0-					-0-
08	713	N	712	-0-	-1	-0-	44	1	668	3	N	-0-					-0-
09	720	N	640	-0-	-80	-0-	39	1	600	3	N	1	1	8			-0-
							1	9									
10	713	N	668	-0-	-45	-0-	43	1	625	3	N	-0-					-0-
11	690	N	670	-0-	-20	-0-	44	1	626	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1448	-0-	-52	-0-	105	1	1343	3	N	-0-					-0-
07	1519	N	1451	-0-	-68	-0-	97	1	1354	3	N	-0-					-0-
08	1519	N	1415	-0-	-104	-0-	88	1	1327	3	N	-0-					-0-
09	1440	N	1305	-0-	-135	-0-	80	1	1225	3	N	-0-					-0-
10	1457	N	1361	-0-	-96	-0-	87	1	1274	3	N	-0-					-0-
11	1380	N	1353	-0-	-27	-0-	88	1	1265	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	639	-0-	-21	-0-	35	1	604	3	N	-0-					-0-
07	775	N	572	-0-	-203	-0-	29	1	543	3	N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	32	1	662	3	N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	36	1	696	3	N	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	28	1	482	3	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	30	1	568	3	N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
10	589	N	549	-0-	-40	-0-	27	1	522	3	N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	38	1	667	3	N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	25	1	464	3	N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
09	660	N	500	-0-	-160	-0-	23	1	477	3	N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	25	1	484	3	N	-0-					-0-
11	510	N	438	-0-	-72	-0-	22	1	416	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	453	-0-	-27	-0-	33	1	420	3	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	32	1	450	3	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-
09	450	N	445	-0-	-5	-0-	27	1	418	3	N	-0-					-0-
10	496	N	383	-0-	-113	-0-	24	1	359	3	N	-0-					-0-
11	480	N	456	-0-	-24	-0-	30	1	426	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	61	1	783	3	N	-0-					-0-
07	823	N	823	-0-	-0-	-0-	55	1	768	3	N	-0-					-0-
08	868	N	790	-0-	-78	-0-	49	1	741	3	N	-0-					-0-
09	840	N	760	-0-	-80	-0-	47	1	713	3	N	-0-					-0-
10	837	N	803	-0-	-34	-0-	51	1	752	3	N	-0-					-0-
11	750	N	726	-0-	-24	-0-	47	1	679	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	885	-0-	-45	-0-	64	1 9	820	3	N	1	1	8			-0-
07	952	N	952	-0-	-0-	-0-	64	1 9	887	3	N	1	1	8			-0-
08	930	N	925	-0-	-5	-0-	57	1	868	3	N	-0-					-0-
09	900	N	798	-0-	-102	-0-	49	1 9	748	3	N	1	1	8			-0-
10	961	N	887	-0-	-74	-0-	57	1	830	3	N	-0-					-0-
11	900	N	833	-0-	-67	-0-	54	1	779	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-	-18	-0-	31	1	401	3	N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	24	1	375	3	N	-0-					-0-
10	434	N	396	-0-	-38	-0-	25	1	371	3	N	-0-					-0-
11	450	N	389	-0-	-61	-0-	25	1	364	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	476	-0-	-154	-0-	34	1	442	3	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	38	1	533	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-					-0-
09	480	N	450	-0-	-30	-0-	28	1	422	3	N	-0-					-0-
10	558	N	493	-0-	-65	-0-	31	1	462	3	N	-0-					-0-
*11	528	N	528	-0-	-0-	-0-	34	1	494	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	455	-0-	-145	-0-	25	1	430	3	N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	30	1	560	3	N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	27	1	555	3	N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	28	1	534	3	N	-0-					-0-
11	570	N	541	-0-	-29	-0-	27	1	514	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	653	-0-	-7	-0-	41	1	612	3	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	32	1	488	3	N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	32	1	535	3	N	-0-					-0-
09	660	N	523	-0-	-137	-0-	29	1	494	3	N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	37	1	581	3	N	-0-					-0-
11	540	N	473	-0-	-67	-0-	29	1	444	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
07	434	N	402	-0-	-32	-0-	24	1	377	3	N	1	1	8			-0-
							1	9									
08	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
09	390	N	335	-0-	-55	-0-	19	1	316	3	N	-0-					-0-
10	403	N	357	-0-	-46	-0-	21	1	336	3	N	-0-					-0-
11	420	N	359	-0-	-61	-0-	22	1	337	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
08	589	N	574	-0-	-15	-0-	32	1	542	3	N	-0-					-0-
09	600	N	382	-0-	-218	-0-	21	1	361	3	N	-0-					-0-
10	558	N	394	-0-	-164	-0-	23	1	371	3	N	-0-					-0-
11	570	N	379	-0-	-191	-0-	23	1	356	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	561	-0-	-69	-0-	41	1	520	3	N	-0-					-0-
07	589	N	581	-0-	-8	-0-	39	1	542	3	N	-0-					-0-
08	651	N	600	-0-	-51	-0-	37	1	563	3	N	-0-					-0-
09	570	N	507	-0-	-63	-0-	31	1	476	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	36	1	526	3	N	-0-					-0-
11	570	N	565	-0-	-5	-0-	37	1	528	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	464	-0-	-46	-0-	26	1	438	3	N	-0-					-0-
07	589	N	512	-0-	-77	-0-	28	1	484	3	N	-0-					-0-
08	496	N	467	-0-	-29	-0-	25	1	442	3	N	-0-					-0-
09	450	N	407	-0-	-43	-0-	20	1	387	3	N	-0-					-0-
10	527	N	394	-0-	-133	-0-	19	1	375	3	N	-0-					-0-
*11	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	567	-0-	-3	-0-	31	1	536	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-
08	620	N	577	-0-	-43	-0-	27	1	550	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	25	1	510	3	N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	26	1	504	3	N	-0-					-0-
11	570	N	523	-0-	-47	-0-	26	1	497	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	24	1	422	3	N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	26	1	492	3	N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-					-0-
10	527	N	472	-0-	-55	-0-	23	1	449	3	N	-0-					-0-
11	480	N	386	-0-	-94	-0-	19	1	367	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	358	-0-	-62	-0-	19	1	339	3	N	-0-					-0-
07	403	N	283	-0-	-120	-0-	14	1	269	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
09	360	N	305	-0-	-55	-0-	14	1	291	3	N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
11	390	N	298	-0-	-92	-0-	15	1	283	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

06	420	N	353	-0-	-67	-0-	19	1	334	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	22	1	409	3	N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	26	1	530	3	N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	30	1	569	3	N	-0-					-0-
11	480	N	312	-0-	-168	-0-	16	1	296	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

06	780	N	767	-0-	-13	-0-	41	1	726	3	N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	50	1	933	3	N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	44	1	907	3	N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	38	1	783	3	N	-0-					-0-
10	992	N	881	-0-	-111	-0-	44	1	837	3	N	-0-					-0-
11	930	N	879	-0-	-51	-0-	44	1	835	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

06	420	N	385	-0-	-35	-0-	21	1	364	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	21	1	393	3	N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
10	403	N	370	-0-	-33	-0-	18	1	352	3	N	-0-					-0-
11	420	N	373	-0-	-47	-0-	19	1	354	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

06	336	N	336	-0-	-0-	-0-	18	1	318	3	N	-0-					-0-
07	372	N	340	-0-	-32	-0-	17	1	323	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
09	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-					-0-
10	341	N	306	-0-	-35	-0-	15	1	291	3	N	-0-					-0-
11	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

06	1260	N	1060	-0-	-200	-0-	57	1	1003	3	N	-0-					-0-
07	1209	N	1079	-0-	-130	-0-	54	1	1025	3	N	-0-					-0-
08	1116	N	1099	-0-	-17	-0-	51	1	1048	3	N	-0-					-0-
09	1050	N	1007	-0-	-43	-0-	47	1	960	3	N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	54	1	1038	3	N	-0-					-0-
*11	1087	N	1087	-0-	-0-	-0-	55	1	1032	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

06	630	N	526	-0-	-104	-0-	28	1	498	3	N	-0-					-0-
07	713	N	604	-0-	-109	-0-	30	1	574	3	N	-0-					-0-
08	589	N	577	-0-	-12	-0-	27	1	550	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
10	691	N	691	-0-	-0-	-0-	34	1	657	3	N	-0-					-0-
*11	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	13	1	229	3	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-			-0-
08	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
09	240	N	178	-0-	-62	-0-	8	1	170	3	N	-0-			-0-
10	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-			-0-
*11	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	477	-0-	-63	-0-	30	1	447	3	N	-0-			-0-
07	589	N	469	-0-	-120	-0-	28	1	441	3	N	-0-			-0-
08	527	N	518	-0-	-9	-0-	29	1	489	3	N	-0-			-0-
09	480	N	470	-0-	-10	-0-	26	1	444	3	N	-0-			-0-
10	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-			-0-
11	510	N	464	-0-	-46	-0-	28	1	436	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	789	-0-	-51	-0-	43	1	746	3	N	-0-			-0-
07	889	N	889	-0-	-0-	-0-	45	1	844	3	N	-0-			-0-
08	886	N	886	-0-	-0-	-0-	41	1	845	3	N	-0-			-0-
09	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-			-0-
10	899	N	831	-0-	-68	-0-	41	1	790	3	N	-0-			-0-
11	870	N	830	-0-	-40	-0-	42	1	788	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	525	-0-	-45	-0-	28	1	497	3	N	-0-			-0-
07	679	N	679	-0-	-0-	-0-	34	1	645	3	N	-0-			-0-
08	589	N	572	-0-	-17	-0-	26	1	546	3	N	-0-			-0-
09	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-			-0-
10	682	N	571	-0-	-111	-0-	28	1	543	3	N	-0-			-0-
*11	594	N	594	-0-	-0-	-0-	30	1	564	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	52	1	780	3	N	-0-			-0-
07	806	N	635	-0-	-171	-0-	39	1	596	3	N	-0-			-0-
08	728	N	728	-0-	-0-	-0-	41	1	687	3	N	-0-			-0-
09	840	N	561	-0-	-279	-0-	31	1	530	3	N	-0-			-0-
10	620	N	570	-0-	-50	-0-	34	1	536	3	N	-0-			-0-
11	690	N	600	-0-	-90	-0-	36	1	564	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	461	-0-	-49	-0-	29	1	432	3	N	-0-			-0-
07	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-			-0-
08	558	N	558	-0-	-0-	-0-	31	1	527	3	N	-0-			-0-
09	505	N	505	-0-	-0-	-0-	28	1	477	3	N	-0-			-0-
10	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-			-0-
11	540	N	493	-0-	-47	-0-	30	1	463	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	28	1	497	3	N	-0-			-0-
07	589	N	544	-0-	-45	-0-	27	1	517	3	N	-0-			-0-
08	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-			-0-
09	540	N	458	-0-	-82	-0-	21	1	437	3	N	-0-			-0-
10	558	N	490	-0-	-68	-0-	24	1	466	3	N	-0-			-0-
11	510	N	399	-0-	-111	-0-	20	1	379	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	37	1	643	3	N	1	1	8			-0-
							1	9									
07	713	N	710	-0-	-3	-0-	36	1	673	3	N	1	1	8			-0-
							1	9									
08	717	N	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-
09	690	N	609	-0-	-81	-0-	28	1	581	3	N	-0-					-0-
10	713	N	647	-0-	-66	-0-	32	1	615	3	N	-0-					-0-
11	690	N	582	-0-	-108	-0-	29	1	553	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	496	-0-	-74	-0-	27	1	469	3	N	-0-					-0-
07	589	N	569	-0-	-20	-0-	29	1	540	3	N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
09	510	N	501	-0-	-9	-0-	23	1	478	3	N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	30	1	571	3	N	-0-					-0-
11	630	N	541	-0-	-89	-0-	27	1	514	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	22	1	382	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	22	1	415	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-					-0-
11	420	N	375	-0-	-45	-0-	19	1	356	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	388	-0-	-122	-0-	22	1	366	3	N	-0-					-0-
07	589	N	554	-0-	-35	-0-	30	1	524	3	N	-0-					-0-
08	527	N	415	-0-	-112	-0-	22	1	393	3	N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	27	1	512	3	N	-0-					-0-
10	558	N	501	-0-	-57	-0-	25	1	476	3	N	-0-					-0-
*11	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	867	-0-	-63	-0-	49	1	818	3	N	-0-					-0-
07	961	N	917	-0-	-44	-0-	50	1	867	3	N	-0-					-0-
08	868	N	860	-0-	-8	-0-	46	1	814	3	N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	47	1	902	3	N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	48	1	925	3	N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	41	1	799	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	356	-0-	-94	-0-	25	1	331	3	N	-0-					-0-
07	403	N	357	-0-	-46	-0-	24	1	330	3	N	3	3	8			-0-
							3	9									
08	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	29	1	407	3	N	-0-					-0-
11	480	N	403	-0-	-77	-0-	26	1	377	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	451	-0-	-59	-0-	32	1	419	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	31	1	436	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	27	1	419	3	N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	468	-0-	-12	-0-	26	1	442	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	27	1	476	3	N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
10	527	N	489	-0-	-38	-0-	24	1	465	3	N	-0-					-0-
11	480	N	460	-0-	-20	-0-	22	1	438	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	26	1	461	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					-0-
09	480	N	432	-0-	-48	-0-	20	1	412	3	N	-0-					-0-
10	465	N	439	-0-	-26	-0-	22	1	417	3	N	-0-					-0-
11	450	N	395	-0-	-55	-0-	20	1	375	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	498	-0-	-12	-0-	27	1	471	3	N	-0-					-0-
07	527	N	480	-0-	-47	-0-	24	1	456	3	N	-0-					-0-
08	589	N	487	-0-	-102	-0-	23	1	464	3	N	-0-					-0-
09	510	N	427	-0-	-83	-0-	20	1	407	3	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	22	1	415	3	N	-0-					-0-
*11	510	N	510	-0-	-0-	-0-	26	1	484	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					-0-
08	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-					-0-
09	390	N	387	-0-	-3	-0-	18	1	369	3	N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-					-0-
11	390	N	389	-0-	-1	-0-	20	1	369	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	385	-0-	-95	-0-	27	1	358	3	N	-0-					-0-
07	465	N	381	-0-	-84	-0-	25	1	356	3	N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					-0-
11	420	N	371	-0-	-49	-0-	24	1	347	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	586	-0-	-14	-0-	42	1	544	3	N	-0-					-0-
07	620	N	610	-0-	-10	-0-	41	1	569	3	N	-0-					-0-
08	620	N	586	-0-	-34	-0-	35	1	551	3	N	-0-					-0-
09	600	N	554	-0-	-46	-0-	34	1	520	3	N	-0-					-0-
10	620	N	562	-0-	-58	-0-	37	1	525	3	N	-0-					-0-
11	570	N	510	-0-	-60	-0-	33	1	477	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	-0-	60	1	779	3	N	-0-					-0-
07	930	N	807	-0-	-123	-0-	54	1	753	3	N	-0-					-0-
08	899	N	860	-0-	-39	-0-	52	1	808	3	N	-0-					-0-
09	840	N	796	-0-	-44	-0-	48	1	748	3	N	-0-					-0-
10	806	N	776	-0-	-30	-0-	51	1	725	3	N	-0-					-0-
11	840	N	736	-0-	-104	-0-	48	1	688	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	44	1	569	3	N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	41	1	569	3	N	-0-					-0-
08	620	N	584	-0-	-36	-0-	36	1	548	3	N	-0-					-0-
09	600	N	544	-0-	-56	-0-	33	1	511	3	N	-0-					-0-
10	620	N	582	-0-	-38	-0-	37	1	545	3	N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	37	1	536	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1169	-0-	-1	-0-	85	1	1084	3	N	-0-					-0-
07	1209	N	1181	-0-	-28	-0-	79	1	1102	3	N	-0-					-0-
08	1209	N	1147	-0-	-62	-0-	71	1	1076	3	N	-0-					-0-
09	1170	N	1084	-0-	-86	-0-	66	1	1018	3	N	-0-					-0-
10	1178	N	1134	-0-	-44	-0-	72	1	1062	3	N	-0-					-0-
11	1110	N	1053	-0-	-57	-0-	69	1	984	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1222	-0-	-98	-0-	88	1	1134	3	N	-0-					-0-
07	1426	N	1195	-0-	-231	-0-	80	1	1115	3	N	-0-					-0-
08	1302	N	1214	-0-	-88	-0-	75	1	1139	3	N	-0-					-0-
09	1230	N	1119	-0-	-111	-0-	69	1	1050	3	N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	80	1	1167	3	N	-0-					-0-
*11	1201	N	1201	-0-	-0-	-0-	78	1	1123	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1373	N	1373	-0-	-0-	-0-	99	1	1274	3	N	-0-					-0-
07	1466	N	1466	-0-	-0-	-0-	98	1	1368	3	N	-0-					-0-
08	1488	N	1348	-0-	-140	-0-	84	1	1264	3	N	-0-					-0-
09	1380	N	1337	-0-	-43	-0-	82	1	1255	3	N	-0-					-0-
10	1457	N	1413	-0-	-44	-0-	90	1	1323	3	N	-0-					-0-
11	1290	N	1233	-0-	-57	-0-	80	1	1153	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	434	-0-	-106	-0-	24	1	410	3	N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	33	1	578	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-					-0-
*11	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	33	1	579	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	31	1	632	3	N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	33	1	671	3	N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	37	1	715	3	N	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
09	420	N	359	-0-	-61	-0-	17	1	342	3	N	-0-					-0-
10	403	N	399	-0-	-4	-0-	20	1	379	3	N	-0-					-0-
11	390	N	355	-0-	-35	-0-	18	1	337	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-
07	837	N	595	-0-	-242	-0-	30	1	565	3	N	-0-					-0-
08	775	N	672	-0-	-103	-0-	31	1	641	3	N	-0-					-0-
09	750	N	726	-0-	-24	-0-	34	1	692	3	N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	39	1	745	3	N	-0-					-0-
*11	760	N	760	-0-	-0-	-0-	38	1	722	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	834	-0-	-36	-0-	60	1	774	3	N	-0-					-0-
07	868	N	811	-0-	-57	-0-	54	1	757	3	N	-0-					-0-
08	868	N	852	-0-	-16	-0-	53	1	799	3	N	-0-					-0-
09	840	N	820	-0-	-20	-0-	50	1	770	3	N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	55	1	814	3	N	-0-					-0-
*11	835	N	835	-0-	-0-	-0-	54	1	781	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	-0-	63	1	808	3	N	-0-					-0-
07	930	N	881	-0-	-49	-0-	59	1	822	3	N	-0-					-0-
08	930	N	847	-0-	-83	-0-	53	1	794	3	N	-0-					-0-
09	870	N	787	-0-	-83	-0-	48	1	739	3	N	-0-					-0-
10	868	N	847	-0-	-21	-0-	54	1	793	3	N	-0-					-0-
*11	817	N	817	-0-	-0-	-0-	53	1	764	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	646	-0-	-104	-0-	40	1	606	3	N	-0-					-0-
07	713	N	702	-0-	-11	-0-	43	1	659	3	N	-0-					-0-
08	775	N	647	-0-	-128	-0-	36	1	611	3	N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	40	1	672	3	N	-0-					-0-
10	713	N	617	-0-	-96	-0-	37	1	580	3	N	-0-					-0-
11	630	N	514	-0-	-116	-0-	31	1	483	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	50	1	842	3	N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	52	1	910	3	N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	51	1	910	3	N	-0-					-0-
09	955	N	955	-0-	-0-	-0-	47	1	908	3	N	-0-					-0-
10	961	N	891	-0-	-70	-0-	44	1	847	3	N	-0-					-0-
11	930	N	812	-0-	-118	-0-	39	1	773	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	740	-0-	-70	-0-	41	1	699	3	N	-0-					-0-
07	806	N	788	-0-	-18	-0-	43	1	745	3	N	-0-					-0-
08	806	N	789	-0-	-17	-0-	42	1	747	3	N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	39	1	743	3	N	-0-					-0-
10	813	N	813	-0-	-0-	-0-	40	1	773	3	N	-0-					-0-
11	750	N	748	-0-	-2	-0-	36	1	712	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	782	-0-	-28	-0-	57	1	725	3	N	-0-					-0-
07	837	N	778	-0-	-59	-0-	52	1	726	3	N	-0-					-0-
08	806	N	779	-0-	-27	-0-	48	1	731	3	N	-0-					-0-
09	780	N	688	-0-	-92	-0-	42	1	646	3	N	-0-					-0-
10	775	N	737	-0-	-38	-0-	47	1	690	3	N	-0-					-0-
11	750	N	716	-0-	-34	-0-	47	1	669	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1218	-0-	-102	-0-	88	1	1130	3	N	-0-					-0-
07	1364	N	1246	-0-	-118	-0-	83	1	1163	3	N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	83	1	1259	3	N	-0-					-0-
09	1230	N	1009	-0-	-221	-0-	62	1	947	3	N	-0-					-0-
10	1354	N	1354	-0-	-0-	-0-	86	1	1268	3	N	-0-					-0-
11	1290	N	1241	-0-	-49	-0-	81	1	1160	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	641	-0-	-79	-0-	46	1	595	3	N	-0-					-0-
07	713	N	671	-0-	-42	-0-	45	1	626	3	N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	42	1	629	3	N	-0-					-0-
09	630	N	590	-0-	-40	-0-	36	1	554	3	N	-0-					-0-
10	682	N	646	-0-	-36	-0-	41	1	605	3	N	-0-					-0-
11	660	N	654	-0-	-6	-0-	43	1	611	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	465	-0-	-15	-0-	26	1	439	3	N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	32	1	555	3	N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	28	1	498	3	N	-0-					-0-
09	480	N	409	-0-	-71	-0-	20	1	389	3	N	-0-					-0-
10	589	N	485	-0-	-104	-0-	24	1	461	3	N	-0-					-0-
11	510	N	438	-0-	-72	-0-	21	1	417	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	776	-0-	-64	-0-	56	1	720	3	N	-0-					-0-
07	1116	N	789	-0-	-327	-0-	53	1	736	3	N	-0-					-0-
08	837	N	780	-0-	-57	-0-	48	1	732	3	N	-0-					-0-
09	780	N	740	-0-	-40	-0-	45	1	695	3	N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	51	1	743	3	N	-0-					-0-
11	750	N	571	-0-	-179	-0-	37	1	534	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	48	1	803	3	N	-0-					-0-
07	899	N	844	-0-	-55	-0-	46	1	798	3	N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	43	1	769	3	N	-0-					-0-
09	882	N	882	-0-	-0-	-0-	44	1	838	3	N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	44	1	850	3	N	-0-					-0-
*11	831	N	831	-0-	-0-	-0-	40	1	791	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	N	794	-0-	-0-	-0-	43	1	751	3	N	-0-					-0-
07	744	N	439	-0-	-305	-0-	22	1	417	3	N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
09	780	N	505	-0-	-275	-0-	23	1	482	3	N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	27	1	508	3	N	-0-					-0-
11	630	N	609	-0-	-21	-0-	31	1	578	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	677	-0-	-43	-0-	37	1	640	3	N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	34	1	635	3	N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
09	690	N	604	-0-	-86	-0-	28	1	576	3	N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	36	1	687	3	N	-0-					-0-
11	810	N	624	-0-	-186	-0-	31	1	593	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	49	1	830	3	N	-0-					-0-
07	1054	N	921	-0-	-133	-0-	50	1	871	3	N	-0-					-0-
08	930	N	896	-0-	-34	-0-	48	1	848	3	N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	46	1	889	3	N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	46	1	887	3	N	-0-					-0-
11	870	N	846	-0-	-24	-0-	41	1	805	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	577	-0-	-53	-0-	36	1	541	3	N	-0-					-0-
07	620	N	575	-0-	-45	-0-	35	1	540	3	N	-0-					-0-
08	589	N	587	-0-	-2	-0-	33	1	554	3	N	-0-					-0-
09	570	N	506	-0-	-64	-0-	28	1	478	3	N	-0-					-0-
10	589	N	469	-0-	-120	-0-	28	1	441	3	N	-0-					-0-
11	570	N	561	-0-	-9	-0-	34	1	527	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	707	-0-	-73	-0-	50	1	657	3	N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	50	1	703	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	45	1	696	3	N	-0-					-0-
09	743	N	743	-0-	-0-	-0-	45	1	698	3	N	-0-					-0-
10	744	N	707	-0-	-37	-0-	46	1	661	3	N	-0-					-0-
11	720	N	532	-0-	-188	-0-	34	1	498	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	678	-0-	-42	-0-	37	1	641	3	N	-0-					-0-
07	713	N	675	-0-	-38	-0-	34	1	641	3	N	-0-					-0-
08	775	N	686	-0-	-89	-0-	32	1	654	3	N	-0-					-0-
09	690	N	679	-0-	-11	-0-	31	1	648	3	N	-0-					-0-
10	682	N	668	-0-	-14	-0-	33	1	635	3	N	-0-					-0-
11	660	N	573	-0-	-87	-0-	29	1	544	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1395	-0-	-45	-0-	101	1	1294	3	N	-0-					-0-
07	1457	N	1447	-0-	-10	-0-	97	1	1350	3	N	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	94	1	1423	3	N	-0-					-0-
09	1439	N	1439	-0-	-0-	-0-	88	1	1351	3	N	-0-					-0-
10	1486	N	1486	-0-	-0-	-0-	95	1	1391	3	N	-0-					-0-
11	1470	N	1319	-0-	-151	-0-	86	1	1233	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0-	-0-	48	1	837	3	N	-0-					-0-
07	1023	N	953	-0-	-70	-0-	48	1	905	3	N	-0-					-0-
08	961	N	946	-0-	-15	-0-	44	1	902	3	N	-0-					-0-
09	900	N	852	-0-	-48	-0-	39	1	813	3	N	-0-					-0-
10	961	N	829	-0-	-132	-0-	41	1	788	3	N	-0-					-0-
11	930	N	791	-0-	-139	-0-	40	1	751	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	885	-0-	-15	-0-	48	1	837	3	N	-0-					-0-
07	992	N	986	-0-	-6	-0-	50	1	936	3	N	-0-					-0-
08	961	N	950	-0-	-11	-0-	44	1	906	3	N	-0-					-0-
09	900	N	885	-0-	-15	-0-	41	1	844	3	N	-0-					-0-
10	992	N	916	-0-	-76	-0-	46	1	870	3	N	-0-					-0-
*11	971	N	971	-0-	-0-	-0-	49	1	922	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

06	1020	N	924	-0-	-96	-0-	52	1	872	3	N	-0-					-0-
07	992	N	962	-0-	-30	-0-	52	1	910	3	N	-0-					-0-
08	961	N	924	-0-	-37	-0-	49	1	875	3	N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	47	1	894	3	N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	50	1	971	3	N	-0-					-0-
*11	950	N	950	-0-	-0-	-0-	46	1	904	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

06	753	N	753	-0-	-0-	-0-	41	1	712	3	N	-0-					-0-
07	806	N	774	-0-	-32	-0-	39	1	735	3	N	-0-					-0-
08	775	N	737	-0-	-38	-0-	34	1	703	3	N	-0-					-0-
09	750	N	682	-0-	-68	-0-	32	1	650	3	N	-0-					-0-
10	775	N	752	-0-	-23	-0-	37	1	715	3	N	-0-					-0-
11	720	N	683	-0-	-37	-0-	34	1	649	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

06	603	N	603	-0-	-0-	-0-	33	1	570	3	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	34	1	634	3	N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	27	1	564	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	30	1	578	3	N	-0-					-0-
*11	669	N	669	-0-	-0-	-0-	34	1	635	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

06	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-
07	496	N	436	-0-	-60	-0-	24	1	412	3	N	-0-					-0-
08	496	N	485	-0-	-11	-0-	26	1	459	3	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	26	1	504	3	N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-					-0-
11	480	N	426	-0-	-54	-0-	21	1	405	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

06	810	N	658	-0-	-152	-0-	37	1	621	3	N	-0-					-0-
07	806	N	698	-0-	-108	-0-	38	1	660	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	36	1	649	3	N	-0-					-0-
09	660	N	619	-0-	-41	-0-	31	1	588	3	N	-0-					-0-
10	713	N	701	-0-	-12	-0-	35	1	666	3	N	-0-					-0-
11	660	N	654	-0-	-6	-0-	32	1	622	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

06	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-					-0-
07	775	N	740	-0-	-35	-0-	37	1	703	3	N	-0-					-0-
08	775	N	729	-0-	-46	-0-	34	1	695	3	N	-0-					-0-
09	720	N	691	-0-	-29	-0-	32	1	659	3	N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	37	1	711	3	N	-0-					-0-
11	720	N	703	-0-	-17	-0-	35	1	668	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	668	-0-	-112	-0-	36	1	631	3	N	1	1	8			-0-
							1	9									
07	806	N	691	-0-	-115	-0-	35	1	656	3	N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	38	1	785	3	N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	37	1	759	3	N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	37	1	703	3	N	-0-					-0-
11	810	N	663	-0-	-147	-0-	33	1	630	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	524	-0-	-76	-0-	33	1	491	3	N	-0-					-0-
07	620	N	562	-0-	-58	-0-	34	1	528	3	N	-0-					-0-
08	589	N	549	-0-	-40	-0-	31	1	518	3	N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-					-0-
10	558	N	532	-0-	-26	-0-	32	1	500	3	N	-0-					-0-
11	540	N	471	-0-	-69	-0-	29	1	442	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	42	1	541	3	N	-0-					-0-
07	558	N	546	-0-	-12	-0-	37	1	509	3	N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	35	1	533	3	N	-0-					-0-
09	570	N	448	-0-	-122	-0-	27	1	421	3	N	-0-					-0-
10	558	N	499	-0-	-59	-0-	32	1	467	3	N	-0-					-0-
11	540	N	522	-0-	-18	-0-	34	1	488	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	119	-0-	-61	-0-	9	1	110	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
10	217	N	168	-0-	-49	-0-	11	1	157	3	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	13	1	187	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	34	1	432	3	N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	31	1	430	3	N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	28	1	418	3	N	-0-					-0-
09	480	N	382	-0-	-98	-0-	23	1	359	3	N	-0-					-0-
10	465	N	394	-0-	-71	-0-	25	1	369	3	N	-0-					-0-
11	420	N	271	-0-	-149	-0-	18	1	253	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	14	1	258	3	N	-0-					-0-
08	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-					-0-
09	300	N	254	-0-	-46	-0-	12	1	242	3	N	-0-					-0-
10	279	N	253	-0-	-26	-0-	13	1	240	3	N	-0-					-0-
11	300	N	275	-0-	-25	-0-	14	1	261	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					-0-
08	465	N	375	-0-	-90	-0-	17	1	358	3	N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
10	403	N	323	-0-	-80	-0-	16	1	307	3	N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
07	310	N	212	-0-	-98	-0-	14	1	198	3	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-					-0-
09	270	N	254	-0-	-16	-0-	16	1	238	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
11	270	N	217	-0-	-53	-0-	14	1	203	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	20	1	252	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-					-0-
09	270	N	250	-0-	-20	-0-	15	1	235	3	N	-0-					-0-
10	279	N	234	-0-	-45	-0-	15	1	219	3	N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	10	1	139	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
09	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	613	-0-	-167	-0-	34	1	579	3	N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	40	1	701	3	N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	31	1	600	3	N	-0-					-0-
10	744	N	594	-0-	-150	-0-	29	1	565	3	N	-0-					-0-
11	600	N	557	-0-	-43	-0-	27	1	530	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	571	-0-	-59	-0-	32	1	539	3	N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	38	1	671	3	N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	38	1	675	3	N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	32	1	605	3	N	-0-					-0-
10	713	N	661	-0-	-52	-0-	33	1	628	3	N	-0-					-0-
11	690	N	549	-0-	-141	-0-	27	1	522	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	618	-0-	-72	-0-	35	1	582	3	N	1	1	8			-0-
							1	9									
07	682	N	637	-0-	-45	-0-	35	1	602	3	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	31	1	604	3	N	-0-					-0-
10	651	N	572	-0-	-79	-0-	28	1	544	3	N	-0-					-0-
11	630	N	616	-0-	-14	-0-	30	1	586	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	639	-0-	-111	-0-	36	1	603	3	N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	43	1	754	3	N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	40	1	716	3	N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	38	1	728	3	N	-0-					-0-
10	806	N	778	-0-	-28	-0-	38	1	740	3	N	-0-					-0-
*11	739	N	739	-0-	-0-	-0-	36	1	703	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	624	-0-	-6	-0-	34	1	590	3	N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	32	1	601	3	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	30	1	608	3	N	-0-					-0-
09	630	N	596	-0-	-34	-0-	28	1	568	3	N	-0-					-0-
10	620	N	451	-0-	-169	-0-	22	1	429	3	N	-0-					-0-
*11	637	N	637	-0-	-0-	-0-	32	1	605	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	580	-0-	-20	-0-	36	1	544	3	N	-0-					-0-
07	620	N	577	-0-	-43	-0-	35	1	542	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
09	570	N	551	-0-	-19	-0-	31	1	520	3	N	-0-					-0-
10	589	N	584	-0-	-5	-0-	35	1	549	3	N	-0-					-0-
11	570	N	555	-0-	-15	-0-	34	1	521	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1021	-0-	-179	-0-	64	1	957	3	N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	68	1	1051	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	64	1	1081	3	N	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	59	1	991	3	N	-0-					-0-
10	1181	N	1181	-0-	-0-	-0-	70	1	1110	3	N	1	1	8			-0-
							1	9									
11	1110	N	1092	-0-	-18	-0-	66	1	1026	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	823	-0-	-77	-0-	46	1	777	3	N	-0-					-0-
07	899	N	873	-0-	-26	-0-	47	1	826	3	N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	45	1	807	3	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	41	1	791	3	N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	43	1	830	3	N	3	3	8			-0-
							3	9									
11	810	N	790	-0-	-20	-0-	38	1	752	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	549	-0-	-81	-0-	34	1	515	3	N	-0-					-0-
07	620	N	557	-0-	-63	-0-	34	1	523	3	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	33	1	561	3	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					-0-
11	570	N	535	-0-	-35	-0-	32	1	503	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	825	-0-	-165	-0-	52	1	773	3	N	-0-					-0-
07	775	N	768	-0-	-7	-0-	47	1	721	3	N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	50	1	845	3	N	-0-					-0-
09	840	N	822	-0-	-18	-0-	46	1	776	3	N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	56	1	886	3	N	1	1	8			-0-
							1	9									
*11	881	N	881	-0-	-0-	-0-	53	1	827	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1132	-0-	-8	-0-	82	1	1050	3	N	-0-					-0-
07	1209	N	1096	-0-	-113	-0-	73	1	1023	3	N	-0-					-0-
08	1178	N	1094	-0-	-84	-0-	68	1	1026	3	N	-0-					-0-
09	1140	N	872	-0-	-268	-0-	53	1	819	3	N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	74	1	1085	3	N	-0-					-0-
*11	1105	N	1105	-0-	-0-	-0-	72	1	1033	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	707	-0-	-73	-0-	40	1	667	3	N	-0-					-0-
07	775	N	752	-0-	-23	-0-	41	1	711	3	N	-0-					-0-
08	744	N	737	-0-	-7	-0-	39	1	698	3	N	-0-					-0-
09	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	37	1	723	3	N	-0-					-0-
11	720	N	649	-0-	-71	-0-	31	1	618	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	711	-0-	-9	-0-	38	1	673	3	N	-0-					-0-
07	775	N	693	-0-	-82	-0-	35	1	658	3	N	-0-					-0-
08	744	N	708	-0-	-36	-0-	33	1	675	3	N	-0-					-0-
09	720	N	665	-0-	-55	-0-	31	1	634	3	N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	35	1	664	3	N	-0-					-0-
11	690	N	662	-0-	-28	-0-	33	1	629	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	774	-0-	-6	-0-	42	1	732	3	N	-0-					-0-
07	837	N	789	-0-	-48	-0-	40	1	749	3	N	-0-					-0-
08	806	N	793	-0-	-13	-0-	37	1	756	3	N	-0-					-0-
09	780	N	690	-0-	-90	-0-	32	1	658	3	N	-0-					-0-
10	775	N	724	-0-	-51	-0-	36	1	688	3	N	-0-					-0-
11	780	N	557	-0-	-223	-0-	28	1	529	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	21	1	263	3	N	-0-					-0-
07	217	N	176	-0-	-41	-0-	12	1	164	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-
09	270	N	231	-0-	-39	-0-	14	1	217	3	N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

06	840	N	630	-0-	-210	-0-	46	1	584	3	N	-0-					-0-
07	775	N	587	-0-	-188	-0-	39	1	548	3	N	-0-					-0-
08	651	N	613	-0-	-38	-0-	38	1	575	3	N	-0-					-0-
09	630	N	504	-0-	-126	-0-	31	1	473	3	N	-0-					-0-
10	589	N	524	-0-	-65	-0-	33	1	491	3	N	-0-					-0-
11	600	N	494	-0-	-106	-0-	32	1	462	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

06	450	N	430	-0-	-20	-0-	31	1	399	3	N	-0-					-0-
07	465	N	426	-0-	-39	-0-	28	1	398	3	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-
10	434	N	414	-0-	-20	-0-	27	1	387	3	N	-0-					-0-
11	450	N	415	-0-	-35	-0-	27	1	388	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

06	840	N	769	-0-	-71	-0-	43	1	726	3	N	-0-					-0-
07	837	N	806	-0-	-31	-0-	44	1	762	3	N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	43	1	757	3	N	-0-					-0-
09	839	N	839	-0-	-0-	-0-	42	1	797	3	N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	40	1	771	3	N	-0-					-0-
11	780	N	762	-0-	-18	-0-	37	1	725	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

06	630	N	418	-0-	-212	-0-	23	1	395	3	N	-0-					-0-
07	651	N	638	-0-	-13	-0-	35	1	603	3	N	-0-					-0-
08	589	N	542	-0-	-47	-0-	29	1	513	3	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	27	1	527	3	N	-0-					-0-
10	651	N	611	-0-	-40	-0-	30	1	581	3	N	-0-					-0-
*11	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

06	402	N	402	-0-	-0-	-0-	22	1	380	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	20	1	386	3	N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
09	390	N	388	-0-	-2	-0-	18	1	370	3	N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
11	420	N	398	-0-	-22	-0-	20	1	378	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

06	480	N	468	-0-	-12	-0-	25	1	443	3	N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	23	1	428	3	N	-0-					-0-
08	496	N	469	-0-	-27	-0-	22	1	447	3	N	-0-					-0-
09	480	N	422	-0-	-58	-0-	20	1	402	3	N	-0-					-0-
10	465	N	452	-0-	-13	-0-	22	1	430	3	N	-0-					-0-
11	450	N	436	-0-	-14	-0-	22	1	414	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	29	1	492	3	N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	31	1	493	3	N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

06	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	46	1	712	3	N	-0-					-0-
08	744	N	743	-0-	-1	-0-	42	1	701	3	N	-0-					-0-
09	720	N	637	-0-	-83	-0-	36	1	601	3	N	-0-					-0-
10	744	N	655	-0-	-89	-0-	39	1	616	3	N	-0-					-0-
11	720	N	560	-0-	-160	-0-	34	1	526	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

06	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-
07	713	N	676	-0-	-37	-0-	34	1	641	3	N	1	1	8			-0-
							1	9									
08	713	N	672	-0-	-41	-0-	31	1	641	3	N	-0-					-0-
09	690	N	651	-0-	-39	-0-	30	1	621	3	N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	34	1	658	3	N	-0-					-0-
11	660	N	648	-0-	-12	-0-	33	1	615	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

06	750	N	725	-0-	-25	-0-	45	1	680	3	N	-0-					-0-
07	775	N	736	-0-	-39	-0-	45	1	691	3	N	-0-					-0-
08	775	N	770	-0-	-5	-0-	43	1	727	3	N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	41	1	690	3	N	-0-					-0-
10	744	N	719	-0-	-25	-0-	43	1	676	3	N	-0-					-0-
11	750	N	657	-0-	-93	-0-	40	1	617	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

06	810	N	792	-0-	-18	-0-	43	1	749	3	N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	43	1	801	3	N	-0-					-0-
08	868	N	846	-0-	-22	-0-	39	1	807	3	N	-0-					-0-
09	780	N	775	-0-	-5	-0-	36	1	739	3	N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	42	1	800	3	N	-0-					-0-
11	810	N	809	-0-	-1	-0-	41	1	768	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

06	660	N	589	-0-	-71	-0-	37	1	552	3	N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	38	1	589	3	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	36	1	600	3	N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	34	1	571	3	N	-0-					-0-
10	620	N	615	-0-	-5	-0-	37	1	578	3	N	-0-					-0-
11	630	N	623	-0-	-7	-0-	38	1	585	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-			-0-
07	527	N	496	-0-	-31	-0-	25	1	471	3	N	-0-			-0-
08	496	N	495	-0-	-1	-0-	23	1	472	3	N	-0-			-0-
09	480	N	477	-0-	-3	-0-	22	1	455	3	N	-0-			-0-
10	526	N	526	-0-	-0-	-0-	26	1	500	3	N	-0-			-0-
*11	501	N	501	-0-	-0-	-0-	25	1	476	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

06	750	N	704	-0-	-46	-0-	44	1	660	3	N	-0-			-0-
07	775	N	729	-0-	-46	-0-	44	1	685	3	N	-0-			-0-
08	761	N	761	-0-	-0-	-0-	43	1	718	3	N	-0-			-0-
09	695	N	695	-0-	-0-	-0-	39	1	656	3	N	-0-			-0-
10	744	N	733	-0-	-11	-0-	44	1	689	3	N	-0-			-0-
11	750	N	646	-0-	-104	-0-	39	1	607	3	N	-0-			-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

06	450	N	419	-0-	-31	-0-	30	1	389	3	N	-0-			-0-
07	434	N	417	-0-	-17	-0-	28	1	389	3	N	-0-			-0-
08	434	N	417	-0-	-17	-0-	26	1	391	3	N	-0-			-0-
09	420	N	391	-0-	-29	-0-	24	1	367	3	N	-0-			-0-
10	403	N	393	-0-	-10	-0-	25	1	368	3	N	-0-			-0-
11	390	N	377	-0-	-13	-0-	25	1	352	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

06	630	N	582	-0-	-48	-0-	36	1	546	3	N	-0-			-0-
07	620	N	603	-0-	-17	-0-	37	1	566	3	N	-0-			-0-
08	596	N	596	-0-	-0-	-0-	33	1	563	3	N	-0-			-0-
09	570	N	570	-0-	-0-	-0-	32	1	538	3	N	-0-			-0-
10	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-			-0-
11	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-			-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

06	390	N	323	-0-	-67	-0-	23	1	300	3	N	-0-			-0-
07	403	N	340	-0-	-63	-0-	23	1	317	3	N	-0-			-0-
08	372	N	299	-0-	-73	-0-	19	1	280	3	N	-0-			-0-
09	330	N	275	-0-	-55	-0-	17	1	258	3	N	-0-			-0-
10	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-			-0-
*11	324	N	324	-0-	-0-	-0-	21	1	303	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

06	900	N	865	-0-	-35	-0-	47	1	818	3	N	-0-			-0-
07	899	N	884	-0-	-15	-0-	45	1	839	3	N	-0-			-0-
08	899	N	890	-0-	-9	-0-	41	1	849	3	N	-0-			-0-
09	870	N	834	-0-	-36	-0-	39	1	795	3	N	-0-			-0-
10	899	N	887	-0-	-12	-0-	44	1	843	3	N	-0-			-0-
11	870	N	844	-0-	-26	-0-	43	1	801	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

06	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-			-0-
07	502	N	502	-0-	-0-	-0-	25	1	477	3	N	-0-			-0-
08	527	N	507	-0-	-20	-0-	23	1	484	3	N	-0-			-0-
09	510	N	476	-0-	-34	-0-	22	1	454	3	N	-0-			-0-
10	504	N	504	-0-	-0-	-0-	25	1	479	3	N	-0-			-0-
11	480	N	465	-0-	-15	-0-	23	1	442	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	612	-0-	-18	-0-	38	1	574	3	N	-0-					-0-
07	620	N	616	-0-	-4	-0-	37	1	578	3	N	1	1	8			-0-
							1	9									
08	651	N	602	-0-	-49	-0-	34	1	568	3	N	-0-					-0-
09	600	N	582	-0-	-18	-0-	33	1	549	3	N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	39	1	618	3	N	-0-					-0-
*11	833	N	833	-0-	-0-	-0-	51	1	782	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	416	-0-	-64	-0-	30	1	386	3	N	-0-					-0-
07	465	N	405	-0-	-60	-0-	27	1	378	3	N	-0-					-0-
08	434	N	410	-0-	-24	-0-	25	1	385	3	N	-0-					-0-
09	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-					-0-
10	403	N	380	-0-	-23	-0-	24	1	356	3	N	-0-					-0-
11	390	N	360	-0-	-30	-0-	23	1	337	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	949	-0-	-41	-0-	69	1	880	3	N	-0-					-0-
07	992	N	930	-0-	-62	-0-	62	1	868	3	N	-0-					-0-
08	992	N	917	-0-	-75	-0-	57	1	860	3	N	-0-					-0-
09	960	N	817	-0-	-143	-0-	50	1	767	3	N	-0-					-0-
10	930	N	879	-0-	-51	-0-	56	1	823	3	N	-0-					-0-
11	900	N	857	-0-	-43	-0-	56	1	801	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	298	-0-	-32	-0-	22	1	276	3	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	25	1	345	3	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					-0-
09	300	N	256	-0-	-44	-0-	16	1	240	3	N	-0-					-0-
10	372	N	294	-0-	-78	-0-	19	1	275	3	N	-0-					-0-
11	300	N	283	-0-	-17	-0-	18	1	265	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	663	-0-	-57	-0-	48	1	615	3	N	-0-					-0-
07	775	N	728	-0-	-47	-0-	49	1	679	3	N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	44	1	669	3	N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	46	1	669	3	N	-0-					-0-
*11	694	N	694	-0-	-0-	-0-	45	1	649	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	660	-0-	-60	-0-	37	1	623	3	N	-0-					-0-
07	806	N	763	-0-	-43	-0-	41	1	722	3	N	-0-					-0-
08	744	N	732	-0-	-12	-0-	39	1	693	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	37	1	709	3	N	-0-					-0-
10	775	N	759	-0-	-16	-0-	37	1	722	3	N	-0-					-0-
11	720	N	708	-0-	-12	-0-	34	1	674	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	755	-0-	-55	-0-	55	1	700	3	N	-0-					-0-
07	837	N	771	-0-	-66	-0-	52	1	719	3	N	-0-					-0-
08	806	N	795	-0-	-11	-0-	49	1	746	3	N	-0-					-0-
09	750	N	714	-0-	-36	-0-	44	1	670	3	N	-0-					-0-
10	775	N	763	-0-	-12	-0-	49	1	714	3	N	-0-					-0-
11	780	N	748	-0-	-32	-0-	49	1	699	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	69	1	886	3	N	-0-					-0-
07	1116	N	965	-0-	-151	-0-	65	1	900	3	N	-0-					-0-
08	1054	N	990	-0-	-64	-0-	61	1	929	3	N	-0-					-0-
09	960	N	855	-0-	-105	-0-	52	1	803	3	N	-0-					-0-
10	961	N	910	-0-	-51	-0-	58	1	852	3	N	-0-					-0-
11	960	N	893	-0-	-67	-0-	58	1	835	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1658	-0-	-52	-0-	120	1	1538	3	N	-0-					-0-
07	1767	N	1612	-0-	-155	-0-	108	1	1504	3	N	-0-					-0-
08	1736	N	1601	-0-	-135	-0-	99	1	1502	3	N	-0-					-0-
09	1650	N	1433	-0-	-217	-0-	88	1	1345	3	N	-0-					-0-
10	1612	N	1603	-0-	-9	-0-	102	1	1501	3	N	-0-					-0-
11	1560	N	1473	-0-	-87	-0-	96	1	1377	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	529	-0-	-371	-0-	38	1	491	3	N	-0-					-0-
07	682	N	505	-0-	-177	-0-	34	1	471	3	N	-0-					-0-
08	651	N	529	-0-	-122	-0-	32	1	497	3	N	-0-					-0-
09	540	N	484	-0-	-56	-0-	29	1	455	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	32	1	454	3	N	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	36	1	516	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	731	-0-	-49	-0-	41	1	690	3	N	-0-					-0-
07	837	N	815	-0-	-22	-0-	44	1	771	3	N	-0-					-0-
08	806	N	787	-0-	-19	-0-	42	1	745	3	N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	40	1	767	3	N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	40	1	779	3	N	-0-					-0-
*11	770	N	770	-0-	-0-	-0-	37	1	733	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	831	-0-	-39	-0-	47	1	784	3	N	-0-					-0-
07	992	N	876	-0-	-116	-0-	48	1	828	3	N	-0-					-0-
08	930	N	878	-0-	-52	-0-	47	1	831	3	N	-0-					-0-
09	892	N	892	-0-	-0-	-0-	44	1	848	3	N	-0-					-0-
10	917	N	917	-0-	-0-	-0-	45	1	872	3	N	-0-					-0-
*11	876	N	876	-0-	-0-	-0-	42	1	834	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	775	-0-	-5	-0-	42	1	733	3	N	-0-					-0-
07	837	N	787	-0-	-50	-0-	40	1	747	3	N	-0-					-0-
08	806	N	779	-0-	-27	-0-	36	1	743	3	N	-0-					-0-
09	780	N	711	-0-	-69	-0-	33	1	678	3	N	-0-					-0-
10	775	N	750	-0-	-25	-0-	37	1	713	3	N	-0-					-0-
11	750	N	728	-0-	-22	-0-	37	1	691	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1875	-0-	-105	-0-	136	1	1739	3	N	-0-					-0-
07	1922	N	1909	-0-	-13	-0-	128	1	1781	3	N	-0-					-0-
08	2015	N	1912	-0-	-103	-0-	119	1	1793	3	N	-0-					-0-
09	1890	N	1713	-0-	-177	-0-	105	1	1608	3	N	-0-					-0-
10	1922	N	1883	-0-	-39	-0-	120	1	1763	3	N	-0-					-0-
11	1860	N	1796	-0-	-64	-0-	117	1	1679	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	28	1	475	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	29	1	499	3	N	-0-					-0-
08	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	26	1	490	3	N	-0-					-0-
10	527	N	507	-0-	-20	-0-	25	1	482	3	N	-0-					-0-
*11	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	779	-0-	-31	-0-	44	1	735	3	N	-0-					-0-
07	837	N	818	-0-	-19	-0-	44	1	774	3	N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	41	1	734	3	N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	43	1	823	3	N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	42	1	803	3	N	-0-					-0-
*11	764	N	764	-0-	-0-	-0-	37	1	727	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	604	-0-	-56	-0-	43	1	561	3	N	-0-					-0-
07	682	N	646	-0-	-36	-0-	43	1	603	3	N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	41	1	637	3	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
10	651	N	594	-0-	-57	-0-	39	1	555	3	N	-0-					-0-
11	660	N	564	-0-	-96	-0-	37	1	527	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	355	-0-	-95	-0-	20	1	335	3	N	-0-					-0-
07	527	N	349	-0-	-178	-0-	19	1	330	3	N	-0-					-0-
08	589	N	346	-0-	-243	-0-	18	1	328	3	N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
11	330	N	321	-0-	-9	-0-	16	1	305	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	911	-0-	-49	-0-	66	1	845	3	N	-0-					-0-
07	992	N	937	-0-	-55	-0-	63	1	874	3	N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	59	1	888	3	N	-0-					-0-
09	900	N	836	-0-	-64	-0-	51	1	785	3	N	-0-					-0-
10	930	N	899	-0-	-31	-0-	57	1	842	3	N	-0-					-0-
11	930	N	899	-0-	-31	-0-	59	1	840	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	592	-0-	-38	-0-	42	1	550	3	N	-0-					-0-
07	651	N	595	-0-	-56	-0-	40	1	555	3	N	-0-					-0-
08	620	N	594	-0-	-26	-0-	36	1	558	3	N	-0-					-0-
09	600	N	524	-0-	-76	-0-	32	1	492	3	N	-0-					-0-
10	589	N	520	-0-	-69	-0-	34	1	486	3	N	-0-					-0-
11	570	N	480	-0-	-90	-0-	31	1	449	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

06	900	N	884	-0-	-16	-0-	64	1	820	3	N	-0-					-0-
07	930	N	866	-0-	-64	-0-	58	1	808	3	N	-0-					-0-
08	930	N	889	-0-	-41	-0-	55	1	834	3	N	-0-					-0-
09	870	N	821	-0-	-49	-0-	50	1	771	3	N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	56	1	817	3	N	-0-					-0-
11	870	N	857	-0-	-13	-0-	56	1	801	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

06	453	N	453	-0-	-0-	-0-	33	1	420	3	N	-0-					-0-
07	465	N	436	-0-	-29	-0-	29	1	407	3	N	-0-					-0-
08	465	N	425	-0-	-40	-0-	26	1	399	3	N	-0-					-0-
09	450	N	381	-0-	-69	-0-	23	1	358	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	28	1	405	3	N	-0-					-0-
11	420	N	402	-0-	-18	-0-	26	1	376	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

06	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					-0-
11	180	N	164	-0-	-16	-0-	11	1	153	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

06	810	N	727	-0-	-83	-0-	53	1	674	3	N	-0-					-0-
07	868	N	763	-0-	-105	-0-	51	1	712	3	N	-0-					-0-
08	837	N	780	-0-	-57	-0-	48	1	732	3	N	-0-					-0-
09	720	N	621	-0-	-99	-0-	38	1	583	3	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	48	1	707	3	N	-0-					-0-
11	750	N	735	-0-	-15	-0-	48	1	687	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

06	960	N	901	-0-	-59	-0-	50	1	851	3	N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	51	1	892	3	N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	48	1	854	3	N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	47	1	899	3	N	-0-					-0-
10	958	N	958	-0-	-0-	-0-	47	1	911	3	N	-0-					-0-
*11	894	N	894	-0-	-0-	-0-	43	1	851	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

06	900	N	899	-0-	-1	-0-	65	1	834	3	N	-0-					-0-
07	961	N	879	-0-	-82	-0-	59	1	820	3	N	-0-					-0-
08	930	N	898	-0-	-32	-0-	56	1	842	3	N	-0-					-0-
09	900	N	792	-0-	-108	-0-	49	1	743	3	N	-0-					-0-
10	868	N	821	-0-	-47	-0-	52	1	769	3	N	-0-					-0-
11	870	N	787	-0-	-83	-0-	51	1	736	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	525	-0-	-15	-0-	38	1	487	3	N	-0-			-0-
07	558	N	504	-0-	-54	-0-	34	1	470	3	N	-0-			-0-
08	558	N	554	-0-	-4	-0-	34	1	520	3	N	-0-			-0-
09	540	N	483	-0-	-57	-0-	30	1	453	3	N	-0-			-0-
10	496	N	453	-0-	-43	-0-	29	1	424	3	N	-0-			-0-
11	540	N	502	-0-	-38	-0-	33	1	469	3	N	-0-			-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	646	-0-	-104	-0-	47	1	599	3	N	-0-			-0-
07	775	N	629	-0-	-146	-0-	42	1	587	3	N	-0-			-0-
08	744	N	625	-0-	-119	-0-	39	1	586	3	N	-0-			-0-
09	660	N	553	-0-	-107	-0-	34	1	519	3	N	-0-			-0-
10	620	N	567	-0-	-53	-0-	36	1	531	3	N	-0-			-0-
11	600	N	581	-0-	-19	-0-	38	1	543	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1380	N	1288	-0-	-92	-0-	72	1	1216	3	N	-0-			-0-
07	1488	N	1436	-0-	-52	-0-	78	1	1358	3	N	-0-			-0-
08	1426	N	1329	-0-	-97	-0-	71	1	1258	3	N	-0-			-0-
09	1325	N	1325	-0-	-0-	-0-	66	1	1259	3	N	-0-			-0-
10	1426	N	1296	-0-	-130	-0-	64	1	1232	3	N	-0-			-0-
*11	1330	N	1330	-0-	-0-	-0-	64	1	1266	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	577	-0-	-83	-0-	42	1	535	3	N	-0-			-0-
07	651	N	528	-0-	-123	-0-	35	1	493	3	N	-0-			-0-
08	620	N	531	-0-	-89	-0-	33	1	498	3	N	-0-			-0-
09	570	N	496	-0-	-74	-0-	30	1	466	3	N	-0-			-0-
10	527	N	524	-0-	-3	-0-	33	1	491	3	N	-0-			-0-
*11	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	995	-0-	-55	-0-	72	1	923	3	N	-0-			-0-
07	1054	N	983	-0-	-71	-0-	66	1	917	3	N	-0-			-0-
08	1054	N	1015	-0-	-39	-0-	63	1	952	3	N	-0-			-0-
09	990	N	924	-0-	-66	-0-	57	1	867	3	N	-0-			-0-
10	992	N	972	-0-	-20	-0-	62	1	910	3	N	-0-			-0-
11	990	N	950	-0-	-40	-0-	62	1	888	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	42	1	538	3	N	-0-			-0-
07	558	N	556	-0-	-2	-0-	37	1	519	3	N	-0-			-0-
08	651	N	580	-0-	-71	-0-	36	1	544	3	N	-0-			-0-
09	570	N	518	-0-	-52	-0-	32	1	486	3	N	-0-			-0-
10	558	N	548	-0-	-10	-0-	35	1	513	3	N	-0-			-0-
11	570	N	547	-0-	-23	-0-	36	1	511	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	1173	-0-	-117	-0-	66	1	1107	3	N	-0-			-0-
07	1271	N	1183	-0-	-88	-0-	64	1	1119	3	N	-0-			-0-
08	1240	N	1192	-0-	-48	-0-	63	1	1129	3	N	-0-			-0-
09	1242	N	1242	-0-	-0-	-0-	62	1	1180	3	N	-0-			-0-
10	1179	N	1179	-0-	-0-	-0-	58	1	1121	3	N	-0-			-0-
*11	1167	N	1167	-0-	-0-	-0-	57	1	1110	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	593	-0-	-37	-0-	33	1	560	3	N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	34	1	593	3	N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	33	1	596	3	N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	33	1	629	3	N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	31	1	603	3	N	-0-					-0-
11	600	N	584	-0-	-16	-0-	28	1	556	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17	-0-	23	1	380	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	23	1	405	3	N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	22	1	423	3	N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-					-0-
11	420	N	393	-0-	-27	-0-	19	1	374	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	594	-0-	-6	-0-	32	1	562	3	N	-0-					-0-
07	620	N	617	-0-	-3	-0-	31	1	586	3	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	27	1	547	3	N	-0-					-0-
10	620	N	588	-0-	-32	-0-	29	1	559	3	N	-0-					-0-
11	600	N	555	-0-	-45	-0-	28	1	527	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1147	-0-	-23	-0-	83	1	1064	3	N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	75	1	1044	3	N	-0-					-0-
08	1240	N	1133	-0-	-107	-0-	70	1	1063	3	N	-0-					-0-
09	1140	N	985	-0-	-155	-0-	60	1	925	3	N	-0-					-0-
10	1120	N	1120	-0-	-0-	-0-	71	1	1049	3	N	-0-					-0-
11	1110	N	1073	-0-	-37	-0-	70	1	1003	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	935	-0-	-55	-0-	52	1	883	3	N	-0-					-0-
07	1085	N	1029	-0-	-56	-0-	56	1	973	3	N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	50	1	892	3	N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	49	1	935	3	N	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	51	1	991	3	N	-0-					-0-
*11	967	N	967	-0-	-0-	-0-	47	1	920	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1402	N	1402	-0-	-0-	-0-	76	1	1326	3	N	-0-					-0-
07	1488	N	1394	-0-	-94	-0-	70	1	1324	3	N	-0-					-0-
08	1488	N	1414	-0-	-74	-0-	65	1	1349	3	N	-0-					-0-
09	1410	N	1265	-0-	-145	-0-	59	1	1206	3	N	-0-					-0-
10	1395	N	1321	-0-	-74	-0-	66	1	1255	3	N	-0-					-0-
11	1380	N	1192	-0-	-188	-0-	60	1	1132	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	64	1	1116	3	N	-0-					-0-
07	1209	N	1204	-0-	-5	-0-	61	1	1142	3	N	1	1	8			-0-
							1	9									
08	1240	N	1219	-0-	-21	-0-	56	1	1163	3	N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	53	1	1098	3	N	-0-					-0-
10	1224	N	1224	-0-	-0-	-0-	61	1	1162	3	N	1	1	8			-0-
							1	9									
11	1170	N	1161	-0-	-9	-0-	59	1	1102	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	831	-0-	-69	-0-	47	1	784	3	N	-0-					-0-
07	961	N	948	-0-	-13	-0-	51	1	897	3	N	-0-					-0-
08	930	N	860	-0-	-70	-0-	46	1	814	3	N	-0-					-0-
09	893	N	893	-0-	-0-	-0-	44	1	849	3	N	-0-					-0-
10	961	N	927	-0-	-34	-0-	46	1	881	3	N	-0-					-0-
*11	867	N	867	-0-	-0-	-0-	42	1	825	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	782	-0-	-28	-0-	42	1	740	3	N	-0-					-0-
07	837	N	806	-0-	-31	-0-	41	1	765	3	N	-0-					-0-
08	837	N	791	-0-	-46	-0-	37	1	754	3	N	-0-					-0-
09	780	N	748	-0-	-32	-0-	35	1	713	3	N	-0-					-0-
10	806	N	790	-0-	-16	-0-	39	1	751	3	N	-0-					-0-
11	780	N	748	-0-	-32	-0-	38	1	710	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	-0-	50	1	881	3	N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	48	1	901	3	N	-0-					-0-
08	961	N	944	-0-	-17	-0-	44	1	900	3	N	-0-					-0-
09	930	N	881	-0-	-49	-0-	41	1	840	3	N	-0-					-0-
10	961	N	940	-0-	-21	-0-	47	1	893	3	N	-0-					-0-
11	900	N	892	-0-	-8	-0-	45	1	847	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	653	-0-	-37	-0-	41	1	612	3	N	-0-					-0-
07	682	N	640	-0-	-42	-0-	39	1	601	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	37	1	626	3	N	-0-					-0-
09	660	N	625	-0-	-35	-0-	35	1	589	3	N	1	1	8			-0-
							1	9									
10	654	N	654	-0-	-0-	-0-	39	1	615	3	N	-0-					-0-
11	630	N	617	-0-	-13	-0-	37	1	580	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	906	-0-	-114	-0-	49	1	857	3	N	-0-					-0-
07	992	N	920	-0-	-72	-0-	46	1	874	3	N	-0-					-0-
08	930	N	903	-0-	-27	-0-	42	1	861	3	N	-0-					-0-
09	900	N	840	-0-	-60	-0-	39	1	801	3	N	-0-					-0-
10	930	N	884	-0-	-46	-0-	44	1	840	3	N	-0-					-0-
11	870	N	832	-0-	-38	-0-	42	1	790	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	955	-0-	-125	-0-	60	1	895	3	N	-0-					-0-
07	1054	N	1027	-0-	-27	-0-	62	1	962	3	N	3	3	8			-0-
							3	9									
08	1061	N	1061	-0-	-0-	-0-	59	1	1002	3	N	-0-					-0-
09	960	N	957	-0-	-3	-0-	54	1	903	3	N	-0-					-0-
10	1044	N	1044	-0-	-0-	-0-	62	1	982	3	N	-0-					-0-
11	1020	N	1008	-0-	-12	-0-	61	1	947	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	522	-0-	-18	-0-	33	1	489	3	N	-0-					-0-
07	558	N	491	-0-	-67	-0-	30	1	461	3	N	-0-					-0-
08	558	N	526	-0-	-32	-0-	29	1	497	3	N	-0-					-0-
09	510	N	502	-0-	-8	-0-	28	1	474	3	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					-0-
11	510	N	504	-0-	-6	-0-	31	1	473	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1041	-0-	-279	-0-	65	1	976	3	N	-0-					-0-
07	1395	N	1136	-0-	-259	-0-	69	1	1067	3	N	-0-					-0-
08	1333	N	1163	-0-	-170	-0-	65	1	1098	3	N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	62	1	1039	3	N	-0-					-0-
10	1147	N	1129	-0-	-18	-0-	67	1	1062	3	N	-0-					-0-
11	1140	N	929	-0-	-211	-0-	56	1	873	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1967	N	1967	-0-	-0-	-0-	110	1	1857	3	N	-0-					-0-
07	2015	N	1946	-0-	-69	-0-	106	1	1840	3	N	-0-					-0-
08	2015	N	1968	-0-	-47	-0-	105	1	1863	3	N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	101	1	1934	3	N	-0-					-0-
10	2005	N	2005	-0-	-0-	-0-	99	1	1906	3	N	-0-					-0-
11	1890	N	1844	-0-	-46	-0-	89	1	1755	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
09	420	N	353	-0-	-67	-0-	16	1	337	3	N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	20	1	375	3	N	-0-					-0-
11	390	N	309	-0-	-81	-0-	16	1	293	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	-0-	69	1	902	3	N	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	79	1	1110	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	69	1	1076	3	N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	62	1	964	3	N	-0-					-0-
10	1178	N	1001	-0-	-177	-0-	66	1	935	3	N	-0-					-0-
11	1110	N	626	-0-	-484	-0-	41	1	585	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	658	-0-	-32	-0-	37	1	621	3	N	-0-					-0-
07	744	N	576	-0-	-168	-0-	31	1	545	3	N	-0-					-0-
08	713	N	548	-0-	-165	-0-	29	1	519	3	N	-0-					-0-
09	660	N	563	-0-	-97	-0-	28	1	535	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	28	1	549	3	N	-0-					-0-
*11	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1125	-0-	-315	-0-	70	1	1055	3	N	-0-					-0-
07	1519	N	1288	-0-	-231	-0-	78	1	1210	3	N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	74	1	1257	3	N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	78	1	1310	3	N	-0-					-0-
10	1421	N	1421	-0-	-0-	-0-	85	1	1336	3	N	-0-					-0-
*11	1304	N	1304	-0-	-0-	-0-	79	1	1225	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	701	-0-	-139	-0-	44	1	657	3	N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	52	1	809	3	N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	51	1	865	3	N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	46	1	769	3	N	-0-					-0-
10	868	N	832	-0-	-36	-0-	50	1	782	3	N	-0-					-0-
11	900	N	756	-0-	-144	-0-	46	1	710	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	332	-0-	-598	-0-	21	1	311	3	N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	63	1	982	3	N	-0-					-0-
08	930	N	884	-0-	-46	-0-	49	1	835	3	N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	45	1	751	3	N	-0-					-0-
10	1054	N	803	-0-	-251	-0-	48	1	755	3	N	-0-					-0-
11	870	N	789	-0-	-81	-0-	48	1	741	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	689	-0-	-31	-0-	37 1	1 9	651	3	N	1	1	8			-0-
07	682	N	680	-0-	-2	-0-	34	1	646	3	N	-0-					-0-
08	744	N	695	-0-	-49	-0-	32	1	663	3	N	-0-					-0-
09	690	N	578	-0-	-112	-0-	27	1	551	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	30	1	578	3	N	-0-					-0-
11	660	N	573	-0-	-87	-0-	29	1	544	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	57	1	854	3	N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	53	1	817	3	N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	54	1	907	3	N	-0-					-0-
09	900	N	876	-0-	-24	-0-	49	1	827	3	N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	52	1	824	3	N	-0-					-0-
11	930	N	828	-0-	-102	-0-	50	1	778	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	864	-0-	-66	-0-	54	1	810	3	N	-0-					-0-
07	930	N	860	-0-	-70	-0-	52	1	808	3	N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	50	1	852	3	N	-0-					-0-
09	870	N	834	-0-	-36	-0-	47	1	787	3	N	-0-					-0-
10	868	N	863	-0-	-5	-0-	51	1	812	3	N	-0-					-0-
11	870	N	813	-0-	-57	-0-	49	1	764	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	980	-0-	-70	-0-	55	1	925	3	N	-0-					-0-
07	1147	N	1064	-0-	-83	-0-	58	1	1006	3	N	-0-					-0-
08	1054	N	954	-0-	-100	-0-	51	1	903	3	N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	49	1	948	3	N	-0-					-0-
10	1054	N	1031	-0-	-23	-0-	51	1	980	3	N	-0-					-0-
*11	1014	N	1014	-0-	-0-	-0-	49	1	965	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	36	1	559	3	N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-					-0-
09	570	N	499	-0-	-71	-0-	28	1	471	3	N	-0-					-0-
10	589	N	474	-0-	-115	-0-	28	1	446	3	N	-0-					-0-
11	540	N	407	-0-	-133	-0-	25	1	382	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1245	-0-	-135	-0-	70	1	1175	3	N	-0-					-0-
07	1364	N	1143	-0-	-221	-0-	62	1	1081	3	N	-0-					-0-
08	1271	N	1012	-0-	-259	-0-	54	1	958	3	N	-0-					-0-
09	1260	N	1037	-0-	-223	-0-	51	1	986	3	N	-0-					-0-
10	1147	N	1077	-0-	-70	-0-	53	1	1024	3	N	-0-					-0-
*11	1280	N	1280	-0-	-0-	-0-	62	1	1218	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	730	-0-	-20	-0-	39	1	688	3	N	3	3	8			-0-
							3	9									
07	775	N	752	-0-	-23	-0-	38	1	714	3	N	-0-					-0-
08	775	N	750	-0-	-25	-0-	35	1	715	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	32	1	664	3	N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	37	1	713	3	N	4	4	8			-0-
							4	9									
*11	725	N	725	-0-	-0-	-0-	36	1	688	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1168	-0-	-2	-0-	63	1	1105	3	N	-0-					-0-
07	1209	N	1190	-0-	-19	-0-	60	1	1130	3	N	-0-					-0-
08	1189	N	1189	-0-	-0-	-0-	55	1	1134	3	N	-0-					-0-
09	1170	N	1148	-0-	-22	-0-	53	1	1095	3	N	-0-					-0-
10	1238	N	1238	-0-	-0-	-0-	62	1	1176	3	N	-0-					-0-
*11	1192	N	1192	-0-	-0-	-0-	60	1	1132	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	654	-0-	-96	-0-	41	1	613	3	N	-0-					-0-
07	713	N	690	-0-	-23	-0-	42	1	648	3	N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	42	1	712	3	N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	38	1	646	3	N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	42	1	666	3	N	-0-					-0-
11	720	N	631	-0-	-89	-0-	38	1	593	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

06	570	N	541	-0-	-29	-0-	34	1	506	3	N	1	1	8			-0-
							1	9									
07	589	N	558	-0-	-31	-0-	34	1	523	3	N	1	1	8			-0-
							1	9									
08	583	N	583	-0-	-0-	-0-	33	1	550	3	N	-0-					-0-
09	540	N	537	-0-	-3	-0-	30	1	507	3	N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
11	570	N	522	-0-	-48	-0-	32	1	490	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

06	1200	N	1089	-0-	-111	-0-	61	1	1028	3	N	-0-					-0-
07	1240	N	1180	-0-	-60	-0-	64	1	1116	3	N	-0-					-0-
08	1209	N	1145	-0-	-64	-0-	61	1	1084	3	N	-0-					-0-
09	1183	N	1183	-0-	-0-	-0-	59	1	1124	3	N	-0-					-0-
10	1184	N	1184	-0-	-0-	-0-	58	1	1126	3	N	-0-					-0-
*11	1148	N	1148	-0-	-0-	-0-	56	1	1092	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

06	720	N	602	-0-	-118	-0-	34	1	568	3	N	-0-					-0-
07	713	N	627	-0-	-86	-0-	34	1	593	3	N	-0-					-0-
08	651	N	605	-0-	-46	-0-	32	1	573	3	N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-					-0-
10	620	N	581	-0-	-39	-0-	29	1	552	3	N	-0-					-0-
11	600	N	517	-0-	-83	-0-	25	1	492	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

06	600	N	596	-0-	-4	-0-	37	1	559	3	N	-0-					-0-
07	682	N	583	-0-	-99	-0-	35	1	548	3	N	-0-					-0-
08	651	N	646	-0-	-5	-0-	36	1	610	3	N	-0-					-0-
09	600	N	573	-0-	-27	-0-	32	1	541	3	N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-					-0-
11	630	N	612	-0-	-18	-0-	37	1	575	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

06	780	N	731	-0-	-49	-0-	46	1	685	3	N	-0-					-0-
07	775	N	735	-0-	-40	-0-	45	1	690	3	N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	43	1	726	3	N	-0-					-0-
09	720	N	712	-0-	-8	-0-	40	1	672	3	N	-0-					-0-
10	744	N	734	-0-	-10	-0-	44	1	690	3	N	-0-					-0-
11	750	N	694	-0-	-56	-0-	42	1	652	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	30	1	454	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	28	1	477	3	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	26	1	444	3	N	-0-					-0-
10	496	N	494	-0-	-2	-0-	29	1	465	3	N	-0-					-0-
11	480	N	464	-0-	-16	-0-	28	1	436	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	847	-0-	-53	-0-	46	1	801	3	N	-0-					-0-
07	930	N	837	-0-	-93	-0-	42	1	795	3	N	-0-					-0-
08	899	N	867	-0-	-32	-0-	40	1	827	3	N	-0-					-0-
09	840	N	838	-0-	-2	-0-	39	1	799	3	N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	46	1	870	3	N	-0-					-0-
*11	871	N	871	-0-	-0-	-0-	44	1	827	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	56	1	973	3	N	-0-					-0-
07	1054	N	1046	-0-	-8	-0-	53	1	993	3	N	-0-					-0-
08	1054	N	1050	-0-	-4	-0-	49	1	1001	3	N	-0-					-0-
09	1020	N	994	-0-	-26	-0-	46	1	948	3	N	-0-					-0-
10	1054	N	1043	-0-	-11	-0-	52	1	991	3	N	-0-					-0-
11	1020	N	997	-0-	-23	-0-	50	1	947	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	785	-0-	-55	-0-	44	1	741	3	N	-0-					-0-
07	868	N	207	-0-	-661	-0-	11	1	196	3	N	-0-					-0-
08	744	N	50	-0-	-694	-0-	3	1	47	3	N	-0-					-0-
09	780	N	39	-0-	-741	-0-	2	1	37	3	N	-0-					-0-
10	217	N	75	-0-	-142	-0-	4	1	71	3	N	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	638	-0-	-232	-0-	36	1	602	3	N	-0-					-0-
07	868	N	732	-0-	-136	-0-	40	1	692	3	N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	46	1	819	3	N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	43	1	829	3	N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	41	1	787	3	N	-0-					-0-
11	840	N	792	-0-	-48	-0-	38	1	754	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	808	-0-	-32	-0-	45	1	763	3	N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	44	1	776	3	N	-0-					-0-
08	775	N	748	-0-	-27	-0-	40	1	708	3	N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	41	1	783	3	N	-0-					-0-
10	806	N	802	-0-	-4	-0-	40	1	762	3	N	-0-					-0-
*11	766	N	766	-0-	-0-	-0-	37	1	729	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0-	-0-	59	1	991	3	N	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	62	1	1089	3	N	-0-					-0-
08	1054	N	986	-0-	-68	-0-	52	1	934	3	N	-0-					-0-
09	1050	N	1048	-0-	-2	-0-	52	1	996	3	N	-0-					-0-
10	1147	N	1061	-0-	-86	-0-	52	1	1009	3	N	-0-					-0-
*11	976	N	976	-0-	-0-	-0-	47	1	929	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1108	-0-	-2	-0-	62	1	1046	3	N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	61	1	1058	3	N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	58	1	1042	3	N	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	57	1	1093	3	N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	57	1	1095	3	N	-0-					-0-
*11	1079	N	1079	-0-	-0-	-0-	52	1	1027	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

06	810	N	751	-0-	-59	-0-	42	1	709	3	N	-0-					-0-
07	899	N	853	-0-	-46	-0-	46	1	807	3	N	-0-					-0-
08	837	N	834	-0-	-3	-0-	44	1	790	3	N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	42	1	801	3	N	-0-					-0-
10	868	N	843	-0-	-25	-0-	42	1	801	3	N	-0-					-0-
11	810	N	792	-0-	-18	-0-	38	1	754	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

06	1200	N	1177	-0-	-23	-0-	64	1	1113	3	N	-0-					-0-
07	1271	N	1205	-0-	-66	-0-	61	1	1144	3	N	-0-					-0-
08	1240	N	1230	-0-	-10	-0-	57	1	1173	3	N	-0-					-0-
09	1170	N	1142	-0-	-28	-0-	53	1	1089	3	N	-0-					-0-
10	1209	N	938	-0-	-271	-0-	47	1	891	3	N	-0-					-0-
11	1200	N	1096	-0-	-104	-0-	55	1	1040	3	N	1	1	8			-0-
							1	9									

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

06	1367	N	1367	-0-	-0-	-0-	99	1	1268	3	N	-0-					-0-
07	1550	N	1347	-0-	-203	-0-	90	1	1257	3	N	-0-					-0-
08	1519	N	1399	-0-	-120	-0-	87	1	1312	3	N	-0-					-0-
09	1380	N	1216	-0-	-164	-0-	74	1	1142	3	N	-0-					-0-
10	1333	N	1322	-0-	-11	-0-	84	1	1238	3	N	-0-					-0-
11	1350	N	1269	-0-	-81	-0-	83	1	1186	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

06	1110	N	1060	-0-	-50	-0-	77	1	983	3	N	-0-					-0-
07	1147	N	1042	-0-	-105	-0-	70	1	972	3	N	-0-					-0-
08	1116	N	1070	-0-	-46	-0-	66	1	1004	3	N	-0-					-0-
09	1050	N	968	-0-	-82	-0-	59	1	909	3	N	-0-					-0-
10	1054	N	1042	-0-	-12	-0-	66	1	976	3	N	-0-					-0-
11	1050	N	1016	-0-	-34	-0-	66	1	950	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

06	2190	N	2040	-0-	-150	-0-	148	1	1892	3	N	-0-					-0-
07	2263	N	1943	-0-	-320	-0-	130	1	1813	3	N	-0-					-0-
08	2263	N	2013	-0-	-250	-0-	125	1	1888	3	N	-0-					-0-
09	2040	N	1875	-0-	-165	-0-	115	1	1760	3	N	-0-					-0-
10	1953	N	1938	-0-	-15	-0-	124	1	1814	3	N	-0-					-0-
11	1950	N	1905	-0-	-45	-0-	124	1	1781	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	579	-0-	-81	-0-	32	1	547	3	N	-0-					-0-
07	713	N	634	-0-	-79	-0-	34	1	600	3	N	-0-					-0-
08	651	N	519	-0-	-132	-0-	28	1	491	3	N	-0-					-0-
09	570	N	564	-0-	-6	-0-	28	1	536	3	N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	34	1	663	3	N	-0-					-0-
*11	569	N	569	-0-	-0-	-0-	28	1	541	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1438	-0-	-182	-0-	81	1	1357	3	N	-0-					-0-
07	1550	N	1509	-0-	-41	-0-	82	1	1427	3	N	-0-					-0-
08	1457	N	1437	-0-	-20	-0-	76	1	1361	3	N	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	75	1	1440	3	N	-0-					-0-
10	1519	N	1498	-0-	-21	-0-	74	1	1424	3	N	-0-					-0-
*11	1407	N	1407	-0-	-0-	-0-	68	1	1339	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	709	-0-	-41	-0-	44	1	665	3	N	-0-					-0-
07	775	N	711	-0-	-64	-0-	43	1	668	3	N	-0-					-0-
08	744	N	741	-0-	-3	-0-	41	1	700	3	N	-0-					-0-
09	720	N	692	-0-	-28	-0-	39	1	653	3	N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	43	1	675	3	N	-0-					-0-
11	720	N	683	-0-	-37	-0-	41	1	642	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	57	1	732	3	N	-0-					-0-
07	837	N	783	-0-	-54	-0-	52	1	731	3	N	-0-					-0-
08	807	N	807	-0-	-0-	-0-	50	1	757	3	N	-0-					-0-
09	780	N	721	-0-	-59	-0-	44	1	677	3	N	-0-					-0-
10	775	N	756	-0-	-19	-0-	48	1	708	3	N	-0-					-0-
11	780	N	724	-0-	-56	-0-	47	1	677	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	964	-0-	-26	-0-	70	1	894	3	N	-0-					-0-
07	1023	N	952	-0-	-71	-0-	64	1	888	3	N	-0-					-0-
08	1023	N	984	-0-	-39	-0-	61	1	923	3	N	-0-					-0-
09	960	N	899	-0-	-61	-0-	55	1	844	3	N	-0-					-0-
10	961	N	949	-0-	-12	-0-	61	1	888	3	N	-0-					-0-
11	960	N	941	-0-	-19	-0-	61	1	880	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	422	-0-	-118	-0-	30	1	392	3	N	-0-					-0-
07	496	N	440	-0-	-56	-0-	29	1	411	3	N	-0-					-0-
08	434	N	417	-0-	-17	-0-	25	1	392	3	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	28	1	427	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
*11	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	576	-0-	-24	-0-	41	1	534	3	N	1	1	8			-0-
							1	9									
07	620	N	529	-0-	-91	-0-	35	1	493	3	N	1	1	8			-0-
							1	9									
08	589	N	454	-0-	-135	-0-	27	1	427	3	N	-0-					-0-
09	570	N	401	-0-	-169	-0-	24	1	377	3	N	-0-					-0-
10	527	N	497	-0-	-30	-0-	33	1	464	3	N	-0-					-0-
*11	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	609	-0-	-51	-0-	42	1	548	3	N	17	17	8			-0-
							19	9									
07	682	N	620	-0-	-62	-0-	41	1	576	3	N	3	3	8			-0-
							3	9									
08	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	38	1	581	3	N	-0-					-0-
10	620	N	555	-0-	-65	-0-	36	1	519	3	N	-0-					-0-
11	630	N	542	-0-	-88	-0-	35	1	507	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	714	-0-	-36	-0-	51	1	663	3	N	-0-					-0-
07	775	N	733	-0-	-42	-0-	49	1	684	3	N	-0-					-0-
08	744	N	733	-0-	-11	-0-	44	1	689	3	N	-0-					-0-
09	720	N	674	-0-	-46	-0-	41	1	633	3	N	-0-					-0-
10	744	N	696	-0-	-48	-0-	46	1	650	3	N	-0-					-0-
11	720	N	668	-0-	-52	-0-	43	1	625	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	46	1	607	3	N	1	1	8			-0-
							1	9									
07	663	N	663	-0-	-0-	-0-	44	1	618	3	N	1	1	8			-0-
							1	9									
08	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	38	1	584	3	N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	42	1	598	3	N	-0-					-0-
*11	614	N	614	-0-	-0-	-0-	40	1	574	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1004	-0-	-136	-0-	71	1	932	3	N	1	1	8			-0-
							1	9									
07	1116	N	1017	-0-	-99	-0-	68	1	949	3	N	-0-					-0-
08	1054	N	1020	-0-	-34	-0-	62	1	958	3	N	-0-					-0-
09	990	N	933	-0-	-57	-0-	57	1	876	3	N	-0-					-0-
10	1023	N	972	-0-	-51	-0-	64	1	907	3	N	1	1	8			-0-
							1	9									
11	990	N	926	-0-	-64	-0-	60	1	866	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	186	N	41	-0-	-145	-0-	41	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLANO PRODUCTION COMPANY 504617
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		107	-0-	107	243	107	3			N	-0-					-0-
07	14B2 EXT		156	-0-	156	399	156	3			N	-0-					-0-
08	14B2 EXT		183	-0-	183	582	183	3			N	-0-					-0-
09	14B2 EXT		192	-0-	192	774	192	3			N	-0-					-0-
10	14B2 EXT		111	-0-	111	885	111	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	885					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

06	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

06	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-
11	120	N	26	-0-	-94	-0-	26	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

06	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
07	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
08	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

06	14B DENY		-0-	-0-	-0-	714					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	714					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	714					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	714					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	714					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	714					N	-0-					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	620	N	445	-0-	-175	-0-	445	3			N	-0-					-0-
09	570	N	418	-0-	-152	-0-	418	3			N	-0-					-0-
10	558	N	432	-0-	-126	-0-	432	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	-0-	-0-	-3000	5875					N	-0-					-0-
07	3100	N	-0-	-0-	-3100	2775					N	-0-					-0-
08	2775	N	-0-	-0-	-2775	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

06	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	816					N	-0-					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

06	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	5	1	80	2	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
11	90	N	60	-0-	-30	-0-	4	1	56	2	N	-0-					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

06	453	X	110	-0-	-343	-0-	110	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
09	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

06	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	22	-0-	-133	-0-	22	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		73	-0-	73	4593	73	3			N	-0-					-0-
07	3100	N	105	-0-	-2995	1598	105	3			N	-0-					-0-
08	1705	N	107	-0-	-1598	-0-	107	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	21	-0-	-134	-0-	21	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	248	N	56	-0-	-192	-0-	56	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
10	713	N	591	-0-	-122	-0-	591	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	930	N	683	-0-	-247	-0-	683	3			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
09	270	N	106	-0-	-164	-0-	106	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	558	N	339	-0-	-219	-0-	339	2			N	-0-					-0-
09	750	N	197	-0-	-553	-0-	197	2			N	-0-					-0-
10	341	N	246	-0-	-95	-0-	246	2			N	-0-					-0-
11	330	N	188	-0-	-142	-0-	188	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
08	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
*11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	7	-0-	-173	-0-	7	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
*11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	341	N	251	-0-	-90	-0-	251	2			N	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
*11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
11	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
08	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
09	720	N	299	-0-	-421	-0-	299	2			N	-0-					-0-
10	434	N	265	-0-	-169	-0-	265	2			N	-0-					-0-
*11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

06	690	X	144	-0-	-546	-0-	144	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	279	N	97	-0-	-182	-0-	97	2			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

06	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

06	840	N	356	-0-	-484	-0-	356	2			N	-0-					-0-
07	868	N	263	-0-	-605	-0-	263	2			N	-0-					-0-
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
09	360	N	86	-0-	-274	-0-	86	2			N	-0-					-0-
10	248	N	76	-0-	-172	-0-	76	2			N	-0-					-0-
11	840	N	110	-0-	-730	-0-	110	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	390	N	336	-0-	-54	-0-	336	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	DLQ G-10		17	-0-	17	17	17	2			N	-0-					-0-
08	DLQ G-10		15	-0-	15	32	15	2			N	-0-					-0-
09	48	N	16	-0-	-32	-0-	16	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	DLQ G-10		50	-0-	50	50	50	2			N	-0-					-0-
08	DLQ G-10		47	-0-	47	97	47	2			N	-0-					-0-
09	145	N	48	-0-	-97	-0-	48	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	DLQ G-10		70	-0-	70	70	70	2			N	-0-					-0-
08	DLQ G-10		66	-0-	66	136	66	2			N	-0-					-0-
09	204	N	68	-0-	-136	-0-	68	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

AGARITTA (KING SAND) 00786 500 ASSOCIATED 49B CNTY: CONCHO
STEPHENS & JOHNSON OPERATING CO. 817555
AGARITTA UNIT WELL #: 1H RRCID -> 138832 COMPL. DATE 09/01/1995 TOTAL DEPTH 2100 PERF. 2008 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/01/2014

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

06	570	N	522	-0-	-48	-0-	519	2	3	9	N	3					132
07	837	N	728	-0-	-109	-0-	722	2	6	9	N	5					137
08	705	N	705	-0-	-0-	-0-	702	2	3	9	N	3					140
09	947	N	947	-0-	-0-	-0-	907	2	40	9	N	36					176
10	944	N	944	-0-	-0-	-0-	941	2	3	9	N	3					179
*11	856	N	856	-0-	-0-	-0-	853	2	3	9	N	3					182

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

06	1080	N	1001	-0-	-79	-0-	1001	2			N	-0-					198
07	1581	N	1410	-0-	-171	-0-	1392	2	18	9	N	16					214
08	1361	N	1361	-0-	-0-	-0-	1354	2	7	9	N	6					220
09	1756	N	1756	-0-	-0-	-0-	1749	2	7	9	N	6					226
10	1823	N	1823	-0-	-0-	-0-	1814	2	9	9	N	8					234
*11	1657	N	1657	-0-	-0-	-0-	1646	2	11	9	N	10					244

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

06	3000	X	2188	-0-	-812	-0-	2187	2	1	9	N	1					124
07	3379	X	3046	-0-	-333	-0-	3043	2	3	9	N	3					127
08	3379	X	2960	-0-	-419	-0-	2959	2	1	9	N	1					128
09	3827	X	3827	-0-	-0-	-0-	3821	2	6	9	N	5					133
10	3967	X	3967	-0-	-0-	-0-	3964	2	3	9	N	3					136
*11	3618	X	3618	-0-	-0-	-0-	3597	2	21	9	N	19					155

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

06	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					97
07	1364	N	1328	-0-	-36	-0-	1328	2			N	-0-					97
08	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					97
09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					97
10	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					97
*11	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					97

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					14
07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					14
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					14
09	479	N	479	-0-	-0-	-0-	479	2			N	-0-					14
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					14
*11	529	N	529	-0-	-0-	-0-	529	2			N	-0-	14	7			-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2548		2548	-0-	-0-	-0-	2548	2			N	-0-					96
07	3921		3921	-0-	-0-	-0-	3921	2			N	-0-					96
08	3771		3771	-0-	-0-	-0-	3767	2	4	9	N	4					100
09	3292		3292	-0-	-0-	-0-	3277	2	15	9	N	14					114
10	3477		3477	-0-	-0-	-0-	3473	2	4	9	N	4					118
*11	3045		3045	-0-	-0-	-0-	3043	2	2	9	N	2	5	7			115

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	368	-0-	-22	-0-	368	2			N	-0-					6
07	489	X	489	-0-	-0-	-0-	489	2			N	-0-					6
08	489	X	489	-0-	-0-	-0-	489	2			N	-0-					6
09	360	X	-0-	-0-	-360	-0-					N	-0-					6
10	496	X	-0-	-0-	-496	-0-					N	-0-					6
11	480	X	-0-	-0-	-480	-0-					N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					79
07	2077	N	1661	-0-	-416	-0-	1661	2			N	-0-					79
08	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					79
09	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					80
10	1674	N	1263	-0-	-411	-0-	1262	2	1	9	N	1					81
11	1470	N	1153	-0-	-317	-0-	1153	2			N	-0-	15	7			66

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9330	X	8727	-0-	-603	-0-	8727	2			N	-0-					28
07	9486	X	9243	-0-	-243	-0-	9243	2			N	-0-					28
08	9393	X	8899	-0-	-494	-0-	8899	2			N	-0-					28
09	9030	X	8415	-0-	-615	-0-	8415	2			N	-0-					28
10	9238	X	8233	-0-	-1005	-0-	8233	2			N	-0-					28
11	8940	X	8080	-0-	-860	-0-	8080	2			N	-0-					28

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	902	-0-	-328	-0-	902	2			N	-0-					-0-
07	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-					-0-
08	1116	N	968	-0-	-148	-0-	968	2			N	-0-					-0-
09	900	N	845	-0-	-55	-0-	845	2			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
*11	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47010		43494	-0-	-3516	34182	43494	2			N	-0-					-0-
07	48577		44499	-0-	-4078	30104	44499	2			N	-0-					-0-
08	48577		44770	-0-	-3807	26297	44770	2			N	-0-					-0-
09	43994		43506	-0-	-488	25809	43506	2			N	-0-					-0-
10	45353		44504	-0-	-849	24960	44504	2			N	-0-					-0-
*11	43890		42668	-0-	-1222	23738	42668	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

06	5550	X	3539	-0-	-2011	-0-	3526	2	13	9	Y	12	101	1			17
07	5208	X	4885	-0-	-323	-0-	4879	2	6	9	Y	5					22
08	5208	X	4754	-0-	-454	-0-	4752	2	2	9	Y	2					24
09	4590	X	3560	-0-	-1030	-0-	3560	2			Y	-0-					24
10	4898	X	3703	-0-	-1195	-0-	3703	2			Y	-0-					24
11	4740	X	4586	-0-	-154	-0-	4585	2	1	9	Y	1					26

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

06	540	N	479	-0-	-61	-0-	475	2	4	9	Y	4	38	1			6
07	558	N	447	-0-	-111	-0-	445	2	2	9	Y	2					8
08	496	N	440	-0-	-56	-0-	438	2	2	9	Y	2					10
09	480	N	438	-0-	-42	-0-	438	2			Y	-0-					10
10	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					10
*11	420	N	420	-0-	-0-	-0-	419	2	1	9	Y	1					12

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

06	3000	N	2846	-0-	-154	7417	2838	2	8	9	Y	7	58	1			9
07	10294	X	2877	-0-	-7417	-0-	2874	2	3	9	Y	3					12
08	3007	X	2867	-0-	-140	-0-	2866	2	1	9	Y	1					13
09	2910	X	2753	-0-	-157	-0-	2753	2			Y	-0-					13
10	3007	X	2823	-0-	-184	-0-	2823	2			Y	-0-					13
11	2850	X	2705	-0-	-145	-0-	2703	2	2	9	Y	2					15

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

06	1225	N	1127	-0-	-98	-0-	1123	2	4	9	Y	4	38	1			6
07	1112	N	1112	-0-	-0-	-0-	1110	2	2	9	Y	2					8
08	1085	N	1040	-0-	-45	-0-	1039	2	1	9	Y	1					9
09	1140	N	1004	-0-	-136	-0-	1004	2			Y	-0-					9
10	1116	N	872	-0-	-244	-0-	872	2			Y	-0-					9
*11	827	N	827	-0-	-0-	-0-	826	2	1	9	Y	1					11

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3772	X	3772	-0-	-0-	-0-	3600	2	172	9	Y	156	151	1			66
07	3473	X	3473	-0-	-0-	-0-	3327	2	146	9	Y	133	149	1			50
08	2635	X	2038	-0-	-597	-0-	1949	2	89	9	Y	81	79	1			52
09	3180	X	2158	-0-	-1022	-0-	2067	2	91	9	Y	83	77	1			58
10	3286	X	1794	-0-	-1492	-0-	1700	2	94	9	Y	85	100	1			43
11	3180	X	2418	-0-	-762	-0-	2298	2	120	9	Y	109	99	1			53

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3429	-0-	429	5522	3231	2	198	9	Y	180	163	1			76
07	8642	X	3120	-0-	-5522	-0-	2936	2	184	9	Y	167	180	1			63
08	2573	X	1821	-0-	-752	-0-	1715	2	106	9	Y	96	97	1			62
09	3420	X	2059	-0-	-1361	-0-	1945	2	114	9	Y	104	93	1			73
10	3534	X	1484	-0-	-2050	-0-	1450	2	34	9	Y	31	88	1			16
11	3420	X	1990	-0-	-1430	-0-	1856	2	134	9	Y	122	79	1			59

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	6062	-0-	-658	-0-	5941	2	121	9	N	110	186	1			141
07	7068	X	6182	-0-	-886	-0-	6069	2	113	9	N	103	164	1			80
08	5983	X	4711	-0-	-1272	-0-	4613	2	98	9	N	89					169
09	6060	X	4009	-0-	-2051	-0-	3928	2	81	9	N	74	157	1			86
10	6262	X	4862	-0-	-1400	-0-	4759	2	103	9	N	94					180
11	6060	X	5903	-0-	-157	-0-	5773	2	130	9	N	118	172	1			126

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2706	X	2706	-0-	-0-	-0-	2651	2	55	9	N	50	177	1			71
07	2834	N	2834	-0-	-0-	-0-	2746	2	88	9	N	80					151
08	2804	N	2804	-0-	-0-	-0-	2721	2	83	9	N	75					226
09	2697	N	2697	-0-	-0-	-0-	2616	2	81	9	N	74	172	1			128
10	2743	N	2743	-0-	-0-	-0-	2658	2	85	9	N	77					205
*11	2653	N	2653	-0-	-0-	-0-	2575	2	78	9	N	71	166	1			110

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10230	X	9168	-0-	-1062	-0-	9002	2	166	9	N	151	182	1			166
07	9703	X	9472	-0-	-231	-0-	9312	2	160	9	N	145	187	1			124
08	9641	X	9265	-0-	-376	-0-	9111	2	154	9	N	140	178	1			86
09	9330	X	8676	-0-	-654	-0-	8529	2	147	9	N	134					220
10	9641	X	8746	-0-	-895	-0-	8586	2	160	9	N	145	175	1			190
11	9180	X	8583	-0-	-597	-0-	8408	2	175	9	N	159	191	1			158

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6849	X	6849	-0-	-0-	-0-	6574	2	275	9	N	250	178	1			256
07	7130	X	6967	-0-	-163	-0-	6691	2	276	9	N	251	324	1			183
08	7130	X	6874	-0-	-256	-0-	6608	2	266	9	N	242	173	1			252
09	6900	X	6083	-0-	-817	-0-	5843	2	240	9	N	218	346	1			124
10	7130	X	6906	-0-	-224	-0-	6646	2	260	9	N	236	185	1			175
11	6840	X	6386	-0-	-454	-0-	6143	2	243	9	N	221	179	1			217

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1144	-0-	-56	-0-	1097	2	47	9	N	43	173	1			120
07	1139	N	1139	-0-	-0-	-0-	1086	2	53	9	N	48					168
08	961	N	758	-0-	-203	-0-	733	2	25	9	N	23					191
09	1140	N	866	-0-	-274	-0-	836	2	30	9	N	27					218
10	1147	N	924	-0-	-223	-0-	894	2	30	9	N	27					245
*11	1095	N	1095	-0-	-0-	-0-	1045	2	50	9	N	45	158	1			132

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3420	X	3258	-0-	-162	-0-	3223	2	35	9	Y	32	86	1	52
07	3472	X	3471	-0-	-1	-0-	3363	2	108	9	Y	98	76	1	74
08	3689	X	3426	-0-	-263	-0-	3320	2	106	9	Y	96			170
09	3570	X	3311	-0-	-259	-0-	3214	2	97	9	Y	88	124	1	134
10	3689	X	3350	-0-	-339	-0-	3252	2	98	9	Y	89	128	1	95
11	3360	X	2999	-0-	-361	-0-	2911	2	88	9	Y	80	112	1	63

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

06	2610	N	2492	-0-	-118	-0-	2416	2	76	9	N	69			235
07	2666	N	2614	-0-	-52	-0-	2538	2	76	9	N	69	165	1	139
08	2603	N	2603	-0-	-0-	-0-	2525	2	78	9	N	71			210
09	2490	N	2468	-0-	-22	-0-	2410	2	58	9	N	53	179	1	84
10	2604	N	2447	-0-	-157	-0-	2386	2	61	9	N	55			139
*11	2365	N	2365	-0-	-0-	-0-	2296	2	69	9	N	63			202

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

06	5340	X	2695	-0-	-2645	-0-	2626	2	69	9	N	63	185	1	136
07	6516	X	6516	-0-	-0-	-0-	6376	2	140	9	N	127			263
08	4929	X	4052	-0-	-877	-0-	3953	2	99	9	N	90	182	1	171
09	4440	X	3124	-0-	-1316	-0-	3052	2	72	9	N	65			236
10	6510	X	3545	-0-	-2965	-0-	3482	2	63	9	N	57	183	1	110
11	6300	X	2797	-0-	-3503	-0-	2714	2	83	9	N	75			185

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

06	11190	X	11015	-0-	-175	-0-	10829	2	186	9	N	169	338	0	148
07	11439	X	10892	-0-	-547	-0-	10703	2	189	9	N	172			320
08	11439	X	10245	-0-	-1194	-0-	10089	2	156	9	N	142	324	1	138
09	11070	X	10488	-0-	-582	-0-	10308	2	180	9	N	164			302
10	11439	X	10313	-0-	-1126	-0-	10135	2	178	9	N	162	317	0	147
11	11010	X	10206	-0-	-804	-0-	9997	2	209	9	N	190			337

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

06	5743	X	5743	-0-	-0-	-0-	5534	2	209	9	N	190	177	1	231
07	5518	X	5486	-0-	-32	-0-	5287	2	199	9	N	181	185	1	227
08	5518	X	3576	-0-	-1942	-0-	3423	2	153	9	N	139	181	1	185
09	5730	X	3512	-0-	-2218	-0-	3346	2	166	9	N	151	179	1	157
10	5921	X	4107	-0-	-1814	-0-	3923	2	184	9	N	167			324
11	5730	X	4809	-0-	-921	-0-	4592	2	217	9	N	197	300	1	221

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

06	4228	X	4228	-0-	-0-	-0-	3990	2	238	9	N	216	180	1	280
07	4266	X	4266	-0-	-0-	-0-	4058	2	208	9	N	189	361	1	108
08	4619	X	4162	-0-	-457	-0-	3946	2	216	9	N	196	180	1	124
09	4470	X	3781	-0-	-689	-0-	3605	2	176	9	N	160	162	1	122
10	4619	X	3572	-0-	-1047	-0-	3434	2	138	9	N	125			247
11	4230	X	3177	-0-	-1053	-0-	2982	2	195	9	N	177	171	1	253

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

06	5190	X	4166	-0-	-1024	-0-	4092	2	74	9	N	67			255
07	5363	X	4725	-0-	-638	-0-	4631	2	94	9	N	85	183	1	157
08	5022	X	4523	-0-	-499	-0-	4434	2	89	9	N	81			238
09	4350	X	4297	-0-	-53	-0-	4221	2	76	9	N	69	168	1	139
10	4782	X	4782	-0-	-0-	-0-	4668	2	114	9	N	104			243
*11	5253	X	5253	-0-	-0-	-0-	5102	2	151	9	N	137	175	1	205

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1445	-0-	-85	-0-	1368	2	77	9	N	70	175	1			192
07	1519	N	1359	-0-	-160	-0-	1281	2	78	9	N	71					263
08	1395	N	944	-0-	-451	-0-	882	2	62	9	N	56					319
09	1440	N	933	-0-	-507	-0-	867	2	66	9	N	60	174	1			205
10	1364	N	1146	-0-	-218	-0-	1071	2	75	9	N	68					273
*11	1278	N	1278	-0-	-0-	-0-	1195	2	83	9	N	75	174	1			174

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	6129	-0-	-531	-0-	5969	2	160	9	N	145	177	1			224
07	6975	X	5835	-0-	-1140	-0-	5683	2	152	9	N	138	162	1			200
08	6975	X	4070	-0-	-2905	-0-	3996	2	74	9	N	67					267
09	6120	X	3641	-0-	-2479	-0-	3541	2	100	9	N	91	166	1			192
10	6324	X	3436	-0-	-2888	-0-	3397	2	39	9	N	35					227
11	6120	X	2619	-0-	-3501	-0-	2508	2	111	9	N	101					328

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2071	-0-	-929	2683	1993	2	78	9	Y	71	92	1			93
07	3100	N	2040	-0-	-1060	1623	1998	2	42	9	Y	38	102	1			29
08	3100	N	2044	-0-	-1056	567	2002	2	42	9	Y	38					67
09	2512	N	1945	-0-	-567	-0-	1897	2	48	9	Y	44	49	1			62
10	2046	N	1961	-0-	-85	-0-	1913	2	48	9	Y	44	59	1			47
*11	1578	N	1578	-0-	-0-	-0-	1521	2	57	9	Y	52	58	1			41

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	6411	-0-	-189	-0-	6227	2	184	9	N	167	155	1			280
07	6820	X	6351	-0-	-469	-0-	6206	2	145	9	N	132	182	1			230
08	6820	X	6188	-0-	-632	-0-	6038	2	150	9	N	136	168	1			198
09	6420	X	5572	-0-	-848	-0-	5462	2	110	9	N	100	181	1			117
10	6634	X	3817	-0-	-2817	-0-	3799	2	18	9	N	16					133
*11	6727	X	6727	-0-	-0-	-0-	6429	2	298	9	N	271	182	1			222

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	6257	-0-	-223	-0-	6112	2	145	9	N	132					261
07	6572	X	6344	-0-	-228	-0-	6214	2	130	9	N	118	190	1			189
08	6510	X	6295	-0-	-215	-0-	6168	2	127	9	N	115	185	1			119
09	6300	X	5852	-0-	-448	-0-	5735	2	117	9	N	106					225
10	6510	X	5870	-0-	-640	-0-	5761	2	109	9	N	99	173	1			151
11	6270	X	5941	-0-	-329	-0-	5813	2	128	9	N	116	181	1			86

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4261	-0-	-239	-0-	4081	2	180	9	N	164	178	1			272
07	4557	X	4324	-0-	-233	-0-	4144	2	180	9	N	164	181	1			255
08	4526	X	4244	-0-	-282	-0-	4073	2	171	9	N	155	171	1			239
09	4380	X	4075	-0-	-305	-0-	3892	2	183	9	N	166	182	1			223
10	4526	X	4167	-0-	-359	-0-	3984	2	183	9	N	166	175	1			214
11	4260	X	3961	-0-	-299	-0-	3778	2	183	9	N	166	180	1			200

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	4705	-0-	-875	-0-	4592	2	113	9	N	103	184	1			209
07	6231	X	4536	-0-	-1695	-0-	4448	2	88	9	N	80	172	1			117
08	4929	X	3718	-0-	-1211	-0-	3595	2	123	9	N	112					229
09	4710	X	3972	-0-	-738	-0-	3639	2	333	9	N	303	359	1			173
10	4867	X	4580	-0-	-287	-0-	4439	2	141	9	N	128					301
11	4710	X	4235	-0-	-475	-0-	4129	2	106	9	N	96	177	1			220

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3161	-0-	-1639	-0-	3111	2	50	9	N	45					194
07	4960	X	4458	-0-	-502	-0-	4377	2	81	9	N	74	112	1			156
08	4862	X	4862	-0-	-0-	-0-	4768	2	94	9	N	85					241
09	3810	X	3295	-0-	-515	-0-	3245	2	50	9	N	45					286
10	4464	X	2691	-0-	-1773	-0-	2615	2	76	9	N	69					355
11	4320	X	1737	-0-	-2583	-0-	1671	2	66	9	N	60	295	1			120

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1827	N	1827	-0-	-0-	-0-	1702	2	125	9	N	114					234
07	1831	N	1831	-0-	-0-	-0-	1708	2	123	9	N	112	176	1			170
08	1147	N	403	-0-	-744	-0-	351	2	52	9	N	47	171	1			46
09	1357	N	1357	-0-	-0-	-0-	1245	2	112	9	N	102					148
10	1187	N	1187	-0-	-0-	-0-	1079	2	108	9	N	98	162	1			84
*11	1250	N	1250	-0-	-0-	-0-	1128	2	122	9	N	111					195

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5392	-0-	-248	-0-	5151	2	241	9	N	219	177	1			232
07	5828	X	5526	-0-	-302	-0-	5298	2	228	9	N	207	179	1			260
08	5797	X	5415	-0-	-382	-0-	5194	2	221	9	N	201	338	1			123
09	5400	X	5079	-0-	-321	-0-	4869	2	210	9	N	191	177	1			137
10	5580	X	5449	-0-	-131	-0-	5223	2	226	9	N	205	183	1			159
11	5400	X	5168	-0-	-232	-0-	4945	2	223	9	N	203	183	1			179

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4621	X	4621	-0-	-0-	-0-	4381	2	240	9	Y	218	200	1			92
07	4442	X	4442	-0-	-0-	-0-	4222	2	220	9	Y	200	217	1			75
08	3038	X	2603	-0-	-435	-0-	2469	2	134	9	Y	122	119	1			78
09	3960	X	2934	-0-	-1026	-0-	2727	2	207	9	Y	188	135	1			131
10	4092	X	2366	-0-	-1726	-0-	2143	2	223	9	Y	203	230	1			104
11	3960	X	3344	-0-	-616	-0-	3076	2	268	9	Y	244	229	1			119

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	6272	-0-	-1288	-0-	6104	2	168	9	N	153	376	1			133
07	7564	X	5739	-0-	-1825	-0-	5615	2	124	9	N	113					246
08	7533	X	5389	-0-	-2144	-0-	5295	2	94	9	N	85	174	1			157
09	7290	X	4800	-0-	-2490	-0-	4715	2	85	9	N	77					234
10	7533	X	5555	-0-	-1978	-0-	5402	2	153	9	N	139	180	1			193
11	6270	X	5292	-0-	-978	-0-	5152	2	140	9	N	127	170	1			150

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3310	-0-	-410	-0-	3167	2	143	9	N	130	340	0			257
07	3720	X	3353	-0-	-367	-0-	3232	2	121	9	N	110	102	1			265
08	3410	X	3318	-0-	-92	-0-	3196	2	122	9	N	111					376
09	3300	X	3250	-0-	-50	-0-	3123	2	127	9	N	115	302	1			189
10	3410	X	3314	-0-	-96	-0-	3186	2	128	9	N	116					305
11	3300	X	3121	-0-	-179	-0-	2994	2	127	9	N	115					420

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	3896	-0-	-1804	-0-	3753	2	143	9	Y	130	164	1			140
07	5518	X	4045	-0-	-1473	-0-	3882	2	163	9	Y	148	102	1			186
08	4867	X	4282	-0-	-585	-0-	4128	2	154	9	Y	140	218	1			108
09	4710	X	3172	-0-	-1538	-0-	3052	2	120	9	Y	109	136	1			81
10	5982	X	5982	-0-	-0-	-0-	5706	2	276	9	Y	251	209	1			123
*11	6528	X	6528	-0-	-0-	-0-	6272	2	256	9	Y	233	183	1			173

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3411	X	3411	-0-	-0-	-0-	3277	2	134	9	N	122	179	1			224
07	3482	X	3482	-0-	-0-	-0-	3353	2	129	9	N	117	174	1			167
08	3658	X	3617	-0-	-41	-0-	3501	2	116	9	N	105	165	1			107
09	3613	X	3613	-0-	-0-	-0-	3484	2	129	9	N	117					224
10	3658	X	3273	-0-	-385	-0-	3163	2	110	9	N	100	178	1			146
11	3420	X	3282	-0-	-138	-0-	3149	2	133	9	N	121	176	1			91

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2059	N	2059	-0-	-0-	-0-	1969	2	90	9	N	82					345
07	2362	N	2362	-0-	-0-	-0-	2286	2	76	9	N	69	247	1			167
08	2310	N	2310	-0-	-0-	-0-	2227	2	83	9	N	75					242
09	2545	N	2545	-0-	-0-	-0-	2466	2	79	9	N	72					314
10	2801	N	2801	-0-	-0-	-0-	2724	2	77	9	N	70					384
*11	3000	N	3061	-0-	61	61	2986	2	75	9	N	68	322	1			130

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3592	-0-	-968	-0-	3527	2	65	9	Y	59	58	1			57
07	4402	X	4074	-0-	-328	-0-	4002	2	72	9	Y	65	42	1			80
08	3937	X	3645	-0-	-292	-0-	3587	2	58	9	Y	53	92	1			41
09	3750	X	2860	-0-	-890	-0-	2805	2	55	9	Y	50	54	1			37
10	4811	X	4811	-0-	-0-	-0-	4724	2	87	9	Y	79	76	1			40
11	3930	X	1942	-0-	-1988	-0-	1707	2	235	9	Y	214	127	1			127

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2232	N	2232	-0-	-0-	-0-	2121	2	111	9	N	101	174	1			92
07	2294	N	2279	-0-	-15	-0-	2162	2	117	9	N	106					198
08	2294	N	2235	-0-	-59	-0-	2136	2	99	9	N	90	173	1			115
09	2220	N	2113	-0-	-107	-0-	2000	2	113	9	N	103					218
10	2294	N	2153	-0-	-141	-0-	2046	2	107	9	N	97	175	1			140
*11	2062	N	2062	-0-	-0-	-0-	1945	2	117	9	N	106	154	1			92

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1222	-0-	-8	-0-	1116	2	106	9	N	96	189	1			168
07	1319	N	1319	-0-	-0-	-0-	1186	2	133	9	N	121	179	1			110
08	1290	N	1290	-0-	-0-	-0-	1168	2	122	9	N	111					221
09	1230	N	1227	-0-	-3	-0-	1104	2	123	9	N	112	169	1			164
10	1333	N	1272	-0-	-61	-0-	1164	2	108	9	N	98	166	1			96
*11	1162	N	1162	-0-	-0-	-0-	1030	2	132	9	N	120					216

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	5495	-0-	-865	-0-	5348	2	147	9	N	134					329
07	6572	X	5464	-0-	-1108	-0-	5328	2	136	9	N	124	312	1			141
08	5952	X	5359	-0-	-593	-0-	5209	2	150	9	N	136					277
09	5610	X	5498	-0-	-112	-0-	5349	2	149	9	N	135	240	1			172
10	5797	X	5265	-0-	-532	-0-	5131	2	134	9	N	122					294
11	5490	X	5258	-0-	-232	-0-	5105	2	153	9	N	139	305	1			128

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4489	-0-	-251	-0-	4272	2	217	9	N	197	178	1			198
07	4898	X	4506	-0-	-392	-0-	4304	2	202	9	N	184	181	1			201
08	4991	X	4435	-0-	-556	-0-	4222	2	213	9	N	194	173	1			222
09	4830	X	4211	-0-	-619	-0-	4015	2	196	9	N	178	189	1			211
10	4991	X	3260	-0-	-1731	-0-	3160	2	100	9	N	91	172	1			130
11	4500	X	3719	-0-	-781	-0-	3568	2	151	9	N	137					267

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1966	-0-	-14	-0-	1899	2	67	9	N	61					326
07	2014	N	2014	-0-	-0-	-0-	1964	2	50	9	N	45	152	1			219
08	2011	N	2011	-0-	-0-	-0-	1955	2	56	9	N	51					270
09	1980	N	1889	-0-	-91	-0-	1837	2	52	9	N	47	208	1			109
10	2015	N	1879	-0-	-136	-0-	1818	2	61	9	N	55					164
*11	1696	N	1696	-0-	-0-	-0-	1654	2	42	9	N	38					202

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2066	-0-	-634	-0-	1906	2	160	9	Y	145	166	1			148
07	2666	X	2293	-0-	-373	-0-	2150	2	143	9	Y	130	109	1			169
08	2387	X	2369	-0-	-18	-0-	2231	2	138	9	Y	125	198	1			96
09	2310	X	1760	-0-	-550	-0-	1639	2	121	9	Y	110	124	1			82
10	2805	X	2805	-0-	-0-	-0-	2586	2	219	9	Y	199	182	1			99
*11	3377	X	3377	-0-	-0-	-0-	3125	2	252	9	Y	229	167	1			161

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	6741	-0-	-459	-0-	6631	2	110	9	N	100	181	1			161
07	7440	X	6856	-0-	-584	-0-	6761	2	95	9	N	86					247
08	7285	X	6766	-0-	-519	-0-	6659	2	107	9	N	97	171	1			173
09	7050	X	6378	-0-	-672	-0-	6272	2	106	9	N	96	191	1			78
10	6975	X	6648	-0-	-327	-0-	6528	2	120	9	N	109					187
11	6750	X	6301	-0-	-449	-0-	6187	2	114	9	N	104	180	1			111

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2666	N	2666	-0-	-0-	-0-	2558	2	108	9	N	98	181	1			200
07	2727	N	2727	-0-	-0-	-0-	2567	2	160	9	N	145	189	1			156
08	2790	N	2696	-0-	-94	-0-	2533	2	163	9	N	148					304
09	2670	N	2542	-0-	-128	-0-	2385	2	157	9	N	143	182	1			265
10	2728	N	2625	-0-	-103	-0-	2464	2	161	9	N	146	180	1			231
*11	2517	N	2517	-0-	-0-	-0-	2343	2	174	9	N	158	180	1			209

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1030	N	1030	-0-	-0-	-0-	946	2	84	9	N	76					204
07	1054	N	1029	-0-	-25	-0-	957	2	72	9	N	65	170	1			99
08	1023	N	953	-0-	-70	-0-	877	2	76	9	N	69					168
09	1020	N	1010	-0-	-10	-0-	964	2	46	9	N	42					210
10	1085	N	1085	-0-	-0-	-0-	1007	2	78	9	N	71	163	1			118
*11	1025	N	1025	-0-	-0-	-0-	944	2	81	9	N	74					192

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5944	X	5944	-0-	-0-	-0-	5712	2	232	9	Y	211	213	1			89
07	5402	X	5402	-0-	-0-	-0-	5256	2	146	9	Y	133	172	1			50
08	4557	X	1924	-0-	-2633	-0-	1881	2	43	9	Y	39	64	1			25
09	5940	X	3267	-0-	-2673	-0-	3158	2	109	9	Y	99	55	1			69
10	6138	X	2839	-0-	-3299	-0-	2699	2	140	9	Y	127	131	1			65
11	5940	X	3112	-0-	-2828	-0-	2927	2	185	9	Y	168	151	1			82

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1766	-0-	-94	-0-	1682	2	84	9	N	76	359	1			93
07	1891	N	1836	-0-	-55	-0-	1746	2	90	9	N	82					175
08	1829	N	1828	-0-	-1	-0-	1742	2	86	9	N	78					253
09	1770	N	1693	-0-	-77	-0-	1592	2	101	9	N	92					345
10	1829	N	1570	-0-	-259	-0-	1501	2	69	9	N	63	344	1			64
*11	1612	N	1612	-0-	-0-	-0-	1524	2	88	9	N	80					144

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

06	2981	X	2981	-0-	-0-	-0-	2885	2	96	9	N	87					373
07	2844	X	2844	-0-	-0-	-0-	2749	2	95	9	N	86	320	1			139
08	2821	X	2781	-0-	-40	-0-	2686	2	95	9	N	86					225
09	2730	X	2560	-0-	-170	-0-	2474	2	86	9	N	78					303
10	2821	X	2708	-0-	-113	-0-	2624	2	84	9	N	76	290	1			89
11	2730	X	2544	-0-	-186	-0-	2452	2	92	9	N	84					173

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

06	1460	N	1460	-0-	-0-	-0-	1381	2	79	9	N	72					276
07	1492	N	1492	-0-	-0-	-0-	1403	2	89	9	N	81	171	1			186
08	1612	N	1164	-0-	-448	-0-	1076	2	88	9	N	80					266
09	1470	N	983	-0-	-487	-0-	910	2	73	9	N	66	173	1			159
10	1488	N	1094	-0-	-394	-0-	1013	2	81	9	N	74					233
*11	1328	N	1328	-0-	-0-	-0-	1242	2	86	9	N	78	175	1			136

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

06	2760	X	2607	-0-	-153	-0-	2519	2	88	9	N	80	144	0			159
07	2852	X	2684	-0-	-168	-0-	2585	2	99	9	N	90	86	1			163
08	2790	X	2609	-0-	-181	-0-	2553	2	56	9	N	51					214
09	2700	X	2499	-0-	-201	-0-	2456	2	43	9	N	39					253
10	2697	X	2335	-0-	-362	-0-	2299	2	36	9	N	33	127	1			159
11	2610	X	2231	-0-	-379	-0-	2166	2	65	9	N	59	104	1			114

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

06	6780	X	6117	-0-	-663	-0-	6001	2	116	9	N	105					190
07	7006	X	6247	-0-	-759	-0-	6139	2	108	9	N	98	201	1			87
08	6758	X	5969	-0-	-789	-0-	5882	2	87	9	N	79					166
09	6300	X	5927	-0-	-373	-0-	5799	2	128	9	N	116					282
10	6510	X	5923	-0-	-587	-0-	5813	2	110	9	N	100	324	1			58
11	6120	X	5273	-0-	-847	-0-	5208	2	65	9	N	59					117

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

06	3145	X	3145	-0-	-0-	-0-	2985	2	160	9	N	145	178	1			163
07	3317	X	3215	-0-	-102	-0-	3044	2	171	9	N	155	172	1			146
08	3317	X	3142	-0-	-175	-0-	3010	2	132	9	N	120					266
09	3210	X	2955	-0-	-255	-0-	2830	2	125	9	N	114	182	1			198
10	3255	X	3114	-0-	-141	-0-	2924	2	190	9	N	173	175	1			196
11	3150	X	2877	-0-	-273	-0-	2700	2	177	9	N	161	183	1			174

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

06	2700	N	2700	-0-	-0-	-0-	2511	2	189	9	N	172	304	1			160
07	2743	N	2743	-0-	-0-	-0-	2559	2	184	9	N	167					327
08	2914	N	2673	-0-	-241	-0-	2495	2	178	9	N	162	301	1			188
09	2700	N	2543	-0-	-157	-0-	2358	2	185	9	N	168					356
10	2728	N	2591	-0-	-137	-0-	2411	2	180	9	N	164	327	1			193
*11	2407	N	2407	-0-	-0-	-0-	2219	2	188	9	N	171					364

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1936	-0-	-14	-0-	1869	2	67	9	N	61	215	0			178
07	2046	N	1990	-0-	-56	-0-	1924	2	66	9	N	60	96	1			142
08	1993	N	1993	-0-	-0-	-0-	1887	2	106	9	N	96					238
09	1950	N	1938	-0-	-12	-0-	1810	2	128	9	N	116					354
10	2025	N	2025	-0-	-0-	-0-	1897	2	128	9	N	116	178	1			292
*11	1832	N	1832	-0-	-0-	-0-	1731	2	101	9	N	92	191	1			193

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	3486	-0-	-1704	-0-	3332	2	154	9	Y	140	153	1			143
07	4991	X	2392	-0-	-2599	-0-	2315	2	77	9	Y	70	105	1			108
08	4562	X	4562	-0-	-0-	-0-	4115	2	447	9	Y	406	201	1			313
09	3822	X	3822	-0-	-0-	-0-	3464	2	358	9	Y	325	397	1			241
10	6461	X	6461	-0-	-0-	-0-	6050	2	411	9	Y	374	419	1			196
*11	6802	X	6802	-0-	-0-	-0-	6475	2	327	9	Y	297	248	1			245

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		4066	-0-	4066	16212	3975	3	91	9	Y	83	76	0			15
04	19449	X	3237	-0-	-16212	-0-	3141	3	96	9	Y	87	94	0			8
05	7781	X	3986	-0-	-3795	-0-	3854	3	132	9	Y	120	95	0			33
*06	7530	X	3774	-0-	-3756	-0-	3647	3	127	9	Y	115	130	0			18
*07	5108	X	5108	-0-	-0-	-0-	4991	3	117	9	Y	106	104	0			20
08	7850	X	7850	-0-	-0-	-0-	7805	3	45	9	Y	41	52	0			9
09	7335	X	7335	-0-	-0-	-0-	7266	3	69	9	Y	63	62	0			10
10	7974	X	7974	-0-	-0-	-0-	7835	3	139	9	Y	126	121	0			15
*11	7756	X	7756	-0-	-0-	-0-	7632	3	124	9	Y	113	99	0			29

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		4589	-0-	4589	9166	4509	3	80	9	Y	73	67	0	1	8	24
*03	DLQ G-10		4266	-0-	4266	13432	4056	3	210	9	Y	191	141	0	1	8	73
04	16603	X	3171	-0-	-13432	-0-	3044	3	127	9	Y	115	137	0			51
05	3534	X	3389	-0-	-145	-0-	3309	3	80	9	Y	73	89	0	1	8	34
*06	3636	X	3636	-0-	-0-	-0-	3530	3	106	9	Y	96	101	0			29
*07	3888	X	3888	-0-	-0-	-0-	3799	3	89	9	Y	81	91	0			19
08	3727	X	3727	-0-	-0-	-0-	3662	3	65	9	Y	59	62	0			16
09	3549	X	3549	-0-	-0-	-0-	3483	3	66	9	Y	60	59	0			17
10	3534	X	3005	-0-	-529	-0-	2880	3	125	9	Y	114	112	0			19
*11	11343	X	11343	-0-	-0-	-0-	11122	3	221	9	Y	201	210	0			10

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		1003	-0-	1003	1822	947	3	56	9	Y	51	68	0			17
*03	DLQ G-10		1324	-0-	1324	3146	1277	3	47	9	Y	43	44	0			16
04	2900	N	785	-0-	-2115	1031	760	3	25	9	Y	23	29	0			10
05	2055	N	1024	-0-	-1031	-0-	994	3	30	9	Y	27	24	0			13
*06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-	13	0			-0-
*07	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
08	611	N	611	-0-	-0-	-0-	583	3	28	9	Y	25	18	0			7
09	677	N	677	-0-	-0-	-0-	626	3	51	9	Y	46	40	0			13
10	666	N	666	-0-	-0-	-0-	587	3	79	9	Y	72	73	0			12
*11	3000	N	4783	-0-	1783	1783	167	1	4513	3	Y	94	101	0			5
							103	9									

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		1325	-0-	1325	3248	1313	3	12	9	Y	11	9	0			2
04	4498	X	1250	-0-	-3248	-0-	1246	3	4	9	Y	4	5	0			1
05	2015	X	1426	-0-	-589	-0-	1368	3	58	9	Y	53	28	0			26
*06	1290	X	1070	-0-	-220	-0-	1029	3	41	9	Y	37	50	0			13
*07	1333	X	1117	-0-	-216	-0-	1108	3	9	9	Y	8	19	0			2
08	1548	X	1548	-0-	-0-	-0-	1548	3			Y	-0-	2	0			-0-
09	1671	X	1671	-0-	-0-	-0-	1671	3			Y	-0-					-0-
10	1760	X	1760	-0-	-0-	-0-	1760	3			Y	-0-					-0-
11	1500	X	1177	-0-	-323	-0-	1177	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		1437	-0-	1437	2516	1383	3	54	9	Y	49	41	0			16
*03	DLQ G-10		1443	-0-	1443	3959	1340	3	103	9	Y	94	73	0	1	8	36
04	5458	X	1499	-0-	-3959	-0-	1423	3	76	9	Y	69	74	0			31
05	1708	N	1708	-0-	-0-	-0-	1654	3	54	9	Y	49	57	0			23
*06	1746	N	1746	-0-	-0-	-0-	1670	3	76	9	Y	69	71	0			21
*07	1433	N	1433	-0-	-0-	-0-	1370	3	63	9	Y	57	64	0	1	8	13
08	1569	N	1569	-0-	-0-	-0-	1508	3	61	9	Y	55	53	0			15
09	1359	N	1359	-0-	-0-	-0-	1330	3	29	9	Y	26	34	0			7
10	1837	N	1837	-0-	-0-	-0-	1738	3	99	9	Y	90	82	0			15
*11	2536	N	2536	-0-	-0-	-0-	2390	3	146	9	Y	133	141	0			7

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

*02	DLQ G-10		4279	-0-	4279	9352	4217	3	62	9	Y	56	58	0			20
*03	DLQ G-10		3905	-0-	3905	13257	3813	3	92	9	Y	84	86	0			18
04	17058	X	3801	-0-	-13257	-0-	3744	3	57	9	Y	52	57	0			13
05	5084	X	4011	-0-	-1073	-0-	3939	3	72	9	Y	65	46	0			32
*06	4920	X	3939	-0-	-981	-0-	3891	3	48	9	Y	44	60	0			16
*07	5529	X	5529	-0-	-0-	-0-	5494	3	35	9	Y	32	38	0			10
08	8234	X	8234	-0-	-0-	-0-	8184	3	50	9	Y	45	46	0			9
09	6384	X	6384	-0-	-0-	-0-	6278	3	106	9	Y	96	81	0			24
10	5518	X	3964	-0-	-1554	-0-	3902	3	62	9	Y	56	56	0			24
11	5340	X	4071	-0-	-1269	-0-	167	1	3829	3	Y	68	83	0			9
							75	9									

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

*03	DLQ G-10		22472	-0-	22472	65824	22406	3	66	9	Y	60	49	0			13
04	84594	X	18770	-0-	-65824	-0-	18746	3	24	9	Y	22	29	0			6
05	23033	X	12200	-0-	-10833	-0-	12124	3	76	9	Y	69	41	0			34
*06	22290	X	15677	-0-	-6613	-0-	15637	3	40	9	Y	36	57	0			13
*07	22506	X	18451	-0-	-4055	-0-	18293	3	158	9	Y	144	112	0			45
08	22475	X	18706	-0-	-3769	-0-	18625	3	81	9	Y	74	104	0			15
09	18780	X	18215	-0-	-565	-0-	18169	3	46	9	Y	42	47	0			10
10	18938	X	18938	-0-	-0-	-0-	18917	3	21	9	Y	19	21	0			8
*11	18840	X	18840	-0-	-0-	-0-	288	1	18528	3	Y	22	27	0			3
							24	9									

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

*03	DLQ G-10		5901	-0-	5901	12804	5865	3	36	9	Y	33	43	0			7
04	19218	X	6414	-0-	-12804	-0-	6414	3			Y	-0-	7	0			-0-
05	5702	X	5702	-0-	-0-	-0-	5702	3			Y	-0-					-0-
*06	5700	X	4026	-0-	-1674	-0-	4014	3	12	9	Y	11	7	0			4
*07	5890	X	1903	-0-	-3987	-0-	1903	3			Y	-0-	4	0			-0-
08	5890	X	2680	-0-	-3210	-0-	2680	3			Y	-0-					-0-
09	5700	X	2527	-0-	-3173	-0-	2527	3			Y	-0-					-0-
10	5704	X	3284	-0-	-2420	-0-	3284	3			Y	-0-					-0-
11	4020	X	3279	-0-	-741	-0-	3279	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	DLQ G-10		7921	-0-	7921	29765	7836	3	85	9	Y	77	112	0		17
04	40290	X	10525	-0-	-29765	-0-	10453	3	72	9	Y	65	65	0		17
05	15750	X	15750	-0-	-0-	-0-	15597	3	153	9	Y	139	88	0		68
*06	13607	X	13607	-0-	-0-	-0-	13510	3	97	9	Y	88	125	0		31
*07	10881	X	8963	-0-	-1918	-0-	8913	3	50	9	Y	45	62	0		14
08	15748	X	9192	-0-	-6556	-0-	9128	3	64	9	Y	58	60	0		12
09	15240	X	8896	-0-	-6344	-0-	8827	3	69	9	Y	63	59	0		16
10	15748	X	8842	-0-	-6906	-0-	8800	3	42	9	Y	38	38	0		16
11	13620	X	10645	-0-	-2975	-0-	167	1	10376	3	Y	93	96	0		13
							102	9								

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

*01	DLQ G-10		1069	-0-	1069	1069	1056	3	13	9	Y	12	11	0		4
*02	DLQ G-10		860	-0-	860	1929	851	3	9	9	Y	8	9	0		3
*03	DLQ G-10		862	-0-	862	2791	848	3	14	9	Y	13	11	0		5
04	2900	N	658	-0-	-2242	549	646	3	12	9	Y	11	11	0		5
05	1394	N	845	-0-	-549	-0-	830	3	15	9	Y	14	12	0		7
*06	996	N	996	-0-	-0-	-0-	982	3	14	9	Y	13	16	0		4
*07	788	N	788	-0-	-0-	-0-	760	3	28	9	Y	25	23	0		6
08	837	N	602	-0-	-235	-0-	585	3	17	9	Y	15	17	0		4
09	990	N	159	-0-	-831	-0-	156	3	3	9	Y	3	6	0		1
10	775	N	-0-	-0-	-775	-0-					Y	-0-	1	0		-0-
11	570	N	-0-	-0-	-570	-0-					Y	-0-				-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

*03	4792	X	4792	-0-	-0-	-0-	4685	3	107	9	Y	97	82	0		18
04	4050	X	4001	-0-	-49	-0-	3927	3	74	9	Y	67	79	0		6
05	4867	X	4518	-0-	-349	-0-	4405	3	113	9	Y	103	81	0		28
*06	4710	X	4520	-0-	-190	-0-	4487	3	33	9	Y	30	53	0		5
*07	5049	X	5049	-0-	-0-	-0-	5019	3	30	9	Y	27	27	0		5
08	4805	X	4514	-0-	-291	-0-	4501	3	13	9	Y	12	14	0		3
09	4530	X	3987	-0-	-543	-0-	3987	3			Y	-0-	3	0		-0-
10	4867	X	4575	-0-	-292	-0-	4575	3			Y	-0-				-0-
11	4710	X	2784	-0-	-1926	-0-	2755	3	29	9	Y	26	19	0		7

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	16100	X	12581	-0-	-3519	-0-	12502	3	79	9	Y	72	90	0			24
*03	20798	X	20798	-0-	-0-	-0-	20731	3	67	9	Y	61	61	0			24
04	17610	X	14950	-0-	-2660	-0-	14902	3	48	9	Y	44	48	0			20
05	18197	X	16411	-0-	-1786	-0-	16368	3	43	9	Y	39	40	0			19
*06	19950	X	15845	-0-	-4105	-0-	15831	3	14	9	Y	13	28	0			4
*07	20615	X	14608	-0-	-6007	-0-	14569	3	39	9	Y	35	31	0			8
08	20615	X	13754	-0-	-6861	-0-	13720	3	34	9	Y	31	31	0			8
09	15870	X	14285	-0-	-1585	-0-	14226	3	59	9	Y	54	47	0			15
10	16399	X	14125	-0-	-2274	-0-	13921	3	204	9	Y	185	169	0			31
11	15840	X	11117	-0-	-4723	-0-	182	1	10714	3	Y	201	222	0			10
							221	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4159	X	3725	-0-	-434	-0-	3406	3	319	9	Y	290	222	1	2	8	426
*03	4151	X	4151	-0-	-0-	-0-	3975	3	176	9	Y	160	288	1			298
04	3868	X	3868	-0-	-0-	-0-	3708	3	160	9	Y	145	214	1			229
05	4123	X	4074	-0-	-49	-0-	3802	3	272	9	Y	247	227	1	3	8	246
*06	4209	X	4209	-0-	-0-	-0-	3905	3	304	9	Y	276	355	1	3	8	164
*07	4154	X	4084	-0-	-70	-0-	3882	3	202	9	Y	184	153	1	8	8	187
08	4154	X	4023	-0-	-131	-0-	3652	3	371	9	Y	337	259	1			265
09	4200	X	3971	-0-	-229	-0-	3557	3	414	9	Y	376	254	1			387
10	4340	X	3849	-0-	-491	-0-	3618	3	231	9	Y	210	428	1			169
11	4200	X	2839	-0-	-1361	-0-	2752	3	87	9	Y	79	158	1			90

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8277	X	6082	-0-	-2195	-0-	6041	3	41	9	Y	37	57	0			8
04	9330	X	4017	-0-	-5313	-0-	3978	3	39	9	Y	35	34	0			9
05	9641	X	3630	-0-	-6011	-0-	3586	3	44	9	Y	40	29	0			20
*06	9330	X	4681	-0-	-4649	-0-	4666	3	15	9	Y	14	29	0			5
*07	DLQ G-10		5060	-0-	5060	5060	5056	3	4	9	Y	4	8	0			1
08	DLQ G-10		4691	-0-	4691	9751	4669	3	22	9	Y	20	17	0			4
09	DLQ G-10		4443	-0-	4443	14194	4425	3	18	9	Y	16	16	0			4
10	18758	X	4564	-0-	-14194	-0-	4564	3			Y	-0-	4	0			-0-
*11	2983	X	2983	-0-	-0-	-0-	2983	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5365	X	5365	-0-	-0-	-0-	5321	3	44	9	Y	40					40
04	5957	X	5957	-0-	-0-	-0-	5916	3	41	9	Y	37	29	1			48
05	6154	X	6154	-0-	-0-	-0-	6103	3	51	9	Y	46	47	1			47
*06	5190	X	4528	-0-	-662	-0-	4455	3	73	9	Y	66	73	1			40
*07	DLQ G-10		5244	-0-	5244	5244	5180	3	64	9	Y	58	38	1			60
08	DLQ G-10		4750	-0-	4750	9994	4692	3	58	9	Y	53	71	1			42
09	DLQ G-10		5131	-0-	5131	15125	5073	3	58	9	Y	53	40	1			55
10	19373	X	4248	-0-	-15125	-0-	4116	3	132	9	Y	120	78	1			97
*11	4070	X	4070	-0-	-0-	-0-	3945	3	125	9	Y	114	91	1			120

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8456	X	7540	-0-	-916	-0-	7401	3	139	9	Y	126	1	8			191
*03	9362	X	7459	-0-	-1903	-0-	7314	3	145	9	Y	132	262	0	1	8	60
04	9780	X	7892	-0-	-1888	-0-	7764	3	128	9	Y	116					176
05	10106	X	7874	-0-	-2232	-0-	7775	3	99	9	Y	90	148	0			118
*06	9780	X	7600	-0-	-2180	-0-	7424	3	176	9	Y	160	59	0			219
*07	DLQ G-10		5615	-0-	5615	5615	5482	3	133	9	Y	121	242	0	1	8	97
08	DLQ G-10		3905	-0-	3905	9520	3819	3	86	9	Y	78	64	0			111
09	DLQ G-10		8590	-0-	8590	18110	8284	3	306	9	Y	278	206	0	1	8	182
10	20236	X	2126	-0-	-18110	-0-	2051	3	75	9	Y	68	211	0			39
*11	2680	X	2680	-0-	-0-	-0-	2613	3	67	9	Y	61	38	0			62

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		11229	-0-	11229	21664	10956	3	273	9	Y	248	163	1			350
*03	DLQ G-10		11253	-0-	11253	32917	10932	3	321	9	Y	292	236	1			406
04	44333	X	11416	-0-	-32917	-0-	11124	3	292	9	Y	265	292	1			379
05	12678	X	12678	-0-	-0-	-0-	12386	3	292	9	Y	265	377	1			267
*06	12030	X	11114	-0-	-916	-0-	10848	3	266	9	Y	242	363	1			146
*07	12431	X	11405	-0-	-1026	-0-	11199	3	206	9	Y	187	136	1	1	8	196
08	12679	X	11093	-0-	-1586	-0-	10949	3	144	9	Y	131	224	1			103
09	12270	X	10766	-0-	-1504	-0-	10634	3	132	9	Y	120	99	1			124
10	12679	X	10734	-0-	-1945	-0-	10592	3	142	9	Y	129	149	1			104
11	11100	X	9885	-0-	-1215	-0-	9668	3	217	9	Y	197	97	1			204

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

*03	DLQ G-10		599	-0-	599	6584	598	3	1	9	Y	1	3	0			-0-
04	7419	X	835	-0-	-6584	-0-	835	3			Y	-0-					-0-
05	8814	X	8814	-0-	-0-	-0-	8681	3	133	9	Y	121	87	0	1	8	33
*06	5430	X	5252	-0-	-178	-0-	5175	3	77	9	Y	70	92	0			11
*07	7950	X	7950	-0-	-0-	-0-	7665	3	285	9	Y	259	220	0	1	8	49
08	8804	X	6821	-0-	-1983	-0-	6677	3	144	9	Y	131	151	0			29
09	8520	X	6565	-0-	-1955	-0-	6466	3	99	9	Y	90	105	0			14
10	8804	X	6898	-0-	-1906	-0-	6755	3	143	9	Y	130	129	0			15
11	7680	X	7149	-0-	-531	-0-	7037	3	112	9	Y	102	91	0			26

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

*01	DLQ G-10		9090	-0-	9090	9090	126	1	8819	3	Y	132	198	0	1	8	63
							145	9									
*02	DLQ G-10		5955	-0-	5955	15045	114	1	5675	3	Y	151	30	0	3	8	181
							166	9									
*03	DLQ G-10		7156	-0-	7156	22201	126	1	6944	3	Y	78	141	0	2	8	116
							86	9									
04	30537	X	8336	-0-	-22201	-0-	122	1	8094	3	Y	109	52	0			173
							120	9									
05	9083	X	8615	-0-	-468	-0-	126	1	8335	3	Y	140	170	0	3	8	140
							154	9									
*06	10407	X	10407	-0-	-0-	-0-	122	1	10158	3	Y	115	4	8			251
							127	9									
*07	11305	X	11305	-0-	-0-	-0-	126	1	11027	3	Y	138	295	0	13	8	81
							152	9									
08	9062	X	9062	-0-	-0-	-0-	126	1	8762	3	Y	158	130	0			109
							174	9									
09	10410	X	3938	-0-	-6472	-0-	122	1	3736	3	Y	73	97	0	1	8	84
							80	9									
10	11315	X	179	-0-	-11136	-0-	126	1	19	3	Y	31	63	0			52
							34	9									
11	10950	X	139	-0-	-10811	-0-	122	1	17	9	Y	15	48	0			19

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		5742	-0-	5742	13442	5691	3	51	9	Y	46	52	0			15
*03	DLQ G-10		5970	-0-	5970	19412	5872	3	98	9	Y	89	70	0			34
04	24824	X	5412	-0-	-19412	-0-	5375	3	37	9	Y	34	53	0			15
05	8320	X	8320	-0-	-0-	-0-	8232	3	88	9	Y	80	57	0			38
*06	8227	X	8227	-0-	-0-	-0-	8137	3	90	9	Y	82	95	0			25
*07	7521	X	7521	-0-	-0-	-0-	7425	3	96	9	Y	87	92	0			20
08	8246	X	6941	-0-	-1305	-0-	6878	3	63	9	Y	57	62	0			15
09	7980	X	6188	-0-	-1792	-0-	6124	3	64	9	Y	58	57	0			16
10	8246	X	6112	-0-	-2134	-0-	5940	3	172	9	Y	156	146	0			26
11	7980	X	5622	-0-	-2358	-0-	8	1	5441	3	Y	157	175	0			8
							173	9									

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		4638	-0-	4638	9094	4455	3	183	9	Y	166	153	0			21
*03	DLQ G-10		5328	-0-	5328	14422	5219	3	109	9	Y	99	102	0			18
04	19643	X	5221	-0-	-14422	-0-	5078	3	143	9	Y	130	136	0			12
05	5376	X	5376	-0-	-0-	-0-	5077	3	299	9	Y	272	210	0			74
*06	5160	X	4314	-0-	-846	-0-	4108	3	206	9	Y	187	232	0			29
*07	7453	X	7453	-0-	-0-	-0-	7296	3	157	9	Y	143	145	0			27
08	6082	X	6082	-0-	-0-	-0-	5970	3	112	9	Y	102	106	0			23
09	6095	X	6095	-0-	-0-	-0-	5918	3	177	9	Y	161	158	0	1	8	25
10	6436	X	6436	-0-	-0-	-0-	6257	3	179	9	Y	163	169	0			19
*11	6000	X	6000	-0-	-0-	-0-	5854	3	146	9	Y	133	118	0			34

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4261	X	4261	-0-	-0-	-0-	4199	3	62	9	Y	56	8	0	5	8	132
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	132	0			-0-
*02	DLQ G-10		3112	-0-	3112	3112	3079	3	33	9	Y	30					30
*03	DLQ G-10		7159	-0-	7159	10271	6984	3	175	9	Y	159	116	0	1	8	72
04	14257	X	3986	-0-	-10271	-0-	3874	3	112	9	Y	102					174
05	4247	X	4151	-0-	-96	-0-	3941	3	210	9	Y	191	146	0	1	8	218
*06	6930	X	3840	-0-	-3090	-0-	3621	3	219	9	Y	199	109	0	1	8	307
*07	7161	X	5996	-0-	-1165	-0-	5777	3	219	9	Y	199	345	0	3	8	158
08	7161	X	3764	-0-	-3397	-0-	3624	3	140	9	Y	127	105	0			180
09	5468	X	5468	-0-	-0-	-0-	5301	3	167	9	Y	152	232	0			100
10	5983	X	5245	-0-	-738	-0-	5015	3	230	9	Y	209	188	0			121
11	5790	X	4590	-0-	-1200	-0-	4417	3	173	9	Y	157	117	0			161

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2976	X	1960	-0-	-1016	-0-	1798	3	162	9	Y	147	4	8			143
*01	DLQ G-10		2044	-0-	2044	2044	1774	3	270	9	Y	245	270	0	1	8	117
*02	DLQ G-10		1585	-0-	1585	3629	1454	3	131	9	Y	119	55	0	3	8	178
*03	DLQ G-10		3141	-0-	3141	6770	2944	3	197	9	Y	179	138	0	3	8	216
04	9567	X	2797	-0-	-6770	-0-	2635	3	162	9	Y	147	96	0			267
05	2046	X	1929	-0-	-117	-0-	1861	3	68	9	Y	62	264	0	3	8	62
*06	3030	X	1729	-0-	-1301	-0-	1605	3	124	9	Y	113	2	8			173
*07	3131	X	2684	-0-	-447	-0-	2456	3	228	9	Y	207	244	0	7	8	129
08	3131	X	2218	-0-	-913	-0-	1968	3	250	9	Y	227	200	0			156
09	2790	X	1640	-0-	-1150	-0-	1386	3	254	9	Y	231	139	0	3	8	245
10	2697	X	171	-0-	-2526	-0-	124	3	47	9	Y	43	183	0			105
11	2610	X	-0-	-0-	-2610	-0-					Y	-0-	98	0			7

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		15875	-0-	15875	33758	15636	3	239	9	Y	217	176	1	1	8	326
*03	DLQ G-10		16405	-0-	16405	50163	16198	3	207	9	Y	188	221	1			293
04	65643	X	15480	-0-	-50163	-0-	15259	3	221	9	Y	201	211	1			283
05	17887	X	17034	-0-	-853	-0-	16861	3	173	9	Y	157	282	1			158
*06	17310	X	16413	-0-	-897	-0-	16247	3	166	9	Y	151	218	1			91
*07	17577	X	16934	-0-	-643	-0-	16837	3	97	9	Y	88	85	1			94
08	17019	X	16736	-0-	-283	-0-	16572	3	164	9	Y	149	126	1			117
09	16470	X	15869	-0-	-601	-0-	15700	3	169	9	Y	154	112	1			159
10	17019	X	16062	-0-	-957	-0-	15875	3	187	9	Y	170	192	1			137
11	16410	X	14819	-0-	-1591	-0-	14604	3	215	9	Y	195	129	1			203

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	DLQ G-10		1965	-0-	1965	1965	1936	3	29	9	Y	26	44	0			8
*02	DLQ G-10		1549	-0-	1549	3514	1532	3	17	9	Y	15	18	0			5
*03	DLQ G-10		138	-0-	138	3652	138	3			Y	-0-	5	0			-0-
04	3858	X	206	-0-	-3652	-0-	206	3			Y	-0-					-0-
05	8897	X	1175	-0-	-7722	-0-	1167	3	8	9	Y	7	4	0			3
*06	5153	X	5153	-0-	-0-	-0-	5094	3	59	9	Y	54	41	0			16
*07	9388	X	9388	-0-	-0-	-0-	9340	3	48	9	Y	44	50	0			10
08	8666	X	8666	-0-	-0-	-0-	8568	3	98	9	Y	89	75	0			24
09	5549	X	5549	-0-	-0-	-0-	5482	3	67	9	Y	61	68	0			17
10	10007	X	10007	-0-	-0-	-0-	9889	3	118	9	Y	107	106	0			18
11	9090	X	8542	-0-	-548	-0-	12	1	8384	3	Y	133	144	0			7
							146	9									

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11946	X	11946	-0-	-0-	-0-	11614	3	332	9	Y	302	307	0	3	8	16
*01	DLQ G-10		9727	-0-	9727	9727	9484	3	243	9	Y	221	213	0			24
*02	DLQ G-10		9264	-0-	9264	18991	9173	3	91	9	Y	83	96	0			11
*03	DLQ G-10		9842	-0-	9842	28833	9736	3	106	9	Y	96	89	0			18
04	37946	X	9113	-0-	-28833	-0-	9040	3	73	9	Y	66	78	0			6
05	11935	X	10508	-0-	-1427	-0-	10342	3	166	9	Y	151	116	0			41
*06	9930	X	9028	-0-	-902	-0-	8904	3	124	9	Y	113	136	0			18
*07	11163	X	11163	-0-	-0-	-0-	11011	3	152	9	Y	138	130	0			26
08	10509	X	8451	-0-	-2058	-0-	8397	3	54	9	Y	49	64	0			11
09	10170	X	8753	-0-	-1417	-0-	8692	3	61	9	Y	55	57	0			9
10	11222	X	8928	-0-	-2294	-0-	8685	3	243	9	Y	221	204	0			26
11	10800	X	8613	-0-	-2187	-0-	8494	3	119	9	Y	108	106	0			28

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14074	X	12742	-0-	-1332	-0-	12604	3	138	9	Y	125	8	0	8	8	204
*01	DLQ G-10		13007	-0-	13007	13007	12589	3	418	9	Y	380	448	0	1	8	135
*02	DLQ G-10		7794	-0-	7794	20801	7633	3	161	9	Y	146	1	8			280
*03	DLQ G-10		9162	-0-	9162	29963	8969	3	193	9	Y	175	375	0			80
04	38477	X	8514	-0-	-29963	-0-	8360	3	154	9	Y	140					220
05	13020	X	9246	-0-	-3774	-0-	9174	3	72	9	Y	65	184	0			101
*06	12600	X	8835	-0-	-3765	-0-	8788	3	47	9	Y	43	51	0			93
*07	9176	X	8250	-0-	-926	-0-	8177	3	73	9	Y	66	106	0			53
08	9428	X	9428	-0-	-0-	-0-	9339	3	89	9	Y	81	35	0			99
09	8940	X	8048	-0-	-892	-0-	7850	3	198	9	Y	180	161	0			118
10	9238	X	9018	-0-	-220	-0-	8871	3	147	9	Y	134	172	0	6	8	74
11	9120	X	7521	-0-	-1599	-0-	7370	3	151	9	Y	137	72	0			139

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		5338	-0-	5338	11201	5172	3	166	9	Y	151	140	0	1	8	19
*03	DLQ G-10		6643	-0-	6643	17844	6527	3	116	9	Y	105	105	0			19
04	24010	X	6166	-0-	-17844	-0-	6025	3	141	9	Y	128	135	0			12
05	6427	X	6427	-0-	-0-	-0-	6319	3	108	9	Y	98	83	0			27
*06	6420	X	6053	-0-	-367	-0-	5954	3	99	9	Y	90	103	0			14
*07	7909	X	7909	-0-	-0-	-0-	7774	3	135	9	Y	123	113	0	1	8	23
08	6634	X	6323	-0-	-311	-0-	6201	3	122	9	Y	111	109	0			25
09	6210	X	5919	-0-	-291	-0-	5758	3	161	9	Y	146	147	0	1	8	23
10	7843	X	5768	-0-	-2075	-0-	5672	3	96	9	Y	87	100	0			10
11	7590	X	5442	-0-	-2148	-0-	5348	3	94	9	Y	85	73	0			22

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	337	N	337	-0-	-0-	-0-	262	3	75	9	N	68					262
04	364	N	364	-0-	-0-	-0-	287	3	77	9	N	70	188	1			144
05	309	N	309	-0-	-0-	-0-	245	3	64	9	N	58					202
*06	540	N	372	-0-	-168	-0-	299	3	73	9	N	66					268
*07	372	N	314	-0-	-58	-0-	262	3	52	9	N	47	185	1			130
08	331	N	331	-0-	-0-	-0-	270	3	61	9	N	55					185
09	360	N	299	-0-	-61	-0-	238	3	61	9	N	55					240
10	310	N	280	-0-	-30	-0-	232	3	48	9	N	44	187	1			97
11	330	N	281	-0-	-49	-0-	227	3	54	9	N	49					146

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		27050	-0-	27050	60099	26840	3	210	9	Y	191	223	0			64
*03	DLQ G-10		30425	-0-	30425	90524	30276	3	149	9	Y	135	146	0	1	8	52
04	114985	X	24461	-0-	-90524	-0-	24352	3	109	9	Y	99	107	0			44
05	33015	X	31289	-0-	-1726	-0-	31189	3	100	9	Y	91	92	0			43
*06	31950	X	30811	-0-	-1139	-0-	30694	3	117	9	Y	106	117	0			32
*07	30411	X	30148	-0-	-263	-0-	30028	3	120	9	Y	109	116	0			25
08	31279	X	27452	-0-	-3827	-0-	27332	3	120	9	Y	109	104	0			30
09	30810	X	28706	-0-	-2104	-0-	28597	3	109	9	Y	99	101	0			28
10	31837	X	28032	-0-	-3805	-0-	27843	3	189	9	Y	172	171	0			29
11	30810	X	25134	-0-	-5676	-0-	201	1	24688	3	Y	223	240	0			12
							245	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		3632	-0-	3632	8360	3632	3			Y	-0-					-0-
*03	DLQ G-10		421	-0-	421	8781	421	3			Y	-0-					-0-
04	8781	X	-0-	-0-	-8781	-0-					Y	-0-					-0-
05	4743	X	270	-0-	-4473	-0-	270	3			Y	-0-					-0-
*06	8531	X	8531	-0-	-0-	-0-	8243	3	288	9	Y	262	104	1	1	8	157
*07	8074	X	8074	-0-	-0-	-0-	7632	3	442	9	Y	402	147	1	3	8	409
08	6263	X	6263	-0-	-0-	-0-	6190	3	73	9	Y	66	423	1			52
09	6063	X	6063	-0-	-0-	-0-	6007	3	56	9	Y	51	50	1			53
10	6379	X	6379	-0-	-0-	-0-	6243	3	136	9	Y	124	78	1			99
*11	6335	X	6335	-0-	-0-	-0-	6054	3	281	9	Y	255	93	1			261

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		21928	-0-	21928	47761	21842	3	86	9	Y	78	77	0			28
*03	DLQ G-10		24865	-0-	24865	72626	24578	3	287	9	Y	261	233	0			56
04	92746	X	20120	-0-	-72626	-0-	19947	3	173	9	Y	157	173	0			40
05	25823	X	24620	-0-	-1203	-0-	24528	3	92	9	Y	84	83	0			41
*06	24990	X	24477	-0-	-513	-0-	24429	3	48	9	Y	44	69	0			16
*07	24862	X	23778	-0-	-1084	-0-	23744	3	34	9	Y	31	37	0			10
08	24862	X	22038	-0-	-2824	-0-	22038	3			Y	-0-	10	0			-0-
09	24480	X	11490	-0-	-12990	-0-	11478	3	12	9	Y	11	8	0			3
10	25296	X	11019	-0-	-14277	-0-	10873	3	146	9	Y	133	80	0			56
11	24480	X	8121	-0-	-16359	-0-	7990	3	131	9	Y	119	159	0			16

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		5691	-0-	5691	17168	5581	3	110	9	Y	100	123	0			21
04	23247	X	6079	-0-	-17168	-0-	6006	3	73	9	Y	66	70	0			17
05	6233	X	6233	-0-	-0-	-0-	6177	3	56	9	Y	51	43	0			25
*06	5880	X	5410	-0-	-470	-0-	5367	3	43	9	Y	39	50	0			14
*07	6293	X	5446	-0-	-847	-0-	5414	3	32	9	Y	29	34	0			9
08	6293	X	3110	-0-	-3183	-0-	3095	3	15	9	Y	14	20	0			3
09	6090	X	4111	-0-	-1979	-0-	4111	3			Y	-0-	3	0			-0-
10	6231	X	4422	-0-	-1809	-0-	4382	3	40	9	Y	36	21	0			15
11	5400	X	4390	-0-	-1010	-0-	4315	3	75	9	Y	68	74	0			9

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5796	X	354	-0-	-5442	-0-	315	3	39	9	Y	35	1	8			34
*03	1085	X	136	-0-	-949	-0-	135	3	1	9	Y	1	26	0			7
04	1050	X	-0-	-0-	-1050	-0-					Y	-0-	3	0			4
05	558	X	-0-	-0-	-558	-0-					Y	-0-	4	0			-0-
*06	763	X	763	-0-	-0-	-0-	743	3	20	9	Y	18	3	8			15
*07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	15	0			-0-
08	DLQ G-10		2163	-0-	2163	2163	2067	3	96	9	Y	87	27	0			60
09	DLQ G-10		4833	-0-	4833	6996	4686	3	147	9	Y	134	53	0	1	8	140
10	DLQ G-10		7598	-0-	7598	14594	7364	3	234	9	Y	213	104	0			249
11	DLQ G-10		8261	-0-	8261	22855	8041	3	220	9	Y	200	233	0			216

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		25269	-0-	25269	55306	25026	3	243	9	Y	221	267	0	1	8	74
*03	DLQ G-10		28294	-0-	28294	83600	28017	3	277	9	Y	252	228	0	1	8	97
04	106665	X	23065	-0-	-83600	-0-	22923	3	142	9	Y	129	169	0			57
05	30318	X	28668	-0-	-1650	-0-	28496	3	172	9	Y	156	139	0			74
*06	29040	X	28457	-0-	-583	-0-	28239	3	218	9	Y	198	212	0			60
*07	28572	X	28572	-0-	-0-	-0-	28432	3	140	9	Y	127	157	0	1	8	29
08	28675	X	25882	-0-	-2793	-0-	25818	3	64	9	Y	58	71	0			16
09	28470	X	27323	-0-	-1147	-0-	27248	3	75	9	Y	68	65	0			19
10	29419	X	25997	-0-	-3422	-0-	25793	3	204	9	Y	185	173	0			31
11	28470	X	23934	-0-	-4536	-0-	200	1	23541	3	Y	175	197	0			9
							193	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		25276	-0-	25276	56003	25182	3	94	9	Y	85	85	0	1	8	30
*03	DLQ G-10		28267	-0-	28267	84270	28181	3	86	9	Y	78	91	0			17
04	107830	X	23560	-0-	-84270	-0-	23439	3	121	9	Y	110	99	0			28
05	30721	X	28708	-0-	-2013	-0-	28473	3	235	9	Y	214	138	0			104
*06	29730	X	27954	-0-	-1776	-0-	27843	3	111	9	Y	101	169	0			36
*07	28272	X	27326	-0-	-946	-0-	27164	3	162	9	Y	147	137	0			46
08	28706	X	25449	-0-	-3257	-0-	25306	3	143	9	Y	130	150	0			26
09	27960	X	26052	-0-	-1908	-0-	25927	3	125	9	Y	114	112	0			28
10	28892	X	26916	-0-	-1976	-0-	26795	3	121	9	Y	110	92	0			46
11	27960	X	25666	-0-	-2294	-0-	25515	3	151	9	Y	137	164	0			19

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		34543	-0-	34543	73125	34007	3	536	9	Y	487	482	0			174
*03	DLQ G-10		36174	-0-	36174	109299	35643	3	531	9	Y	483	553	0			104
04	136878	X	27579	-0-	-109299	-0-	27240	3	339	9	Y	308	334	0			78
05	38595	X	35401	-0-	-3194	-0-	35073	3	328	9	Y	298	231	0			145
*06	37350	X	33324	-0-	-4026	-0-	33065	3	259	9	Y	235	296	0	1	8	83
*07	38254	X	33453	-0-	-4801	-0-	33065	3	388	9	Y	353	325	0	1	8	110
08	36177	X	32430	-0-	-3747	-0-	32127	3	303	9	Y	275	329	0			56
09	34260	X	30500	-0-	-3760	-0-	30181	3	319	9	Y	290	274	0			72
10	35402	X	29969	-0-	-5433	-0-	29757	3	212	9	Y	193	184	0			81
11	33330	X	28469	-0-	-4861	-0-	167	1	28052	3	Y	227	277	0			31
							250	9									

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*03	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
*06	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
*07	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		8589	-0-	8589	17704	189	1	8295	3	Y	95	174	1			22
							105	9									
*03	DLQ G-10		9925	-0-	9925	27629	208	1	9626	3	Y	83	85	1	1	8	19
							91	9									
04	33650	X	6021	-0-	-27629	-0-	192	1	5752	3	Y	70	77	1			12
							77	9									
05	9517	X	6606	-0-	-2911	-0-	188	1	6404	3	Y	13	20	1			5
							14	9									
*06	9600	X	8074	-0-	-1526	-0-	203	1	7662	3	Y	190	126	1			69
							209	9									
*07	9920	X	1504	-0-	-8416	-0-	190	1	1264	3	Y	45	81	1	1	8	32
							50	9									
08	9920	X	5819	-0-	-4101	-0-	162	1	5095	3	Y	511	490	1			53
							562	9									
09	8070	X	4709	-0-	-3361	-0-	144	1	4467	3	Y	89	110	1	1	8	31
							98	9									
10	9282	X	9282	-0-	-0-	-0-	168	1	8851	3	Y	239	87	1			183
							263	9									
*11	8392	X	8392	-0-	-0-	-0-	173	1	8022	3	Y	179	257	1			105
							197	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

*12	18724	X	17095	-0-	-1629	-0-	16955	3	140	9	Y	127	124	0			33
01	DLQ G-10		19224	-0-	19224	19224	19066	3	158	9	Y	144	134	0			43
*02	DLQ G-10		16067	-0-	16067	35291	15943	3	124	9	Y	113	118	0			38
*03	DLQ G-10		16869	-0-	16869	52160	16761	3	108	9	Y	98	98	0			38
04	66785	X	14625	-0-	-52160	-0-	14561	3	64	9	Y	58	70	0			26
05	19220	X	15011	-0-	-4209	-0-	14933	3	78	9	Y	71	63	0			34
*06	18600	X	11103	-0-	-7497	-0-	11093	3	10	9	Y	9	40	0			3
*07	19765	X	19765	-0-	-0-	-0-	19696	3	69	9	Y	63	51	0			15
08	16864	X	16435	-0-	-429	-0-	16371	3	64	9	Y	58	57	0			16
09	14640	X	7410	-0-	-7230	-0-	7387	3	23	9	Y	21	31	0			6
10	19778	X	18300	-0-	-1478	-0-	18300	3			Y	-0-	6	0			-0-
11	19140	X	3206	-0-	-15934	-0-	4	1	3129	3	Y	66	63	0			3
							73	9									

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

*12	2205	X	2205	-0-	-0-	-0-	1856	3	349	9	Y	317	240	0	21	8	323
*01	DLQ G-10		5379	-0-	5379	5379	4957	3	422	9	Y	384	520	0	6	8	181
*02	DLQ G-10		4164	-0-	4164	9543	3944	3	220	9	Y	200	86	0	17	8	278
*03	DLQ G-10		3704	-0-	3704	13247	3511	3	193	9	Y	175	216	0	9	8	228
04	15586	X	2339	-0-	-13247	-0-	2241	3	98	9	Y	89	101	0			216
05	4805	X	1885	-0-	-2920	-0-	1708	3	177	9	Y	161	213	0	6	8	158
*06	4650	X	1531	-0-	-3119	-0-	1402	3	129	9	Y	117	4	8			271
*07	4619	X	1566	-0-	-3053	-0-	1478	3	88	9	Y	80	297	0	6	8	48
08	3689	X	1089	-0-	-2600	-0-	988	3	101	9	Y	92	77	0			63
09	2340	X	921	-0-	-1419	-0-	918	3	3	9	Y	3	56	0			10
10	1891	X	176	-0-	-1715	-0-	175	3	1	9	Y	1	8	0			3
11	1530	X	-0-	-0-	-1530	-0-					Y	1	2	0			-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	20472	X	20472	-0-	-0-	-0-	19297	3	1175	9	Y	1068	1104	0	8	8	263
01	DLQ G-10		23453	-0-	23453	23453	22437	3	1016	9	Y	924	946	0			241
*02	DLQ G-10		21567	-0-	21567	45020	20819	3	748	9	Y	680	678	0			243
*03	DLQ G-10		24675	-0-	24675	69695	24056	3	619	9	Y	563	685	0			121
04	85544	X	15849	-0-	-69695	-0-	15521	3	328	9	Y	298	343	0			76
05	23870	X	19697	-0-	-4173	-0-	19562	3	135	9	Y	123	139	0			60
*06	23880	X	20437	-0-	-3443	-0-	20125	3	312	9	Y	284	243	0			101
*07	24676	X	20961	-0-	-3715	-0-	20664	3	297	9	Y	270	287	0			84
08	24676	X	20619	-0-	-4057	-0-	20194	3	425	9	Y	386	392	0			78
09	20430	X	19170	-0-	-1260	-0-	18849	3	321	9	Y	292	298	0			72
10	21111	X	18506	-0-	-2605	-0-	18173	3	333	9	Y	303	248	0			127
11	20430	X	17642	-0-	-2788	-0-	167	1	16995	3	Y	436	503	0			60
							480	9									

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

*02	DLQ G-10		35072	-0-	35072	77099	34768	3	304	9	Y	276	308	0	1	8	92
*03	DLQ G-10		40160	-0-	40160	117259	39824	3	336	9	Y	305	278	0	1	8	118
04	149392	X	32133	-0-	-117259	-0-	31927	3	206	9	Y	187	222	0			83
05	41974	X	40709	-0-	-1265	-0-	40565	3	144	9	Y	131	152	0			62
*06	40620	X	40541	-0-	-79	-0-	40427	3	114	9	Y	104	134	0			32
*07	40176	X	39767	-0-	-409	-0-	39574	3	193	9	Y	175	166	0	1	8	40
08	40703	X	38453	-0-	-2250	-0-	38307	3	146	9	Y	133	137	0			36
09	40530	X	38603	-0-	-1927	-0-	38482	3	121	9	Y	110	115	0	1	8	30
10	41881	X	38749	-0-	-3132	-0-	38465	3	284	9	Y	258	245	0			43
11	40530	X	34154	-0-	-6376	-0-	47	1	33703	3	Y	367	391	0			19
							404	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

*03	14B2 EXT		297	-0-	297	2902	297	3			N	-0-					-0-
04	14B2 EXT		180	-0-	180	3082	180	3			N	-0-					-0-
05	14B2 EXT		176	-0-	176	3258	176	3			N	-0-					-0-
*06	14B2 EXT		185	-0-	185	3443	185	3			N	-0-					-0-
*07	14B2 EXT		196	-0-	196	3639	196	3			N	-0-					-0-
08	14B2 EXT		150	-0-	150	3789	150	3			N	-0-					-0-
09	3944	X	155	-0-	-3789	-0-	155	3			N	-0-					-0-
10	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

06	4799	X	4799	-0-	-0-	-0-	4598	2	201	9	N	183	173	1			211
07	4500	X	4500	-0-	-0-	-0-	4351	2	149	9	N	135	174	1			172
08	4371	X	3021	-0-	-1350	-0-	2932	2	89	9	N	81					253
09	4800	X	3812	-0-	-988	-0-	3628	2	184	9	N	167	186	1	1	8	233
10	4960	X	3838	-0-	-1122	-0-	3627	2	211	9	N	192	186	1			239
11	4800	X	3599	-0-	-1201	-0-	3444	2	155	9	N	141	188	1			192

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2792	N	2792	-0-	-0-	-0-	2792	2			Y	-0-					-0-
07	2906	N	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-
08	2915	N	2915	-0-	-0-	-0-	2915	2			Y	-0-					-0-
09	2864	N	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-
10	2960	N	2960	-0-	-0-	-0-	2960	2			Y	-0-					-0-
*11	2834	N	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	7373	-0-	-247	-0-	7308	3	65	9	N	59	187	1			232
07	7874	X	7566	-0-	-308	-0-	7526	3	40	9	N	36					268
08	7874	X	7536	-0-	-338	-0-	7500	3	36	9	N	33					301
09	7410	X	7191	-0-	-219	-0-	7130	3	61	9	N	55	185	1			171
10	7657	X	7366	-0-	-291	-0-	7321	3	45	9	N	41					212
11	7380	X	7028	-0-	-352	-0-	6954	3	74	9	N	67					279

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	749	-0-	-451	-0-	738	2	11	9	N	10					65
07	1258	N	1258	-0-	-0-	-0-	1248	2	10	9	N	9					74
08	1265	N	1265	-0-	-0-	-0-	1254	2	11	9	N	10					84
09	1271	N	1271	-0-	-0-	-0-	1248	2	23	9	N	21					105
10	1301	N	1301	-0-	-0-	-0-	1286	2	15	9	N	14					119
11	1230	N	1023	-0-	-207	-0-	999	2	24	9	N	22					141

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1349	N	1349	-0-	-0-	-0-	1329	3	20	9	N	18					230
07	1364	N	1158	-0-	-206	-0-	1149	3	9	9	N	8					238
08	1364	N	879	-0-	-485	-0-	870	3	9	9	N	8					246
09	1408	N	1408	-0-	-0-	-0-	1390	3	18	9	N	16					262
10	1429	N	1429	-0-	-0-	-0-	1410	3	19	9	N	17					279
*11	1360	N	1360	-0-	-0-	-0-	1339	3	21	9	N	19					298

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1439	-0-	-91	-0-	1439	3			N	-0-					91
07	1488	N	1470	-0-	-18	-0-	1470	3			N	-0-					91
08	1488	N	1460	-0-	-28	-0-	1460	3			N	-0-					91
09	1440	N	1403	-0-	-37	-0-	1403	3			N	-0-					91
10	1457	N	1440	-0-	-17	-0-	1440	3			N	-0-					91
11	1410	N	1371	-0-	-39	-0-	1371	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2557	-0-	-113	-0-	2557	3			N	-0-					67
07	2666	N	2584	-0-	-82	-0-	2584	3			N	-0-					67
08	2728	N	2599	-0-	-129	-0-	2599	3			N	-0-					67
09	2550	N	2543	-0-	-7	-0-	2543	3			N	-0-					67
10	2573	N	1021	-0-	-1552	-0-	1021	3			N	-0-					67
*11	3000	N	3531	-0-	531	531	3531	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	445	-0-	-2345	-0-	428	2	17	9	N	15					164
07	1003	X	1003	-0-	-0-	-0-	964	2	39	9	N	35					199
08	810	X	810	-0-	-0-	-0-	769	2	41	9	N	37					236
09	750	X	716	-0-	-34	-0-	702	2	14	9	N	13					249
10	992	N	732	-0-	-260	-0-	708	2	24	9	N	22					271
11	780	N	679	-0-	-101	-0-	658	2	21	9	N	19	179	1			111

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	778	-0-	-1682	-0-	744	2	34	9	N	31					234
07	2542	X	469	-0-	-2073	-0-	450	2	19	9	N	17					251
08	2139	X	1191	-0-	-948	-0-	1145	2	46	9	N	42					293
09	2344	X	2344	-0-	-0-	-0-	2241	2	103	9	N	94	183	1			204
10	2367	N	2367	-0-	-0-	-0-	2311	2	56	9	N	51					255
*11	1384	N	1384	-0-	-0-	-0-	1326	2	58	9	N	53					308

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

06	4180	X	4180	-0-	-0-	-0-	3939	3	241	9	N	219					385
07	4355	X	4355	-0-	-0-	-0-	4136	3	219	9	N	199	188	1			396
08	4309	X	4268	-0-	-41	-0-	4041	3	227	9	N	206	361	1			241
09	4170	X	3137	-0-	-1033	-0-	2987	3	150	9	N	136	184	1			193
10	5301	X	5301	-0-	-0-	-0-	5017	3	284	9	N	258	183	1			268
*11	5032	X	5032	-0-	-0-	-0-	4764	3	268	9	N	244	184	1			328

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

06	7066	X	7066	-0-	-0-	-0-	7002	3	64	9	N	58	189	1			238
07	8175	X	8175	-0-	-0-	-0-	8130	3	45	9	N	41					279
08	6942	X	6942	-0-	-0-	-0-	6889	3	53	9	N	48					327
09	7925	X	7925	-0-	-0-	-0-	7837	3	88	9	N	80	178	1			229
10	8534	X	8534	-0-	-0-	-0-	8433	3	101	9	N	92					321
*11	6610	X	6610	-0-	-0-	-0-	6562	3	48	9	N	44	180	1			185

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

06	4950	X	3742	-0-	-1208	-0-	3688	3	54	9	N	49	174	1			98
07	4960	X	3277	-0-	-1683	-0-	3234	3	43	9	N	39					137
08	5655	X	5655	-0-	-0-	-0-	5554	3	101	9	N	92					229
09	4072	X	4072	-0-	-0-	-0-	4041	3	31	9	N	28					257
10	3875	X	3344	-0-	-531	-0-	3259	3	85	9	N	77	177	1			157
11	4800	X	1725	-0-	-3075	-0-	1725	3			N	-0-					157

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

06	3960	X	1812	-0-	-2148	-0-	1809	3	3	9	N	3	176	1			184
07	4092	X	573	-0-	-3519	-0-	573	3			N	-0-					184
08	3255	X	2047	-0-	-1208	-0-	1941	3	106	9	N	96					280
09	3150	X	1525	-0-	-1625	-0-	1504	3	21	9	N	19					299
10	2418	X	893	-0-	-1525	-0-	881	3	12	9	N	11					310
11	1980	X	1978	-0-	-2	-0-	1935	3	43	9	N	39					349

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					132
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					132
08	155	N	114	-0-	-41	-0-	114	2			N	-0-					132
09	90	N	69	-0-	-21	-0-	68	2	1	9	N	1					133
*10	1028	N	1028	-0-	-0-	-0-	3	1	950	2	N	68					201
							75	9									
*11	3000	N	3721	-0-	721	721	10	1	3502	2	N	190					391
							209	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27810	X	25955	-0-	-1855	-0-	25880	3	75	9	Y	68	271	1			129
07	32302	X	26755	-0-	-5547	-0-	26679	3	76	9	Y	69	114	1			84
08	28985	X	24960	-0-	-4025	-0-	24888	3	72	9	Y	65					149
09	26640	X	23623	-0-	-3017	-0-	23566	3	57	9	Y	52	102	1			99
10	26815	X	24260	-0-	-2555	-0-	24202	3	58	9	Y	53					152
11	25950	X	23950	-0-	-2000	-0-	23853	3	97	9	Y	88	101	1			139

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

*03	DLQ G-10	1647	-0-	1647	4292	1579	3	68	9	Y	62	69	0			13
04	4869	577	-0-	-4292	-0-	524	3	53	9	Y	48	49	0			12
05	1581	N 531	-0-	-1050	-0-	454	3	77	9	Y	70	48	0			34
*06	1590	N 492	-0-	-1098	-0-	464	3	28	9	Y	25	50	0			9
*07	589	N 405	-0-	-184	-0-	403	3	2	9	Y	2	10	0			1
08	527	N 486	-0-	-41	-0-	486	3			Y	-0-	1	0			-0-
09	490	N 490	-0-	-0-	-0-	490	3			Y	-0-					-0-
10	502	N 502	-0-	-0-	-0-	478	3	24	9	Y	22	13	0			9
11	480	N 480	-0-	-0-	-0-	415	3	65	9	Y	59	60	0			8

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

06	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

*02	4544	R	4544	-0-	-0-	-0-	36	1	4474	3	Y	31	35	1			7
							34	9									
*03	4755	R	4755	-0-	-0-	-0-	40	1	4679	3	Y	33	32	1			8
							36	9									
04	4561	R	4561	-0-	-0-	-0-	51	1	4490	3	Y	18	23	1			3
							20	9									
05	DLQ G-10		4773	-0-	4773	4773	65	1	4682	3	Y	24	18	1			9
							26	9									
*06	DLQ G-10		4761	-0-	4761	9534	40	1	4698	3	Y	21	22	1			8
							23	9									
*07	12350		5158	-0-	-7192	2342	47	1	5091	3	Y	18	13	1			13
							20	9									
08	8913	R	6571	-0-	-2342	-0-	25	1	6447	3	Y	90	94	1			9
							99	9									
09	5488	R	5488	-0-	-0-	-0-	30	1	5411	3	Y	43	37	1			15
							47	9									
10	5920	R	5920	-0-	-0-	-0-	29	1	5775	3	Y	105	40	1			80
							116	9									
*11	5791	R	5791	-0-	-0-	-0-	41	1	5658	3	Y	84	114	1			50
							92	9									

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

06	0	#	-0-	-0-	-0-	-0-					N	-0-					142
07	0	#	-0-	-0-	-0-	-0-					N	-0-					142
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

06	2550	X	1355	-0-	-1195	-0-	1320	3	35	9	Y	32	35	1			23
07	DLQ G-10		1387	-0-	1387	1387	1344	3	43	9	Y	39	39	1	2	8	21
08	DLQ G-10		1218	-0-	1218	2605	1174	3	44	9	Y	40	34	1			27
09	DLQ G-10		1170	-0-	1170	3775	1125	3	45	9	Y	41	40	1			28
10	2700	N	2205	-0-	-495	3280	2140	3	65	9	Y	59	45	1			42
*11	3000	N	1612	-0-	-1388	1892	1550	3	62	9	Y	56	47	1			51

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

06	2371	X	2371	-0-	-0-	-0-	2295	3	76	9	Y	69	78	1			38
07	DLQ G-10		2327	-0-	2327	2327	2238	3	89	9	Y	81	86	1			33
08	DLQ G-10		2265	-0-	2265	4592	2180	3	85	9	Y	77	69	1			41
09	DLQ G-10		1913	-0-	1913	6505	1845	3	68	9	Y	62	67	1			36
10	10362	X	3857	-0-	-6505	-0-	3773	3	84	9	Y	76	64	1			48
*11	2977	X	2977	-0-	-0-	-0-	2888	3	89	9	Y	81	67	1			62

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

06	90	N	43	-0-	-47	-0-	34	3	9	9	Y	8	17	1			9
07	DLQ G-10		17	-0-	17	17	16	3	1	9	Y	1	7	1			3
08	DLQ G-10		487	-0-	487	504	448	3	39	9	Y	35	22	1			16
09	DLQ G-10		522	-0-	522	1026	489	3	33	9	Y	30	28	1			18
10	1894	N	868	-0-	-1026	-0-	834	3	34	9	Y	31	26	1			23
*11	954	N	954	-0-	-0-	-0-	926	3	28	9	Y	25	24	1			24

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

06	1845	N	1845	-0-	-0-	-0-	1780	3	65	9	Y	59	67	1			41
07	DLQ G-10		1806	-0-	1806	1806	1733	3	73	9	Y	66	72	1			35
08	DLQ G-10		1733	-0-	1733	3539	1661	3	72	9	Y	65	57	1			43
09	DLQ G-10		1495	-0-	1495	5034	1436	3	59	9	Y	54	58	1			39
10	2700	N	2877	-0-	177	5211	2801	3	76	9	Y	69	56	1			52
*11	3000	N	2201	-0-	-799	4412	2122	3	79	9	Y	72	59	1			65

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

06	990	#	927	-0-	-63	-0-	927	3			N	-0-					68
07	1487	R	1487	-0-	-0-	-0-	1467	3	20	9	N	18					86
08	1085	#	744	-0-	-341	-0-	741	3	3	9	N	3					89
09	1069	R	1069	-0-	-0-	-0-	1065	3	4	9	N	4					93
10	1478	R	1478	-0-	-0-	-0-	1463	3	15	9	N	14					107
*11	1547	R	1547	-0-	-0-	-0-	1528	3	19	9	N	17					124

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

06	90	#	-0-	-0-	-90	-0-					N	25	176	1			95
07	392	R	392	-0-	-0-	-0-	326	3	66	9	N	60					155
08	1033	R	1033	-0-	-0-	-0-	958	3	75	9	N	68					223
09	1319	R	1319	-0-	-0-	-0-	1176	3	143	9	N	130	176	1			177
10	1127	R	1127	-0-	-0-	-0-	1026	3	101	9	N	92	170	1			99
*11	1288	R	1288	-0-	-0-	-0-	1224	3	64	9	N	58					157

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

06	14B2	EXT	13	-0-	13	50	13	3			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	50					Y	-0-					-0-
08	126	R	76	-0-	-50	-0-	76	3			Y	-0-					-0-
09	1389	R	1389	-0-	-0-	-0-	863	3	526	9	Y	478	245	1			233
10	772	R	772	-0-	-0-	-0-	614	3	158	9	Y	144	135	1			242
*11	799	R	799	-0-	-0-	-0-	573	3	226	9	Y	205	205	1			242

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 85 SW WELL #: RRCID -> 267443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6348 - 6476

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

06		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

06	300	N	79	-0-	-221	-0-	79	3			N	-0-					168
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					168
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					168
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					168
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					168
*11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					168

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	384	3	15	9	N	14	175	1			51
07	516	N	516	-0-	-0-	-0-	462	3	54	9	N	49					100
08	519	N	519	-0-	-0-	-0-	461	3	58	9	N	53					153
09	390	N	370	-0-	-20	-0-	353	3	17	9	N	15					168
10	527	N	397	-0-	-130	-0-	383	3	14	9	N	13					181
11	510	N	342	-0-	-168	-0-	327	3	15	9	N	14					195

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	609	2	168	9	N	153	171	1			84
07	701	N	701	-0-	-0-	-0-	533	2	168	9	N	153					237
08	496	N	201	-0-	-295	-0-	120	2	81	9	N	74	181	1			130
09	780	N	247	-0-	-533	-0-	117	2	130	9	N	118					248
10	713	N	361	-0-	-352	-0-	131	2	230	9	N	209	376	1			81
*11	330	N	330	-0-	-0-	-0-	107	2	223	9	N	203	186	1			98

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					24
07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					24
08	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					24
09	1110	N	1080	-0-	-30	-0-	1080	2			N	-0-					24
10	992	N	809	-0-	-183	-0-	809	2			N	-0-					24
11	1080	N	321	-0-	-759	-0-	321	2			N	-0-					24

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		94	-0-	94	5763	53	2	41	9	N	37	48	1			23
07	T. A.		64	-0-	64	5827	41	2	23	9	N	21	33	1			11
08	T. A.		103	-0-	103	5930	72	2	31	9	N	28	31	1			8
09	T. A.		97	-0-	97	6027	73	2	24	9	N	22	22	1			8
10	T. A.		-0-	-0-	-0-	6027					N	-0-	8	1			-0-

WORKED OVER ANOTHER ZONE.. 11/01/2014 - 7C 18403

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					230
07	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					230
08	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					230
09	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					230
10	1705	N	1455	-0-	-250	-0-	1455	2			N	-0-					230
11	1620	N	1339	-0-	-281	-0-	10	1	1329	2	N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	967	-0-	-53	-0-	967	2			N	-0-					63
07	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					63
08	992	N	967	-0-	-25	-0-	967	2			N	-0-					63
09	960	N	923	-0-	-37	-0-	923	2			N	-0-					63
10	1023	N	908	-0-	-115	-0-	908	2			N	-0-					63
11	930	N	807	-0-	-123	-0-	3	1	804	2	N	-0-					63

CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	240	N	158	-0-	-82	-0-	156	2	2	9	N	2	1	1			1
10	217	N	163	-0-	-54	-0-	1	1	136	2	N	24	14	1			11
							26	9									
11	150	N	138	-0-	-12	-0-	1	1	122	2	N	14	17	1			8
							15	9									

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	27	1	198	2	N	-0-					45
07	277	N	277	-0-	-0-	-0-	33	1	244	2	N	-0-					45
08	246	N	246	-0-	-0-	-0-	30	1	216	2	N	-0-					45
09	268	N	268	-0-	-0-	-0-	32	1	236	2	N	-0-					45
10	285	N	285	-0-	-0-	-0-	34	1	251	2	N	-0-					45
*11	263	N	263	-0-	-0-	-0-	32	1	231	2	N	-0-					45

TRUE OIL COMPANY LLC 871472
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	285	N	285	-0-	-0-	-0-	8	1	277	3	Y	-0-			-0-
04	316	N	316	-0-	-0-	-0-	7	1	309	3	Y	-0-			-0-
05	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-			-0-
*06	209	N	209	-0-	-0-	-0-	8	1	201	3	Y	-0-			-0-
*07	DLQ G-10		211	-0-	211	211	9	1	202	3	Y	-0-			-0-
08	DLQ G-10		278	-0-	278	489	6	1	272	3	Y	-0-			-0-
09	DLQ G-10		152	-0-	152	641	2	1	150	3	Y	-0-			-0-
10	850	N	209	-0-	-641	-0-	3	1	206	3	Y	-0-			-0-
*11	213	N	213	-0-	-0-	-0-	3	1	210	3	Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	DLQ G-10		4413	-0-	4413	11389	127	1	4286	3	Y	-0-			-0-
04	15675	X	4286	-0-	-11389	-0-	98	1	4188	3	Y	-0-			-0-
05	3689	X	2998	-0-	-691	-0-	141	1	2857	3	Y	-0-			-0-
*06	4260	X	2489	-0-	-1771	-0-	100	1	2389	3	Y	-0-			-0-
*07	4433	X	2491	-0-	-1942	-0-	103	1	2388	3	Y	-0-			-0-
08	4433	X	4225	-0-	-208	-0-	94	1	4131	3	Y	-0-			-0-
09	4290	X	3377	-0-	-913	-0-	52	1	3325	3	Y	-0-			-0-
10	3865	X	3865	-0-	-0-	-0-	53	1	3812	3	Y	-0-			-0-
11	4080	X	3666	-0-	-414	-0-	60	1	3606	3	Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	DLQ G-10		285	-0-	285	716	8	1	277	3	Y	-0-			-0-
04	1032	N	316	-0-	-716	-0-	7	1	309	3	Y	-0-			-0-
05	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-			-0-
*06	270	N	209	-0-	-61	-0-	8	1	201	3	Y	-0-			-0-
*07	341	N	211	-0-	-130	-0-	9	1	202	3	Y	-0-			-0-
08	299	N	299	-0-	-0-	-0-	7	1	292	3	Y	-0-			-0-
09	280	N	280	-0-	-0-	-0-	4	1	276	3	Y	-0-			-0-
10	296	N	296	-0-	-0-	-0-	4	1	292	3	Y	-0-			-0-
11	300	N	247	-0-	-53	-0-	4	1	243	3	Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	DLQ G-10		285	-0-	285	721	8	1	277	3	Y	-0-			-0-
04	1011	N	290	-0-	-721	-0-	7	1	283	3	Y	-0-			-0-
05	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-			-0-
*06	270	N	151	-0-	-119	-0-	6	1	145	3	Y	-0-			-0-
*07	310	N	148	-0-	-162	-0-	6	1	142	3	Y	-0-			-0-
08	279	N	273	-0-	-6	-0-	6	1	267	3	Y	-0-			-0-
09	210	N	210	-0-	-0-	-0-	3	1	207	3	Y	-0-			-0-
10	166	N	166	-0-	-0-	-0-	2	1	164	3	Y	-0-			-0-
11	270	N	144	-0-	-126	-0-	2	1	142	3	Y	-0-			-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	1054	N	750	-0-	-304	-0-	750	3			N	-0-					-0-
09	840	N	678	-0-	-162	-0-	678	3			N	-0-					-0-
10	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
*11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	649	-0-	-191	-0-	649	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	868	N	715	-0-	-153	-0-	715	3			N	-0-					-0-
09	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	690	N	666	-0-	-24	-0-	666	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	497	-0-	-103	-0-	497	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	100	-0-	-80	-0-	100	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

06	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

06	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
09	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-
10	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
07	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					5
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					5
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					5
10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					5
*11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					5

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	268	-0-	-32	-0-	268	3			Y	-0-					6
07	310	N	259	-0-	-51	-0-	259	3			Y	-0-					6
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					6
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					6
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					6
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					6

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					4
07	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					4
08	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					4
09	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					4
10	590	N	590	-0-	-0-	-0-	589	3	1	9	Y	1					5
*11	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					5

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	269	-0-	-31	-0-	268	3	1	9	Y	1					5
07	310	N	277	-0-	-33	-0-	277	3			Y	-0-					5
08	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					5
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
10	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					5
*11	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					6

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	362	-0-	-88	-0-	362	3			Y	-0-					7
07	651	N	436	-0-	-215	-0-	436	3			Y	-0-					7
08	434	N	299	-0-	-135	-0-	299	3			Y	-0-					7
09	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					7
10	434	N	137	-0-	-297	-0-	133	3	4	9	Y	4	3	8			8
*11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					8

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	909	-0-	-51	-0-	909	3			Y	-0-					7
07	961	N	954	-0-	-7	-0-	954	3			Y	-0-					7
08	961	N	939	-0-	-22	-0-	939	3			Y	-0-					7
09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					7
10	961	N	806	-0-	-155	-0-	806	3			Y	-0-					7
11	900	N	815	-0-	-85	-0-	814	3	1	9	Y	1					8

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	499	-0-	-71	-0-	498	3	1	9	Y	1					5
07	558	N	525	-0-	-33	-0-	525	3			Y	-0-					5
08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					5
09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					5
10	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					5
*11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					5

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	639	-0-	-141	-0-	638	3	1	9	Y	1					7
07	775	N	731	-0-	-44	-0-	731	3			Y	-0-					7
08	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					7
09	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					7
10	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					7
*11	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					7

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	584	-0-	-16	-0-	584	3			Y	-0-					6
07	651	N	630	-0-	-21	-0-	630	3			Y	-0-					6
08	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					6
09	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					6
10	620	N	557	-0-	-63	-0-	556	3	1	9	Y	1					7
11	630	N	483	-0-	-147	-0-	483	3			Y	-0-					7

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1436	N	1436	-0-	-0-	-0-	1436	3			Y	-0-					4
07	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					4
08	1496	N	1496	-0-	-0-	-0-	1496	3			Y	-0-					4
09	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					4
10	1302	N	1279	-0-	-23	-0-	1278	3	1	9	Y	1					5
*11	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					5

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	830	3	1	9	Y	1					7
07	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					7
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					7
09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					7
10	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					7
*11	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					7

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	3	1	95	2	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	3	1	98	2	Y	-0-					-0-
08	124	N	93	-0-	-31	-0-	3	1	90	2	Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1420	-0-	-80	-0-	1420	3			N	-0-					-0-
07	1643	N	1438	-0-	-205	-0-	1438	3			N	-0-					-0-
08	1550	N	1501	-0-	-49	-0-	1501	3			N	-0-					-0-
09	1410	N	1325	-0-	-85	-0-	1325	3			N	-0-					-0-
10	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
*11	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	#	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	217	#	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	#	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	217	#	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	210	#	160	-0-	-50	-0-	160	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	348	R	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	313	R	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*11	339	R	339	-0-	-0-	-0-	339	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	R	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	686	R	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	630	#	571	-0-	-59	-0-	571	3			N	-0-					-0-
10	682	#	644	-0-	-38	-0-	644	3			N	-0-					-0-
11	660	#	617	-0-	-43	-0-	617	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	R	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*11	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	402	-0-	-378	-0-	402	3			N	-0-					-0-
07	744	#	685	-0-	-59	-0-	685	3			N	-0-					-0-
08	678	R	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	682	#	611	-0-	-71	-0-	611	3			N	-0-					-0-
11	660	#	588	-0-	-72	-0-	588	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	14	-0-	14	718	14	3			N	-0-					-0-
07	0	W	7	-0-	7	725	7	3			N	-0-					-0-
08	758	R	33	-0-	-725	-0-	33	3			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	R	524	-0-	-0-	-0-	209	3	315	4	N	-0-					72
07	489	R	489	-0-	-0-	-0-	229	3	260	4	N	-0-					72
08	517	R	517	-0-	-0-	-0-	276	3	241	4	N	-0-					72
09	632	R	632	-0-	-0-	-0-	279	3	353	4	N	-0-					72
10	359	R	359	-0-	-0-	-0-	359	3			N	-0-					72
11	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					72

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	R	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
07	1302	#	1140	-0-	-162	-0-	1140	2			Y	-0-					-0-
08	1271	#	1002	-0-	-269	-0-	1002	2			Y	-0-					-0-
09	1320	#	1148	-0-	-172	-0-	1148	2			Y	-0-					-0-
10	1364	#	1252	-0-	-112	-0-	1252	2			Y	-0-					-0-
11	1320	#	1143	-0-	-177	-0-	1143	2			Y	-0-					-0-

SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/24/2013 - PLUGGED 08-24-2013

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

06	150	#	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	155	#	131	-0-	-24	-0-	131	2			N	-0-					-0-
08	134	R	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	133	R	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	120	#	119	-0-	-1	-0-	119	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

06	274	R	274	-0-	-0-	-0-	274	2			N	-0-					127
07	259	R	259	-0-	-0-	-0-	259	2			N	-0-					127
08	248	#	205	-0-	-43	-0-	205	2			N	-0-					127
09	270	#	186	-0-	-84	-0-	186	2			N	-0-					127
10	279	#	243	-0-	-36	-0-	243	2			N	-0-					127
11	270	#	176	-0-	-94	-0-	176	2			N	-0-					127

SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

06	120	#	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	#	122	-0-	-2	-0-	122	2			N	-0-					-0-
09	120	#	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	0	W	71	-0-	71	71	71	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

06	0	W	411	-0-	411	2522	411	2			N	-0-					-0-
07	0	W	410	-0-	410	2932	410	2			N	-0-					-0-
08	0	W	390	-0-	390	3322	390	2			N	-0-					-0-
09	0	W	372	-0-	372	3694	372	2			N	-0-					-0-
10	0	W	394	-0-	394	4088	394	2			N	-0-					-0-
*11	0	W	378	-0-	378	4466	378	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	R	998	-0-	-0-	-0-	979	3	19	9	Y	17					87
07	1031	R	1031	-0-	-0-	-0-	5	1	985	3	Y	37					124
							41	9									
08	998	R	998	-0-	-0-	-0-	956	3	42	9	Y	38					162
09	979	R	979	-0-	-0-	-0-	6	1	959	3	Y	13					175
							14	9									
10	992	#	947	-0-	-45	-0-	945	3	2	9	Y	2	105	1			72
11	960	#	900	-0-	-60	-0-	878	3	22	9	Y	20					92

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	#	686	-0-	-124	-0-	686	2			N	-0-					196
07	837	#	794	-0-	-43	-0-	794	2			N	-0-					196
08	837	#	807	-0-	-30	-0-	805	2	2	9	N	2					198
09	810	#	780	-0-	-30	-0-	773	2	7	9	N	6	183	1			21
10	806	#	804	-0-	-2	-0-	802	2	2	9	N	2					23
11	780	#	770	-0-	-10	-0-	764	2	6	9	N	5					28

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	#	1165	-0-	-65	-0-	1165	2			Y	-0-					-0-
07	1240	#	1182	-0-	-58	-0-	1182	2			Y	-0-					-0-
08	1209	#	1190	-0-	-19	-0-	1190	2			Y	-0-					-0-
09	1119	R	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
10	1209	#	1155	-0-	-54	-0-	1155	2			Y	-0-					-0-
11	1170	#	1067	-0-	-103	-0-	1067	2			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1101	R	1101	-0-	-0-	-0-	66	1	835	3	N	182	179	1			196
							200	9									
07	1176	R	1176	-0-	-0-	-0-	71	1	892	3	N	194	180	1			210
							213	9									
08	1184	R	1184	-0-	-0-	-0-	71	1	905	3	N	189	180	1			219
							208	9									
09	1105	R	1105	-0-	-0-	-0-	68	1	836	3	N	183	182	1			220
							201	9									
10	1139	R	1139	-0-	-0-	-0-	71	1	861	3	N	188	166	1			242
							207	9									
*11	1093	R	1093	-0-	-0-	-0-	68	1	821	3	N	185					427
							204	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1871	R	1871	-0-	-0-	-0-	1869	2	2	9	Y	2					158
07	1764	R	1764	-0-	-0-	-0-	1745	2	19	9	Y	17					175
08	1690	R	1690	-0-	-0-	-0-	1653	2	37	9	Y	34					209
09	1740	#	1612	-0-	-128	-0-	75	1	1525	2	Y	11					220
							12	9									
10	1798	#	1597	-0-	-201	-0-	75	1	1522	2	Y	-0-					220
11	1740	#	1506	-0-	-234	-0-	75	1	1431	2	Y	-0-					220

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	55	-0-	-5	-0-	55	2			Y	-0-					-0-
07	998	R	998	-0-	-0-	-0-	75	1	548	2	Y	341	149	1	8	8	184
							375	9									
08	2013	R	2013	-0-	-0-	-0-	75	1	1194	2	Y	676	590	1	6	8	264
							744	9									
09	2163	R	2163	-0-	-0-	-0-	75	1	1745	2	Y	312	321	1	1	8	254
							343	9									
10	1977	R	1977	-0-	-0-	-0-	75	1	1465	2	Y	397	647	1	4	8	-0-
							437	9									
11	300	#	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	R	206	-0-	-0-	-0-	75	1	73	2	Y	53	10	8			207
							58	9									
07	234	R	234	-0-	-0-	-0-	75	1	108	2	Y	46	20	1	1	8	232
							51	9									
08	411	R	411	-0-	-0-	-0-	75	1	234	2	Y	93	81	1	1	8	243
							102	9									
09	210	R	210	-0-	-0-	-0-	75	1	115	2	Y	18	19	1			242
							20	9									
10	196	R	196	-0-	-0-	-0-	75	1	96	2	Y	23	37	1			228
							25	9									
11	180	#	163	-0-	-17	-0-	75	1	65	2	Y	21	18	1			231
							23	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	374	-0-	-376	-0-	374	2			Y	-0-					34
07	775	#	396	-0-	-379	-0-	396	2			Y	-0-					34
08	620	#	327	-0-	-293	-0-	327	2			Y	-0-					34
09	420	#	349	-0-	-71	-0-	349	2			Y	-0-					34
10	403	#	325	-0-	-78	-0-	325	2			Y	-0-					34
11	390	#	295	-0-	-95	-0-	295	2			Y	-0-					34

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	R	1215	-0-	-0-	-0-	1215	2			N	-0-					100
07	1283	R	1283	-0-	-0-	-0-	1283	2			N	-0-					100
08	1292	R	1292	-0-	-0-	-0-	1292	2			N	-0-					100
09	1262	R	1262	-0-	-0-	-0-	1262	2			N	-0-					100
10	1290	R	1290	-0-	-0-	-0-	1290	2			N	-0-					100
11	1260	#	1196	-0-	-64	-0-	1196	2			N	-0-					100

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

06	16	R	16	-0-	-0-	-0-	16	2			N	-0-					143
07	31	#	20	-0-	-11	-0-	20	2			N	-0-					143
08	31	#	15	-0-	-16	-0-	15	2			N	-0-					143
09	30	#	16	-0-	-14	-0-	16	2			N	-0-					143
10	31	#	20	-0-	-11	-0-	20	2			N	-0-					143
11	30	#	16	-0-	-14	-0-	16	2			N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

06	810	#	192	-0-	-618	-0-	192	2			N	-0-					135
07	837	#	696	-0-	-141	-0-	696	2			N	-0-					135
08	744	#	617	-0-	-127	-0-	617	2			N	-0-					135
09	720	#	488	-0-	-232	-0-	488	2			N	-0-					135
10	713	#	659	-0-	-54	-0-	659	2			N	-0-					135
11	660	#	653	-0-	-7	-0-	653	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

06	420	#	354	-0-	-66	-0-	354	2			N	-0-					78
07	403	#	365	-0-	-38	-0-	365	2			N	-0-					78
08	372	#	262	-0-	-110	-0-	262	2			N	-0-					78
09	581	R	581	-0-	-0-	-0-	581	2			N	-0-					78
10	1274	R	1274	-0-	-0-	-0-	1274	2			N	-0-					78
*11	1210	R	1210	-0-	-0-	-0-	1210	2			N	-0-					78

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	R	848	-0-	-0-	-0-	833	2	15	9	N	14					162
07	847	R	847	-0-	-0-	-0-	847	2			N	-0-					162
08	839	R	839	-0-	-0-	-0-	833	2	6	9	N	5					167
09	840	#	824	-0-	-16	-0-	818	2	6	9	N	5					172
10	868	#	844	-0-	-24	-0-	835	2	9	9	N	8					180
11	840	#	811	-0-	-29	-0-	808	2	3	9	N	3					183

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	#	428	-0-	-82	-0-	422	2	6	9	Y	5	18	1			13
07	527	#	413	-0-	-114	-0-	404	2	9	9	Y	8					21
08	496	#	445	-0-	-51	-0-	433	2	12	9	Y	11					32
09	450	#	435	-0-	-15	-0-	426	2	9	9	Y	8	23	1			17
10	465	#	439	-0-	-26	-0-	427	2	12	9	Y	11					28
*11	590	R	590	-0-	-0-	-0-	590	2			Y	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	376	-0-	-254	-0-	370	3	6	9	Y	5					70
07	620	#	391	-0-	-229	-0-	381	3	10	9	Y	9					79
08	558	#	496	-0-	-62	-0-	492	3	4	9	Y	4	56	1			27
09	623	R	623	-0-	-0-	-0-	615	3	8	9	Y	7					34
10	630	R	630	-0-	-0-	-0-	622	3	8	9	Y	7					41
*11	586	R	586	-0-	-0-	-0-	577	3	9	9	Y	8					49

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	#	1786	-0-	-134	-0-	1779	3	7	9	Y	6					86
07	1984	#	1872	-0-	-112	-0-	1862	3	10	9	Y	9					95
08	1984	#	1711	-0-	-273	-0-	1707	3	4	9	Y	4	67	1			32
09	1680	#	1648	-0-	-32	-0-	1640	3	8	9	Y	7					39
10	1736	#	1722	-0-	-14	-0-	1714	3	8	9	Y	7					46
*11	1688	R	1688	-0-	-0-	-0-	1679	3	9	9	Y	8					54

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	R	669	-0-	-0-	-0-	661	3	8	9	Y	7					73
07	633	R	633	-0-	-0-	-0-	624	3	9	9	Y	8					81
08	644	R	644	-0-	-0-	-0-	640	3	4	9	Y	4	57	1			28
09	663	R	663	-0-	-0-	-0-	656	3	7	9	Y	6					34
10	651	#	642	-0-	-9	-0-	633	3	9	9	Y	8					42
*11	640	R	640	-0-	-0-	-0-	631	3	9	9	Y	8					50

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	R	109	-0-	-0-	-0-	109	3			N	-0-					77
07	93	#	83	-0-	-10	-0-	83	3			N	-0-					77
08	93	#	66	-0-	-27	-0-	66	3			N	-0-					77
09	120	#	67	-0-	-53	-0-	67	3			N	-0-					77
10	124	#	72	-0-	-52	-0-	72	3			N	-0-					77
11	120	#	43	-0-	-77	-0-	43	3			N	-0-					77

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

06	720	#	499	-0-	-221	-0-	499	3			N	-0-					118
07	744	#	527	-0-	-217	-0-	527	3			N	-0-					118
08	651	#	547	-0-	-104	-0-	546	3	1	9	N	1	1	8			118
09	510	#	494	-0-	-16	-0-	494	3			N	-0-					118
10	527	#	479	-0-	-48	-0-	479	3			N	-0-					118
11	540	#	512	-0-	-28	-0-	512	3			N	-0-					118

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					36
07	310	N	219	-0-	-91	-0-	217	3	2	9	N	2					38
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					38
09	210	N	192	-0-	-18	-0-	191	3	1	9	N	1					39
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					39
*11	411	N	411	-0-	-0-	-0-	408	3	3	9	N	3					42

VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

06	397	N	397	-0-	-0-	-0-	32	1	362	3	Y	3	2	1			1
							3	9									
07	459	N	459	-0-	-0-	-0-	37	1	421	3	Y	1	2	1			-0-
							1	9									
08	434	N	434	-0-	-0-	-0-	34	1	397	3	Y	3	2	1			1
							3	9									
09	390	N	349	-0-	-41	-0-	30	1	316	3	Y	3	3	1			1
							3	9									
10	460	N	460	-0-	-0-	-0-	39	1	418	3	Y	3	4	1			-0-
							3	9									
*11	1047	N	1047	-0-	-0-	-0-	81	1	962	3	Y	4	3	1			1
							4	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

06	1201	N	1201	-0-	-0-	-0-	97	1	1102	3	Y	2	1	1			1
							2	9									
07	T. A.		1070	-0-	1070	1070	87	1	983	3	Y	-0-	1	1			-0-
08	T. A.		966	-0-	966	2036	76	1	887	3	Y	3	2	1			1
							3	9									
09	T. A.		1119	-0-	1119	3155	96	1	1021	3	Y	2	2	1			1
							2	9									
10	T. A.		719	-0-	719	3874	61	1	656	3	Y	2	3	1			-0-
							2	9									
*11	3874	X	-0-	-0-	-3874	-0-					Y	3	3	1			-0-

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	560	-0-	-100	-0-	45	1	507	3	Y	7	5	1			3
							8	9									
07	670	N	670	-0-	-0-	-0-	54	1	614	3	Y	2	4	1			1
							2	9									
08	645	N	645	-0-	-0-	-0-	50	1	588	3	Y	6	5	1			2
							7	9									
09	613	N	613	-0-	-0-	-0-	52	1	553	3	Y	7	6	1			3
							8	9									
10	682	N	645	-0-	-37	-0-	54	1	581	3	Y	9	11	1			1
							10	9									
11	630	N	-0-	-0-	-630	-0-					Y	10	9	1			2

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	17	1	186	2	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	17	1	192	2	N	-0-					-0-
08	217	N	210	-0-	-7	-0-	17	1	193	2	N	-0-					-0-
09	210	N	196	-0-	-14	-0-	15	1	181	2	N	-0-					-0-
10	217	N	209	-0-	-8	-0-	16	1	193	2	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	16	1	183	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5321	X	5321	-0-	-0-	-0-	5312	2	9	9	N	8					33
07	2852	X	2506	-0-	-346	-0-	2497	2	9	9	N	8	29	1			12
08	2852	X	2447	-0-	-405	-0-	2437	2	10	9	N	9					21
09	2760	X	2610	-0-	-150	-0-	2601	2	9	9	N	8					29
*10	3945	X	3945	-0-	-0-	-0-	3937	2	8	9	N	7	27	1			9
11	2760	X	2512	-0-	-248	-0-	2504	2	8	9	N	7					16

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					65
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					65
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					65
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					65
10	62	N	-0-	-0-	-62	-0-					N	-0-					65
11	30	N	-0-	-0-	-30	-0-					N	-0-					65

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	22	-0-	-68	-0-	22	2			N	-0-					65
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					65
08	10	N	-0-	-0-	-10	-0-					N	-0-					65
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					65
10	62	N	-0-	-0-	-62	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	10	-0-	-5	-0-	10	2			N	-0-					6
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					6
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					6
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					6
10	31	N	-0-	-0-	-31	-0-					N	-0-					6
11	30	N	-0-	-0-	-30	-0-					N	-0-					6

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					102
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					102
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					102
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					102
10	155	N	-0-	-0-	-155	-0-					N	-0-					102
11	120	N	-0-	-0-	-120	-0-					N	-0-					102

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	94	-0-	-476	-0-	94	2			N	-0-					-0-
07	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	465	N	378	-0-	-87	-0-	378	2			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
09	480	N	346	-0-	-134	-0-	346	2			N	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
*11	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	930	N	877	-0-	-53	-0-	877	2			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
10	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
*11	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	84	-0-	-36	-0-	7	1	77	3	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	515	-0-	-235	-0-	41	1	468	3	Y	5	4	1			2
							6	9									
07	775	N	560	-0-	-215	-0-	45	1	513	3	Y	2	3	1			1
							2	9									
08	806	N	694	-0-	-112	-0-	54	1	633	3	Y	6	5	1			2
							7	9									
09	510	N	207	-0-	-303	-0-	17	1	184	3	Y	5	5	1			2
							6	9									
10	558	N	169	-0-	-389	-0-	14	1	147	3	Y	7	8	1			1
							8	9									
11	660	N	-0-	-0-	-660	-0-					Y	7	7	1			1

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	388	-0-	-32	-0-	31	1	357	3	Y	-0-					-0-
07	434	N	408	-0-	-26	-0-	33	1	375	3	Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	29	1	343	3	Y	-0-					-0-
09	390	N	329	-0-	-61	-0-	28	1	301	3	Y	-0-					-0-
10	403	N	295	-0-	-108	-0-	25	1	270	3	Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	N	1037	-0-	-0-	-0-	83	1	946	3	Y	7	6	1			3
							8	9									
07	930	N	845	-0-	-85	-0-	68	1	774	3	Y	3	5	1			1
							3	9									
08	1178	N	751	-0-	-427	-0-	58	1	683	3	Y	9	7	1			3
							10	9									
09	932	N	932	-0-	-0-	-0-	79	1	843	3	Y	9	8	1			4
							10	9									
10	962	N	962	-0-	-0-	-0-	81	1	870	3	Y	10	12	1			2
							11	9									
11	720	N	-0-	-0-	-720	-0-					Y	10	10	1			2

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	364	-0-	-116	-0-	29	1	325	3	Y	9	7	1			4
							10	9									
07	437	N	437	-0-	-0-	-0-	35	1	399	3	Y	3	6	1			1
							3	9									
08	481	N	481	-0-	-0-	-0-	37	1	431	3	Y	12	9	1			4
							13	9									
09	873	N	873	-0-	-0-	-0-	74	1	787	3	Y	11	10	1			5
							12	9									
10	465	N	465	-0-	-0-	-0-	38	1	415	3	Y	11	15	1			1
							12	9									
11	300	N	-0-	-0-	-300	-0-					Y	14	13	1			2

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	731	-0-	-259	-0-	58	1	667	3	Y	5	4	1			2
							6	9									
07	1113	N	1113	-0-	-0-	-0-	90	1	1021	3	Y	2	3	1			1
							2	9									
08	996	N	996	-0-	-0-	-0-	78	1	912	3	Y	5	4	1			2
							6	9									
09	1540	N	1540	-0-	-0-	-0-	131	1	1405	3	Y	4	4	1			2
							4	9									
10	586	N	586	-0-	-0-	-0-	49	1	530	3	Y	6	7	1			1
							7	9									
11	540	N	-0-	-0-	-540	-0-					Y	6	6	1			1

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	27	1	309	3	Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	30	1	344	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	20	1	235	3	Y	-0-					-0-
09	210	N	167	-0-	-43	-0-	14	1	153	3	Y	-0-					-0-
10	217	N	178	-0-	-39	-0-	15	1	163	3	Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3512	-0-	512	512	284	1	3228	3	Y	-0-					-0-
07	2848	N	2336	-0-	-512	-0-	189	1	2147	3	Y	-0-					-0-
08	2473	N	2473	-0-	-0-	-0-	194	1	2279	3	Y	-0-					-0-
09	2040	X	1767	-0-	-273	-0-	151	1	1616	3	Y	-0-					-0-
10	2108	X	1837	-0-	-271	-0-	156	1	1681	3	Y	-0-					-0-
11	2040	X	-0-	-0-	-2040	-0-					Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	18	1	209	3	Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	19	1	209	3	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	818	-0-	-1252	-0-	66	1	750	3	Y	2	2	1			1
							2	9									
07	1922	N	1077	-0-	-845	-0-	87	1	989	3	Y	1	2	1			-0-
							1	9									
08	2139	N	1080	-0-	-1059	-0-	84	1	989	3	Y	6	4	1			2
							7	9									
09	1037	N	1037	-0-	-0-	-0-	88	1	943	3	Y	5	5	1			2
							6	9									
10	1085	N	851	-0-	-234	-0-	71	1	772	3	Y	7	8	1			1
							8	9									
11	1050	N	-0-	-0-	-1050	-0-					Y	7	7	1			1

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0-	-0-	72	1	815	3	Y	2	1	1			1
							2	9									
07	826	N	826	-0-	-0-	-0-	67	1	759	3	Y	-0-	1	1			-0-
08	775	N	724	-0-	-51	-0-	57	1	665	3	Y	2	1	1			1
							2	9									
09	705	N	705	-0-	-0-	-0-	60	1	643	3	Y	2	2	1			1
							2	9									
10	687	N	687	-0-	-0-	-0-	58	1	628	3	Y	1	2	1			-0-
							1	9									
11	450	N	-0-	-0-	-450	-0-					Y	2	2	1			-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	68	1	774	3	N	4	3	1			2
							4	9									
07	1038	N	1038	-0-	-0-	-0-	84	1	952	3	N	2	3	1			1
							2	9									
08	1016	N	1016	-0-	-0-	-0-	79	1	931	3	N	5	4	1			2
							6	9									
09	913	N	913	-0-	-0-	-0-	78	1	831	3	N	4	4	1			2
							4	9									
10	1083	N	1083	-0-	-0-	-0-	91	1	985	3	N	6	7	1			1
							7	9									
11	330	N	-0-	-0-	-330	-0-					N	6	6	1			1

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

06	1410	N	989	-0-	-421	-0-	79 9	1 9	901	3	N	8	6	1			3
07	1080	N	1080	-0-	-0-	-0-	87 3	1 9	990	3	N	3	5	1			1
08	992	N	930	-0-	-62	-0-	72 10	1 9	848	3	N	9	7	1			3
09	990	N	744	-0-	-246	-0-	63 8	1 9	673	3	N	7	7	1			3
10	1085	N	861	-0-	-224	-0-	72 10	1 9	779	3	N	9	11	1			1
11	900	N	-0-	-0-	-900	-0-					N	10	9	1			2

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

06	1650	N	1421	-0-	-229	-0-	115	1	1306	3	N	-0-					-0-
07	1705	N	1682	-0-	-23	-0-	136	1	1546	3	N	-0-					-0-
08	1612	N	1570	-0-	-42	-0-	123	1	1447	3	N	-0-					-0-
09	1461	N	1461	-0-	-0-	-0-	125	1	1336	3	N	-0-					-0-
10	1790	N	1790	-0-	-0-	-0-	152	1	1638	3	N	-0-					-0-
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

06	540	N	466	-0-	-74	-0-	38	1	428	3	N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	40	1	451	3	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	42	1	491	3	N	-0-					-0-
09	480	N	441	-0-	-39	-0-	38	1	403	3	N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	55	1	592	3	N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

06	577	N	577	-0-	-0-	-0-	47	1	530	3	N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	58	1	654	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	40	1	474	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	41	1	441	3	N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	37	1	398	3	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	438	-0-	-582	-0-	35	1	403	3	N	-0-					-0-
07	651	N	361	-0-	-290	-0-	29	1	332	3	N	-0-					-0-
08	930	N	314	-0-	-616	-0-	25	1	289	3	N	-0-					-0-
09	450	N	417	-0-	-33	-0-	36	1	381	3	N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	33	1	357	3	N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1760	-0-	-220	-0-	142	1	1618	3	N	-0-					-0-
07	2139	N	2004	-0-	-135	-0-	162	1	1842	3	N	-0-					-0-
08	1953	N	1421	-0-	-532	-0-	112	1	1309	3	N	-0-					-0-
09	1894	N	1894	-0-	-0-	-0-	162	1	1732	3	N	-0-					-0-
10	2015	N	1460	-0-	-555	-0-	124	1	1336	3	N	-0-					-0-
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2746	N	2746	-0-	-0-	-0-	222	1	2524	3	N	-0-					-0-
07	3339	X	3339	-0-	-0-	-0-	270	1	3069	3	N	-0-					-0-
08	2134	X	2134	-0-	-0-	-0-	168	1	1966	3	N	-0-					-0-
09	3122	X	3122	-0-	-0-	-0-	267	1	2855	3	N	-0-					-0-
10	2368	X	2368	-0-	-0-	-0-	201	1	2167	3	N	-0-					-0-
11	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	851	-0-	-469	-0-	68	1	772	3	N	10	8	1			4
							11	9									
07	1147	N	527	-0-	-620	-0-	42	1	482	3	N	3	6	1			1
							3	9									
08	1000	N	1000	-0-	-0-	-0-	78	1	909	3	N	12	9	1			4
							13	9									
09	981	N	981	-0-	-0-	-0-	83	1	886	3	N	11	10	1			5
							12	9									
10	1172	N	1172	-0-	-0-	-0-	98	1	1062	3	N	11	15	1			1
							12	9									
11	960	N	-0-	-0-	-960	-0-					N	13	12	1			2

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	747	-0-	-483	-0-	60	1	687	3	N	-0-					-0-
07	1271	N	682	-0-	-589	-0-	55	1	627	3	N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	64	1	750	3	N	-0-					-0-
09	959	N	959	-0-	-0-	-0-	82	1	877	3	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	54	1	586	3	N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1385	-0-	-55	-0-	111	1	1261	3	N	12	9	1			5
							13	9									
07	1395	N	1143	-0-	-252	-0-	92	1	1045	3	N	5	8	1			2
							6	9									
08	1271	N	1265	-0-	-6	-0-	98	1	1150	3	N	15	12	1			5
							17	9									
09	1380	N	1357	-0-	-23	-0-	115	1	1228	3	N	13	12	1			6
							14	9									
10	1821	N	1821	-0-	-0-	-0-	153	1	1651	3	N	15	19	1			2
							17	9									
11	1230	N	-0-	-0-	-1230	-0-					N	17	16	1			3

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1141	-0-	-239	-0-	91	1	1040	3	N	9	9	1			5
							10	9									
07	1488	N	1384	-0-	-104	-0-	112	1	1268	3	N	4	7	1			2
							4	9									
08	DELQ PR		1167	-0-	1167	1167	91	1	1062	3	N	13	11	1			4
							14	9									
09	2149	N	982	-0-	-1167	-0-	83	1	886	3	N	12	11	1			5
							13	9									
10	1395	N	525	-0-	-870	-0-	43	1	470	3	N	11	15	1			1
							12	9									
11	1140	N	-0-	-0-	-1140	-0-					N	13	14	1			-0-

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	442	-0-	-98	-0-	36	1	406	3	N	-0-					-0-
07	558	N	419	-0-	-139	-0-	34	1	385	3	N	-0-					-0-
08	496	N	410	-0-	-86	-0-	32	1	378	3	N	-0-					-0-
09	450	N	189	-0-	-261	-0-	16	1	173	3	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	39	1	421	3	N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1200	-0-	-300	-0-	97	1	1103	3	N	-0-					-0-
07	1426	N	1314	-0-	-112	-0-	106	1	1208	3	N	-0-					-0-
08	1395	N	1283	-0-	-112	-0-	101	1	1182	3	N	-0-					-0-
09	1230	N	1230	-0-	-0-	-0-	105	1	1125	3	N	-0-					-0-
10	1302	N	1270	-0-	-32	-0-	108	1	1162	3	N	-0-					-0-
*11	3000	N	3697	-0-	697	697	287	1	3410	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	755	-0-	-265	-0-	61	1	690	3	N	4	3	1			2
							4	9									
07	1333	N	1292	-0-	-41	-0-	104	1	1186	3	N	2	3	1			1
							2	9									
08	1249	N	1249	-0-	-0-	-0-	98	1	1145	3	N	5	4	1			2
							6	9									
09	1174	N	1174	-0-	-0-	-0-	100	1	1070	3	N	4	4	1			2
							4	9									
10	1302	N	1196	-0-	-106	-0-	101	1	1088	3	N	6	7	1			1
							7	9									
*11	3000	N	3458	-0-	458	458	268	1	3183	3	N	6	6	1			1
							7	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	N	1427	-0-		-0-	-0-	114	1	1298	3	N	14	11	1			6
								15	9									
07	1179	N	1179	-0-		-0-	-0-	95	1	1078	3	N	5	9	1			2
								6	9									
08	1188	N	1188	-0-		-0-	-0-	92	1	1076	3	N	18	14	1			6
								20	9									
09	1481	N	1481	-0-		-0-	-0-	125	1	1339	3	N	15	14	1			7
								17	9									
10	1178	N	1123	-0-		-55	-0-	93	1	1010	3	N	18	23	1			2
								20	9									
11	1140	N	-0-	-0-		-1140	-0-					N	20	19	1			3

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1295	-0-		-85	-0-	103	1	1177	3	N	14	10	1			6
								15	9									
07	1438	N	1438	-0-		-0-	-0-	116	1	1311	3	N	10	12	1			4
								11	9									
08	1426	N	1292	-0-		-134	-0-	100	1	1178	3	N	13	12	1			5
								14	9									
09	1370	N	1370	-0-		-0-	-0-	116	1	1239	3	N	14	13	1			6
								15	9									
10	1343	N	1343	-0-		-0-	-0-	112	1	1213	3	N	16	20	1			2
								18	9									
*11	3000	N	3804	-0-		804	804	294	1	3490	3	N	18	17	1			3
								20	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2466	-0-		-204	-0-	197	1	2249	3	N	18	14	1			8
								20	9									
07	2759	N	2665	-0-		-94	-0-	215	1	2443	3	N	6	12	1			2
								7	9									
08	2679	N	2679	-0-		-0-	-0-	209	1	2446	3	N	22	17	1			7
								24	9									
09	2673	N	2673	-0-		-0-	-0-	227	1	2426	3	N	18	18	1			7
								20	9									
10	2748	N	2748	-0-		-0-	-0-	231	1	2491	3	N	24	28	1			3
								26	9									
*11	3000	N	7846	-0-		4846	4846	607	1	7213	3	N	24	23	1			4
								26	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	539	-0-		-61	-0-	43	1	494	3	N	2	2	1			1
								2	9									
07	618	N	618	-0-		-0-	-0-	50	1	567	3	N	1	2	1			-0-
								1	9									
08	626	N	626	-0-		-0-	-0-	49	1	574	3	N	3	2	1			1
								3	9									
09	540	N	536	-0-		-4	-0-	46	1	487	3	N	3	3	1			1
								3	9									
10	645	N	645	-0-		-0-	-0-	54	1	588	3	N	3	4	1			-0-
								3	9									
*11	1696	N	1696	-0-		-0-	-0-	131	1	1561	3	N	4	3	1			1
								4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	555	-0-	-45	-0-	45	1	510	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	49	1	557	3	N	-0-					-0-
08	589	N	575	-0-	-14	-0-	45	1	530	3	N	-0-					-0-
09	570	N	568	-0-	-2	-0-	49	1	519	3	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	50	1	535	3	N	-0-					-0-
*11	1599	N	1599	-0-	-0-	-0-	124	1	1475	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

06	1530	N	1218	-0-	-312	-0-	97	1	1110	3	N	10	8	1			4
							11	9									
07	1519	N	1417	-0-	-102	-0-	114	1	1299	3	N	4	7	1			1
							4	9									
08	1364	N	1359	-0-	-5	-0-	106	1	1239	3	N	13	10	1			4
							14	9									
09	1358	N	1358	-0-	-0-	-0-	115	1	1231	3	N	11	10	1			5
							12	9									
10	1426	N	1321	-0-	-105	-0-	111	1	1197	3	N	12	16	1			1
							13	9									
*11	3000	N	3805	-0-	805	805	294	1	3496	3	N	14	13	1			2
							15	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

06	240	N	231	-0-	-9	-0-	19	1	212	3	N	-0-					-0-
07	279	N	249	-0-	-30	-0-	20	1	229	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	21	1	245	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	21	1	219	3	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	22	1	235	3	N	-0-					-0-
*11	693	N	693	-0-	-0-	-0-	54	1	639	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

06	240	N	218	-0-	-22	-0-	18	1	200	3	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	20	1	222	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	21	1	227	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	21	1	226	3	N	-0-					-0-
*11	681	N	681	-0-	-0-	-0-	53	1	628	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

06	690	N	638	-0-	-52	-0-	51	1	585	3	N	2	2	1			1
							2	9									
07	527	N	487	-0-	-40	-0-	39	1	447	3	N	1	2	1			-0-
							1	9									
08	527	N	487	-0-	-40	-0-	38	1	446	3	N	3	2	1			1
							3	9									
09	630	N	545	-0-	-85	-0-	46	1	496	3	N	3	3	1			1
							3	9									
10	498	N	498	-0-	-0-	-0-	42	1	453	3	N	3	4	1			-0-
							3	9									
11	480	N	-0-	-0-	-480	-0-					N	4	3	1			1

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	768	-0-	-192	-0-	62	1	705	3	N	1	1	1			-0-
							1	9									
07	930	N	860	-0-	-70	-0-	70	1	790	3	N	-0-					-0-
08	837	N	804	-0-	-33	-0-	63	1	740	3	N	1	1	1			-0-
							1	9									
09	817	N	817	-0-	-0-	-0-	70	1	745	3	N	2	1	1			1
							2	9									
10	912	N	912	-0-	-0-	-0-	77	1	828	3	N	6	6	1			1
							7	9									
*11	2368	N	2368	-0-	-0-	-0-	183	1	2178	3	N	6	6	1			1
							7	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-	-30	-0-	43	1	489	3	N	7	6	1			3
							8	9									
07	589	N	585	-0-	-4	-0-	47	1	535	3	N	3	5	1			1
							3	9									
08	620	N	620	-0-	-0-	-0-	48	1	562	3	N	9	7	1			3
							10	9									
09	571	N	571	-0-	-0-	-0-	48	1	513	3	N	9	8	1			4
							10	9									
10	648	N	648	-0-	-0-	-0-	54	1	584	3	N	9	12	1			1
							10	9									
*11	1641	N	1641	-0-	-0-	-0-	127	1	1502	3	N	11	10	1			2
							12	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	473	-0-	-37	-0-	38	1	429	3	N	5	4	1			2
							6	9									
07	502	N	502	-0-	-0-	-0-	40	1	460	3	N	2	3	1			1
							2	9									
08	646	N	646	-0-	-0-	-0-	50	1	590	3	N	5	4	1			2
							6	9									
09	777	N	777	-0-	-0-	-0-	66	1	707	3	N	4	4	1			2
							4	9									
10	856	N	856	-0-	-0-	-0-	72	1	777	3	N	6	7	1			1
							7	9									
*11	2746	N	2746	-0-	-0-	-0-	213	1	2526	3	N	6	6	1			1
							7	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3618	-0-	-882	-0-	292	1	3326	3	N	-0-					-0-
07	4650	X	3509	-0-	-1141	-0-	284	1	3225	3	N	-0-					-0-
08	4526	X	3130	-0-	-1396	-0-	246	1	2884	3	N	-0-					-0-
09	3840	X	3067	-0-	-773	-0-	263	1	2804	3	N	-0-					-0-
10	3968	X	3416	-0-	-552	-0-	289	1	3127	3	N	-0-					-0-
*11	9768	X	9768	-0-	-0-	-0-	759	1	9009	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1041	-0-	-189	-0-	83	1	949	3	N	8	6	1			3
							9	9									
07	1240	N	1160	-0-	-80	-0-	94	1	1063	3	N	3	5	1			1
							3	9									
08	1147	N	1068	-0-	-79	-0-	83	1	975	3	N	9	7	1			3
							10	9									
09	1171	N	1171	-0-	-0-	-0-	99	1	1062	3	N	9	8	1			4
							10	9									
10	1302	N	1302	-0-	-0-	-0-	109	1	1183	3	N	9	12	1			1
							10	9									
*11	3000	N	3747	-0-	747	747	290	1	3445	3	N	11	10	1			2
							12	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2549	-0-	-481	-0-	205	1	2340	3	N	4	3	1			2
							4	9									
07	3131	X	2962	-0-	-169	-0-	240	1	2720	3	N	2	3	1			1
							2	9									
08	3007	X	2943	-0-	-64	-0-	231	1	2706	3	N	5	4	1			2
							6	9									
09	2880	X	2874	-0-	-6	-0-	246	1	2624	3	N	4	4	1			2
							4	9									
10	3120	X	3120	-0-	-0-	-0-	264	1	2848	3	N	7	8	1			1
							8	9									
*11	3000	N	8883	-0-	5883	5883	689	1	8186	3	N	7	7	1			1
							8	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5135	-0-	-715	-0-	414	1	4721	3	N	-0-					-0-
07	5859	X	5424	-0-	-435	-0-	439	1	4985	3	N	-0-					-0-
08	5704	X	5363	-0-	-341	-0-	422	1	4941	3	N	-0-					-0-
09	5520	X	5326	-0-	-194	-0-	456	1	4870	3	N	-0-					-0-
10	5552	X	5552	-0-	-0-	-0-	470	1	5082	3	N	-0-					-0-
*11	15652	X	15652	-0-	-0-	-0-	1215	1	14437	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	773	-0-	-67	-0-	62	1	703	3	N	7	5	1			3
							8	9									
07	837	N	788	-0-	-49	-0-	64	1	722	3	N	2	4	1			1
							2	9									
08	868	N	823	-0-	-45	-0-	64	1	751	3	N	7	6	1			2
							8	9									
09	780	N	763	-0-	-17	-0-	65	1	690	3	N	7	6	1			3
							8	9									
10	848	N	848	-0-	-0-	-0-	71	1	768	3	N	8	10	1			1
							9	9									
*11	2296	N	2296	-0-	-0-	-0-	178	1	2109	3	N	8	8	1			1
							9	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	630	N	228	-0-	-402	-0-	228	3			N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	771	-0-	-369	-0-	7	1	754	2	N	9					110
							10	9									
07	889	N	889	-0-	-0-	-0-	8	1	859	2	N	20					130
							22	9									
08	832	N	832	-0-	-0-	-0-	7	1	802	2	N	21					151
							23	9									
09	785	N	785	-0-	-0-	-0-	7	1	763	2	N	14					165
							15	9									
10	899	N	823	-0-	-76	-0-	7	1	804	2	N	11					176
							12	9									
*11	826	N	826	-0-	-0-	-0-	7	1	800	2	N	17					193
							19	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	1236	-0-	-0-	-0-	1234	3	2	9	N	2					182
07	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					182
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					182
*09	520	N	520	-0-	-0-	-0-	517	3	3	9	N	3					185
10	2077	N	1069	-0-	-1008	-0-	1067	3	2	9	N	2					187
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1289	-0-	-121	-0-	1289	2			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
08	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
*10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
*11	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
08	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
09	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
*10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
11	870	N	796	-0-	-74	-0-	796	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

06	12578	X	12578	-0-	-0-	-0-	12578	2			N	-0-					-0-
07	13113	X	6674	-0-	-6439	-0-	6674	2			N	-0-					-0-
08	13113	X	9089	-0-	-4024	-0-	9089	2			N	-0-					-0-
09	12690	X	7915	-0-	-4775	-0-	7915	2			N	-0-					-0-
10	12989	X	8525	-0-	-4464	-0-	8525	2			N	-0-					-0-
11	12570	X	8019	-0-	-4551	-0-	8019	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

*12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					176
*01	T. A.		165	-0-	165	165	165	2			N	-0-					176
*02	T. A.		166	-0-	166	331	166	2			N	-0-					176
*03	T. A.		190	-0-	190	521	190	2			N	-0-					176
*04	T. A.		226	-0-	226	747	226	2			N	-0-					176
*05	T. A.		182	-0-	182	929	182	2			N	-0-					176
*06	T. A.		183	-0-	183	1112	183	2			N	-0-	138	1			38
*07	1299	N	187	-0-	-1112	-0-	187	2			N	-0-					38
*08	186	N	164	-0-	-22	-0-	164	2			N	-0-					38
*09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					38
*10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					38
*11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					38

BAGGETT (CLEAR FORK) //CONT.// 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

06	480	N	272	-0-	-208	B	-0-	270	2	2	9	Y	2					7
07	381	N	381	-0-	-0-	B	-0-	380	2	1	9	Y	1					8
08	531	N	531	-0-	-0-	B	-0-	529	2	2	9	Y	2					10
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	405	-0-	-0-	B	-0-	404	2	1	9	Y	1					11
10	544	N	544	-0-	-0-	B	-0-	543	2	1	9	Y	1					12
11	510	N	470	-0-	-40	B	-0-	470	2			Y	-0-					12

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

06	630	N	616	-0-	-14	B	-0-	597	2	19	9	Y	17					92
07	532	N	532	-0-	-0-	B	-0-	522	2	10	9	Y	9					101
08	620	N	524	-0-	-96	B	-0-	515	2	9	9	Y	8					109
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	502	-0-	-98	B	-0-	493	2	9	9	Y	8					117
10	566	N	566	-0-	-0-	B	-0-	554	2	12	9	Y	11					128
*11	656	N	656	-0-	-0-	B	-0-	639	2	17	9	Y	15					143

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

06	420	N	336	-0-	-84	B	-0-	321	2	15	9	Y	14					204
07	272	N	272	-0-	-0-	B	-0-	258	2	14	9	Y	13					217
08	465	N	330	-0-	-135	B	-0-	317	2	13	9	Y	12					229
09/01 BALANCING DATE STATUS -> -0-																		
09	378	N	378	-0-	-0-	B	-0-	350	2	28	9	Y	25					254
10	757	N	757	-0-	-0-	B	-0-	711	2	46	9	Y	42	153	1			143
*11	976	N	976	-0-	-0-	B	-0-	912	2	64	9	Y	58					201

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

06	759	N	759	-0-	-0-	B	-0-	737	2	22	9	Y	20					218
07	695	N	695	-0-	-0-	B	-0-	684	2	11	9	Y	10					228
08	693	N	693	-0-	-0-	B	-0-	676	2	17	9	Y	15					243
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	658	-0-	-2	B	-0-	646	2	12	9	Y	11	184	1			70
10	682	N	660	-0-	-22	B	-0-	649	2	11	9	Y	10					80
11	660	N	364	-0-	-296	B	-0-	355	2	9	9	Y	8					88

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

06	203	N	203	-0-	-0-	B	-0-	196	2	7	9	N	6					105
07	204	N	204	-0-	-0-	B	-0-	196	2	8	9	N	7					112
08	186	N	151	-0-	-35	B	-0-	148	2	3	9	N	3					115
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	147	-0-	-63	B	-0-	145	2	2	9	N	2					117
10	221	N	221	-0-	-0-	B	-0-	217	2	4	9	N	4					121
*11	166	N	166	-0-	-0-	B	-0-	164	2	2	9	N	2					123

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1 B	-0-	172	2	7	9	Y	6					34
07	152	N	152	-0-	-0- B	-0-	146	2	6	9	Y	5					39
08	136	N	136	-0-	-0- B	-0-	127	2	9	9	Y	8					47
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	139	2	7	9	Y	6					53
10	159	N	159	-0-	-0- B	-0-	152	2	7	9	Y	6					59
*11	182	N	182	-0-	-0- B	-0-	178	2	4	9	Y	4					63

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0- B	-0-	240	2	12	9	Y	11					64
07	322	N	322	-0-	-0- B	-0-	310	2	12	9	Y	11					75
08	315	N	315	-0-	-0- B	-0-	300	2	15	9	Y	14					89
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	320	2	13	9	Y	12					101
10	248	N	182	-0-	-66 B	-0-	169	2	13	9	Y	12					113
11	240	N	111	-0-	-129 B	-0-	101	2	10	9	Y	9					122

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					27
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					27
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					27
10	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					27
11	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0- B	-0-	1092	2	17	9	Y	15					56
07	1191	N	1191	-0-	-0- B	-0-	1184	2	7	9	Y	6					62
08	1323	N	1323	-0-	-0- B	-0-	1313	2	10	9	Y	9					71
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	996	-0-	-84 B	-0-	986	2	10	9	Y	9					80
10	1116	N	965	-0-	-151 B	-0-	958	2	7	9	Y	6					86
*11	1199	N	1199	-0-	-0- B	-0-	1193	2	6	9	Y	5					91

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	60	2	8	9	Y	7					39
07	8	N	8	-0-	-0- B	-0-	5	2	3	9	Y	3					42
08	62	N	-0-	-0-	-62 B	-0-					Y	4					46
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					Y	3					49
10	8	N	-0-	-0-	-8 B	-0-					Y	4					53
*11	46	N	46	-0-	-0- B	-0-	38	2	8	9	Y	7					60

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	31	-0-	-59 B	-0-	22	2	9	9	N	8					60
07	47	N	47	-0-	-0- B	-0-	44	2	3	9	N	3					63
08	124	N	31	-0-	-93 B	-0-	25	2	6	9	N	5					68
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	65	2	9	9	N	8					76
10	79	N	79	-0-	-0- B	-0-	69	2	10	9	N	9					85
*11	56	N	56	-0-	-0- B	-0-	50	2	6	9	N	5					90

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0- B	-0-	1	1	248	3	N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	1	1	265	3	N	-0-					-0-
08	248	N	242	-0-	-6 B	-0-	1	1	241	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	1	1	245	3	N	-0-					-0-
10	279	N	168	-0-	-111 B	-0-	1	1	167	3	N	-0-					-0-
11	240	N	42	-0-	-198 B	-0-	1	1	41	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	273	-0-	-57 B	-0-	1	1	272	3	N	-0-					109
07	217	N	215	-0-	-2 B	-0-	1	1	214	3	N	-0-					109
08	310	N	250	-0-	-60 B	-0-	1	1	249	3	N	-0-					109
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	225	-0-	-45 B	-0-	1	1	224	3	N	-0-					109
10	246	N	246	-0-	-0- B	-0-	1	1	245	3	N	-0-					109
11	240	N	214	-0-	-26 B	-0-	1	1	213	3	N	-0-					109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	699	-0-	-291 B	-0-	1	1	698	3	N	-0-					122
07	868	N	509	-0-	-359 B	-0-	1	1	508	3	N	-0-					122
08	837	N	609	-0-	-228 B	-0-	1	1	608	3	N	-0-					122
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	1	1	779	3	N	-0-					122
10	735	N	735	-0-	-0- B	-0-	1	1	734	3	N	-0-					122
*11	666	N	666	-0-	-0- B	-0-	1	1	665	3	N	-0-	114	1			8

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0- B	-0-	1	1	273	3	N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	1	1	278	3	N	-0-					-0-
08	532	N	532	-0-	-0- B	-0-	1	1	531	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	687	N	687	-0-	-0- B	-0-	1	1	686	3	N	-0-					-0-
10	958	N	958	-0-	-0- B	-0-	1	1	957	3	N	-0-					-0-
*11	1653	N	1653	-0-	-0- B	-0-	1	1	1652	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	585	-0-	-45 B	-0-	584	3	1	9	Y	1					9
07	620	N	561	-0-	-59 B	-0-	561	3			Y	-0-					9
08	591	N	591	-0-	-0- B	-0-	591	3			Y	-0-					9
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	521	-0-	-79 B	-0-	521	3			Y	-0-					9
10	558	N	519	-0-	-39 B	-0-	518	3	1	9	Y	1					10
11	570	N	441	-0-	-129 B	-0-	441	3			Y	-0-					10

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	276	-0-	-24 B	-0-	275	3	1	9	Y	1					9
07	310	N	212	-0-	-98 B	-0-	212	3			Y	-0-					9
08	379	N	379	-0-	-0- B	-0-	379	3			Y	-0-					9
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			Y	-0-					9
10	253	N	253	-0-	-0- B	-0-	252	3	1	9	Y	1					10
11	360	N	123	-0-	-237 B	-0-	123	3			Y	-0-					10

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0- B	-0-	364	3	1	9	Y	1					9
07	363	N	363	-0-	-0- B	-0-	363	3			Y	-0-					9
08	386	N	386	-0-	-0- B	-0-	386	3			Y	-0-					9
09/01 BALANCING DATE STATUS -> -0-																	
09	369	N	369	-0-	-0- B	-0-	369	3			Y	-0-					9
10	341	N	183	-0-	-158 B	-0-	182	3	1	9	Y	1					10
11	330	N	289	-0-	-41 B	-0-	289	3			Y	-0-					10

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	476	-0-	-154 B	-0-	467	3	9	9	Y	8					90
07	589	N	538	-0-	-51 B	-0-	536	3	2	9	Y	2					92
08	527	N	415	-0-	-112 B	-0-	415	3			Y	-0-					92
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	478	-0-	-2 B	-0-	475	3	3	9	Y	3					95
10	527	N	394	-0-	-133 B	-0-	390	3	4	9	Y	4					99
11	390	N	113	-0-	-277 B	-0-	113	3			Y	-0-					99

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	488	-0-	-232 B	-0-	487	3	1	9	Y	1					12
07	602	N	602	-0-	-0- B	-0-	602	3			Y	-0-					12
08	640	N	640	-0-	-0- B	-0-	640	3			Y	-0-					12
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	3			Y	-0-					12
10	611	N	611	-0-	-0- B	-0-	610	3	1	9	Y	1					13
11	630	N	576	-0-	-54 B	-0-	576	3			Y	-0-					13

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					49
07	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					49
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					49
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1043	-0-	-247 B	-0-	1043	3			N	-0-					49
10	1240	N	1113	-0-	-127 B	-0-	1113	3			N	-0-					49
11	1110	N	959	-0-	-151 B	-0-	959	3			N	-0-					49

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36 B	-0-	294	3			N	-0-					33
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					33
08	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					33
10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					33
*11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					33

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	261	-0-	-39 B	-0-	261	2			N	-0-					26
07	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					26
08	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					26
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					26
10	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					26
11	240	N	239	-0-	-1 B	-0-	238	2	1	9	N	1					27

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2360	N	370	-0-	-1990 B	-0-	370	2			Y	-0-					117
07	386	N	386	-0-	-0- B	-0-	384	2	2	9	Y	2					119
08	382	N	382	-0-	-0- B	-0-	382	2			Y	-0-					119
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	380	2	11	9	Y	10					129
10	372	N	339	-0-	-33 B	-0-	336	2	3	9	Y	3					132
11	360	N	339	-0-	-21 B	-0-	328	2	11	9	Y	10					142

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
07	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
08	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
10	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
11	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60

PLUGGED AND ABANDONED_____ 05/02/2014 - P&A 05/02/14

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013

SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	519	-0-	-21 B	-0-	519	2			N	-0-					-0-
07	527	N	372	-0-	-155 B	-0-	372	2			N	-0-					-0-
08	527	N	67	-0-	-460 B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	116	-0-	-394 B	-0-	116	2			N	-0-					-0-
10	372	N	60	-0-	-312 B	-0-	60	2			N	-0-					-0-
*11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					133
07	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					133
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	217	-0-	-53 B	-0-	217	2			N	-0-					133
10	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					133
*11	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					133

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					23
07	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					23
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					23
10	186	N	168	-0-	-18 B	-0-	167	2	1	9	N	1	5	5	1	8	18
11	180	N	153	-0-	-27 B	-0-	153	2			N	-0-	5	5			13

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	31					118
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	30	97	1	3	8	48
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	352	-0-	-68 B	-0-	352	2			N	-0-					55
07	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					55
08	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					55
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	339	-0-	-21 B	-0-	339	2			N	-0-	17	1			38
10	348	N	348	-0-	-0- B	-0-	348	2			N	-0-	5	5			33
*11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-	5	5			28

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
07	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
08	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-
10	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
11	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
08	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0- B	-0-	564	2	2	9	N	2					40
07	589	N	588	-0-	-1 B	-0-	585	2	3	9	N	3					43
08	589	N	467	-0-	-122 B	-0-	463	2	4	9	N	4					47
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	536	-0-	-34 B	-0-	533	2	3	9	N	3					50
10	788	N	788	-0-	-0- B	-0-	785	2	3	9	N	3					53
*11	846	N	846	-0-	-0- B	-0-	842	2	4	9	N	4					57

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					30
07	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					30
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					30
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					30
11	120	N	105	-0-	-15 B	-0-	105	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					169
07	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					169
08	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					169
10	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					169
11	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					48
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					48
08	248	N	229	-0-	-19 B	-0-	227	2	2	9	N	2					50
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	215	-0-	-25 B	-0-	213	2	2	9	N	2					52
10	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					52
*11	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					52

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					229
07	342	N	342	-0-	-0- B	-0-	339	2	3	9	N	3					232
08	407	N	407	-0-	-0- B	-0-	405	2	2	9	N	2					234
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					234
10	403	N	403	-0-	-0- B	-0-	397	2	6	9	N	5					239
11	390	N	365	-0-	-25 B	-0-	365	2			N	-0-					239

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	823	-0-	-47	B	-0-	823	2			N	-0-					114
07	897	N	897	-0-	-0-	B	-0-	835	2	62	9	N	56					170
08	861	N	861	-0-	-0-	B	-0-	833	2	28	9	N	25					195
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	806	-0-	-4	B	-0-	796	2	10	9	N	9	181	1			23
10	930	N	819	-0-	-111	B	-0-	816	2	3	9	N	3					26
11	840	N	778	-0-	-62	B	-0-	776	2	2	9	N	2					28

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	526	-0-	-44	B	-0-	518	2	8	9	N	7					167
07	558	N	509	-0-	-49	B	-0-	503	2	6	9	N	5					172
08	558	N	389	-0-	-169	B	-0-	389	2			N	-0-					172
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	398	-0-	-142	B	-0-	395	2	3	9	N	3					175
10	496	N	431	-0-	-65	B	-0-	431	2			N	-0-					175
11	390	N	385	-0-	-5	B	-0-	383	2	2	9	N	2					177

WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-		-0-	590	2			N	-0-					192
07	682	N	628	-0-	-54		-0-	628	2			N	-0-					192
08	651	N	525	-0-	-126		-0-	525	2			N	-0-					192
09	600	N	435	-0-	-165		-0-	435	2			N	-0-					192
10	620	N	426	-0-	-194		-0-	426	2			N	-0-	163	1			29
11	510	N	390	-0-	-120		-0-	390	2			N	-0-					29

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	#	3070	-0-	-3290		-0-	3029	3	41	9	Y	37	82	1			60
07	6541	#	2201	-0-	-4340		-0-	2148	3	53	9	Y	48	61	1			47
08	5704	#	2322	-0-	-3382		-0-	2277	3	45	9	Y	41					88
09	4650	#	2051	-0-	-2599		-0-	2011	3	40	9	Y	36	62	1			62
10	3410	#	1868	-0-	-1542		-0-	1831	3	37	9	Y	34					96
11	2430	#	1609	-0-	-821		-0-	1568	3	41	9	Y	37	63	1			70

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

06	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 691																	
09	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-

EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

06	1560	N	1560	-0-	-0-	B	-0-	1560	3		N	-0-					-0-
*07	1597	N	1597	-0-	-0-	B	-0-	1597	3		N	-0-					-0-
*08	1582	N	1582	-0-	-0-	B	-0-	1582	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

06	316	N	316	-0-	-0-	B	-0-	316	3		N	-0-					133
*07	329	N	329	-0-	-0-	B	-0-	328	3	1 9	N	1					134
*08	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-					134
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					134
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					134
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					134

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1649	N	1649	-0-	-0-	-0-	1621	3	28	9	N	25					209
07	1860	N	1502	-0-	-358	-0-	1468	3	34	9	N	31					240
08	1550	N	-0-	-0-	-1550	-0-					N	-0-					240
09	3000	N	3989	-0-	989	989	3961	3	28	9	N	25					265
10	2671	N	1682	-0-	-989	-0-	1658	3	24	9	N	22	184	1			103
*11	1229	N	1229	-0-	-0-	-0-	1214	3	15	9	N	14					117

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1638	N	1638	-0-	-0-	-0-	1609	3	29	9	Y	26	83	1			105
07	2201	N	1915	-0-	-286	-0-	1868	3	47	9	Y	43					148
08	1953	N	441	-0-	-1512	-0-	439	3	2	9	Y	2	91	1			59
09	2724	N	2724	-0-	-0-	-0-	2635	3	89	9	Y	81					140
10	2145	N	2145	-0-	-0-	-0-	2101	3	44	9	Y	40					180
*11	2063	N	2063	-0-	-0-	-0-	1998	3	65	9	Y	59	94	1			145

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5386	-0-	-254	-0-	5259	3	127	9	N	115					258
07	5828	X	4722	-0-	-1106	-0-	4670	3	52	9	N	47	180	1			125
08	5642	X	955	-0-	-4687	-0-	943	3	12	9	N	11					136
09	7012	X	7012	-0-	-0-	-0-	6829	3	183	9	N	166	185	1			117
10	5996	X	5996	-0-	-0-	-0-	5858	3	138	9	N	125					242
*11	5718	X	5718	-0-	-0-	-0-	5598	3	120	9	N	109					351

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4228	X	4228	-0-	-0-	-0-	4130	3	98	9	N	89	184	1			145
07	3280	X	3280	-0-	-0-	-0-	3194	3	86	9	N	78					223
08	1488	X	69	-0-	-1419	-0-	69	3			N	-0-					223
09	3450	X	2277	-0-	-1173	-0-	2210	3	67	9	N	61					284
10	3565	X	3347	-0-	-218	-0-	3284	3	63	9	N	57	181	1			160
*11	3830	X	3830	-0-	-0-	-0-	3717	3	113	9	N	103					263

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	2014	-0-	-146	-0-	2004	3	10	9	N	9					148
07	2232	X	1117	-0-	-1115	-0-	1093	3	24	9	N	22					170
08	2232	X	11	-0-	-2221	-0-	11	3			N	-0-					170
09	2040	X	741	-0-	-1299	-0-	732	3	9	9	N	8					178
10	2108	X	1959	-0-	-149	-0-	1901	3	58	9	N	53					231
11	2010	X	1830	-0-	-180	-0-	1772	3	58	9	N	53					284

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	190	3	9	9	Y	8	5	1			10
07	200	N	200	-0-	-0-	-0-	192	3	8	9	Y	7	12	1			5
08	186	N	133	-0-	-53	-0-	130	3	3	9	Y	3					8
09	316	N	316	-0-	-0-	-0-	231	3	85	9	Y	77	6	1			79
10	374	N	374	-0-	-0-	-0-	257	3	117	9	Y	106	51	1			134
*11	239	N	239	-0-	-0-	-0-	183	3	56	9	Y	51	144	1			41

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2056	-0-	-404	-0-	2032	3	24	9	N	22					220
07	2418	N	1826	-0-	-592	-0-	1823	3	3	9	N	3					223
08	2387	N	240	-0-	-2147	-0-	240	3			N	-0-					223
09	3000	N	3166	-0-	166	166	3122	3	44	9	N	40	179	1			84
10	2531	N	2365	-0-	-166	-0-	2320	3	45	9	N	41					125
*11	2087	N	2087	-0-	-0-	-0-	2037	3	50	9	N	45					170

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	1565	-0-	-1615	-0-	1509	3	56	9	N	51					273
07	3661	X	3661	-0-	-0-	-0-	3630	3	31	9	N	28					301
08	3286	X	-0-	-0-	-3286	-0-					N	-0-					301
09	3967	X	3967	-0-	-0-	-0-	3816	3	151	9	N	137					438
10	3658	X	3361	-0-	-297	-0-	3281	3	80	9	N	73	187	1			324
11	3540	X	1110	-0-	-2430	-0-	1077	3	33	9	N	30					354

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	1280	-0-	-1630	-0-	1280	3			Y	-0-					-0-
07	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
08	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
09	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
10	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
11	1290	X	-0-	-0-	-1290	-0-					Y	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ARCO UNIVERSITY				WELL #: 1	RRCID -> 190536	COMPL. DATE 08/19/2002				TOTAL DEPTH 11325		PERF.10690 - 10904				
06	750	N	409	-0-	-341	-0-	402	3	7	9	N	6					49
07	409	N	409	-0-	-0-	-0-	398	3	11	9	N	10					59
08	403	N	384	-0-	-19	-0-	376	3	8	9	N	7					66
09	420	N	385	-0-	-35	-0-	376	3	9	9	N	8					74
10	403	N	398	-0-	-5	-0-	385	3	13	9	N	12					86
*11	369	N	369	-0-	-0-	-0-	358	3	11	9	N	10					96
	JMC "12"				WELL #: 1	RRCID -> 200046	COMPL. DATE 01/24/2004				TOTAL DEPTH 11160		PERF.11398 - 12635				
06	360	X	296	-0-	-64	-0-	285	3	11	9	N	10					87
07	372	X	279	-0-	-93	-0-	273	3	6	9	N	5					92
08	372	X	243	-0-	-129	-0-	235	3	8	9	N	7					99
09	330	X	305	-0-	-25	-0-	291	3	14	9	N	13					112
10	341	X	286	-0-	-55	-0-	276	3	10	9	N	9					121
11	300	X	269	-0-	-31	-0-	259	3	10	9	N	9					130
	NEAL ESTATE "36-A"				WELL #: 1	RRCID -> 200440	COMPL. DATE 09/16/2002				TOTAL DEPTH 11157		PERF.11144 - 15470				
06	3120	X	163	-0-	-2957	-0-	163	3			N	-0-					110
07	2139	X	1293	-0-	-846	-0-	1293	3			N	-0-					110
08	2015	X	1054	-0-	-961	-0-	1051	3	3	9	N	3					113
09	1680	X	1680	-0-	-0-	-0-	1657	3	23	9	N	21					134
10	1302	X	1164	-0-	-138	-0-	1114	3	50	9	N	45					179
11	1260	X	190	-0-	-1070	-0-	190	3			N	-0-					179

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

06	1590	N	1168	-0-	-422	-0-	1144	3	24	9	Y	22					90
07	1612	N	1449	-0-	-163	-0-	1447	3	2	9	Y	2					92
08	1426	N	803	-0-	-623	-0-	796	3	7	9	Y	6					98
09	1996	N	1996	-0-	-0-	-0-	1987	3	9	9	Y	8					106
10	1664	N	1664	-0-	-0-	-0-	1657	3	7	9	Y	6					112
*11	1384	N	1384	-0-	-0-	-0-	1366	3	18	9	Y	16	46	1			82

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MID-STATES OPERATING COMPANY //CONT.// 566121
WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1822	-0-	-218	-0-	1748	3	74	9	Y	67					176
07	2077	N	1444	-0-	-633	-0-	1437	3	7	9	Y	6					182
08	2077	N	588	-0-	-1489	-0-	567	3	21	9	Y	19					201
09	1830	N	1005	-0-	-825	-0-	977	3	28	9	Y	25					226
10	1457	N	1002	-0-	-455	-0-	983	3	19	9	Y	17					243
*11	998	N	998	-0-	-0-	-0-	947	3	51	9	Y	46	138	1			151

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	556	-0-	-164	-0-	525	2	31	9	N	28					344
07	651	N	315	-0-	-336	-0-	226	2	89	9	N	81					425
08	744	N	33	-0-	-711	-0-	14	2	19	9	N	17					442
09	570	N	-0-	-0-	-570	-0-					N	-0-					442
10	310	N	-0-	-0-	-310	-0-					N	-0-					442
*11	963	N	963	-0-	-0-	-0-	961	2	2	9	N	2					444

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	1066	-0-	-1424	-0-	1066	3			Y	-0-					-0-
07	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
08	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
10	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	154	3	58	9	Y	53	97	1			91
07	DLQ G-10		287	-0-	287	287	200	3	87	9	Y	79	26	8			144
08	DLQ G-10		98	-0-	98	385	62	3	36	9	Y	33	75	1			102
09	DLQ G-10		96	-0-	96	481	64	3	32	9	Y	29	68	1			63
10	836	N	355	-0-	-481	-0-	244	3	111	9	Y	101	82	1			82
*11	248	N	248	-0-	-0-	-0-	174	3	74	9	Y	67					149

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	367	3	19	9	N	17	129	1			16
07	155	N	-0-	-0-	-155	-0-					N	-0-					16
08	155	N	-0-	-0-	-155	-0-					N	-0-					16
09	150	N	-0-	-0-	-150	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1137	-0-	-213	-0-	1119	3	18	9	N	16					120
07	1613	N	1613	-0-	-0-	-0-	1589	3	24	9	N	22					142
08	1550	N	934	-0-	-616	-0-	920	3	14	9	N	13					155
09	1140	N	476	-0-	-664	-0-	470	3	6	9	N	5					160
10	1904	N	1904	-0-	-0-	-0-	1860	3	44	9	N	40	169	1			31
*11	1664	N	1664	-0-	-0-	-0-	1645	3	19	9	N	17					48

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

06	390	N	316	-0-	-74	-0-	316	3			N	-0-					50
07	341	N	223	-0-	-118	-0-	223	3			N	-0-					50
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					50
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					50
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					50
*11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					50

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

06	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					130
07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					130
08	1271	N	979	-0-	-292	-0-	979	3			N	-0-					130
09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					130
10	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					130
*11	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

06	2658	N	2658	-0-	-0-	-0-	2646	3	12	9	N	11					207
07	2753	N	2753	-0-	-0-	-0-	2736	3	17	9	N	15					222
08	2790	N	2682	-0-	-108	-0-	2662	3	20	9	N	18					240
09	2670	N	2581	-0-	-89	-0-	2567	3	14	9	N	13	170	1			83
10	2759	N	2640	-0-	-119	-0-	2637	3	3	9	N	3					86
11	2610	N	2546	-0-	-64	-0-	2534	3	12	9	N	11					97

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

06	540	N	515	-0-	-25	-0-	506	3	9	9	N	8					204
07	558	N	532	-0-	-26	-0-	523	3	9	9	N	8					212
08	558	N	471	-0-	-87	-0-	464	3	7	9	N	6					218
09	510	N	495	-0-	-15	-0-	486	3	9	9	N	8					226
10	530	N	530	-0-	-0-	-0-	522	3	8	9	N	7	187	1			46
*11	534	N	534	-0-	-0-	-0-	515	3	19	9	N	17					63

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

06	1470	N	779	-0-	-691	-0-	765	3	14	9	N	13					77
07	1209	N	665	-0-	-544	-0-	653	3	12	9	N	11					88
08	1705	N	591	-0-	-1114	-0-	583	3	8	9	N	7					95
09	1205	N	1205	-0-	-0-	-0-	1188	3	17	9	N	15					110
10	1076	N	1076	-0-	-0-	-0-	1051	3	25	9	N	23					133
*11	1267	N	1267	-0-	-0-	-0-	1242	3	25	9	N	23					156

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10420		10378	-0-	-42	2902	10367	2	11	9	N	10					253
07	11036		5462	-0-	-5574	-0-	5460	2	2	9	N	2					255
08	11248		11208	-0-	-40	-0-	11207	2	1	9	N	1					256
09	10680		10475	-0-	-205	-0-	10473	2	2	9	N	2					258
10	10788	#	9608	-0-	-1180	-0-	9604	2	4	9	N	4					262
11	10680		10130	-0-	-550	-0-	10130	2			N	-0-	187	1			75

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					80
07	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					80
08	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					80
09	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					80
10	31	N	-0-	-0-	-31	-0-					N	-0-					80
11	30	N	-0-	-0-	-30	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

06	960	N	403	-0-	-557	-0-	389	2	14	9	N	13					248
07	682	N	354	-0-	-328	-0-	345	2	9	9	N	8					256
08	465	N	374	-0-	-91	-0-	363	2	11	9	N	10					266
09	411	N	411	-0-	-0-	-0-	407	2	4	9	N	4					270
10	3100	N	3872	-0-	772	772	3868	2	4	9	N	4					274
*11	3000	N	4184	-0-	1184	1956	4172	2	12	9	N	11	184	1			101

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33840		2987	-0-	-30853	-0-	2813	2	174	9	Y	158	275	1			42
07	34968		2811	-0-	-32157	-0-	2633	2	178	9	Y	162	177	1			27
08	4061	#	2329	-0-	-1732	-0-	2185	2	144	9	Y	131	94	1			64
09	3930	#	2357	-0-	-1573	-0-	2185	2	172	9	Y	156	177	1			43
10	4061	#	3368	-0-	-693	-0-	3190	2	178	9	Y	162	176	1			29
11	3000	#	2785	-0-	-215	-0-	2622	2	163	9	Y	148	92	1			85

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2272	-0-	-188	-0-	2272	2			Y	-0-					-0-
07	2542	N	2433	-0-	-109	-0-	2433	2			Y	-0-					-0-
08	2542	N	2346	-0-	-196	-0-	2346	2			Y	-0-					-0-
09	2286	N	2286	-0-	-0-	-0-	2286	2			Y	-0-					-0-
10	2418	N	2024	-0-	-394	-0-	2024	2			Y	-0-					-0-
11	2280	N	NO RPT	-0-	-2280	-0-					Y	NO RPT					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	#	2069	-0-	-31	-0-	2012	2	57	9	N	52					154
07	2170	#	2129	-0-	-41	-0-	2070	2	59	9	N	54					208
08	2170	#	2119	-0-	-51	-0-	2061	2	58	9	N	53					261
09	2122	R	2122	-0-	-0-	-0-	2061	2	61	9	N	55	179	1			137
10	2139	#	2120	-0-	-19	-0-	2061	2	59	9	N	54					191
11	2070	#	2011	-0-	-59	-0-	1952	2	59	9	N	54					245

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2426	-0-	-694	-0-	2411	2	15	9	N	14					212
07	2976	X	2562	-0-	-414	-0-	2504	2	58	9	N	53					265
08	2976	X	2212	-0-	-764	-0-	2187	2	25	9	N	23					288
09	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					288
10	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					288
*11	2511	X	2511	-0-	-0-	-0-	2496	2	15	9	N	14					302

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	-0-	1184	2	88	9	N	80					253
07	1385	N	1385	-0-	-0-	-0-	1315	2	70	9	N	64					317
08	1147	N	1147	-0-	-0-	-0-	1113	2	34	9	N	31					348
09	1334	N	1334	-0-	-0-	-0-	1313	2	21	9	N	19					367
10	1423	N	1423	-0-	-0-	-0-	1356	2	67	9	N	61					428
*11	1595	N	1595	-0-	-0-	-0-	1512	2	83	9	N	75	386	1			117

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	456	-0-	-84	-0-	390	2	66	9	N	60					106
07	578	N	578	-0-	-0-	-0-	553	2	25	9	N	23					129
08	558	N	498	-0-	-60	-0-	487	2	11	9	N	10					139
09	460	N	460	-0-	-0-	-0-	450	2	10	9	N	9	83	1			65
10	558	N	470	-0-	-88	-0-	447	2	23	9	N	21					86
11	480	N	268	-0-	-212	-0-	260	2	8	9	N	7					93

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DLQ G-10	5121	-0-	5121	11830	4600	3	521	9	Y	474	452	1			253
07		DLQ G-10	5473	-0-	5473	17303	4983	3	490	9	Y	445	367	1			331
08	22795	R	5492	-0-	-17303	-0-	5184	3	308	9	Y	280	460	1			151
09	6330	#	4960	-0-	-1370	-0-	4409	3	551	9	Y	501	427	1			225
10	6541	#	5357	-0-	-1184	-0-	4924	3	433	9	Y	394	303	1			316
11	5190	#	2152	-0-	-3038	-0-	1761	3	391	9	Y	355	320	1			351

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	R	983	-0-	-0-	-0-	840	3	143	9	Y	130	108	1			69
07	908	R	908	-0-	-0-	-0-	766	3	142	9	Y	129	102	1			96
08	813	R	813	-0-	-0-	-0-	716	3	97	9	Y	88	136	1			48
09	959	R	959	-0-	-0-	-0-	840	3	119	9	Y	108	118	1			38
10	946	R	946	-0-	-0-	-0-	881	3	65	9	Y	59	50	1			47
*11	899	R	899	-0-	-0-	-0-	842	3	57	9	Y	52	48	1			51

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1778	X	1778	-0-	-0-	-0-	1778	3			N	-0-					37
07	1810	X	1810	-0-	-0-	-0-	1810	3			N	-0-					37
08	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					37
09	1770	X	1735	-0-	-35	-0-	1735	3			N	-0-					37
*10	1829	X	1780	-0-	-49	-0-	1780	3			N	-0-					37
11	1770	X	1698	-0-	-72	-0-	1698	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

06	210	N	127	-0-	-83	-0-	127	3			N	-0-					81
07	217	N	123	-0-	-94	-0-	123	3			N	-0-					81
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					81
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					81
*10	124	N	122	-0-	-2	-0-	122	3			N	-0-					81
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

06	3450	X	3350	-0-	-100	-0-	3350	3			N	-0-					144
07	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					144
08	3503	X	1308	-0-	-2195	-0-	1308	3			N	-0-					144
09	3390	X	3254	-0-	-136	-0-	3254	3			N	-0-					144
*10	3503	X	3329	-0-	-174	-0-	3329	3			N	-0-					144
11	3360	X	3252	-0-	-108	-0-	3252	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

06	1110	N	1096	-0-	-14	-0-	1090	2	6	9	N	5					140
07	1147	N	1124	-0-	-23	-0-	1118	2	6	9	N	5					145
08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					145
09	1110	N	1100	-0-	-10	-0-	1098	2	2	9	N	2					147
10	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	N	2					149
11	1110	N	1072	-0-	-38	-0-	1071	2	1	9	N	1					150

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

06	240	N	217	-0-	-23	-0-	217	3			N	-0-					43
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					43
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					43
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					43
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					43
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					249
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					249
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					249
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					249
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					249
*11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					249

BLOODWORTH, NE. (5750 CANYON) //CONT.// 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

06	180	N	170	-0-	-10	-0-	156	3	14	9	N	13					205
07	186	N	179	-0-	-7	-0-	157	3	22	9	N	20	181	1			44
08	186	N	164	-0-	-22	-0-	149	3	15	9	N	14					58
09	180	N	137	-0-	-43	-0-	130	3	7	9	N	6					64
10	186	N	151	-0-	-35	-0-	143	3	8	9	N	7					71
*11	161	N	161	-0-	-0-	-0-	149	3	12	9	N	11					82

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

06	7350	X	6839	-0-	-511	-0-	6589	3	250	9	Y	227	179	1			145
07	6882	X	5538	-0-	-1344	-0-	5343	3	195	9	Y	177	92	1			230
08	6882	X	-0-	-0-	-6882	-0-					Y	-0-	93	1			137
09	9961	X	9961	-0-	-0-	-0-	9665	3	296	9	Y	269	264	1			142
10	9003	X	9003	-0-	-0-	-0-	8615	3	388	9	Y	353	350	1			145
*11	7946	X	7946	-0-	-0-	-0-	7663	3	283	9	Y	257	185	1			217

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

06	3196	X	3196	-0-	-0-	-0-	3141	3	55	9	Y	50					108
07	3875	X	3305	-0-	-570	-0-	3270	3	35	9	Y	32					140
08	3875	X	862	-0-	-3013	-0-	859	3	3	9	Y	3					143
09	5776	X	5776	-0-	-0-	-0-	5327	3	449	9	Y	408	401	1			150
10	3772	X	3772	-0-	-0-	-0-	3672	3	100	9	Y	91					241
11	3210	X	3200	-0-	-10	-0-	3117	3	83	9	Y	75					316

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

06	2640	X	1067	-0-	-1573	-0-	1012	3	55	9	Y	50					109
07	1612	N	943	-0-	-669	-0-	907	3	36	9	Y	33					142
08	1302	N	274	-0-	-1028	-0-	274	3			Y	-0-					142
09	1533	N	1533	-0-	-0-	-0-	1503	3	30	9	Y	27	159	1			10
10	1089	N	1089	-0-	-0-	-0-	1041	3	48	9	Y	44					54
*11	1008	N	1008	-0-	-0-	-0-	924	3	84	9	Y	76					130

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

06	9270	X	9070	-0-	-200	-0-	8820	3	250	9	Y	227	179	1			145
07	9300	X	7915	-0-	-1385	-0-	7720	3	195	9	Y	177	92	1			230
08	9300	X	318	-0-	-8982	-0-	318	3			Y	-0-	93	1			137
09	12445	X	12445	-0-	-0-	-0-	12062	3	383	9	Y	348	301	1			184
10	10462	X	10462	-0-	-0-	-0-	10051	3	411	9	Y	374	404	1			154
11	9000	X	8385	-0-	-615	-0-	8102	3	283	9	Y	257	194	1			217

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14010	X	13383	-0-	-627	-0-	13368	3	15	9	Y	14	67	1			35
07	13330	X	11721	-0-	-1609	-0-	11664	3	57	9	Y	52					87
08	13330	X	714	-0-	-12616	-0-	710	3	4	9	Y	4	62	1			29
09	14697	X	14697	-0-	-0-	-0-	14636	3	61	9	Y	55					84
10	14753	X	14753	-0-	-0-	-0-	14708	3	45	9	Y	41	86	1			39
*11	13833	X	13833	-0-	-0-	-0-	13796	3	37	9	Y	34					73

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	641	-0-	-199	-0-	641	3			Y	-0-	24	1			18
07	601	X	601	-0-	-0-	-0-	588	3	13	9	Y	12					30
08	620	X	61	-0-	-559	-0-	53	3	8	9	Y	7	15	1			22
09	680	N	680	-0-	-0-	-0-	671	3	9	9	Y	8					30
10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					30
*11	625	N	625	-0-	-0-	-0-	601	3	24	9	Y	22					52

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8698	X	8698	-0-	-0-	-0-	8573	3	125	9	Y	114	86	1			103
07	5394	X	3802	-0-	-1592	-0-	3701	3	101	9	Y	92					195
08	7037	X	-0-	-0-	-7037	-0-					Y	-0-	97	1			98
09	8280	X	-0-	-0-	-8280	-0-					Y	-0-					98
10	8556	X	5607	-0-	-2949	-0-	5489	3	118	9	Y	107	61	1			144
11	8280	X	4558	-0-	-3722	-0-	4475	3	83	9	Y	75	80	1			139

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1249	-0-	-71	-0-	1247	3	2	9	Y	2	54	1			42
07	1364	N	1141	-0-	-223	-0-	1115	3	26	9	Y	24					66
08	1302	N	147	-0-	-1155	-0-	147	3			Y	-0-	33	1			33
09	1872	N	1872	-0-	-0-	-0-	1848	3	24	9	Y	22					55
10	1480	N	1480	-0-	-0-	-0-	1467	3	13	9	Y	12					67
*11	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					67

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	1815	-0-	-3585	-0-	1772	3	43	9	Y	39	108	1			73
07	5487	X	499	-0-	-4988	-0-	466	3	33	9	Y	30					103
08	5487	X	53	-0-	-5434	-0-	52	3	1	9	Y	1	73	1			29
09	4950	X	384	-0-	-4566	-0-	354	3	30	9	Y	27					56
10	1891	X	447	-0-	-1444	-0-	388	3	59	9	Y	54	58	1			52
11	1830	X	368	-0-	-1462	-0-	299	3	69	9	Y	63					115

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1925	-0-	-85	-0-	1912	3	13	9	Y	12					36
07	3255	X	1205	-0-	-2050	-0-	1186	3	19	9	Y	17					53
08	3255	X	-0-	-0-	-3255	-0-					Y	-0-					53
09	3150	X	2420	-0-	-730	-0-	2304	3	116	9	Y	105	59	1			99
10	2347	X	2347	-0-	-0-	-0-	2286	3	61	9	Y	55					154
11	1920	X	683	-0-	-1237	-0-	677	3	6	9	Y	5					159

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2254	N	2254	-0-	-0-	-0-	2203	3	51	9	N	46	184	1			83
07	2356	N	2335	-0-	-21	-0-	2282	3	53	9	N	48					131
08	2344	N	2344	-0-	-0-	-0-	2283	3	61	9	N	55					186
09	2253	N	2253	-0-	-0-	-0-	2195	3	58	9	N	53	187	1			52
10	2325	N	2306	-0-	-19	-0-	2250	3	56	9	N	51					103
11	2280	N	2188	-0-	-92	-0-	2125	3	63	9	N	57					160

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	7635	-0-	-1095	-0-	7614	3	21	9	N	19					259
07	8711	X	6678	-0-	-2033	-0-	6659	3	19	9	N	17					276
08	8711	X	-0-	-0-	-8711	-0-					N	-0-					276
09	12464	X	12464	-0-	-0-	-0-	12416	3	48	9	N	44					320
10	9034	X	9034	-0-	-0-	-0-	9000	3	34	9	N	31	185	1			166
11	7650	X	6725	-0-	-925	-0-	6680	3	45	9	N	41					207

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	1620	-0-	-900	-0-	1490	3	130	9	Y	118	85	1			107
07	2604	X	1107	-0-	-1497	-0-	1040	3	67	9	Y	61					168
08	2604	X	-0-	-0-	-2604	-0-					Y	4	84	1			88
09	3066	X	3066	-0-	-0-	-0-	2924	3	142	9	Y	129					217
10	1674	X	1421	-0-	-253	-0-	1294	3	127	9	Y	115	135	1			197
11	1620	X	534	-0-	-1086	-0-	515	3	19	9	Y	17	110	1			104

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2224	N	2224	-0-	-0-	-0-	2200	3	24	9	Y	22					100
07	3255	X	1924	-0-	-1331	-0-	1899	3	25	9	Y	23					123
08	3255	X	22	-0-	-3233	-0-	22	3			Y	-0-					123
09	3684	X	3684	-0-	-0-	-0-	3629	3	55	9	Y	50	126	1			47
10	2728	X	2525	-0-	-203	-0-	2496	3	29	9	Y	26					73
*11	2325	X	2325	-0-	-0-	-0-	2288	3	37	9	Y	34					107

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2542	-0-	-98	-0-	2477	3	65	9	N	59					223
07	2728	X	2227	-0-	-501	-0-	2160	3	67	9	N	61	187	1			97
08	2728	X	207	-0-	-2521	-0-	207	3			N	-0-					97
09	4058	X	4058	-0-	-0-	-0-	3953	3	105	9	N	95					192
10	2981	X	2981	-0-	-0-	-0-	2879	3	102	9	N	93	173	1			112
*11	2913	X	2913	-0-	-0-	-0-	2753	3	160	9	N	145					257

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1830	-0-	-180	-0-	1813	3	17	9	N	15	107	1			113
07	2015	N	1626	-0-	-389	-0-	1597	3	29	9	N	26					139
08	1922	N	351	-0-	-1571	-0-	351	3			N	-0-					139
09	1830	N	1806	-0-	-24	-0-	1759	3	47	9	N	43					182
10	1612	N	1401	-0-	-211	-0-	1399	3	2	9	N	2	43	1			141
*11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					141

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	803	-0-	-67	-0-	803	3			N	-0-					14
07	816	N	816	-0-	-0-	-0-	816	3			N	-0-					14
08	837	N	659	-0-	-178	-0-	659	3			N	-0-					14
09	810	N	798	-0-	-12	-0-	798	3			N	-0-					14
10	806	N	739	-0-	-67	-0-	739	3			N	-0-					14
11	630	N	588	-0-	-42	-0-	588	3			N	-0-					14

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

06	3334	X	3334	-0-	-0-	-0-	3330	3	4	9	Y	4					97
07	3379	X	2825	-0-	-554	-0-	2821	3	4	9	Y	4					101
08	3162	X	-0-	-0-	-3162	-0-					Y	-0-					101
09	3424	X	3424	-0-	-0-	-0-	3393	3	31	9	Y	28					129
10	3850	X	3850	-0-	-0-	-0-	3800	3	50	9	Y	45					174
11	3330	X	2589	-0-	-741	-0-	2510	3	79	9	Y	72	123	1			123

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

06	1560	N	1474	-0-	-86	-0-	16	1	1386	3	Y	65	75	1			30
							72	9									
07	1699	N	1699	-0-	-0-	-0-	16	1	1394	3	Y	263	161	1			132
							289	9									
08	1550	N	745	-0-	-805	-0-	6	1	517	3	Y	202	219	1			115
							222	9									
09	1470	N	668	-0-	-802	-0-	6	1	562	3	Y	91	158	1			48
							100	9									
10	1550	N	836	-0-	-714	-0-	7	1	722	3	Y	97	113	1			32
							107	9									
*11	798	N	798	-0-	-0-	-0-	7	1	717	3	Y	67	61	1			38
							74	9									

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 06/28/2006 TOTAL DEPTH 1910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0 W	-0-	-0-	-0-	16061					N	-0-					-0-
07		0 W	-0-	-0-	-0-	16061					N	-0-					-0-
08		0 W	-0-	-0-	-0-	16061					N	-0-					-0-
09		0 W	-0-	-0-	-0-	16061					N	-0-					-0-
10		0 W	-0-	-0-	-0-	16061					N	-0-					-0-
11		0 W	-0-	-0-	-0-	16061					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0 W	-0-	-0-	-0-	26403					N	-0-					-0-
07		0 W	-0-	-0-	-0-	26403					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	161	-0-	161	161	161	3			N	-0-					-0-
08	14B2	EXT	187	-0-	187	348	187	3			N	-0-					-0-
09	14B2	EXT	169	-0-	169	517	169	3			N	-0-					-0-
10	14B2	EXT	33	-0-	33	550	33	3			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	550					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	20	-0-	-250	-0-	20	2			N	-0-					-0-
07	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

06	1792	R	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
07	2387	#	1352	-0-	-1035	-0-	1352	2			N	-0-					-0-
08	2387	#	1088	-0-	-1299	-0-	1088	2			N	-0-					-0-
09	2310	#	2134	-0-	-176	-0-	2134	2			N	-0-					-0-
10	1891	#	1654	-0-	-237	-0-	1654	2			N	-0-					-0-
11	1800	#	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

06	90	N	84	-0-	-6	-0-	84	2			N	-0-					55
07	124	N	109	-0-	-15	-0-	109	2			N	-0-					55
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					55
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					55
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					55
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

06	2520	X	1503	-0-	-1017	-0-	1503	2			N	-0-					-0-
07	2604	X	1802	-0-	-802	-0-	1802	2			N	-0-					-0-
08	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
09	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
10	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

06	30	N	27	-0-	-3	-0-	27	2			N	-0-					21
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					21
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					21
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					21
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					21
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1358	-0-	-622	-0-	1358	2			N	-0-					-0-
07	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
08	1736	X	1614	-0-	-122	-0-	1614	2			N	-0-					-0-
09	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
10	1891	X	1625	-0-	-266	-0-	1625	2			N	-0-					-0-
11	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
09	540	N	211	-0-	-329	-0-	211	2			N	-0-					-0-
10	1674	N	490	-0-	-1184	-0-	490	2			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
09	540	N	307	-0-	-233	-0-	307	2			N	-0-					-0-
10	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					10
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					10
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					10
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					10
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					10
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

06	117	N	117	-0-	-0-	-0-	117	2	N	-0-				-0-
07	192	N	192	-0-	-0-	-0-	192	2	N	-0-				-0-
08	217	N	71	-0-	-146	-0-	71	2	N	-0-				-0-
09	189	N	189	-0-	-0-	-0-	189	2	N	-0-				-0-
10	186	N	136	-0-	-50	-0-	136	2	N	-0-				-0-
*11	143	N	143	-0-	-0-	-0-	143	2	N	-0-				-0-

BRANCH, S. (HOME CREEK A) //CONT.// 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	78	-0-	-72	-0-	78	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
*11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	117	-0-	-123	-0-	117	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	130	-0-	-140	-0-	130	2			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
08	217	N	78	-0-	-139	-0-	78	2			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
*11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	326	-0-	-154	-0-	5	1	291	3	N	-0-					356
							30	4									
07	581	N	581	-0-	-0-	-0-	5	1	503	3	N	21	187	1			190
							50	4	23	9							
08	698	N	698	-0-	-0-	-0-	20	1	615	3	N	53					243
							5	4	58	9							
09	645	N	645	-0-	-0-	-0-	5	1	576	3	N	40	186	1			97
							20	4	44	9							
10	681	N	681	-0-	-0-	-0-	5	1	608	3	N	44					141
							20	4	48	9							
*11	704	N	704	-0-	-0-	-0-	5	1	631	3	N	44					185
							20	4	48	9							

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1904	X	1904	-0-	-0-	-0-	5	1	1852	3	N	6					163
							40	4	7	9							
07	1017	X	1017	-0-	-0-	-0-	5	1	931	3	N	19					182
							60	4	21	9							
08	1485	N	1485	-0-	-0-	-0-	5	1	1407	3	N	39					221
							30	4	43	9							
09	534	N	534	-0-	-0-	-0-	5	1	446	3	N	48	178	1			91
							30	4	53	9							
10	985	N	985	-0-	-0-	-0-	5	1	902	3	N	44					135
							30	4	48	9							
11	510	N	505	-0-	-5	-0-	5	1	485	3	N	14					149
							15	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		19	-0-	19	103	19	2			N	-0-					17
07	111		8	-0-	-103	-0-	8	2			N	-0-					17
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					17
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					17
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
08	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
09	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
10	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
11	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	600	N	452	-0-	-148	-0-	452	2			N	-0-					-0-
10	589	N	457	-0-	-132	-0-	457	2			N	-0-					-0-
11	600	N	457	-0-	-143	-0-	457	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
08	899	N	834	-0-	-65	-0-	834	2			N	-0-					-0-
09	960	N	818	-0-	-142	-0-	818	2			N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
11	810	N	732	-0-	-78	-0-	732	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1012	-0-	-8	-0-	1004	2	8	9	N	7					209
07	1085	N	1080	-0-	-5	-0-	1079	2	1	9	N	1					210
08	1004	N	1004	-0-	-0-	-0-	1000	2	4	9	N	4					214
09	1020	N	193	-0-	-827	-0-	193	2			N	-0-					214
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					214
11	960	N	-0-	-0-	-960	-0-					N	-0-					214

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	291	R	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	473	R	473	-0-	-0-	-0-	471	2	2	9	N	2	2	8			-0-
09	219	R	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	279	#	200	-0-	-79	-0-	200	2			N	-0-					-0-
11	450	#	155	-0-	-295	-0-	155	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	R	154	-0-	-0-	-0-	150	2	4	9	N	4					213
07	161	R	161	-0-	-0-	-0-	158	2	3	9	N	3					216
08	162	R	162	-0-	-0-	-0-	159	2	3	9	N	3					219
09	150	#	121	-0-	-29	-0-	119	2	2	9	N	2					221
10	155	#	141	-0-	-14	-0-	139	2	2	9	N	2					223
11	150	#	98	-0-	-52	-0-	98	2			N	-0-	176	0			47

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	R	258	-0-	-0-	-0-	258	2			N	-0-					190
07	279	#	263	-0-	-16	-0-	263	2			N	-0-					190
08	279	#	273	-0-	-6	-0-	273	2			N	-0-					190
09	270	#	260	-0-	-10	-0-	260	2			N	-0-					190
10	279	#	267	-0-	-12	-0-	267	2			N	-0-					190
11	270	#	234	-0-	-36	-0-	234	2			N	-0-					190

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	951	-0-	-129	-0-	942	2	9	9	N	8	2	8			170
07	1116	#	896	-0-	-220	-0-	884	2	12	9	N	11	8	8			173
08	1023	#	478	-0-	-545	-0-	475	2	3	9	N	3	2	8			174
09	990	#	746	-0-	-244	-0-	735	2	11	9	N	10	6	8			178
10	1127	R	1127	-0-	-0-	-0-	1127	2			N	-0-					178
*11	1054	R	1054	-0-	-0-	-0-	1046	2	8	9	N	7	2	8			183

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	191	-0-	-49	-0-	172	2	19	9	N	17	2	8			100
07	248	#	223	-0-	-25	-0-	198	2	25	9	N	23					123
08	248	#	215	-0-	-33	-0-	196	2	19	9	N	17					140
09	240	#	209	-0-	-31	-0-	194	2	15	9	N	14					154
10	248	#	243	-0-	-5	-0-	212	2	31	9	N	28					182
11	210	#	206	-0-	-4	-0-	192	2	14	9	N	13					195

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	165	-0-	-165	-0-	163	2	2	9	N	2					154
07	341	#	196	-0-	-145	-0-	196	2			N	-0-					154
08	341	#	229	-0-	-112	-0-	201	2	28	9	N	25					179
09	267	R	267	-0-	-0-	-0-	254	2	13	9	N	12					191
10	360	R	360	-0-	-0-	-0-	360	2			N	-0-					191
*11	274	R	274	-0-	-0-	-0-	274	2			N	-0-					191

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

06	480	#	452	-0-	-28	-0-	451	2	1	9	N	1					118
07	496	#	427	-0-	-69	-0-	427	2			N	-0-					118
08	496	#	396	-0-	-100	-0-	388	2	8	9	N	7	87	1			38
09	480	#	429	-0-	-51	-0-	420	2	9	9	N	8					46
10	465	#	440	-0-	-25	-0-	417	2	23	9	N	21					67
11	450	#	387	-0-	-63	-0-	383	2	4	9	N	4					71

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

06	365	R	365	-0-	-0-	-0-	364	2	1	9	N	1					104
07	372	#	342	-0-	-30	-0-	341	2	1	9	N	1					105
08	403	#	271	-0-	-132	-0-	271	2			N	-0-					105
09	390	#	320	-0-	-70	-0-	320	2			N	-0-					105
10	403	#	291	-0-	-112	-0-	291	2			N	-0-					105
11	360	#	302	-0-	-58	-0-	302	2			N	-0-					-0-

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

06	1170	#	1159	-0-	-11	-0-	1159	2			N	-0-					27
07	1209	#	1174	-0-	-35	-0-	1174	2			N	-0-					27
08	1209	#	1155	-0-	-54	-0-	1155	2			N	-0-					27
09	1170	#	1099	-0-	-71	-0-	1099	2			N	-0-					27
10	1209	#	1131	-0-	-78	-0-	1127	2	4	9	N	4					31
11	1170	#	1113	-0-	-57	-0-	1070	2	43	9	N	39					70

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

06	2010	#	1812	-0-	-198	-0-	1812	3			N	-0-					62
07	2077	#	1969	-0-	-108	-0-	1967	3	2	9	N	2					64
08	1984	#	1902	-0-	-82	-0-	1900	3	2	9	N	2					66
09	1800	#	1388	-0-	-412	-0-	1388	3			N	-0-					66
10	2014	R	2014	-0-	-0-	-0-	2014	3			N	-0-					66
11	1920	#	1664	-0-	-256	-0-	1663	3	1	9	N	1					67

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

06	600	#	461	-0-	-139	-0-	461	3			N	-0-					27
07	651	#	408	-0-	-243	-0-	408	3			N	-0-					27
08	651	#	430	-0-	-221	-0-	429	3	1	9	N	1					28
09	630	#	393	-0-	-237	-0-	393	3			N	-0-					28
10	465	#	335	-0-	-130	-0-	335	3			N	-0-					28
11	450	#	424	-0-	-26	-0-	424	3			N	-0-					28

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. //CONT.// 824758
TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	634	-0-	-116	-0-	628	3	6	9	N	5					217
07	775	#	695	-0-	-80	-0-	691	3	4	9	N	4					221
08	775	#	664	-0-	-111	-0-	658	3	6	9	N	5	188	1			38
09	720	#	624	-0-	-96	-0-	623	3	1	9	N	1					39
10	725	R	725	-0-	-0-	-0-	722	3	3	9	N	3					42
*11	672	R	672	-0-	-0-	-0-	670	3	2	9	N	2					44

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

06	1560	R	1560	-0-	-0-	-0-	1548	2	12	9	N	11					98
07	1733	R	1733	-0-	-0-	-0-	186	1	1535	2	N	11					109
							12	9									
08	1798	#	1653	-0-	-145	-0-	186	1	1458	2	N	8					117
							9	9									
09	1740	#	1505	-0-	-235	-0-	174	1	1327	2	N	4					121
							4	9									
10	1798	#	1674	-0-	-124	-0-	168	1	1503	2	N	3					124
							3	9									
11	1680	#	1441	-0-	-239	-0-	168	1	1267	2	N	5					129
							6	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

06	1020	#	993	-0-	-27	-0-	986	2	7	9	N	6					40
07	1054	#	1032	-0-	-22	-0-	1025	2	7	9	N	6					46
08	1395	#	1037	-0-	-358	-0-	1033	2	4	9	N	4					50
09	1350	#	991	-0-	-359	-0-	984	2	7	9	N	6					56
10	1395	#	1034	-0-	-361	-0-	1026	2	8	9	N	7					63
11	990	#	941	-0-	-49	-0-	935	2	6	9	N	5					68

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

06	1302	R	1302	-0-	-0-	-0-	1302	2			Y	-0-					16
07	1333	#	1310	-0-	-23	-0-	1304	2	6	9	Y	5	5	8			16
08	1333	#	1190	-0-	-143	-0-	1190	2			Y	-0-					16
09	T. A.		1151	-0-	1151	1151	1151	2			Y	-0-					16
10	T. A.		1286	-0-	1286	2437	1286	2			Y	-0-					16
11	T. A.		1066	-0-	1066	3503	1066	2			Y	-0-					16

CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

06	480	#	445	-0-	-35	-0-	445	2			Y	-0-					54
07	496	#	465	-0-	-31	-0-	465	2			Y	-0-					54
08	496	#	461	-0-	-35	-0-	461	2			Y	-0-					54
09	450	#	443	-0-	-7	-0-	443	2			Y	-0-					54
10	465	#	456	-0-	-9	-0-	456	2			Y	-0-					54
11	450	#	416	-0-	-34	-0-	416	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

06	6540	X	2065	-0-	-4475	-0-	2065	3			N	-0-					-0-
07	6758	X	-0-	-0-	-6758	-0-					N	-0-					-0-
08	6758	X	-0-	-0-	-6758	-0-					N	-0-					-0-
09	6540	X	-0-	-0-	-6540	-0-					N	-0-					-0-
10	3844	X	-0-	-0-	-3844	-0-					N	-0-					-0-
11	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

06	9540	X	3914	-0-	-5626	-0-	3914	3			N	-0-					-0-
07	9858	X	6831	-0-	-3027	-0-	6831	3			N	-0-					-0-
08	9641	X	4578	-0-	-5063	-0-	4578	3			N	-0-					-0-
09	9090	X	1501	-0-	-7589	-0-	1501	3			N	-0-					-0-
10	7843	X	1761	-0-	-6082	-0-	1761	3			N	-0-					-0-
11	6600	X	4583	-0-	-2017	-0-	4583	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

06	4470	X	3517	-0-	-953	-0-	3517	3			N	-0-					-0-
07	4619	X	3945	-0-	-674	-0-	3945	3			N	-0-					-0-
08	4619	X	3924	-0-	-695	-0-	3924	3			N	-0-					-0-
09	4140	X	3512	-0-	-628	-0-	3512	3			N	-0-					-0-
10	3937	X	3901	-0-	-36	-0-	3901	3			N	-0-					-0-
11	3810	X	3698	-0-	-112	-0-	3698	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

06	93210		92485	-0-	-725	B	-101232	92485	3		N	-0-					-0-
07	93744		95356	-0-	1612	B	-99620	95356	3		N	-0-					-0-
08	93744		95116	-0-	1372	B	-98248	95116	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-95350		CANCELLED UNDERAGE ->		-2898								
09	90720		74116	-0-	-16604	B	-111954	74116	3		N	-0-					-0-
10	93744		99122	-0-	5378	B	-106576	99122	3		N	-0-					-0-
11	90720		NO RPT	-0-	-90720	B	-197296				N	NO RPT					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

06	43890	N	42843	-0-	-1047	B	-0-	42843	3		N	-0-					-0-
07	43731	N	43731	-0-	-0-	B	-0-	43731	3		N	-0-					-0-
08	44975	N	44975	-0-	-0-	B	-0-	44975	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	42840	N	36092	-0-	-6748	B	-0-	36092	3		N	-0-					-0-
10	45133	N	45133	-0-	-0-	B	-0-	45133	3		N	-0-					-0-
11	43200	N	NO RPT	-0-	-43200	B	-0-				N	NO RPT					-0-

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

06	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11550	N	10453	-0-	-1097 B	-0-	664	1	9789	3	N	-0-					-0-
07	11149	N	11149	-0-	-0- B	-0-	684	1	10465	3	N	-0-					-0-
08	10850	N	10392	-0-	-458 B	-0-	10392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10440	N	8327	-0-	-2113 B	-0-	664	1	7663	3	N	-0-					-0-
10	11010	N	11010	-0-	-0- B	-0-	684	1	10326	3	N	-0-					-0-
11	10050	N	9565	-0-	-485 B	-0-	664	1	8901	3	N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23910	N	28465	-0-	4555 B	-15284	96	1	28369	3	N	-0-					-0-
07	13561	N	28845	-0-	15284 B	-0-	96	1	28749	3	N	-0-					-0-
08	28769	N	28769	-0-	-0- B	-0-	28769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	28470	N	22229	-0-	-6241 B	-0-	96	1	22133	3	N	-0-					-0-
10	28830	N	28091	-0-	-739 B	-0-	96	1	27994	3	N	1	1	8			-0-
							1	9									
11	27840	N	23977	-0-	-3863 B	-0-	96	1	23881	3	N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46260	N	46313	-0-	53 B	-9057	64	1	46241	3	N	7	7	8			-0-
							8	9									
07	38268	N	47325	-0-	9057 B	-0-	64	1	47259	3	N	2	2	8			-0-
							2	9									
08	47585	N	46894	-0-	-691 B	-0-	46894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	46320	N	37524	-0-	-8796 B	-0-	64	1	37459	3	N	1	1	8			-0-
							1	9									
10	48357	N	48357	-0-	-0- B	-0-	64	1	48292	3	N	1	1	8			-0-
							1	9									
11	45390	N	43240	-0-	-2150 B	-0-	64	1	43176	3	N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4375	N	4375	-0-	-0- B	-0-	21	1	4354	3	N	-0-					-0-
07	4282	N	4282	-0-	-0- B	-0-	22	1	4260	3	N	-0-					-0-
08	4326	N	4326	-0-	-0- B	-0-	4326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4101	N	4101	-0-	-0- B	-0-	24	1	4077	3	N	-0-					-0-
10	4406	N	4406	-0-	-0- B	-0-	21	1	4385	3	N	-0-					-0-
*11	4021	N	4021	-0-	-0- B	-0-	23	1	3998	3	N	-0-					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36270	N	31928	-0-	-4342 B	-44436	64	1	31860	3	N	4	4	8			-0-
							4	9									
07	0	N	44010	-0-	44010 B	-426	64	1	43944	3	N	2	2	8			-0-
							2	9									
08	42617	N	43043	-0-	426 B	-0-	43043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31920	N	29434	-0-	-2486 B	-0-	64	1	29369	3	N	1	1	8			-0-
							1	9									
10	44020	N	37595	-0-	-6425 B	-0-	64	1	37530	3	N	1	1	8			-0-
							1	9									
11	41640	N	34071	-0-	-7569 B	-0-	64	1	34007	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21998	N	21998	-0-	-0-	B	-0-	107	1	21891	3	N	-0-					-0-
07	20145	N	20145	-0-	-0-	B	-0-	106	1	20037	3	N	2	2	8			-0-
								2	9									
08	19349	N	19349	-0-	-0-	B	-0-	19349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	21990	N	17335	-0-	-4655	B	-0-	104	1	17231	3	N	-0-					-0-
10	22130	N	22130	-0-	-0-	B	-0-	107	1	22023	3	N	-0-					-0-
*11	18776	N	18776	-0-	-0-	B	-0-	105	1	18671	3	N	-0-					-0-

CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17349	N	17349	-0-	-0-	B	-0-	16173	2	1176	9	N	1069	1069	8			-0-
07	16392	N	16392	-0-	-0-	B	-0-	16392	2			N	-0-					-0-
08	16213	N	16168	-0-	-45	B	-0-	16168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	15690	N	14477	-0-	-1213	B	-0-	14477	2			N	-0-					-0-
10	17216	N	17216	-0-	-0-	B	-0-	17216	2			N	-0-					-0-
*11	15720	N	15720	-0-	-0-	B	-0-	15720	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	2	2	8			-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6756	N	6756	-0-	-0-	B	-0-	6756	2			N	-0-					-0-
07	6951	N	6951	-0-	-0-	B	-0-	6951	2			N	-0-					-0-
08	8116	N	8116	-0-	-0-	B	-0-	8116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7186	N	7186	-0-	-0-	B	-0-	7186	2			N	-0-					-0-
10	8133	N	8133	-0-	-0-	B	-0-	8133	2			N	-0-					-0-
*11	7401	N	7401	-0-	-0-	B	-0-	7401	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45103	N	45103	-0-	-0- B	-0-	45103	2			N	-0-					-0-
07	46867	N	46867	-0-	-0- B	-0-	46867	2			N	-0-					-0-
08	46438	N	42705	-0-	-3733 B	-0-	42705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44940	N	36642	-0-	-8298 B	-0-	36642	2			N	-0-					-0-
10	46897	N	46897	-0-	-0- B	-0-	46897	2			N	-0-					-0-
*11	41551	N	41551	-0-	-0- B	-0-	41551	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27630	N	27117	-0-	-513 B	-0-	27117	2			N	-0-					-0-
07	28296	N	28296	-0-	-0- B	-0-	28292	2	4	9	N	4	4	8			-0-
08	28376	N	28376	-0-	-0- B	-0-	28376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25320	N	21098	-0-	-4222 B	-0-	21098	2			N	-0-					-0-
10	29014	N	29014	-0-	-0- B	-0-	29014	2			N	-0-					-0-
*11	27213	N	27213	-0-	-0- B	-0-	27213	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5008	N	5008	-0-	-0- B	-0-	5008	2			N	-0-					-0-
07	5151	N	5151	-0-	-0- B	-0-	5151	2			N	-0-					-0-
08	5226	N	5226	-0-	-0- B	-0-	5226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	4159	-0-	-791 B	-0-	4159	2			N	-0-					-0-
10	5115	N	4934	-0-	-181 B	-0-	4934	2			N	-0-					-0-
11	4950	N	4670	-0-	-280 B	-0-	4670	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5825	N	5825	-0-	-0- B	-0-	5825	2			N	-0-					-0-
07	5912	N	5912	-0-	-0- B	-0-	5912	2			N	-0-					-0-
08	4754	N	4754	-0-	-0- B	-0-	4754	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5003	N	5003	-0-	-0- B	-0-	5003	2			N	-0-					-0-
10	4929	N	3529	-0-	-1400 B	-0-	3529	2			N	-0-					-0-
*11	6530	N	6530	-0-	-0- B	-0-	6530	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22620	N	22236	-0-	-384 B	-0-	22236	2			N	-0-					-0-
07	23374	N	22945	-0-	-429 B	-0-	22945	2			N	-0-					-0-
08	23111	N	23111	-0-	-0- B	-0-	23111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	22230	N	21261	-0-	-969 B	-0-	21261	2			N	-0-					-0-
10	23417	N	23417	-0-	-0- B	-0-	23417	2			N	-0-					-0-
11	22380	N	22237	-0-	-143 B	-0-	22237	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25810	N	25810	-0-	-0- B	-0-	25810	2			N	-0-					-0-
07	27015	N	27015	-0-	-0- B	-0-	27015	2			N	-0-					-0-
08	24239	N	24239	-0-	-0- B	-0-	24239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	23220	N	17397	-0-	-5823 B	-0-	17397	2			N	-0-					-0-
10	25510	N	25510	-0-	-0- B	-0-	25510	2			N	-0-					-0-
*11	24357	N	24357	-0-	-0- B	-0-	24357	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3075	R	3075	-0-	-0- B	-0-	3075	2			N	-0-					-0-
07	3030	N	3030	-0-	-0- B	-0-	3030	2			N	-0-					-0-
08	3042	N	3042	-0-	-0- B	-0-	3042	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2966	N	2966	-0-	-0- B	-0-	2966	2			N	-0-					-0-
10	3974	N	3974	-0-	-0- B	-0-	3974	2			N	-0-					-0-
*11	3257	N	3257	-0-	-0- B	-0-	3257	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14610	N	14359	-0-	-251 B	-0-	14359	2			N	-0-					-0-
07	14353	N	14094	-0-	-259 B	-0-	14094	2			N	-0-					-0-
08	13995	N	13995	-0-	-0- B	-0-	13995	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13890	N	10557	-0-	-3333 B	-0-	10557	2			N	-0-					-0-
10	14105	N	10970	-0-	-3135 B	-0-	10970	2			N	-0-					-0-
11	13530	N	10807	-0-	-2723 B	-0-	10807	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9990	N	9416	-0-	-574 B	-0-	9416	2			N	-0-					-0-
07	9528	N	9528	-0-	-0- B	-0-	9528	2			N	-0-					-0-
08	10013	N	9801	-0-	-212 B	-0-	9801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9420	N	8737	-0-	-683 B	-0-	8737	2			N	-0-					-0-
10	12509	N	12509	-0-	-0- B	-0-	12509	2			N	-0-					-0-
*11	10374	N	10374	-0-	-0- B	-0-	10374	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	N	4381	-0-	-599 B	-0-	4381	2			N	-0-					-0-
07	5162	N	5162	-0-	-0- B	-0-	5161	2	1	9	N	1	1	8			-0-
08	6031	N	6031	-0-	-0- B	-0-	6031	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4729	N	4729	-0-	-0- B	-0-	4729	2			N	-0-					-0-
10	5996	N	5996	-0-	-0- B	-0-	5996	2			N	-0-					-0-
11	5400	N	4595	-0-	-805 B	-0-	4595	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1616	-0-	-154 B	-0-	313	1	1303	2	N	-0-					-0-
07	1860	N	1824	-0-	-36 B	-0-	258	1	1566	2	N	-0-					-0-
08	1850	N	1850	-0-	-0- B	-0-	274	1	1576	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1766	N	1766	-0-	-0- B	-0-	295	1	1471	2	N	-0-					-0-
10	1829	N	1785	-0-	-44 B	-0-	320	1	1465	2	N	-0-					-0-
11	1800	N	1697	-0-	-103 B	-0-	358	1	1339	2	N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	N	-0-	-0-	-5520 B	-0-					N	-0-					6
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
11	0	N	-0-	-0-	-0- B	-0-					N	7	13	8			-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24870	N	24707	-0-	-163 B	-0-	24707	3			N	-0-					-0-
07	25668	N	25208	-0-	-460 B	-0-	25208	3			N	-0-					-0-
08	25668	N	24995	-0-	-673 B	-0-	24995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24720	N	20328	-0-	-4392 B	-0-	20328	3			N	-0-					-0-
10	26166	N	26166	-0-	-0- B	-0-	26166	3			N	-0-					-0-
11	24180	N	24030	-0-	-150 B	-0-	24030	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31553	N	31553	-0-	-0- B	-0-	31553	3			N	-0-					-0-
07	18311	N	18311	-0-	-0- B	-0-	18311	3			N	-0-					-0-
08	19395	N	19395	-0-	-0- B	-0-	19395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17280	N	13674	-0-	-3606 B	-0-	13674	3			N	-0-					-0-
10	19722	N	19722	-0-	-0- B	-0-	19722	3			N	-0-					-0-
*11	19433	N	19433	-0-	-0- B	-0-	19433	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58440	N	46299	-0-	-12141 B	-0-	46299	3			N	-0-					-0-
07	66836	N	52603	-0-	-14233 B	-0-	52603	3			N	-0-					-0-
08	55924	N	52969	-0-	-2955 B	-0-	52969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47734	N	47734	-0-	-0- B	-0-	47734	3			N	-0-					-0-
10	52607	N	50497	-0-	-2110 B	-0-	50497	3			N	-0-					-0-
11	51270	N	44925	-0-	-6345 B	-0-	44925	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64200	N	65457	-0-	1257 B	-10269	65457	3			N	-0-					-0-
07	68014	N	61219	-0-	-6795 B	-10269	61219	3			N	-0-					-0-
08	67239	N	69973	-0-	2734 B	-7535	69973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7535																	
09	65460	N	51217	-0-	-14243 B	-7535	51217	3			N	-0-					-0-
10	61225	N	67066	-0-	5841 B	-1694	67066	3			N	-0-					-0-
11	66660	N	57490	-0-	-9170 B	-1694	57490	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
07	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
08	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
10	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
11	480	N	349	-0-	-131 B	-0-	349	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50940	N	50457	-0-	-483 B	-0-	50457	3			N	-0-					-0-
07	53320	N	45542	-0-	-7778 B	-0-	45542	3			N	-0-					-0-
08	53118	N	53118	-0-	-0- B	-0-	53118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50460	N	38294	-0-	-12166 B	-0-	38294	3			N	-0-					-0-
10	54422	N	54422	-0-	-0- B	-0-	54422	3			N	-0-					-0-
11	51390	N	46333	-0-	-5057 B	-0-	46333	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
07	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
08	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2305	-0-	-125 B	-0-	2305	3			N	-0-					-0-
10	2511	N	1803	-0-	-708 B	-0-	1803	3			N	-0-					-0-
11	2430	N	797	-0-	-1633 B	-0-	797	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	N	5482	-0-	-128 B	-0-	5482	3			N	-0-					-0-
07	5797	N	5395	-0-	-402 B	-0-	5395	3			N	-0-					-0-
08	5580	N	4789	-0-	-791 B	-0-	4789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5490	N	3712	-0-	-1778 B	-0-	3712	3			N	-0-					-0-
10	5394	N	4901	-0-	-493 B	-0-	4901	3			N	-0-					-0-
*11	5326	N	5326	-0-	-0- B	-0-	5326	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1245	-0-	-105 B	-0-	1245	3			N	-0-					-0-
07	1550	N	1251	-0-	-299 B	-0-	1251	3			N	-0-					-0-
08	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
10	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
11	1500	N	1363	-0-	-137 B	-0-	1363	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		4004	-0-	4004 B	8278	4004	3			N	-0-					-0-
07	15249	N	6971	-0-	-8278 B	-0-	6971	3			N	-0-					-0-
08	10080	R	10080	-0-	-0- B	-0-	10080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6467	R	6467	-0-	-0- B	-0-	6467	3			N	-0-					-0-
10	7839	N	7839	-0-	-0- B	-0-	7839	3			N	-0-					-0-
*11	7713	N	7713	-0-	-0- B	-0-	7713	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47070	N	45019	-0-	-2051 B	-0-	45019	3			N	-0-					-0-
07	45229	N	43461	-0-	-1768 B	-0-	43461	3			N	-0-					-0-
08	51302	N	51302	-0-	-0- B	-0-	51302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45030	N	40068	-0-	-4962 B	-0-	40068	3			N	-0-					-0-
10	47653	N	47653	-0-	-0- B	-0-	47653	3			N	-0-					-0-
11	48600	N	43531	-0-	-5069 B	-0-	43531	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18738	N	18738	-0-	-0- B	-0-	18738	3			N	-0-					-0-
07	20992	N	20992	-0-	-0- B	-0-	20992	3			N	-0-					-0-
08	19654	N	19180	-0-	-474 B	-0-	19180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19004	N	19004	-0-	-0- B	-0-	19004	3			N	-0-					-0-
10	27693	N	27693	-0-	-0- B	-0-	27693	3			N	-0-					-0-
*11	19842	N	19842	-0-	-0- B	-0-	19842	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43920	N	35772	-0-	-8148	B	-0-	35772	3			N	-0-					-0-
07	42625	N	32185	-0-	-10440	B	-0-	32185	3			N	-0-					-0-
08	38719	N	25485	-0-	-13234	B	-0-	25485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	35760	N	35428	-0-	-332	B	-0-	35428	3			N	-0-					-0-
10	38406	N	38406	-0-	-0-	B	-0-	38406	3			N	-0-					-0-
*11	35682	N	35682	-0-	-0-	B	-0-	35682	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4855	N	4855	-0-	-0-	B	-0-	4855	3			N	-0-					-0-
07	4666	N	4666	-0-	-0-	B	-0-	4666	3			N	-0-					-0-
08	4862	N	4862	-0-	-0-	B	-0-	4862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3777	N	3777	-0-	-0-	B	-0-	3777	3			N	-0-					-0-
10	5154	N	5154	-0-	-0-	B	-0-	5154	3			N	-0-					-0-
*11	6019	N	6019	-0-	-0-	B	-0-	6019	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	N	9138	-0-	-162	B	-0-	9138	3			N	-0-					-0-
07	10044	N	8861	-0-	-1183	B	-0-	8861	3			N	-0-					-0-
08	10236	N	10236	-0-	-0-	B	-0-	10236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9150	N	7946	-0-	-1204	B	-0-	7946	3			N	-0-					-0-
10	9838	N	9838	-0-	-0-	B	-0-	9838	3			N	-0-					-0-
11	9900	N	8289	-0-	-1611	B	-0-	8289	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25242	N	25242	-0-	-0-	B	-0-	25242	3			N	-0-					-0-
07	26350	N	23793	-0-	-2557	B	-0-	23793	3			N	-0-					-0-
08	26296	N	26296	-0-	-0-	B	-0-	26296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	25230	N	21110	-0-	-4120	B	-0-	21110	3			N	-0-					-0-
10	26799	N	26799	-0-	-0-	B	-0-	26799	3			N	-0-					-0-
11	25440	N	22673	-0-	-2767	B	-0-	22673	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47427	N	47427	-0-	-0-	B	-0-	47427	3			N	-0-					-0-
07	49290	N	43347	-0-	-5943	B	-0-	43347	3			N	-0-					-0-
08	49360	N	49360	-0-	-0-	B	-0-	49360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47430	N	35559	-0-	-11871	B	-0-	35559	3			N	-0-					-0-
10	43338	N	42347	-0-	-991	B	-0-	42347	3			N	-0-					-0-
11	47760	N	39403	-0-	-8357	B	-0-	39403	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32460	N	26421	-0-	-6039 B	-0-	26421	3			N	-0-					-0-
07	33410	N	33410	-0-	-0- B	-0-	33410	3			N	-0-					-0-
08	30504	N	30293	-0-	-211 B	-0-	30293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26430	N	23290	-0-	-3140 B	-0-	23290	3			N	-0-					-0-
10	33418	N	32485	-0-	-933 B	-0-	32485	3			N	-0-					-0-
11	29310	N	26331	-0-	-2979 B	-0-	26331	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14264	N	14264	-0-	-0- B	-0-	14264	3			N	-0-					-0-
07	14122	N	14122	-0-	-0- B	-0-	14122	3			N	-0-					-0-
08	12117	N	12117	-0-	-0- B	-0-	12117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14250	N	9150	-0-	-5100 B	-0-	9150	3			N	-0-					-0-
10	14136	N	11369	-0-	-2767 B	-0-	11369	3			N	-0-					-0-
11	11730	N	11220	-0-	-510 B	-0-	11220	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9335	N	9335	-0-	-0- B	-0-	9335	3			N	-0-					-0-
07	8889	N	8889	-0-	-0- B	-0-	8889	3			N	-0-					-0-
08	8282	N	8282	-0-	-0- B	-0-	8282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9330	N	7017	-0-	-2313 B	-0-	7017	3			N	-0-					-0-
10	8897	N	8304	-0-	-593 B	-0-	8304	3			N	-0-					-0-
11	8010	N	7204	-0-	-806 B	-0-	7204	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26844	N	26844	-0-	-0- B	-0-	26844	3			N	-0-					-0-
07	27736	N	27736	-0-	-0- B	-0-	27736	3			N	-0-					-0-
08	28729	N	28729	-0-	-0- B	-0-	28729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26850	N	19638	-0-	-7212 B	-0-	19638	3			N	-0-					-0-
10	29178	N	29178	-0-	-0- B	-0-	29178	3			N	-0-					-0-
*11	29249	N	29249	-0-	-0- B	-0-	29249	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14416	N	14416	-0-	-0- B	-0-	14416	3			N	-0-					-0-
07	14629	N	14629	-0-	-0- B	-0-	14629	3			N	-0-					-0-
08	15861	N	15861	-0-	-0- B	-0-	15861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13798	N	13798	-0-	-0- B	-0-	13798	3			N	-0-					-0-
10	17307	N	17307	-0-	-0- B	-0-	17307	3			N	-0-					-0-
*11	15785	N	15785	-0-	-0- B	-0-	15785	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5366	N	5366	-0-	-0- B	-0-	5366	3			N	-0-					-0-
07	4495	N	4455	-0-	-40 B	-0-	4455	3			N	-0-					-0-
08	5394	N	5219	-0-	-175 B	-0-	5219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5842	N	5842	-0-	-0- B	-0-	5842	3			N	-0-					-0-
10	5895	N	5895	-0-	-0- B	-0-	5895	3			N	-0-					-0-
11	5040	N	5021	-0-	-19 B	-0-	5021	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40050	N	36288	-0-	-3762 B	-0-	36288	3			N	-0-					-0-
07	43062	N	43062	-0-	-0- B	-0-	43062	3			N	-0-					-0-
08	40913	N	40913	-0-	-0- B	-0-	40913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36300	N	26581	-0-	-9719 B	-0-	26581	3			N	-0-					-0-
10	41912	N	36682	-0-	-5230 B	-0-	36682	3			N	-0-					-0-
11	39600	N	34447	-0-	-5153 B	-0-	34447	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12000	X	11439	-0-	-561	-0-	11439	2			N	-0-					-0-
07	11408	X	10806	-0-	-602	-0-	10806	2			N	-0-					-0-
08	12102	X	12102	-0-	-0-	-0-	12102	2			N	-0-					-0-
09	11040	X	9940	-0-	-1100	-0-	9940	2			N	-0-					-0-
10	11408	X	9901	-0-	-1507	-0-	9901	2			N	-0-					-0-
11	11040	X	6773	-0-	-4267	-0-	6773	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2224	N	2224	-0-	-0-	-0-	211	1	2013	3	N	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	210	1	1931	3	N	-0-					-0-
08	2542	N	1971	-0-	-571	-0-	199	1	1772	3	N	-0-					-0-
09	2220	N	1727	-0-	-493	-0-	181	1	1546	3	N	-0-					-0-
10	2139	N	1618	-0-	-521	-0-	186	1	1432	3	N	-0-					-0-
11	1920	N	1664	-0-	-256	-0-	182	1	1482	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2982	-0-	-918	-0-	2982	2			N	-0-					-0-
07	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
08	3596	X	3465	-0-	-131	-0-	3465	2			N	-0-					-0-
09	3480	X	2618	-0-	-862	-0-	2618	2			N	-0-					-0-
10	3596	X	2190	-0-	-1406	-0-	2190	2			N	-0-					-0-
11	3480	X	1958	-0-	-1522	-0-	1958	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
09	3000	N	3291	-0-	291	291	3291	2			N	-0-					-0-
*10	3100	N	3185	-0-	85	376	3185	2			N	-0-					-0-
*11	3000	N	4245	-0-	1245	1621	4245	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4603	-0-	-827	-0-	893	1	3710	2	N	-0-					-0-
07	5518	X	5025	-0-	-493	-0-	711	1	4314	2	N	-0-					-0-
08	5518	X	4934	-0-	-584	-0-	732	1	4202	2	N	-0-					-0-
09	5330	X	4823	-0-	-507	-0-	805	1	4018	2	N	-0-					-0-
10	5177	X	4883	-0-	-294	-0-	876	1	4007	2	N	-0-					-0-
11	4860	X	4770	-0-	-90	-0-	1008	1	3762	2	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11460	X	11416	-0-	-44	-0-	11416	3			N	-0-					-0-
07	11842	X	11778	-0-	-64	-0-	11778	3			N	-0-					-0-
08	11842	X	11720	-0-	-122	-0-	11720	3			N	-0-					-0-
09	11460	X	9992	-0-	-1468	-0-	9992	3			N	-0-					-0-
10	11943	X	11943	-0-	-0-	-0-	11943	3			N	-0-					-0-
11	11430	X	10950	-0-	-480	-0-	10950	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1034	-0-	-76	-0-	1034	3			N	-0-					-0-
07	961	N	586	-0-	-375	-0-	586	3			N	-0-					-0-
08	1271	N	627	-0-	-644	-0-	627	3			N	-0-					-0-
09	1020	N	684	-0-	-336	-0-	684	3			N	-0-					-0-
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
11	600	N	259	-0-	-341	-0-	259	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2744	-0-	-976	-0-	2744	3			N	-0-					-0-
07	4309	X	3575	-0-	-734	-0-	3575	3			N	-0-					-0-
08	4154	X	2649	-0-	-1505	-0-	2649	3			N	-0-					-0-
09	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					-0-
10	3964	X	3964	-0-	-0-	-0-	3964	3			N	-0-					-0-
11	3450	X	2882	-0-	-568	-0-	2882	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3210	-0-	-90	-0-	3210	3			N	-0-					-0-
07	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-
08	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					-0-
09	4487	X	4487	-0-	-0-	-0-	4487	3			N	-0-					-0-
10	5544	X	5544	-0-	-0-	-0-	5544	3			N	-0-					-0-
*11	6824	X	6824	-0-	-0-	-0-	6824	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9210	X	8514	-0-	-696	-0-	13	1	8501	3	N	-0-					-0-
07	9517	X	8743	-0-	-774	-0-	13	1	8730	3	N	-0-					-0-
08	9517	X	8678	-0-	-839	-0-	13	1	8665	3	N	-0-					-0-
09	8850	X	7189	-0-	-1661	-0-	13	1	7176	3	N	-0-					-0-
10	9021	X	8723	-0-	-298	-0-	13	1	8710	3	N	-0-					-0-
11	8520	X	8171	-0-	-349	-0-	13	1	8158	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

06	7583	X	7583	-0-	-0-	-0-	7583	3			N	-0-					-0-
07	9362	X	7317	-0-	-2045	-0-	7317	3			N	-0-					-0-
08	9362	X	6549	-0-	-2813	-0-	6549	3			N	-0-					-0-
09	9060	X	4365	-0-	-4695	-0-	4365	3			N	-0-					-0-
10	7843	X	5507	-0-	-2336	-0-	5507	3			N	-0-					-0-
11	7590	X	5321	-0-	-2269	-0-	5321	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

06	8430	X	8023	-0-	-407	-0-	8023	3			N	-0-					-0-
07	8814	X	8814	-0-	-0-	-0-	8814	3			N	-0-					-0-
08	8711	X	7106	-0-	-1605	-0-	7106	3			N	-0-					-0-
09	8430	X	5605	-0-	-2825	-0-	5605	3			N	-0-					-0-
10	8804	X	7543	-0-	-1261	-0-	7543	3			N	-0-					-0-
11	8520	X	7621	-0-	-899	-0-	7621	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

06	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
07	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
08	3100	N	3250	-0-	150	150	3250	3			N	-0-					-0-
09	2297	N	2147	-0-	-150	-0-	2147	3			N	-0-					-0-
10	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
*11	2984	X	2984	-0-	-0-	-0-	2984	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	750	N	462	-0-	-288	-0-	462	3			N	-0-					-0-
10	589	N	217	-0-	-372	-0-	217	3			N	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

06	2820	X	2757	-0-	-63	-0-	2757	3			N	-0-					-0-
07	2914	X	2739	-0-	-175	-0-	2739	3			N	-0-					-0-
08	2914	X	2617	-0-	-297	-0-	2617	3			N	-0-					-0-
09	2820	X	2355	-0-	-465	-0-	2355	3			N	-0-					-0-
10	2883	X	2656	-0-	-227	-0-	2656	3			N	-0-					-0-
11	2760	X	2463	-0-	-297	-0-	2463	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

06	3000	N	2911	-0-	-89	2010	2911	3			N	-0-					-0-
07	2202	N	192	-0-	-2010	-0-	192	3			N	-0-					-0-
08	3043	X	3043	-0-	-0-	-0-	3043	3			N	-0-					-0-
09	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
10	1054	X	176	-0-	-878	-0-	176	3			N	-0-					-0-
*11	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19674	X	19674	-0-	-0-	-0-	19674	3			N	-0-					-0-
07	23777	X	18140	-0-	-5637	-0-	18140	3			N	-0-					-0-
08	23777	X	19416	-0-	-4361	-0-	19416	3			N	-0-					-0-
09	23010	X	14863	-0-	-8147	-0-	14863	3			N	-0-					-0-
10	20336	X	17117	-0-	-3219	-0-	17117	3			N	-0-					-0-
11	19680	X	18471	-0-	-1209	-0-	18471	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8610	X	4281	-0-	-4329	-0-	4281	3			N	-0-					-0-
07	4991	X	2024	-0-	-2967	-0-	2024	3			N	-0-					-0-
08	3999	X	281	-0-	-3718	-0-	281	3			N	-0-					-0-
09	4290	X	1041	-0-	-3249	-0-	1041	3			N	-0-					-0-
10	4864	X	4864	-0-	-0-	-0-	4864	3			N	-0-					-0-
11	4290	X	557	-0-	-3733	-0-	557	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	6367	-0-	-233	-0-	6367	3			N	-0-					-0-
07	6076	X	4979	-0-	-1097	-0-	4979	3			N	-0-					-0-
08	6197	X	6197	-0-	-0-	-0-	6197	3			N	-0-					-0-
09	6360	X	4621	-0-	-1739	-0-	4621	3			N	-0-					-0-
10	6572	X	5138	-0-	-1434	-0-	5138	3			N	-0-					-0-
11	6360	X	4618	-0-	-1742	-0-	4618	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36418	X	36418	-0-	-0-	-0-	36418	3			N	-0-					-0-
07	38006	X	35696	-0-	-2310	-0-	35696	3			N	-0-					-0-
08	38006	X	34727	-0-	-3279	-0-	34727	3			N	-0-					-0-
09	36420	X	28315	-0-	-8105	-0-	28315	3			N	-0-					-0-
10	37634	X	36746	-0-	-888	-0-	36746	3			N	-0-					-0-
11	36420	X	29265	-0-	-7155	-0-	29265	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4541	-0-	-919	-0-	4541	3			N	-0-					-0-
07	5611	X	4840	-0-	-771	-0-	4840	3			N	-0-					-0-
08	5659	X	5659	-0-	-0-	-0-	5659	3			N	-0-					-0-
09	5130	X	4288	-0-	-842	-0-	4288	3			N	-0-					-0-
10	5301	X	5215	-0-	-86	-0-	5215	3			N	-0-					-0-
11	5490	X	4398	-0-	-1092	-0-	4398	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13616	X	13616	-0-	-0-	-0-	13616	3			N	-0-					-0-
07	16187	X	16187	-0-	-0-	-0-	16187	3			N	-0-					-0-
08	14787	X	13840	-0-	-947	-0-	13840	3			N	-0-					-0-
09	14310	X	1516	-0-	-12794	-0-	1516	3			N	-0-					-0-
10	16182	X	9953	-0-	-6229	-0-	9953	3			N	-0-					-0-
11	15660	X	834	-0-	-14826	-0-	834	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13867	X	13867	-0-	-0-	-0-	13867	3			N	-0-					-0-
07	13750	X	13750	-0-	-0-	-0-	13750	3			N	-0-					-0-
08	13622	X	13622	-0-	-0-	-0-	13622	3			N	-0-					-0-
09	11866	X	11866	-0-	-0-	-0-	11866	3			N	-0-					-0-
10	13891	X	13891	-0-	-0-	-0-	13891	3			N	-0-					-0-
*11	16788	X	16788	-0-	-0-	-0-	16788	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

06	10500	X	8304	-0-	-2196	-0-	8304	3			N	-0-					-0-
07	11470	X	6509	-0-	-4961	-0-	6509	3			N	-0-					-0-
08	11470	X	11237	-0-	-233	-0-	11237	3			N	-0-					-0-
09	11100	X	6682	-0-	-4418	-0-	6682	3			N	-0-					-0-
10	13280	X	13280	-0-	-0-	-0-	13280	3			N	-0-					-0-
11	10860	X	9527	-0-	-1333	-0-	9527	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

06	19080	X	17208	-0-	-1872	-0-	17208	3			N	-0-					-0-
07	19716	X	19099	-0-	-617	-0-	19099	3			N	-0-					-0-
08	19716	X	18734	-0-	-982	-0-	18734	3			N	-0-					-0-
09	18210	X	15104	-0-	-3106	-0-	15104	3			N	-0-					-0-
10	19096	X	16296	-0-	-2800	-0-	16296	3			N	-0-					-0-
11	18480	X	16511	-0-	-1969	-0-	16511	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

06	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
07	3844	X	2641	-0-	-1203	-0-	2641	3			N	-0-					-0-
08	4123	X	3328	-0-	-795	-0-	3328	3			N	-0-					-0-
09	3990	X	2899	-0-	-1091	-0-	2899	3			N	-0-					-0-
10	4123	X	3549	-0-	-574	-0-	3549	3			N	-0-					-0-
*11	3806	X	3806	-0-	-0-	-0-	3806	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

06	8400	X	8400	-0-	-0-	-0-	8400	3			N	-0-					-0-
07	8664	X	8664	-0-	-0-	-0-	8664	3			N	-0-					-0-
08	8630	X	8630	-0-	-0-	-0-	8630	3			N	-0-					-0-
09	7620	X	7507	-0-	-113	-0-	7507	3			N	-0-					-0-
10	8729	X	8729	-0-	-0-	-0-	8729	3			N	-0-					-0-
*11	8042	X	8042	-0-	-0-	-0-	8042	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

06	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
07	2806	N	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-
08	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
09	2790	N	2443	-0-	-347	-0-	2443	3			N	-0-					-0-
10	2821	N	2751	-0-	-70	-0-	2751	3			N	-0-					-0-
11	2700	N	2471	-0-	-229	-0-	2471	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
07	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
08	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
09	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
10	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
*11	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

06	42870	X	41757	-0-	-1113	-0-	41757	3			N	-0-					-0-
07	42625	X	41211	-0-	-1414	-0-	41211	3			N	-0-					-0-
08	42625	X	40453	-0-	-2172	-0-	40453	3			N	-0-					-0-
09	41250	X	32526	-0-	-8724	-0-	32526	3			N	-0-					-0-
10	42625	X	41298	-0-	-1327	-0-	41298	3			N	-0-					-0-
11	41250	X	35570	-0-	-5680	-0-	35570	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

06	7740	X	6900	-0-	-840	-0-	6900	3			N	-0-					-0-
07	8432	X	8064	-0-	-368	-0-	8064	3			N	-0-					-0-
08	8432	X	8146	-0-	-286	-0-	8146	3			N	-0-					-0-
09	7800	X	6976	-0-	-824	-0-	6976	3			N	-0-					-0-
10	8271	X	8271	-0-	-0-	-0-	8271	3			N	-0-					-0-
11	7890	X	6593	-0-	-1297	-0-	6593	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

06	5190	X	4920	-0-	-270	-0-	4920	3			N	-0-					-0-
07	6324	X	5384	-0-	-940	-0-	5384	3			N	-0-					-0-
08	6324	X	5300	-0-	-1024	-0-	5300	3			N	-0-					-0-
09	6154	X	6154	-0-	-0-	-0-	6154	3			N	-0-					-0-
10	6465	X	6465	-0-	-0-	-0-	6465	3			N	-0-					-0-
11	5220	X	4689	-0-	-531	-0-	4689	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

06	17964	X	17964	-0-	-0-	-0-	17964	3			N	-0-					-0-
07	14141	X	14141	-0-	-0-	-0-	14141	3			N	-0-					-0-
08	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
09	6266	X	6266	-0-	-0-	-0-	6266	3			N	-0-					-0-
10	11790	X	11790	-0-	-0-	-0-	11790	3			N	-0-					-0-
*11	8998	X	8998	-0-	-0-	-0-	8998	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

06	14550	X	13022	-0-	-1528	-0-	13022	3			N	-0-					-0-
07	15035	X	12832	-0-	-2203	-0-	12832	3			N	-0-					-0-
08	15035	X	12944	-0-	-2091	-0-	12944	3			N	-0-					-0-
09	13530	X	10391	-0-	-3139	-0-	10391	3			N	-0-					-0-
10	13454	X	12929	-0-	-525	-0-	12929	3			N	-0-					-0-
11	13020	X	9703	-0-	-3317	-0-	9703	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	878	-0-	-52	-0-	878	3			N	-0-					-0-
07	961	N	922	-0-	-39	-0-	922	3			N	-0-					-0-
08	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
09	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
10	2979	N	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
*11	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					2
07	1550	N	1444	-0-	-106	-0-	1444	3			Y	-0-					2
08	1364	N	1043	-0-	-321	-0-	1043	3			Y	-0-					2
09	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					2
10	1457	N	1268	-0-	-189	-0-	1268	3			Y	-0-					2
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	476	-0-	-184	-0-	476	3			N	-0-					7
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					7
08	682	N	663	-0-	-19	-0-	663	3			N	-0-					7
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					7
10	775	N	710	-0-	-65	-0-	710	3			N	-0-					7
11	630	N	608	-0-	-22	-0-	608	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1401	-0-	-249	-0-	1401	3			N	-0-					3
*07	1922	N	1579	-0-	-343	-0-	1579	3			N	-0-					3
*08	1612	N	1556	-0-	-56	-0-	1556	3			N	-0-					3
*09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					3
*10	1581	N	1468	-0-	-113	-0-	1468	3			N	-0-					3
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					3

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					1
07	93	N	57	-0-	-36	-0-	57	3			N	-0-					1
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					1
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					1
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					1
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	531	-0-	-309	-0-	531	3			N	-0-					2
07	868	X	550	-0-	-318	-0-	550	3			N	-0-					2
08	837	X	496	-0-	-341	-0-	496	3			N	-0-					2
09	810	X	577	-0-	-233	-0-	577	3			N	-0-					2
10	775	X	593	-0-	-182	-0-	593	3			N	-0-					2
11	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	487	-0-	-113	-0-	487	3			N	-0-					1
07	713	X	546	-0-	-167	-0-	546	3			N	-0-					1
08	713	X	636	-0-	-77	-0-	636	3			N	-0-					1
09	690	X	566	-0-	-124	-0-	566	3			N	-0-					1
10	589	X	547	-0-	-42	-0-	547	3			N	-0-					1
11	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					1

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1082	-0-	-268	-0-	1082	3			N	-0-					53
07	1519	X	1266	-0-	-253	-0-	1266	3			N	-0-					53
08	1519	X	1241	-0-	-278	-0-	1241	3			N	-0-					53
09	1470	X	1147	-0-	-323	-0-	1147	3			N	-0-					53
10	1271	X	1100	-0-	-171	-0-	1100	3			N	-0-					53
11	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					3
07	682	N	630	-0-	-52	-0-	630	3			N	-0-					3
08	775	N	617	-0-	-158	-0-	617	3			N	-0-					3
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					3
10	620	N	574	-0-	-46	-0-	574	3			N	-0-					3
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	744	-0-	-126	-0-	744	3			N	-0-					1
07	930	N	773	-0-	-157	-0-	773	3			N	-0-					1
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					1
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					1
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					1
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	443	-0-	-247	-0-	443	3			N	-0-					4
07	775	N	563	-0-	-212	-0-	563	3			N	-0-					4
08	682	N	609	-0-	-73	-0-	609	3			N	-0-					4
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					4
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					4
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

06	960	N	679	-0-	-281	-0-	679	3			N	-0-					6
07	1147	N	775	-0-	-372	-0-	775	3			N	-0-					6
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					6
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					6
10	775	N	706	-0-	-69	-0-	706	3			N	-0-					6
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					6

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

06	690	X	399	-0-	-291	-0-	399	3			N	-0-					-0-
07	775	X	640	-0-	-135	-0-	640	3			N	-0-					-0-
08	775	X	639	-0-	-136	-0-	639	3			N	-0-					-0-
09	750	X	567	-0-	-183	-0-	567	3			N	-0-					-0-
10	651	X	553	-0-	-98	-0-	553	3			N	-0-					-0-
11	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					1
07	279	N	202	-0-	-77	-0-	202	3			N	-0-					1
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					1
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					1
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

06	270	N	156	-0-	-114	-0-	156	3			Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
10	217	N	176	-0-	-41	-0-	176	3			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

06	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
07	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
08	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
09	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
10	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

06	450	N	425	-0-	-25	-0-	425	3			N	-0-					1
07	527	N	461	-0-	-66	-0-	461	3			N	-0-					1
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					1
10	465	N	421	-0-	-44	-0-	421	3			N	-0-					1
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	756	-0-	-234	-0-	756	3			N	-0-					4
07	1085	X	971	-0-	-114	-0-	971	3			N	-0-					4
08	1085	X	940	-0-	-145	-0-	940	3			N	-0-					4
09	1050	X	842	-0-	-208	-0-	842	3			N	-0-					4
10	961	X	857	-0-	-104	-0-	857	3			N	-0-					4
11	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

06	510	X	350	-0-	-160	-0-	350	3			N	-0-					3
07	527	X	435	-0-	-92	-0-	435	3			N	-0-					3
08	527	X	436	-0-	-91	-0-	436	3			N	-0-					3
09	510	X	406	-0-	-104	-0-	406	3			N	-0-					3
10	434	X	400	-0-	-34	-0-	400	3			N	-0-					3
11	420	X	378	-0-	-42	-0-	378	3			N	-0-					3

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

06	2640	N	2419	-0-	-221	-0-	2419	2			N	-0-					-0-
07	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
08	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
09	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
10	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
*11	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

06	360	X	334	-0-	-26	-0-	334	2			N	-0-					-0-
07	372	X	305	-0-	-67	-0-	305	2			N	-0-					-0-
08	372	X	306	-0-	-66	-0-	306	2			N	-0-					-0-
09	360	X	321	-0-	-39	-0-	321	2			N	-0-					-0-
10	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	330	X	320	-0-	-10	-0-	320	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
07	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
08	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
09	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
10	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
*11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	96	-0-	-264	-0-	96	2			N	-0-					-0-
07	341	X	96	-0-	-245	-0-	96	2			N	-0-					-0-
08	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*10	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*11	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	44	-0-	-16	-0-	9	1	35	2	N	-0-					-0-
07	62	X	55	-0-	-7	-0-	8	1	47	2	N	-0-					-0-
08	62	X	55	-0-	-7	-0-	8	1	47	2	N	-0-					-0-
09	60	X	49	-0-	-11	-0-	8	1	41	2	N	-0-					-0-
10	62	X	41	-0-	-21	-0-	7	1	34	2	N	-0-					-0-
11	60	X	34	-0-	-26	-0-	7	1	27	2	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	102	1	354	2	N	-0-					-0-
07	527	N	495	-0-	-32	-0-	117	1	378	2	N	-0-					-0-
08	465	N	460	-0-	-5	-0-	104	1	356	2	N	-0-					-0-
09	450	N	418	-0-	-32	-0-	99	1	319	2	N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	94	1	415	2	N	-0-					-0-
11	450	N	295	-0-	-155	-0-	41	1	254	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3438	-0-	-432	-0-	667	1	2771	2	N	-0-					35
07	4063	X	4063	-0-	-0-	-0-	575	1	3488	2	N	-0-					35
08	3937	X	3712	-0-	-225	-0-	551	1	3161	2	N	-0-					35
09	3750	X	3606	-0-	-144	-0-	602	1	3004	2	N	-0-					35
10	4061	X	3490	-0-	-571	-0-	626	1	2864	2	N	-0-					35
11	3930	X	3391	-0-	-539	-0-	716	1	2675	2	N	-0-					35

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1059	-0-	-351	-0-	205	1	854	2	N	-0-					-0-
07	1364	X	1176	-0-	-188	-0-	166	1	1010	2	N	-0-					-0-
08	1240	X	1098	-0-	-142	-0-	163	1	935	2	N	-0-					-0-
09	1200	X	1056	-0-	-144	-0-	176	1	880	2	N	-0-					-0-
10	1178	X	989	-0-	-189	-0-	177	1	812	2	N	-0-					-0-
11	1140	X	968	-0-	-172	-0-	204	1	764	2	N	-0-					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	108	-0-	-102	-0-	21	1	87	2	N	-0-					-0-
07	279	X	4	-0-	-275	-0-	1	1	3	2	N	-0-					-0-
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1018	-0-	-32	-0-	1018	2			N	-0-					9
07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					9
08	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					9
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					9
10	1178	N	1012	-0-	-166	-0-	1012	2			N	-0-					9
11	1110	N	976	-0-	-134	-0-	976	2			N	-0-					9
HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980																	
06	900	N	653	-0-	-247	-0-	653	2			N	-0-					-0-
07	930	N	775	-0-	-155	-0-	775	2			N	-0-					-0-
08	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460																	
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642																	
06	1800	N	1731	-0-	-69	-0-	1731	3			N	-0-					24
07	1860	N	1746	-0-	-114	-0-	1746	3			N	-0-					24
08	2159	N	2159	-0-	-0-	-0-	2156	3	3	9	N	3					27
09	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					27
10	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					27
11	2070	N	830	-0-	-1240	-0-	821	3	9	9	N	8					35
BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106																	
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					20
07	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					20
08	1674	N	1558	-0-	-116	-0-	1558	2			N	-0-					20
09	1530	N	1445	-0-	-85	-0-	1445	2			N	-0-					20
10	1581	N	1417	-0-	-164	-0-	1417	2			N	-0-					20
11	1500	N	1420	-0-	-80	-0-	1420	2			N	-0-					20
BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630																	
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
08	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
*11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586																	
06	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					58
07	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					58
08	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					58
09	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					58
10	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					58
*11	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					58

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
08	279	N	140	-0-	-139	-0-	140	3			N	-0-					-0-
09	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-
10	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

06	1170	N	1063	-0-	-107	-0-	1063	2			N	-0-					26
07	1178	N	1120	-0-	-58	-0-	1120	2			N	-0-					26
08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					26
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					26
10	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					26
*11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-
08	744	N	704	-0-	-40	-0-	704	2			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	2			N	-0-					-0-
*11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

06	600	N	582	-0-	-18	-0-	582	2			N	-0-					-0-
07	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
08	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

06	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
07	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
08	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	936	-0-	-624	-0-	936	3			N	-0-					-0-
07	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
08	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
09	930	N	748	-0-	-182	-0-	748	3			N	-0-					-0-
10	1581	N	50	-0-	-1531	-0-	50	3			N	-0-					-0-
11	1830	N	480	-0-	-1350	-0-	480	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

06	1080	N	712	-0-	-368	-0-	712	3			N	-0-					-0-
07	1178	N	846	-0-	-332	-0-	846	3			N	-0-					-0-
08	1023	N	855	-0-	-168	-0-	855	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
11	840	N	656	-0-	-184	-0-	656	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

06	2640	X	1198	-0-	-1442	-0-	1198	3			N	-0-					-0-
07	2728	X	1547	-0-	-1181	-0-	1547	3			N	-0-					-0-
08	2728	X	956	-0-	-1772	-0-	956	3			N	-0-					-0-
09	2640	X	1493	-0-	-1147	-0-	1493	3			N	-0-					-0-
10	2294	X	1580	-0-	-714	-0-	1580	3			N	-0-					-0-
*11	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

06	990	N	890	-0-	-100	-0-	890	3			N	-0-					-0-
07	1178	N	1049	-0-	-129	-0-	1049	3			N	-0-					-0-
08	1054	N	950	-0-	-104	-0-	950	3			N	-0-					-0-
09	900	N	862	-0-	-38	-0-	862	3			N	-0-					-0-
10	1054	N	962	-0-	-92	-0-	962	3			N	-0-					-0-
11	930	N	817	-0-	-113	-0-	817	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

06	1680	N	1525	-0-	-155	-0-	1525	3			N	-0-					-0-
07	1736	N	1502	-0-	-234	-0-	1502	3			N	-0-					-0-
08	1643	N	1387	-0-	-256	-0-	1387	3			N	-0-					-0-
09	1530	N	1019	-0-	-511	-0-	1019	3			N	-0-					-0-
10	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
*11	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

06	600	N	464	-0-	-136	-0-	464	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
07	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

06	480	N	246	-0-	-234	-0-	233	3	13	9	Y	12					23
07	744	N	744	-0-	-0-	-0-	734	3	10	9	Y	9	5	1			27
08	1467	N	1467	-0-	-0-	-0-	1432	3	35	9	Y	32	24	1			35
09	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					35
10	1165	N	1165	-0-	-0-	-0-	1156	3	9	9	Y	8					43
*11	968	N	968	-0-	-0-	-0-	967	3	1	9	Y	1					44

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

06	1770	N	1469	-0-	-301	-0-	1469	3			N	-0-					-0-
07	1798	N	1535	-0-	-263	-0-	1535	3			N	-0-					-0-
08	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
10	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
*11	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

06	7370	X	7370	-0-	-0-	-0-	7369	3	1	9	Y	1	9	1			59
07	7595	X	7217	-0-	-378	-0-	7187	3	30	9	Y	27	14	1			72
08	7770	X	7770	-0-	-0-	-0-	7674	3	96	9	Y	87	66	1			93
09	7718	X	7718	-0-	-0-	-0-	7718	3			Y	-0-					93
10	7626	X	6428	-0-	-1198	-0-	6405	3	23	9	Y	21					114
11	7530	X	6417	-0-	-1113	-0-	6413	3	4	9	Y	4					118

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

06	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-
07	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
08	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
09	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
10	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
11	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

06	630	N	46	-0-	-584	-0-	46	3			N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

06	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	806	N	670	-0-	-136	-0-	670	3			N	-0-					-0-
11	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	797	-0-	-163	-0-	797	3			Y	-0-	1	1			8
07	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	Y	4	2	1			10
08	1092	N	1092	-0-	-0-	-0-	1079	3	13	9	Y	12	9	1			13
09	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					13
10	1023	N	870	-0-	-153	-0-	867	3	3	9	Y	3					16
*11	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					16

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

06	810	N	728	-0-	-82	-0-	728	3			N	-0-					-0-
07	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
10	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
11	810	N	605	-0-	-205	-0-	605	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

06	780	N	298	-0-	-482	-0-	298	2			N	-0-					-0-
07	930	N	528	-0-	-402	-0-	528	2			N	-0-					-0-
08	651	N	568	-0-	-83	-0-	568	2			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

06	600	N	328	-0-	-272	-0-	328	2			N	-0-					-0-
07	589	N	375	-0-	-214	-0-	375	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	510	N	374	-0-	-136	-0-	374	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

06	4890	X	4758	-0-	-132	-0-	4758	2			N	-0-					-0-
07	5146	X	4801	-0-	-345	-0-	4801	2			N	-0-					-0-
08	5146	X	5103	-0-	-43	-0-	5103	2			N	-0-					-0-
09	4980	X	4936	-0-	-44	-0-	4936	2			N	-0-					-0-
10	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-
11	4950	X	4338	-0-	-612	-0-	4338	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

06	3480	X	1914	-0-	-1566	-0-	1914	2			N	-0-					-0-
07	3596	X	2558	-0-	-1038	-0-	2558	2			N	-0-					-0-
08	3503	X	2956	-0-	-547	-0-	2956	2			N	-0-					-0-
09	3180	X	2697	-0-	-483	-0-	2697	2			N	-0-					-0-
10	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-
11	2850	X	2485	-0-	-365	-0-	2485	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

06	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
10	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

06	2288	X	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
07	2657	X	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
08	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
09	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
10	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
*11	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

06	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
08	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
10	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

06	1080	N	367	-0-	-713	-0-	367	2			N	-0-					-0-
07	1085	N	788	-0-	-297	-0-	788	2			N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
09	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
10	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
*11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

06	1530	N	1286	-0-	-244	-0-	1286	2			N	-0-					-0-
07	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
08	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
09	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
10	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
*11	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

06	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
07	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
08	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
09	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
10	2418	N	2366	-0-	-52	-0-	2366	2			N	-0-					-0-
*11	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

06	750	N	388	-0-	-362	-0-	388	2			N	-0-					-0-
07	682	N	550	-0-	-132	-0-	550	2			N	-0-					-0-
08	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
11	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1147	-0-	-293	-0-	1147	2			N	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
09	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
10	1395	N	1388	-0-	-7	-0-	1388	2			N	-0-					-0-
11	1350	N	1180	-0-	-170	-0-	1180	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

06	1290	N	1143	-0-	-147	-0-	1143	2			N	-0-					-0-
07	1426	N	1232	-0-	-194	-0-	1232	2			N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
09	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
10	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
*11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

06	750	N	615	-0-	-135	-0-	615	2			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
08	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*11	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

06	600	N	425	-0-	-175	-0-	425	2			N	-0-					-0-
07	558	N	431	-0-	-127	-0-	431	2			N	-0-					-0-
08	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
09	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
10	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
*11	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

06	930	N	723	-0-	-207	-0-	723	2			N	-0-					-0-
07	961	N	846	-0-	-115	-0-	846	2			N	-0-					-0-
08	868	N	740	-0-	-128	-0-	740	2			N	-0-					-0-
09	720	N	704	-0-	-16	-0-	704	2			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

06	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	#	940	-0-	-230	-0-	89	1	851	3	N	-0-					-0-
07	1147	#	1015	-0-	-132	-0-	100	1	915	3	N	-0-					-0-
08	1147	#	1096	-0-	-51	-0-	111	1	985	3	N	-0-					-0-
09	1133	R	1133	-0-	-0-	-0-	119	1	1014	3	N	-0-					-0-
10	1077	R	1077	-0-	-0-	-0-	124	1	953	3	N	-0-					-0-
*11	1079	R	1079	-0-	-0-	-0-	118	1	961	3	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		538	-0-	538	538	121	1	417	2	N	-0-					-0-
07	T. A.		611	-0-	611	1149	144	1	467	2	N	-0-					-0-
08	T. A.		346	-0-	346	1495	78	1	268	2	N	-0-					-0-
09	1775	X	280	-0-	-1495	-0-	66	1	214	2	N	-0-					-0-
10	620	N	541	-0-	-79	-0-	100	1	441	2	N	-0-					-0-
11	330	N	190	-0-	-140	-0-	26	1	164	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	#	3569	-0-	-811	-0-	344	1	3225	3	N	-0-					-0-
07	4681	#	4335	-0-	-346	-0-	410	1	3925	3	N	-0-					-0-
08	5534	R	5534	-0-	-0-	-0-	476	1	5058	3	N	-0-					-0-
09	4530	#	3941	-0-	-589	-0-	333	1	3608	3	N	-0-					-0-
10	4588	#	4438	-0-	-150	-0-	402	1	4036	3	N	-0-					-0-
11	5370	#	3213	-0-	-2157	-0-	281	1	2932	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3632	-0-	-1078	-0-	351	1	3281	3	N	-0-					-0-
07	4867	X	4523	-0-	-344	-0-	427	1	4096	3	N	-0-					-0-
08	4867	X	4195	-0-	-672	-0-	361	1	3834	3	N	-0-					-0-
09	4200	X	3510	-0-	-690	-0-	297	1	3213	3	N	-0-					-0-
10	4526	X	3886	-0-	-640	-0-	352	1	3534	3	N	-0-					-0-
11	4380	X	2865	-0-	-1515	-0-	251	1	2614	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

06	1465	N	1465	-0-	-0-	-0-	329	1	1136	2	N	-0-					-0-
07	1581	N	1535	-0-	-46	-0-	363	1	1172	2	N	-0-					-0-
08	1209	N	877	-0-	-332	-0-	197	1	680	2	N	-0-					-0-
09	1470	N	1097	-0-	-373	-0-	259	1	838	2	N	-0-					-0-
10	1550	N	1511	-0-	-39	-0-	280	1	1231	2	N	-0-					-0-
11	840	N	785	-0-	-55	-0-	108	1	677	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

06	T. A.		9	-0-	9	9	2	1	7	2	N	-0-					-0-
07	T. A.		14	-0-	14	23	3	1	11	2	N	-0-					-0-
08	T. A.		-0-	-0-	-0-	23					N	-0-					-0-
09	43	X	20	-0-	-23	-0-	5	1	15	2	N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	2	1	8	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10290	NO RPT	-0-	-10290	-0-					N	NO RPT					-0-
07	10633	NO RPT	-0-	-10633	-0-					N	NO RPT					-0-
08	10633	NO RPT	-0-	-10633	-0-					N	NO RPT					-0-
09	10290	NO RPT	-0-	-10290	-0-					N	NO RPT					-0-
10	10633	NO RPT	-0-	-10633	-0-					N	NO RPT					-0-
11	10290	NO RPT	-0-	-10290	-0-					N	NO RPT					-0-

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625 N	625	-0-	-0-	-0-	625	3			N	-0-					184
07	503 N	503	-0-	-0-	-0-	503	3			N	-0-					184
08	248 N	219	-0-	-29	-0-	217	3	2	9	N	2	2	8			184
09	631 N	631	-0-	-0-	-0-	598	3	33	9	N	30	171	1			43
10	646 N	646	-0-	-0-	-0-	600	3	46	9	N	42					85
*11	615 N	615	-0-	-0-	-0-	584	3	31	9	N	28					113

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1418 N	1418	-0-	-0-	-0-	1418	3			Y	-0-	64	1			-0-
07	2125 N	2125	-0-	-0-	-0-	1949	3	176	9	Y	160	90	1			70
08	1222 N	1222	-0-	-0-	-0-	1147	3	75	9	Y	68	64	1	10	8	64
09	1100 N	1100	-0-	-0-	-0-	1002	3	98	9	Y	89	109	1	13	8	31
10	1085 N	716	-0-	-369	-0-	715	3	1	9	Y	1	31	1	1	8	-0-
11	1050 N	734	-0-	-316	-0-	657	3	77	9	Y	70	15	1	1	8	54

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	898	-0-	-152	-0-	898	3			Y	-0-	19	1			-0-
07	1364	N	1291	-0-	-73	-0-	1291	3			Y	-0-					-0-
08	806	N	474	-0-	-332	-0-	474	3			Y	-0-					-0-
09	900	N	646	-0-	-254	-0-	646	3			Y	-0-					-0-
10	1302	N	662	-0-	-640	-0-	662	3			Y	-0-					-0-
*11	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	857	-0-	-403	-0-	857	3			Y	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
08	620	N	280	-0-	-340	-0-	280	3			Y	-0-					-0-
09	870	N	771	-0-	-99	-0-	687	3	84	9	Y	76	45	1			31
10	806	N	674	-0-	-132	-0-	674	3			Y	-0-	31	1			-0-
*11	663	N	663	-0-	-0-	-0-	587	3	76	9	Y	69	15	1			54

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1344	N	1344	-0-	-0-	-0-	1016	3	328	9	Y	298	195	1			108
07	824	N	824	-0-	-0-	-0-	691	3	133	9	Y	121	176	1			53
08	806	N	322	-0-	-484	-0-	275	3	47	9	Y	43	48	1			48
09	900	N	709	-0-	-191	-0-	646	3	63	9	Y	57	82	1			23
10	913	N	913	-0-	-0-	-0-	711	3	202	9	Y	184	73	1			134
*11	685	N	685	-0-	-0-	-0-	606	3	79	9	Y	72	150	1			56

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					50

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1570	-0-	-20	-0-	121	1	1449	3	Y	-0-					-0-
07	2015	#	1899	-0-	-116	-0-	171	1	1728	3	Y	-0-					-0-
08	2015	#	1964	-0-	-51	-0-	168	1	1796	3	Y	-0-					-0-
09	1950	#	1880	-0-	-70	-0-	150	1	1730	3	Y	-0-					-0-
10	1891	#	1767	-0-	-124	-0-	152	1	1615	3	Y	-0-					-0-
11	1890	#	1678	-0-	-212	-0-	138	1	1540	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	#	4526	-0-	-274	-0-	4397	3	129	9	N	117	179	1	1	8	208
07	4712	#	4619	-0-	-93	-0-	4485	3	134	9	N	122	176	1	1	8	153
08	4774	#	1842	-0-	-2932	-0-	1786	3	56	9	N	51	168	1			36
09	4997	R	4997	-0-	-0-	-0-	4808	3	189	9	N	172					208
10	5486		4703	-0-	-783	-0-	4587	3	116	9	N	105	180	1			133
11	4530	#	4262	-0-	-268	-0-	4139	3	123	9	N	112	182	1			63

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
	07	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
	08	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-
	09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
	10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*	11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	360	N	249	-0-	-111	-0-	249	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	444	-0-	-36	-0-	444	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
09	450	N	340	-0-	-110	-0-	340	2			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
07	899	N	730	-0-	-169	-0-	730	2			N	-0-					-0-
08	899	N	739	-0-	-160	-0-	739	2			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					201
07	744	N	711	-0-	-33	-0-	711	3			Y	-0-					201
08	713	N	677	-0-	-36	-0-	677	3			Y	-0-					201
09	690	N	636	-0-	-54	-0-	636	3			Y	-0-					201
10	713	N	645	-0-	-68	-0-	645	3			Y	-0-					201
11	660	N	605	-0-	-55	-0-	605	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	2			Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	330	X	294	-0-	-36	-0-	294	2			N	-0-					-0-
10	341	X	313	-0-	-28	-0-	313	2			N	-0-					-0-
11	420	X	356	-0-	-64	-0-	356	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					222
07	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					222
08	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					222
09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					222
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					222
*11	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					222

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

06	898	N	898	-0-	-0-	-0-	886	3	12	9	N	11					29
07	632	N	632	-0-	-0-	-0-	618	3	14	9	N	13					42
08	626	N	626	-0-	-0-	-0-	617	3	9	9	N	8					50
09	510	N	506	-0-	-4	-0-	504	3	2	9	N	2					52
10	647	N	647	-0-	-0-	-0-	641	3	6	9	N	5					57
11	510	N	327	-0-	-183	-0-	325	3	2	9	N	2					59

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

06	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					98
07	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					98
08	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					98
09	600	N	548	-0-	-52	-0-	548	3			N	-0-					98
10	620	N	205	-0-	-415	-0-	205	3			N	-0-					98
11	600	N	247	-0-	-353	-0-	247	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	939	-0-	-261	-0-	939	2			N	-0-					-0-
07	1054	N	923	-0-	-131	-0-	923	2			N	-0-					-0-
08	1023	N	883	-0-	-140	-0-	883	2			N	-0-					-0-
09	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
10	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
*11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
09	1020	N	929	-0-	-91	-0-	929	2			N	-0-					-0-
10	1085	N	970	-0-	-115	-0-	970	2			N	-0-					-0-
11	1050	N	851	-0-	-199	-0-	851	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
07	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
08	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
10	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
11	5	N	NO RPT	-0-	-5	B -0-					N	NO RPT					47

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	B -0-	320	2			N	-0-					-0-
07	248	N	199	-0-	-49	B -0-	199	2			N	-0-					-0-
08	279	N	279	-0-	-0-	B -0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	319	-0-	-11	B -0-	319	2			N	-0-					-0-
10	204	N	204	-0-	-0-	B -0-	204	2			N	-0-					-0-
11	270	N	254	-0-	-16	B -0-	254	2			N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
11	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	959	-0-	-1941	2418	959	2			Y	-0-					-0-
07	3100	N	795	-0-	-2305	113	795	2			Y	-0-					-0-
08	1007	N	894	-0-	-113	-0-	894	2			Y	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
11	870	N	709	-0-	-161	-0-	709	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	1361	-0-	-1539	4679	1361	2			Y	-0-					-0-
07	3100	N	1129	-0-	-1971	2708	1129	2			Y	-0-					-0-
08	3100	N	1269	-0-	-1831	877	1269	2			Y	-0-					-0-
09	2205	N	1328	-0-	-877	-0-	1328	2			Y	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
11	1230	N	1006	-0-	-224	-0-	1006	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	773	-0-	-2127	1101	773	2			Y	-0-					-0-
07	1742	N	641	-0-	-1101	-0-	641	2			Y	-0-					-0-
08	806	N	721	-0-	-85	-0-	721	2			Y	-0-					-0-
09	780	N	754	-0-	-26	-0-	754	2			Y	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
11	690	N	572	-0-	-118	-0-	572	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	794	-0-	-226	-0-	724	2	70	9	N	64					106
07	1054	N	1053	-0-	-1	-0-	1028	2	25	9	N	23					129
08	992	N	915	-0-	-77	-0-	904	2	11	9	N	10					139
09	847	N	847	-0-	-0-	-0-	837	2	10	9	N	9	83	1			65
10	1054	N	854	-0-	-200	-0-	831	2	23	9	N	21					86
11	900	N	492	-0-	-408	-0-	484	2	8	9	N	7					93

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	356	-0-	-214	-0-	356	2			N	-0-					-0-
07	620	N	230	-0-	-390	-0-	230	2			N	-0-					-0-
08	558	N	390	-0-	-168	-0-	390	2			N	-0-					-0-
09	360	N	301	-0-	-59	-0-	301	2			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	53	-0-	-37	-0-	53	2			N	-0-					48
07	72	X	72	-0-	-0-	-0-	72	2			N	-0-					48
08	62	X	19	-0-	-43	-0-	16	2	3	9	N	3					51
09	60	X	4	-0-	-56	-0-	4	2			N	-0-					51
10	62	X	28	-0-	-34	-0-	28	2			N	-0-					51
11	60	X	28	-0-	-32	-0-	28	2			N	-0-					51

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					22
07	557	N	557	-0-	-0-	-0-	557	2			N	-0-					22
08	651	N	559	-0-	-92	-0-	559	2			N	-0-					22
09	543	N	543	-0-	-0-	-0-	536	2	7	9	N	6					28
10	558	N	535	-0-	-23	-0-	535	2			N	-0-					28
11	540	N	515	-0-	-25	-0-	506	2	9	9	N	8					36

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	123	-0-	-627	-0-	97	3	26	9	N	24					64
07	341	N	75	-0-	-266	-0-	66	3	9	9	N	8					72
08	480	N	480	-0-	-0-	-0-	468	3	12	9	N	11					83
09	244	N	244	-0-	-0-	-0-	235	3	9	9	N	8					91
10	303	N	303	-0-	-0-	-0-	290	3	13	9	N	12					103
11	450	N	232	-0-	-218	-0-	224	3	8	9	N	7					110

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5203	-0-	-227	-0-	5203	2			N	-0-					-0-
07	5742	X	5742	-0-	-0-	-0-	5742	2			N	-0-					-0-
08	5611	X	4626	-0-	-985	-0-	4626	2			N	-0-					-0-
09	5731	X	5731	-0-	-0-	-0-	5731	2			N	-0-					-0-
10	5735	X	5476	-0-	-259	-0-	5476	2			N	-0-					-0-
*11	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

06	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					64
07	806	N	760	-0-	-46	-0-	760	2			N	-0-					64
*08	868	N	767	-0-	-101	-0-	767	2			N	-0-					64
09	810	N	804	-0-	-6	-0-	804	2			N	-0-					64
10	775	N	749	-0-	-26	-0-	749	2			N	-0-					64
*11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

06	60		60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62		62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	62		62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60		60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62		62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	60		60	-0-	-0-	-0-	60	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					97
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					97
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					97
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					97
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					97
*11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

06	467	N	467	-0-	-0-	-0-	466	2	1	9	N	1									92
07	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1									93
08	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1									94
*09	458	N	458	-0-	-0-	-0-	457	2	1	9	N	1									95
*10	466	N	466	-0-	-0-	-0-	465	2	1	9	N	1									96
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT									96

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

06	449	N	449	-0-	-0-	-0-	1	1	444	3	Y	4	4	8							-0-
							4	9													
07	494	N	494	-0-	-0-	-0-	1	1	486	3	Y	6	6	8							-0-
							7	9													
08	489	N	489	-0-	-0-	-0-	1	1	487	3	Y	1	1	8							-0-
							1	9													
09	464	N	464	-0-	-0-	-0-	1	1	462	3	Y	1	1	8							-0-
							1	9													
10	496	N	447	-0-	-49	-0-	1	1	446	3	Y	-0-									-0-
11	480	N	317	-0-	-163	-0-	1	1	315	3	Y	1	1	8							-0-
							1	9													

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0-	-0-	1	1	904	3	N	10	1	8			65
							11	9									
07	1178	N	982	-0-	-196	-0-	1	1	969	3	N	11	1	8			75
							12	9									
08	1054	N	654	-0-	-400	-0-	1	1	647	3	N	5	1	8			79
							6	9									
09	930	N	319	-0-	-611	-0-	1	1	316	3	N	2	1	8			80
							2	9									
10	992	N	472	-0-	-520	-0-	1	1	470	3	N	1	1	8			80
							1	9									
11	630	N	470	-0-	-160	-0-	1	1	467	3	N	2					82
							2	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	1003	-0-	-107	-0-	1	1	1002	3	N	-0-					93
07	1302	X	1020	-0-	-282	-0-	1	1	1019	3	N	-0-					93
08	1116	N	1102	-0-	-14	-0-	1	1	1101	3	N	-0-					93
09	1047	N	1047	-0-	-0-	-0-	1	1	1046	3	N	-0-					93
10	1027	N	1027	-0-	-0-	-0-	1	1	1026	3	N	-0-					93
*11	1083	N	1083	-0-	-0-	-0-	1	1	1082	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	1	1	270	3	N	-0-					-0-
07	310	N	194	-0-	-116	-0-	1	1	193	3	N	-0-					-0-
08	279	N	48	-0-	-231	-0-	1	1	47	3	N	-0-					-0-
09	270	N	1	-0-	-269	-0-	1	1			N	-0-					-0-
10	186	N	20	-0-	-166	-0-	1	1	19	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	1	1	59	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		180	-0-	180	3292	80	1	100	3	N	-0-					60
07	DELQ PR	NO RPT		-0-	-0-	-0-					N	NO RPT					60
08	DELQ PR		1243	-0-	1243	1243	80	1	1163	3	N	-0-					60
09		0 X	NO RPT	-0-	-0-	1243					N	NO RPT					60
10	DELQ PR		NO RPT	-0-	-0-	1243					N	NO RPT					60
11		0 N	NO RPT	-0-	-0-	1243					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					79
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					79
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					79
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					79
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					79
*11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					150
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					150
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					150
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					150
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					150
*11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					150

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	806	-0-	-34	-0-	806	3			N	-0-					99
07	961	N	807	-0-	-154	-0-	807	3			N	-0-					99
08	899	N	795	-0-	-104	-0-	795	3			N	-0-					99
09	810	N	768	-0-	-42	-0-	768	3			N	-0-					99
10	806	N	767	-0-	-39	-0-	767	3			N	-0-					99
11	780	N	762	-0-	-18	-0-	761	3	1	9	N	1					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					23
07	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					23
08	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					23
09	720	N	711	-0-	-9	-0-	711	3			Y	-0-					23
10	744	N	516	-0-	-228	-0-	516	3			Y	-0-					23
11	720	N	473	-0-	-247	-0-	471	3	2	9	Y	2					25

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

06	1184	N	1184	-0-	-0-	-0-	1180	3	4	9	Y	4					18
07	1325	N	1325	-0-	-0-	-0-	1321	3	4	9	Y	4					22
08	1300	N	1300	-0-	-0-	-0-	1297	3	3	9	Y	3					25
09	1235	N	1235	-0-	-0-	-0-	1229	3	6	9	Y	5					30
10	1119	N	1119	-0-	-0-	-0-	1116	3	3	9	Y	3					33
*11	1104	N	1104	-0-	-0-	-0-	1100	3	4	9	Y	4					37

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

06	153	N	153	-0-	-0-	-0-	146	3	7	9	Y	6	4	1			22
07	93	N	77	-0-	-16	-0-	73	3	4	9	Y	4	5	1			21
08	115	N	115	-0-	-0-	-0-	111	3	4	9	Y	4	2	1			23
09	90	N	82	-0-	-8	-0-	79	3	3	9	Y	3	8	1			18
10	97	N	97	-0-	-0-	-0-	94	3	3	9	Y	3	1	1			20
11	90	N	74	-0-	-16	-0-	71	3	3	9	Y	3	3	1			20

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

06	627	N	627	-0-	-0-	-0-	620	3	7	9	Y	6	4	1			22
07	651	N	651	-0-	-0-	-0-	647	3	4	9	Y	4	4	1			22
08	610	N	610	-0-	-0-	-0-	606	3	4	9	Y	4	3	1			23
09	469	N	469	-0-	-0-	-0-	466	3	3	9	Y	3	8	1			18
10	556	N	556	-0-	-0-	-0-	553	3	3	9	Y	3	1	1			20
*11	347	N	347	-0-	-0-	-0-	344	3	3	9	Y	3	3	1			20

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					107
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
09	T. A.		347	-0-	347	347	345	3	2	9	Y	2					109
10	T. A.		697	-0-	697	1044	697	3			Y	-0-					109
11	T. A.		811	-0-	811	1855	811	3			Y	-0-					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

06	1292	N	1292	-0-	-0-	-0-	1266	3	26	9	Y	24					80
07	1426	N	664	-0-	-762	-0-	650	3	14	9	Y	13					93
08	1488	N	502	-0-	-986	-0-	471	3	31	9	Y	28					121
09	1427	N	1427	-0-	-0-	-0-	1386	3	41	9	Y	37	87	1			71
10	1643	N	1643	-0-	-0-	-0-	1601	3	42	9	Y	38	79	1			30
*11	1566	N	1566	-0-	-0-	-0-	1520	3	46	9	Y	42					72

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

06	270	N	191	-0-	-79	-0-	191	3			Y	-0-					36
07	248	N	71	-0-	-177	-0-	71	3			Y	-0-					36
08	279	N	216	-0-	-63	-0-	216	3			Y	-0-					36
09	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					36
10	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					36
*11	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					36

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

06	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1					2
07	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					2
08	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1					3
09	377	N	377	-0-	-0-	-0-	376	3	1	9	Y	1					4
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					4
*11	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

06	200	N	200	-0-	-0-	-0-	188	3	12	9	Y	11					52
07	219	N	219	-0-	-0-	-0-	208	3	11	9	Y	10					62
08	218	N	218	-0-	-0-	-0-	209	3	9	9	Y	8					70
09	218	N	218	-0-	-0-	-0-	201	3	17	9	Y	15					85
10	217	N	217	-0-	-0-	-0-	208	3	9	9	Y	8					93
11	210	N	185	-0-	-25	-0-	173	3	12	9	Y	11					104

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

06	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					109
07	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					109
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					109
09	210	N	94	-0-	-116	-0-	94	3			Y	-0-					109
10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					109
*11	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					46
07	434	N	213	-0-	-221	-0-	212	3	1	9	Y	1					47
08	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1					48
09	371	N	371	-0-	-0-	-0-	365	3	6	9	Y	5					53
10	1002	N	1002	-0-	-0-	-0-	996	3	6	9	Y	5					58
*11	1169	N	1169	-0-	-0-	-0-	1158	3	11	9	Y	10					68

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0-	-0-	848	3	12	9	Y	11	9	1			43
07	1090	N	1090	-0-	-0-	-0-	1082	3	8	9	Y	7	9	1			41
08	1225	N	1225	-0-	-0-	-0-	1217	3	8	9	Y	7	6	1			42
09	1252	N	1252	-0-	-0-	-0-	1245	3	7	9	Y	6	16	1			32
10	1271	N	1271	-0-	-0-	-0-	1264	3	7	9	Y	6	3	1			35
*11	1446	N	1446	-0-	-0-	-0-	1440	3	6	9	Y	5	6	1			34

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					19
07	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					19
08	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					19
09	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					19
10	1178	N	1159	-0-	-19	-0-	1159	3			Y	-0-					19
11	1140	N	750	-0-	-390	-0-	750	3			Y	-0-					19

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	633	-0-	-177	-0-	633	3			Y	-0-					27
07	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					27
08	961	N	881	-0-	-80	-0-	881	3			Y	-0-					27
09	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					27
10	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					27
*11	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					27

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1572	N	1572	-0-	-0-	-0-	1560	3	12	9	Y	11	9	1			43
07	1642	N	1642	-0-	-0-	-0-	1634	3	8	9	Y	7	9	1			41
08	1611	N	1611	-0-	-0-	-0-	1603	3	8	9	Y	7	5	1			43
09	1547	N	1547	-0-	-0-	-0-	1540	3	7	9	Y	6	15	1			34
10	1646	N	1646	-0-	-0-	-0-	1640	3	6	9	Y	5	3	1			36
*11	1516	N	1516	-0-	-0-	-0-	1510	3	6	9	Y	5	6	1			35

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	425	3	2	9	Y	2					6
07	496	N	484	-0-	-12	-0-	483	3	1	9	Y	1					7
08	516	N	516	-0-	-0-	-0-	514	3	2	9	Y	2					9
09	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3	7	1			5
10	618	N	618	-0-	-0-	-0-	615	3	3	9	Y	3	7	1			1
*11	618	N	618	-0-	-0-	-0-	615	3	3	9	Y	3					4

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	57	-0-	-33	-0-	51	3	6	9	Y	5	5	1			22
07	258	N	258	-0-	-0-	-0-	254	3	4	9	Y	4	4	1			22
08	165	N	165	-0-	-0-	-0-	162	3	3	9	Y	3	2	1			23
09	111	N	111	-0-	-0-	-0-	108	3	3	9	Y	3	8	1			18
10	93	N	81	-0-	-12	-0-	78	3	3	9	Y	3	1	1			20
11	90	N	65	-0-	-25	-0-	63	3	2	9	Y	2	2	1			20

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

06	767	N	767	-0-	-0-	-0-	745	3	22	9	Y	20					80
07	806	N	772	-0-	-34	-0-	760	3	12	9	Y	11					91
08	825	N	825	-0-	-0-	-0-	800	3	25	9	Y	23					114
09	803	N	803	-0-	-0-	-0-	770	3	33	9	Y	30	72	1			72
10	848	N	848	-0-	-0-	-0-	813	3	35	9	Y	32	65	1			39
*11	811	N	811	-0-	-0-	-0-	772	3	39	9	Y	35					74

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

06	1098	N	1098	-0-	-0-	-0-	1097	3	1	9	Y	1					46
07	1136	N	1136	-0-	-0-	-0-	1135	3	1	9	Y	1					47
08	1203	N	1203	-0-	-0-	-0-	1202	3	1	9	Y	1					48
09	1318	N	1318	-0-	-0-	-0-	1314	3	4	9	Y	4					52
10	1336	N	1336	-0-	-0-	-0-	1330	3	6	9	Y	5					57
*11	1292	N	1292	-0-	-0-	-0-	1281	3	11	9	Y	10					67

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

06	776	N	776	-0-	-0-	-0-	775	3	1	9	Y	1	1	1			-0-
07	961	N	871	-0-	-90	-0-	870	3	1	9	Y	1	1	1			-0-
08	961	N	911	-0-	-50	-0-	910	3	1	9	Y	1	1	1			-0-
09	917	N	917	-0-	-0-	-0-	916	3	1	9	Y	1	1	1			-0-
10	908	N	908	-0-	-0-	-0-	907	3	1	9	Y	1	1	1			-0-
11	870	N	828	-0-	-42	-0-	827	3	1	9	Y	1	1	1			-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865

ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
07	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
08	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	310	N	122	-0-	-188	-0-	122	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
*11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
11	570	N	179	-0-	-391	-0-	179	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	102	-0-	-438	-0-	102	3			N	-0-					-0-
07	310	N	103	-0-	-207	-0-	103	3			N	-0-					-0-
08	186	N	15	-0-	-171	-0-	15	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	21	3	33	9	N	30	2	8			139
07	92	N	92	-0-	-0-	-0-	83	3	9	9	N	8					147
08	69	N	69	-0-	-0-	-0-	67	3	2	9	N	2					149
09	94	N	94	-0-	-0-	-0-	68	3	26	9	N	24	1	8			172
10	93	N	84	-0-	-9	-0-	61	3	23	9	N	21					193
11	60	N	17	-0-	-43	-0-	13	3	4	9	N	4	1	8			196

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					104
07	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					104
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					104
09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					104
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					104
11	990	N	899	-0-	-91	-0-	899	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

06	861	N	861	-0-	-0-	-0-	843	3	18	9	N	16					167
07	1116	N	891	-0-	-225	-0-	862	3	29	9	N	26	164	1			29
08	992	N	910	-0-	-82	-0-	900	3	10	9	N	9					38
09	870	N	724	-0-	-146	-0-	715	3	9	9	N	8					46
10	947	N	947	-0-	-0-	-0-	939	3	8	9	N	7					53
11	870	N	693	-0-	-177	-0-	682	3	11	9	N	10					63

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

06	1860	N	1860	-0-	-0-	-0-	1848	3	12	9	N	11					108
07	1648	N	1648	-0-	-0-	-0-	1638	3	10	9	N	9					117
08	1856	N	1856	-0-	-0-	-0-	1849	3	7	9	N	6					123
09	1869	N	1869	-0-	-0-	-0-	1861	3	8	9	N	7					130
10	1971	N	1971	-0-	-0-	-0-	1964	3	7	9	N	6					136
*11	1852	N	1852	-0-	-0-	-0-	1848	3	4	9	N	4					140

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

06	1470	N	492	-0-	-978	-0-	488	3	4	9	N	4					188
07	1178	N	562	-0-	-616	-0-	562	3			N	-0-					188
08	620	N	577	-0-	-43	-0-	576	3	1	9	N	1					189
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					189
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					189
*11	843	N	843	-0-	-0-	-0-	841	3	2	9	N	2					191

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					116
07	558	N	521	-0-	-37	-0-	521	3			N	-0-					116
08	527	N	383	-0-	-144	-0-	383	3			N	-0-					116
09	510	N	328	-0-	-182	-0-	328	3			N	-0-					116
10	527	N	181	-0-	-346	-0-	181	3			N	-0-					116
11	360	N	215	-0-	-145	-0-	215	3			N	-0-					116

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	283	3	3	9	N	3					121
07	310	N	285	-0-	-25	-0-	283	3	2	9	N	2					123
08	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					124
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					124
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					124
*11	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					125

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

06	366	N	366	-0-	-0-	-0-	365	3	1	9	N	1					35
07	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1					36
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					36
09	360	N	235	-0-	-125	-0-	235	3			N	-0-					36
10	341	N	201	-0-	-140	-0-	201	3			N	-0-					36
*11	356	N	356	-0-	-0-	-0-	354	3	2	9	N	2					38

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
*11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					82
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					82
*10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					82
11	30	N	-0-	-0-	-30	-0-					N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					68
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					68
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					68
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					68
*10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					68
*11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					37

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

06	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					10
07	589	N	575	-0-	-14	-0-	575	2			Y	-0-					10
08	589	N	556	-0-	-33	-0-	556	2			Y	-0-					10
09	570	N	545	-0-	-25	-0-	545	2			Y	-0-					10
10	589	N	560	-0-	-29	-0-	560	2			Y	-0-					10
11	540	N	533	-0-	-7	-0-	533	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

06	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
07	310	N	17	-0-	-293	-0-	17	2			N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
*11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

06	270	N	23	-0-	-247	-0-	23	2			N	-0-					-0-
07	155	N	12	-0-	-143	-0-	12	2			N	-0-					-0-
08	93	N	5	-0-	-88	-0-	5	2			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
10	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

06	270	N	204	-0-	-66	-0-	204	2			N	-0-					-0-
07	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	801	-0-	-279	-0-	801	2			N	-0-					-0-
07	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	837	N	833	-0-	-4	-0-	833	2			N	-0-					-0-
11	870	N	820	-0-	-50	-0-	820	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

06	570	N	373	-0-	-197	-0-	373	2			N	-0-					-0-
07	651	N	364	-0-	-287	-0-	364	2			N	-0-					-0-
08	527	N	305	-0-	-222	-0-	305	2			N	-0-					-0-
09	360	N	274	-0-	-86	-0-	274	2			N	-0-					-0-
10	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
11	300	N	209	-0-	-91	-0-	209	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

06	1167	N	1167	-0-	-0-	-0-	1165	2	2	9	N	2					60
07	1240	N	1204	-0-	-36	-0-	1198	2	6	9	N	5					65
08	1209	N	1201	-0-	-8	-0-	1195	2	6	9	N	5					70
09	1170	N	1148	-0-	-22	-0-	1139	2	9	9	N	8					78
10	1209	N	1173	-0-	-36	-0-	1170	2	3	9	N	3					81
11	1170	N	1122	-0-	-48	-0-	1114	2	8	9	N	7					88

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

06	1076	N	1076	-0-	-0-	-0-	1055	2	21	9	N	19					202
07	1098	N	1098	-0-	-0-	-0-	1078	2	20	9	N	18					220
08	1054	N	1042	-0-	-12	-0-	1022	2	20	9	N	18					238
09	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-	165	1			73
*10	1054	N	964	-0-	-90	-0-	964	2			N	-0-					73
*11	1050	N	1050	-0-	-0-	-0-	1026	2	24	9	N	22					95

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*11	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

06	113	N	113	-0-	-0-	-0-	111	2	2	9	N	2					128
07	156	N	156	-0-	-0-	-0-	114	2	42	9	N	38					166
08	148	N	148	-0-	-0-	-0-	113	2	35	9	N	32					198
09	117	N	117	-0-	-0-	-0-	108	2	9	9	N	8					206
10	141	N	141	-0-	-0-	-0-	110	2	31	9	N	28					234
*11	116	N	116	-0-	-0-	-0-	105	2	11	9	N	10					244

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

06	3450	X	2913	-0-	-537	-0-	2913	2			N	-0-					19
07	3379	X	3016	-0-	-363	-0-	3016	2			N	-0-					19
08	3472	X	3120	-0-	-352	-0-	3120	2			N	-0-					19
09	3360	X	2949	-0-	-411	-0-	2949	2			N	-0-					19
10	3472	X	2024	-0-	-1448	-0-	2024	2			N	-0-					19
11	3030	X	1877	-0-	-1153	-0-	1877	2			N	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	218	-0-	-112	-0-	218	2			N	-0-					29
07	341	N	218	-0-	-123	-0-	218	2			N	-0-					29
08	279	N	225	-0-	-54	-0-	225	2			N	-0-					29
09	210	N	96	-0-	-114	-0-	86	2	10	9	N	9	8	1			30
10	914	N	914	-0-	-0-	-0-	914	2			N	-0-	5	5			25
*11	1445	N	1445	-0-	-0-	-0-	1444	2	1	9	N	1	5	5	1	8	20

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					74
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					74
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					74
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					74
*10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					74
*11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	940	2	1	9	N	1	1	8			-0-
07	1054	N	959	-0-	-95	-0-	957	2	2	9	N	2	2	8			-0-
08	992	N	955	-0-	-37	-0-	953	2	2	9	N	2	2	8			-0-
09	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
10	961	N	930	-0-	-31	-0-	930	2			N	-0-					-0-
11	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
07	1210	X	1210	-0-	-0-	-0-	1147	2	63	9	N	57	167	1			18
08	1627	X	1627	-0-	-0-	-0-	1616	2	11	9	N	10					28
09	1425	N	1425	-0-	-0-	-0-	1418	2	7	9	N	6					34
10	1217	N	1217	-0-	-0-	-0-	1211	2	6	9	N	5					39
11	1380	N	1240	-0-	-140	-0-	1225	2	15	9	N	14					53

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					148
07	372	N	306	-0-	-66	-0-	304	2	2	9	N	2	122	1			28
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					28
09	330	N	300	-0-	-30	-0-	300	2			N	-0-					28
10	310	N	132	-0-	-178	-0-	132	2			N	-0-					28
*11	300	N	10	-0-	-290	-0-	10	2			N	-0-	28	6			-0-

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

06	177	N	177	-0-	-0-	-0-	135	2	42	9	N	38					78
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					78
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					78
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					78
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					78
*11	175	N	175	-0-	-0-	-0-	175	2			N	-0-	23	6			55

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

06	507	N	507	-0-	-0-	-0-	470	2	37	9	N	34					147
07	527	N	489	-0-	-38	-0-	486	2	3	9	N	3	130	1			20
08	496	N	493	-0-	-3	-0-	485	2	8	9	N	7					27
09	510	N	468	-0-	-42	-0-	462	2	6	9	N	5					32
10	496	N	477	-0-	-19	-0-	471	2	6	9	N	5					37
11	480	N	453	-0-	-27	-0-	445	2	8	9	N	7					44

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

06	502	N	502	-0-	-0-	-0-	477	2	25	9	N	23					84
07	1395	N	1308	-0-	-87	-0-	1308	2			N	-0-					84
08	1306	N	1306	-0-	-0-	-0-	1295	2	11	9	N	10					94
09	510	N	237	-0-	-273	-0-	235	2	2	9	N	2					96
10	1302	N	569	-0-	-733	-0-	569	2			N	-0-					96
11	1260	N	725	-0-	-535	-0-	718	2	7	9	N	6					102

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

06	600	X	542	-0-	-58	-0-	542	2			Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
10	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
*11	774	N	774	-0-	-0-	-0-	719	2	55	9	Y	50					50

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

06	708	N	708	-0-	-0-	-0-	702	2	6	9	N	5					73
07	775	N	727	-0-	-48	-0-	727	2			N	-0-					73
08	775	N	605	-0-	-170	-0-	604	2	1	9	N	1					74
09	720	N	361	-0-	-359	-0-	360	2	1	9	N	1					75
10	713	N	15	-0-	-698	-0-	15	2			N	-0-					75
*11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					75

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	241	2	19	9	Y	17					17

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

06	180	N	143	-0-	-37	-0-	140	2	3	9	N	3					175
07	124	N	80	-0-	-44	-0-	80	2			N	-0-					175
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					175
09	150	N	89	-0-	-61	-0-	89	2			N	-0-					175
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					175
*11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					175

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

06	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
09	420	N	26	-0-	-394	-0-	26	2			Y	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
*11	889	N	889	-0-	-0-	-0-	870	2	19	9	Y	17					17

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	372	N	117	-0-	-255	-0-	117	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
07	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
11	570	N	517	-0-	-53	-0-	517	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	#	601	-0-	-2069	-0-	72	1	529	3	N	-0-					180
07	2077	#	345	-0-	-1732	-0-	72	1	273	3	N	-0-					180
08	1085	#	293	-0-	-792	-0-	72	1	221	3	N	-0-					180
09	1050	#	626	-0-	-424	-0-	72	1	554	3	N	-0-					180
10	2519	R	2519	-0-	-0-	-0-	72	1	2447	3	N	-0-					180
*11	2983	R	2983	-0-	-0-	-0-	72	1	2911	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	8605	-0-	-305	-0-	482	1	8123	3	N	-0-					-0-
07	9376	X	9376	-0-	-0-	-0-	509	1	8867	3	N	-0-					-0-
08	9176	X	8331	-0-	-845	-0-	443	1	7888	3	N	-0-					-0-
09	8880	X	8430	-0-	-450	-0-	418	1	8012	3	N	-0-					-0-
10	9269	X	8636	-0-	-633	-0-	426	1	8210	3	N	-0-					-0-
11	8970	X	7029	-0-	-1941	-0-	341	1	6688	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9930	X	9271	-0-	-659	-0-	519	1	8751	3	N	1	1	8			-0-
							1	9									
07	10230	X	9562	-0-	-668	-0-	519	1	9043	3	N	-0-					-0-
08	9951	X	8694	-0-	-1257	-0-	462	1	8232	3	N	-0-					-0-
09	9640	X	9640	-0-	-0-	-0-	478	1	9161	3	N	1	1	8			-0-
							1	9									
10	9858	X	9168	-0-	-690	-0-	452	1	8716	3	N	-0-					-0-
11	9270	X	8657	-0-	-613	-0-	420	1	8237	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF. 10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	6493	-0-	-797	-0-	364	1	6129	3	N	-0-					-0-
07	7502	X	6710	-0-	-792	-0-	364	1	6346	3	N	-0-					-0-
08	7502	X	6293	-0-	-1209	-0-	334	1	5959	3	N	-0-					-0-
09	7260	X	6246	-0-	-1014	-0-	309	1	5937	3	N	-0-					-0-
10	7006	X	6093	-0-	-913	-0-	300	1	5793	3	N	-0-					-0-
11	6480	X	5607	-0-	-873	-0-	272	1	5335	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	6747	-0-	-513	-0-	378	1	6369	3	N	-0-					-0-
07	7378	X	6935	-0-	-443	-0-	376	1	6558	3	N	1	1	8			-0-
							1	9									
08	7316	X	6429	-0-	-887	-0-	342	1	6087	3	N	-0-					-0-
09	7050	X	6769	-0-	-281	-0-	335	1	6434	3	N	-0-					-0-
10	7099	X	6775	-0-	-324	-0-	334	1	6441	3	N	-0-					-0-
11	6750	X	6509	-0-	-241	-0-	316	1	6193	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2943	X	2943	-0-	-0-	-0-	2943	1			N	-0-					-0-
07	2676	X	2676	-0-	-0-	-0-	2676	1			N	-0-					-0-
08	2244	X	2244	-0-	-0-	-0-	2244	1			N	-0-					-0-
09	2260	N	2260	-0-	-0-	-0-	2260	1			N	-0-					-0-
10	2403	N	2403	-0-	-0-	-0-	2403	1			N	-0-					-0-
*11	2681	N	2681	-0-	-0-	-0-	2681	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	88	-0-	-92	-0-	66	3	22	9	N	20					37
07	127	N	127	-0-	-0-	-0-	108	3	19	9	N	17					54
08	225	N	225	-0-	-0-	-0-	207	3	18	9	N	16	27	1			43
09	317	N	317	-0-	-0-	-0-	296	3	21	9	N	19	28	1			34
10	747	N	747	-0-	-0-	-0-	682	3	65	9	N	59					93
*11	480	N	480	-0-	-0-	-0-	432	3	48	9	N	44	23	1			114

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		9312	-0-	9312	16794	9075	3	237	9	Y	215	244	1			43
07	T. A.		2763	-0-	2763	19557	2458	3	305	9	Y	277	224	1			96
08	T. A.		3481	-0-	3481	23038	3321	3	160	9	Y	145	160	1			81
09	20240		5347	-0-	-14893	8145	5109	3	238	9	Y	216	232	1			65
10	12553	R	4408	-0-	-8145	-0-	31	1	4103	3	Y	249	257	1			57
							274	9									
11	9300	#	3664	-0-	-5636	-0-	13	1	3365	3	Y	260	167	1			150
							286	9									

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	186	R	186	-0-	-0-	-0-	186	3			N	-0-					33
*04	120	#	-0-	-0-	-120	-0-					N	-0-					33
05	248	#	6	-0-	-242	-0-	6	3			N	-0-					33
*06	240	#	11	-0-	-229	-0-	11	3			N	-0-					33
*07	343	R	343	-0-	-0-	-0-	343	3			N	-0-					33
08	635	R	635	-0-	-0-	-0-	635	3			N	-0-					33
09	521	R	521	-0-	-0-	-0-	521	3			N	-0-					33
10	670	R	670	-0-	-0-	-0-	670	3			N	-0-					33
*11	1019	R	1019	-0-	-0-	-0-	1019	3			N	-0-					33

CORVETTE (WOLFCAMP) //CONT.// 20844 500 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

06	DLQ	G-10	3845	-0-	3845	41565	3836	1	9	9	Y	8						53
07	DLQ	G-10	4765	-0-	4765	46330	4764	1	1	9	Y	1						54
08	DLQ	G-10	3961	-0-	3961	50291	3953	1	8	9	Y	7						61
09	DLQ	G-10	6084	-0-	6084	56375	6069	1	15	9	Y	14	64	1				11
10	DLQ	G-10	3196	-0-	3196	59571	3192	1	4	9	Y	4						15
11	DLQ	G-10	-0-	-0-	-0-	59571					Y	-0-						15

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

06	1050	#	516	-0-	-534	-0-	505	2	11	9	N	10	1	8				187
07	899	#	748	-0-	-151	-0-	747	2	1	9	N	1	168	1				20
08	992	#	737	-0-	-255	-0-	736	2	1	9	N	1						21
09	1066	R	1066	-0-	-0-	-0-	1053	2	13	9	N	12						33
10	992	#	519	-0-	-473	-0-	519	2			N	-0-						33
*11	769	R	769	-0-	-0-	-0-	769	2			N	-0-						33

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

06	510	#	298	-0-	-212	-0-	280	2	18	9	N	16						74
07	527	#	504	-0-	-23	-0-	451	2	53	9	N	48						122
08	465	#	378	-0-	-87	-0-	331	2	47	9	N	43						165
09	462	R	462	-0-	-0-	-0-	428	2	34	9	N	31						196
10	496	#	418	-0-	-78	-0-	396	2	22	9	N	20	172	1				44
11	480	#	402	-0-	-78	-0-	368	2	34	9	N	31						75

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

06	336	R	336	-0-	-0-	-0-	336	2			N	-0-						-0-
07	509	R	509	-0-	-0-	-0-	509	2			N	-0-						-0-
08	424	R	424	-0-	-0-	-0-	424	2			N	-0-						-0-
09	382	R	382	-0-	-0-	-0-	382	2			N	-0-						-0-
10	496	#	385	-0-	-111	-0-	385	2			N	-0-						-0-
11	480	#	354	-0-	-126	-0-	354	2			N	-0-						-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	496	N	336	-0-	-160	-0-	336	3			N	-0-					-0-
08	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
11	360	N	274	-0-	-86	-0-	274	3			N	-0-					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 09/09/2013 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	697	-0-	-53	-0-	697	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	#	875	-0-	-55	-0-	858	2	17	9	N	15					114
07	961	#	848	-0-	-113	-0-	831	2	17	9	N	15					129
08	961	#	873	-0-	-88	-0-	850	2	23	9	N	21					150
09	930	#	826	-0-	-104	-0-	807	2	19	9	N	17					167
10	961	#	835	-0-	-126	-0-	810	2	25	9	N	23					190
11	870	#	757	-0-	-113	-0-	731	2	26	9	N	24					214

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

06	73	N	73	-0-	-0-	-0-	73	2		N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	2		N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2		N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2		N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2		N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2		N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

06	240	N	198	-0-	-42	-0-	198	2		N	-0-					18
07	279	N	220	-0-	-59	-0-	220	2		N	-0-					18
08	248	N	197	-0-	-51	-0-	197	2		N	-0-					18
09	210	N	148	-0-	-62	-0-	148	2		N	-0-					18
10	217	N	207	-0-	-10	-0-	207	2		N	-0-					18
11	180	N	180	-0-	-0-	-0-	180	2		N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

06	141	N	141	-0-	-0-	-0-	141	2		N	-0-					43
07	186	N	128	-0-	-58	-0-	128	2		N	-0-					43
08	155	N	106	-0-	-49	-0-	106	2		N	-0-					43
09	150	N	84	-0-	-66	-0-	84	2		N	-0-					43
10	124	N	122	-0-	-2	-0-	122	2		N	-0-					43
*11	108	N	108	-0-	-0-	-0-	108	2		N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

06	71	N	71	-0-	-0-	-0-	71	2		N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2		N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2		N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2		N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2		N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2		N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					236
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					236
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					236
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					236
10	503	N	503	-0-	-0-	-0-	501	2	2	9	N	2					238
11	510	N	318	-0-	-192	-0-	314	2	4	9	N	4					242

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
07	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
08	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
09	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-
10	744	N	606	-0-	-138	-0-	606	3			N	-0-					-0-
*11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	26	1	696	2	N	-0-					-0-
07	806	N	757	-0-	-49	-0-	30	1	727	2	N	-0-					-0-
08	775	N	601	-0-	-174	-0-	25	1	576	2	N	-0-					-0-
09	720	N	625	-0-	-95	-0-	20	1	605	2	N	-0-					-0-
10	744	N	657	-0-	-87	-0-	20	1	637	2	N	-0-					-0-
*11	663	N	663	-0-	-0-	-0-	24	1	639	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	5	1	146	2	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	7	1	170	2	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	5	1	156	2	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	5	1	171	2	N	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	6	1	165	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1441	-0-	-59	-0-	52	1	1389	2	N	-0-					-0-
07	1550	X	1528	-0-	-22	-0-	60	1	1468	2	N	-0-					-0-
08	1550	X	1488	-0-	-62	-0-	63	1	1425	2	N	-0-					-0-
09	1440	N	1425	-0-	-15	-0-	46	1	1379	2	N	-0-					-0-
10	1519	N	1463	-0-	-56	-0-	45	1	1418	2	N	-0-					-0-
11	1440	N	1408	-0-	-32	-0-	51	1	1357	2	N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

06	930	N	905	-0-	-25	-0-	33	1	872	2	N	-0-					-0-
07	961	N	956	-0-	-5	-0-	38	1	918	2	N	-0-					-0-
08	961	N	958	-0-	-3	-0-	40	1	918	2	N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	29	1	872	2	N	-0-					-0-
10	961	N	934	-0-	-27	-0-	29	1	905	2	N	-0-					-0-
11	930	N	884	-0-	-46	-0-	32	1	852	2	N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

06	1890	X	1758	-0-	-132	-0-	64	1	1694	2	N	-0-					-0-
07	1953	X	1813	-0-	-140	-0-	71	1	1742	2	N	-0-					-0-
08	1953	X	1796	-0-	-157	-0-	76	1	1720	2	N	-0-					-0-
09	1770	N	1756	-0-	-14	-0-	57	1	1699	2	N	-0-					-0-
10	1798	N	1613	-0-	-185	-0-	50	1	1563	2	N	-0-					-0-
*11	1970	N	1970	-0-	-0-	-0-	71	1	1899	2	N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

06	990	N	940	-0-	-50	-0-	34	1	906	2	N	-0-					-0-
07	1023	N	996	-0-	-27	-0-	39	1	957	2	N	-0-					-0-
08	992	N	989	-0-	-3	-0-	42	1	947	2	N	-0-					-0-
09	957	N	957	-0-	-0-	-0-	31	1	926	2	N	-0-					-0-
10	992	N	987	-0-	-5	-0-	31	1	956	2	N	-0-					-0-
11	960	N	907	-0-	-53	-0-	33	1	874	2	N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

06	286	N	286	-0-	-0-	-0-	10	1	276	2	N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	19	1	473	2	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	14	1	327	2	N	-0-					-0-
09	300	N	207	-0-	-93	-0-	7	1	200	2	N	-0-					-0-
10	496	N	230	-0-	-266	-0-	7	1	223	2	N	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	12	1	331	2	N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

06	690	N	420	-0-	-270	-0-	15	1	405	2	N	-0-					-0-
07	713	N	671	-0-	-42	-0-	26	1	645	2	N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	33	1	748	2	N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	22	1	644	2	N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	22	1	682	2	N	-0-					-0-
*11	581	N	581	-0-	-0-	-0-	21	1	560	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

06	486	N	486	-0-	-0-	-0-	18	1	468	2	N	-0-					-0-
07	620	N	486	-0-	-134	-0-	19	1	467	2	N	-0-					-0-
08	527	N	436	-0-	-91	-0-	18	1	418	2	N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	15	1	450	2	N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	14	1	442	2	N	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	16	1	431	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

06	490	N	490	-0-	-0-	-0-	18	1	472	2	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	19	1	456	2	N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	19	1	436	2	N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	16	1	475	2	N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	21	1	665	2	N	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	17	1	445	2	N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

06	810	N	790	-0-	-20	-0-	29	1	761	2	N	-0-					-0-
07	837	N	834	-0-	-3	-0-	33	1	801	2	N	-0-					-0-
08	806	N	771	-0-	-35	-0-	33	1	738	2	N	-0-					-0-
09	780	N	767	-0-	-13	-0-	25	1	742	2	N	-0-					-0-
10	837	N	791	-0-	-46	-0-	25	1	766	2	N	-0-					-0-
11	750	N	739	-0-	-11	-0-	27	1	712	2	N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

06	538	N	538	-0-	-0-	-0-	20	1	518	2	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	22	1	533	2	N	-0-					-0-
08	558	N	510	-0-	-48	-0-	22	1	488	2	N	-0-					-0-
09	540	N	473	-0-	-67	-0-	15	1	458	2	N	-0-					-0-
10	558	N	376	-0-	-182	-0-	12	1	364	2	N	-0-					-0-
11	480	N	248	-0-	-232	-0-	9	1	239	2	N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

06	660	N	584	-0-	-76	-0-	21	1	563	2	N	-0-					-0-
07	682	N	620	-0-	-62	-0-	24	1	596	2	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	27	1	606	2	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	20	1	605	2	N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	21	1	642	2	N	-0-					-0-
*11	651	N	651	-0-	-0-	-0-	23	1	628	2	N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

06	353	N	353	-0-	-0-	-0-	13	1	340	2	N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	22	1	543	2	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	17	1	387	2	N	-0-					-0-
09	1134	N	1134	-0-	-0-	-0-	37	1	1097	2	N	-0-					-0-
10	1182	N	1182	-0-	-0-	-0-	37	1	1145	2	N	-0-					-0-
*11	1073	N	1073	-0-	-0-	-0-	39	1	1034	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1161	N	1161	-0-	-0-	-0-	42	1	1119	2	N	-0-			-0-
07	1227	N	1227	-0-	-0-	-0-	48	1	1179	2	N	-0-			-0-
08	1113	N	1113	-0-	-0-	-0-	47	1	1066	2	N	-0-			-0-
09	1170	N	1133	-0-	-37	-0-	37	1	1096	2	N	-0-			-0-
10	1240	N	1239	-0-	-1	-0-	38	1	1201	2	N	-0-			-0-
*11	1186	N	1186	-0-	-0-	-0-	43	1	1143	2	N	-0-			-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	29	1	759	2	N	-0-			-0-
07	821	N	821	-0-	-0-	-0-	32	1	789	2	N	-0-			-0-
08	805	N	805	-0-	-0-	-0-	34	1	771	2	N	-0-			-0-
09	780	N	767	-0-	-13	-0-	25	1	742	2	N	-0-			-0-
10	806	N	781	-0-	-25	-0-	24	1	757	2	N	-0-			-0-
11	780	N	741	-0-	-39	-0-	27	1	714	2	N	-0-			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	637	-0-	-113	-0-	23	1	614	2	N	-0-			-0-
07	775	N	745	-0-	-30	-0-	29	1	716	2	N	-0-			-0-
08	744	N	706	-0-	-38	-0-	30	1	676	2	N	-0-			-0-
09	679	N	679	-0-	-0-	-0-	22	1	657	2	N	-0-			-0-
10	744	N	726	-0-	-18	-0-	23	1	703	2	N	-0-			-0-
*11	842	N	842	-0-	-0-	-0-	30	1	812	2	N	-0-			-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	31	-0-	-29	-0-	1	1	30	2	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	2	1	54	2	N	-0-			-0-
08	31	N	29	-0-	-2	-0-	1	1	28	2	N	-0-			-0-
09	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-			-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	43	1	1150	2	N	-0-			-0-
07	1271	N	1250	-0-	-21	-0-	49	1	1201	2	N	-0-			-0-
08	1271	N	1194	-0-	-77	-0-	50	1	1144	2	N	-0-			-0-
09	1200	N	1166	-0-	-34	-0-	38	1	1128	2	N	-0-			-0-
10	1240	N	1207	-0-	-33	-0-	37	1	1170	2	N	-0-			-0-
*11	1175	N	1175	-0-	-0-	-0-	42	1	1133	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1039	N	1039	-0-	-0-	-0-	38	1	1001	2	N	-0-			-0-
07	1116	N	1083	-0-	-33	-0-	43	1	1040	2	N	-0-			-0-
08	1085	N	1059	-0-	-26	-0-	45	1	1014	2	N	-0-			-0-
09	1050	N	1033	-0-	-17	-0-	34	1	999	2	N	-0-			-0-
10	1085	N	1068	-0-	-17	-0-	33	1	1035	2	N	-0-			-0-
*11	1081	N	1081	-0-	-0-	-0-	39	1	1042	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	354	-0-	-36	-0-	13	1	341	2	N	-0-			-0-
07	403	N	373	-0-	-30	-0-	15	1	358	2	N	-0-			-0-
08	372	N	303	-0-	-69	-0-	13	1	290	2	N	-0-			-0-
09	360	N	73	-0-	-287	-0-	2	1	71	2	N	-0-			-0-
10	372	N	41	-0-	-331	-0-	1	1	40	2	N	-0-			-0-
*11	377	N	377	-0-	-0-	-0-	14	1	363	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	206	-0-	-184	-0-	206	3			N	-0-					-0-
07	341	X	207	-0-	-134	-0-	207	3			N	-0-					-0-
08	217	X	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

06	990	N	893	-0-	-97	-0-	32	1	861	2	N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	45	1	1088	2	N	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	42	1	961	2	N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	36	1	1055	2	N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	34	1	1060	2	N	-0-					-0-
*11	1020	N	1020	-0-	-0-	-0-	37	1	983	2	N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

06	360	N	355	-0-	-5	-0-	13	1	342	2	N	-0-					-0-
07	527	N	498	-0-	-29	-0-	20	1	478	2	N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	21	1	485	2	N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	17	1	490	2	N	-0-					-0-
10	496	N	478	-0-	-18	-0-	15	1	463	2	N	-0-					-0-
*11	524	N	524	-0-	-0-	-0-	19	1	505	2	N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

06	900	N	893	-0-	-7	-0-	32	1	861	2	N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	37	1	896	2	N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	38	1	862	2	N	-0-					-0-
09	900	N	837	-0-	-63	-0-	27	1	810	2	N	-0-					-0-
10	930	N	905	-0-	-25	-0-	28	1	877	2	N	-0-					-0-
11	870	N	856	-0-	-14	-0-	31	1	825	2	N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

06	270	N	259	-0-	-11	-0-	9	1	250	2	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	11	1	273	2	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	15	1	330	2	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	11	1	322	2	N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	9	1	284	2	N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	11	1	305	2	N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

06	750	N	689	-0-	-61	-0-	25	1	664	2	N	-0-					-0-
07	744	N	731	-0-	-13	-0-	29	1	702	2	N	-0-					-0-
08	744	N	714	-0-	-30	-0-	30	1	684	2	N	-0-					-0-
09	690	N	682	-0-	-8	-0-	22	1	660	2	N	-0-					-0-
10	744	N	701	-0-	-43	-0-	22	1	679	2	N	-0-					-0-
11	690	N	655	-0-	-35	-0-	24	1	631	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	23	1	611	2	N	-0-			-0-
07	574	N	574	-0-	-0-	-0-	23	1	551	2	N	-0-			-0-
08	682	N	494	-0-	-188	-0-	21	1	473	2	N	-0-			-0-
09	630	N	419	-0-	-211	-0-	14	1	405	2	N	-0-			-0-
10	589	N	407	-0-	-182	-0-	13	1	394	2	N	-0-			-0-
11	480	N	367	-0-	-113	-0-	13	1	354	2	N	-0-			-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	531	-0-	-39	-0-	19	1	512	2	N	-0-			-0-
07	589	N	561	-0-	-28	-0-	22	1	539	2	N	-0-			-0-
08	537	N	537	-0-	-0-	-0-	23	1	514	2	N	-0-			-0-
09	540	N	514	-0-	-26	-0-	17	1	497	2	N	-0-			-0-
10	558	N	551	-0-	-7	-0-	17	1	534	2	N	-0-			-0-
11	510	N	503	-0-	-7	-0-	18	1	485	2	N	-0-			-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	857	-0-	-13	-0-	31	1	826	2	N	-0-			-0-
07	930	N	735	-0-	-195	-0-	29	1	706	2	N	-0-			-0-
08	868	N	674	-0-	-194	-0-	28	1	646	2	N	-0-			-0-
09	870	N	606	-0-	-264	-0-	20	1	586	2	N	-0-			-0-
10	744	N	607	-0-	-137	-0-	19	1	588	2	N	-0-			-0-
*11	687	N	687	-0-	-0-	-0-	25	1	662	2	N	-0-			-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	24	1	624	2	N	-0-			-0-
07	682	N	565	-0-	-117	-0-	22	1	543	2	N	-0-			-0-
08	620	N	529	-0-	-91	-0-	22	1	507	2	N	-0-			-0-
09	660	N	527	-0-	-133	-0-	17	1	510	2	N	-0-			-0-
10	558	N	483	-0-	-75	-0-	15	1	468	2	N	-0-			-0-
11	510	N	500	-0-	-10	-0-	18	1	482	2	N	-0-			-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	10	1	268	2	N	-0-			-0-
07	310	N	299	-0-	-11	-0-	12	1	287	2	N	-0-			-0-
08	291	N	291	-0-	-0-	-0-	12	1	279	2	N	-0-			-0-
09	270	N	253	-0-	-17	-0-	8	1	245	2	N	-0-			-0-
10	310	N	265	-0-	-45	-0-	8	1	257	2	N	-0-			-0-
11	270	N	264	-0-	-6	-0-	9	1	255	2	N	-0-			-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	29	1	778	2	N	-0-			-0-
07	899	N	861	-0-	-38	-0-	34	1	827	2	N	-0-			-0-
08	868	N	857	-0-	-11	-0-	36	1	821	2	N	-0-			-0-
09	825	N	825	-0-	-0-	-0-	27	1	798	2	N	-0-			-0-
10	868	N	836	-0-	-32	-0-	26	1	810	2	N	-0-			-0-
11	840	N	807	-0-	-33	-0-	29	1	778	2	N	-0-			-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	14	1	359	2	N	-0-			-0-
07	403	N	402	-0-	-1	-0-	16	1	386	2	N	-0-			-0-
08	403	N	368	-0-	-35	-0-	16	1	352	2	N	-0-			-0-
09	360	N	355	-0-	-5	-0-	12	1	343	2	N	-0-			-0-
10	403	N	356	-0-	-47	-0-	11	1	345	2	N	-0-			-0-
11	360	N	322	-0-	-38	-0-	12	1	310	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1325	N	1325	-0-	-0-	-0-	48	1	1277	2	N	-0-			-0-
07	1395	N	1366	-0-	-29	-0-	54	1	1312	2	N	-0-			-0-
08	1345	N	1345	-0-	-0-	-0-	57	1	1288	2	N	-0-			-0-
09	1320	N	1234	-0-	-86	-0-	40	1	1194	2	N	-0-			-0-
10	1364	N	1232	-0-	-132	-0-	38	1	1194	2	N	-0-			-0-
11	1290	N	1276	-0-	-14	-0-	46	1	1230	2	N	-0-			-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	2	1	43	2	N	-0-			-0-
07	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-			-0-
08	62	N	40	-0-	-22	-0-	2	1	38	2	N	-0-			-0-
09	60	N	43	-0-	-17	-0-	1	1	42	2	N	-0-			-0-
10	45	N	45	-0-	-0-	-0-	1	1	44	2	N	-0-			-0-
*11	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-			-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	336	-0-	-84	-0-	12	1	324	2	N	-0-			-0-
07	403	N	399	-0-	-4	-0-	16	1	383	2	N	-0-			-0-
08	372	N	358	-0-	-14	-0-	15	1	343	2	N	-0-			-0-
09	366	N	366	-0-	-0-	-0-	12	1	354	2	N	-0-			-0-
10	406	N	406	-0-	-0-	-0-	13	1	393	2	N	-0-			-0-
*11	381	N	381	-0-	-0-	-0-	14	1	367	2	N	-0-			-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1770	X	1610	-0-	-160	-0-	59	1	1551	2	N	-0-			-0-
07	1829	X	1556	-0-	-273	-0-	61	1	1495	2	N	-0-			-0-
08	1829	X	1380	-0-	-449	-0-	58	1	1322	2	N	-0-			-0-
09	1694	N	1694	-0-	-0-	-0-	55	1	1639	2	N	-0-			-0-
10	1550	N	1290	-0-	-260	-0-	40	1	1250	2	N	-0-			-0-
*11	1400	N	1400	-0-	-0-	-0-	50	1	1350	2	N	-0-			-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1500	N	1353	-0-	-147	-0-	49	1	1304	2	N	-0-			-0-
07	1620	N	1620	-0-	-0-	-0-	64	1	1556	2	N	-0-			-0-
08	1550	N	1291	-0-	-259	-0-	55	1	1236	2	N	-0-			-0-
09	1510	N	1510	-0-	-0-	-0-	49	1	1461	2	N	-0-			-0-
10	1581	N	1420	-0-	-161	-0-	44	1	1376	2	N	-0-			-0-
*11	1452	N	1452	-0-	-0-	-0-	52	1	1400	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	686	-0-	-34	-0-	686	2			N	-0-			-0-
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-			-0-
08	713	N	627	-0-	-86	-0-	627	2			N	-0-			-0-
09	690	N	634	-0-	-56	-0-	634	2			N	-0-			-0-
10	682	N	618	-0-	-64	-0-	618	2			N	-0-			-0-
11	600	N	564	-0-	-36	-0-	564	2			N	-0-			-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-			-0-
07	715	N	715	-0-	-0-	-0-	715	3			N	-0-			-0-
08	887	N	887	-0-	-0-	-0-	887	3			N	-0-			-0-
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-			-0-
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-			-0-
*11	880	N	880	-0-	-0-	-0-	880	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-			-0-
07	1085	N	980	-0-	-105	-0-	980	2			N	-0-			-0-
08	1023	N	899	-0-	-124	-0-	899	2			N	-0-			-0-
09	980	N	980	-0-	-0-	-0-	980	2			N	-0-			-0-
10	961	N	950	-0-	-11	-0-	950	2			N	-0-			-0-
11	870	N	646	-0-	-224	-0-	646	2			N	-0-			-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

06	1480	N	1480	-0-	-0-	-0-	1465	3	15	9	N	14			64
07	1541	N	1541	-0-	-0-	-0-	1523	3	18	9	N	16			80
08	1487	N	1487	-0-	-0-	-0-	1465	3	22	9	N	20			100
09	1487	N	1487	-0-	-0-	-0-	1442	3	45	9	N	41			141
10	1550	N	1228	-0-	-322	-0-	1210	3	18	9	N	16			157
11	1440	N	1421	-0-	-19	-0-	1382	3	39	9	N	35			192

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

06	570	N	471	-0-	-99	-0-	471	2			N	-0-			-0-
07	589	N	477	-0-	-112	-0-	477	2			N	-0-			-0-
08	589	N	441	-0-	-148	-0-	441	2			N	-0-			-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-			-0-
10	465	N	397	-0-	-68	-0-	397	2			N	-0-			-0-
11	420	N	392	-0-	-28	-0-	392	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

06	1473	N	1473	-0-	-0-	-0-	54	1	1419	2	N	-0-			-0-
07	1568	N	1568	-0-	-0-	-0-	62	1	1506	2	N	-0-			-0-
08	1651	N	1651	-0-	-0-	-0-	70	1	1581	2	N	-0-			-0-
09	1470	N	1463	-0-	-7	-0-	48	1	1415	2	N	-0-			-0-
10	1640	N	1640	-0-	-0-	-0-	51	1	1589	2	N	-0-			-0-
11	1590	N	1521	-0-	-69	-0-	55	1	1466	2	N	-0-			-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

06	1473	N	1473	-0-	-0-	-0-	54	1	1419	2	N	-0-			-0-
07	1543	N	1543	-0-	-0-	-0-	61	1	1482	2	N	-0-			-0-
08	1470	N	1470	-0-	-0-	-0-	62	1	1408	2	N	-0-			-0-
09	1470	N	1445	-0-	-25	-0-	47	1	1398	2	N	-0-			-0-
10	1550	N	1492	-0-	-58	-0-	46	1	1446	2	N	-0-			-0-
11	1410	N	1402	-0-	-8	-0-	50	1	1352	2	N	-0-			-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

06	1602	N	1602	-0-	-0-	-0-	58	1	1544	2	N	-0-			-0-
07	1672	N	1672	-0-	-0-	-0-	66	1	1606	2	N	-0-			-0-
08	1767	N	1478	-0-	-289	-0-	62	1	1416	2	N	-0-			-0-
09	1410	N	609	-0-	-801	-0-	20	1	589	2	N	-0-			-0-
10	2071	N	2071	-0-	-0-	-0-	64	1	2007	2	N	-0-			-0-
*11	1806	N	1806	-0-	-0-	-0-	65	1	1741	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	937	-0-	-143	-0-	34	1	903	2	N	-0-					-0-
07	1147	N	935	-0-	-212	-0-	37	1	898	2	N	-0-					-0-
08	1116	N	989	-0-	-127	-0-	42	1	947	2	N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	33	1	968	2	N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	31	1	971	2	N	-0-					-0-
11	960	N	942	-0-	-18	-0-	34	1	908	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1115	-0-	-55	-0-	41	1	1074	2	N	-0-					-0-
07	1209	N	1063	-0-	-146	-0-	42	1	1021	2	N	-0-					-0-
08	1178	N	874	-0-	-304	-0-	37	1	837	2	N	-0-					-0-
09	1110	N	949	-0-	-161	-0-	31	1	918	2	N	-0-					-0-
10	1054	N	893	-0-	-161	-0-	28	1	865	2	N	-0-					-0-
11	840	N	771	-0-	-69	-0-	28	1	743	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	271	-0-	-29	-0-	10	1	261	2	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	12	1	288	2	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	12	1	278	2	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	9	1	268	2	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	9	1	277	2	N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	10	1	262	2	N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1129	-0-	-71	-0-	41	1	1088	2	N	-0-					-0-
07	1209	N	1144	-0-	-65	-0-	45	1	1099	2	N	-0-					-0-
08	1209	N	1205	-0-	-4	-0-	51	1	1154	2	N	-0-					-0-
09	1140	N	1132	-0-	-8	-0-	37	1	1095	2	N	-0-					-0-
10	1187	N	1187	-0-	-0-	-0-	37	1	1150	2	N	-0-					-0-
11	1170	N	1121	-0-	-49	-0-	40	1	1081	2	N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	314	-0-	-106	-0-	11	1	303	2	N	-0-					-0-
07	465	N	368	-0-	-97	-0-	14	1	354	2	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	16	1	371	2	N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	13	1	389	2	N	-0-					-0-
10	372	N	328	-0-	-44	-0-	10	1	318	2	N	-0-					-0-
11	360	N	275	-0-	-85	-0-	10	1	265	2	N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	571	-0-	-29	-0-	21	1	550	2	N	-0-					-0-
07	651	N	650	-0-	-1	-0-	26	1	624	2	N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	27	1	617	2	N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	20	1	589	2	N	-0-					-0-
10	651	N	637	-0-	-14	-0-	20	1	617	2	N	-0-					-0-
11	630	N	596	-0-	-34	-0-	21	1	575	2	N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	612	-0-	-48	-0-	22	1	590	2	N	-0-					-0-
07	744	N	700	-0-	-44	-0-	28	1	672	2	N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	29	1	663	2	N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	20	1	592	2	N	-0-					-0-
10	713	N	611	-0-	-102	-0-	19	1	592	2	N	-0-					-0-
*11	786	N	786	-0-	-0-	-0-	28	1	758	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	2077	-0-	-113	-0-	75	1	2002	2	N	-0-					-0-
07	2263	X	2132	-0-	-131	-0-	84	1	2048	2	N	-0-					-0-
08	2232	X	2090	-0-	-142	-0-	88	1	2002	2	N	-0-					-0-
09	1991	N	1991	-0-	-0-	-0-	65	1	1926	2	N	-0-					-0-
10	2055	N	2055	-0-	-0-	-0-	64	1	1991	2	N	-0-					-0-
11	1980	N	1875	-0-	-105	-0-	67	1	1808	2	N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
11	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

06	877	N	877	-0-	-0-	-0-	32	1	845	2	N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	36	1	881	2	N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	39	1	879	2	N	-0-					-0-
09	870	N	788	-0-	-82	-0-	26	1	762	2	N	-0-					-0-
10	930	N	799	-0-	-131	-0-	25	1	774	2	N	-0-					-0-
11	900	N	747	-0-	-153	-0-	27	1	720	2	N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

06	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-					-0-
07	403	N	323	-0-	-80	-0-	13	1	310	2	N	-0-					-0-
08	341	N	324	-0-	-17	-0-	14	1	310	2	N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	10	1	299	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	10	1	312	2	N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	11	1	296	2	N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

06	2053	N	2053	-0-	-0-	-0-	75	1	1978	2	N	-0-					-0-
07	2066	N	2066	-0-	-0-	-0-	81	1	1985	2	N	-0-					-0-
08	2325	N	2092	-0-	-233	-0-	88	1	2004	2	N	-0-					-0-
09	2042	N	2042	-0-	-0-	-0-	67	1	1975	2	N	-0-					-0-
10	2095	N	2095	-0-	-0-	-0-	65	1	2030	2	N	-0-					-0-
11	2010	N	1919	-0-	-91	-0-	69	1	1850	2	N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

06	479	N	479	-0-	-0-	-0-	17	1	462	2	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	17	1	427	2	N	-0-					-0-
08	403	N	383	-0-	-20	-0-	16	1	367	2	N	-0-					-0-
09	480	N	381	-0-	-99	-0-	12	1	369	2	N	-0-					-0-
10	434	N	413	-0-	-21	-0-	13	1	400	2	N	-0-					-0-
*11	626	N	626	-0-	-0-	-0-	22	1	604	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	1114	-0-	-86	-0-	40	1	1074	2	N	-0-			-0-
07	1240	N	1153	-0-	-87	-0-	45	1	1108	2	N	-0-			-0-
08	1209	N	1117	-0-	-92	-0-	47	1	1070	2	N	-0-			-0-
09	1110	N	1086	-0-	-24	-0-	35	1	1051	2	N	-0-			-0-
10	1147	N	1131	-0-	-16	-0-	35	1	1096	2	N	-0-			-0-
11	1080	N	1077	-0-	-3	-0-	39	1	1038	2	N	-0-			-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2253	X	2253	-0-	-0-	-0-	82	1	2171	2	N	-0-			-0-
07	2356	X	2327	-0-	-29	-0-	92	1	2235	2	N	-0-			-0-
08	2387	X	2251	-0-	-136	-0-	95	1	2156	2	N	-0-			-0-
09	2190	N	1905	-0-	-285	-0-	62	1	1843	2	N	-0-			-0-
10	2298	N	2298	-0-	-0-	-0-	71	1	2227	2	N	-0-			-0-
11	2190	N	2180	-0-	-10	-0-	78	1	2102	2	N	-0-			-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	-0-	39	1	1035	2	N	-0-			-0-
07	1147	N	1109	-0-	-38	-0-	44	1	1065	2	N	-0-			-0-
08	1054	N	1032	-0-	-22	-0-	44	1	988	2	N	-0-			-0-
09	1080	N	992	-0-	-88	-0-	32	1	960	2	N	-0-			-0-
10	1116	N	1047	-0-	-69	-0-	33	1	1014	2	N	-0-			-0-
11	990	N	943	-0-	-47	-0-	34	1	909	2	N	-0-			-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1403	N	1403	-0-	-0-	-0-	51	1	1352	2	N	-0-			-0-
07	1384	N	1384	-0-	-0-	-0-	54	1	1330	2	N	-0-			-0-
08	1197	N	1197	-0-	-0-	-0-	51	1	1146	2	N	-0-			-0-
09	1230	N	1204	-0-	-26	-0-	39	1	1165	2	N	-0-			-0-
10	1271	N	1264	-0-	-7	-0-	39	1	1225	2	N	-0-			-0-
*11	1343	N	1343	-0-	-0-	-0-	48	1	1295	2	N	-0-			-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	33	1	870	2	N	-0-			-0-
07	1023	N	884	-0-	-139	-0-	35	1	849	2	N	-0-			-0-
08	961	N	803	-0-	-158	-0-	34	1	769	2	N	-0-			-0-
09	900	N	784	-0-	-116	-0-	26	1	758	2	N	-0-			-0-
10	899	N	814	-0-	-85	-0-	25	1	789	2	N	-0-			-0-
*11	816	N	816	-0-	-0-	-0-	29	1	787	2	N	-0-			-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-			-0-
07	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-			-0-
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-			-0-
09	1320	N	1121	-0-	-199	-0-	1121	3			N	-0-			-0-
10	1488	N	1030	-0-	-458	-0-	1030	3			N	-0-			-0-
11	1350	N	623	-0-	-727	-0-	623	3			N	-0-			-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-			-0-
07	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-			-0-
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-			-0-
09	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-			-0-
10	1364	N	1343	-0-	-21	-0-	1343	3			N	-0-			-0-
11	1350	N	1274	-0-	-76	-0-	1274	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	23	1	613	2	N	-0-			-0-
07	713	N	683	-0-	-30	-0-	27	1	656	2	N	-0-			-0-
08	651	N	625	-0-	-26	-0-	26	1	599	2	N	-0-			-0-
09	630	N	557	-0-	-73	-0-	18	1	539	2	N	-0-			-0-
10	682	N	620	-0-	-62	-0-	19	1	601	2	N	-0-			-0-
11	600	N	592	-0-	-8	-0-	21	1	571	2	N	-0-			-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

06	630	N	579	-0-	-51	-0-	21	1	558	2	N	-0-			-0-
07	651	N	561	-0-	-90	-0-	22	1	539	2	N	-0-			-0-
08	620	N	560	-0-	-60	-0-	24	1	536	2	N	-0-			-0-
09	570	N	529	-0-	-41	-0-	17	1	512	2	N	-0-			-0-
10	558	N	534	-0-	-24	-0-	17	1	517	2	N	-0-			-0-
11	540	N	483	-0-	-57	-0-	17	1	466	2	N	-0-			-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

06	600	N	586	-0-	-14	-0-	586	3			N	-0-			-0-
07	620	N	596	-0-	-24	-0-	596	3			N	-0-			-0-
08	620	N	608	-0-	-12	-0-	608	3			N	-0-			-0-
09	600	N	573	-0-	-27	-0-	573	3			N	-0-			-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-			-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-			-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

06	1830	N	1746	-0-	-84	-0-	1746	3			N	-0-			-0-
07	1829	N	1650	-0-	-179	-0-	1650	3			N	-0-			-0-
08	1798	N	1782	-0-	-16	-0-	1782	3			N	-0-			-0-
09	1740	N	1730	-0-	-10	-0-	1730	3			N	-0-			-0-
10	1643	N	1585	-0-	-58	-0-	1585	3			N	-0-			-0-
*11	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-			-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

06	3030	X	2620	-0-	-410	-0-	95	1	2525	2	N	-0-			-0-
07	3286	X	2814	-0-	-472	-0-	111	1	2703	2	N	-0-			-0-
08	3317	X	3085	-0-	-232	-0-	130	1	2955	2	N	-0-			-0-
09	3210	X	3036	-0-	-174	-0-	99	1	2937	2	N	-0-			-0-
10	3317	X	3300	-0-	-17	-0-	102	1	3198	2	N	-0-			-0-
*11	3192	X	3192	-0-	-0-	-0-	115	1	3077	2	N	-0-			-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

06	480	N	311	-0-	-169	-0-	11	1	300	2	N	-0-			-0-
07	403	N	349	-0-	-54	-0-	14	1	335	2	N	-0-			-0-
08	403	N	303	-0-	-100	-0-	13	1	290	2	N	-0-			-0-
09	620	N	620	-0-	-0-	-0-	20	1	600	2	N	-0-			-0-
10	471	N	471	-0-	-0-	-0-	15	1	456	2	N	-0-			-0-
*11	465	N	465	-0-	-0-	-0-	17	1	448	2	N	-0-			-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

06	3180	X	3054	-0-	-126	-0-	111	1	2943	2	N	-0-			-0-
07	3317	X	3271	-0-	-46	-0-	129	1	3142	2	N	-0-			-0-
08	3317	X	3144	-0-	-173	-0-	133	1	3011	2	N	-0-			-0-
09	3000	X	2871	-0-	-129	-0-	94	1	2777	2	N	-0-			-0-
10	3199	X	3199	-0-	-0-	-0-	99	1	3100	2	N	-0-			-0-
11	3000	X	2869	-0-	-131	-0-	103	1	2766	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1710	N	1650	-0-	-60	-0-	60	1	1590	2	N	-0-			-0-
07	1767	N	1751	-0-	-16	-0-	69	1	1682	2	N	-0-			-0-
08	1705	N	1677	-0-	-28	-0-	71	1	1606	2	N	-0-			-0-
09	1650	N	1643	-0-	-7	-0-	54	1	1589	2	N	-0-			-0-
10	1736	N	1690	-0-	-46	-0-	52	1	1638	2	N	-0-			-0-
11	1620	N	1601	-0-	-19	-0-	58	1	1543	2	N	-0-			-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

06	2250	X	2175	-0-	-75	-0-	79	1	2096	2	N	-0-			-0-
07	2325	X	2255	-0-	-70	-0-	89	1	2166	2	N	-0-			-0-
08	2325	X	2184	-0-	-141	-0-	92	1	2092	2	N	-0-			-0-
09	2190	N	2119	-0-	-71	-0-	69	1	2050	2	N	-0-			-0-
10	2263	N	2173	-0-	-90	-0-	68	1	2105	2	N	-0-			-0-
11	2100	N	2051	-0-	-49	-0-	74	1	1977	2	N	-0-			-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

06	1920	X	1893	-0-	-27	-0-	1893	2			N	-0-			-0-
07	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-			-0-
08	1984	X	1979	-0-	-5	-0-	1979	2			N	-0-			-0-
09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-			-0-
10	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-			-0-
*11	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

06	1410	N	1395	-0-	-15	-0-	1395	2			N	-0-			-0-
07	1457	N	1454	-0-	-3	-0-	1454	2			N	-0-			-0-
08	1457	N	1414	-0-	-43	-0-	1414	2			N	-0-			-0-
09	1410	N	1392	-0-	-18	-0-	1392	2			N	-0-			-0-
10	1457	N	1395	-0-	-62	-0-	1395	2			N	-0-			-0-
11	1380	N	1340	-0-	-40	-0-	1340	2			N	-0-			-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

06	600	N	581	-0-	-19	-0-	581	2			N	-0-			-0-
07	620	N	605	-0-	-15	-0-	605	2			N	-0-			-0-
08	605	N	605	-0-	-0-	-0-	605	2			N	-0-			-0-
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-			-0-
10	620	N	579	-0-	-41	-0-	579	2			N	-0-			-0-
11	600	N	555	-0-	-45	-0-	555	2			N	-0-			-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

06	2640	X	2418	-0-	-222	-0-	2418	3			N	-0-			-0-
07	2728	X	2444	-0-	-284	-0-	2444	3			N	-0-			-0-
08	2573	X	2442	-0-	-131	-0-	2442	3			N	-0-			-0-
09	2460	X	2359	-0-	-101	-0-	2359	3			N	-0-			-0-
10	2511	X	2396	-0-	-115	-0-	2396	3			N	-0-			-0-
11	2430	X	2307	-0-	-123	-0-	2307	3			N	-0-			-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

06	826	N	826	-0-	-0-	-0-	826	3			N	-0-			-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-			-0-
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-			-0-
09	840	N	804	-0-	-36	-0-	804	3			N	-0-			-0-
10	806	N	722	-0-	-84	-0-	722	3			N	-0-			-0-
11	900	N	561	-0-	-339	-0-	561	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	705	-0-	-135	-0-	705	3			N	-0-					-0-
07	868	X	689	-0-	-179	-0-	689	3			N	-0-					-0-
08	806	X	754	-0-	-52	-0-	754	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	887	-0-	-373	-0-	887	3			N	-0-					-0-
07	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
08	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
09	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
10	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
*11	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1145	-0-	-55	-0-	1145	3			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
08	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
09	1140	N	1098	-0-	-42	-0-	1098	3			N	-0-					-0-
10	1147	N	1071	-0-	-76	-0-	1071	3			N	-0-					-0-
11	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	654	-0-	-66	-0-	654	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	775	N	660	-0-	-115	-0-	660	3			N	-0-					-0-
09	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	-0-	35	1	940	2	N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	42	1	1026	2	N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	43	1	982	2	N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	32	1	961	2	N	-0-					-0-
10	1054	N	983	-0-	-71	-0-	31	1	952	2	N	-0-					-0-
11	990	N	954	-0-	-36	-0-	34	1	920	2	N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	X	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	X	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1876	-0-	-44	-0-	1876	2			N	-0-					-0-
07	1984	X	1966	-0-	-18	-0-	1966	2			N	-0-					-0-
08	1984	X	1756	-0-	-228	-0-	1756	2			N	-0-					-0-
09	1890	X	1669	-0-	-221	-0-	1669	2			N	-0-					-0-
10	1953	X	1830	-0-	-123	-0-	1830	2			N	-0-					-0-
11	1890	X	1725	-0-	-165	-0-	1725	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	49	1	1309	2	N	-0-			-0-
07	1457	N	1424	-0-	-33	-0-	56	1	1368	2	N	-0-			-0-
08	1457	N	1337	-0-	-120	-0-	56	1	1281	2	N	-0-			-0-
09	1294	N	1294	-0-	-0-	-0-	42	1	1252	2	N	-0-			-0-
10	1325	N	1325	-0-	-0-	-0-	41	1	1284	2	N	-0-			-0-
*11	1282	N	1282	-0-	-0-	-0-	46	1	1236	2	N	-0-			-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

06	2250	X	2158	-0-	-92	-0-	78	1	2080	2	N	-0-			-0-
07	2325	X	2272	-0-	-53	-0-	89	1	2183	2	N	-0-			-0-
08	2263	X	2229	-0-	-34	-0-	94	1	2135	2	N	-0-			-0-
09	2160	N	2135	-0-	-25	-0-	70	1	2065	2	N	-0-			-0-
10	2263	N	2196	-0-	-67	-0-	68	1	2128	2	N	-0-			-0-
11	2160	N	2061	-0-	-99	-0-	74	1	1987	2	N	-0-			-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

06	694	N	694	-0-	-0-	-0-	25	1	669	2	N	-0-			-0-
07	646	N	646	-0-	-0-	-0-	25	1	621	2	N	-0-			-0-
08	682	N	632	-0-	-50	-0-	27	1	605	2	N	-0-			-0-
09	630	N	580	-0-	-50	-0-	19	1	561	2	N	-0-			-0-
10	651	N	596	-0-	-55	-0-	19	1	577	2	N	-0-			-0-
11	600	N	578	-0-	-22	-0-	21	1	557	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

06	570	N	570	-0-	-0-	-0-	570	2			N	-0-			-0-
07	630	N	630	-0-	-0-	-0-	630	2			N	-0-			-0-
08	624	N	624	-0-	-0-	-0-	624	2			N	-0-			-0-
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-			-0-
10	627	N	627	-0-	-0-	-0-	627	2			N	-0-			-0-
*11	608	N	608	-0-	-0-	-0-	608	2			N	-0-			-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

06	210	N	165	-0-	-45	-0-	6	1	159	2	N	-0-			-0-
07	217	N	206	-0-	-11	-0-	8	1	198	2	N	-0-			-0-
08	248	N	194	-0-	-54	-0-	8	1	186	2	N	-0-			-0-
09	180	N	170	-0-	-10	-0-	6	1	164	2	N	-0-			-0-
10	233	N	233	-0-	-0-	-0-	7	1	226	2	N	-0-			-0-
*11	189	N	189	-0-	-0-	-0-	7	1	182	2	N	-0-			-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

06	632	N	632	-0-	-0-	-0-	23	1	609	2	N	-0-			-0-
07	899	N	214	-0-	-685	-0-	8	1	206	2	N	-0-			-0-
08	682	N	183	-0-	-499	-0-	8	1	175	2	N	-0-			-0-
09	159	N	159	-0-	-0-	-0-	5	1	154	2	N	-0-			-0-
10	224	N	224	-0-	-0-	-0-	7	1	217	2	N	-0-			-0-
*11	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-			-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

06	960	N	937	-0-	-23	-0-	34	1	903	2	N	-0-			-0-
07	1116	N	1052	-0-	-64	-0-	41	1	1011	2	N	-0-			-0-
08	1054	N	941	-0-	-113	-0-	40	1	901	2	N	-0-			-0-
09	953	N	953	-0-	-0-	-0-	31	1	922	2	N	-0-			-0-
10	1054	N	946	-0-	-108	-0-	29	1	917	2	N	-0-			-0-
*11	929	N	929	-0-	-0-	-0-	33	1	896	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-	-2	-0-	15	1	403	2	N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	19	1	469	2	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	16	1	364	2	N	-0-					-0-
09	420	N	361	-0-	-59	-0-	12	1	349	2	N	-0-					-0-
10	496	N	366	-0-	-130	-0-	11	1	355	2	N	-0-					-0-
11	360	N	356	-0-	-4	-0-	13	1	343	2	N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1496	-0-	-64	-0-	54	1	1442	2	N	-0-					-0-
07	1612	N	1587	-0-	-25	-0-	62	1	1525	2	N	-0-					-0-
08	1581	N	1546	-0-	-35	-0-	65	1	1481	2	N	-0-					-0-
09	1504	N	1504	-0-	-0-	-0-	49	1	1455	2	N	-0-					-0-
10	1539	N	1539	-0-	-0-	-0-	48	1	1491	2	N	-0-					-0-
*11	1456	N	1456	-0-	-0-	-0-	52	1	1404	2	N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	X	2175	-0-	-0-	-0-	79	1	2096	2	N	-0-					-0-
07	2163	X	2163	-0-	-0-	-0-	85	1	2078	2	N	-0-					-0-
08	2325	X	2125	-0-	-200	-0-	90	1	2035	2	N	-0-					-0-
09	2190	N	2038	-0-	-152	-0-	66	1	1972	2	N	-0-					-0-
10	2170	N	1972	-0-	-198	-0-	61	1	1911	2	N	-0-					-0-
11	2070	N	1657	-0-	-413	-0-	60	1	1597	2	N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
07	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
08	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1447	-0-	-83	-0-	53	1	1394	2	N	-0-					-0-
07	1990	N	1990	-0-	-0-	-0-	78	1	1912	2	N	-0-					-0-
08	1928	N	1928	-0-	-0-	-0-	81	1	1847	2	N	-0-					-0-
09	1718	N	1718	-0-	-0-	-0-	56	1	1662	2	N	-0-					-0-
10	1760	N	1760	-0-	-0-	-0-	55	1	1705	2	N	-0-					-0-
*11	1534	N	1534	-0-	-0-	-0-	55	1	1479	2	N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1239	-0-	-51	-0-	45	1	1194	2	N	-0-					-0-
07	1426	N	1189	-0-	-237	-0-	47	1	1142	2	N	-0-					-0-
08	1333	N	1169	-0-	-164	-0-	49	1	1120	2	N	-0-					-0-
09	1230	N	1114	-0-	-116	-0-	36	1	1078	2	N	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	39	1	1217	2	N	-0-					-0-
*11	1308	N	1308	-0-	-0-	-0-	47	1	1261	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

06	987	N	987	-0-	-0-	-0-	36	1	951	2	N	-0-					-0-
07	1178	N	910	-0-	-268	-0-	36	1	874	2	N	-0-					-0-
08	1178	N	864	-0-	-314	-0-	37	1	827	2	N	-0-					-0-
09	990	N	791	-0-	-199	-0-	26	1	765	2	N	-0-					-0-
10	899	N	812	-0-	-87	-0-	25	1	787	2	N	-0-					-0-
11	840	N	757	-0-	-83	-0-	27	1	730	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
10	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
11	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

06	420	N	348	-0-	-72	-0-	13	1	335	2	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	15	1	371	2	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	16	1	362	2	N	-0-					-0-
09	360	N	306	-0-	-54	-0-	10	1	296	2	N	-0-					-0-
10	372	N	283	-0-	-89	-0-	9	1	274	2	N	-0-					-0-
*11	362	N	362	-0-	-0-	-0-	13	1	349	2	N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

06	1224	N	1224	-0-	-0-	-0-	44	1	1180	2	N	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	42	1	1033	2	N	-0-					-0-
08	1814	N	1814	-0-	-0-	-0-	77	1	1737	2	N	-0-					-0-
09	1586	N	1586	-0-	-0-	-0-	52	1	1534	2	N	-0-					-0-
10	1577	N	1577	-0-	-0-	-0-	49	1	1528	2	N	-0-					-0-
11	1770	N	1452	-0-	-318	-0-	52	1	1400	2	N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

06	1320	N	1098	-0-	-222	-0-	40	1	1058	2	N	-0-					-0-
07	1426	N	1056	-0-	-370	-0-	42	1	1014	2	N	-0-					-0-
08	1271	N	934	-0-	-337	-0-	39	1	895	2	N	-0-					-0-
09	1380	X	947	-0-	-433	-0-	31	1	916	2	N	-0-					-0-
10	1565	X	1565	-0-	-0-	-0-	49	1	1516	2	N	-0-					-0-
*11	1401	X	1401	-0-	-0-	-0-	50	1	1351	2	N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

06	1620	X	1574	-0-	-46	-0-	1574	2			N	-0-					-0-
07	1674	X	1560	-0-	-114	-0-	1560	2			N	-0-					-0-
08	1674	X	1595	-0-	-79	-0-	1595	2			N	-0-					-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
*11	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2310	X	1867	-0-	-443	-0-	1867	2			N	-0-			-0-
07	2325	X	1970	-0-	-355	-0-	1970	2			N	-0-			-0-
08	2325	X	1731	-0-	-594	-0-	1731	2			N	-0-			-0-
09	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-			-0-
10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-			-0-
11	1680	N	1273	-0-	-407	-0-	1273	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	900	-0-	-30	-0-	900	2			N	-0-			-0-
07	930	N	889	-0-	-41	-0-	889	2			N	-0-			-0-
08	930	N	862	-0-	-68	-0-	862	2			N	-0-			-0-
09	900	N	852	-0-	-48	-0-	852	2			N	-0-			-0-
10	899	N	875	-0-	-24	-0-	875	2			N	-0-			-0-
11	840	N	823	-0-	-17	-0-	823	2			N	-0-			-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1520	-0-	-40	-0-	1520	2			N	-0-			-0-
07	1581	N	1559	-0-	-22	-0-	1559	2			N	-0-			-0-
08	1581	N	1464	-0-	-117	-0-	1464	2			N	-0-			-0-
09	1530	X	1522	-0-	-8	-0-	1522	2			N	-0-			-0-
10	1581	X	1468	-0-	-113	-0-	1468	2			N	-0-			-0-
11	1530	X	1342	-0-	-188	-0-	1342	2			N	-0-			-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	1088	-0-	-112	-0-	1088	2			N	-0-			-0-
07	1209	N	1143	-0-	-66	-0-	1143	2			N	-0-			-0-
08	1147	N	991	-0-	-156	-0-	991	2			N	-0-			-0-
09	1080	N	953	-0-	-127	-0-	953	2			N	-0-			-0-
10	1147	N	1054	-0-	-93	-0-	1054	2			N	-0-			-0-
11	960	N	956	-0-	-4	-0-	956	2			N	-0-			-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	352	2			N	-0-			-0-
07	403	N	376	-0-	-27	-0-	376	2			N	-0-			-0-
08	372	N	370	-0-	-2	-0-	370	2			N	-0-			-0-
09	360	N	359	-0-	-1	-0-	359	2			N	-0-			-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-			-0-
11	360	N	219	-0-	-141	-0-	219	2			N	-0-			-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	279	-0-	-261	-0-	279	2			N	-0-			-0-
07	527	N	437	-0-	-90	-0-	437	2			N	-0-			-0-
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-			-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-			-0-
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-			-0-
*11	615	N	615	-0-	-0-	-0-	615	2			N	-0-			-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1448	N	1448	-0-	-0-	-0-	53	1	1395	2	N	-0-			-0-
07	1767	N	1507	-0-	-260	-0-	59	1	1448	2	N	-0-			-0-
08	1674	N	1498	-0-	-176	-0-	63	1	1435	2	N	-0-			-0-
09	1455	N	1455	-0-	-0-	-0-	47	1	1408	2	N	-0-			-0-
10	1519	N	1481	-0-	-38	-0-	46	1	1435	2	N	-0-			-0-
11	1440	N	1399	-0-	-41	-0-	50	1	1349	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	461	-0-	-19	-0-	17	1	444	2	N	-0-					-0-
07	496	N	484	-0-	-12	-0-	19	1	465	2	N	-0-					-0-
08	496	N	488	-0-	-8	-0-	21	1	467	2	N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	16	1	460	2	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	15	1	469	2	N	-0-					-0-
11	480	N	452	-0-	-28	-0-	16	1	436	2	N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1755	-0-	-15	-0-	64	1	1691	2	N	-0-					-0-
07	1860	N	1817	-0-	-43	-0-	71	1	1746	2	N	-0-					-0-
08	1798	N	1597	-0-	-201	-0-	67	1	1530	2	N	-0-					-0-
09	1680	N	1668	-0-	-12	-0-	54	1	1614	2	N	-0-					-0-
10	1736	N	1711	-0-	-25	-0-	53	1	1658	2	N	-0-					-0-
*11	1674	N	1674	-0-	-0-	-0-	60	1	1614	2	N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	29	1	778	2	N	-0-					-0-
07	899	N	860	-0-	-39	-0-	34	1	826	2	N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	36	1	810	2	N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	27	1	793	2	N	-0-					-0-
10	868	N	855	-0-	-13	-0-	27	1	828	2	N	-0-					-0-
11	810	N	793	-0-	-17	-0-	28	1	765	2	N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	20	1	530	2	N	-0-					-0-
07	558	N	532	-0-	-26	-0-	21	1	511	2	N	-0-					-0-
08	558	N	456	-0-	-102	-0-	19	1	437	2	N	-0-					-0-
09	540	N	455	-0-	-85	-0-	15	1	440	2	N	-0-					-0-
10	527	N	416	-0-	-111	-0-	13	1	403	2	N	-0-					-0-
11	450	N	377	-0-	-73	-0-	14	1	363	2	N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0-	-0-	38	1	994	2	N	-0-					-0-
07	1023	N	1013	-0-	-10	-0-	40	1	973	2	N	-0-					-0-
08	1277	N	1277	-0-	-0-	-0-	54	1	1223	2	N	-0-					-0-
09	1166	X	1166	-0-	-0-	-0-	38	1	1128	2	N	-0-					-0-
10	1169	X	1169	-0-	-0-	-0-	36	1	1133	2	N	-0-					-0-
11	1230	X	1106	-0-	-124	-0-	40	1	1066	2	N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	693	-0-	-87	-0-	25	1	668	2	N	-0-					-0-
07	899	N	731	-0-	-168	-0-	29	1	702	2	N	-0-					-0-
08	775	N	718	-0-	-57	-0-	30	1	688	2	N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	23	1	680	2	N	-0-					-0-
10	744	N	730	-0-	-14	-0-	23	1	707	2	N	-0-					-0-
*11	703	N	703	-0-	-0-	-0-	25	1	678	2	N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	902	-0-	-28	-0-	33	1	869	2	N	-0-					-0-
07	961	N	953	-0-	-8	-0-	37	1	916	2	N	-0-					-0-
08	961	N	933	-0-	-28	-0-	39	1	894	2	N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	30	1	880	2	N	-0-					-0-
10	936	N	936	-0-	-0-	-0-	29	1	907	2	N	-0-					-0-
*11	887	N	887	-0-	-0-	-0-	32	1	855	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
07	868	N	848	-0-	-20	-0-	848	2			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
09	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
11	810	N	805	-0-	-5	-0-	805	2			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	579	-0-	-111	-0-	579	2			N	-0-					-0-
07	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
08	713	N	580	-0-	-133	-0-	580	2			N	-0-					-0-
09	540	N	478	-0-	-62	-0-	478	2			N	-0-					-0-
10	558	N	465	-0-	-93	-0-	465	2			N	-0-					-0-
11	540	N	433	-0-	-107	-0-	433	2			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0-	-0-	38	1	1017	2	N	-0-					-0-
07	1209	N	1129	-0-	-80	-0-	44	1	1085	2	N	-0-					-0-
08	1178	N	1102	-0-	-76	-0-	47	1	1055	2	N	-0-					-0-
09	1062	N	1062	-0-	-0-	-0-	35	1	1027	2	N	-0-					-0-
10	1116	N	1053	-0-	-63	-0-	33	1	1020	2	N	-0-					-0-
11	1080	N	1071	-0-	-9	-0-	38	1	1033	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
10	961	N	913	-0-	-48	-0-	913	2			N	-0-					-0-
11	930	N	861	-0-	-69	-0-	861	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	597	-0-	-33	-0-	597	2			N	-0-			-0-
07	644	N	644	-0-	-0-	-0-	644	2			N	-0-			-0-
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-			-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-			-0-
10	620	N	600	-0-	-20	-0-	600	2			N	-0-			-0-
11	600	N	572	-0-	-28	-0-	572	2			N	-0-			-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-			-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-			-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-			-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-			-0-
*11	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	954	-0-	-36	-0-	35	1	919	2	N	-0-			-0-
07	992	N	959	-0-	-33	-0-	38	1	921	2	N	-0-			-0-
08	1023	N	890	-0-	-133	-0-	38	1	852	2	N	-0-			-0-
09	960	N	838	-0-	-122	-0-	27	1	811	2	N	-0-			-0-
10	961	N	838	-0-	-123	-0-	26	1	812	2	N	-0-			-0-
11	870	N	788	-0-	-82	-0-	28	1	760	2	N	-0-			-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	33	1	868	2	N	-0-			-0-
07	974	N	974	-0-	-0-	-0-	38	1	936	2	N	-0-			-0-
08	937	N	937	-0-	-0-	-0-	40	1	897	2	N	-0-			-0-
09	924	N	924	-0-	-0-	-0-	30	1	894	2	N	-0-			-0-
10	971	N	971	-0-	-0-	-0-	30	1	941	2	N	-0-			-0-
*11	909	N	909	-0-	-0-	-0-	33	1	876	2	N	-0-			-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1110	N	1082	-0-	-28	-0-	39	1	1043	2	N	-0-			-0-
07	1134	N	1134	-0-	-0-	-0-	45	1	1089	2	N	-0-			-0-
08	1147	N	1110	-0-	-37	-0-	47	1	1063	2	N	-0-			-0-
09	1066	N	1066	-0-	-0-	-0-	35	1	1031	2	N	-0-			-0-
10	1099	N	1099	-0-	-0-	-0-	34	1	1065	2	N	-0-			-0-
*11	1033	N	1033	-0-	-0-	-0-	37	1	996	2	N	-0-			-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1204	N	1204	-0-	-0-	-0-	44	1	1160	2	N	-0-			-0-
07	1271	N	1254	-0-	-17	-0-	49	1	1205	2	N	-0-			-0-
08	1271	N	1205	-0-	-66	-0-	51	1	1154	2	N	-0-			-0-
09	1200	N	1153	-0-	-47	-0-	38	1	1115	2	N	-0-			-0-
10	1240	N	1190	-0-	-50	-0-	37	1	1153	2	N	-0-			-0-
11	1170	N	1093	-0-	-77	-0-	39	1	1054	2	N	-0-			-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1222	N	1222	-0-	-0-	-0-	44	1	1178	2	N	-0-			-0-
07	1364	N	1120	-0-	-244	-0-	44	1	1076	2	N	-0-			-0-
08	1302	N	1012	-0-	-290	-0-	43	1	969	2	N	-0-			-0-
09	1008	N	1008	-0-	-0-	-0-	33	1	975	2	N	-0-			-0-
10	1043	N	1043	-0-	-0-	-0-	32	1	1011	2	N	-0-			-0-
*11	1009	N	1009	-0-	-0-	-0-	36	1	973	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1071	-0-	-129	-0-	39	1	1032	2	N	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	49	1	1205	2	N	-0-					-0-
08	1209	N	1178	-0-	-31	-0-	50	1	1128	2	N	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	38	1	1129	2	N	-0-					-0-
10	1240	N	1206	-0-	-34	-0-	37	1	1169	2	N	-0-					-0-
*11	1150	N	1150	-0-	-0-	-0-	41	1	1109	2	N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

06	2190	X	2127	-0-	-63	-0-	77	1	2050	2	N	-0-					-0-
07	2263	X	2252	-0-	-11	-0-	89	1	2163	2	N	-0-					-0-
08	2263	X	2090	-0-	-173	-0-	88	1	2002	2	N	-0-					-0-
09	2190	X	2097	-0-	-93	-0-	68	1	2029	2	N	-0-					-0-
10	2263	X	2190	-0-	-73	-0-	68	1	2122	2	N	-0-					-0-
11	2190	X	2046	-0-	-144	-0-	73	1	1973	2	N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

06	1418	N	1418	-0-	-0-	-0-	52	1	1366	2	N	-0-					-0-
07	1581	N	1479	-0-	-102	-0-	58	1	1421	2	N	-0-					-0-
08	1519	N	1376	-0-	-143	-0-	58	1	1318	2	N	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	47	1	1382	2	N	-0-					-0-
10	1479	N	1479	-0-	-0-	-0-	46	1	1433	2	N	-0-					-0-
*11	1441	N	1441	-0-	-0-	-0-	52	1	1389	2	N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

06	779	N	779	-0-	-0-	-0-	28	1	751	2	N	-0-					-0-
07	899	N	833	-0-	-66	-0-	33	1	800	2	N	-0-					-0-
08	868	N	752	-0-	-116	-0-	32	1	720	2	N	-0-					-0-
09	780	N	731	-0-	-49	-0-	24	1	707	2	N	-0-					-0-
10	837	N	750	-0-	-87	-0-	23	1	727	2	N	-0-					-0-
*11	730	N	730	-0-	-0-	-0-	26	1	704	2	N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

06	1590	N	1545	-0-	-45	-0-	56	1	1489	2	N	-0-					-0-
07	1643	N	1622	-0-	-21	-0-	64	1	1558	2	N	-0-					-0-
08	1612	N	1565	-0-	-47	-0-	66	1	1499	2	N	-0-					-0-
09	1560	N	1505	-0-	-55	-0-	49	1	1456	2	N	-0-					-0-
10	1612	N	1530	-0-	-82	-0-	48	1	1482	2	N	-0-					-0-
11	1500	N	1435	-0-	-65	-0-	52	1	1383	2	N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

06	753	N	753	-0-	-0-	-0-	27	1	726	2	N	-0-					-0-
07	806	N	794	-0-	-12	-0-	31	1	763	2	N	-0-					-0-
08	806	N	777	-0-	-29	-0-	33	1	744	2	N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	25	1	735	2	N	-0-					-0-
10	806	N	786	-0-	-20	-0-	24	1	762	2	N	-0-					-0-
11	750	N	742	-0-	-8	-0-	27	1	715	2	N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

06	690	N	683	-0-	-7	-0-	683	2			N	-0-					-0-
07	713	N	657	-0-	-56	-0-	657	2			N	-0-					-0-
08	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
09	630	N	624	-0-	-6	-0-	624	2			N	-0-					-0-
10	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
11	630	N	596	-0-	-34	-0-	596	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	N	1141	-0-	-479	-0-	41	1	1100	2	N	-0-			-0-
07	1827	N	1827	-0-	-0-	-0-	72	1	1755	2	N	-0-			-0-
08	1705	N	1625	-0-	-80	-0-	69	1	1556	2	N	-0-			-0-
09	1522	N	1522	-0-	-0-	-0-	50	1	1472	2	N	-0-			-0-
10	1829	N	1588	-0-	-241	-0-	49	1	1539	2	N	-0-			-0-
11	1560	N	1451	-0-	-109	-0-	52	1	1399	2	N	-0-			-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410	N	1358	-0-	-52	-0-	49	1	1309	2	N	-0-			-0-
07	1457	N	1427	-0-	-30	-0-	56	1	1371	2	N	-0-			-0-
08	1426	N	1399	-0-	-27	-0-	59	1	1340	2	N	-0-			-0-
09	1350	N	1343	-0-	-7	-0-	44	1	1299	2	N	-0-			-0-
10	1426	N	1375	-0-	-51	-0-	43	1	1332	2	N	-0-			-0-
11	1350	N	1302	-0-	-48	-0-	47	1	1255	2	N	-0-			-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	1178	-0-	-22	-0-	43	1	1135	2	N	-0-			-0-
07	1271	N	1220	-0-	-51	-0-	48	1	1172	2	N	-0-			-0-
08	1176	N	1176	-0-	-0-	-0-	50	1	1126	2	N	-0-			-0-
09	1182	N	1182	-0-	-0-	-0-	39	1	1143	2	N	-0-			-0-
10	1209	N	1187	-0-	-22	-0-	37	1	1150	2	N	-0-			-0-
11	1140	N	1130	-0-	-10	-0-	41	1	1089	2	N	-0-			-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2490	X	2459	-0-	-31	-0-	89	1	2370	2	N	-0-			-0-
07	2697	X	2586	-0-	-111	-0-	102	1	2484	2	N	-0-			-0-
08	2697	X	2268	-0-	-429	-0-	96	1	2172	2	N	-0-			-0-
09	2460	N	1722	-0-	-738	-0-	56	1	1666	2	N	-0-			-0-
10	2764	N	2764	-0-	-0-	-0-	86	1	2678	2	N	-0-			-0-
*11	2530	N	2530	-0-	-0-	-0-	91	1	2439	2	N	-0-			-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	349	-0-	-41	-0-	13	1	336	2	N	-0-			-0-
07	465	N	270	-0-	-195	-0-	11	1	259	2	N	-0-			-0-
08	465	N	431	-0-	-34	-0-	18	1	413	2	N	-0-			-0-
09	360	N	262	-0-	-98	-0-	9	1	253	2	N	-0-			-0-
10	279	N	247	-0-	-32	-0-	8	1	239	2	N	-0-			-0-
11	390	N	230	-0-	-160	-0-	8	1	222	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-			-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-			-0-
08	770	N	770	-0-	-0-	-0-	770	2			N	-0-			-0-
09	1170	N	687	-0-	-483	-0-	687	2			N	-0-			-0-
10	1085	N	601	-0-	-484	-0-	601	2			N	-0-			-0-
*11	761	N	761	-0-	-0-	-0-	761	2			N	-0-			-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2100	N	1920	-0-	-180	-0-	70	1	1850	2	N	-0-			-0-
07	1953	N	1867	-0-	-86	-0-	73	1	1794	2	N	-0-			-0-
08	2077	N	2077	-0-	-0-	-0-	88	1	1989	2	N	-0-			-0-
09	1991	N	1991	-0-	-0-	-0-	65	1	1926	2	N	-0-			-0-
10	2161	N	2161	-0-	-0-	-0-	67	1	2094	2	N	-0-			-0-
*11	2002	N	2002	-0-	-0-	-0-	72	1	1930	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	25	1	673	2	N	-0-			-0-
07	775	N	682	-0-	-93	-0-	27	1	655	2	N	-0-			-0-
08	744	N	661	-0-	-83	-0-	28	1	633	2	N	-0-			-0-
09	690	N	636	-0-	-54	-0-	21	1	615	2	N	-0-			-0-
10	682	N	660	-0-	-22	-0-	21	1	639	2	N	-0-			-0-
11	630	N	623	-0-	-7	-0-	22	1	601	2	N	-0-			-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	797	-0-	-13	-0-	29	1	768	2	N	-0-			-0-
07	837	N	837	-0-	-0-	-0-	33	1	804	2	N	-0-			-0-
08	868	N	820	-0-	-48	-0-	35	1	785	2	N	-0-			-0-
09	810	N	788	-0-	-22	-0-	26	1	762	2	N	-0-			-0-
10	837	N	790	-0-	-47	-0-	25	1	765	2	N	-0-			-0-
11	780	N	734	-0-	-46	-0-	26	1	708	2	N	-0-			-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-			-0-
07	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-			-0-
08	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-			-0-
09	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-			-0-
10	1829	N	1742	-0-	-87	-0-	1742	3			N	-0-			-0-
11	1740	N	1723	-0-	-17	-0-	1723	3			N	-0-			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-			-0-
07	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-			-0-
08	1178	N	1142	-0-	-36	-0-	1142	2			N	-0-			-0-
09	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-			-0-
10	1147	N	1109	-0-	-38	-0-	1109	2			N	-0-			-0-
*11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-			-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	37	1	984	2	N	-0-			-0-
07	992	N	961	-0-	-31	-0-	38	1	923	2	N	-0-			-0-
08	1147	N	983	-0-	-164	-0-	42	1	941	2	N	-0-			-0-
09	1020	N	1015	-0-	-5	-0-	33	1	982	2	N	-0-			-0-
10	1019	N	1019	-0-	-0-	-0-	32	1	987	2	N	-0-			-0-
*11	987	N	987	-0-	-0-	-0-	35	1	952	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	614	-0-	-466	-0-	22	1	592	2	N	-0-					-0-
07	1148	X	1148	-0-	-0-	-0-	45	1	1103	2	N	-0-					-0-
08	963	X	963	-0-	-0-	-0-	41	1	922	2	N	-0-					-0-
09	570	N	528	-0-	-42	-0-	17	1	511	2	N	-0-					-0-
10	589	N	439	-0-	-150	-0-	14	1	425	2	N	-0-					-0-
11	570	N	493	-0-	-77	-0-	18	1	475	2	N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1774	-0-	-86	-0-	1774	3			N	-0-					-0-
07	1860	N	1791	-0-	-69	-0-	1791	3			N	-0-					-0-
08	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
09	1770	N	1742	-0-	-28	-0-	1742	3			N	-0-					-0-
10	1798	N	1736	-0-	-62	-0-	1736	3			N	-0-					-0-
11	1770	N	1646	-0-	-124	-0-	1646	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1276	-0-	-344	-0-	46	1	1230	2	N	-0-					-0-
07	1705	N	988	-0-	-717	-0-	39	1	949	2	N	-0-					-0-
08	1457	N	1058	-0-	-399	-0-	45	1	1013	2	N	-0-					-0-
09	1290	N	993	-0-	-297	-0-	32	1	961	2	N	-0-					-0-
10	1218	N	1218	-0-	-0-	-0-	38	1	1180	2	N	-0-					-0-
*11	1369	N	1369	-0-	-0-	-0-	49	1	1320	2	N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1412	-0-	-238	-0-	51	1	1361	2	N	-0-					-0-
07	1742	X	1742	-0-	-0-	-0-	68	1	1674	2	N	-0-					-0-
08	1763	X	1763	-0-	-0-	-0-	74	1	1689	2	N	-0-					-0-
09	1674	N	1674	-0-	-0-	-0-	55	1	1619	2	N	-0-					-0-
10	1700	N	1700	-0-	-0-	-0-	53	1	1647	2	N	-0-					-0-
*11	1606	N	1606	-0-	-0-	-0-	58	1	1548	2	N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	539	-0-	-91	-0-	539	2			N	-0-					-0-
07	620	N	546	-0-	-74	-0-	546	2			N	-0-					-0-
08	589	N	564	-0-	-25	-0-	564	2			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
*11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	24	1	639	2	N	-0-					-0-
07	651	N	648	-0-	-3	-0-	25	1	623	2	N	-0-					-0-
08	651	N	644	-0-	-7	-0-	27	1	617	2	N	-0-					-0-
09	660	N	615	-0-	-45	-0-	20	1	595	2	N	-0-					-0-
10	651	N	634	-0-	-17	-0-	20	1	614	2	N	-0-					-0-
11	630	N	591	-0-	-39	-0-	21	1	570	2	N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	402	-0-	-18	-0-	15	1	387	2	N	-0-					-0-
07	434	N	424	-0-	-10	-0-	17	1	407	2	N	-0-					-0-
08	434	N	408	-0-	-26	-0-	17	1	391	2	N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	13	1	381	2	N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	12	1	384	2	N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	13	1	352	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	31	1	810	2	N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	40	1	987	2	N	-0-					-0-
08	975	N	975	-0-	-0-	-0-	41	1	934	2	N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	30	1	894	2	N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	30	1	944	2	N	-0-					-0-
*11	942	N	942	-0-	-0-	-0-	34	1	908	2	N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
07	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
08	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
09	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
10	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
*11	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	645	-0-	-105	-0-	23	1	622	2	N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	29	1	715	2	N	-0-					-0-
08	775	N	723	-0-	-52	-0-	31	1	692	2	N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	24	1	698	2	N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	24	1	739	2	N	-0-					-0-
*11	707	N	707	-0-	-0-	-0-	25	1	682	2	N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1158	-0-	-72	-0-	42	1	1116	2	N	-0-					-0-
07	1271	N	1253	-0-	-18	-0-	49	1	1204	2	N	-0-					-0-
08	1209	N	1192	-0-	-17	-0-	50	1	1142	2	N	-0-					-0-
09	1172	N	1172	-0-	-0-	-0-	38	1	1134	2	N	-0-					-0-
10	1240	N	1084	-0-	-156	-0-	34	1	1050	2	N	-0-					-0-
11	1140	N	1124	-0-	-16	-0-	40	1	1084	2	N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1468	N	1468	-0-	-0-	-0-	53	1	1415	2	N	-0-					-0-
07	1612	N	1514	-0-	-98	-0-	60	1	1454	2	N	-0-					-0-
08	1550	N	1412	-0-	-138	-0-	60	1	1352	2	N	-0-					-0-
09	1470	N	1425	-0-	-45	-0-	46	1	1379	2	N	-0-					-0-
10	1519	N	1487	-0-	-32	-0-	46	1	1441	2	N	-0-					-0-
*11	1522	N	1522	-0-	-0-	-0-	55	1	1467	2	N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	38	1	1016	2	N	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	46	1	1121	2	N	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	50	1	1126	2	N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	35	1	1024	2	N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	31	1	956	2	N	-0-					-0-
11	930	N	686	-0-	-244	-0-	25	1	661	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1564	N	1564	-0-	-0-	-0-	57	1	1507	2	N	-0-					-0-
07	1705	N	1657	-0-	-48	-0-	65	1	1592	2	N	-0-					-0-
08	1643	N	1640	-0-	-3	-0-	69	1	1571	2	N	-0-					-0-
09	1560	N	1552	-0-	-8	-0-	51	1	1501	2	N	-0-					-0-
10	1643	N	1585	-0-	-58	-0-	49	1	1536	2	N	-0-					-0-
11	1590	N	1490	-0-	-100	-0-	54	1	1436	2	N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	407	-0-	-73	-0-	15	1	392	2	N	-0-					-0-
07	496	N	292	-0-	-204	-0-	11	1	281	2	N	-0-					-0-
08	465	N	296	-0-	-169	-0-	13	1	283	2	N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	18	1	528	2	N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	13	1	418	2	N	-0-					-0-
11	300	N	254	-0-	-46	-0-	9	1	245	2	N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2097	N	2097	-0-	-0-	-0-	76	1	2021	2	N	-0-					-0-
07	2092	N	2092	-0-	-0-	-0-	82	1	2010	2	N	-0-					-0-
08	1860	N	1471	-0-	-389	-0-	62	1	1409	2	N	-0-					-0-
09	2100	N	2034	-0-	-66	-0-	66	1	1968	2	N	-0-					-0-
10	2175	N	2175	-0-	-0-	-0-	68	1	2107	2	N	-0-					-0-
*11	2015	N	2015	-0-	-0-	-0-	72	1	1943	2	N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	-0-	41	1	1081	2	N	-0-					-0-
07	1216	N	1216	-0-	-0-	-0-	48	1	1168	2	N	-0-					-0-
08	1209	N	1130	-0-	-79	-0-	48	1	1082	2	N	-0-					-0-
09	1110	N	1097	-0-	-13	-0-	36	1	1061	2	N	-0-					-0-
10	1209	N	1163	-0-	-46	-0-	36	1	1127	2	N	-0-					-0-
11	1080	N	989	-0-	-91	-0-	36	1	953	2	N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
09	720	N	714	-0-	-6	-0-	714	2			N	-0-					-0-
10	806	N	713	-0-	-93	-0-	713	2			N	-0-					-0-
11	720	N	638	-0-	-82	-0-	638	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	966	-0-	-24	-0-	35	1	931	2	N	-0-			-0-
07	1054	N	1033	-0-	-21	-0-	41	1	992	2	N	-0-			-0-
08	1023	N	1011	-0-	-12	-0-	43	1	968	2	N	-0-			-0-
09	984	N	984	-0-	-0-	-0-	32	1	952	2	N	-0-			-0-
10	1005	N	1005	-0-	-0-	-0-	31	1	974	2	N	-0-			-0-
*11	969	N	969	-0-	-0-	-0-	35	1	934	2	N	-0-			-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-			-0-
07	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-			-0-
08	1240	N	1138	-0-	-102	-0-	1138	3			N	-0-			-0-
09	1200	X	1086	-0-	-114	-0-	1086	3			N	-0-			-0-
10	1240	X	984	-0-	-256	-0-	984	3			N	-0-			-0-
11	1110	X	1048	-0-	-62	-0-	1048	3			N	-0-			-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-			-0-
07	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-			-0-
08	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-			-0-
09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-			-0-
10	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-			-0-
11	1020	N	993	-0-	-27	-0-	993	3			N	-0-			-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	16	1	414	2	N	-0-			-0-
07	496	N	451	-0-	-45	-0-	18	1	433	2	N	-0-			-0-
08	465	N	465	-0-	-0-	-0-	20	1	445	2	N	-0-			-0-
09	430	N	430	-0-	-0-	-0-	14	1	416	2	N	-0-			-0-
10	465	N	428	-0-	-37	-0-	13	1	415	2	N	-0-			-0-
11	450	N	435	-0-	-15	-0-	16	1	419	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	579	2			N	-0-			-0-
07	641	N	641	-0-	-0-	-0-	641	2			N	-0-			-0-
08	651	N	610	-0-	-41	-0-	610	2			N	-0-			-0-
09	570	N	490	-0-	-80	-0-	490	2			N	-0-			-0-
10	651	N	437	-0-	-214	-0-	437	2			N	-0-			-0-
11	600	N	415	-0-	-185	-0-	415	2			N	-0-			-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	-0-	49	1	1286	2	N	-0-			-0-
07	1457	N	1393	-0-	-64	-0-	55	1	1338	2	N	-0-			-0-
08	1426	N	1237	-0-	-189	-0-	52	1	1185	2	N	-0-			-0-
09	1320	N	1260	-0-	-60	-0-	41	1	1219	2	N	-0-			-0-
10	1364	N	1301	-0-	-63	-0-	40	1	1261	2	N	-0-			-0-
*11	1257	N	1257	-0-	-0-	-0-	45	1	1212	2	N	-0-			-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1333	N	1333	-0-	-0-	-0-	48	1	1285	2	N	-0-			-0-
07	1358	N	1358	-0-	-0-	-0-	53	1	1305	2	N	-0-			-0-
08	1426	N	1303	-0-	-123	-0-	55	1	1248	2	N	-0-			-0-
09	1320	N	1252	-0-	-68	-0-	41	1	1211	2	N	-0-			-0-
10	1364	N	1272	-0-	-92	-0-	40	1	1232	2	N	-0-			-0-
11	1260	N	1231	-0-	-29	-0-	44	1	1187	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	470	-0-	-40	-0-	17	1	453	2	N	-0-			-0-
07	819	N	819	-0-	-0-	-0-	32	1	787	2	N	-0-			-0-
08	520	N	520	-0-	-0-	-0-	22	1	498	2	N	-0-			-0-
09	480	N	425	-0-	-55	-0-	14	1	411	2	N	-0-			-0-
10	806	N	437	-0-	-369	-0-	14	1	423	2	N	-0-			-0-
11	510	N	414	-0-	-96	-0-	15	1	399	2	N	-0-			-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	497	-0-	-73	-0-	497	2			N	-0-			-0-
07	589	N	577	-0-	-12	-0-	577	2			N	-0-			-0-
08	558	N	527	-0-	-31	-0-	527	2			N	-0-			-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-			-0-
10	589	N	524	-0-	-65	-0-	524	2			N	-0-			-0-
11	510	N	411	-0-	-99	-0-	411	2			N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-			-0-
07	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-			-0-
08	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-			-0-
09	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-			-0-
10	1674	N	1574	-0-	-100	-0-	1574	3			N	-0-			-0-
11	1620	N	1410	-0-	-210	-0-	1410	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	251	-0-	-49	-0-	251	2			N	-0-			-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-			-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-			-0-
09	240	N	229	-0-	-11	-0-	229	2			N	-0-			-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-			-0-
*11	247	N	247	-0-	-0-	-0-	247	2			N	-0-			-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1020	N	677	-0-	-343	-0-	677	2			N	-0-			-0-
07	930	N	737	-0-	-193	-0-	737	2			N	-0-			-0-
08	992	N	572	-0-	-420	-0-	572	2			N	-0-			-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-			-0-
10	577	N	577	-0-	-0-	-0-	577	2			N	-0-			-0-
*11	611	N	611	-0-	-0-	-0-	611	2			N	-0-			-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	23	1	609	2	N	-0-			-0-
07	744	N	682	-0-	-62	-0-	27	1	655	2	N	-0-			-0-
08	907	N	907	-0-	-0-	-0-	38	1	869	2	N	-0-			-0-
09	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-			-0-
10	785	N	785	-0-	-0-	-0-	24	1	761	2	N	-0-			-0-
*11	1040	N	1040	-0-	-0-	-0-	37	1	1003	2	N	-0-			-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	N	1273	-0-	-197	-0-	46	1	1227	2	N	-0-			-0-
07	1488	N	1422	-0-	-66	-0-	56	1	1366	2	N	-0-			-0-
08	1519	N	1459	-0-	-60	-0-	62	1	1397	2	N	-0-			-0-
09	1395	N	1395	-0-	-0-	-0-	45	1	1350	2	N	-0-			-0-
10	1473	N	1473	-0-	-0-	-0-	46	1	1427	2	N	-0-			-0-
*11	1394	N	1394	-0-	-0-	-0-	50	1	1344	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1738	N	1738	-0-	-0-	-0-	63	1	1675	2	N	-0-			-0-
07	1922	N	1794	-0-	-128	-0-	71	1	1723	2	N	-0-			-0-
08	1798	N	1733	-0-	-65	-0-	73	1	1660	2	N	-0-			-0-
09	1680	N	1677	-0-	-3	-0-	55	1	1622	2	N	-0-			-0-
10	1769	N	1769	-0-	-0-	-0-	55	1	1714	2	N	-0-			-0-
11	1680	N	1659	-0-	-21	-0-	60	1	1599	2	N	-0-			-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1140	N	1049	-0-	-91	-0-	38	1	1011	2	N	-0-			-0-
07	1178	N	1104	-0-	-74	-0-	43	1	1061	2	N	-0-			-0-
08	1085	N	1084	-0-	-1	-0-	46	1	1038	2	N	-0-			-0-
09	1055	N	1055	-0-	-0-	-0-	34	1	1021	2	N	-0-			-0-
10	1116	N	1016	-0-	-100	-0-	32	1	984	2	N	-0-			-0-
11	1050	N	935	-0-	-115	-0-	34	1	901	2	N	-0-			-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-			-0-
07	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-			-0-
08	4650	X	4535	-0-	-115	-0-	4535	2			N	-0-			-0-
09	4500	X	4284	-0-	-216	-0-	4284	2			N	-0-			-0-
10	4650	X	4473	-0-	-177	-0-	4473	2			N	-0-			-0-
11	4440	X	4292	-0-	-148	-0-	4292	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-			-0-
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-			-0-
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-			-0-
09	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-			-0-
10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-			-0-
11	1200	N	1108	-0-	-92	-0-	1108	2			N	-0-			-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410	X	1317	-0-	-93	-0-	48	1	1269	2	N	-0-			-0-
07	1457	X	1296	-0-	-161	-0-	51	1	1245	2	N	-0-			-0-
08	1426	X	1313	-0-	-113	-0-	55	1	1258	2	N	-0-			-0-
09	1320	N	1274	-0-	-46	-0-	42	1	1232	2	N	-0-			-0-
10	1325	N	1325	-0-	-0-	-0-	41	1	1284	2	N	-0-			-0-
11	1260	N	1241	-0-	-19	-0-	45	1	1196	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-			-0-
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-			-0-
08	723	N	723	-0-	-0-	-0-	723	2			N	-0-			-0-
09	765	N	765	-0-	-0-	-0-	765	2			N	-0-			-0-
10	806	N	769	-0-	-37	-0-	769	2			N	-0-			-0-
*11	733	N	733	-0-	-0-	-0-	733	2			N	-0-			-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

06	376	N	376	-0-	-0-	-0-	376	2			N	-0-			-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-			-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-			-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-			-0-
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-			-0-
11	390	N	388	-0-	-2	-0-	388	2			N	-0-			-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

06	1020	N	946	-0-	-74	-0-	946	2			N	-0-			-0-
07	1023	N	967	-0-	-56	-0-	967	2			N	-0-			-0-
08	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-			-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-			-0-
10	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-			-0-
11	990	N	922	-0-	-68	-0-	922	2			N	-0-			-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

06	810	N	772	-0-	-38	-0-	28	1	744	2	N	-0-			-0-
07	837	N	762	-0-	-75	-0-	30	1	732	2	N	-0-			-0-
08	837	N	751	-0-	-86	-0-	32	1	719	2	N	-0-			-0-
09	780	N	436	-0-	-344	-0-	14	1	422	2	N	-0-			-0-
10	775	N	469	-0-	-306	-0-	15	1	454	2	N	-0-			-0-
11	720	N	408	-0-	-312	-0-	15	1	393	2	N	-0-			-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

06	572	N	572	-0-	-0-	-0-	21	1	551	2	N	-0-			-0-
07	713	N	653	-0-	-60	-0-	26	1	627	2	N	-0-			-0-
08	682	N	598	-0-	-84	-0-	25	1	573	2	N	-0-			-0-
09	570	N	550	-0-	-20	-0-	18	1	532	2	N	-0-			-0-
10	651	N	534	-0-	-117	-0-	17	1	517	2	N	-0-			-0-
11	570	N	545	-0-	-25	-0-	20	1	525	2	N	-0-			-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

06	810	N	787	-0-	-23	-0-	29	1	758	2	N	-0-			-0-
07	787	N	787	-0-	-0-	-0-	31	1	756	2	N	-0-			-0-
08	837	N	741	-0-	-96	-0-	31	1	710	2	N	-0-			-0-
09	780	N	749	-0-	-31	-0-	24	1	725	2	N	-0-			-0-
10	775	N	654	-0-	-121	-0-	20	1	634	2	N	-0-			-0-
11	720	N	688	-0-	-32	-0-	25	1	663	2	N	-0-			-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

06	1704	N	1704	-0-	-0-	-0-	62	1	1642	2	N	-0-			-0-
07	1767	N	1759	-0-	-8	-0-	69	1	1690	2	N	-0-			-0-
08	1736	N	1733	-0-	-3	-0-	73	1	1660	2	N	-0-			-0-
09	1710	X	1689	-0-	-21	-0-	55	1	1634	2	N	-0-			-0-
10	1767	X	1507	-0-	-260	-0-	47	1	1460	2	N	-0-			-0-
11	1710	X	983	-0-	-727	-0-	35	1	948	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
07	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
08	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
09	1500	N	1456	-0-	-44	-0-	1456	2			N	-0-					-0-
10	1550	N	1469	-0-	-81	-0-	1469	2			N	-0-					-0-
11	1470	N	1343	-0-	-127	-0-	1343	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	964	-0-	-56	-0-	964	2			N	-0-					-0-
07	1023	N	1012	-0-	-11	-0-	1012	2			N	-0-					-0-
08	992	N	873	-0-	-119	-0-	873	2			N	-0-					-0-
09	960	N	879	-0-	-81	-0-	879	2			N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*11	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
08	434	N	343	-0-	-91	-0-	343	2			N	-0-					-0-
09	360	N	243	-0-	-117	-0-	243	2			N	-0-					-0-
10	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
11	330	N	220	-0-	-110	-0-	220	2			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	720	N	585	-0-	-135	-0-	585	2			N	-0-					-0-
10	713	N	370	-0-	-343	-0-	370	2			N	-0-					-0-
11	660	N	637	-0-	-23	-0-	637	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
08	1209	N	1204	-0-	-5	-0-	1204	2			N	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
10	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					-0-
11	1170	N	1104	-0-	-66	-0-	1104	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	533	-0-	-157	-0-	533	2			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	621	2			N	-0-					-0-
08	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	620	N	523	-0-	-97	-0-	523	2			N	-0-					-0-
11	570	N	443	-0-	-127	-0-	443	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1704	-0-	-6	-0-	1704	2			N	-0-					-0-
07	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
08	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
09	1710	N	1618	-0-	-92	-0-	1618	2			N	-0-					-0-
10	1798	N	1602	-0-	-196	-0-	1602	2			N	-0-					-0-
11	1680	N	1661	-0-	-19	-0-	1661	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	644	-0-	-16	-0-	644	2			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
10	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
*11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

06	1350	N	1268	-0-	-82	-0-	1268	2			N	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
10	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
*11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

06	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
08	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
10	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
11	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
08	744	N	677	-0-	-67	-0-	677	2			N	-0-					-0-
09	660	N	649	-0-	-11	-0-	649	2			N	-0-					-0-
10	682	N	668	-0-	-14	-0-	668	2			N	-0-					-0-
11	660	N	633	-0-	-27	-0-	633	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

06	570	N	548	-0-	-22	-0-	20	1	528	2	N	-0-					-0-
07	589	N	576	-0-	-13	-0-	23	1	553	2	N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	24	1	545	2	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	18	1	529	2	N	-0-					-0-
10	589	N	555	-0-	-34	-0-	17	1	538	2	N	-0-					-0-
11	540	N	528	-0-	-12	-0-	19	1	509	2	N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

06	1110	N	1076	-0-	-34	-0-	39	1	1037	2	N	-0-					-0-
07	1178	N	1140	-0-	-38	-0-	45	1	1095	2	N	-0-					-0-
08	1147	N	1107	-0-	-40	-0-	47	1	1060	2	N	-0-					-0-
09	1213	N	1213	-0-	-0-	-0-	40	1	1173	2	N	-0-					-0-
10	1235	N	1235	-0-	-0-	-0-	38	1	1197	2	N	-0-					-0-
*11	1225	N	1225	-0-	-0-	-0-	44	1	1181	2	N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

06	1080	N	896	-0-	-184	-0-	33	1	863	2	N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	53	1	1297	2	N	-0-					-0-
08	1209	N	1204	-0-	-5	-0-	51	1	1153	2	N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	37	1	1105	2	N	-0-					-0-
10	1147	N	1066	-0-	-81	-0-	33	1	1033	2	N	-0-					-0-
11	1110	N	1082	-0-	-28	-0-	39	1	1043	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-			-0-
07	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-			-0-
08	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-			-0-
09	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-			-0-
10	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-			-0-
*11	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-			-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	218	-0-	-22	-0-	8	1	210	2	N	-0-			-0-
07	248	N	238	-0-	-10	-0-	9	1	229	2	N	-0-			-0-
08	242	N	242	-0-	-0-	-0-	10	1	232	2	N	-0-			-0-
09	221	N	221	-0-	-0-	-0-	7	1	214	2	N	-0-			-0-
10	238	N	238	-0-	-0-	-0-	7	1	231	2	N	-0-			-0-
*11	239	N	239	-0-	-0-	-0-	9	1	230	2	N	-0-			-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1650	X	1275	-0-	-375	-0-	46	1	1229	2	N	-0-			-0-
07	1736	X	1622	-0-	-114	-0-	64	1	1558	2	N	-0-			-0-
08	1736	X	1523	-0-	-213	-0-	64	1	1459	2	N	-0-			-0-
09	1552	N	1552	-0-	-0-	-0-	51	1	1501	2	N	-0-			-0-
10	1612	N	1601	-0-	-11	-0-	50	1	1551	2	N	-0-			-0-
*11	1516	N	1516	-0-	-0-	-0-	54	1	1462	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	728	-0-	-22	-0-	728	2			N	-0-			-0-
07	775	N	756	-0-	-19	-0-	756	2			N	-0-			-0-
08	775	N	742	-0-	-33	-0-	742	2			N	-0-			-0-
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-			-0-
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-			-0-
*11	700	N	700	-0-	-0-	-0-	700	2			N	-0-			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-			-0-
07	620	N	509	-0-	-111	-0-	509	2			N	-0-			-0-
08	651	N	535	-0-	-116	-0-	535	2			N	-0-			-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-			-0-
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-			-0-
11	510	N	494	-0-	-16	-0-	494	2			N	-0-			-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1110	N	1100	-0-	-10	-0-	1100	2			N	-0-			-0-
07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-			-0-
08	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-			-0-
09	1110	N	1089	-0-	-21	-0-	1089	2			N	-0-			-0-
10	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-			-0-
11	1110	N	1070	-0-	-40	-0-	1070	2			N	-0-			-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	406	-0-	-14	-0-	406	2			N	-0-			-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-			-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-			-0-
09	420	N	416	-0-	-4	-0-	416	2			N	-0-			-0-
10	434	N	422	-0-	-12	-0-	422	2			N	-0-			-0-
11	420	N	397	-0-	-23	-0-	397	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	677	-0-	-43	-0-	677	2			N	-0-			-0-
07	744	N	703	-0-	-41	-0-	703	2			N	-0-			-0-
08	713	N	708	-0-	-5	-0-	708	2			N	-0-			-0-
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-			-0-
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-			-0-
11	660	N	657	-0-	-3	-0-	657	2			N	-0-			-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

06	1500	N	1411	-0-	-89	-0-	51	1	1360	2	N	-0-			-0-
07	1581	N	1474	-0-	-107	-0-	58	1	1416	2	N	-0-			-0-
08	1519	N	1441	-0-	-78	-0-	61	1	1380	2	N	-0-			-0-
09	1410	N	1389	-0-	-21	-0-	45	1	1344	2	N	-0-			-0-
10	1488	N	1420	-0-	-68	-0-	44	1	1376	2	N	-0-			-0-
11	1380	N	1341	-0-	-39	-0-	48	1	1293	2	N	-0-			-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

06	390	N	386	-0-	-4	-0-	14	1	372	2	N	-0-			-0-
07	465	N	461	-0-	-4	-0-	18	1	443	2	N	-0-			-0-
08	465	N	415	-0-	-50	-0-	18	1	397	2	N	-0-			-0-
09	390	N	349	-0-	-41	-0-	11	1	338	2	N	-0-			-0-
10	465	N	326	-0-	-139	-0-	10	1	316	2	N	-0-			-0-
11	390	N	274	-0-	-116	-0-	10	1	264	2	N	-0-			-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

06	660	N	592	-0-	-68	-0-	22	1	570	2	N	-0-			-0-
07	791	N	791	-0-	-0-	-0-	31	1	760	2	N	-0-			-0-
08	713	N	676	-0-	-37	-0-	29	1	647	2	N	-0-			-0-
09	663	N	663	-0-	-0-	-0-	22	1	641	2	N	-0-			-0-
10	806	N	712	-0-	-94	-0-	22	1	690	2	N	-0-			-0-
11	660	N	526	-0-	-134	-0-	19	1	507	2	N	-0-			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

06	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-
07	787	N	787	-0-	-0-	-0-	787	2			N	-0-			-0-
08	775	N	767	-0-	-8	-0-	767	2			N	-0-			-0-
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-			-0-
10	749	N	749	-0-	-0-	-0-	749	2			N	-0-			-0-
11	720	N	696	-0-	-24	-0-	696	2			N	-0-			-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

06	630	N	441	-0-	-189	-0-	441	2			N	-0-			-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-			-0-
08	706	N	706	-0-	-0-	-0-	706	2			N	-0-			-0-
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-			-0-
10	713	N	632	-0-	-81	-0-	632	2			N	-0-			-0-
11	690	N	575	-0-	-115	-0-	575	2			N	-0-			-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

06	660	N	658	-0-	-2	-0-	24	1	634	2	N	-0-			-0-
07	775	N	658	-0-	-117	-0-	26	1	632	2	N	-0-			-0-
08	744	N	659	-0-	-85	-0-	28	1	631	2	N	-0-			-0-
09	688	N	688	-0-	-0-	-0-	22	1	666	2	N	-0-			-0-
10	686	N	686	-0-	-0-	-0-	21	1	665	2	N	-0-			-0-
*11	631	N	631	-0-	-0-	-0-	23	1	608	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	806	-0-	-4	-0-	29	1	777	2	N	-0-					-0-
07	837	N	836	-0-	-1	-0-	33	1	803	2	N	-0-					-0-
08	868	N	852	-0-	-16	-0-	36	1	816	2	N	-0-					-0-
09	810	N	808	-0-	-2	-0-	26	1	782	2	N	-0-					-0-
10	837	N	824	-0-	-13	-0-	26	1	798	2	N	-0-					-0-
11	810	N	796	-0-	-14	-0-	29	1	767	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	830	-0-	-70	-0-	830	2			N	-0-					-0-
07	899	N	798	-0-	-101	-0-	798	2			N	-0-					-0-
08	868	N	830	-0-	-38	-0-	830	2			N	-0-					-0-
09	840	N	797	-0-	-43	-0-	797	2			N	-0-					-0-
10	806	N	704	-0-	-102	-0-	704	2			N	-0-					-0-
11	810	N	761	-0-	-49	-0-	761	2			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	518	-0-	-82	-0-	19	1	499	2	N	-0-					-0-
07	620	N	516	-0-	-104	-0-	20	1	496	2	N	-0-					-0-
08	620	N	428	-0-	-192	-0-	18	1	410	2	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	13	1	380	2	N	-0-					-0-
10	403	N	381	-0-	-22	-0-	12	1	369	2	N	-0-					-0-
11	390	N	339	-0-	-51	-0-	12	1	327	2	N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
08	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
09	510	N	441	-0-	-69	-0-	441	2			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
11	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1391	-0-	-229	-0-	1391	2			N	-0-					-0-
07	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
08	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
09	1590	X	1578	-0-	-12	-0-	1578	2			N	-0-					-0-
10	1705	X	1590	-0-	-115	-0-	1590	2			N	-0-					-0-
11	1650	X	1482	-0-	-168	-0-	1482	2			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1399	-0-	-71	-0-	1399	2			N	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
09	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
10	1457	X	1429	-0-	-28	-0-	1429	2			N	-0-					-0-
11	1410	X	1343	-0-	-67	-0-	1343	2			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
07	1705	N	1687	-0-	-18	-0-	1687	2			N	-0-					-0-
08	1922	N	1812	-0-	-110	-0-	1812	2			N	-0-					-0-
09	1974	X	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
10	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
11	1860	X	1770	-0-	-90	-0-	1770	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1602	N	1602	-0-	-0-	-0-	58	1	1544	2	N	-0-			-0-
07	1767	N	1756	-0-	-11	-0-	69	1	1687	2	N	-0-			-0-
08	1764	N	1764	-0-	-0-	-0-	75	1	1689	2	N	-0-			-0-
09	1710	X	1697	-0-	-13	-0-	55	1	1642	2	N	-0-			-0-
10	1767	X	1738	-0-	-29	-0-	54	1	1684	2	N	-0-			-0-
11	1710	X	1641	-0-	-69	-0-	59	1	1582	2	N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	989	-0-	-61	-0-	989	2			N	-0-			-0-
07	1054	N	1036	-0-	-18	-0-	1036	2			N	-0-			-0-
08	1085	N	982	-0-	-103	-0-	982	2			N	-0-			-0-
09	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-			-0-
10	1023	N	993	-0-	-30	-0-	993	2			N	-0-			-0-
*11	962	N	962	-0-	-0-	-0-	962	2			N	-0-			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	10	1	258	2	N	-0-			-0-
07	310	N	280	-0-	-30	-0-	11	1	269	2	N	-0-			-0-
08	279	N	272	-0-	-7	-0-	11	1	261	2	N	-0-			-0-
09	270	N	261	-0-	-9	-0-	9	1	252	2	N	-0-			-0-
10	279	N	266	-0-	-13	-0-	8	1	258	2	N	-0-			-0-
11	270	N	254	-0-	-16	-0-	9	1	245	2	N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	X	1406	-0-	-154	-0-	1406	3			N	-0-			-0-
07	1860	X	1549	-0-	-311	-0-	1549	3			N	-0-			-0-
08	1860	X	1607	-0-	-253	-0-	1607	3			N	-0-			-0-
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-			-0-
10	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-			-0-
11	1560	N	1305	-0-	-255	-0-	1305	3			N	-0-			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	X	1412	-0-	-58	-0-	51	1	1361	2	N	-0-			-0-
07	1550	X	1284	-0-	-266	-0-	50	1	1234	2	N	-0-			-0-
08	1550	X	1217	-0-	-333	-0-	51	1	1166	2	N	-0-			-0-
09	1410	N	1016	-0-	-394	-0-	33	1	983	2	N	-0-			-0-
10	1271	N	1019	-0-	-252	-0-	32	1	987	2	N	-0-			-0-
11	1170	N	944	-0-	-226	-0-	34	1	910	2	N	-0-			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-			-0-
07	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-			-0-
08	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-			-0-
09	1410	X	1366	-0-	-44	-0-	1366	3			N	-0-			-0-
10	1395	X	1249	-0-	-146	-0-	1249	3			N	-0-			-0-
11	1350	X	1299	-0-	-51	-0-	1299	3			N	-0-			-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	942	-0-	-48	-0-	942	3			N	-0-			-0-
07	992	N	965	-0-	-27	-0-	965	3			N	-0-			-0-
08	1023	N	950	-0-	-73	-0-	950	3			N	-0-			-0-
09	930	N	897	-0-	-33	-0-	897	3			N	-0-			-0-
10	961	N	932	-0-	-29	-0-	932	3			N	-0-			-0-
11	930	N	925	-0-	-5	-0-	925	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
07	961	N	819	-0-	-142	-0-	819	3			N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
09	840	N	792	-0-	-48	-0-	792	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1079	-0-	-61	-0-	1079	3			N	-0-					-0-
07	1147	N	1109	-0-	-38	-0-	1109	3			N	-0-					-0-
08	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
09	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*11	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-
10	775	N	723	-0-	-52	-0-	723	3			N	-0-					-0-
*11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	990	-0-	-120	-0-	990	3			N	-0-					-0-
07	1147	N	1087	-0-	-60	-0-	1087	3			N	-0-					-0-
08	1147	N	1040	-0-	-107	-0-	1040	3			N	-0-					-0-
09	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-
10	1085	N	1001	-0-	-84	-0-	1001	3			N	-0-					-0-
11	1020	N	957	-0-	-63	-0-	957	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
07	806	N	670	-0-	-136	-0-	670	3			N	-0-					-0-
08	868	N	651	-0-	-217	-0-	651	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	944	-0-	-256	-0-	944	3			N	-0-					-0-
07	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
08	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
09	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
10	1333	N	1268	-0-	-65	-0-	1268	3			N	-0-					-0-
*11	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1628	-0-	-52	-0-	1628	3			N	-0-					-0-
07	1736	N	1678	-0-	-58	-0-	1678	3			N	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
09	1620	N	1607	-0-	-13	-0-	1607	3			N	-0-					-0-
10	1674	N	1565	-0-	-109	-0-	1565	3			N	-0-					-0-
11	1590	N	1510	-0-	-80	-0-	1510	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-			-0-
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-			-0-
08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-			-0-
09	1050	N	1031	-0-	-19	-0-	1031	3			N	-0-			-0-
10	1054	N	1053	-0-	-1	-0-	1053	3			N	-0-			-0-
11	1020	N	1013	-0-	-7	-0-	1013	3			N	-0-			-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-			-0-
07	1178	N	1129	-0-	-49	-0-	1129	3			N	-0-			-0-
08	1116	N	967	-0-	-149	-0-	967	3			N	-0-			-0-
09	1020	N	1007	-0-	-13	-0-	1007	3			N	-0-			-0-
10	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-			-0-
*11	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-			-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-			-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-			-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-			-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-			-0-
08	682	N	612	-0-	-70	-0-	612	3			N	-0-			-0-
09	660	N	580	-0-	-80	-0-	580	3			N	-0-			-0-
10	620	N	587	-0-	-33	-0-	587	3			N	-0-			-0-
11	600	N	571	-0-	-29	-0-	571	3			N	-0-			-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2040	X	1967	-0-	-73	-0-	72	1	1895	2	N	-0-			-0-
07	2108	X	1835	-0-	-273	-0-	72	1	1763	2	N	-0-			-0-
08	2108	X	1915	-0-	-193	-0-	81	1	1834	2	N	-0-			-0-
09	1980	N	1837	-0-	-143	-0-	60	1	1777	2	N	-0-			-0-
10	1958	N	1958	-0-	-0-	-0-	61	1	1897	2	N	-0-			-0-
11	1860	N	1856	-0-	-4	-0-	67	1	1789	2	N	-0-			-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-			-0-
07	860	N	860	-0-	-0-	-0-	860	3			N	-0-			-0-
08	744	N	698	-0-	-46	-0-	698	3			N	-0-			-0-
09	941	N	941	-0-	-0-	-0-	941	3			N	-0-			-0-
10	868	N	866	-0-	-2	-0-	866	3			N	-0-			-0-
*11	856	N	856	-0-	-0-	-0-	856	3			N	-0-			-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-			-0-
07	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-			-0-
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-			-0-
09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-			-0-
10	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-			-0-
*11	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5040	X	4937	-0-	-103	-0-	179	1	4758	2	N	-0-			-0-
07	5208	X	4619	-0-	-589	-0-	182	1	4437	2	N	-0-			-0-
08	5208	X	5106	-0-	-102	-0-	216	1	4890	2	N	-0-			-0-
09	4950	X	4905	-0-	-45	-0-	160	1	4745	2	N	-0-			-0-
10	5115	X	4990	-0-	-125	-0-	155	1	4835	2	N	-0-			-0-
11	4950	X	4716	-0-	-234	-0-	169	1	4547	2	N	-0-			-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3240	X	2970	-0-	-270	-0-	108	1	2862	2	N	-0-			-0-
07	3348	X	3168	-0-	-180	-0-	125	1	3043	2	N	-0-			-0-
08	3348	X	3114	-0-	-234	-0-	132	1	2982	2	N	-0-			-0-
09	3039	X	3039	-0-	-0-	-0-	99	1	2940	2	N	-0-			-0-
10	3025	X	3025	-0-	-0-	-0-	94	1	2931	2	N	-0-			-0-
*11	2982	X	2982	-0-	-0-	-0-	107	1	2875	2	N	-0-			-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3170	X	3170	-0-	-0-	-0-	115	1	3055	2	N	-0-			-0-
07	3261	X	3261	-0-	-0-	-0-	128	1	3133	2	N	-0-			-0-
08	2813	X	2813	-0-	-0-	-0-	119	1	2694	2	N	-0-			-0-
09	3390	X	3051	-0-	-339	-0-	99	1	2952	2	N	-0-			-0-
10	3410	X	2996	-0-	-414	-0-	93	1	2903	2	N	-0-			-0-
11	3180	X	2669	-0-	-511	-0-	96	1	2573	2	N	-0-			-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2144	N	2144	-0-	-0-	-0-	78	1	2066	2	N	-0-			-0-
07	2236	N	2236	-0-	-0-	-0-	88	1	2148	2	N	-0-			-0-
08	2108	N	1879	-0-	-229	-0-	79	1	1800	2	N	-0-			-0-
09	2130	N	1904	-0-	-226	-0-	62	1	1842	2	N	-0-			-0-
10	2232	N	2102	-0-	-130	-0-	65	1	2037	2	N	-0-			-0-
*11	2034	N	2034	-0-	-0-	-0-	73	1	1961	2	N	-0-			-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	1272	-0-	-48	-0-	46	1	1226	2	N	-0-			-0-
07	1395	N	1344	-0-	-51	-0-	53	1	1291	2	N	-0-			-0-
08	1364	N	1290	-0-	-74	-0-	55	1	1235	2	N	-0-			-0-
09	1260	N	1226	-0-	-34	-0-	40	1	1186	2	N	-0-			-0-
10	1333	N	1294	-0-	-39	-0-	40	1	1254	2	N	-0-			-0-
11	1260	N	1222	-0-	-38	-0-	44	1	1178	2	N	-0-			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	1145	-0-	-115	-0-	42	1	1103	2	N	-0-			-0-
07	1323	N	1323	-0-	-0-	-0-	52	1	1271	2	N	-0-			-0-
08	1333	N	1218	-0-	-115	-0-	51	1	1167	2	N	-0-			-0-
09	1059	N	1059	-0-	-0-	-0-	35	1	1024	2	N	-0-			-0-
10	1338	N	1338	-0-	-0-	-0-	42	1	1296	2	N	-0-			-0-
*11	1172	N	1172	-0-	-0-	-0-	42	1	1130	2	N	-0-			-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	1120	-0-	-50	-0-	1120	3			N	-0-			-0-
07	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-			-0-
08	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-			-0-
09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-			-0-
10	1178	N	1139	-0-	-39	-0-	1139	3			N	-0-			-0-
11	1140	N	1085	-0-	-55	-0-	1085	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	746	-0-	-34	-0-	746	2			N	-0-					-0-
07	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
08	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
09	750	N	749	-0-	-1	-0-	749	2			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

06	2490	X	2363	-0-	-127	-0-	2363	2			N	-0-					-0-
07	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
08	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
09	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
10	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
11	2550	N	2407	-0-	-143	-0-	2407	2			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

06	2070	X	2049	-0-	-21	-0-	2049	3			N	-0-					-0-
07	2139	X	2082	-0-	-57	-0-	2082	3			N	-0-					-0-
08	2108	X	1651	-0-	-457	-0-	1651	3			N	-0-					-0-
09	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
10	2108	X	2085	-0-	-23	-0-	2085	3			N	-0-					-0-
11	2040	X	1996	-0-	-44	-0-	1996	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

06	3270	X	3055	-0-	-215	-0-	3055	2			N	-0-					-0-
07	3286	X	3202	-0-	-84	-0-	3202	2			N	-0-					-0-
08	3286	X	3148	-0-	-138	-0-	3148	2			N	-0-					-0-
09	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
10	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
*11	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

06	3090	X	2785	-0-	-305	-0-	101	1	2684	2	N	-0-					-0-
07	3875	X	2595	-0-	-1280	-0-	102	1	2493	2	N	-0-					-0-
08	3875	X	2275	-0-	-1600	-0-	96	1	2179	2	N	-0-					-0-
09	3750	X	2548	-0-	-1202	-0-	83	1	2465	2	N	-0-					-0-
10	3069	X	2635	-0-	-434	-0-	82	1	2553	2	N	-0-					-0-
11	2790	X	2333	-0-	-457	-0-	84	1	2249	2	N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

06	802	N	802	-0-	-0-	-0-	29	1	773	2	N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	51	1	1251	2	N	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	50	1	1135	2	N	-0-					-0-
09	1035	N	1035	-0-	-0-	-0-	34	1	1001	2	N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	31	1	963	2	N	-0-					-0-
*11	928	N	928	-0-	-0-	-0-	33	1	895	2	N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

06	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	2	1	53	2	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	1	1	41	2	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-					-0-
11	60	N	37	-0-	-23	-0-	1	1	36	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1278	-0-	-12	-0-	46	1	1232	2	N	-0-					-0-
07	1333	N	1331	-0-	-2	-0-	52	1	1279	2	N	-0-					-0-
08	1333	N	1323	-0-	-10	-0-	56	1	1267	2	N	-0-					-0-
09	1290	N	1266	-0-	-24	-0-	41	1	1225	2	N	-0-					-0-
10	1333	N	1305	-0-	-28	-0-	41	1	1264	2	N	-0-					-0-
11	1290	N	1243	-0-	-47	-0-	45	1	1198	2	N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1993	-0-	-107	-0-	1993	2			N	-0-					-0-
07	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
09	2046	X	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
10	2108	X	1996	-0-	-112	-0-	1996	2			N	-0-					-0-
11	2040	X	1868	-0-	-172	-0-	1868	2			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1888	-0-	-62	-0-	69	1	1819	2	N	-0-					-0-
07	2015	N	1986	-0-	-29	-0-	78	1	1908	2	N	-0-					-0-
08	1984	N	1864	-0-	-120	-0-	79	1	1785	2	N	-0-					-0-
09	1890	N	1738	-0-	-152	-0-	57	1	1681	2	N	-0-					-0-
10	1984	N	1838	-0-	-146	-0-	57	1	1781	2	N	-0-					-0-
11	1800	N	1749	-0-	-51	-0-	63	1	1686	2	N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3418	-0-	-422	-0-	124	1	3294	2	N	-0-					-0-
07	3968	X	3854	-0-	-114	-0-	152	1	3702	2	N	-0-					-0-
08	3968	X	3698	-0-	-270	-0-	156	1	3542	2	N	-0-					-0-
09	3852	X	3852	-0-	-0-	-0-	126	1	3726	2	N	-0-					-0-
10	3906	X	3851	-0-	-55	-0-	120	1	3731	2	N	-0-					-0-
11	3720	X	3558	-0-	-162	-0-	128	1	3430	2	N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	468	-0-	-222	-0-	17	1	451	2	N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	28	1	673	2	N	-0-					-0-
08	682	N	680	-0-	-2	-0-	29	1	651	2	N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	21	1	631	2	N	-0-					-0-
10	713	N	666	-0-	-47	-0-	21	1	645	2	N	-0-					-0-
11	660	N	619	-0-	-41	-0-	22	1	597	2	N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1750	N	1750	-0-	-0-	-0-	64	1	1686	2	N	-0-					-0-
07	1860	N	1737	-0-	-123	-0-	68	1	1669	2	N	-0-					-0-
08	1829	N	1607	-0-	-222	-0-	68	1	1539	2	N	-0-					-0-
09	1946	N	1946	-0-	-0-	-0-	63	1	1883	2	N	-0-					-0-
10	1836	N	1836	-0-	-0-	-0-	57	1	1779	2	N	-0-					-0-
11	1560	N	1550	-0-	-10	-0-	56	1	1494	2	N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
07	2480	N	2395	-0-	-85	-0-	2395	2			N	-0-					-0-
08	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
09	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
10	2387	N	1623	-0-	-764	-0-	1623	2			N	-0-					-0-
11	2280	N	2221	-0-	-59	-0-	2221	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1980	X	1882	-0-	-98	-0-	68	1	1814	2	N	-0-			-0-
07	2046	X	1963	-0-	-83	-0-	77	1	1886	2	N	-0-			-0-
08	2046	X	1899	-0-	-147	-0-	80	1	1819	2	N	-0-			-0-
09	1890	N	1820	-0-	-70	-0-	59	1	1761	2	N	-0-			-0-
10	1953	N	1914	-0-	-39	-0-	59	1	1855	2	N	-0-			-0-
11	1830	N	1792	-0-	-38	-0-	64	1	1728	2	N	-0-			-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	1135	-0-	-65	-0-	41	1	1094	2	N	-0-			-0-
07	1209	N	1181	-0-	-28	-0-	46	1	1135	2	N	-0-			-0-
08	1178	N	1150	-0-	-28	-0-	49	1	1101	2	N	-0-			-0-
09	1140	N	1129	-0-	-11	-0-	37	1	1092	2	N	-0-			-0-
10	1178	N	1168	-0-	-10	-0-	36	1	1132	2	N	-0-			-0-
*11	1130	N	1130	-0-	-0-	-0-	41	1	1089	2	N	-0-			-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1860	N	1691	-0-	-169	-0-	1691	2			N	-0-			-0-
07	1922	N	1827	-0-	-95	-0-	1827	2			N	-0-			-0-
08	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-			-0-
09	1860	X	1824	-0-	-36	-0-	1824	2			N	-0-			-0-
10	1922	X	1859	-0-	-63	-0-	1859	2			N	-0-			-0-
11	1890	X	1771	-0-	-119	-0-	1771	2			N	-0-			-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1830	N	1743	-0-	-87	-0-	63	1	1680	2	N	-0-			-0-
07	1891	N	1664	-0-	-227	-0-	65	1	1599	2	N	-0-			-0-
08	1860	N	1766	-0-	-94	-0-	75	1	1691	2	N	-0-			-0-
09	1740	N	1707	-0-	-33	-0-	56	1	1651	2	N	-0-			-0-
10	1750	N	1750	-0-	-0-	-0-	54	1	1696	2	N	-0-			-0-
*11	1737	N	1737	-0-	-0-	-0-	62	1	1675	2	N	-0-			-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1184	N	1184	-0-	-0-	-0-	43	1	1141	2	N	-0-			-0-
07	1302	N	1211	-0-	-91	-0-	48	1	1163	2	N	-0-			-0-
08	1333	N	1170	-0-	-163	-0-	49	1	1121	2	N	-0-			-0-
09	1170	N	1132	-0-	-38	-0-	37	1	1095	2	N	-0-			-0-
10	1209	N	1116	-0-	-93	-0-	35	1	1081	2	N	-0-			-0-
*11	1145	N	1145	-0-	-0-	-0-	41	1	1104	2	N	-0-			-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1767	X	1767	-0-	-0-	-0-	64	1	1703	2	N	-0-			-0-
07	1798	X	1794	-0-	-4	-0-	71	1	1723	2	N	-0-			-0-
08	1798	X	1631	-0-	-167	-0-	69	1	1562	2	N	-0-			-0-
09	1770	N	1561	-0-	-209	-0-	51	1	1510	2	N	-0-			-0-
10	1798	N	1566	-0-	-232	-0-	49	1	1517	2	N	-0-			-0-
*11	1730	N	1730	-0-	-0-	-0-	62	1	1668	2	N	-0-			-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1065	N	1065	-0-	-0-	-0-	39	1	1026	2	N	-0-			-0-
07	1178	N	1146	-0-	-32	-0-	45	1	1101	2	N	-0-			-0-
08	1178	N	1115	-0-	-63	-0-	47	1	1068	2	N	-0-			-0-
09	1144	N	1144	-0-	-0-	-0-	37	1	1107	2	N	-0-			-0-
10	1147	N	1145	-0-	-2	-0-	36	1	1109	2	N	-0-			-0-
*11	1102	N	1102	-0-	-0-	-0-	40	1	1062	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	557	-0-	-163	-0-	20	1	537	2	N	-0-			-0-
07	651	N	606	-0-	-45	-0-	24	1	582	2	N	-0-			-0-
08	666	N	666	-0-	-0-	-0-	28	1	638	2	N	-0-			-0-
09	574	N	574	-0-	-0-	-0-	19	1	555	2	N	-0-			-0-
10	620	N	560	-0-	-60	-0-	17	1	543	2	N	-0-			-0-
11	630	N	551	-0-	-79	-0-	20	1	531	2	N	-0-			-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	828	N	828	-0-	-0-	-0-	30	1	798	2	N	-0-			-0-
07	899	N	805	-0-	-94	-0-	32	1	773	2	N	-0-			-0-
08	713	N	701	-0-	-12	-0-	30	1	671	2	N	-0-			-0-
09	840	N	829	-0-	-11	-0-	27	1	802	2	N	-0-			-0-
10	841	N	841	-0-	-0-	-0-	26	1	815	2	N	-0-			-0-
*11	814	N	814	-0-	-0-	-0-	29	1	785	2	N	-0-			-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	821	-0-	-19	-0-	30	1	791	2	N	-0-			-0-
07	868	N	866	-0-	-2	-0-	34	1	832	2	N	-0-			-0-
08	868	N	815	-0-	-53	-0-	34	1	781	2	N	-0-			-0-
09	810	N	776	-0-	-34	-0-	25	1	751	2	N	-0-			-0-
10	868	N	792	-0-	-76	-0-	25	1	767	2	N	-0-			-0-
11	780	N	753	-0-	-27	-0-	27	1	726	2	N	-0-			-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1824	N	1824	-0-	-0-	-0-	66	1	1758	2	N	-0-			-0-
07	1953	N	1857	-0-	-96	-0-	73	1	1784	2	N	-0-			-0-
08	1953	N	1728	-0-	-225	-0-	73	1	1655	2	N	-0-			-0-
09	1830	N	1707	-0-	-123	-0-	56	1	1651	2	N	-0-			-0-
10	1860	N	1680	-0-	-180	-0-	52	1	1628	2	N	-0-			-0-
11	1680	N	1626	-0-	-54	-0-	58	1	1568	2	N	-0-			-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2046	N	2046	-0-	-0-	-0-	74	1	1972	2	N	-0-			-0-
07	2201	N	2133	-0-	-68	-0-	84	1	2049	2	N	-0-			-0-
08	2201	N	2074	-0-	-127	-0-	88	1	1986	2	N	-0-			-0-
09	2130	X	1991	-0-	-139	-0-	65	1	1926	2	N	-0-			-0-
10	2201	X	2039	-0-	-162	-0-	63	1	1976	2	N	-0-			-0-
11	2070	X	1953	-0-	-117	-0-	70	1	1883	2	N	-0-			-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	401	-0-	-49	-0-	401	2			N	-0-			-0-
07	496	N	427	-0-	-69	-0-	427	2			N	-0-			-0-
08	403	N	400	-0-	-3	-0-	400	2			N	-0-			-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-			-0-
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-			-0-
11	390	N	337	-0-	-53	-0-	337	2			N	-0-			-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1770	N	1605	-0-	-165	-0-	58	1	1547	2	N	-0-			-0-
07	1877	N	1877	-0-	-0-	-0-	74	1	1803	2	N	-0-			-0-
08	1829	N	1662	-0-	-167	-0-	70	1	1592	2	N	-0-			-0-
09	1772	N	1772	-0-	-0-	-0-	58	1	1714	2	N	-0-			-0-
10	1891	N	1781	-0-	-110	-0-	55	1	1726	2	N	-0-			-0-
*11	1643	N	1643	-0-	-0-	-0-	59	1	1584	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	1215	-0-	-45	-0-	44	1	1171	2	N	-0-			-0-
07	1310	N	1310	-0-	-0-	-0-	51	1	1259	2	N	-0-			-0-
08	1302	N	1234	-0-	-68	-0-	52	1	1182	2	N	-0-			-0-
09	1287	N	1287	-0-	-0-	-0-	42	1	1245	2	N	-0-			-0-
10	1302	N	1276	-0-	-26	-0-	40	1	1236	2	N	-0-			-0-
11	1200	N	1189	-0-	-11	-0-	43	1	1146	2	N	-0-			-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	597	-0-	-243	-0-	597	2			N	-0-			-0-
07	837	N	598	-0-	-239	-0-	598	2			N	-0-			-0-
08	675	N	675	-0-	-0-	-0-	675	2			N	-0-			-0-
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-			-0-
10	706	N	706	-0-	-0-	-0-	706	2			N	-0-			-0-
11	660	N	574	-0-	-86	-0-	574	2			N	-0-			-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-			-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-			-0-
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-			-0-
09	1170	N	1145	-0-	-25	-0-	1145	2			N	-0-			-0-
10	1209	N	1165	-0-	-44	-0-	1165	2			N	-0-			-0-
11	1140	N	1124	-0-	-16	-0-	1124	2			N	-0-			-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	142	-0-	-128	-0-	142	2			N	-0-			-0-
07	217	N	93	-0-	-124	-0-	93	2			N	-0-			-0-
08	124	N	66	-0-	-58	-0-	66	2			N	-0-			-0-
09	150	N	55	-0-	-95	-0-	55	2			N	-0-			-0-
10	93	N	45	-0-	-48	-0-	45	2			N	-0-			-0-
11	60	N	38	-0-	-22	-0-	38	2			N	-0-			-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	1037	-0-	-13	-0-	38	1	999	2	N	-0-			-0-
07	1147	N	1091	-0-	-56	-0-	43	1	1048	2	N	-0-			-0-
08	1116	N	1059	-0-	-57	-0-	45	1	1014	2	N	-0-			-0-
09	1050	N	1011	-0-	-39	-0-	33	1	978	2	N	-0-			-0-
10	1191	N	1191	-0-	-0-	-0-	37	1	1154	2	N	-0-			-0-
*11	1164	N	1164	-0-	-0-	-0-	42	1	1122	2	N	-0-			-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	912	-0-	-78	-0-	33	1	879	2	N	-0-			-0-
07	1023	N	1002	-0-	-21	-0-	39	1	963	2	N	-0-			-0-
08	992	N	938	-0-	-54	-0-	40	1	898	2	N	-0-			-0-
09	900	N	884	-0-	-16	-0-	29	1	855	2	N	-0-			-0-
10	992	N	977	-0-	-15	-0-	30	1	947	2	N	-0-			-0-
11	900	N	886	-0-	-14	-0-	32	1	854	2	N	-0-			-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2310	X	2198	-0-	-112	-0-	80	1	2118	2	N	-0-			-0-
07	2387	X	2279	-0-	-108	-0-	90	1	2189	2	N	-0-			-0-
08	2387	X	2341	-0-	-46	-0-	99	1	2242	2	N	-0-			-0-
09	2234	N	2234	-0-	-0-	-0-	73	1	2161	2	N	-0-			-0-
10	2294	N	2266	-0-	-28	-0-	70	1	2196	2	N	-0-			-0-
11	2280	N	2144	-0-	-136	-0-	77	1	2067	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

06	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-			-0-
07	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-			-0-
08	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-			-0-
09	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-			-0-
10	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-			-0-
*11	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-			-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

06	1770	N	1532	-0-	-238	-0-	1532	3			N	-0-			-0-
07	1798	N	1672	-0-	-126	-0-	1672	3			N	-0-			-0-
08	1736	N	1697	-0-	-39	-0-	1697	3			N	-0-			-0-
09	1530	N	1493	-0-	-37	-0-	1493	3			N	-0-			-0-
10	1674	N	1584	-0-	-90	-0-	1584	3			N	-0-			-0-
11	1650	N	1450	-0-	-200	-0-	1450	3			N	-0-			-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

06	257	N	257	-0-	-0-	-0-	9	1	248	2	N	-0-			-0-
07	279	N	267	-0-	-12	-0-	10	1	257	2	N	-0-			-0-
08	279	N	266	-0-	-13	-0-	11	1	255	2	N	-0-			-0-
09	250	N	250	-0-	-0-	-0-	8	1	242	2	N	-0-			-0-
10	262	N	262	-0-	-0-	-0-	8	1	254	2	N	-0-			-0-
*11	246	N	246	-0-	-0-	-0-	9	1	237	2	N	-0-			-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

06	900	N	889	-0-	-11	-0-	32	1	857	2	N	-0-			-0-
07	961	N	873	-0-	-88	-0-	34	1	839	2	N	-0-			-0-
08	930	N	870	-0-	-60	-0-	37	1	833	2	N	-0-			-0-
09	900	N	846	-0-	-54	-0-	28	1	818	2	N	-0-			-0-
10	874	N	874	-0-	-0-	-0-	27	1	847	2	N	-0-			-0-
11	840	N	839	-0-	-1	-0-	30	1	809	2	N	-0-			-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

06	1200	N	1104	-0-	-96	-0-	40	1	1064	2	N	-0-			-0-
07	1271	N	1244	-0-	-27	-0-	49	1	1195	2	N	-0-			-0-
08	1240	N	1057	-0-	-183	-0-	45	1	1012	2	N	-0-			-0-
09	1110	N	1040	-0-	-70	-0-	34	1	1006	2	N	-0-			-0-
10	1240	N	1239	-0-	-1	-0-	38	1	1201	2	N	-0-			-0-
*11	1106	N	1106	-0-	-0-	-0-	40	1	1066	2	N	-0-			-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

06	878	N	878	-0-	-0-	-0-	32	1	846	2	N	-0-			-0-
07	899	N	839	-0-	-60	-0-	33	1	806	2	N	-0-			-0-
08	899	N	834	-0-	-65	-0-	35	1	799	2	N	-0-			-0-
09	870	N	799	-0-	-71	-0-	26	1	773	2	N	-0-			-0-
10	837	N	793	-0-	-44	-0-	25	1	768	2	N	-0-			-0-
11	810	N	783	-0-	-27	-0-	28	1	755	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1230	N	1197	-0-	-33	-0-	44	1	1153	2	N	-0-			-0-
07	1271	N	1257	-0-	-14	-0-	49	1	1208	2	N	-0-			-0-
08	1271	N	1246	-0-	-25	-0-	53	1	1193	2	N	-0-			-0-
09	1201	N	1201	-0-	-0-	-0-	39	1	1162	2	N	-0-			-0-
10	1271	N	1235	-0-	-36	-0-	38	1	1197	2	N	-0-			-0-
11	1200	N	1176	-0-	-24	-0-	42	1	1134	2	N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	1237	-0-	-53	-0-	1237	2			N	-0-			-0-
07	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-			-0-
08	1271	N	1233	-0-	-38	-0-	1233	2			N	-0-			-0-
09	1230	N	1213	-0-	-17	-0-	1213	2			N	-0-			-0-
10	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-			-0-
11	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	960	N	904	-0-	-56	-0-	904	2			N	-0-			-0-
07	992	N	991	-0-	-1	-0-	991	2			N	-0-			-0-
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-			-0-
09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-			-0-
10	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-			-0-
*11	989	N	989	-0-	-0-	-0-	989	2			N	-0-			-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	919	N	919	-0-	-0-	-0-	33	1	886	2	N	-0-			-0-
07	930	N	917	-0-	-13	-0-	36	1	881	2	N	-0-			-0-
08	1054	N	870	-0-	-184	-0-	37	1	833	2	N	-0-			-0-
09	930	N	833	-0-	-97	-0-	27	1	806	2	N	-0-			-0-
10	930	N	827	-0-	-103	-0-	26	1	801	2	N	-0-			-0-
11	840	N	781	-0-	-59	-0-	28	1	753	2	N	-0-			-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	1117	-0-	-53	-0-	41	1	1076	2	N	-0-			-0-
07	1240	N	1177	-0-	-63	-0-	46	1	1131	2	N	-0-			-0-
08	1209	N	1073	-0-	-136	-0-	45	1	1028	2	N	-0-			-0-
09	1110	N	1089	-0-	-21	-0-	35	1	1054	2	N	-0-			-0-
10	1178	N	1128	-0-	-50	-0-	35	1	1093	2	N	-0-			-0-
*11	1069	N	1069	-0-	-0-	-0-	38	1	1031	2	N	-0-			-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1969	N	1969	-0-	-0-	-0-	72	1	1897	2	N	-0-			-0-
07	2077	N	1986	-0-	-91	-0-	78	1	1908	2	N	-0-			-0-
08	1984	N	1796	-0-	-188	-0-	76	1	1720	2	N	-0-			-0-
09	1980	N	1909	-0-	-71	-0-	62	1	1847	2	N	-0-			-0-
10	1984	N	1830	-0-	-154	-0-	57	1	1773	2	N	-0-			-0-
*11	1930	N	1930	-0-	-0-	-0-	69	1	1861	2	N	-0-			-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2070	N	2004	-0-	-66	-0-	73	1	1931	2	N	-0-			-0-
07	2139	N	2107	-0-	-32	-0-	83	1	2024	2	N	-0-			-0-
08	2139	N	1954	-0-	-185	-0-	83	1	1871	2	N	-0-			-0-
09	2010	N	2007	-0-	-3	-0-	65	1	1942	2	N	-0-			-0-
10	2108	N	2070	-0-	-38	-0-	64	1	2006	2	N	-0-			-0-
11	1890	N	1759	-0-	-131	-0-	63	1	1696	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	833	-0-	-7	-0-	30	1	803	2	N	-0-			-0-
07	958	N	958	-0-	-0-	-0-	38	1	920	2	N	-0-			-0-
08	957	N	957	-0-	-0-	-0-	40	1	917	2	N	-0-			-0-
09	843	N	843	-0-	-0-	-0-	27	1	816	2	N	-0-			-0-
10	961	N	827	-0-	-134	-0-	26	1	801	2	N	-0-			-0-
11	930	N	728	-0-	-202	-0-	26	1	702	2	N	-0-			-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

06	1382	N	1382	-0-	-0-	-0-	50	1	1332	2	N	-0-			-0-
07	1504	N	1504	-0-	-0-	-0-	59	1	1445	2	N	-0-			-0-
08	1519	N	1459	-0-	-60	-0-	62	1	1397	2	N	-0-			-0-
09	1401	N	1401	-0-	-0-	-0-	46	1	1355	2	N	-0-			-0-
10	1457	N	1430	-0-	-27	-0-	44	1	1386	2	N	-0-			-0-
11	1410	N	1362	-0-	-48	-0-	49	1	1313	2	N	-0-			-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

06	1210	N	1210	-0-	-0-	-0-	44	1	1166	2	N	-0-			-0-
07	1333	N	1333	-0-	-0-	-0-	52	1	1281	2	N	-0-			-0-
08	1310	N	1310	-0-	-0-	-0-	55	1	1255	2	N	-0-			-0-
09	1264	N	1264	-0-	-0-	-0-	41	1	1223	2	N	-0-			-0-
10	1333	N	1292	-0-	-41	-0-	40	1	1252	2	N	-0-			-0-
11	1260	N	997	-0-	-263	-0-	36	1	961	2	N	-0-			-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

06	1620	N	1620	-0-	-0-	-0-	59	1	1561	2	N	-0-			-0-
07	1685	N	1685	-0-	-0-	-0-	66	1	1619	2	N	-0-			-0-
08	1674	N	1651	-0-	-23	-0-	70	1	1581	2	N	-0-			-0-
09	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-			-0-
10	1631	N	1631	-0-	-0-	-0-	51	1	1580	2	N	-0-			-0-
*11	1539	N	1539	-0-	-0-	-0-	55	1	1484	2	N	-0-			-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

06	990	N	953	-0-	-37	-0-	35	1	918	2	N	-0-			-0-
07	1085	N	1020	-0-	-65	-0-	40	1	980	2	N	-0-			-0-
08	1085	N	996	-0-	-89	-0-	42	1	954	2	N	-0-			-0-
09	960	N	960	-0-	-0-	-0-	31	1	929	2	N	-0-			-0-
10	1023	N	990	-0-	-33	-0-	31	1	959	2	N	-0-			-0-
11	960	N	948	-0-	-12	-0-	34	1	914	2	N	-0-			-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

06	510	N	376	-0-	-134	-0-	14	1	362	2	N	-0-			-0-
07	341	N	326	-0-	-15	-0-	13	1	313	2	N	-0-			-0-
08	496	N	332	-0-	-164	-0-	14	1	318	2	N	-0-			-0-
09	390	N	349	-0-	-41	-0-	11	1	338	2	N	-0-			-0-
10	341	N	339	-0-	-2	-0-	11	1	328	2	N	-0-			-0-
11	330	N	317	-0-	-13	-0-	11	1	306	2	N	-0-			-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

06	547	N	547	-0-	-0-	-0-	20	1	527	2	N	-0-			-0-
07	651	N	407	-0-	-244	-0-	16	1	391	2	N	-0-			-0-
08	620	N	377	-0-	-243	-0-	16	1	361	2	N	-0-			-0-
09	540	N	404	-0-	-136	-0-	13	1	391	2	N	-0-			-0-
10	413	N	413	-0-	-0-	-0-	13	1	400	2	N	-0-			-0-
11	360	N	274	-0-	-86	-0-	10	1	264	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1304	-0-	-16	-0-	47	1	1257	2	N	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	54	1	1314	2	N	-0-					-0-
08	1364	N	1286	-0-	-78	-0-	54	1	1232	2	N	-0-					-0-
09	1290	N	1264	-0-	-26	-0-	41	1	1223	2	N	-0-					-0-
10	1364	N	1271	-0-	-93	-0-	39	1	1232	2	N	-0-					-0-
11	1230	N	1209	-0-	-21	-0-	43	1	1166	2	N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1832	-0-	-88	-0-	67	1	1765	2	N	-0-					-0-
07	1984	N	1933	-0-	-51	-0-	76	1	1857	2	N	-0-					-0-
08	1922	N	1824	-0-	-98	-0-	77	1	1747	2	N	-0-					-0-
09	1920	X	1880	-0-	-40	-0-	61	1	1819	2	N	-0-					-0-
10	1922	X	1895	-0-	-27	-0-	59	1	1836	2	N	-0-					-0-
11	1860	X	1779	-0-	-81	-0-	64	1	1715	2	N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2687	X	2687	-0-	-0-	-0-	98	1	2589	2	N	-0-					-0-
07	2902	X	2902	-0-	-0-	-0-	114	1	2788	2	N	-0-					-0-
08	2841	X	2841	-0-	-0-	-0-	120	1	2721	2	N	-0-					-0-
09	2713	N	2713	-0-	-0-	-0-	88	1	2625	2	N	-0-					-0-
10	2780	N	2780	-0-	-0-	-0-	86	1	2694	2	N	-0-					-0-
11	2640	N	2623	-0-	-17	-0-	94	1	2529	2	N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2190	-0-	-240	-0-	80	1	2110	2	N	-0-					-0-
07	2604	X	2539	-0-	-65	-0-	100	1	2439	2	N	-0-					-0-
08	2604	X	2465	-0-	-139	-0-	104	1	2361	2	N	-0-					-0-
09	2191	N	2191	-0-	-0-	-0-	71	1	2120	2	N	-0-					-0-
10	2311	N	2311	-0-	-0-	-0-	72	1	2239	2	N	-0-					-0-
11	2220	N	2219	-0-	-1	-0-	80	1	2139	2	N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3444	-0-	-426	-0-	125	1	3319	2	N	-0-					-0-
07	3999	X	3823	-0-	-176	-0-	150	1	3673	2	N	-0-					-0-
08	3999	X	3639	-0-	-360	-0-	154	1	3485	2	N	-0-					-0-
09	3870	X	3771	-0-	-99	-0-	123	1	3648	2	N	-0-					-0-
10	3875	X	3865	-0-	-10	-0-	120	1	3745	2	N	-0-					-0-
11	3690	X	3625	-0-	-65	-0-	130	1	3495	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2895	-0-	-105	-0-	105	1	2790	2	N	-0-					-0-
07	3131	X	3063	-0-	-68	-0-	120	1	2943	2	N	-0-					-0-
08	3131	X	2952	-0-	-179	-0-	125	1	2827	2	N	-0-					-0-
09	3030	X	2702	-0-	-328	-0-	88	1	2614	2	N	-0-					-0-
10	3069	X	3038	-0-	-31	-0-	94	1	2944	2	N	-0-					-0-
11	2970	X	2814	-0-	-156	-0-	101	1	2713	2	N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	26	1	699	2	N	-0-					-0-
07	837	N	792	-0-	-45	-0-	31	1	761	2	N	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	70	1	1581	2	N	-0-					-0-
09	1428	N	1428	-0-	-0-	-0-	47	1	1381	2	N	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	46	1	1448	2	N	-0-					-0-
11	1590	N	1338	-0-	-252	-0-	48	1	1290	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0-	-0-	37	1	987	2	N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	41	1	990	2	N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	42	1	955	2	N	-0-					-0-
09	1020	X	958	-0-	-62	-0-	31	1	927	2	N	-0-					-0-
10	1054	X	988	-0-	-66	-0-	31	1	957	2	N	-0-					-0-
11	1020	X	935	-0-	-85	-0-	34	1	901	2	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1104	N	1104	-0-	-0-	-0-	40	1	1064	2	N	-0-					-0-
07	1209	N	990	-0-	-219	-0-	39	1	951	2	N	-0-					-0-
08	1178	N	825	-0-	-353	-0-	35	1	790	2	N	-0-					-0-
09	1110	N	832	-0-	-278	-0-	27	1	805	2	N	-0-					-0-
10	992	N	870	-0-	-122	-0-	27	1	843	2	N	-0-					-0-
*11	857	N	857	-0-	-0-	-0-	31	1	826	2	N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0-	-0-	34	1	890	2	N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	50	1	1230	2	N	-0-					-0-
08	1287	N	1287	-0-	-0-	-0-	54	1	1233	2	N	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	39	1	1157	2	N	-0-					-0-
10	1271	N	1242	-0-	-29	-0-	39	1	1203	2	N	-0-					-0-
11	1260	N	1130	-0-	-130	-0-	41	1	1089	2	N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	X	1412	-0-	-0-	-0-	51	1	1361	2	N	-0-					-0-
07	1457	X	1454	-0-	-3	-0-	57	1	1397	2	N	-0-					-0-
08	1457	X	1384	-0-	-73	-0-	58	1	1326	2	N	-0-					-0-
09	1410	X	1339	-0-	-71	-0-	44	1	1295	2	N	-0-					-0-
10	1492	X	1492	-0-	-0-	-0-	46	1	1446	2	N	-0-					-0-
11	1410	X	1390	-0-	-20	-0-	50	1	1340	2	N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	31	1	826	2	N	-0-					-0-
07	992	N	883	-0-	-109	-0-	35	1	848	2	N	-0-					-0-
08	930	N	830	-0-	-100	-0-	35	1	795	2	N	-0-					-0-
09	870	N	827	-0-	-43	-0-	27	1	800	2	N	-0-					-0-
10	868	N	858	-0-	-10	-0-	27	1	831	2	N	-0-					-0-
11	810	N	803	-0-	-7	-0-	29	1	774	2	N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	810	-0-	-30	-0-	29	1	781	2	N	-0-					-0-
07	961	N	826	-0-	-135	-0-	32	1	794	2	N	-0-					-0-
08	930	N	774	-0-	-156	-0-	33	1	741	2	N	-0-					-0-
09	810	N	767	-0-	-43	-0-	25	1	742	2	N	-0-					-0-
10	837	N	693	-0-	-144	-0-	22	1	671	2	N	-0-					-0-
11	750	N	580	-0-	-170	-0-	21	1	559	2	N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1305	-0-	-135	-0-	47	1	1258	2	N	-0-					-0-
07	1457	N	1387	-0-	-70	-0-	55	1	1332	2	N	-0-					-0-
08	1457	N	1368	-0-	-89	-0-	58	1	1310	2	N	-0-					-0-
09	1320	N	1291	-0-	-29	-0-	42	1	1249	2	N	-0-					-0-
10	1405	N	1405	-0-	-0-	-0-	44	1	1361	2	N	-0-					-0-
11	1320	N	1316	-0-	-4	-0-	47	1	1269	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1238	-0-	-52	-0-	45	1	1193	2	N	-0-					-0-
07	1581	N	1536	-0-	-45	-0-	60	1	1476	2	N	-0-					-0-
08	1519	N	1451	-0-	-68	-0-	61	1	1390	2	N	-0-					-0-
09	1373	N	1373	-0-	-0-	-0-	45	1	1328	2	N	-0-					-0-
10	1550	N	1402	-0-	-148	-0-	44	1	1358	2	N	-0-					-0-
11	1410	N	1346	-0-	-64	-0-	48	1	1298	2	N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1539	-0-	-111	-0-	56	1	1483	2	N	-0-					-0-
07	1675	N	1675	-0-	-0-	-0-	66	1	1609	2	N	-0-					-0-
08	1674	N	1590	-0-	-84	-0-	67	1	1523	2	N	-0-					-0-
09	1549	N	1549	-0-	-0-	-0-	51	1	1498	2	N	-0-					-0-
10	1674	N	1602	-0-	-72	-0-	50	1	1552	2	N	-0-					-0-
11	1530	N	1489	-0-	-41	-0-	53	1	1436	2	N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1780	-0-	-50	-0-	65	1	1715	2	N	-0-					-0-
07	1891	X	1879	-0-	-12	-0-	74	1	1805	2	N	-0-					-0-
08	1891	X	1862	-0-	-29	-0-	79	1	1783	2	N	-0-					-0-
09	1781	N	1781	-0-	-0-	-0-	58	1	1723	2	N	-0-					-0-
10	1891	N	1832	-0-	-59	-0-	57	1	1775	2	N	-0-					-0-
11	1800	N	1720	-0-	-80	-0-	62	1	1658	2	N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1434	-0-	-36	-0-	52	1	1382	2	N	-0-					-0-
07	1550	N	1507	-0-	-43	-0-	59	1	1448	2	N	-0-					-0-
08	1519	N	1486	-0-	-33	-0-	63	1	1423	2	N	-0-					-0-
09	1440	N	1424	-0-	-16	-0-	46	1	1378	2	N	-0-					-0-
10	1519	N	1451	-0-	-68	-0-	45	1	1406	2	N	-0-					-0-
11	1440	N	1356	-0-	-84	-0-	49	1	1307	2	N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1654	-0-	-26	-0-	60	1	1594	2	N	-0-					-0-
07	1767	N	1648	-0-	-119	-0-	65	1	1583	2	N	-0-					-0-
08	1736	N	1671	-0-	-65	-0-	71	1	1600	2	N	-0-					-0-
09	1650	N	1567	-0-	-83	-0-	51	1	1516	2	N	-0-					-0-
10	1655	N	1655	-0-	-0-	-0-	51	1	1604	2	N	-0-					-0-
11	1620	N	1570	-0-	-50	-0-	56	1	1514	2	N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1075	-0-	-35	-0-	39	1	1036	2	N	-0-					-0-
07	1147	N	1126	-0-	-21	-0-	44	1	1082	2	N	-0-					-0-
08	1147	N	1078	-0-	-69	-0-	46	1	1032	2	N	-0-					-0-
09	1080	N	1021	-0-	-59	-0-	33	1	988	2	N	-0-					-0-
10	1116	N	1031	-0-	-85	-0-	32	1	999	2	N	-0-					-0-
11	1050	N	983	-0-	-67	-0-	35	1	948	2	N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1477	-0-	-83	-0-	54	1	1423	2	N	-0-					-0-
07	1612	N	1471	-0-	-141	-0-	58	1	1413	2	N	-0-					-0-
08	1522	N	1522	-0-	-0-	-0-	64	1	1458	2	N	-0-					-0-
09	1470	N	1427	-0-	-43	-0-	47	1	1380	2	N	-0-					-0-
10	1467	N	1467	-0-	-0-	-0-	46	1	1421	2	N	-0-					-0-
11	1470	N	1400	-0-	-70	-0-	50	1	1350	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	683	-0-	-37	-0-	25	1	658	2	N	-0-			-0-
07	744	N	731	-0-	-13	-0-	29	1	702	2	N	-0-			-0-
08	714	N	714	-0-	-0-	-0-	30	1	684	2	N	-0-			-0-
09	706	N	706	-0-	-0-	-0-	23	1	683	2	N	-0-			-0-
10	744	N	733	-0-	-11	-0-	23	1	710	2	N	-0-			-0-
11	690	N	664	-0-	-26	-0-	24	1	640	2	N	-0-			-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1950	N	1851	-0-	-99	-0-	67	1	1784	2	N	-0-			-0-
07	2046	N	1747	-0-	-299	-0-	69	1	1678	2	N	-0-			-0-
08	1984	N	1852	-0-	-132	-0-	78	1	1774	2	N	-0-			-0-
09	1860	N	1837	-0-	-23	-0-	60	1	1777	2	N	-0-			-0-
10	1930	N	1930	-0-	-0-	-0-	60	1	1870	2	N	-0-			-0-
*11	1813	N	1813	-0-	-0-	-0-	65	1	1748	2	N	-0-			-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1215	N	1215	-0-	-0-	-0-	44	1	1171	2	N	-0-			-0-
07	1279	N	1279	-0-	-0-	-0-	50	1	1229	2	N	-0-			-0-
08	1255	N	1255	-0-	-0-	-0-	53	1	1202	2	N	-0-			-0-
09	1230	N	1218	-0-	-12	-0-	40	1	1178	2	N	-0-			-0-
10	1271	N	1258	-0-	-13	-0-	39	1	1219	2	N	-0-			-0-
11	1200	N	1179	-0-	-21	-0-	42	1	1137	2	N	-0-			-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1759	N	1759	-0-	-0-	-0-	64	1	1695	2	N	-0-			-0-
07	1846	N	1846	-0-	-0-	-0-	73	1	1773	2	N	-0-			-0-
08	1655	N	1655	-0-	-0-	-0-	70	1	1585	2	N	-0-			-0-
09	1770	N	1683	-0-	-87	-0-	55	1	1628	2	N	-0-			-0-
10	1860	N	1737	-0-	-123	-0-	54	1	1683	2	N	-0-			-0-
*11	1649	N	1649	-0-	-0-	-0-	59	1	1590	2	N	-0-			-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	965	-0-	-25	-0-	35	1	930	2	N	-0-			-0-
07	1023	N	1013	-0-	-10	-0-	40	1	973	2	N	-0-			-0-
08	1023	N	977	-0-	-46	-0-	41	1	936	2	N	-0-			-0-
09	960	N	942	-0-	-18	-0-	31	1	911	2	N	-0-			-0-
10	1023	N	965	-0-	-58	-0-	30	1	935	2	N	-0-			-0-
11	960	N	906	-0-	-54	-0-	33	1	873	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	900	2			N	-0-			-0-
07	899	N	879	-0-	-20	-0-	879	2			N	-0-			-0-
08	899	N	868	-0-	-31	-0-	868	2			N	-0-			-0-
09	900	N	838	-0-	-62	-0-	838	2			N	-0-			-0-
10	868	N	853	-0-	-15	-0-	853	2			N	-0-			-0-
11	840	N	830	-0-	-10	-0-	830	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	470	-0-	-70	-0-	470	2			N	-0-			-0-
07	527	N	485	-0-	-42	-0-	485	2			N	-0-			-0-
08	527	N	413	-0-	-114	-0-	413	2			N	-0-			-0-
09	480	N	458	-0-	-22	-0-	458	2			N	-0-			-0-
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-			-0-
*11	463	N	463	-0-	-0-	-0-	463	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
07	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
08	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
09	690	N	675	-0-	-15	-0-	675	2			N	-0-					-0-
10	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	679	-0-	-41	-0-	679	2			N	-0-					-0-
07	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-
08	713	N	659	-0-	-54	-0-	659	2			N	-0-					-0-
09	690	N	683	-0-	-7	-0-	683	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1059	-0-	-21	-0-	1059	2			N	-0-					-0-
07	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
08	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	781	-0-	-59	-0-	781	2			N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
11	690	N	656	-0-	-34	-0-	656	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
08	930	N	855	-0-	-75	-0-	855	2			N	-0-					-0-
09	900	N	867	-0-	-33	-0-	867	2			N	-0-					-0-
10	930	N	839	-0-	-91	-0-	839	2			N	-0-					-0-
11	840	N	792	-0-	-48	-0-	792	2			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1462	-0-	-8	-0-	53	1	1409	2	N	-0-					-0-
07	1550	N	1490	-0-	-60	-0-	59	1	1431	2	N	-0-					-0-
08	1550	N	1502	-0-	-48	-0-	63	1	1439	2	N	-0-					-0-
09	1470	N	1451	-0-	-19	-0-	47	1	1404	2	N	-0-					-0-
10	1518	N	1518	-0-	-0-	-0-	47	1	1471	2	N	-0-					-0-
11	1440	N	1408	-0-	-32	-0-	51	1	1357	2	N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	624	-0-	-96	-0-	624	2			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	984	-0-	-156	-0-	984	2			N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
08	1054	N	1000	-0-	-54	-0-	1000	2			N	-0-					-0-
09	990	N	918	-0-	-72	-0-	918	2			N	-0-					-0-
10	1085	N	928	-0-	-157	-0-	928	2			N	-0-					-0-
11	960	N	930	-0-	-30	-0-	930	2			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1719	-0-	-51	-0-	63	1	1656	2	N	-0-					-0-
07	1839	N	1839	-0-	-0-	-0-	72	1	1767	2	N	-0-					-0-
08	1951	N	1951	-0-	-0-	-0-	82	1	1869	2	N	-0-					-0-
09	1710	N	1663	-0-	-47	-0-	54	1	1609	2	N	-0-					-0-
10	1829	N	1551	-0-	-278	-0-	48	1	1503	2	N	-0-					-0-
11	1890	N	1469	-0-	-421	-0-	53	1	1416	2	N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1165	-0-	-125	-0-	42	1	1123	2	N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	54	1	1325	2	N	-0-					-0-
08	1333	N	1233	-0-	-100	-0-	52	1	1181	2	N	-0-					-0-
09	1252	N	1252	-0-	-0-	-0-	41	1	1211	2	N	-0-					-0-
10	1364	N	1271	-0-	-93	-0-	39	1	1232	2	N	-0-					-0-
11	1200	N	1192	-0-	-8	-0-	43	1	1149	2	N	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1171	-0-	-29	-0-	43	1	1128	2	N	-0-					-0-
07	1271	N	1234	-0-	-37	-0-	49	1	1185	2	N	-0-					-0-
08	1240	N	1232	-0-	-8	-0-	52	1	1180	2	N	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	39	1	1150	2	N	-0-					-0-
10	1240	N	1223	-0-	-17	-0-	38	1	1185	2	N	-0-					-0-
11	1200	N	1124	-0-	-76	-0-	40	1	1084	2	N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	569	-0-	-31	-0-	21	1	548	2	N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	32	1	793	2	N	-0-					-0-
08	775	N	696	-0-	-79	-0-	29	1	667	2	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	18	1	542	2	N	-0-					-0-
10	558	N	540	-0-	-18	-0-	17	1	523	2	N	-0-					-0-
11	540	N	497	-0-	-43	-0-	18	1	479	2	N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3791	-0-	-79	-0-	138	1	3653	2	N	-0-					-0-
07	4030	X	3935	-0-	-95	-0-	155	1	3780	2	N	-0-					-0-
08	4092	X	3792	-0-	-300	-0-	160	1	3632	2	N	-0-					-0-
09	3900	X	3671	-0-	-229	-0-	120	1	3551	2	N	-0-					-0-
10	4030	X	3824	-0-	-206	-0-	119	1	3705	2	N	-0-					-0-
11	3810	X	3504	-0-	-306	-0-	126	1	3378	2	N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
07	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
08	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	434	N	313	-0-	-121	-0-	313	3			N	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	974	N	974	-0-	-0-	-0-	974	3			N	-0-			-0-
07	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-			-0-
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-			-0-
09	960	N	951	-0-	-9	-0-	951	3			N	-0-			-0-
10	992	N	984	-0-	-8	-0-	984	3			N	-0-			-0-
11	960	N	947	-0-	-13	-0-	947	3			N	-0-			-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	461	-0-	-19	-0-	461	3			N	-0-			-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-			-0-
08	465	N	406	-0-	-59	-0-	406	3			N	-0-			-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-
10	465	N	463	-0-	-2	-0-	463	3			N	-0-			-0-
*11	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	945	N	945	-0-	-0-	-0-	945	3			N	-0-			-0-
07	1116	N	930	-0-	-186	-0-	930	3			N	-0-			-0-
08	1054	N	905	-0-	-149	-0-	905	3			N	-0-			-0-
09	1080	X	882	-0-	-198	-0-	882	3			N	-0-			-0-
10	1054	X	874	-0-	-180	-0-	874	3			N	-0-			-0-
11	960	X	821	-0-	-139	-0-	821	3			N	-0-			-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	40	1	1048	2	N	-0-			-0-
07	1147	N	1131	-0-	-16	-0-	44	1	1087	2	N	-0-			-0-
08	1147	N	1083	-0-	-64	-0-	46	1	1037	2	N	-0-			-0-
09	1080	N	1004	-0-	-76	-0-	33	1	971	2	N	-0-			-0-
10	1116	N	1039	-0-	-77	-0-	32	1	1007	2	N	-0-			-0-
11	1050	N	988	-0-	-62	-0-	35	1	953	2	N	-0-			-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	793	N	793	-0-	-0-	-0-	29	1	764	2	N	-0-			-0-
07	868	N	860	-0-	-8	-0-	34	1	826	2	N	-0-			-0-
08	868	N	718	-0-	-150	-0-	30	1	688	2	N	-0-			-0-
09	780	N	711	-0-	-69	-0-	23	1	688	2	N	-0-			-0-
10	868	N	711	-0-	-157	-0-	22	1	689	2	N	-0-			-0-
*11	692	N	692	-0-	-0-	-0-	25	1	667	2	N	-0-			-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	815	-0-	-55	-0-	30	1	785	2	N	-0-			-0-
07	899	N	827	-0-	-72	-0-	33	1	794	2	N	-0-			-0-
08	868	N	780	-0-	-88	-0-	33	1	747	2	N	-0-			-0-
09	810	N	736	-0-	-74	-0-	24	1	712	2	N	-0-			-0-
10	837	N	701	-0-	-136	-0-	22	1	679	2	N	-0-			-0-
11	750	N	654	-0-	-96	-0-	23	1	631	2	N	-0-			-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	896	-0-	-154	-0-	896	2			N	-0-			-0-
07	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-			-0-
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-			-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-			-0-
10	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-			-0-
*11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	390	N	330	-0-	-60	-0-	330	3			N	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
11	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	501	-0-	-69	-0-	501	3			N	-0-					-0-
07	589	N	402	-0-	-187	-0-	402	3			N	-0-					-0-
08	496	N	347	-0-	-149	-0-	347	3			N	-0-					-0-
09	570	X	341	-0-	-229	-0-	341	3			N	-0-					-0-
10	527	X	385	-0-	-142	-0-	385	3			N	-0-					-0-
11	510	X	473	-0-	-37	-0-	473	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
08	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
09	1170	X	1039	-0-	-131	-0-	1039	3			N	-0-					-0-
10	1178	X	899	-0-	-279	-0-	899	3			N	-0-					-0-
*11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	570	X	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	589	X	565	-0-	-24	-0-	565	3			N	-0-					-0-
11	570	X	552	-0-	-18	-0-	552	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1323	N	1323	-0-	-0-	-0-	48	1	1275	2	N	-0-					-0-
07	1395	N	1387	-0-	-8	-0-	55	1	1332	2	N	-0-					-0-
08	1395	N	1327	-0-	-68	-0-	56	1	1271	2	N	-0-					-0-
09	1320	N	1248	-0-	-72	-0-	41	1	1207	2	N	-0-					-0-
10	1395	N	1200	-0-	-195	-0-	37	1	1163	2	N	-0-					-0-
11	1290	N	1117	-0-	-173	-0-	40	1	1077	2	N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	726	-0-	-54	-0-	726	3			N	-0-					-0-
07	682	X	580	-0-	-102	-0-	580	3			N	-0-					-0-
08	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	550	-0-	-50	-0-	20	1	530	2	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	27	1	670	2	N	-0-					-0-
08	682	N	648	-0-	-34	-0-	27	1	621	2	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	18	1	523	2	N	-0-					-0-
10	682	N	494	-0-	-188	-0-	15	1	479	2	N	-0-					-0-
11	630	N	471	-0-	-159	-0-	17	1	454	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	835	-0-	-65	-0-	30	1	805	2	N	-0-					-0-
07	930	N	879	-0-	-51	-0-	35	1	844	2	N	-0-					-0-
08	899	N	871	-0-	-28	-0-	37	1	834	2	N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	28	1	823	2	N	-0-					-0-
10	868	N	816	-0-	-52	-0-	25	1	791	2	N	-0-					-0-
11	840	N	718	-0-	-122	-0-	26	1	692	2	N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	930	N	864	-0-	-66	-0-	864	3			N	-0-					-0-
08	930	N	856	-0-	-74	-0-	856	3			N	-0-					-0-
09	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1665	N	1665	-0-	-0-	-0-	61	1	1604	2	N	-0-					-0-
07	1829	N	1740	-0-	-89	-0-	68	1	1672	2	N	-0-					-0-
08	1767	N	1563	-0-	-204	-0-	66	1	1497	2	N	-0-					-0-
09	1551	N	1551	-0-	-0-	-0-	51	1	1500	2	N	-0-					-0-
10	1581	N	1555	-0-	-26	-0-	48	1	1507	2	N	-0-					-0-
*11	1526	N	1526	-0-	-0-	-0-	55	1	1471	2	N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	17	1	442	2	N	-0-					-0-
07	496	N	480	-0-	-16	-0-	19	1	461	2	N	-0-					-0-
08	496	N	466	-0-	-30	-0-	20	1	446	2	N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	15	1	437	2	N	-0-					-0-
10	465	N	417	-0-	-48	-0-	13	1	404	2	N	-0-					-0-
11	450	N	376	-0-	-74	-0-	13	1	363	2	N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	-0-	35	1	917	2	N	-0-					-0-
07	1054	N	851	-0-	-203	-0-	33	1	818	2	N	-0-					-0-
08	1023	N	784	-0-	-239	-0-	33	1	751	2	N	-0-					-0-
09	960	N	766	-0-	-194	-0-	25	1	741	2	N	-0-					-0-
10	837	N	783	-0-	-54	-0-	24	1	759	2	N	-0-					-0-
*11	764	N	764	-0-	-0-	-0-	27	1	737	2	N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	33	1	869	2	N	-0-					-0-
07	930	N	793	-0-	-137	-0-	31	1	762	2	N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	38	1	853	2	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	27	1	805	2	N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	26	1	799	2	N	-0-					-0-
11	780	N	779	-0-	-1	-0-	28	1	751	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	89	-0-	-31	-0-	89	3			N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-			-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-			-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-			-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

06	3450	X	3284	-0-	-166	-0-	119	1	3165	2	N	-0-			-0-
07	3565	X	3300	-0-	-265	-0-	130	1	3170	2	N	-0-			-0-
08	3565	X	3337	-0-	-228	-0-	141	1	3196	2	N	-0-			-0-
09	3450	X	3209	-0-	-241	-0-	105	1	3104	2	N	-0-			-0-
10	3472	X	2723	-0-	-749	-0-	84	1	2639	2	N	-0-			-0-
11	3270	X	2656	-0-	-614	-0-	95	1	2561	2	N	-0-			-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

06	1577	N	1577	-0-	-0-	-0-	57	1	1520	2	N	-0-			-0-
07	1705	N	1645	-0-	-60	-0-	65	1	1580	2	N	-0-			-0-
08	1674	N	1600	-0-	-74	-0-	68	1	1532	2	N	-0-			-0-
09	1590	N	1488	-0-	-102	-0-	48	1	1440	2	N	-0-			-0-
10	1643	N	1517	-0-	-126	-0-	47	1	1470	2	N	-0-			-0-
11	1560	N	1449	-0-	-111	-0-	52	1	1397	2	N	-0-			-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

06	1830	N	1769	-0-	-61	-0-	64	1	1705	2	N	-0-			-0-
07	2077	N	1891	-0-	-186	-0-	74	1	1817	2	N	-0-			-0-
08	2015	N	1876	-0-	-139	-0-	79	1	1797	2	N	-0-			-0-
09	1831	N	1831	-0-	-0-	-0-	60	1	1771	2	N	-0-			-0-
10	1891	N	1853	-0-	-38	-0-	58	1	1795	2	N	-0-			-0-
11	1830	N	1812	-0-	-18	-0-	65	1	1747	2	N	-0-			-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

06	1108	N	1108	-0-	-0-	-0-	40	1	1068	2	N	-0-			-0-
07	1240	N	1124	-0-	-116	-0-	44	1	1080	2	N	-0-			-0-
08	1147	N	1018	-0-	-129	-0-	43	1	975	2	N	-0-			-0-
09	1110	N	975	-0-	-135	-0-	32	1	943	2	N	-0-			-0-
10	1116	N	994	-0-	-122	-0-	31	1	963	2	N	-0-			-0-
11	990	N	958	-0-	-32	-0-	34	1	924	2	N	-0-			-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

06	750	N	712	-0-	-38	-0-	26	1	686	2	N	-0-			-0-
07	744	N	735	-0-	-9	-0-	29	1	706	2	N	-0-			-0-
08	713	N	401	-0-	-312	-0-	17	1	384	2	N	-0-			-0-
09	720	N	531	-0-	-189	-0-	17	1	514	2	N	-0-			-0-
10	744	N	433	-0-	-311	-0-	13	1	420	2	N	-0-			-0-
*11	554	N	554	-0-	-0-	-0-	20	1	534	2	N	-0-			-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

06	510	N	500	-0-	-10	-0-	18	1	482	2	N	-0-			-0-
07	529	N	529	-0-	-0-	-0-	21	1	508	2	N	-0-			-0-
08	527	N	511	-0-	-16	-0-	22	1	489	2	N	-0-			-0-
09	510	N	495	-0-	-15	-0-	16	1	479	2	N	-0-			-0-
10	527	N	501	-0-	-26	-0-	16	1	485	2	N	-0-			-0-
11	480	N	476	-0-	-4	-0-	17	1	459	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	363	-0-	-87	-0-	13	1	350	2	N	-0-					-0-
07	527	N	402	-0-	-125	-0-	16	1	386	2	N	-0-					-0-
08	496	N	371	-0-	-125	-0-	16	1	355	2	N	-0-					-0-
09	360	N	289	-0-	-71	-0-	9	1	280	2	N	-0-					-0-
10	403	N	235	-0-	-168	-0-	7	1	228	2	N	-0-					-0-
11	360	N	217	-0-	-143	-0-	8	1	209	2	N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	705	-0-	-15	-0-	26	1	679	2	N	-0-					-0-
07	868	N	800	-0-	-68	-0-	31	1	769	2	N	-0-					-0-
08	837	N	708	-0-	-129	-0-	30	1	678	2	N	-0-					-0-
09	720	N	703	-0-	-17	-0-	23	1	680	2	N	-0-					-0-
10	806	N	730	-0-	-76	-0-	23	1	707	2	N	-0-					-0-
*11	715	N	715	-0-	-0-	-0-	26	1	689	2	N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1485	N	1485	-0-	-0-	-0-	54	1	1431	2	N	-0-					-0-
07	1612	N	1559	-0-	-53	-0-	61	1	1498	2	N	-0-					-0-
08	1581	N	1398	-0-	-183	-0-	59	1	1339	2	N	-0-					-0-
09	1380	N	1353	-0-	-27	-0-	44	1	1309	2	N	-0-					-0-
10	1426	N	1338	-0-	-88	-0-	42	1	1296	2	N	-0-					-0-
11	1350	N	1349	-0-	-1	-0-	48	1	1301	2	N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	25	1	656	2	N	-0-					-0-
07	744	N	700	-0-	-44	-0-	28	1	672	2	N	-0-					-0-
08	744	N	658	-0-	-86	-0-	28	1	630	2	N	-0-					-0-
09	690	N	635	-0-	-55	-0-	21	1	614	2	N	-0-					-0-
10	713	N	656	-0-	-57	-0-	20	1	636	2	N	-0-					-0-
11	630	N	602	-0-	-28	-0-	22	1	580	2	N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1621	N	1621	-0-	-0-	-0-	59	1	1562	2	N	-0-					-0-
07	1736	N	1674	-0-	-62	-0-	66	1	1608	2	N	-0-					-0-
08	1736	N	1473	-0-	-263	-0-	62	1	1411	2	N	-0-					-0-
09	1620	N	1518	-0-	-102	-0-	49	1	1469	2	N	-0-					-0-
10	1674	N	1550	-0-	-124	-0-	48	1	1502	2	N	-0-					-0-
*11	1490	N	1490	-0-	-0-	-0-	53	1	1437	2	N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1917	N	1917	-0-	-0-	-0-	70	1	1847	2	N	-0-					-0-
07	2108	N	2019	-0-	-89	-0-	79	1	1940	2	N	-0-					-0-
08	2046	N	1922	-0-	-124	-0-	81	1	1841	2	N	-0-					-0-
09	1920	N	1861	-0-	-59	-0-	61	1	1800	2	N	-0-					-0-
10	2015	N	1916	-0-	-99	-0-	59	1	1857	2	N	-0-					-0-
11	1860	N	1850	-0-	-10	-0-	66	1	1784	2	N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	22	1	591	2	N	-0-					-0-
07	682	N	658	-0-	-24	-0-	26	1	632	2	N	-0-					-0-
08	682	N	610	-0-	-72	-0-	26	1	584	2	N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	21	1	630	2	N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	20	1	638	2	N	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	23	1	613	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	X	981	-0-	-0-	-0-	36	1	945	2	N	-0-					-0-
07	1054	X	1024	-0-	-30	-0-	40	1	984	2	N	-0-					-0-
08	1054	X	867	-0-	-187	-0-	37	1	830	2	N	-0-					-0-
09	990	N	912	-0-	-78	-0-	30	1	882	2	N	-0-					-0-
10	1023	N	937	-0-	-86	-0-	29	1	908	2	N	-0-					-0-
*11	897	N	897	-0-	-0-	-0-	32	1	865	2	N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

06	582	N	582	-0-	-0-	-0-	21	1	561	2	N	-0-					-0-
07	651	N	610	-0-	-41	-0-	24	1	586	2	N	-0-					-0-
08	620	N	582	-0-	-38	-0-	25	1	557	2	N	-0-					-0-
09	570	N	539	-0-	-31	-0-	18	1	521	2	N	-0-					-0-
10	620	N	554	-0-	-66	-0-	17	1	537	2	N	-0-					-0-
11	570	N	540	-0-	-30	-0-	19	1	521	2	N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

06	627	N	627	-0-	-0-	-0-	23	1	604	2	N	-0-					-0-
07	682	N	654	-0-	-28	-0-	26	1	628	2	N	-0-					-0-
08	651	N	577	-0-	-74	-0-	24	1	553	2	N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	21	1	611	2	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	19	1	583	2	N	-0-					-0-
*11	590	N	590	-0-	-0-	-0-	21	1	569	2	N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

06	730	N	730	-0-	-0-	-0-	27	1	703	2	N	-0-					-0-
07	775	N	759	-0-	-16	-0-	30	1	729	2	N	-0-					-0-
08	775	N	747	-0-	-28	-0-	32	1	715	2	N	-0-					-0-
09	720	N	707	-0-	-13	-0-	23	1	684	2	N	-0-					-0-
10	744	N	716	-0-	-28	-0-	22	1	694	2	N	-0-					-0-
11	720	N	682	-0-	-38	-0-	24	1	658	2	N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

06	630	N	578	-0-	-52	-0-	21	1	557	2	N	-0-					-0-
07	744	N	673	-0-	-71	-0-	26	1	647	2	N	-0-					-0-
08	713	N	604	-0-	-109	-0-	25	1	579	2	N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	21	1	632	2	N	-0-					-0-
10	682	N	638	-0-	-44	-0-	20	1	618	2	N	-0-					-0-
*11	605	N	605	-0-	-0-	-0-	22	1	583	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

06	1020	N	1000	-0-	-20	-0-	36	1	964	2	N	-0-					-0-
07	1033	N	1033	-0-	-0-	-0-	41	1	992	2	N	-0-					-0-
08	930	N	898	-0-	-32	-0-	38	1	860	2	N	-0-					-0-
09	990	N	901	-0-	-89	-0-	29	1	872	2	N	-0-					-0-
10	1023	N	918	-0-	-105	-0-	29	1	889	2	N	-0-					-0-
*11	878	N	878	-0-	-0-	-0-	32	1	846	2	N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

06	780	N	724	-0-	-56	-0-	26	1	698	2	N	-0-					-0-
07	775	N	771	-0-	-4	-0-	30	1	741	2	N	-0-					-0-
08	775	N	630	-0-	-145	-0-	27	1	603	2	N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	25	1	745	2	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	24	1	757	2	N	-0-					-0-
*11	737	N	737	-0-	-0-	-0-	26	1	711	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	896	-0-	-4	-0-	33	1	863	2	N	-0-			-0-
07	961	N	931	-0-	-30	-0-	37	1	894	2	N	-0-			-0-
08	930	N	889	-0-	-41	-0-	37	1	852	2	N	-0-			-0-
09	900	N	862	-0-	-38	-0-	28	1	834	2	N	-0-			-0-
10	930	N	879	-0-	-51	-0-	27	1	852	2	N	-0-			-0-
11	870	N	825	-0-	-45	-0-	30	1	795	2	N	-0-			-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

06	1207	N	1207	-0-	-0-	-0-	44	1	1163	2	N	-0-			-0-
07	1271	N	1271	-0-	-0-	-0-	50	1	1221	2	N	-0-			-0-
08	1209	N	1189	-0-	-20	-0-	50	1	1139	2	N	-0-			-0-
09	1200	N	861	-0-	-339	-0-	28	1	833	2	N	-0-			-0-
10	1290	N	1290	-0-	-0-	-0-	40	1	1250	2	N	-0-			-0-
11	1140	N	1139	-0-	-1	-0-	41	1	1098	2	N	-0-			-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

06	1337	N	1337	-0-	-0-	-0-	49	1	1288	2	N	-0-			-0-
07	1399	N	1399	-0-	-0-	-0-	55	1	1344	2	N	-0-			-0-
08	1395	N	1274	-0-	-121	-0-	54	1	1220	2	N	-0-			-0-
09	1350	N	1207	-0-	-143	-0-	39	1	1168	2	N	-0-			-0-
10	1395	N	1220	-0-	-175	-0-	38	1	1182	2	N	-0-			-0-
11	1230	N	1158	-0-	-72	-0-	42	1	1116	2	N	-0-			-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

06	1170	N	774	-0-	-396	-0-	28	1	746	2	N	-0-			-0-
07	1209	N	1192	-0-	-17	-0-	47	1	1145	2	N	-0-			-0-
08	1178	N	1056	-0-	-122	-0-	45	1	1011	2	N	-0-			-0-
09	995	N	995	-0-	-0-	-0-	32	1	963	2	N	-0-			-0-
10	1054	N	1019	-0-	-35	-0-	32	1	987	2	N	-0-			-0-
11	1020	N	905	-0-	-115	-0-	32	1	873	2	N	-0-			-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

06	907	N	907	-0-	-0-	-0-	33	1	874	2	N	-0-			-0-
07	992	N	954	-0-	-38	-0-	38	1	916	2	N	-0-			-0-
08	992	N	925	-0-	-67	-0-	39	1	886	2	N	-0-			-0-
09	901	N	901	-0-	-0-	-0-	29	1	872	2	N	-0-			-0-
10	961	N	929	-0-	-32	-0-	29	1	900	2	N	-0-			-0-
11	900	N	847	-0-	-53	-0-	30	1	817	2	N	-0-			-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

06	5250	X	4925	-0-	-325	-0-	179	1	4746	2	N	-0-			-0-
07	5425	X	5055	-0-	-370	-0-	198	1	4857	2	N	-0-			-0-
08	5363	X	4758	-0-	-605	-0-	201	1	4557	2	N	-0-			-0-
09	4572	X	4572	-0-	-0-	-0-	149	1	4423	2	N	-0-			-0-
10	4809	X	4809	-0-	-0-	-0-	149	1	4660	2	N	-0-			-0-
*11	4479	X	4479	-0-	-0-	-0-	161	1	4318	2	N	-0-			-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

06	2730	X	2311	-0-	-419	-0-	84	1	2227	2	N	-0-			-0-
07	3017	X	3017	-0-	-0-	-0-	119	1	2898	2	N	-0-			-0-
08	2883	X	2737	-0-	-146	-0-	115	1	2622	2	N	-0-			-0-
09	2790	X	2597	-0-	-193	-0-	85	1	2512	2	N	-0-			-0-
10	3007	X	2653	-0-	-354	-0-	82	1	2571	2	N	-0-			-0-
11	2910	X	2475	-0-	-435	-0-	89	1	2386	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	1018	-0-	-62	-0-	37	1	981	2	N	-0-			-0-
07	1116	N	1046	-0-	-70	-0-	41	1	1005	2	N	-0-			-0-
08	1116	N	1040	-0-	-76	-0-	44	1	996	2	N	-0-			-0-
09	1030	N	1030	-0-	-0-	-0-	34	1	996	2	N	-0-			-0-
10	1056	N	1056	-0-	-0-	-0-	33	1	1023	2	N	-0-			-0-
11	1020	N	978	-0-	-42	-0-	35	1	943	2	N	-0-			-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	1055	-0-	-25	-0-	38	1	1017	2	N	-0-			-0-
07	1147	N	1104	-0-	-43	-0-	43	1	1061	2	N	-0-			-0-
08	1116	N	1064	-0-	-52	-0-	45	1	1019	2	N	-0-			-0-
09	1050	N	1014	-0-	-36	-0-	33	1	981	2	N	-0-			-0-
10	1116	N	1032	-0-	-84	-0-	32	1	1000	2	N	-0-			-0-
11	1020	N	967	-0-	-53	-0-	35	1	932	2	N	-0-			-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	X	1407	-0-	-183	-0-	51	1	1356	2	N	-0-			-0-
07	1643	X	1492	-0-	-151	-0-	59	1	1433	2	N	-0-			-0-
08	1643	X	1596	-0-	-47	-0-	67	1	1529	2	N	-0-			-0-
09	1526	N	1526	-0-	-0-	-0-	50	1	1476	2	N	-0-			-0-
10	1548	N	1548	-0-	-0-	-0-	48	1	1500	2	N	-0-			-0-
11	1530	N	1481	-0-	-49	-0-	53	1	1428	2	N	-0-			-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	648	-0-	-162	-0-	648	2			N	-0-			-0-
07	775	N	675	-0-	-100	-0-	675	2			N	-0-			-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-
10	709	N	709	-0-	-0-	-0-	709	2			N	-0-			-0-
11	720	N	667	-0-	-53	-0-	667	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-			-0-
07	434	N	321	-0-	-113	-0-	321	2			N	-0-			-0-
08	558	N	347	-0-	-211	-0-	347	2			N	-0-			-0-
09	510	N	328	-0-	-182	-0-	328	2			N	-0-			-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-			-0-
*11	334	N	334	-0-	-0-	-0-	334	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	960	N	940	-0-	-20	-0-	940	3			N	-0-			-0-
07	961	N	945	-0-	-16	-0-	945	3			N	-0-			-0-
08	961	N	946	-0-	-15	-0-	946	3			N	-0-			-0-
09	930	N	912	-0-	-18	-0-	912	3			N	-0-			-0-
10	930	N	920	-0-	-10	-0-	920	3			N	-0-			-0-
11	930	N	894	-0-	-36	-0-	894	3			N	-0-			-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	832	-0-	-38	-0-	832	3			N	-0-			-0-
07	899	N	842	-0-	-57	-0-	842	3			N	-0-			-0-
08	868	N	846	-0-	-22	-0-	846	3			N	-0-			-0-
09	840	N	817	-0-	-23	-0-	817	3			N	-0-			-0-
10	837	N	835	-0-	-2	-0-	835	3			N	-0-			-0-
11	810	N	806	-0-	-4	-0-	806	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2414	-0-	-106	-0-	88	1	2326	2	N	-0-					-0-
07	2635	X	2553	-0-	-82	-0-	101	1	2452	2	N	-0-					-0-
08	2635	X	2484	-0-	-151	-0-	105	1	2379	2	N	-0-					-0-
09	2400	N	2343	-0-	-57	-0-	77	1	2266	2	N	-0-					-0-
10	2542	N	2381	-0-	-161	-0-	74	1	2307	2	N	-0-					-0-
11	2400	N	2224	-0-	-176	-0-	80	1	2144	2	N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	4010	-0-	-2560	-0-	146	1	3864	2	N	-0-					-0-
07	6789	X	4087	-0-	-2702	-0-	161	1	3926	2	N	-0-					-0-
08	6789	X	3890	-0-	-2899	-0-	164	1	3726	2	N	-0-					-0-
09	6570	X	3696	-0-	-2874	-0-	120	1	3576	2	N	-0-					-0-
10	6789	X	3527	-0-	-3262	-0-	109	1	3418	2	N	-0-					-0-
*11	3327	X	3327	-0-	-0-	-0-	119	1	3208	2	N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	426	N	426	-0-	-0-	-0-	8	1	418	3	Y	-0-					-0-
08	771	N	771	-0-	-0-	-0-	17	1	754	3	Y	-0-					-0-
09	T. A.		713	-0-	713	713	16	1	697	3	Y	-0-					-0-
10	T. A.		302	-0-	302	1015	7	1	295	3	Y	-0-					-0-
11	T. A.		452	-0-	452	1467	8	1	444	3	Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	11	1	418	3	Y	-0-					-0-
07	403	N	306	-0-	-97	-0-	6	1	300	3	Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	9	1	404	3	Y	-0-					-0-
09	426	N	426	-0-	-0-	-0-	9	1	417	3	Y	-0-					-0-
10	428	N	428	-0-	-0-	-0-	10	1	418	3	Y	-0-					-0-
*11	404	N	404	-0-	-0-	-0-	8	1	396	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1421	-0-	-49	-0-	37 4	1 9	1380	3	Y	4	4	1			1
07	1519	N	1459	-0-	-60	-0-	28 13	1 9	1418	3	Y	12	9	1			4
08	1496	N	1496	-0-	-0-	-0-	33 14	1 9	1449	3	Y	13	14	1			3
09	1501	N	1501	-0-	-0-	-0-	32 17	1 9	1452	3	Y	15	13	1			5
10	1480	N	1480	-0-	-0-	-0-	33 17	1 9	1430	3	Y	15	15	1			5
11	1440	N	1389	-0-	-51	-0-	26 14	1 9	1349	3	Y	13	16	1			2

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-	-0-	-0-	29 4	1 9	1095	3	Y	4	4	1			1
07	1207	N	1207	-0-	-0-	-0-	23 13	1 9	1171	3	Y	12	9	1			4
08	1211	N	1211	-0-	-0-	-0-	26 14	1 9	1171	3	Y	13	14	1			3
09	1155	N	1155	-0-	-0-	-0-	25 17	1 9	1113	3	Y	15	13	1			5
10	1178	N	1108	-0-	-70	-0-	24 17	1 9	1067	3	Y	15	15	1			5
11	1140	N	1074	-0-	-66	-0-	20 14	1 9	1040	3	Y	13	16	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	4	1	150	3	Y	-0-					-0-
07	726	N	726	-0-	-0-	-0-	14	1	712	3	Y	-0-					-0-
08	809	N	809	-0-	-0-	-0-	18	1	791	3	Y	-0-					-0-
09	659	N	659	-0-	-0-	-0-	14	1	645	3	Y	-0-					-0-
10	186	N	140	-0-	-46	-0-	3	1	137	3	Y	-0-					-0-
11	180	N	25	-0-	-155	-0-	25	3			Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

06	540	N	509	-0-	-31	-0-	13	1	492	3	Y	4	4	1			1
							4	9									
07	558	N	519	-0-	-39	-0-	10	1	497	3	Y	11	8	1			4
							12	9									
08	527	N	522	-0-	-5	-0-	11	1	505	3	Y	5	8	1			1
							6	9									
09	510	N	501	-0-	-9	-0-	11	1	490	3	Y	-0-	1	1			-0-
10	527	N	495	-0-	-32	-0-	11	1	484	3	Y	-0-					-0-
11	510	N	489	-0-	-21	-0-	9	1	480	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

06	774	N	774	-0-	-0-	-0-	20	1	754	3	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	12	1	615	3	Y	-0-					-0-
08	717	N	717	-0-	-0-	-0-	16	1	701	3	Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	15	1	685	3	Y	-0-					-0-
10	731	N	731	-0-	-0-	-0-	16	1	715	3	Y	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	13	1	679	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

06	238	N	238	-0-	-0-	-0-	6	1	232	3	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	5	1	240	3	Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	5	1	239	3	Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-
10	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	5	1	255	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

06	120	N	109	-0-	-11	-0-	3	1	106	3	Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	3	1	126	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-					-0-
10	186	N	114	-0-	-72	-0-	3	1	111	3	Y	-0-					-0-
11	120	N	102	-0-	-18	-0-	2	1	100	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	5	1	199	3	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	4	1	203	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	4	1	185	3	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	4	1	180	3	Y	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	3	1	180	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	7	1	250	3	Y	-0-					-0-
07	341	N	251	-0-	-90	-0-	5	1	246	3	Y	-0-					-0-
08	310	N	252	-0-	-58	-0-	6	1	246	3	Y	-0-					-0-
09	240	N	174	-0-	-66	-0-	4	1	170	3	Y	-0-					-0-
10	248	N	209	-0-	-39	-0-	5	1	204	3	Y	-0-					-0-
11	240	N	202	-0-	-38	-0-	4	1	198	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	4	1	168	3	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	3	1	176	3	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	4	1	176	3	Y	-0-					-0-
09	180	N	172	-0-	-8	-0-	4	1	168	3	Y	-0-					-0-
10	186	N	181	-0-	-5	-0-	4	1	177	3	Y	-0-					-0-
11	180	N	174	-0-	-6	-0-	3	1	171	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	3	1	101	3	Y	-0-					-0-
07	279	N	211	-0-	-68	-0-	4	1	207	3	Y	-0-					-0-
08	394	N	394	-0-	-0-	-0-	9	1	385	3	Y	-0-					-0-
09	345	N	345	-0-	-0-	-0-	8	1	337	3	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	4	1	196	3	Y	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	5	1	247	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	N	1218	-0-	-0-	-0-	31	1	1183	3	Y	4	4	1			1
							4	9									
07	1225	N	1225	-0-	-0-	-0-	24	1	1189	3	Y	11	8	1			4
							12	9									
08	1249	N	1249	-0-	-0-	-0-	27	1	1208	3	Y	13	14	1			3
							14	9									
09	1412	N	1412	-0-	-0-	-0-	30	1	1365	3	Y	15	13	1			5
							17	9									
10	1294	N	1294	-0-	-0-	-0-	29	1	1248	3	Y	15	15	1			5
							17	9									
*11	1276	N	1276	-0-	-0-	-0-	24	1	1238	3	Y	13	16	1			2
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

06	330	N	330	-0-	-0-	-0-	9	1	321	3	Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	6	1	322	3	Y	-0-					-0-
08	324	N	324	-0-	-0-	-0-	7	1	317	3	Y	-0-					-0-
09	330	N	300	-0-	-30	-0-	7	1	293	3	Y	-0-					-0-
10	341	N	228	-0-	-113	-0-	5	1	223	3	Y	-0-					-0-
11	300	N	238	-0-	-62	-0-	4	1	234	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

06	373	N	373	-0-	-0-	-0-	10	1	363	3	Y	-0-					-0-
07	556	N	556	-0-	-0-	-0-	11	1	545	3	Y	-0-					-0-
08	618	N	618	-0-	-0-	-0-	14	1	604	3	Y	-0-					-0-
09	567	N	567	-0-	-0-	-0-	12	1	555	3	Y	-0-					-0-
10	524	N	524	-0-	-0-	-0-	12	1	512	3	Y	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	9	1	480	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

06	270	N	134	-0-	-136	-0-	3	1	131	3	Y	-0-					-0-
07	643	N	643	-0-	-0-	-0-	12	1	620	3	Y	10	7	1			3
							11	9									
08	745	N	745	-0-	-0-	-0-	16	1	714	3	Y	14	14	1			3
							15	9									
09	740	N	740	-0-	-0-	-0-	16	1	707	3	Y	15	13	1			5
							17	9									
10	632	N	632	-0-	-0-	-0-	14	1	601	3	Y	15	15	1			5
							17	9									
*11	590	N	590	-0-	-0-	-0-	11	1	565	3	Y	13	16	1			2
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	5	1	191	3	Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	5	1	218	3	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	5	1	215	3	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	4	1	193	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044	N	1044	-0-	-0-	-0-	27 4	1 9	1013	3	Y	4	4	1			1
07	1054	N	1038	-0-	-16	-0-	20 13	1 9	1005	3	Y	12	9	1			4
08	1054	N	1052	-0-	-2	-0-	23 6	1 9	1023	3	Y	5	8	1			1
09	1050	N	1015	-0-	-35	-0-	22	1	993	3	Y	-0-	1	1			-0-
10	1023	N	993	-0-	-30	-0-	22	1	971	3	Y	-0-					-0-
11	1020	N	927	-0-	-93	-0-	17	1	910	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	217	-0-	-143	-0-	6	1	211	3	Y	-0-					-0-
07	598	N	598	-0-	-0-	-0-	12	1	586	3	Y	-0-					-0-
08	571	N	571	-0-	-0-	-0-	13	1	558	3	Y	-0-					-0-
09	543	N	543	-0-	-0-	-0-	12	1	531	3	Y	-0-					-0-
10	403	N	190	-0-	-213	-0-	4	1	186	3	Y	-0-					-0-
11	390	N	182	-0-	-208	-0-	3	1	179	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1029	-0-	-1131	-0-	26	1	994	3	Y	8	8	1			2
							9	9									
07	2232	N	935	-0-	-1297	-0-	18	1	893	3	Y	22	17	1			7
							24	9									
08	1829	N	924	-0-	-905	-0-	20	1	883	3	Y	19	22	1			4
							21	9									
09	1123	N	1123	-0-	-0-	-0-	24	1	1084	3	Y	14	14	1			4
							15	9									
10	1380	N	1380	-0-	-0-	-0-	30	1	1332	3	Y	16	15	1			5
							18	9									
*11	1384	N	1384	-0-	-0-	-0-	26	1	1344	3	Y	13	16	1			2
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

06	733	N	733	-0-	-0-	-0-	19	1	710	3	Y	4	4	1			1
							4	9									
07	782	N	782	-0-	-0-	-0-	15	1	754	3	Y	12	9	1			4
							13	9									
08	773	N	773	-0-	-0-	-0-	17	1	742	3	Y	13	14	1			3
							14	9									
09	760	N	760	-0-	-0-	-0-	16	1	727	3	Y	15	13	1			5
							17	9									
10	744	N	715	-0-	-29	-0-	16	1	682	3	Y	15	15	1			5
							17	9									
11	720	N	694	-0-	-26	-0-	13	1	667	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

06	1410	N	757	-0-	-653	-0-	19	1	734	3	Y	4	4	1			1
							4	9									
07	1488	N	804	-0-	-684	-0-	15	1	776	3	Y	12	9	1			4
							13	9									
08	1364	N	862	-0-	-502	-0-	19	1	829	3	Y	13	14	1			3
							14	9									
09	848	N	848	-0-	-0-	-0-	18	1	813	3	Y	15	13	1			5
							17	9									
10	1360	N	1360	-0-	-0-	-0-	30	1	1313	3	Y	15	15	1			5
							17	9									
*11	1602	N	1602	-0-	-0-	-0-	30	1	1558	3	Y	13	16	1			2
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

06	510	N	451	-0-	-59	-0-	12	1	435	3	Y	4	4	1			1
							4	9									
07	527	N	453	-0-	-74	-0-	9	1	431	3	Y	12	9	1			4
							13	9									
08	496	N	462	-0-	-34	-0-	10	1	444	3	Y	7	9	1			2
							8	9									
09	459	N	459	-0-	-0-	-0-	10	1	449	3	Y	-0-	2	1			-0-
10	466	N	466	-0-	-0-	-0-	10	1	456	3	Y	-0-					-0-
11	450	N	447	-0-	-3	-0-	8	1	439	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	24	1	898	3	Y	-0-					-0-
07	860	N	860	-0-	-0-	-0-	17	1	843	3	Y	-0-					-0-
08	783	N	783	-0-	-0-	-0-	17	1	766	3	Y	-0-					-0-
09	778	N	778	-0-	-0-	-0-	17	1	761	3	Y	-0-					-0-
10	752	N	752	-0-	-0-	-0-	17	1	735	3	Y	-0-					-0-
*11	716	N	716	-0-	-0-	-0-	13	1	703	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	790	-0-	-20	-0-	20	1	766	3	Y	4	4	1			1
							4	9									
07	868	N	754	-0-	-114	-0-	14	1	727	3	Y	12	9	1			4
							13	9									
08	806	N	771	-0-	-35	-0-	17	1	740	3	Y	13	14	1			3
							14	9									
09	796	N	796	-0-	-0-	-0-	17	1	762	3	Y	15	13	1			5
							17	9									
10	793	N	793	-0-	-0-	-0-	17	1	759	3	Y	15	15	1			5
							17	9									
11	720	N	682	-0-	-38	-0-	12	1	656	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	18	1	675	3	Y	4	4	1			1
							4	9									
07	724	N	724	-0-	-0-	-0-	14	1	697	3	Y	12	9	1			4
							13	9									
08	728	N	728	-0-	-0-	-0-	16	1	698	3	Y	13	14	1			3
							14	9									
09	723	N	723	-0-	-0-	-0-	15	1	691	3	Y	15	13	1			5
							17	9									
10	713	N	708	-0-	-5	-0-	15	1	676	3	Y	15	15	1			5
							17	9									
11	690	N	671	-0-	-19	-0-	12	1	645	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	18	1	667	3	Y	4	4	1			1
							4	9									
07	779	N	779	-0-	-0-	-0-	15	1	751	3	Y	12	9	1			4
							13	9									
08	808	N	808	-0-	-0-	-0-	18	1	776	3	Y	13	14	1			3
							14	9									
09	660	N	624	-0-	-36	-0-	13	1	594	3	Y	15	13	1			5
							17	9									
10	682	N	598	-0-	-84	-0-	13	1	568	3	Y	15	15	1			5
							17	9									
11	660	N	546	-0-	-114	-0-	10	1	522	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	18	1	672	3	Y	-0-					-0-
07	708	N	708	-0-	-0-	-0-	14	1	694	3	Y	-0-					-0-
08	716	N	716	-0-	-0-	-0-	16	1	700	3	Y	-0-					-0-
09	714	N	714	-0-	-0-	-0-	16	1	698	3	Y	-0-					-0-
10	708	N	708	-0-	-0-	-0-	16	1	692	3	Y	-0-					-0-
11	660	N	636	-0-	-24	-0-	12	1	624	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	N	865	-0-	-0-	-0-	22	1	839	3	Y	4	4	1			1
							4	9									
07	899	N	899	-0-	-0-	-0-	17	1	869	3	Y	12	9	1			4
							13	9									
08	918	N	918	-0-	-0-	-0-	20	1	884	3	Y	13	14	1			3
							14	9									
09	886	N	886	-0-	-0-	-0-	19	1	850	3	Y	15	13	1			5
							17	9									
10	915	N	915	-0-	-0-	-0-	20	1	878	3	Y	15	15	1			5
							17	9									
*11	873	N	873	-0-	-0-	-0-	16	1	843	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	9	1	337	3	Y	-0-					-0-
07	403	N	303	-0-	-100	-0-	6	1	297	3	Y	-0-					-0-
08	372	N	209	-0-	-163	-0-	5	1	204	3	Y	-0-					-0-
09	360	N	340	-0-	-20	-0-	7	1	333	3	Y	-0-					-0-
10	310	N	304	-0-	-6	-0-	7	1	297	3	Y	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	5	1	278	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	13	1	501	3	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	8	1	398	3	Y	-0-					-0-
08	484	N	484	-0-	-0-	-0-	11	1	473	3	Y	-0-					-0-
09	510	N	483	-0-	-27	-0-	11	1	472	3	Y	-0-					-0-
10	521	N	521	-0-	-0-	-0-	12	1	509	3	Y	-0-					-0-
11	480	N	455	-0-	-25	-0-	9	1	446	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	8	1	297	3	Y	1	1	1			-0-
							1	9									
07	310	N	297	-0-	-13	-0-	6	1	278	3	Y	12	8	1			4
							13	9									
08	310	N	283	-0-	-27	-0-	6	1	263	3	Y	13	14	1			3
							14	9									
09	300	N	270	-0-	-30	-0-	6	1	247	3	Y	15	13	1			5
							17	9									
10	310	N	251	-0-	-59	-0-	5	1	229	3	Y	15	15	1			5
							17	9									
11	270	N	212	-0-	-58	-0-	4	1	194	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	10	1	383	3	Y	4	4	1			1
							4	9									
07	398	N	398	-0-	-0-	-0-	7	1	378	3	Y	12	9	1			4
							13	9									
08	402	N	402	-0-	-0-	-0-	9	1	379	3	Y	13	14	1			3
							14	9									
09	394	N	394	-0-	-0-	-0-	8	1	369	3	Y	15	13	1			5
							17	9									
10	403	N	387	-0-	-16	-0-	8	1	362	3	Y	15	15	1			5
							17	9									
11	390	N	360	-0-	-30	-0-	6	1	340	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	6	1	243	3	Y	-0-					-0-
07	730	N	730	-0-	-0-	-0-	14	1	716	3	Y	-0-					-0-
08	1857	N	1857	-0-	-0-	-0-	41	1	1816	3	Y	-0-					-0-
09	859	N	859	-0-	-0-	-0-	19	1	840	3	Y	-0-					-0-
10	1848	N	1848	-0-	-0-	-0-	41	1	1807	3	Y	-0-					-0-
11	450	N	236	-0-	-214	-0-	4	1	232	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	13	1	496	3	Y	4	4	1			1
							4	9									
07	510	N	510	-0-	-0-	-0-	10	1	487	3	Y	12	9	1			4
							13	9									
08	527	N	527	-0-	-0-	-0-	12	1	509	3	Y	5	8	1			1
							6	9									
09	510	N	493	-0-	-17	-0-	11	1	482	3	Y	-0-	1	1			-0-
10	496	N	493	-0-	-3	-0-	11	1	482	3	Y	-0-					-0-
11	510	N	467	-0-	-43	-0-	9	1	458	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	18	1	696	3	Y	4	4	1			1
							4	9									
07	786	N	786	-0-	-0-	-0-	15	1	758	3	Y	12	9	1			4
							13	9									
08	713	N	638	-0-	-75	-0-	14	1	610	3	Y	13	14	1			3
							14	9									
09	720	N	548	-0-	-172	-0-	12	1	522	3	Y	13	12	1			4
							14	9									
10	744	N	688	-0-	-56	-0-	15	1	659	3	Y	13	13	1			4
							14	9									
*11	703	N	703	-0-	-0-	-0-	13	1	675	3	Y	14	16	1			2
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	17 1		651 3		Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	13 1		661 3		Y	-0-					-0-
08	682	N	667	-0-	-15	-0-	15 1		652 3		Y	-0-					-0-
09	660	N	639	-0-	-21	-0-	14 1		625 3		Y	-0-					-0-
10	682	N	456	-0-	-226	-0-	10 1		446 3		Y	-0-					-0-
*11	680	N	680	-0-	-0-	-0-	13 1		667 3		Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0-	-0-	28 1 4 9		1062 3		Y	4	4 1				1
07	1109	N	1109	-0-	-0-	-0-	21 1 13 9		1075 3		Y	12	9 1				4
08	1167	N	1167	-0-	-0-	-0-	25 1 14 9		1128 3		Y	13	14 1				3
09	1117	N	1117	-0-	-0-	-0-	24 1 17 9		1076 3		Y	15	13 1				5
10	1142	N	1142	-0-	-0-	-0-	25 1 17 9		1100 3		Y	15	15 1				5
11	1080	N	1075	-0-	-5	-0-	20 1 14 9		1041 3		Y	13	16 1				2

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	15 1		559 3		Y	-0-					-0-
07	620	N	616	-0-	-4	-0-	12 1		604 3		Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	14 1		607 3		Y	-0-					-0-
09	591	N	591	-0-	-0-	-0-	13 1		578 3		Y	-0-					-0-
10	589	N	538	-0-	-51	-0-	12 1		526 3		Y	-0-					-0-
11	570	N	534	-0-	-36	-0-	10 1		524 3		Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

06	526	N	526	-0-	-0-	-0-	14	1	512	3	Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	10	1	529	3	Y	-0-					-0-
08	544	N	544	-0-	-0-	-0-	12	1	532	3	Y	-0-					-0-
09	529	N	529	-0-	-0-	-0-	12	1	517	3	Y	-0-					-0-
10	527	N	526	-0-	-1	-0-	12	1	514	3	Y	-0-					-0-
11	510	N	501	-0-	-9	-0-	9	1	492	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

06	1800	N	1654	-0-	-146	-0-	43	1	1602	3	Y	8	8	1			2
							9	9									
07	1860	N	1745	-0-	-115	-0-	33	1	1688	3	Y	22	17	1			7
							24	9									
08	1829	N	1770	-0-	-59	-0-	38	1	1702	3	Y	27	28	1			6
							30	9									
09	1715	N	1715	-0-	-0-	-0-	37	1	1647	3	Y	28	25	1			9
							31	9									
10	1724	N	1724	-0-	-0-	-0-	38	1	1652	3	Y	31	30	1			10
							34	9									
*11	1661	N	1661	-0-	-0-	-0-	30	1	1601	3	Y	27	33	1			4
							30	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

06	572	N	572	-0-	-0-	-0-	15	1	557	3	Y	-0-					-0-
07	589	N	553	-0-	-36	-0-	11	1	542	3	Y	-0-					-0-
08	589	N	499	-0-	-90	-0-	11	1	488	3	Y	-0-					-0-
09	564	N	564	-0-	-0-	-0-	12	1	552	3	Y	-0-					-0-
10	579	N	579	-0-	-0-	-0-	13	1	566	3	Y	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	10	1	537	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

06	813	N	813	-0-	-0-	-0-	21	1	788	3	Y	4	4	1			1
							4	9									
07	850	N	850	-0-	-0-	-0-	16	1	821	3	Y	12	9	1			4
							13	9									
08	850	N	850	-0-	-0-	-0-	18	1	818	3	Y	13	14	1			3
							14	9									
09	823	N	823	-0-	-0-	-0-	18	1	788	3	Y	15	13	1			5
							17	9									
10	819	N	819	-0-	-0-	-0-	18	1	784	3	Y	15	15	1			5
							17	9									
11	780	N	752	-0-	-28	-0-	14	1	724	3	Y	13	16	1			2
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	189	-0-		-111	-0-	5	1	180	3	Y	4	4	1			1
								4	9									
07	217	N	136	-0-		-81	-0-	3	1	129	3	Y	4	4	1			1
								4	9									
08	278	N	278	-0-		-0-	-0-	6	1	261	3	Y	10	9	1			2
								11	9									
09	288	N	288	-0-		-0-	-0-	6	1	265	3	Y	15	12	1			5
								17	9									
10	288	N	288	-0-		-0-	-0-	6	1	265	3	Y	15	15	1			5
								17	9									
*11	253	N	253	-0-		-0-	-0-	4	1	235	3	Y	13	16	1			2
								14	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

06	690	N	658	-0-		-32	-0-	17	1	637	3	Y	4	4	1			1
								4	9									
07	726	N	726	-0-		-0-	-0-	14	1	699	3	Y	12	9	1			4
								13	9									
08	724	N	724	-0-		-0-	-0-	16	1	694	3	Y	13	14	1			3
								14	9									
09	706	N	706	-0-		-0-	-0-	15	1	674	3	Y	15	13	1			5
								17	9									
10	688	N	688	-0-		-0-	-0-	15	1	656	3	Y	15	15	1			5
								17	9									
*11	662	N	662	-0-		-0-	-0-	12	1	636	3	Y	13	16	1			2
								14	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

06	592	N	592	-0-		-0-	-0-	15	1	573	3	Y	4	4	1			1
								4	9									
07	600	N	600	-0-		-0-	-0-	11	1	576	3	Y	12	9	1			4
								13	9									
08	592	N	592	-0-		-0-	-0-	13	1	571	3	Y	7	9	1			2
								8	9									
09	600	N	565	-0-		-35	-0-	12	1	553	3	Y	-0-	2	1			-0-
10	589	N	548	-0-		-41	-0-	12	1	536	3	Y	-0-					-0-
11	570	N	507	-0-		-63	-0-	9	1	498	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

06	551	N	551	-0-		-0-	-0-	14	1	537	3	Y	-0-					-0-
07	405	N	405	-0-		-0-	-0-	8	1	397	3	Y	-0-					-0-
08	372	N	321	-0-		-51	-0-	7	1	314	3	Y	-0-					-0-
09	450	N	299	-0-		-151	-0-	7	1	292	3	Y	-0-					-0-
10	403	N	269	-0-		-134	-0-	6	1	263	3	Y	-0-					-0-
11	300	N	251	-0-		-49	-0-	5	1	246	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

06	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	10	-0-	-3	-0-	10	3			Y	-0-					-0-
07	897	N	897	-0-	-0-	-0-	17	1	880	3	Y	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	29	1	1269	3	Y	-0-					-0-
09	943	N	943	-0-	-0-	-0-	21	1	922	3	Y	-0-					-0-
10	765	N	765	-0-	-0-	-0-	17	1	748	3	Y	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	13	1	679	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1655	N	1655	-0-	-0-	-0-	43	1	1603	3	Y	8	8	1			2
							9	9									
07	1736	N	1694	-0-	-42	-0-	32	1	1638	3	Y	22	17	1			7
							24	9									
08	1715	N	1715	-0-	-0-	-0-	37	1	1648	3	Y	27	28	1			6
							30	9									
09	1689	N	1689	-0-	-0-	-0-	36	1	1622	3	Y	28	25	1			9
							31	9									
10	1705	N	1673	-0-	-32	-0-	37	1	1602	3	Y	31	30	1			10
							34	9									
11	1650	N	1630	-0-	-20	-0-	30	1	1570	3	Y	27	33	1			4
							30	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	19	1	721	3	Y	4	4	1			1
							4	9									
07	682	N	682	-0-	-0-	-0-	13	1	657	3	Y	11	8	1			4
							12	9									
08	628	N	628	-0-	-0-	-0-	14	1	600	3	Y	13	14	1			3
							14	9									
09	750	N	612	-0-	-138	-0-	13	1	582	3	Y	15	13	1			5
							17	9									
10	682	N	575	-0-	-107	-0-	12	1	546	3	Y	15	15	1			5
							17	9									
11	600	N	204	-0-	-396	-0-	4	1	186	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0-	-0-	26	1	965	3	Y	4	4	1			1
							4	9									
07	1031	N	1031	-0-	-0-	-0-	20	1	998	3	Y	12	9	1			4
							13	9									
08	1026	N	1026	-0-	-0-	-0-	22	1	990	3	Y	13	14	1			3
							14	9									
09	992	N	992	-0-	-0-	-0-	21	1	954	3	Y	15	13	1			5
							17	9									
10	1023	N	1022	-0-	-1	-0-	22	1	983	3	Y	15	15	1			5
							17	9									
11	990	N	978	-0-	-12	-0-	18	1	946	3	Y	13	16	1			2
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	696	-0-	-234	-0-	18	1	674	3	Y	4	4	1			1
							4	9									
07	961	N	591	-0-	-370	-0-	11	1	567	3	Y	12	9	1			4
							13	9									
08	930	N	747	-0-	-183	-0-	16	1	725	3	Y	5	8	1			1
							6	9									
09	809	N	809	-0-	-0-	-0-	18	1	791	3	Y	-0-	1	1			-0-
10	830	N	830	-0-	-0-	-0-	19	1	811	3	Y	-0-					-0-
*11	794	N	794	-0-	-0-	-0-	15	1	779	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	23	1	870	3	Y	4	4	1			1
							4	9									
07	937	N	937	-0-	-0-	-0-	18	1	906	3	Y	12	9	1			4
							13	9									
08	862	N	862	-0-	-0-	-0-	19	1	837	3	Y	5	8	1			1
							6	9									
09	900	N	877	-0-	-23	-0-	19	1	858	3	Y	-0-	1	1			-0-
10	930	N	893	-0-	-37	-0-	20	1	873	3	Y	-0-					-0-
11	840	N	839	-0-	-1	-0-	16	1	823	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	820	N	820	-0-	-0-	-0-	21	1	795	3	Y	4	4	1			1
							4	9									
07	868	N	738	-0-	-130	-0-	14	1	711	3	Y	12	9	1			4
							13	9									
08	868	N	790	-0-	-78	-0-	17	1	759	3	Y	13	14	1			3
							14	9									
09	810	N	791	-0-	-19	-0-	17	1	757	3	Y	15	13	1			5
							17	9									
10	820	N	820	-0-	-0-	-0-	18	1	785	3	Y	15	15	1			5
							17	9									
*11	752	N	752	-0-	-0-	-0-	14	1	725	3	Y	12	15	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1058	N	1058	-0-	-0-	-0-	27	1	1027	3	Y	4	4	1			1
							4	9									
07	1088	N	1088	-0-	-0-	-0-	21	1	1054	3	Y	12	9	1			4
							13	9									
08	1079	N	1079	-0-	-0-	-0-	24	1	1041	3	Y	13	14	1			3
							14	9									
09	1050	N	1037	-0-	-13	-0-	22	1	998	3	Y	15	13	1			5
							17	9									
10	1085	N	1070	-0-	-15	-0-	24	1	1029	3	Y	15	15	1			5
							17	9									
11	1050	N	1025	-0-	-25	-0-	19	1	992	3	Y	13	16	1			2
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

06	T. A.		1153	-0-	1153	4608	30	1	1119	3	Y	4	4	1			1
							4	9									
07	T. A.		1209	-0-	1209	5817	23	1	1173	3	Y	12	9	1			4
							13	9									
08	T. A.		1202	-0-	1202	7019	26	1	1162	3	Y	13	14	1			3
							14	9									
09	3000	N	1185	-0-	-1815	5204	25	1	1143	3	Y	15	13	1			5
							17	9									
10	3100	N	1206	-0-	-1894	3310	27	1	1162	3	Y	15	15	1			5
							17	9									
*11	3000	N	1149	-0-	-1851	1459	21	1	1114	3	Y	13	16	1			2
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

06	797	N	797	-0-	-0-	-0-	21	1	772	3	Y	4	4	1			1
							4	9									
07	766	N	766	-0-	-0-	-0-	15	1	738	3	Y	12	9	1			4
							13	9									
08	774	N	774	-0-	-0-	-0-	17	1	743	3	Y	13	14	1			3
							14	9									
09	780	N	735	-0-	-45	-0-	16	1	702	3	Y	15	13	1			5
							17	9									
10	775	N	733	-0-	-42	-0-	16	1	700	3	Y	15	15	1			5
							17	9									
11	750	N	608	-0-	-142	-0-	11	1	583	3	Y	13	16	1			2
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	20	1	738	3	Y	4	4	1			1
							4	9									
07	744	N	744	-0-	-0-	-0-	14	1	717	3	Y	12	9	1			4
							13	9									
08	762	N	762	-0-	-0-	-0-	17	1	731	3	Y	13	14	1			3
							14	9									
09	815	N	815	-0-	-0-	-0-	17	1	781	3	Y	15	13	1			5
							17	9									
10	802	N	802	-0-	-0-	-0-	18	1	767	3	Y	15	15	1			5
							17	9									
*11	741	N	741	-0-	-0-	-0-	14	1	713	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

06	683	N	683	-0-	-0-	-0-	18	1	661	3	Y	4	4	1			1
							4	9									
07	780	N	780	-0-	-0-	-0-	15	1	752	3	Y	12	9	1			4
							13	9									
08	776	N	776	-0-	-0-	-0-	17	1	745	3	Y	13	14	1			3
							14	9									
09	749	N	749	-0-	-0-	-0-	16	1	716	3	Y	15	13	1			5
							17	9									
10	730	N	730	-0-	-0-	-0-	16	1	697	3	Y	15	15	1			5
							17	9									
*11	682	N	682	-0-	-0-	-0-	12	1	656	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

06	529	N	529	-0-	-0-	-0-	14	1	515	3	Y	-0-					-0-
07	530	N	530	-0-	-0-	-0-	10	1	520	3	Y	-0-					-0-
08	527	N	516	-0-	-11	-0-	11	1	505	3	Y	-0-					-0-
09	510	N	395	-0-	-115	-0-	9	1	386	3	Y	-0-					-0-
10	527	N	522	-0-	-5	-0-	12	1	510	3	Y	-0-					-0-
11	510	N	486	-0-	-24	-0-	9	1	477	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

06	750	N	692	-0-	-58	-0-	18	1	670	3	Y	4	4	1			1
							4	9									
07	775	N	691	-0-	-84	-0-	13	1	665	3	Y	12	9	1			4
							13	9									
08	695	N	695	-0-	-0-	-0-	15	1	666	3	Y	13	14	1			3
							14	9									
09	672	N	672	-0-	-0-	-0-	14	1	641	3	Y	15	13	1			5
							17	9									
10	682	N	650	-0-	-32	-0-	14	1	619	3	Y	15	15	1			5
							17	9									
11	660	N	618	-0-	-42	-0-	11	1	593	3	Y	13	16	1			2
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1396	-0-	-44	-0-	36	1	1356	3	Y	4	4	1			1
							4	9									
07	1468	N	1468	-0-	-0-	-0-	28	1	1427	3	Y	12	9	1			4
							13	9									
08	1457	N	1430	-0-	-27	-0-	31	1	1385	3	Y	13	14	1			3
							14	9									
09	1453	N	1453	-0-	-0-	-0-	31	1	1405	3	Y	15	13	1			5
							17	9									
10	1472	N	1472	-0-	-0-	-0-	33	1	1422	3	Y	15	15	1			5
							17	9									
*11	1532	N	1532	-0-	-0-	-0-	28	1	1490	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	N	865	-0-	-0-	-0-	22	1	839	3	Y	4	4	1			1
							4	9									
07	877	N	877	-0-	-0-	-0-	17	1	847	3	Y	12	9	1			4
							13	9									
08	886	N	886	-0-	-0-	-0-	19	1	853	3	Y	13	14	1			3
							14	9									
09	849	X	849	-0-	-0-	-0-	18	1	814	3	Y	15	13	1			5
							17	9									
10	862	N	862	-0-	-0-	-0-	19	1	826	3	Y	15	15	1			5
							17	9									
*11	819	N	819	-0-	-0-	-0-	15	1	790	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	667	-0-	-443	-0-	17	1	646	3	Y	4	4	1			1
							4	9									
07	868	N	769	-0-	-99	-0-	15	1	741	3	Y	12	9	1			4
							13	9									
08	651	N	423	-0-	-228	-0-	9	1	401	3	Y	12	13	1			3
							13	9									
09	660	N	473	-0-	-187	-0-	10	1	448	3	Y	14	12	1			5
							15	9									
10	775	N	514	-0-	-261	-0-	11	1	486	3	Y	15	15	1			5
							17	9									
*11	539	N	539	-0-	-0-	-0-	10	1	517	3	Y	11	14	1			2
							12	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0-	-0-	27	1	1035	3	Y	4	4	1			1
							4	9									
07	1131	N	1131	-0-	-0-	-0-	22	1	1101	3	Y	7	6	1			2
							8	9									
08	1137	N	1137	-0-	-0-	-0-	25	1	1112	3	Y	-0-	2	1			-0-
09	1121	N	1121	-0-	-0-	-0-	24	1	1097	3	Y	-0-					-0-
10	1125	N	1125	-0-	-0-	-0-	25	1	1100	3	Y	-0-					-0-
*11	1230	N	1230	-0-	-0-	-0-	23	1	1207	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

06	1410	N	1403	-0-	-7	-0-	36	1	1363	3	Y	4	4	1			1
							4	9									
07	1488	N	1446	-0-	-42	-0-	28	1	1405	3	Y	12	9	1			4
							13	9									
08	1426	N	1404	-0-	-22	-0-	31	1	1359	3	Y	13	14	1			3
							14	9									
09	1378	N	1378	-0-	-0-	-0-	30	1	1331	3	Y	15	13	1			5
							17	9									
10	1395	N	1386	-0-	-9	-0-	31	1	1338	3	Y	15	15	1			5
							17	9									
11	1350	N	1320	-0-	-30	-0-	24	1	1282	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

06	1194	N	1194	-0-	-0-	-0-	31	1	1159	3	Y	4	4	1			1
							4	9									
07	1239	N	1239	-0-	-0-	-0-	24	1	1202	3	Y	12	9	1			4
							13	9									
08	1240	N	1240	-0-	-0-	-0-	27	1	1199	3	Y	13	14	1			3
							14	9									
09	1170	N	1058	-0-	-112	-0-	23	1	1018	3	Y	15	13	1			5
							17	9									
10	1209	N	951	-0-	-258	-0-	21	1	913	3	Y	15	15	1			5
							17	9									
11	1170	N	983	-0-	-187	-0-	18	1	951	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

06	423	N	423	-0-	-0-	-0-	11	1	408	3	Y	4	4	1			1
							4	9									
07	465	N	460	-0-	-5	-0-	9	1	438	3	Y	12	9	1			4
							13	9									
08	530	N	530	-0-	-0-	-0-	11	1	505	3	Y	13	14	1			3
							14	9									
09	548	N	548	-0-	-0-	-0-	12	1	519	3	Y	15	13	1			5
							17	9									
10	581	N	581	-0-	-0-	-0-	13	1	551	3	Y	15	15	1			5
							17	9									
*11	573	N	573	-0-	-0-	-0-	10	1	549	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

06	463	N	463	-0-	-0-	-0-	12	1	451	3	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	9	1	460	3	Y	-0-					-0-
08	465	N	460	-0-	-5	-0-	10	1	450	3	Y	-0-					-0-
09	450	N	450	-0-	-0-	-0-	10	1	440	3	Y	-0-					-0-
10	465	N	453	-0-	-12	-0-	10	1	443	3	Y	-0-					-0-
11	450	N	414	-0-	-36	-0-	8	1	406	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0-	-0-	24	1	918	3	Y	4	4	1			1
							4	9									
07	884	N	884	-0-	-0-	-0-	17	1	854	3	Y	12	9	1			4
							13	9									
08	793	N	793	-0-	-0-	-0-	17	1	762	3	Y	13	14	1			3
							14	9									
09	930	N	765	-0-	-165	-0-	16	1	732	3	Y	15	13	1			5
							17	9									
10	899	N	740	-0-	-159	-0-	16	1	707	3	Y	15	15	1			5
							17	9									
11	780	N	674	-0-	-106	-0-	12	1	648	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

06	60	N	6	-0-	-54	-0-	6	3			Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	6	1	293	3	Y	-0-					-0-
08	345	N	345	-0-	-0-	-0-	8	1	337	3	Y	-0-					-0-
09	T. A.		246	-0-	246	246	5	1	241	3	Y	-0-					-0-
10	T. A.		142	-0-	142	388	3	1	139	3	Y	-0-					-0-
11	T. A.		274	-0-	274	662	5	1	269	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

06	826	N	826	-0-	-0-	-0-	21	1	805	3	Y	-0-					-0-
07	922	N	922	-0-	-0-	-0-	18	1	904	3	Y	-0-					-0-
08	876	N	876	-0-	-0-	-0-	19	1	857	3	Y	-0-					-0-
09	775	X	775	-0-	-0-	-0-	17	1	758	3	Y	-0-					-0-
10	868	N	745	-0-	-123	-0-	17	1	728	3	Y	-0-					-0-
11	840	N	717	-0-	-123	-0-	13	1	704	3	Y	-0-					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

06	651	N	651	-0-	-0-	-0-	17	1	630	3	Y	4	4	1			1
							4	9									
07	620	N	618	-0-	-2	-0-	12	1	593	3	Y	12	9	1			4
							13	9									
08	599	N	599	-0-	-0-	-0-	13	1	572	3	Y	13	14	1			3
							14	9									
09	630	N	619	-0-	-11	-0-	13	1	589	3	Y	15	13	1			5
							17	9									
10	620	N	569	-0-	-51	-0-	12	1	542	3	Y	14	14	1			5
							15	9									
*11	907	N	907	-0-	-0-	-0-	17	1	876	3	Y	13	16	1			2
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1822	-0-		-8	-0-	47	1	1766	3	Y	8	8	1			2
								9	9									
07	1901	N	1901	-0-		-0-	-0-	36	1	1841	3	Y	22	17	1			7
								24	9									
08	1976	N	1976	-0-		-0-	-0-	43	1	1903	3	Y	27	28	1			6
								30	9									
09	1948	N	1948	-0-		-0-	-0-	42	1	1875	3	Y	28	25	1			9
								31	9									
10	2017	N	2017	-0-		-0-	-0-	44	1	1939	3	Y	31	30	1			10
								34	9									
*11	1949	N	1949	-0-		-0-	-0-	36	1	1883	3	Y	27	33	1			4
								30	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2066	N	2066	-0-		-0-	-0-	53	1	2004	3	Y	8	8	1			2
								9	9									
07	2095	N	2095	-0-		-0-	-0-	40	1	2031	3	Y	22	17	1			7
								24	9									
08	2105	N	2105	-0-		-0-	-0-	46	1	2029	3	Y	27	28	1			6
								30	9									
09	2026	N	2026	-0-		-0-	-0-	44	1	1951	3	Y	28	25	1			9
								31	9									
10	2077	N	2025	-0-		-52	-0-	45	1	1946	3	Y	31	30	1			10
								34	9									
11	2010	N	1908	-0-		-102	-0-	35	1	1843	3	Y	27	33	1			4
								30	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-		-0-	-0-	24	1	909	3	Y	4	4	1			1
								4	9									
07	961	N	955	-0-		-6	-0-	18	1	924	3	Y	12	9	1			4
								13	9									
08	992	N	971	-0-		-21	-0-	21	1	936	3	Y	13	14	1			3
								14	9									
09	931	N	931	-0-		-0-	-0-	20	1	894	3	Y	15	13	1			5
								17	9									
10	931	N	931	-0-		-0-	-0-	20	1	894	3	Y	15	15	1			5
								17	9									
11	900	N	849	-0-		-51	-0-	16	1	819	3	Y	13	16	1			2
								14	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	952	-0-		-1208	-0-	24	1	921	3	Y	6	8	1			1
								7	9									
07	2201	N	-0-	-0-		-2201	-0-					Y	-0-	1	1			-0-
08	2077	N	-0-	-0-		-2077	-0-					Y	-0-					-0-
09	960	N	199	-0-		-761	-0-	4	1	195	3	Y	-0-					-0-
10	216	N	216	-0-		-0-	-0-	5	1	211	3	Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	779	-0-	-31	-0-	20	1 4 9	755	3	Y	4	4	1			1
07	837	N	827	-0-	-10	-0-	16	1 13 9	798	3	Y	12	9	1			4
08	837	N	635	-0-	-202	-0-	14	1 14 9	607	3	Y	13	14	1			3
09	780	N	775	-0-	-5	-0-	17	1 17 9	741	3	Y	15	13	1			5
10	806	N	748	-0-	-58	-0-	16	1 17 9	715	3	Y	15	15	1			5
*11	730	N	730	-0-	-0-	-0-	13	1 14 9	703	3	Y	13	16	1			2

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	7	1	254	3	Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	7	1	354	3	Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	5	1	218	3	Y	-0-					-0-
09	270	N	203	-0-	-67	-0-	4	1	199	3	Y	-0-					-0-
10	279	N	209	-0-	-70	-0-	5	1	204	3	Y	-0-					-0-
11	210	N	194	-0-	-16	-0-	4	1	190	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	9	1	342	3	Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	8	1	332	3	Y	-0-					-0-
09	360	N	307	-0-	-53	-0-	7	1	300	3	Y	-0-					-0-
10	366	N	366	-0-	-0-	-0-	8	1	358	3	Y	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	6	1	341	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2202	N	2202	-0-	-0-	-0-	57	1 9 9	2136	3	Y	8	8	1			2
07	2212	N	2212	-0-	-0-	-0-	42	1 24 9	2146	3	Y	22	17	1			7
08	2212	N	2212	-0-	-0-	-0-	48	1 30 9	2134	3	Y	27	28	1			6
09	2137	N	2137	-0-	-0-	-0-	46	1 31 9	2060	3	Y	28	25	1			9
10	2208	N	2208	-0-	-0-	-0-	49	1 34 9	2125	3	Y	31	30	1			10
*11	2208	N	2208	-0-	-0-	-0-	41	1 30 9	2137	3	Y	27	33	1			4

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	768	-0-	-102	-0-	20	1 4 9	744	3	Y	4	4	1			1
07	868	N	849	-0-	-19	-0-	16	1 13 9	820	3	Y	12	9	1			4
08	883	N	883	-0-	-0-	-0-	19	1 14 9	850	3	Y	13	14	1			3
09	838	N	838	-0-	-0-	-0-	18	1 17 9	803	3	Y	15	13	1			5
10	885	N	885	-0-	-0-	-0-	19	1 17 9	849	3	Y	15	15	1			5
*11	827	N	827	-0-	-0-	-0-	15	1 14 9	798	3	Y	13	16	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1134	N	1134	-0-	-0-	-0-	29	1	1101	3	Y	4	4	1			1
							4	9									
07	1226	N	1226	-0-	-0-	-0-	24	1	1189	3	Y	12	9	1			4
							13	9									
08	1295	N	1295	-0-	-0-	-0-	28	1	1253	3	Y	13	14	1			3
							14	9									
09	1112	N	1112	-0-	-0-	-0-	24	1	1071	3	Y	15	13	1			5
							17	9									
10	1259	N	1259	-0-	-0-	-0-	28	1	1214	3	Y	15	15	1			5
							17	9									
*11	1169	N	1169	-0-	-0-	-0-	22	1	1133	3	Y	13	16	1			2
							14	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	880	-0-	-50	-0-	23	1	853	3	Y	4	4	1			1
							4	9									
07	961	N	874	-0-	-87	-0-	17	1	844	3	Y	12	9	1			4
							13	9									
08	868	N	860	-0-	-8	-0-	19	1	827	3	Y	13	14	1			3
							14	9									
09	870	N	863	-0-	-7	-0-	18	1	828	3	Y	15	13	1			5
							17	9									
10	893	N	893	-0-	-0-	-0-	20	1	856	3	Y	15	15	1			5
							17	9									
11	840	N	805	-0-	-35	-0-	15	1	776	3	Y	13	16	1			2
							14	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	815	-0-	-115	-0-	21	1	790	3	Y	4	4	1			1
							4	9									
07	961	N	824	-0-	-137	-0-	16	1	795	3	Y	12	9	1			4
							13	9									
08	991	N	991	-0-	-0-	-0-	22	1	955	3	Y	13	14	1			3
							14	9									
09	898	N	898	-0-	-0-	-0-	19	1	862	3	Y	15	13	1			5
							17	9									
10	931	N	931	-0-	-0-	-0-	20	1	894	3	Y	15	15	1			5
							17	9									
*11	904	N	904	-0-	-0-	-0-	17	1	873	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	19	1	733	3	Y	4	4	1			1
							4	9									
07	775	N	738	-0-	-37	-0-	14	1	711	3	Y	12	9	1			4
							13	9									
08	744	N	628	-0-	-116	-0-	14	1	602	3	Y	11	12	1			3
							12	9									
09	712	N	712	-0-	-0-	-0-	15	1	682	3	Y	14	12	1			5
							15	9									
10	981	N	981	-0-	-0-	-0-	22	1	942	3	Y	15	15	1			5
							17	9									
*11	850	N	850	-0-	-0-	-0-	16	1	820	3	Y	13	16	1			2
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	N	1293	-0-	-0-	-0-	33	1	1256	3	Y	4	4	1			1
							4	9									
07	1337	N	1337	-0-	-0-	-0-	26	1	1298	3	Y	12	9	1			4
							13	9									
08	1282	N	1282	-0-	-0-	-0-	28	1	1240	3	Y	13	14	1			3
							14	9									
09	1230	N	1145	-0-	-85	-0-	25	1	1103	3	Y	15	13	1			5
							17	9									
10	1288	N	1288	-0-	-0-	-0-	28	1	1243	3	Y	15	15	1			5
							17	9									
*11	1248	N	1248	-0-	-0-	-0-	23	1	1211	3	Y	13	16	1			2
							14	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	22	1	816	3	Y	4	4	1			1
							4	9									
07	868	N	819	-0-	-49	-0-	16	1	790	3	Y	12	9	1			4
							13	9									
08	837	N	834	-0-	-3	-0-	18	1	802	3	Y	13	14	1			3
							14	9									
09	824	N	824	-0-	-0-	-0-	18	1	789	3	Y	15	13	1			5
							17	9									
10	820	N	820	-0-	-0-	-0-	18	1	785	3	Y	15	15	1			5
							17	9									
11	810	N	789	-0-	-21	-0-	14	1	761	3	Y	13	16	1			2
							14	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1375	N	1375	-0-	-0-	-0-	35	1	1336	3	Y	4	4	1			1
							4	9									
07	1443	N	1443	-0-	-0-	-0-	28	1	1402	3	Y	12	9	1			4
							13	9									
08	1459	N	1459	-0-	-0-	-0-	32	1	1413	3	Y	13	14	1			3
							14	9									
09	1402	N	1402	-0-	-0-	-0-	30	1	1355	3	Y	15	13	1			5
							17	9									
10	1406	N	1406	-0-	-0-	-0-	31	1	1358	3	Y	15	15	1			5
							17	9									
11	1350	N	1349	-0-	-1	-0-	25	1	1310	3	Y	13	16	1			2
							14	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1150	-0-	-50	-0-	30	1	1116	3	Y	4	4	1			1
							4	9									
07	1209	N	1154	-0-	-55	-0-	22	1	1119	3	Y	12	9	1			4
							13	9									
08	1178	N	1121	-0-	-57	-0-	24	1	1083	3	Y	13	14	1			3
							14	9									
09	1140	N	1084	-0-	-56	-0-	23	1	1044	3	Y	15	13	1			5
							17	9									
10	1147	N	1118	-0-	-29	-0-	25	1	1076	3	Y	15	15	1			5
							17	9									
11	1080	N	1068	-0-	-12	-0-	20	1	1034	3	Y	13	16	1			2
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

06	2190	N	2136	-0-	-54	-0-	55	1	2072	3	Y	8	8	1			2
							9	9									
07	2263	N	1916	-0-	-347	-0-	37	1	1855	3	Y	22	17	1			7
							24	9									
08	2232	N	2002	-0-	-230	-0-	44	1	1928	3	Y	27	28	1			6
							30	9									
09	2100	N	1921	-0-	-179	-0-	41	1	1849	3	Y	28	25	1			9
							31	9									
10	1939	N	1939	-0-	-0-	-0-	43	1	1862	3	Y	31	30	1			10
							34	9									
11	1950	N	1790	-0-	-160	-0-	33	1	1727	3	Y	27	33	1			4
							30	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

06	1200	N	483	-0-	-717	-0-	12	1	468	3	Y	3	3	1			1
							3	9									
07	1528	N	1528	-0-	-0-	-0-	29	1	1487	3	Y	11	8	1			4
							12	9									
08	1377	N	1377	-0-	-0-	-0-	30	1	1333	3	Y	13	14	1			3
							14	9									
09	1296	N	1296	-0-	-0-	-0-	28	1	1251	3	Y	15	13	1			5
							17	9									
10	1292	N	1292	-0-	-0-	-0-	29	1	1246	3	Y	15	15	1			5
							17	9									
11	1200	N	1199	-0-	-1	-0-	22	1	1163	3	Y	13	16	1			2
							14	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

06	1702	N	1702	-0-	-0-	-0-	44	1	1649	3	Y	8	8	1			2
							9	9									
07	1753	N	1753	-0-	-0-	-0-	34	1	1695	3	Y	22	17	1			7
							24	9									
08	1751	N	1751	-0-	-0-	-0-	38	1	1683	3	Y	27	28	1			6
							30	9									
09	1699	N	1699	-0-	-0-	-0-	36	1	1632	3	Y	28	25	1			9
							31	9									
10	1707	N	1707	-0-	-0-	-0-	37	1	1636	3	Y	31	30	1			10
							34	9									
*11	1634	N	1634	-0-	-0-	-0-	30	1	1574	3	Y	27	33	1			4
							30	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2066	N	2066	-0-	-0-	-0-	53	1	2009	3	Y	4	4	1			1
							4	9									
07	2063	N	2063	-0-	-0-	-0-	40	1	2010	3	Y	12	9	1			4
							13	9									
08	2055	N	2055	-0-	-0-	-0-	45	1	1996	3	Y	13	14	1			3
							14	9									
09	1994	N	1994	-0-	-0-	-0-	43	1	1934	3	Y	15	13	1			5
							17	9									
10	2013	N	2013	-0-	-0-	-0-	45	1	1951	3	Y	15	15	1			5
							17	9									
*11	1999	N	1999	-0-	-0-	-0-	37	1	1948	3	Y	13	16	1			2
							14	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	26	1	984	3	Y	4	4	1			1
							4	9									
07	899	N	896	-0-	-3	-0-	17	1	866	3	Y	12	9	1			4
							13	9									
08	926	N	926	-0-	-0-	-0-	20	1	892	3	Y	13	14	1			3
							14	9									
09	1020	N	917	-0-	-103	-0-	20	1	880	3	Y	15	13	1			5
							17	9									
10	899	N	832	-0-	-67	-0-	18	1	797	3	Y	15	15	1			5
							17	9									
11	900	N	848	-0-	-52	-0-	16	1	818	3	Y	13	16	1			2
							14	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1626	-0-	-24	-0-	42	1	1580	3	Y	4	4	1			1
							4	9									
07	1705	N	1428	-0-	-277	-0-	27	1	1388	3	Y	12	9	1			4
							13	9									
08	1705	N	1580	-0-	-125	-0-	35	1	1532	3	Y	12	13	1			3
							13	9									
09	1713	N	1713	-0-	-0-	-0-	37	1	1659	3	Y	15	13	1			5
							17	9									
10	1688	N	1688	-0-	-0-	-0-	37	1	1634	3	Y	15	15	1			5
							17	9									
*11	1593	N	1593	-0-	-0-	-0-	30	1	1549	3	Y	13	16	1			2
							14	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	744	N	602	-0-	-142	-0-	602	2			N	-0-					-0-
11	690	N	619	-0-	-71	-0-	619	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
07	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					-0-
09	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
*10	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
11	900	N	699	-0-	-201	-0-	699	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	300	N	196	-0-	-104	-0-	196	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1685	N	1685	-0-	-0-	-0-	1684	2	1	9	N	1	5	1			1
07	1660	N	1660	-0-	-0-	-0-	1658	2	2	9	N	2					3
08	1538	N	1538	-0-	-0-	-0-	1536	2	2	9	N	2					5
09	1434	N	1434	-0-	-0-	-0-	1432	2	2	9	N	2	5	1			2
*10	1506	N	1506	-0-	-0-	-0-	1504	2	2	9	N	2					4
11	1290	N	1009	-0-	-281	-0-	1006	2	3	9	N	3	5	1			2

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
09	750	N	427	-0-	-323	-0-	427	2			Y	-0-					-0-
10	558	N	330	-0-	-228	-0-	330	2			Y	-0-					-0-
11	480	N	261	-0-	-219	-0-	261	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
08	2387	N	1511	-0-	-876	-0-	1511	2			N	-0-					-0-
09	2370	N	2003	-0-	-367	-0-	2003	2			N	-0-					-0-
*10	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
*11	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	801	-0-	-159	-0-	798	2	3	9	Y	3	9	1			2
07	798	N	798	-0-	-0-	-0-	795	2	3	9	Y	3					5
08	1459	N	1459	-0-	-0-	-0-	1456	2	3	9	Y	3					8
09	1607	N	1607	-0-	-0-	-0-	1604	2	3	9	Y	3	8	1			3
*10	2022	N	2022	-0-	-0-	-0-	2019	2	3	9	Y	3					6
*11	1614	N	1614	-0-	-0-	-0-	1607	2	7	9	Y	6	9	1			3

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	964	-0-	-86	-0-	962	2	2	9	Y	2	8	1			2
07	1090	N	1090	-0-	-0-	-0-	1087	2	3	9	Y	3					5
08	806	N	795	-0-	-11	-0-	793	2	2	9	Y	2					7
09	960	N	778	-0-	-182	-0-	774	2	4	9	Y	4	8	1			3
10	1085	N	992	-0-	-93	-0-	989	2	3	9	Y	3					6
*11	1063	N	1063	-0-	-0-	-0-	1059	2	4	9	Y	4	8	1			2

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	N	1642	-0-	-0-	-0-	1638	2	4	9	Y	4					17
07	2015	N	2015	-0-	-0-	-0-	2011	2	4	9	Y	4	15	1			6
08	2008	N	2008	-0-	-0-	-0-	2002	2	6	9	Y	5					11
09	1678	N	1678	-0-	-0-	-0-	1674	2	4	9	Y	4					15
10	1860	N	1522	-0-	-338	-0-	1518	2	4	9	Y	4	14	1			5
*11	2488	N	2488	-0-	-0-	-0-	2485	2	3	9	Y	3					8

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
08	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
09	1560	N	1373	-0-	-187	-0-	1373	2			N	-0-					-0-
10	1612	N	1199	-0-	-413	-0-	1199	2			N	-0-					-0-
11	1920	N	941	-0-	-979	-0-	941	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
10	961	N	830	-0-	-131	-0-	830	2			N	-0-					-0-
11	960	N	709	-0-	-251	-0-	709	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	327	2	8	9	N	7					28
07	412	N	412	-0-	-0-	-0-	405	2	7	9	N	6	24	1			10
08	424	N	424	-0-	-0-	-0-	415	2	9	9	N	8					18
09	345	N	345	-0-	-0-	-0-	338	2	7	9	N	6					24
10	403	N	383	-0-	-20	-0-	377	2	6	9	N	5	22	1			7
11	420	N	259	-0-	-161	-0-	252	2	7	9	N	6					13

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1998	N	1998	-0-	-0-	-0-	1995	2	3	9	N	3	6	1			2
07	1813	N	1813	-0-	-0-	-0-	1811	2	2	9	N	2					4
08	2015	N	1693	-0-	-322	-0-	1692	2	1	9	N	1					5
09	2010	N	1907	-0-	-103	-0-	1905	2	2	9	N	2	5	1			2
*10	1839	N	1839	-0-	-0-	-0-	1837	2	2	9	N	2					4
*11	1881	N	1881	-0-	-0-	-0-	1877	2	4	9	N	4	6	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
08	1519	N	860	-0-	-659	-0-	860	2			N	-0-					-0-
09	960	N	818	-0-	-142	-0-	818	2			N	-0-					-0-
10	775	N	717	-0-	-58	-0-	717	2			N	-0-					-0-
11	840	N	747	-0-	-93	-0-	747	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-	1	1			-0-
07	3064	X	3064	-0-	-0-	-0-	3063	2	1	9	N	1					1
08	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					1
09	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-	1	1			-0-
*10	3086	X	3086	-0-	-0-	-0-	3085	2	1	9	N	1					1
*11	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	900	N	810	-0-	-90	-0-	810	2			N	-0-					-0-
*10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
*11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2744	N	2744	-0-	-0-	-0-	2742	2	2	9	N	2					8
07	2181	N	2181	-0-	-0-	-0-	2179	2	2	9	N	2	7	1			3
08	2598	N	2598	-0-	-0-	-0-	2596	2	2	9	N	2					5
09	2730	N	2133	-0-	-597	-0-	2131	2	2	9	N	2					7
*10	2176	N	2176	-0-	-0-	-0-	2175	2	1	9	N	1	6	1			2
11	2520	N	2025	-0-	-495	-0-	2023	2	2	9	N	2					4

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1522	-0-	-38	-0-	1522	2			N	-0-					-0-
07	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
08	3007	X	2151	-0-	-856	-0-	2151	2			N	-0-					-0-
09	2910	X	2262	-0-	-648	-0-	2262	2			N	-0-					-0-
*10	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
11	2100	X	1838	-0-	-262	-0-	1838	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1290	-0-	-420	-0-	1290	2			N	-0-					-0-
07	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
09	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
*10	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
*11	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
07	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
08	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
09	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
*10	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
*11	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950 N	1842	-0-	-108	-0-	112	1	1730	3	N	-0-					175
07	1984 N	1900	-0-	-84	-0-	114	1	1785	3	N	1					176
						1	9									
08	1953 N	1885	-0-	-68	-0-	128	1	1755	3	N	2					178
						2	9									
09	1875 N	1875	-0-	-0-	-0-	116	1	1757	3	N	2					180
						2	9									
10	1891 N	1753	-0-	-138	-0-	107	1	1644	3	N	2					182
						2	9									
*11	1831 N	1831	-0-	-0-	-0-	105	1	1726	3	N	-0-					182

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320 N	1003	-0-	-317	-0-	60	1	933	3	N	9	9	8			-0-
						10	9									
07	1302 N	1151	-0-	-151	-0-	69	1	1082	3	N	-0-					-0-
08	1417 N	1417	-0-	-0-	-0-	97	1	1320	3	N	-0-					-0-
09	1328 N	1328	-0-	-0-	-0-	82	1	1246	3	N	-0-					-0-
10	1147 N	1072	-0-	-75	-0-	67	1	1005	3	N	-0-					-0-
*11	1424 N	1424	-0-	-0-	-0-	82	1	1342	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	812	-0-	-88	-0-	49	1	763	3	N	-0-			-0-
07	930	N	821	-0-	-109	-0-	49	1	772	3	N	-0-			-0-
08	868	N	860	-0-	-8	-0-	59	1	801	3	N	-0-			-0-
09	1183	N	1183	-0-	-0-	-0-	73	1	1110	3	N	-0-			-0-
10	1294	N	1294	-0-	-0-	-0-	80	1	1214	3	N	-0-			-0-
*11	1264	N	1264	-0-	-0-	-0-	73	1	1191	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	602	-0-	-58	-0-	37	1	565	3	N	-0-			-0-
07	682	N	634	-0-	-48	-0-	38	1	596	3	N	-0-			-0-
08	651	N	646	-0-	-5	-0-	44	1	602	3	N	-0-			-0-
09	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-			-0-
10	620	N	615	-0-	-5	-0-	38	1	577	3	N	-0-			-0-
*11	640	N	640	-0-	-0-	-0-	37	1	603	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	1132	-0-	-38	-0-	69	1	1063	3	N	-0-			-0-
07	1178	N	1154	-0-	-24	-0-	69	1	1085	3	N	-0-			-0-
08	1116	N	1103	-0-	-13	-0-	75	1	1028	3	N	-0-			-0-
09	1140	N	1069	-0-	-71	-0-	66	1	1003	3	N	-0-			-0-
10	1147	N	958	-0-	-189	-0-	59	1	899	3	N	-0-			-0-
11	1080	N	1033	-0-	-47	-0-	59	1	974	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	1169	-0-	-31	-0-	71	1	1098	3	N	-0-			-0-
07	1240	N	1167	-0-	-73	-0-	70	1	1097	3	N	-0-			-0-
08	1209	N	1192	-0-	-17	-0-	81	1	1111	3	N	-0-			-0-
09	1170	N	1111	-0-	-59	-0-	69	1	1042	3	N	-0-			-0-
10	1178	N	1041	-0-	-137	-0-	64	1	977	3	N	-0-			-0-
11	1140	N	1094	-0-	-46	-0-	63	1	1031	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	867	-0-	-33	-0-	53	1	814	3	N	-0-			-0-
07	930	N	884	-0-	-46	-0-	53	1	831	3	N	-0-			-0-
08	899	N	871	-0-	-28	-0-	59	1	812	3	N	-0-			-0-
09	870	N	870	-0-	-0-	-0-	54	1	816	3	N	-0-			-0-
10	899	N	828	-0-	-71	-0-	51	1	777	3	N	-0-			-0-
*11	870	N	870	-0-	-0-	-0-	50	1	820	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2756	X	2756	-0-	-0-	-0-	167	1	2589	3	N	-0-			-0-
07	2953	X	2953	-0-	-0-	-0-	177	1	2776	3	N	-0-			-0-
08	2877	X	2877	-0-	-0-	-0-	197	1	2680	3	N	-0-			-0-
09	2874	X	2874	-0-	-0-	-0-	178	1	2696	3	N	-0-			-0-
10	2758	X	2758	-0-	-0-	-0-	170	1	2588	3	N	-0-			-0-
*11	2858	X	2858	-0-	-0-	-0-	164	1	2694	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531	N	1531	-0-	-0-	-0-	93	1	1438	3	N	-0-					-0-
07	1552	N	1552	-0-	-0-	-0-	93	1	1459	3	N	-0-					-0-
08	1582	N	1582	-0-	-0-	-0-	108	1	1474	3	N	-0-					-0-
09	1530	N	1492	-0-	-38	-0-	92	1	1400	3	N	-0-					-0-
10	1550	N	1484	-0-	-66	-0-	92	1	1392	3	N	-0-					-0-
11	1530	N	1525	-0-	-5	-0-	88	1	1437	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0-	-0-	52	1	808	3	N	-0-					82
07	899	N	878	-0-	-21	-0-	53	1	825	3	N	-0-					82
08	868	N	864	-0-	-4	-0-	59	1	805	3	N	-0-					82
09	870	N	832	-0-	-38	-0-	52	1	780	3	N	-0-					82
10	868	N	817	-0-	-51	-0-	50	1	767	3	N	-0-					82
*11	857	N	857	-0-	-0-	-0-	49	1	808	3	N	-0-					82

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	N	1232	-0-	-0-	-0-	75	1	1157	3	N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	77	1	1197	3	N	-0-					-0-
08	1333	N	1246	-0-	-87	-0-	85	1	1161	3	N	-0-					-0-
09	1230	N	1192	-0-	-38	-0-	74	1	1118	3	N	-0-					-0-
10	1271	N	1190	-0-	-81	-0-	73	1	1117	3	N	-0-					-0-
11	1200	N	1145	-0-	-55	-0-	66	1	1079	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1362	-0-	-18	-0-	83	1	1275	3	N	4					42
							4	9									
07	1426	N	1402	-0-	-24	-0-	84	1	1316	3	N	2					44
							2	9									
08	1402	N	1402	-0-	-0-	-0-	96	1	1305	3	N	1					45
							1	9									
09	1351	N	1351	-0-	-0-	-0-	84	1	1266	3	N	1					46
							1	9									
10	1395	N	1305	-0-	-90	-0-	80	1	1225	3	N	-0-					46
*11	1377	N	1377	-0-	-0-	-0-	79	1	1290	3	N	7					53
							8	9									

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	37	1	502	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	33	1	493	3	N	-0-					-0-
10	558	N	487	-0-	-71	-0-	30	1	457	3	N	-0-					-0-
11	510	N	507	-0-	-3	-0-	29	1	478	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1970	N	1970	-0-	-0-	-0-	120	1	1850	3	N	-0-					55
07	2046	N	2019	-0-	-27	-0-	121	1	1898	3	N	-0-					55
08	1973	N	1973	-0-	-0-	-0-	135	1	1838	3	N	-0-					55
09	1980	N	1902	-0-	-78	-0-	118	1	1784	3	N	-0-					55
10	2015	N	1850	-0-	-165	-0-	114	1	1736	3	N	-0-					55
*11	1977	N	1977	-0-	-0-	-0-	114	1	1863	3	N	-0-					55

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2940	X	1771	-0-	-1169	-0-	108	1	1663	3	N	-0-			-0-
07	2294	X	1831	-0-	-463	-0-	110	1	1721	3	N	-0-			-0-
08	1891	X	1790	-0-	-101	-0-	122	1	1668	3	N	-0-			-0-
09	1770	N	1756	-0-	-14	-0-	109	1	1647	3	N	-0-			-0-
10	1829	N	1687	-0-	-142	-0-	104	1	1583	3	N	-0-			-0-
11	1740	N	1646	-0-	-94	-0-	95	1	1551	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1860	N	1841	-0-	-19	-0-	112	1	1729	3	N	-0-			-0-
07	1922	N	1899	-0-	-23	-0-	114	1	1785	3	N	-0-			-0-
08	1891	N	1887	-0-	-4	-0-	129	1	1758	3	N	-0-			-0-
09	1841	N	1841	-0-	-0-	-0-	114	1	1727	3	N	-0-			-0-
10	1891	N	1823	-0-	-68	-0-	113	1	1710	3	N	-0-			-0-
*11	1863	N	1863	-0-	-0-	-0-	107	1	1756	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1860	N	1851	-0-	-9	-0-	113	1	1738	3	N	-0-			-0-
07	1923	N	1923	-0-	-0-	-0-	116	1	1807	3	N	-0-			-0-
08	1923	N	1923	-0-	-0-	-0-	131	1	1792	3	N	-0-			-0-
09	1861	N	1861	-0-	-0-	-0-	115	1	1746	3	N	-0-			-0-
10	1922	N	1838	-0-	-84	-0-	113	1	1725	3	N	-0-			-0-
*11	1922	N	1922	-0-	-0-	-0-	111	1	1811	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-			-0-
07	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-			-0-
08	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-			-0-
09	360	N	341	-0-	-19	-0-	21	1	320	3	N	-0-			-0-
10	341	N	329	-0-	-12	-0-	20	1	309	3	N	-0-			-0-
*11	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	643	-0-	-17	-0-	39	1	604	3	N	-0-			-0-
07	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-			-0-
08	653	N	653	-0-	-0-	-0-	45	1	608	3	N	-0-			-0-
09	651	N	651	-0-	-0-	-0-	40	1	611	3	N	-0-			-0-
10	651	N	633	-0-	-18	-0-	39	1	594	3	N	-0-			-0-
*11	642	N	642	-0-	-0-	-0-	37	1	605	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2430	X	2425	-0-	-5	-0-	147	1	2278	3	N	-0-			-0-
07	2512	X	2512	-0-	-0-	-0-	151	1	2361	3	N	-0-			-0-
08	2511	X	2510	-0-	-1	-0-	171	1	2339	3	N	-0-			-0-
09	2430	N	2400	-0-	-30	-0-	149	1	2251	3	N	-0-			-0-
10	2511	N	2383	-0-	-128	-0-	147	1	2236	3	N	-0-			-0-
*11	2473	N	2473	-0-	-0-	-0-	142	1	2331	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

06	1020	N	1007	-0-	-13	-0-	61	1	946	3	N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	62	1	972	3	N	-0-					-0-
08	1023	N	1018	-0-	-5	-0-	69	1	949	3	N	-0-					-0-
09	1020	N	990	-0-	-30	-0-	61	1	929	3	N	-0-					-0-
10	1023	N	961	-0-	-62	-0-	59	1	902	3	N	-0-					-0-
11	990	N	913	-0-	-77	-0-	52	1	861	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

06	600	N	581	-0-	-19	-0-	35	1	546	3	N	-0-					-0-
07	620	N	603	-0-	-17	-0-	36	1	567	3	N	-0-					-0-
08	589	N	573	-0-	-16	-0-	39	1	534	3	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-					-0-
10	589	N	522	-0-	-67	-0-	32	1	490	3	N	-0-					-0-
*11	607	N	607	-0-	-0-	-0-	35	1	572	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

06	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	28	1	431	3	N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	37	1	504	3	N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	32	1	482	3	N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
*11	523	N	523	-0-	-0-	-0-	30	1	493	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

06	480	N	473	-0-	-7	-0-	29	1	444	3	N	-0-					-0-
07	496	N	493	-0-	-3	-0-	30	1	463	3	N	-0-					-0-
08	496	N	455	-0-	-41	-0-	31	1	424	3	N	-0-					-0-
09	480	N	462	-0-	-18	-0-	29	1	433	3	N	-0-					-0-
10	496	N	445	-0-	-51	-0-	27	1	418	3	N	-0-					-0-
*11	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

06	3810	X	2750	-0-	-1060	-0-	2567	3	183	9	Y	166	368	1			275
07	T. A.		273	-0-	273	273	273	3			Y	-0-					275
08	T. A.		-0-	-0-	-0-	273					Y	-0-					275
09	T. A.		-0-	-0-	-0-	273					Y	-0-					275
10	273	X	-0-	-0-	-273	-0-					Y	242	192	1			325
*11	749	X	749	-0-	-0-	-0-	519	3	230	9	Y	209	190	1			344

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. //CONT.// 148113
UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4387	X	4387	-0-	-0-	-0-	4332	3	55	9	Y	50	47	1			41
07	3547	X	3547	-0-	-0-	-0-	3502	3	45	9	Y	41					82
08	3556	X	3556	-0-	-0-	-0-	3500	3	56	9	Y	51	59	1			74
09	2850	X	2438	-0-	-412	-0-	2392	3	46	9	Y	42	58	1			58
10	3256	X	3256	-0-	-0-	-0-	3192	3	64	9	Y	58					116
*11	3345	X	3345	-0-	-0-	-0-	3291	3	54	9	Y	49	56	1			109

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	4587	-0-	-2973	-0-	4521	3	66	9	Y	60					251
07	6448	X	4761	-0-	-1687	-0-	4693	3	68	9	Y	62					313
08	6448	X	4029	-0-	-2419	-0-	3971	3	58	9	Y	53	226	1			140
09	5820	X	3620	-0-	-2200	-0-	3585	3	35	9	Y	32					172
10	4867	X	3906	-0-	-961	-0-	3863	3	43	9	Y	39					211
11	4620	X	3749	-0-	-871	-0-	3706	3	43	9	Y	39					250

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3773	X	3773	-0-	-0-	-0-	3718	3	55	9	Y	50	81	1			41
07	3131	X	3035	-0-	-96	-0-	2990	3	45	9	Y	41					82
08	3175	X	3175	-0-	-0-	-0-	3119	3	56	9	Y	51	59	1			74
09	3030	X	2249	-0-	-781	-0-	2203	3	46	9	Y	42	58	1			58
10	3131	X	2820	-0-	-311	-0-	2756	3	64	9	Y	58					116
11	3030	X	3028	-0-	-2	-0-	2974	3	54	9	Y	49	56	1			109

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					92
07	0	X	-0-	-0-	-0-	-0-					N	-0-					92
08	0	X	-0-	-0-	-0-	-0-					N	-0-					92
09	0	X	-0-	-0-	-0-	-0-					N	-0-					92
10	0	X	-0-	-0-	-0-	-0-					N	-0-					92
11	0	X	-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8498	X	8498	-0-	-0-	-0-	8184	3	314	9	N	285	305	1			202
07	8762	X	8762	-0-	-0-	-0-	8430	3	332	9	N	302	254	1			250
08	8370	X	7860	-0-	-510	-0-	7589	3	271	9	N	246	220	1			276
09	8100	X	6979	-0-	-1121	-0-	6698	3	281	9	N	255	267	1			264
10	8370	X	7775	-0-	-595	-0-	7474	3	301	9	N	274	283	1			255
11	8100	X	7865	-0-	-235	-0-	7559	3	306	9	N	278	209	1			324

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3311	X	3311	-0-	-0-	-0-	3252	3	59	9	Y	54	51	1			63
07	3286	X	2998	-0-	-288	-0-	2935	3	63	9	Y	57					120
08	3391	X	3391	-0-	-0-	-0-	3324	3	67	9	Y	61	92	1			89
09	3300	X	3067	-0-	-233	-0-	3021	3	46	9	Y	42	85	1			46
10	3410	X	3162	-0-	-248	-0-	3111	3	51	9	Y	46					92
11	3300	X	2995	-0-	-305	-0-	2944	3	51	9	Y	46	52	1			86

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2488	-0-	-572	-0-	2476	3	12	9	N	11					111
07	3162	X	2805	-0-	-357	-0-	2794	3	11	9	N	10					121
08	3162	X	2961	-0-	-201	-0-	2951	3	10	9	N	9					130
09	2955	X	2955	-0-	-0-	-0-	2940	3	15	9	N	14					144
10	3007	X	2039	-0-	-968	-0-	2018	3	21	9	N	19					163
*11	3192	X	3192	-0-	-0-	-0-	3184	3	8	9	N	7					170

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	4117	-0-	-2093	-0-	4077	3	40	9	Y	36					185
07	3441	X	2299	-0-	-1142	-0-	2289	3	10	9	Y	9					194
08	3441	X	2197	-0-	-1244	-0-	2197	3			Y	-0-					194
09	4570	X	4570	-0-	-0-	-0-	4549	3	21	9	Y	19					213
10	4752	X	4752	-0-	-0-	-0-	4715	3	37	9	Y	34					247
*11	3673	X	3673	-0-	-0-	-0-	3652	3	21	9	Y	19					266

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	784	-0-	-356	-0-	756	3	28	9	Y	25					142
07	2026	N	2026	-0-	-0-	-0-	2000	3	26	9	Y	24					166
08	1987	N	1987	-0-	-0-	-0-	1967	3	20	9	Y	18					184
09	1772	N	1772	-0-	-0-	-0-	1755	3	17	9	Y	15					199
10	1769	N	1769	-0-	-0-	-0-	1749	3	20	9	Y	18					217
*11	1754	N	1754	-0-	-0-	-0-	1721	3	33	9	Y	30					247

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4706	X	4706	-0-	-0-	-0-	4623	3	83	9	Y	75	79	1			61
07	4270	X	4270	-0-	-0-	-0-	4202	3	68	9	Y	62					123
08	3038	X	2858	-0-	-180	-0-	2857	3	1	9	Y	1	88	1			36
09	2940	X	2134	-0-	-806	-0-	2134	3			Y	-0-	28	1			8
10	3038	X	2880	-0-	-158	-0-	2848	3	32	9	Y	29					37
*11	3324	X	3324	-0-	-0-	-0-	3269	3	55	9	Y	50	18	1			69

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1401	-0-	-69	-0-	1378	3	23	9	N	21					173
07	1457	N	1436	-0-	-21	-0-	1405	3	31	9	N	28					201
08	1438	N	1438	-0-	-0-	-0-	1408	3	30	9	N	27					228
09	1410	N	1382	-0-	-28	-0-	1354	3	28	9	N	25					253
10	1453	N	1453	-0-	-0-	-0-	1418	3	35	9	N	32	175	1			110
11	1380	N	1377	-0-	-3	-0-	1348	3	29	9	N	26					136

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4333	X	4333	-0-	-0-	-0-	4297	3	36	9	Y	33					310
07	3844	X	2955	-0-	-889	-0-	2914	3	41	9	Y	37					347
08	3844	X	3101	-0-	-743	-0-	3056	3	45	9	Y	41	244	1			144
09	3930	X	2948	-0-	-982	-0-	2905	3	43	9	Y	39					183
10	4061	X	3066	-0-	-995	-0-	3024	3	42	9	Y	38					221
11	3930	X	3132	-0-	-798	-0-	3085	3	47	9	Y	43					264

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3341	X	3341	-0-	-0-	-0-	3282	3	59	9	Y	54	102	1			72
07	3104	X	3104	-0-	-0-	-0-	3041	3	63	9	Y	57					129
08	3597	X	3597	-0-	-0-	-0-	3530	3	67	9	Y	61	99	1			91
09	3064	X	3064	-0-	-0-	-0-	2995	3	69	9	Y	63	87	1			67
10	3157	X	3157	-0-	-0-	-0-	3081	3	76	9	Y	69					136
*11	2992	X	2992	-0-	-0-	-0-	2917	3	75	9	Y	68	76	1			128

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

06	5282	X	5282	-0-	-0-	-0-	5173	3	109	9	Y	99	88	1			81
07	4514	X	4514	-0-	-0-	-0-	4445	3	69	9	Y	63					144
08	4011	X	4011	-0-	-0-	-0-	3928	3	83	9	Y	75	102	1			117
09	3570	X	2736	-0-	-834	-0-	2668	3	68	9	Y	62	91	1			88
10	3689	X	3018	-0-	-671	-0-	2986	3	32	9	Y	29					117
11	3570	X	2983	-0-	-587	-0-	2928	3	55	9	Y	50	57	1			110

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

06	6115	X	3192	-0-	-2923	-0-	3133	3	59	9	Y	54	102	1			72
07	2972	X	2972	-0-	-0-	-0-	2909	3	63	9	Y	57					129
08	3185	X	3185	-0-	-0-	-0-	3118	3	67	9	Y	61	99	1			91
09	2861	X	2861	-0-	-0-	-0-	2792	3	69	9	Y	63	87	1			67
10	2980	X	2980	-0-	-0-	-0-	2904	3	76	9	Y	69					136
11	2850	X	2832	-0-	-18	-0-	2757	3	75	9	Y	68	76	1			128

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

06	5056	X	5056	-0-	-0-	-0-	5016	3	40	9	Y	36	207	1			135
07	4681	X	3279	-0-	-1402	-0-	3238	3	41	9	Y	37					172
08	4547	X	4547	-0-	-0-	-0-	4495	3	52	9	Y	47					219
09	5070	X	3084	-0-	-1986	-0-	3036	3	48	9	Y	44					263
10	5239	X	3889	-0-	-1350	-0-	3861	3	28	9	Y	25					288
11	5070	X	3947	-0-	-1123	-0-	3901	3	46	9	Y	42	186	1			144

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

06	2820	X	2560	-0-	-260	-0-	2546	3	14	9	N	13					286
07	2914	X	2260	-0-	-654	-0-	2253	3	7	9	N	6					292
08	2722	X	2722	-0-	-0-	-0-	2716	3	6	9	N	5					297
09	2550	X	2325	-0-	-225	-0-	2311	3	14	9	N	13					310
10	2635	X	2258	-0-	-377	-0-	2212	3	46	9	N	42	190	1			162
11	2640	N	1813	-0-	-827	-0-	1799	3	14	9	N	13					175

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

06	4410	X	3975	-0-	-435	-0-	3858	3	117	9	N	106	382	1			145
07	3791	X	3791	-0-	-0-	-0-	3688	3	103	9	N	94					239
08	5456	X	3576	-0-	-1880	-0-	3478	3	98	9	N	89	180	1			148
09	5280	X	3342	-0-	-1938	-0-	3248	3	94	9	N	85					233
10	5456	X	3381	-0-	-2075	-0-	3297	3	84	9	N	76	176	1			133
11	3990	X	3238	-0-	-752	-0-	3148	3	90	9	N	82					215

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

06	5757	X	5757	-0-	-0-	-0-	5699	3	58	9	N	53					233
07	5778	X	5778	-0-	-0-	-0-	5721	3	57	9	N	52					285
08	6324	X	5333	-0-	-991	-0-	5277	3	56	9	N	51	188	1			148
09	6120	X	5358	-0-	-762	-0-	5303	3	55	9	N	50					198
10	6324	X	5356	-0-	-968	-0-	5315	3	41	9	N	37					235
11	5760	X	4218	-0-	-1542	-0-	4190	3	28	9	N	25					260

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3013	-0-	-1547	-0-	2965	3	48	9	N	44					166
07	3441	X	3301	-0-	-140	-0-	3247	3	54	9	N	49					215
08	3441	X	3278	-0-	-163	-0-	3213	3	65	9	N	59					274
09	3330	X	2043	-0-	-1287	-0-	1986	3	57	9	N	52	182	1			144
10	3348	X	229	-0-	-3119	-0-	221	3	8	9	N	7					151
11	3180	X	622	-0-	-2558	-0-	620	3	2	9	N	2					153

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	N	1292	-0-	-0-	-0-	33 4	1 9	1255	3	Y	4	4	1			1
07	1257	N	1257	-0-	-0-	-0-	24 13	1 9	1220	3	Y	12	9	1			4
08	1269	N	1269	-0-	-0-	-0-	28 14	1 9	1227	3	Y	13	14	1			3
09	1290	N	1217	-0-	-73	-0-	26 17	1 9	1174	3	Y	15	13	1			5
10	1271	N	1240	-0-	-31	-0-	27 17	1 9	1196	3	Y	15	15	1			5
11	1230	N	1175	-0-	-55	-0-	22 14	1 9	1139	3	Y	13	16	1			2

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2758	-0-	-302	-0-	160	1	2529	3	Y	63	63	1			34
							69	9									
07	2945	X	2728	-0-	-217	-0-	152	1	2576	3	Y	-0-					34
08	2945	X	2773	-0-	-172	-0-	151	1	2553	3	Y	63	63	1			34
							69	9									
09	2657	X	2657	-0-	-0-	-0-	153	1	2435	3	Y	63	63	1			34
							69	9									
10	2818	N	2818	-0-	-0-	-0-	163	1	2586	3	Y	63	63	1			34
							69	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6342	X	6342	-0-	-0-	-0-	377	1	5965	3	Y	-0-					380
07	6596	X	6596	-0-	-0-	-0-	357	1	6039	3	Y	182	182	1			380
							200	9									
08	6417	X	6201	-0-	-216	-0-	346	1	5855	3	Y	-0-					380
09	6210	X	5951	-0-	-259	-0-	352	1	5599	3	Y	-0-					380
10	6417	X	6011	-0-	-406	-0-	357	1	5654	3	Y	-0-					380
11	6210	X	NO RPT	-0-	-6210	-0-					Y	NO RPT					380

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	7764	-0-	-2016	-0-	462	1	7302	3	Y	-0-					237
07	10261	X	8235	-0-	-2026	-0-	460	1	7775	3	Y	-0-					237
08	10261	X	8307	-0-	-1954	-0-	462	1	7824	3	Y	19	113	1			143
							21	9									
09	9120	X	7245	-0-	-1875	-0-	428	1	6817	3	Y	-0-					143
10	8370	X	2273	-0-	-6097	-0-	135	1	2138	3	Y	-0-					143
11	7980	X	NO RPT	-0-	-7980	-0-					Y	NO RPT					143

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12090	X	10110	-0-	-1980	-0-	601	1	9509	3	Y	-0-					103
07	12493	X	11581	-0-	-912	-0-	647	1	10934	3	Y	-0-					103
08	12493	X	11050	-0-	-1443	-0-	615	1	10414	3	Y	19	49	1			73
							21	9									
09	11130	X	9424	-0-	-1706	-0-	557	1	8867	3	Y	-0-					73
10	10850	X	10797	-0-	-53	-0-	641	1	10156	3	Y	-0-					73
11	11220	X	NO RPT	-0-	-11220	-0-					Y	NO RPT					73

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	551	-0-	-49	-0-	33	1	518	3	Y	-0-					-0-
07	589	N	560	-0-	-29	-0-	31	1	529	3	Y	-0-					-0-
08	651	N	524	-0-	-127	-0-	29	1	495	3	Y	-0-					-0-
09	618	N	618	-0-	-0-	-0-	37	1	581	3	Y	-0-					-0-
10	750	N	750	-0-	-0-	-0-	45	1	705	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	5196	-0-	-2574	-0-	309	1	4887	3	N	-0-					98
07	8277	X	3911	-0-	-4366	-0-	212	1	3586	3	N	103					201
							113	9									
08	8277	X	3557	-0-	-4720	-0-	198	1	3359	3	N	-0-					201
09	9608	X	9608	-0-	-0-	-0-	567	1	9026	3	N	14					215
							15	9									
10	7719	X	5838	-0-	-1881	-0-	347	1	5490	3	N	1	150	1			66
							1	9									
11	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					66

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	3825	-0-	-2295	-0-	227	1	3598	3	N	-0-					60
07	5456	X	3994	-0-	-1462	-0-	222	1	3758	3	N	13					73
							14	9									
08	5456	X	3699	-0-	-1757	-0-	206	1	3493	3	N	-0-					73
09	5040	X	3438	-0-	-1602	-0-	201	1	3206	3	N	28					101
							31	9									
10	6698	X	6698	-0-	-0-	-0-	394	1	6240	3	N	58					159
							64	9									
11	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					159

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	7764	-0-	-126	-0-	462	1	7302	3	N	-0-					70
07	8153	X	7612	-0-	-541	-0-	425	1	7172	3	N	14					84
							15	9									
08	8203	X	8203	-0-	-0-	-0-	457	1	7746	3	N	-0-					84
09	7530	X	7400	-0-	-130	-0-	436	1	6945	3	N	17					101
							19	9									
10	8029	X	7773	-0-	-256	-0-	462	1	7311	3	N	-0-					101
11	7770	X	NO RPT	-0-	-7770	-0-					N	NO RPT					101

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4144	-0-	-476	-0-	246	1	3898	3	N	-0-					268
07	4774	X	4309	-0-	-465	-0-	241	1	4068	3	N	-0-					268
08	4774	X	4357	-0-	-417	-0-	243	1	4114	3	N	-0-					268
09	4260	X	4098	-0-	-162	-0-	242	1	3856	3	N	-0-					268
10	4278	X	4109	-0-	-169	-0-	244	1	3865	3	N	-0-					268
11	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					268

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5438	X	5438	-0-	-0-	-0-	323	1	5115	3	N	-0-					90
07	4495	X	3564	-0-	-931	-0-	199	1	3365	3	N	-0-					90
08	6329	X	6329	-0-	-0-	-0-	353	1	5976	3	N	-0-					90
09	4860	X	4615	-0-	-245	-0-	271	1	4316	3	N	25					115
							28	9									
10	7028	X	7028	-0-	-0-	-0-	416	1	6591	3	N	19					134
							21	9									
11	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					134

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	5313	-0-	-837	-0-	316	1	4997	3	N	-0-					304
07	6262	X	5419	-0-	-843	-0-	303	1	5116	3	N	-0-					304
08	6262	X	5634	-0-	-628	-0-	314	1	5320	3	N	-0-					304
09	5398	X	5398	-0-	-0-	-0-	319	1	5079	3	N	-0-					304
10	5487	X	5420	-0-	-67	-0-	322	1	5098	3	N	-0-					304
11	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					304

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22350	X	21738	-0-	-612	-0-	1289 58	1 9	20391	3	N	53					304
07	23095	X	22444	-0-	-651	-0-	1249 103	1 9	21092	3	N	94	187	1			211
08	23095	X	22633	-0-	-462	-0-	1257 89	1 9	21287	3	N	81					292
09	22260	X	21821	-0-	-439	-0-	1284 98	1 9	20439	3	N	89	185	1			196
10	22754	X	22218	-0-	-536	-0-	1313 113	1 9	20792	3	N	103					299
11	21750	X	NO RPT	-0-	-21750	-0-					N	NO RPT					299

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	8983	-0-	-407	-0-	529 90	1 9	8364	3	N	82	190	1			166
07	10322	X	10322	-0-	-0-	-0-	569 147	1 9	9606	3	N	134					300
08	9416	X	9416	-0-	-0-	-0-	519 116	1 9	8781	3	N	105	182	1			223
09	9474	X	9474	-0-	-0-	-0-	555 88	1 9	8831	3	N	80	188	1			115
10	8831	X	8831	-0-	-0-	-0-	522 46	1 9	8263	3	N	42					157
11	8070	X	NO RPT	-0-	-8070	-0-					N	NO RPT					157

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19110	X	17948	-0-	-1162	-0-	1067	1	16881	3	N	-0-					211
07	19747	X	18557	-0-	-1190	-0-	1035 39	1 9	17483	3	N	35					246
08	19747	X	18260	-0-	-1487	-0-	1018	1	17242	3	N	-0-					246
09	18510	X	18031	-0-	-479	-0-	1064 31	1 9	16936	3	N	28					274
10	18817	X	18148	-0-	-669	-0-	1074 74	1 9	17000	3	N	67	187	1			154
11	17970	X	NO RPT	-0-	-17970	-0-					N	NO RPT					154

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9364	X	9364	-0-	-0-	-0-	557	1	8807	3	Y	-0-					44
07	9266	X	9266	-0-	-0-	-0-	518	1	8748	3	Y	-0-					44
08	8391	X	8391	-0-	-0-	-0-	467	1	7907	3	Y	15	21	1			38
							17	9									
09	7769	X	7769	-0-	-0-	-0-	459	1	7310	3	Y	-0-					38
10	7646	X	7646	-0-	-0-	-0-	454	1	7192	3	Y	-0-					38
11	4890	X	NO RPT	-0-	-4890	-0-					Y	NO RPT					38

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	892	-0-	-68	-0-	53	1	839	3	N	-0-					103
07	1054	N	1054	-0-	-0-	-0-	53	1	895	3	N	96					199
							106	9									
08	903	N	903	-0-	-0-	-0-	50	1	853	3	N	-0-					199
09	897	N	897	-0-	-0-	-0-	52	1	830	3	N	14					213
							15	9									
10	984	N	984	-0-	-0-	-0-	58	1	926	3	N	-0-					213
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12588	X	12588	-0-	-0-	-0-	748	1	11840	3	N	-0-					301
07	12276	X	12276	-0-	-0-	-0-	686	1	11590	3	N	-0-					301
08	12259	X	12259	-0-	-0-	-0-	667	1	11297	3	N	268	189	1			380
							295	9									
09	10439	X	10439	-0-	-0-	-0-	616	1	9808	3	N	14					394
							15	9									
10	9648	X	9648	-0-	-0-	-0-	573	1	9075	3	N	-0-					394
11	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					394

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					183
07	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					183
08	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					183
09	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					183
10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					183
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4947	-0-	-243	-0-	282	1	4456	3	Y	190	190	1			199
							209	9									
07	5363	X	4448	-0-	-915	-0-	237	1	4009	3	Y	184	184	1			199
							202	9									
08	5487	X	3562	-0-	-1925	-0-	199	1	3363	3	Y	-0-					199
09	5310	X	4661	-0-	-649	-0-	269	1	4278	3	Y	104	180	1			123
							114	9									
10	5487	X	4159	-0-	-1328	-0-	247	1	3912	3	Y	-0-					123
11	4950	X	NO RPT	-0-	-4950	-0-					Y	NO RPT					123

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	777	-0-	-93	-0-	46	1	731	3	N	-0-					170
07	899	N	820	-0-	-79	-0-	46	1	774	3	N	-0-					170
08	871	N	871	-0-	-0-	-0-	49	1	822	3	N	-0-					170
09	852	N	852	-0-	-0-	-0-	50	1	802	3	N	-0-					170
10	864	N	864	-0-	-0-	-0-	51	1	813	3	N	-0-					170
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4370	-0-	-10	-0-	252	1	3980	3	Y	125	125	1			67
							138	9									
07	T. A.		4471	-0-	4471	4471	250	1	4221	3	Y	-0-					67
08	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
09	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
10	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
11	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13020	X	12174	-0-	-846	-0-	724	1	11450	3	N	-0-					254
07	13454	X	12635	-0-	-819	-0-	704	1	11888	3	N	39					293
							43	9									
08	13454	X	12485	-0-	-969	-0-	696	1	11789	3	N	-0-					293
09	12870	X	12083	-0-	-787	-0-	713	1	11358	3	N	11					304
							12	9									
10	12741	X	12442	-0-	-299	-0-	735	1	11639	3	N	62	190	1			176
							68	9									
11	12240	X	NO RPT	-0-	-12240	-0-					N	NO RPT					176

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18582	X	18582	-0-	-0-	-0-	1094	1	17301	3	N	170	188	1			264
							187	9									
07	19902	X	18766	-0-	-1136	-0-	1049	1	17717	3	N	-0-					264
08	19902	X	18375	-0-	-1527	-0-	1025	1	17350	3	N	-0-					264
09	18480	X	17937	-0-	-543	-0-	1059	1	16866	3	N	11					275
							12	9									
10	19189	X	18646	-0-	-543	-0-	1107	1	17521	3	N	16	189	1			102
							18	9									
11	18570	X	NO RPT	-0-	-18570	-0-					N	NO RPT					102

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2631	-0-	-129	-0-	156	1	2475	3	Y	-0-					112
07	2790	N	2662	-0-	-128	-0-	149	1	2513	3	Y	-0-					112
08	2852	N	2574	-0-	-278	-0-	144	1	2430	3	Y	-0-					112
09	2451	N	2451	-0-	-0-	-0-	145	1	2306	3	Y	-0-					112
10	2525	N	2525	-0-	-0-	-0-	150	1	2375	3	Y	-0-					112
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					112

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	574	-0-	-146	-0-	33 22	1 9	519	3	N	20					204
07	651	N	457	-0-	-194	-0-	24 21	1 9	412	3	N	19					223
08	531	N	531	-0-	-0-	-0-	29 15	1 9	487	3	N	14	187	1			50
09	42	N	42	-0-	-0-	-0-	2 7	1 9	33	3	N	6					56
10	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					56
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2444	-0-	-226	-0-	145	1	2299	3	Y	-0-					111
07	2476	N	2476	-0-	-0-	-0-	138	1	2338	3	Y	-0-					111
08	2511	N	2419	-0-	-92	-0-	135	1	2284	3	Y	-0-					111
09	2616	N	2616	-0-	-0-	-0-	155	1	2461	3	Y	-0-					111
10	2881	N	2881	-0-	-0-	-0-	171	1	2710	3	Y	-0-					111
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					111

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2244	-0-	-126	-0-	133	1	2111	3	Y	-0-					7
07	2387	N	2297	-0-	-90	-0-	128	1	2169	3	Y	-0-					7
08	2593	N	2593	-0-	-0-	-0-	144 4	1 9	2445	3	Y	4	3	1			8
09	2635	N	2635	-0-	-0-	-0-	156	1	2479	3	Y	-0-					8
10	2665	N	2665	-0-	-0-	-0-	158	1	2507	3	Y	-0-					8
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

06	5070	X	3318	-0-	-1752	-0-	197	1	3121	3	N	-0-					131
07	5430	X	5430	-0-	-0-	-0-	303	1	5112	3	N	14					145
							15	9									
08	5239	X	4607	-0-	-632	-0-	256	1	4329	3	N	20					165
							22	9									
09	4590	X	3771	-0-	-819	-0-	222	1	3543	3	N	5					170
							6	9									
10	4278	X	4137	-0-	-141	-0-	243	1	3853	3	N	37					207
							41	9									
11	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					207

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

06	14850	X	14489	-0-	-361	-0-	861	1	13628	3	N	-0-					122
07	15438	X	14848	-0-	-590	-0-	823	1	13904	3	N	110					232
							121	9									
08	15438	X	14468	-0-	-970	-0-	807	1	13661	3	N	-0-					232
09	14940	X	13863	-0-	-1077	-0-	817	1	13018	3	N	25					257
							28	9									
10	15066	X	14343	-0-	-723	-0-	840	1	13295	3	N	189	189	1			257
							208	9									
11	14490	X	NO RPT	-0-	-14490	-0-					N	NO RPT					257

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

06	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

06	6480	X	3071	-0-	-3409	-0-	183	1	2888	3	N	-0-					223
07	6696	X	3853	-0-	-2843	-0-	215	1	3638	3	N	-0-					223
08	6696	X	5056	-0-	-1640	-0-	282	1	4774	3	N	-0-					223
09	5340	X	4703	-0-	-637	-0-	278	1	4425	3	N	-0-					223
10	5518	X	4694	-0-	-824	-0-	279	1	4415	3	N	-0-					223
11	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					223

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13290	X	12896	-0-	-394	-0-	766	1	12115	3	N	14					251
							15	9									
07	13733	X	12998	-0-	-735	-0-	725	1	12249	3	N	22					273
							24	9									
08	13733	X	12780	-0-	-953	-0-	700	1	11845	3	N	214	369	1			118
							235	9									
09	13200	X	12299	-0-	-901	-0-	724	1	11527	3	N	44					162
							48	9									
10	13578	X	12434	-0-	-1144	-0-	736	1	11655	3	N	39					201
							43	9									
11	12900	X	NO RPT	-0-	-12900	-0-					N	NO RPT					201

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11040	X	9285	-0-	-1755	-0-	550	1	8704	3	Y	28					214
							31	9									
07	11408	X	9590	-0-	-1818	-0-	526	1	8893	3	Y	155	155	1			214
							171	9									
08	11408	X	9327	-0-	-2081	-0-	520	1	8807	3	Y	-0-					214
09	9540	X	9173	-0-	-367	-0-	542	1	8631	3	Y	-0-					214
10	9858	X	9262	-0-	-596	-0-	550	1	8712	3	Y	-0-					214
11	9300	X	NO RPT	-0-	-9300	-0-					Y	NO RPT					214

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9516	X	9516	-0-	-0-	-0-	566	1	8950	3	N	-0-					147
07	9768	X	9768	-0-	-0-	-0-	539	1	9107	3	N	111					258
							122	9									
08	9672	X	8804	-0-	-868	-0-	491	1	8313	3	N	-0-					258
09	9360	X	6918	-0-	-2442	-0-	408	1	6492	3	N	16					274
							18	9									
10	9672	X	7282	-0-	-2390	-0-	433	1	6849	3	N	-0-					274
11	9360	X	NO RPT	-0-	-9360	-0-					N	NO RPT					274

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12030	#	11717	-0-	-313	-0-	697	1	11020	3	N	-0-					482
07	13206		11270	-0-	-1936	-0-	630	1	10640	3	N	-0-					482
08	13206		12374	-0-	-832	-0-	690	1	11684	3	N	-0-					482
09	12780		10925	-0-	-1855	-0-	646	1	10279	3	N	-0-					482
10	12121	#	11463	-0-	-658	-0-	681	1	10782	3	N	-0-					482
11	11730	#	NO RPT	-0-	-11730	-0-					N	NO RPT					482

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

06	870	X	796	-0-	-74	-0-	131	1	665	3	N	-0-					-0-
07	837	X	492	-0-	-345	-0-	365	1	127	3	N	-0-					-0-
08	1008	X	1008	-0-	-0-	-0-	288	1	720	3	N	-0-					-0-
09	832	X	832	-0-	-0-	-0-	247	1	585	3	N	-0-					-0-
10	837	X	802	-0-	-35	-0-	232	1	570	3	N	-0-					-0-
11	990	X	681	-0-	-309	-0-	260	1	421	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

06	870	X	478	-0-	-392	-0-	79	1	399	3	N	-0-					-0-
07	719	X	719	-0-	-0-	-0-	128	1	591	3	N	-0-					-0-
08	558	X	528	-0-	-30	-0-	151	1	377	3	N	-0-					-0-
09	566	X	566	-0-	-0-	-0-	168	1	398	3	N	-0-					-0-
10	713	X	546	-0-	-167	-0-	158	1	388	3	N	-0-					-0-
11	690	X	483	-0-	-207	-0-	185	1	298	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

06	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	248	N	78	-0-	-170	-0-	78	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

06	210	N	95	-0-	-115	-0-	95	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

06	1306	N	1306	-0-	-0-	-0-	215	1	1091	3	N	-0-					-0-
07	1116	N	768	-0-	-348	-0-	569	1	199	3	N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	349	1	873	3	N	-0-					-0-
09	1320	N	1299	-0-	-21	-0-	386	1	913	3	N	-0-					-0-
10	1348	N	1348	-0-	-0-	-0-	390	1	958	3	N	-0-					-0-
*11	1193	N	1193	-0-	-0-	-0-	456	1	737	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	828	-0-	-72	-0-	136	1	692	3	N	-0-					-0-
07	806	N	492	-0-	-314	-0-	365	1	127	3	N	-0-					-0-
08	992	N	792	-0-	-200	-0-	226	1	566	3	N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	287	1	679	3	N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	260	1	639	3	N	-0-					-0-
11	780	N	767	-0-	-13	-0-	293	1	474	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	924	-0-	-36	-0-	152	1	772	3	N	-0-					-0-
07	1054	N	591	-0-	-463	-0-	438	1	153	3	N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	358	1	896	3	N	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	316	1	749	3	N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	288	1	707	3	N	-0-					-0-
11	1200	N	880	-0-	-320	-0-	336	1	544	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	637	-0-	-53	-0-	105	1	532	3	N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	128	1	591	3	N	-0-					-0-
08	682	N	561	-0-	-121	-0-	160	1	401	3	N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	188	1	445	3	N	-0-					-0-
10	713	N	513	-0-	-200	-0-	148	1	365	3	N	-0-					-0-
11	540	N	455	-0-	-85	-0-	174	1	281	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	168	1	852	3	N	-0-					-0-
07	1439	N	1439	-0-	-0-	-0-	257	1	1182	3	N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	292	1	731	3	N	-0-					-0-
09	1132	N	1132	-0-	-0-	-0-	336	1	796	3	N	-0-					-0-
10	1426	N	1027	-0-	-399	-0-	297	1	730	3	N	-0-					-0-
11	990	N	880	-0-	-110	-0-	336	1	544	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1593	-0-	-57	-0-	262	1	1331	3	N	-0-					-0-
07	2113	N	2113	-0-	-0-	-0-	377	1	1736	3	N	-0-					-0-
08	1364	N	1321	-0-	-43	-0-	377	1	944	3	N	-0-					-0-
09	1590	N	1132	-0-	-458	-0-	336	1	796	3	N	-0-					-0-
10	2108	N	1411	-0-	-697	-0-	408	1	1003	3	N	-0-					-0-
*11	1477	N	1477	-0-	-0-	-0-	564	1	913	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1275	-0-	-75	-0-	210	1	1065	3	N	-0-					-0-
07	1426	N	866	-0-	-560	-0-	642	1	224	3	N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	519	1	1297	3	N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1187	N	1187	-0-	-0-	-0-	343	1	844	3	N	-0-					-0-
11	1770	N	1562	-0-	-208	-0-	597	1	965	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210	N	1210	-0-	-0-	-0-	199	1	1011	3	N	-0-					-0-
07	1178	N	748	-0-	-430	-0-	554	1	194	3	N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	358	1	896	3	N	-0-					-0-
09	1232	N	1232	-0-	-0-	-0-	366	1	866	3	N	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	371	1	912	3	N	-0-					-0-
11	1200	N	1051	-0-	-149	-0-	402	1	649	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1147	-0-	-83	-0-	189	1	958	3	N	-0-					-0-
07	1709	N	1709	-0-	-0-	-0-	305	1	1404	3	N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	368	1	920	3	N	-0-					-0-
09	1299	N	1299	-0-	-0-	-0-	386	1	913	3	N	-0-					-0-
10	1705	N	1283	-0-	-422	-0-	371	1	912	3	N	-0-					-0-
11	1260	N	1079	-0-	-181	-0-	412	1	667	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1115	-0-	-115	-0-	183	1	932	3	N	-0-					-0-
07	1147	N	728	-0-	-419	-0-	540	1	188	3	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	377	1	944	3	N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	371	1	912	3	N	-0-					-0-
11	1290	N	1136	-0-	-154	-0-	434	1	702	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1147	-0-	-113	-0-	189	1	958	3	N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	353	1	1625	3	N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	415	1	1038	3	N	-0-					-0-
09	1331	N	1331	-0-	-0-	-0-	395	1	936	3	N	-0-					-0-
10	1984	N	1187	-0-	-797	-0-	343	1	844	3	N	-0-					-0-
11	1410	N	767	-0-	-643	-0-	293	1	474	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1020	-0-	-210	-0-	168	1	852	3	N	-0-					-0-
07	1439	N	1439	-0-	-0-	-0-	257	1	1182	3	N	-0-					-0-
08	1178	N	1023	-0-	-155	-0-	292	1	731	3	N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1426	N	1155	-0-	-271	-0-	334	1	821	3	N	-0-					-0-
11	990	N	853	-0-	-137	-0-	326	1	527	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0-	-0-	189	1	958	3	N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	281	1	1293	3	N	-0-					-0-
08	1189	N	1189	-0-	-0-	-0-	340	1	849	3	N	-0-					-0-
09	1140	N	732	-0-	-408	-0-	217	1	515	3	N	-0-					-0-
10	1581	N	930	-0-	-651	-0-	269	1	661	3	N	-0-					-0-
11	1140	N	994	-0-	-146	-0-	380	1	614	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4	-0-	73	1	373	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	112	1	517	3	N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	132	1	330	3	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	158	1	374	3	N	-0-					-0-
10	3100	N	3850	-0-	750	750	1113	1	2737	3	N	-0-					-0-
*11	1091	N	341	-0-	-750	-0-	130	1	211	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1401	-0-	-9	-0-	230	1	1171	3	N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	353	1	1625	3	N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	415	1	1038	3	N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1984	N	1411	-0-	-573	-0-	408	1	1003	3	N	-0-					-0-
11	1410	N	880	-0-	-530	-0-	336	1	544	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1275	-0-	-15	-0-	210	1	1065	3	N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	297	1	1367	3	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	377	1	944	3	N	-0-					-0-
09	1431	N	1431	-0-	-0-	-0-	425	1	1006	3	N	-0-					-0-
10	1674	N	1283	-0-	-391	-0-	371	1	912	3	N	-0-					-0-
11	1290	N	824	-0-	-466	-0-	315	1	509	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1497	-0-	-303	-0-	246	1	1251	3	N	-0-					-0-
07	1860	N	1082	-0-	-778	-0-	802	1	280	3	N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	519	1	1297	3	N	-0-					-0-
09	1865	N	1865	-0-	-0-	-0-	554	1	1311	3	N	-0-					-0-
10	1571	N	1571	-0-	-0-	-0-	454	1	1117	3	N	-0-					-0-
11	1770	N	1477	-0-	-293	-0-	564	1	913	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0-	-0-	152	1	772	3	N	-0-					-0-
07	682	N	492	-0-	-190	-0-	365	1	127	3	N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	217	1	543	3	N	-0-					-0-
09	930	N	832	-0-	-98	-0-	247	1	585	3	N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	223	1	547	3	N	-0-					-0-
11	750	N	625	-0-	-125	-0-	239	1	386	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1083	-0-	-27	-0-	178	1	905	3	N	-0-					-0-
07	1147	N	748	-0-	-399	-0-	554	1	194	3	N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	349	1	873	3	N	-0-					-0-
09	1080	N	899	-0-	-181	-0-	267	1	632	3	N	-0-					-0-
10	1090	N	1090	-0-	-0-	-0-	315	1	775	3	N	-0-					-0-
11	1170	N	937	-0-	-233	-0-	358	1	579	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1497	-0-	-123	-0-	246	1	1251	3	N	-0-					-0-
07	1754	N	1754	-0-	-0-	-0-	313	1	1441	3	N	-0-					-0-
08	1684	N	1684	-0-	-0-	-0-	481	1	1203	3	N	-0-					-0-
09	1500	N	466	-0-	-1034	-0-	138	1	328	3	N	-0-					-0-
10	1767	N	1540	-0-	-227	-0-	445	1	1095	3	N	-0-					-0-
11	1620	N	1051	-0-	-569	-0-	402	1	649	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1561	-0-	-59	-0-	257	1	1304	3	N	-0-					-0-
07	2203	N	2203	-0-	-0-	-0-	393	1	1810	3	N	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	490	1	1227	3	N	-0-					-0-
09	1560	N	1465	-0-	-95	-0-	435	1	1030	3	N	-0-					-0-
10	2201	N	1508	-0-	-693	-0-	436	1	1072	3	N	-0-					-0-
11	1650	N	1023	-0-	-627	-0-	391	1	632	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1275	-0-	-75	-0-	210	1	1065	3	N	-0-					-0-
07	1457	N	787	-0-	-670	-0-	583	1	204	3	N	-0-					-0-
08	1552	N	1552	-0-	-0-	-0-	443	1	1109	3	N	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	455	1	1077	3	N	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	408	1	1003	3	N	-0-					-0-
11	1500	N	1222	-0-	-278	-0-	467	1	755	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		96	-0-	96	338	16	1	80	3	N	-0-			-0-
07	397	X	59	-0-	-338	-0-	44	1	15	3	N	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

06	287	N	287	-0-	-0-	-0-	47	1	240	3	N	-0-			-0-
07	248	N	158	-0-	-90	-0-	117	1	41	3	N	-0-			-0-
08	396	N	396	-0-	-0-	-0-	113	1	283	3	N	-0-			-0-
09	532	N	532	-0-	-0-	-0-	158	1	374	3	N	-0-			-0-
10	288	N	288	-0-	-0-	-0-	83	1	205	3	N	-0-			-0-
11	390	N	256	-0-	-134	-0-	98	1	158	3	N	-0-			-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

06	1230	N	1147	-0-	-83	-0-	189	1	958	3	N	-0-			-0-
07	1619	N	1619	-0-	-0-	-0-	289	1	1330	3	N	-0-			-0-
08	1222	N	1222	-0-	-0-	-0-	349	1	873	3	N	-0-			-0-
09	1398	N	1398	-0-	-0-	-0-	415	1	983	3	N	-0-			-0-
10	1612	N	1283	-0-	-329	-0-	371	1	912	3	N	-0-			-0-
11	1170	N	1079	-0-	-91	-0-	412	1	667	3	N	-0-			-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

06	96	N	96	-0-	-0-	-0-	16	1	80	3	N	-0-			-0-
07	93	N	39	-0-	-54	-0-	29	1	10	3	N	-0-			-0-
08	99	N	99	-0-	-0-	-0-	28	1	71	3	N	-0-			-0-
09	90	N	67	-0-	-23	-0-	20	1	47	3	N	-0-			-0-
10	65	N	65	-0-	-0-	-0-	19	1	46	3	N	-0-			-0-
11	90	N	57	-0-	-33	-0-	22	1	35	3	N	-0-			-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

06	1410	N	1275	-0-	-135	-0-	210	1	1065	3	N	-0-			-0-
07	1709	N	1709	-0-	-0-	-0-	305	1	1404	3	N	-0-			-0-
08	1288	N	1288	-0-	-0-	-0-	368	1	920	3	N	-0-			-0-
09	1299	N	1299	-0-	-0-	-0-	386	1	913	3	N	-0-			-0-
10	1705	N	1348	-0-	-357	-0-	390	1	958	3	N	-0-			-0-
11	1260	N	1107	-0-	-153	-0-	423	1	684	3	N	-0-			-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

06	510	N	510	-0-	-0-	-0-	84	1	426	3	N	-0-			-0-
07	764	N	764	-0-	-0-	-0-	136	1	628	3	N	-0-			-0-
08	496	N	462	-0-	-34	-0-	132	1	330	3	N	-0-			-0-
09	566	N	566	-0-	-0-	-0-	168	1	398	3	N	-0-			-0-
10	775	N	385	-0-	-390	-0-	111	1	274	3	N	-0-			-0-
11	450	N	341	-0-	-109	-0-	130	1	211	3	N	-0-			-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

06	120	N	96	-0-	-24	-0-	16	1	80	3	N	-0-			-0-
07	93	N	39	-0-	-54	-0-	29	1	10	3	N	-0-			-0-
08	231	N	231	-0-	-0-	-0-	66	1	165	3	N	-0-			-0-
09	90	N	67	-0-	-23	-0-	20	1	47	3	N	-0-			-0-
10	65	N	65	-0-	-0-	-0-	19	1	46	3	N	-0-			-0-
11	210	N	57	-0-	-153	-0-	22	1	35	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1338	N	1338	-0-	-0-	-0-	220	1	1118	3	N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	353	1	1625	3	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	377	1	944	3	N	-0-					-0-
09	1350	N	966	-0-	-384	-0-	287	1	679	3	N	-0-					-0-
10	1984	N	1283	-0-	-701	-0-	371	1	912	3	N	-0-					-0-
11	1290	N	1079	-0-	-211	-0-	412	1	667	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1210	-0-	-200	-0-	199	1	1011	3	N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	297	1	1367	3	N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	368	1	920	3	N	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	415	1	983	3	N	-0-					-0-
10	1674	N	1059	-0-	-615	-0-	306	1	753	3	N	-0-					-0-
11	1260	N	966	-0-	-294	-0-	369	1	597	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1593	-0-	-207	-0-	262	1	1331	3	N	-0-					-0-
07	2519	N	2519	-0-	-0-	-0-	450	1	2069	3	N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	519	1	1297	3	N	-0-					-0-
09	1831	N	1831	-0-	-0-	-0-	544	1	1287	3	N	-0-					-0-
10	2511	N	1764	-0-	-747	-0-	510	1	1254	3	N	-0-					-0-
11	1770	N	1420	-0-	-350	-0-	543	1	877	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	796	-0-	-14	-0-	131	1	665	3	N	-0-					-0-
07	806	N	492	-0-	-314	-0-	365	1	127	3	N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	288	1	719	3	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	247	1	585	3	N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	232	1	570	3	N	-0-					-0-
11	960	N	681	-0-	-279	-0-	260	1	421	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1465	N	1465	-0-	-0-	-0-	241	1	1224	3	N	-0-					-0-
07	2068	N	2068	-0-	-0-	-0-	369	1	1699	3	N	-0-					-0-
08	2576	N	2576	-0-	-0-	-0-	736	1	1840	3	N	-0-					-0-
09	2596	N	2596	-0-	-0-	-0-	771	1	1825	3	N	-0-					-0-
10	2077	N	1861	-0-	-216	-0-	538	1	1323	3	N	-0-					-0-
11	2490	N	966	-0-	-1524	-0-	369	1	597	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0-	-0-	860	3	7	9	Y	6	8	1			20
07	1643	N	1476	-0-	-167	-0-	1450	3	26	9	Y	24	9	1			35
08	992	N	775	-0-	-217	-0-	744	3	31	9	Y	28	34	1			29
09	870	N	-0-	-0-	-870	-0-					Y	-0-	9	1			20
10	1488	N	-0-	-0-	-1488	-0-					Y	5	9	1			16
11	750	N	-0-	-0-	-750	-0-					Y	10	13	1			13

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

03	DLQ G-10		288	-0-	288	2011	288	2			N	-0-					-0-
04	DLQ G-10		240	-0-	240	2251	240	2			N	-0-					-0-
05	DLQ G-10		169	-0-	169	2420	169	2			N	-0-					-0-
06	DLQ G-10		202	-0-	202	2622	202	2			N	-0-					-0-
07	DLQ G-10		203	-0-	203	2825	203	2			N	-0-					-0-
08	DLQ G-10		304	-0-	304	3129	304	2			N	-0-					-0-
09	DLQ G-10		348	-0-	348	3477	348	2			N	-0-					-0-
10	DLQ G-10		332	-0-	332	3809	332	2			N	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	3809					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
*10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (QUEEN) //CONT.// 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

06	333	R	333	-0-	-0-	-0-	308	2	25	9	Y	23					129
07	335	R	335	-0-	-0-	-0-	309	2	26	9	Y	24					153
08	316	R	316	-0-	-0-	-0-	294	2	22	9	Y	20					173
09	300	#	298	-0-	-2	-0-	273	2	25	9	Y	23					196
10	310	#	308	-0-	-2	-0-	276	2	32	9	Y	29	179	0			46
11	300	#	225	-0-	-75	-0-	223	2	2	9	Y	2					48

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

06	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					12
07	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					12
08	0		-0-	-0-	-0-	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 12/31/2013 - PLUGGED 12/31/13

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

06	60	#	59	-0-	-1	-0-	59	3			N	-0-					9
07	62	#	57	-0-	-5	-0-	57	3			N	-0-					9
08	62	#	52	-0-	-10	-0-	52	3			N	-0-					9
09	60	#	49	-0-	-11	-0-	49	3			N	-0-					9
*10	62	#	50	-0-	-12	-0-	50	3			N	-0-					9
*11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

06	615	R	615	-0-	-0-	-0-	615	3			N	-0-					105
07	620	#	516	-0-	-104	-0-	515	3	1	9	N	1					106
08	589	#	515	-0-	-74	-0-	515	3			N	-0-					106
09	630	#	441	-0-	-189	-0-	441	3			N	-0-					106
10	651	#	429	-0-	-222	-0-	427	3	2	9	N	2					108
11	630	#	363	-0-	-267	-0-	362	3	1	9	N	1					109

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

06	439	R	439	-0-	-0-	-0-	439	3			Y	-0-					11
07	434	#	368	-0-	-66	-0-	368	3			Y	-0-					11
08	403	#	368	-0-	-35	-0-	368	3			Y	-0-					11
09	450	#	353	-0-	-97	-0-	353	3			Y	-0-					11
10	465	#	428	-0-	-37	-0-	427	3	1	9	Y	1					12
11	450	#	362	-0-	-88	-0-	362	3			Y	-0-					12

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

06	67	R	67	-0-	-0-	-0-	67	3			N	-0-					36
07	74	R	74	-0-	-0-	-0-	74	3			N	-0-					36
08	69	R	69	-0-	-0-	-0-	69	3			N	-0-					36
09	60	#	28	-0-	-32	-0-	28	3			N	-0-					36
10	62	#	40	-0-	-22	-0-	40	3			N	-0-					36
11	60	#	30	-0-	-30	-0-	30	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

06	30	#	22	-0-	-8	-0-	22	3			Y	-0-					11
07	31	#	18	-0-	-13	-0-	18	3			Y	-0-					11
08	31	#	18	-0-	-13	-0-	18	3			Y	-0-					11
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					11
10	31	#	21	-0-	-10	-0-	21	3			Y	-0-	10	1			1
*11	30	#	28	-0-	-2	-0-	18	3	10	9	Y	9					10

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

06	1380	#	1056	-0-	-324	-0-	1033	3	23	9	N	21					189
07	1426	#	765	-0-	-661	-0-	746	3	19	9	N	17	171	1			35
08	1426	#	366	-0-	-1060	-0-	358	3	8	9	N	7					42
09	1050	#	938	-0-	-112	-0-	913	3	25	9	N	23					65
10	1284	R	1284	-0-	-0-	-0-	1252	3	32	9	N	29					94
11	1050	#	790	-0-	-260	-0-	764	3	26	9	N	24					118

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	351	-0-	-39	-0-	351	3			Y	-0-					80
07	403	#	296	-0-	-107	-0-	295	3	1	9	Y	1					81
08	403	#	294	-0-	-109	-0-	294	3			Y	-0-					81
09	360	#	282	-0-	-78	-0-	282	3			Y	-0-					81
10	372	#	256	-0-	-116	-0-	256	3			Y	-0-	70	1			11
*11	360	#	294	-0-	-66	-0-	217	3	77	9	Y	70					81

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

06	30	#	22	-0-	-8	-0-	22	3			Y	-0-					5
07	31	#	18	-0-	-13	-0-	18	3			Y	-0-					5
08	31	#	18	-0-	-13	-0-	18	3			Y	-0-					5
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					5
10	31	#	21	-0-	-10	-0-	21	3			Y	-0-					5
11	30	#	18	-0-	-12	-0-	18	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

06	791	R	791	-0-	-0-	-0-	791	3			Y	-0-					46
07	682	#	645	-0-	-37	-0-	644	3	1	9	Y	1					47
08	682	#	680	-0-	-2	-0-	680	3			Y	-0-					47
09	780	#	653	-0-	-127	-0-	653	3			Y	-0-					47
10	806	#	748	-0-	-58	-0-	747	3	1	9	Y	1					48
11	780	#	580	-0-	-200	-0-	580	3			Y	-0-					48

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

06	198	R	198	-0-	-0-	-0-	198	3			Y	-0-					6
07	186	#	166	-0-	-20	-0-	166	3			Y	-0-					6
08	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					6
09	210	#	159	-0-	-51	-0-	159	3			Y	-0-					6
10	217	#	149	-0-	-68	-0-	149	3			Y	-0-					6
11	210	#	127	-0-	-83	-0-	127	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

06	120	#	88	-0-	-32	-0-	88	3			Y	-0-					31
07	124	#	74	-0-	-50	-0-	74	3			Y	-0-					31
08	124	#	74	-0-	-50	-0-	74	3			Y	-0-					31
09	90	#	71	-0-	-19	-0-	71	3			Y	-0-					31
10	93	#	85	-0-	-8	-0-	85	3			Y	-0-					31
11	90	#	72	-0-	-18	-0-	72	3			Y	-0-					31

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

06	1110	#	1098	-0-	-12	-0-	1098	3			Y	-0-					62
07	1147	#	903	-0-	-244	-0-	902	3	1	9	Y	1					63
08	1147	#	956	-0-	-191	-0-	956	3			Y	-0-					63
09	1110	#	971	-0-	-139	-0-	971	3			Y	-0-					63
10	1147	#	1070	-0-	-77	-0-	1068	3	2	9	Y	2					65
11	1110	#	887	-0-	-223	-0-	887	3			Y	-0-					65

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

06	67	R	67	-0-	-0-	-0-	66	3	1	9	Y	1					35
07	62	#	57	-0-	-5	-0-	55	3	2	9	Y	2					37
08	62	#	56	-0-	-6	-0-	55	3	1	9	Y	1					38
09	60	#	54	-0-	-6	-0-	53	3	1	9	Y	1					39
10	85	R	85	-0-	-0-	-0-	85	3			Y	-0-	37	1			2
*11	405	R	405	-0-	-0-	-0-	362	3	43	9	Y	39					41

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	805	-0-	-35	-0-	805	2			N	-0-					51
07	868	#	835	-0-	-33	-0-	835	2			N	-0-					51
08	868	#	848	-0-	-20	-0-	848	2			N	-0-					51
09	840	#	826	-0-	-14	-0-	826	2			N	-0-					51
10	864	R	864	-0-	-0-	-0-	864	2			N	-0-					51
11	810	#	807	-0-	-3	-0-	807	2			N	-0-					51

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		913	-0-	913	2154	913	2			Y	-0-					22
07	3555	R	1401	-0-	-2154	-0-	155	1	1229	2	Y	15					37
							17	9									
08	1445	R	1445	-0-	-0-	-0-	155	1	1265	2	Y	23					60
							25	9									
09	1013	R	1013	-0-	-0-	-0-	150	1	863	2	Y	-0-					60
10	1395	#	992	-0-	-403	-0-	135	1	857	2	Y	-0-					60
11	1410	#	1385	-0-	-25	-0-	150	1	1235	2	Y	-0-					60

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		477	-0-	477	1462	476	2	1	9	Y	1					29
07	1949	R	487	-0-	-1462	-0-	155	1	332	2	Y	-0-					29
08	482	R	482	-0-	-0-	-0-	155	1	327	2	Y	-0-					29
09	438	R	438	-0-	-0-	-0-	135	1	303	2	Y	-0-					29
10	425	R	425	-0-	-0-	-0-	125	1	300	2	Y	-0-					29
11	330	#	275	-0-	-55	-0-	110	1	164	2	Y	1					30
							1	9									

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	185	-0-	-115	-0-	185	2			Y	-0-					12
07	500	R	500	-0-	-0-	-0-	500	2			Y	-0-					12
08	310	#	285	-0-	-25	-0-	283	2	2	9	Y	2	2	8			12
09	300	#	255	-0-	-45	-0-	255	2			Y	-0-					12
10	310	#	282	-0-	-28	-0-	282	2			Y	-0-					12
*11	422	R	422	-0-	-0-	-0-	422	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	329	-0-	-61	-0-	290	2	39	9	N	35	2	8			182
07	403	#	325	-0-	-78	-0-	291	2	34	9	N	31	184	1			29
08	372	#	323	-0-	-49	-0-	289	2	34	9	N	31					60
09	330	#	307	-0-	-23	-0-	272	2	35	9	N	32	3	8			89
10	341	#	323	-0-	-18	-0-	286	2	37	9	N	34					123
11	330	#	254	-0-	-76	-0-	226	2	28	9	N	25					148

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					12
07	310	#	33	-0-	-277	-0-	33	2			Y	-0-					12
08	475	R	475	-0-	-0-	-0-	475	2			Y	-0-					12
09	450	R	450	-0-	-0-	-0-	450	2			Y	-0-					12
10	625	R	625	-0-	-0-	-0-	625	2			Y	-0-					12
*11	374	R	374	-0-	-0-	-0-	374	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	R	1190	-0-	-0-	-0-	88	1	1102	2	N	-0-					104
07	1213	R	1213	-0-	-0-	-0-	89	1	1118	2	N	5					109
							6	9									
08	1271	#	1161	-0-	-110	-0-	86	1	1075	2	N	-0-	81	1			28
09	1230	#	1096	-0-	-134	-0-	81	1	1015	2	N	-0-					28
10	1271	#	1085	-0-	-186	-0-	80	1	1005	2	N	-0-					28
11	1200	#	986	-0-	-214	-0-	73	1	913	2	N	-0-					28

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	22	-0-	-8	-0-	22	3			Y	-0-					63
07	31	#	18	-0-	-13	-0-	18	3			Y	-0-					63
08	31	#	18	-0-	-13	-0-	18	3			Y	-0-					63
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					63
10	31	#	21	-0-	-10	-0-	21	3			Y	-0-					63
11	30	#	18	-0-	-12	-0-	18	3			Y	-0-					63

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	120	-0-	-960	-0-	120	2			N	-0-					-0-
07	1085	#	87	-0-	-998	-0-	87	2			N	-0-					-0-
08	1085	#	95	-0-	-990	-0-	95	2			N	-0-					-0-
09	930	#	82	-0-	-848	-0-	82	2			N	-0-					-0-
10	589	#	100	-0-	-489	-0-	100	2			N	-0-					-0-
*11	122	R	122	-0-	-0-	-0-	122	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
08	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	#	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	#	84	-0-	-6	-0-	84	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	R	54	-0-	-0-	-0-	54	3			N	-0-					9
07	62	#	53	-0-	-9	-0-	53	3			N	-0-					9
08	62	#	49	-0-	-13	-0-	49	3			N	-0-					9
09	60	#	46	-0-	-14	-0-	46	3			N	-0-					9
*10	62	#	47	-0-	-15	-0-	47	3			N	-0-					9
*11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	155	#	109	-0-	-46	-0-	109	3			N	-0-					-0-
08	155	#	98	-0-	-57	-0-	98	3			N	-0-					-0-
09	120	#	92	-0-	-28	-0-	92	3			N	-0-					-0-
*10	124	#	94	-0-	-30	-0-	94	3			N	-0-					-0-
*11	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	36	-0-	-24	-0-	36	3			Y	-0-					-0-
07	62	#	57	-0-	-5	-0-	57	3			Y	-0-					-0-
08	62	#	40	-0-	-22	-0-	40	3			Y	-0-					-0-
09	63	R	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*10	62	#	41	-0-	-21	-0-	41	3			Y	-0-					-0-
*11	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	137	-0-	-43	-0-	137	3			Y	-0-					-0-
07	214	R	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
08	186	#	151	-0-	-35	-0-	151	3			Y	-0-					-0-
09	238	R	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
*10	155	R	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
*11	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	379	-0-		-101		-0-	24	1	343	2	N	11					32
									12	9									
07	496	#	370	-0-		-126		-0-	23	1	335	2	N	11	18	1			25
									12	9									
08	403	#	360	-0-		-43		-0-	22	1	324	2	N	13	19	1			19
									14	9									
09	390	#	358	-0-		-32		-0-	22	1	326	2	N	9					28
									10	9									
10	403	#	290	-0-		-113		-0-	18	1	259	2	N	12	19	1			21
									13	9									
11	390	#	277	-0-		-113		-0-	18	1	252	2	N	6					27
									7	9									

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	513	-0-		-147		-0-	32	1	457	2	Y	22					64
									24	9									
07	682	#	502	-0-		-180		-0-	31	1	447	2	Y	22	37	1			49
									24	9									
08	558	#	490	-0-		-68		-0-	30	1	431	2	Y	26	37	1			38
									29	9									
09	540	#	485	-0-		-55		-0-	30	1	435	2	Y	18					56
									20	9									
10	558	#	395	-0-		-163		-0-	24	1	345	2	Y	24	37	1			43
									26	9									
11	510	#	371	-0-		-139		-0-	23	1	336	2	Y	11					54
									12	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	R	273	-0-		-0-		-0-	273	2			N	-0-					-0-
07	319	R	319	-0-		-0-		-0-	319	2			N	-0-					-0-
08	401	R	401	-0-		-0-		-0-	401	2			N	-0-					-0-
09	323	R	323	-0-		-0-		-0-	323	2			N	-0-					-0-
10	310	#	242	-0-		-68		-0-	242	2			N	-0-					-0-
11	390	#	220	-0-		-170		-0-	220	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	R	195	-0-		-0-		-0-	195	2			Y	-0-					-0-
07	190	R	190	-0-		-0-		-0-	190	2			Y	-0-					-0-
08	217	#	163	-0-		-54		-0-	163	2			Y	-0-					-0-
09	210	#	176	-0-		-34		-0-	176	2			Y	-0-					-0-
10	217	#	173	-0-		-44		-0-	173	2			Y	-0-					-0-
11	210	#	178	-0-		-32		-0-	178	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	R	461	-0-		-0-		-0-	461	3			Y	-0-					25
07	434	#	368	-0-		-66		-0-	368	3			Y	-0-					25
08	405	R	405	-0-		-0-		-0-	405	3			Y	-0-					25
09	450	#	388	-0-		-62		-0-	388	3			Y	-0-					25
10	465	#	407	-0-		-58		-0-	406	3	1	9	Y	1					26
11	450	#	362	-0-		-88		-0-	362	3			Y	-0-					26

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	R	461	-0-	-0-	-0-	461	3			Y	-0-					11
07	434	#	369	-0-	-65	-0-	368	3	1	9	Y	1					12
08	434	#	368	-0-	-66	-0-	368	3			Y	-0-					12
09	450	#	353	-0-	-97	-0-	353	3			Y	-0-					12
10	465	#	129	-0-	-336	-0-	128	3	1	9	Y	1					13
11	450	#	326	-0-	-124	-0-	326	3			Y	-0-					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

06	270	#	264	-0-	-6	-0-	264	3			Y	-0-					45
07	279	#	221	-0-	-58	-0-	221	3			Y	-0-					45
08	248	#	221	-0-	-27	-0-	221	3			Y	-0-					45
09	270	#	212	-0-	-58	-0-	212	3			Y	-0-					45
10	279	#	257	-0-	-22	-0-	256	3	1	9	Y	1					46
11	270	#	199	-0-	-71	-0-	199	3			Y	-0-					46

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

06	110	R	110	-0-	-0-	-0-	110	3			Y	-0-					4
07	93	#	92	-0-	-1	-0-	92	3			Y	-0-					4
08	93	#	92	-0-	-1	-0-	92	3			Y	-0-					4
09	120	#	88	-0-	-32	-0-	88	3			Y	-0-					4
10	124	#	107	-0-	-17	-0-	107	3			Y	-0-					4
11	120	#	54	-0-	-66	-0-	54	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

06	30	#	22	-0-	-8	-0-	22	3			Y	-0-					1
07	62	#	18	-0-	-44	-0-	18	3			Y	-0-					1
08	62	#	18	-0-	-44	-0-	18	3			Y	-0-					1
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					1
10	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					1
11	30	#	18	-0-	-12	-0-	18	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

06	1135	R	1135	-0-	-0-	-0-	1098	3	37	9	N	34					164
07	974	R	974	-0-	-0-	-0-	920	3	54	9	N	49					213
08	978	R	978	-0-	-0-	-0-	920	3	58	9	N	53					266
09	847	R	847	-0-	-0-	-0-	794	3	53	9	N	48					314
10	1028	R	1028	-0-	-0-	-0-	961	3	67	9	N	61	183	1			192
*11	863	R	863	-0-	-0-	-0-	815	3	48	9	N	44					236

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	R	940	-0-	-0-	-0-	940	2			N	-0-					-0-
07	1109	R	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
08	1114	R	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
09	1045	R	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
10	838	R	838	-0-	-0-	-0-	838	2			N	-0-					-0-
11	300	#	196	-0-	-104	-0-	196	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
07	0	#	-0-	-0-	-0-	-0-					N	-0-					25
08	0	#	-0-	-0-	-0-	-0-					N	-0-					25
09	0	#	-0-	-0-	-0-	-0-					N	-0-					25
10	0	#	-0-	-0-	-0-	-0-					N	-0-					25
11	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

06	3432	R	3432	-0-	-0-	-0-	3432	2			N	-0-					52
07	3621	R	3621	-0-	-0-	-0-	3621	2			N	-0-					52
08	3317	#	3084	-0-	-233	-0-	3084	2			N	-0-					52
09	3420	#	2609	-0-	-811	-0-	2609	2			N	-0-					52
10	3627	#	2457	-0-	-1170	-0-	2457	2			N	-0-					52
11	3510	#	3367	-0-	-143	-0-	3367	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

06	2190	#	2001	-0-	-189	-0-	1998	2	3	9	N	3					155
07	2263	#	2146	-0-	-117	-0-	2143	2	3	9	N	3					158
08	2263	#	2201	-0-	-62	-0-	2198	2	3	9	N	3					161
09	2190	#	2164	-0-	-26	-0-	2162	2	2	9	N	2					163
10	2162	R	2162	-0-	-0-	-0-	2161	2	1	9	N	1					164
*11	2205	R	2205	-0-	-0-	-0-	2198	2	7	9	N	6	2	8			168

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

06	780	#	691	-0-	-89	-0-	691	2			N	-0-					39
07	806	#	716	-0-	-90	-0-	716	2			N	-0-					39
08	744	#	690	-0-	-54	-0-	690	2			N	-0-					39
09	720	#	655	-0-	-65	-0-	655	2			N	-0-					39
10	732	R	732	-0-	-0-	-0-	732	2			N	-0-					39
11	690	#	679	-0-	-11	-0-	679	2			N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	6	1	215	3	Y	36	89	1			38
							40	9									
07	284	N	284	-0-	-0-	-0-	5	1	229	3	Y	45	21	1			62
							50	9									
08	277	N	277	-0-	-0-	-0-	233	3	44	9	Y	40	46	1			56
09	296	N	296	-0-	-0-	-0-	245	3	51	9	Y	46	46	1			56
10	315	N	315	-0-	-0-	-0-	253	3	62	9	Y	56	17	1			95
*11	263	N	263	-0-	-0-	-0-	221	3	42	9	Y	38	48	1			85

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

06	0	X	-0-	-0-	-0-	-0-					N	-0-					206
07	0	X	-0-	-0-	-0-	-0-					N	-0-					206
08	0	X	-0-	-0-	-0-	-0-					N	-0-					206
09	0	X	-0-	-0-	-0-	-0-					N	-0-					206
10	0	X	-0-	-0-	-0-	-0-					N	-0-					206
11	0	X	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

06	180	N	177	-0-	-3	-0-	5	1	172	3	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

06	697	N	697	-0-	-0-	-0-	696	2	1	9	N	1					105
07	927	N	927	-0-	-0-	-0-	927	2			N	-0-					105
08	899	N	895	-0-	-4	-0-	895	2			N	-0-					105
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					105
10	930	N	876	-0-	-54	-0-	876	2			N	-0-					105
11	870	N	766	-0-	-104	-0-	765	2	1	9	N	1					106

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

06	600	N	575	-0-	-25	-0-	571	2	4	9	N	4	186	1			28
07	589	N	587	-0-	-2	-0-	587	2			N	-0-					28
08	589	N	574	-0-	-15	-0-	574	2			N	-0-					28
09	570	N	544	-0-	-26	-0-	544	2			N	-0-					28
10	589	N	559	-0-	-30	-0-	559	2			N	-0-					28
11	570	N	476	-0-	-94	-0-	476	2			N	-0-					28

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
09	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
10	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
*11	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	454	-0-	-296	-0-	454	2			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	338	-0-	-82	-0-	338	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
08	372	N	257	-0-	-115	-0-	257	2			N	-0-					-0-
09	330	N	174	-0-	-156	-0-	174	2			N	-0-					-0-
10	465	N	318	-0-	-147	-0-	318	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	403	-0-	-257	-0-	403	2			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	651	N	434	-0-	-217	-0-	434	2			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	539	-0-	-121	-0-	539	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	775	N	501	-0-	-274	-0-	501	2			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	471	-0-	-189	-0-	471	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	480	N	218	-0-	-262	-0-	218	2			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1657	-0-	-173	-0-	1657	3			N	-0-					-0-
07	1860	N	1770	-0-	-90	-0-	1770	3			N	-0-					-0-
08	2232	N	2193	-0-	-39	-0-	2193	3			N	-0-					-0-
09	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
10	3100	N	3368	-0-	268	268	3368	3			N	-0-					-0-
*11	3000	N	2801	-0-	-199	69	2801	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	317	3	2	9	N	2	2	8			-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
10	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
11	300	N	194	-0-	-106	-0-	194	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1810	N	1810	-0-	-0-	-0-	1804	3	6	9	N	5	5	8			-0-
07	1860	N	1854	-0-	-6	-0-	1853	3	1	9	N	1	1	8			-0-
08	1488	N	1257	-0-	-231	-0-	1257	3			N	-0-					-0-
09	1800	N	1170	-0-	-630	-0-	1170	3			N	-0-					-0-
10	1860	N	1174	-0-	-686	-0-	1174	3			N	-0-					-0-
11	1230	N	1040	-0-	-190	-0-	1033	3	7	9	N	6	6	8			-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	268	-0-	-152	-0-	268	2			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
10	341	N	179	-0-	-162	-0-	179	2			N	-0-					-0-
11	360	N	162	-0-	-198	-0-	162	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. //CONT.// 501545
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
08	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
11	630	N	601	-0-	-29	-0-	601	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1824	N	1824	-0-	-0-	-0-	30	1	1794	2	N	-0-					4
07	1891	N	1866	-0-	-25	-0-	31	1	1835	2	N	-0-					4
08	1953	N	1861	-0-	-92	-0-	31	1	1830	2	N	-0-					4
09	1830	N	1787	-0-	-43	-0-	30	1	1757	2	N	-0-					4
10	1860	N	1831	-0-	-29	-0-	31	1	1800	2	N	-0-					4
11	1800	N	1755	-0-	-45	-0-	30	1	1725	2	N	-0-					4

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	4976	-0-	-364	-0-	30	1	4946	2	N	-0-					60
07	5518	X	5304	-0-	-214	-0-	31	1	5273	2	N	-0-					60
08	5549	X	5314	-0-	-235	-0-	31	1	5283	2	N	-0-					60
09	5370	X	5035	-0-	-335	-0-	30	1	5005	2	N	-0-					60
10	5549	X	5238	-0-	-311	-0-	31	1	5207	2	N	-0-					60
*11	5349	X	5349	-0-	-0-	-0-	30	1	5319	2	N	-0-					60

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9060	X	7016	-0-	-2044	-0-	30	1	6986	2	N	-0-					-0-
07	6887	X	6887	-0-	-0-	-0-	31	1	6856	2	N	-0-					-0-
08	6974	X	6974	-0-	-0-	-0-	31	1	6943	2	N	-0-					-0-
09	6833	X	6833	-0-	-0-	-0-	30	1	6803	2	N	-0-					-0-
10	6813	X	6813	-0-	-0-	-0-	31	1	6782	2	N	-0-					-0-
*11	6093	X	6093	-0-	-0-	-0-	30	1	6063	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
*11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1532	-0-	-58	-0-	1532	2			N	-0-					-0-
07	1643	N	1569	-0-	-74	-0-	1569	2			N	-0-					-0-
08	1612	N	1556	-0-	-56	-0-	1556	2			N	-0-					-0-
09	1530	N	1497	-0-	-33	-0-	1497	2			N	-0-					-0-
10	1581	N	1546	-0-	-35	-0-	1546	2			N	-0-					-0-
*11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
07	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
08	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
09	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
10	930	N	920	-0-	-10	-0-	920	2			N	-0-					-0-
*11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

06	2820	X	2800	-0-	-20	-0-	2800	2			N	-0-					-0-
07	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-
08	2914	X	2789	-0-	-125	-0-	2789	2			N	-0-					-0-
09	2820	X	2690	-0-	-130	-0-	2690	2			N	-0-					-0-
10	2914	X	2749	-0-	-165	-0-	2749	2			N	-0-					-0-
11	2790	X	2789	-0-	-1	-0-	2789	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

06	1590	N	1485	-0-	-105	-0-	1485	2			N	-0-					-0-
07	1581	N	1530	-0-	-51	-0-	1530	2			N	-0-					-0-
08	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
10	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
*11	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

06	1740	N	1601	-0-	-139	-0-	1601	2			N	-0-					-0-
07	1860	N	1636	-0-	-224	-0-	1636	2			N	-0-					-0-
08	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
09	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
10	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
*11	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
09	990	N	979	-0-	-11	-0-	979	2			N	-0-					-0-
10	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					-0-
*11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

06	1710	N	1197	-0-	-513	-0-	1197	2			N	-0-					57
07	1271	N	1163	-0-	-108	-0-	1163	2			N	-0-					57
08	1271	N	990	-0-	-281	-0-	990	2			N	-0-					57
09	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					57
10	1178	N	1151	-0-	-27	-0-	1151	2			N	-0-					57
*11	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					57

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	390	-0-	-90	-0-	390	2			N	-0-					23
07	651	N	437	-0-	-214	-0-	437	2			N	-0-					23
08	465	N	362	-0-	-103	-0-	362	2			N	-0-					23
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					23
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					23
*11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	#	1056	-0-	-1344	-0-	1056	2			N	-0-					-0-
07	1829	#	1701	-0-	-128	-0-	1701	2			N	-0-					-0-
08	3162	#	1859	-0-	-1303	-0-	1859	2			N	-0-					-0-
09	3060	#	842	-0-	-2218	-0-	842	2			N	-0-					-0-
*10	2144	R	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
11	1800	#	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0-	B -0-	953	2			N	-0-					-0-
07	1022	N	1022	-0-	-0-	B -0-	1022	2			N	-0-					-0-
08	992	N	926	-0-	-66	B -0-	926	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	978	N	978	-0-	-0-	B -0-	978	2			N	-0-					-0-
*10	940	N	940	-0-	-0-	B -0-	940	2			N	-0-					-0-
11	900	N	791	-0-	-109	B -0-	791	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B -0-					N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
10	558	N	445	-0-	-113	-0-	445	2			N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	207	-0-	-33	-0-	207	2			N	-0-					90
07	248	N	180	-0-	-68	-0-	180	2			N	-0-					90
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					90
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					90
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					90
*11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					90

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

06	361	N	361	-0-	-0-	-0-	349	2	12	9	N	11	22	1			5
07	DLQ G-10		367	-0-	367	367	356	2	11	9	N	10	9	1			6
08	DLQ G-10		310	-0-	310	677	298	2	12	9	N	11	9	1			8
09	1020	N	343	-0-	-677	-0-	332	2	11	9	N	10	8	1			10
10	372	N	368	-0-	-4	-0-	355	2	13	9	N	12					22
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					22

ATHLON HOLDINGS LP 036067
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					61
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					61
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					61
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					61
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					61
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					61

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

06	930	N	526	-0-	-404	-0-	525	3	1	9	Y	1					11
07	620	N	554	-0-	-66	-0-	553	3	1	9	Y	1					12
08	527	N	520	-0-	-7	-0-	520	3			Y	-0-					12
09	540	N	462	-0-	-78	-0-	462	3			Y	-0-					12
10	558	N	500	-0-	-58	-0-	500	3			Y	-0-					12
*11	570	N	570	-0-	-0-	-0-	569	3	1	9	Y	1					13

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

06	1200	N	1120	-0-	-80	-0-	1120	3			Y	-0-					151
07	1302	N	1169	-0-	-133	-0-	1169	3			Y	-0-					151
08	1240	N	1164	-0-	-76	-0-	1164	3			Y	-0-					151
09	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					151
10	1178	N	1168	-0-	-10	-0-	1168	3			Y	-0-					151
11	1140	N	1133	-0-	-7	-0-	1133	3			Y	-0-					151

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON HOLDINGS LP //CONT.// 036067
SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					4
07	T.	A.	-0-	-0-	-0-	-0-					Y	1					5
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					5
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					5
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					7

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2371	-0-	-149	-0-	2261	3	110	9	N	100	178	1			156
07	2702	N	2702	-0-	-0-	-0-	2702	3			N	-0-					156
08	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					156
09	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					156
10	2968	N	2968	-0-	-0-	-0-	2968	3			N	-0-					156
*11	2550	N	2541	-0-	-9	-0-	2541	3			N	-0-					156

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					14
07	1223	N	1223	-0-	-0-	-0-	1222	3	1	9	Y	1					15
08	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					15
09	1170	N	1145	-0-	-25	-0-	1145	3			Y	-0-					15
10	1209	N	1208	-0-	-1	-0-	1208	3			Y	-0-					15
11	1170	N	1146	-0-	-24	-0-	1144	3	2	9	Y	2					17

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					93
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					93
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					93
09	150	N	125	-0-	-25	-0-	125	3			Y	-0-					93
10	124	N	94	-0-	-30	-0-	94	3			Y	-0-					93
11	120	N	21	-0-	-99	-0-	21	3			Y	-0-					93

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					7
07	541	N	541	-0-	-0-	-0-	540	3	1	9	Y	1					8
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					8
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					8
10	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					8
*11	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2					10

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					5
07	T.	A.	-0-	-0-	-0-	-0-					Y	1					6
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					8

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON HOLDINGS LP //CONT.// 036067
SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	20	1	158	2	N	-0-					120
07	260	N	260	-0-	-0-	-0-	45	1	215	2	N	-0-					120
08	62	N	17	-0-	-45	-0-	10	1	7	2	N	-0-					120
09	220	N	220	-0-	-0-	-0-	25	1	195	2	N	-0-					120
10	248	N	105	-0-	-143	-0-	10	1	95	2	N	-0-					120
*11	113	N	113	-0-	-0-	-0-	15	1	98	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	5	1	6	2	N	-0-					93
07	68	N	68	-0-	-0-	-0-	25	1	43	2	N	-0-					93
08	119	N	119	-0-	-0-	-0-	20	1	99	2	N	-0-					93
09	39	N	39	-0-	-0-	-0-	15	1	24	2	N	-0-					93
10	62	N	-0-	-0-	-62	-0-					N	-0-					93
*11	461	N	461	-0-	-0-	-0-	10	1	451	2	N	-0-					93

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					65
07	148	N	148	-0-	-0-	-0-	139	3	9	9	N	8	8	8			65
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					65
09	120	N	63	-0-	-57	-0-	63	3			N	-0-					65
*10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					214
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					214
08	248	N	139	-0-	-109	-0-	139	3			N	-0-					214
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					214
*10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					214
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	714	-0-	-6	-0-	708	3	6	9	N	5					167
07	747	N	747	-0-	-0-	-0-	716	3	31	9	N	28					195
08	713	N	682	-0-	-31	-0-	672	3	10	9	N	9	185	1			19
09	720	N	709	-0-	-11	-0-	707	3	2	9	N	2					21
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					21
*11	700	N	700	-0-	-0-	-0-	699	3	1	9	N	1					22

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	283	-0-	-707	-0-	283	3			N	-0-					175
07	961	N	647	-0-	-314	-0-	647	3			N	-0-					175
08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					175
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					175
10	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					175
11	840	N	551	-0-	-289	-0-	549	3	2	9	N	2					177

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					194
07	0	N	-0-	-0-	-0-	-0-					N	-0-					194
08	28	N	28	-0-	-0-	-0-	25	3	3	9	N	3					197
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-	169	1			28
10	44	N	44	-0-	-0-	-0-	38	3	6	9	N	5					33
*11	32	N	32	-0-	-0-	-0-	28	3	4	9	N	4					37

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	664	-0-	-86	-0-	662	3	2	9	N	2					149
07	810	N	810	-0-	-0-	-0-	782	3	28	9	N	25					174
08	772	N	772	-0-	-0-	-0-	761	3	11	9	N	10					184
09	711	N	711	-0-	-0-	-0-	704	3	7	9	N	6					190
10	806	N	375	-0-	-431	-0-	371	3	4	9	N	4					194
11	750	N	713	-0-	-37	-0-	688	3	25	9	N	23					217

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	4					4
07	14B DENY		-0-	-0-	-0-	-0-					N	5					9
08	14B DENY		23	-0-	23	23	17	3	6	9	N	5					14
09	14B2 EXT		9	-0-	9	32	9	3			N	-0-					14
10	39	N	7	-0-	-32	-0-	7	3			N	-0-					14
11	30	N	-0-	-0-	-30	-0-					N	-0-					14

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1430	N	1430	-0-	-0-	-0-	1427	3	3	9	N	3					38
07	1517	N	1517	-0-	-0-	-0-	1466	3	51	9	N	46					84
08	1466	N	1466	-0-	-0-	-0-	1460	3	6	9	N	5					89
09	1414	N	1414	-0-	-0-	-0-	1406	3	8	9	N	7					96
10	1457	N	1457	-0-	-0-	-0-	1440	3	17	9	N	15					111
*11	1403	N	1403	-0-	-0-	-0-	1392	3	11	9	N	10					121

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					25
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	6	-0-	-4	-0-	6	3			N	-0-					29
07	8	N	8	-0-	-0-	-0-	6	3	2	9	N	2					31
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					31
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					31
10	12	N	12	-0-	-0-	-0-	8	3	4	9	N	4					35
*11	13	N	13	-0-	-0-	-0-	10	3	3	9	N	3					38

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

06	63	N	63	-0-	-0-	-0-	62	3	1	9	N	1					23
07	93	N	69	-0-	-24	-0-	68	3	1	9	N	1					24
08	93	N	81	-0-	-12	-0-	79	3	2	9	N	2					26
09	86	N	86	-0-	-0-	-0-	85	3	1	9	N	1					27
10	91	N	91	-0-	-0-	-0-	74	3	17	9	N	15					42
11	90	N	76	-0-	-14	-0-	74	3	2	9	N	2					44

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

06	521	N	521	-0-	-0-	-0-	519	3	2	9	N	2					62
07	713	N	381	-0-	-332	-0-	378	3	3	9	N	3					65
08	547	N	547	-0-	-0-	-0-	545	3	2	9	N	2					67
09	510	N	328	-0-	-182	-0-	326	3	2	9	N	2					69
10	768	N	768	-0-	-0-	-0-	766	3	2	9	N	2					71
11	540	N	529	-0-	-11	-0-	527	3	2	9	N	2					73

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

06	773	N	773	-0-	-0-	-0-	752	3	21	9	Y	19					58
07	899	N	849	-0-	-50	-0-	843	3	6	9	Y	5	54	1			9
08	837	N	679	-0-	-158	-0-	676	3	3	9	Y	3					12
09	793	N	793	-0-	-0-	-0-	782	3	11	9	Y	10					22
10	856	N	856	-0-	-0-	-0-	844	3	12	9	Y	11					33
*11	788	N	788	-0-	-0-	-0-	779	3	9	9	Y	8					41

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

06	615	N	615	-0-	-0-	-0-	603	3	12	9	Y	11					34
07	682	N	583	-0-	-99	-0-	580	3	3	9	Y	3	32	1			5
08	651	N	511	-0-	-140	-0-	509	3	2	9	Y	2					7
09	654	N	654	-0-	-0-	-0-	647	3	7	9	Y	6					13
10	640	N	640	-0-	-0-	-0-	633	3	7	9	Y	6					19
*11	573	N	573	-0-	-0-	-0-	567	3	6	9	Y	5					24

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

06	837	N	837	-0-	-0-	-0-	820	3	17	9	Y	15					130
07	899	N	833	-0-	-66	-0-	822	3	11	9	Y	10					140
08	837	N	683	-0-	-154	-0-	672	3	11	9	Y	10					150
09	810	N	724	-0-	-86	-0-	713	3	11	9	Y	10					160
10	837	N	816	-0-	-21	-0-	808	3	8	9	Y	7	158	1			9
*11	762	N	762	-0-	-0-	-0-	756	3	6	9	Y	5					14

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044	N	1044	-0-	-0-	-0-	1036	3	8	9	Y	7					19
07	1178	N	1055	-0-	-123	-0-	1046	3	9	9	Y	8					27
08	982	N	982	-0-	-0-	-0-	975	3	7	9	Y	6					33
09	1034	N	1034	-0-	-0-	-0-	1021	3	13	9	Y	12					45
10	1049	N	1049	-0-	-0-	-0-	1037	3	12	9	Y	11					56
*11	963	N	963	-0-	-0-	-0-	960	3	3	9	Y	3					59

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1710	-0-	-0-	-0-	1707	3	3	9	Y	3					62
07	1922	N	1715	-0-	-207	-0-	1708	3	7	9	Y	6	64	1			4
08	1736	N	1587	-0-	-149	-0-	1583	3	4	9	Y	4					8
09	1736	N	1736	-0-	-0-	-0-	1728	3	8	9	Y	7					15
10	1705	N	1687	-0-	-18	-0-	1679	3	8	9	Y	7					22
*11	1643	N	1643	-0-	-0-	-0-	1637	3	6	9	Y	5					27

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	548	3	3	9	N	3					29
07	572	N	572	-0-	-0-	-0-	568	3	4	9	N	4					33
08	558	N	527	-0-	-31	-0-	519	3	8	9	N	7					40
09	549	N	549	-0-	-0-	-0-	547	3	2	9	N	2					42
10	558	N	549	-0-	-9	-0-	549	3			N	-0-					42
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					42

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	861	3	36	9	Y	33					101
07	930	N	884	-0-	-46	-0-	873	3	11	9	Y	10	92	1			19
08	852	N	852	-0-	-0-	-0-	846	3	6	9	Y	5					24
09	953	N	953	-0-	-0-	-0-	933	3	20	9	Y	18					42
10	887	N	887	-0-	-0-	-0-	867	3	20	9	Y	18					60
11	780	N	740	-0-	-40	-0-	723	3	17	9	Y	15					75

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	480	3	3	9	Y	3					51
07	410	N	410	-0-	-0-	-0-	404	3	6	9	Y	5	53	1			3
08	434	N	178	-0-	-256	-0-	175	3	3	9	Y	3					6
09	420	N	380	-0-	-40	-0-	373	3	7	9	Y	6					12
10	435	N	435	-0-	-0-	-0-	429	3	6	9	Y	5					17
*11	232	N	232	-0-	-0-	-0-	228	3	4	9	Y	4					21

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	780	3	4	9	Y	4					62
07	837	N	741	-0-	-96	-0-	734	3	7	9	Y	6	64	1			4
08	744	N	524	-0-	-220	-0-	520	3	4	9	Y	4					8
09	787	N	787	-0-	-0-	-0-	779	3	8	9	Y	7					15
10	769	N	769	-0-	-0-	-0-	762	3	7	9	Y	6					21
*11	704	N	704	-0-	-0-	-0-	697	3	7	9	Y	6					27

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	679	3	18	9	Y	16					39
07	714	N	714	-0-	-0-	-0-	693	3	21	9	Y	19					58
08	711	N	711	-0-	-0-	-0-	696	3	15	9	Y	14					72
09	633	N	633	-0-	-0-	-0-	602	3	31	9	Y	28					100
10	711	N	711	-0-	-0-	-0-	685	3	26	9	Y	24					124
*11	644	N	644	-0-	-0-	-0-	636	3	8	9	Y	7					131

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					151
07	279	N	276	-0-	-3	-0-	274	3	2	9	N	2	2	8			151
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					151
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					151
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					151
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					151

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	308	3	2	9	Y	2					14
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					14
08	310	N	304	-0-	-6	-0-	304	3			Y	-0-					14
09	300	N	295	-0-	-5	-0-	294	3	1	9	Y	1					15
10	310	N	301	-0-	-9	-0-	301	3			Y	-0-					15
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					15

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	N	1392	-0-	-0-	-0-	1385	3	7	9	Y	6					54
07	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					54
08	1457	N	1370	-0-	-87	-0-	1370	3			Y	-0-					54
09	1380	N	1328	-0-	-52	-0-	1324	3	4	9	Y	4					58
10	1395	N	1354	-0-	-41	-0-	1354	3			Y	-0-					58
11	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					58

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	N	1392	-0-	-0-	-0-	1385	3	7	9	N	6					54
07	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					54
08	1457	N	1370	-0-	-87	-0-	1370	3			N	-0-					54
09	1380	N	1327	-0-	-53	-0-	1323	3	4	9	N	4					58
10	1395	N	1354	-0-	-41	-0-	1354	3			N	-0-					58
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					58

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

06	5	N	-0-	-0-	-5	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					1
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					1
08	DLQ G-10		65	-0-	65	65	65	2			N	-0-					1
09	DLQ G-10		57	-0-	57	122	56	2	1	9	N	1					2
10	DLQ G-10		72	-0-	72	194	72	2			N	-0-					2
11	DLQ G-10		51	-0-	51	245	51	2			N	-0-					2

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					3
07	93	N	87	-0-	-6	-0-	80	2	7	9	N	6					9
08	DLQ G-10		80	-0-	80	80	80	2			N	-0-					9
09	DLQ G-10		75	-0-	75	155	74	2	1	9	N	1					10
10	DLQ G-10		98	-0-	98	253	98	2			N	-0-					10
11	DLQ G-10		80	-0-	80	333	80	2			N	-0-					10

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

06	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					18
07	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					18
08	DLQ G-10		132	-0-	132	132	132	2			Y	-0-					18
09	DLQ G-10		113	-0-	113	245	113	2			Y	-0-					18
10	DLQ G-10		125	-0-	125	370	125	2			Y	-0-					18
11	DLQ G-10		104	-0-	104	474	104	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					2
07	341	N	299	-0-	-42	-0-	299	2			N	-0-					2
08	DLQ G-10		292	-0-	292	292	292	2			N	-0-					2
09	DLQ G-10		272	-0-	272	564	272	2			N	-0-					2
10	DLQ G-10		366	-0-	366	930	364	2	2	9	N	2	2	8			2
11	DLQ G-10		301	-0-	301	1231	301	2			N	-0-					2

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					2
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					2
08	DLQ G-10		211	-0-	211	211	211	2			N	-0-					2
09	DLQ G-10		197	-0-	197	408	197	2			N	-0-					2
10	DLQ G-10		262	-0-	262	670	262	2			N	-0-					2
11	DLQ G-10		230	-0-	230	900	230	2			N	-0-					2

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	N	850	-0-	-0-	-0-	850	2			N	-0-					5
07	961	N	842	-0-	-119	-0-	842	2			N	-0-					5
08	DLQ G-10		745	-0-	745	745	745	2			N	-0-					5
09	DLQ G-10		779	-0-	779	1524	779	2			N	-0-					5
10	DLQ G-10		1024	-0-	1024	2548	1023	2	1	9	N	1					6
11	DLQ G-10		858	-0-	858	3406	852	2	6	9	N	5					11

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					48
07	93	N	32	-0-	-61	-0-	32	2			N	-0-					48
08	93	N	18	-0-	-75	-0-	18	2			N	-0-					48
09	90	N	62	-0-	-28	-0-	62	2			N	-0-					48
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					48
*11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					2
07	186	N	124	-0-	-62	-0-	118	2	6	9	N	5					7
08	DLQ G-10		125	-0-	125	125	124	2	1	9	N	1					8
09	DLQ G-10		125	-0-	125	250	125	2			N	-0-					8
10	DLQ G-10		200	-0-	200	450	200	2			N	-0-					8
11	DLQ G-10		159	-0-	159	609	159	2			N	-0-					8

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					3
07	186	N	138	-0-	-48	-0-	138	2			N	-0-					3
08	DLQ G-10		146	-0-	146	146	146	2			N	-0-					3
09	DLQ G-10		126	-0-	126	272	126	2			N	-0-					3
10	DLQ G-10		170	-0-	170	442	170	2			N	-0-					3
11	DLQ G-10		155	-0-	155	597	155	2			N	-0-					3

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					2
07	341	N	299	-0-	-42	-0-	299	2			N	-0-					2
08	DLQ G-10		285	-0-	285	285	285	2			N	-0-					2
09	DLQ G-10		276	-0-	276	561	276	2			N	-0-					2
10	DLQ G-10		360	-0-	360	921	360	2			N	-0-					2
11	DLQ G-10		283	-0-	283	1204	283	2			N	-0-					2

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					5
07	186	N	138	-0-	-48	-0-	138	2			N	-0-					5
08	DLQ G-10		139	-0-	139	139	139	2			N	-0-					5
09	DLQ G-10		115	-0-	115	254	115	2			N	-0-					5
10	DLQ G-10		169	-0-	169	423	169	2			N	-0-					5
11	DLQ G-10		148	-0-	148	571	148	2			N	-0-					5

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					2
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					2
08	DLQ G-10		85	-0-	85	85	85	2			N	-0-					2
09	DLQ G-10		75	-0-	75	160	74	2	1	9	N	1					3
10	DLQ G-10		96	-0-	96	256	96	2			N	-0-					3
11	DLQ G-10		80	-0-	80	336	80	2			N	-0-					3

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					2
07	341	N	297	-0-	-44	-0-	297	2			N	-0-					2
08	DLQ G-10		294	-0-	294	294	294	2			N	-0-					2
09	DLQ G-10		258	-0-	258	552	258	2			N	-0-					2
10	DLQ G-10		352	-0-	352	904	352	2			N	-0-					2
11	DLQ G-10		310	-0-	310	1214	310	2			N	-0-					2

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					2
07	341	N	275	-0-	-66	-0-	275	2			N	-0-					2
08	DLQ G-10		216	-0-	216	216	216	2			N	-0-					2
09	DLQ G-10		186	-0-	186	402	185	2	1	9	N	1					3
10	DLQ G-10		198	-0-	198	600	198	2			N	-0-					3
11	DLQ G-10		80	-0-	80	680	80	2			N	-0-					3

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
08	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	822	2	3	9	N	3					130
07	868	N	851	-0-	-17	-0-	836	2	15	9	N	14					144
08	868	N	857	-0-	-11	-0-	827	2	30	9	N	27					171
09	840	N	829	-0-	-11	-0-	826	2	3	9	N	3					174
10	848	N	848	-0-	-0-	-0-	848	2			N	-0-					174
11	840	N	838	-0-	-2	-0-	838	2			N	-0-					174

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					7
07	124	N	87	-0-	-37	-0-	87	2			Y	-0-					7
08	DLQ G-10		75	-0-	75	75	75	2			Y	-0-					7
09	DLQ G-10		82	-0-	82	157	82	2			Y	-0-					7
10	DLQ G-10		74	-0-	74	231	74	2			Y	-0-					7
11	DLQ G-10		64	-0-	64	295	64	2			Y	-0-					-0-

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					83
07	713	N	626	-0-	-87	-0-	626	2			N	-0-					83
08	589	N	562	-0-	-27	-0-	562	2			N	-0-					83
09	660	N	542	-0-	-118	-0-	542	2			N	-0-					83
10	675	N	675	-0-	-0-	-0-	655	2	20	9	N	18					101
11	540	N	514	-0-	-26	-0-	496	2	18	9	N	16					117

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	310	N	23	-0-	-287	-0-	23	2			N	-0-					-0-
08	279	N	138	-0-	-141	-0-	138	2			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	175	-0-	-155	-0-	175	2			N	-0-					29
07	341	N	255	-0-	-86	-0-	255	2			N	-0-					29
08	341	N	249	-0-	-92	-0-	249	2			N	-0-					29
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					29
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					29
*11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	420	N	189	-0-	-231	-0-	189	2			N	-0-					-0-
10	434	N	193	-0-	-241	-0-	193	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
10	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-
11	390	N	235	-0-	-155	-0-	235	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
*11	3000	N	3225	-0-	225	225	3225	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	2			Y	-0-					59
07	279	N	271	-0-	-8	-0-	271	2			Y	-0-					59
08	DLQ G-10		251	-0-	251	251	251	2			Y	-0-					59
09	DLQ G-10		233	-0-	233	484	233	2			Y	-0-					59
10	DLQ G-10		256	-0-	256	740	256	2			Y	-0-					59
11	DLQ G-10		339	-0-	339	1079	339	2			Y	-0-					59

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
09	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-
10	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
11	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	361	-0-	-59	-0-	361	2			Y	-0-					-0-
07	465	N	357	-0-	-108	-0-	357	2			Y	-0-					-0-
08	DLQ G-10		344	-0-	344	344	344	2			Y	-0-					-0-
09	DLQ G-10		328	-0-	328	672	328	2			Y	-0-					-0-
10	DLQ G-10		375	-0-	375	1047	375	2			Y	-0-					-0-
11	DLQ G-10		353	-0-	353	1400	353	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					17
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					17
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					17
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	210	N	98	-0-	-112	-0-	98	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	951	2	3	9	N	3					21
07	1147	N	915	-0-	-232	-0-	913	2	2	9	N	2					23
08	1023	N	206	-0-	-817	-0-	205	2	1	9	N	1					24
09	960	N	165	-0-	-795	-0-	165	2			N	-0-					24
10	930	N	215	-0-	-715	-0-	215	2			N	-0-					24
11	210	N	181	-0-	-29	-0-	181	2			N	-0-					24

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	758	-0-	-52	-0-	758	2			Y	-0-					14
07	806	N	774	-0-	-32	-0-	774	2			Y	-0-					14
08	DLQ G-10		800	-0-	800	800	788	2	12	9	Y	11					25
09	DLQ G-10		755	-0-	755	1555	755	2			Y	-0-					25
10	DLQ G-10		764	-0-	764	2319	764	2			Y	-0-					25
11	DLQ G-10		715	-0-	715	3034	715	2			Y	-0-					25

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	178	-0-	-92	-0-	178	2			Y	-0-					31
07	279	N	218	-0-	-61	-0-	218	2			Y	-0-					31
08	DLQ G-10		513	-0-	513	513	501	2	12	9	Y	11					42
09	DLQ G-10		521	-0-	521	1034	521	2			Y	-0-					42
10	DLQ G-10		512	-0-	512	1546	511	2	1	9	Y	1					43
11	DLQ G-10		396	-0-	396	1942	396	2			Y	-0-					43

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					11
07	868	N	628	-0-	-240	-0-	628	2			N	-0-					11
08	868	N	708	-0-	-160	-0-	708	2			N	-0-					11
09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					11
10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					11
11	690	N	661	-0-	-29	-0-	661	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

06	1050	N	1049	-0-	-1	-0-	1049	2			N	-0-					26
07	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					26
08	1116	N	980	-0-	-136	-0-	980	2			N	-0-					26
09	1050	N	862	-0-	-188	-0-	862	2			N	-0-					26
10	1085	N	914	-0-	-171	-0-	914	2			N	-0-					26
11	960	N	945	-0-	-15	-0-	945	2			N	-0-					26

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	2			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
11	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

06	1230	N	1171	-0-	-59	-0-	1171	2			N	-0-					-0-
07	1271	N	1165	-0-	-106	-0-	1165	2			N	-0-					-0-
08	1240	N	1047	-0-	-193	-0-	1047	2			N	-0-					-0-
09	1170	N	954	-0-	-216	-0-	954	2			N	-0-					-0-
10	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
*11	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

06	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
08	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
09	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
10	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
*11	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

06	780	N	779	-0-	-1	-0-	779	2			N	-0-					119
07	839	N	839	-0-	-0-	-0-	837	2	2	9	N	2					121
08	866	N	866	-0-	-0-	-0-	866	2			N	-0-					121
09	851	N	851	-0-	-0-	-0-	848	2	3	9	N	3					124
10	868	N	868	-0-	-0-	-0-	865	2	3	9	N	3					127
11	840	N	834	-0-	-6	-0-	820	2	14	9	N	13					140

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

06	30	N	20	-0-	-10	-0-	20	2			N	-0-					81
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					81
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					81
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					81
*10	31	N	19	-0-	-12	-0-	19	2			N	-0-					81
*11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

06	570	N	514	-0-	-56	-0-	514	2			N	-0-					108
07	589	N	499	-0-	-90	-0-	499	2			N	-0-					108
08	558	N	511	-0-	-47	-0-	511	2			N	-0-					108
09	510	N	497	-0-	-13	-0-	497	2			N	-0-					108
10	496	N	492	-0-	-4	-0-	492	2			N	-0-					108
*11	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	N	2					110

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
09	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					-0-
10	1178	N	1029	-0-	-149	-0-	1029	2			N	-0-					-0-
11	1020	N	1013	-0-	-7	-0-	1013	2			N	-0-					-0-
WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730																	
06	186	N	186	-0-	-0-	-0-	180	2	6	9	N	5					66
07	93	N	27	-0-	-66	-0-	27	2			N	-0-					66
08	186	N	78	-0-	-108	-0-	78	2			N	-0-					66
09	180	N	176	-0-	-4	-0-	174	2	2	9	N	2					68
10	38	N	38	-0-	-0-	-0-	35	2	3	9	N	3					71
*11	197	N	197	-0-	-0-	-0-	187	2	10	9	N	9					80
JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758																	
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726																	
06	2850	X	2789	-0-	-61	-0-	2779	2	10	9	N	9					179
07	2976	X	2827	-0-	-149	-0-	2824	2	3	9	N	3					182
08	DLQ G-10		401	-0-	401	401	401	2			N	-0-					182
09	DLQ G-10		547	-0-	547	948	547	2			N	-0-					182
10	DLQ G-10		731	-0-	731	1679	731	2			N	-0-					182
11	DLQ G-10		2106	-0-	2106	3785	2106	2			N	-0-					182
SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215																	
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
RELIANCE ENERGY, INC. 700995 BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A																	
06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
07	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	1054	N	-0-	-0-	-1054	-0-					N	2					40
08	70	N	70	-0-	-0-	-0-	67	2	3	9	N	3					43
09	317	N	317	-0-	-0-	-0-	315	2	2	9	N	2					45
*10	1034	N	1034	-0-	-0-	-0-	1031	2	3	9	N	3					48
*11	979	N	979	-0-	-0-	-0-	973	2	6	9	N	5					53

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

06	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
07	1984	N	1730	-0-	-254	-0-	1730	2			N	-0-					-0-
08	1829	N	1468	-0-	-361	-0-	1468	2			N	-0-					-0-
09	1710	N	1659	-0-	-51	-0-	1659	2			N	-0-					-0-
10	1736	N	1663	-0-	-73	-0-	1663	2			N	-0-					-0-
11	1410	N	1396	-0-	-14	-0-	1396	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					34
07	248	N	114	-0-	-134	-0-	114	2			N	-0-					34
08	248	N	242	-0-	-6	-0-	242	2			N	-0-					34
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					34
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					34
11	240	N	77	-0-	-163	-0-	77	2			N	-0-					34

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

06	300	N	74	-0-	-226	-0-	74	2			N	-0-					-0-
07	713	N	55	-0-	-658	-0-	55	2			N	-0-					-0-
08	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

06	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
07	1178	N	876	-0-	-302	-0-	876	2			N	-0-					-0-
08	961	N	763	-0-	-198	-0-	763	2			N	-0-					-0-
09	960	N	186	-0-	-774	-0-	186	2			N	-0-					-0-
10	868	N	406	-0-	-462	-0-	406	2			N	-0-					-0-
11	750	N	587	-0-	-163	-0-	587	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	558	2	1	9	N	1					56
07	775	N	596	-0-	-179	-0-	596	2			N	-0-					56
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					56
09	570	N	446	-0-	-124	-0-	446	2			N	-0-					56
10	589	N	555	-0-	-34	-0-	555	2			N	-0-					56
11	540	N	524	-0-	-16	-0-	524	2			N	-0-					56

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					120
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					120
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					120
09	510	N	253	-0-	-257	-0-	253	2			N	-0-					120
10	527	N	37	-0-	-490	-0-	37	2			N	-0-					120
11	510	N	384	-0-	-126	-0-	384	2			N	-0-					120

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	651	N	464	-0-	-187	-0-	464	2			N	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	2			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	570	N	512	-0-	-58	-0-	512	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
08	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
09	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1563	X	1563	-0-	-0-	-0-	1549	2	14	9	N	13					138
07	1575	X	1575	-0-	-0-	-0-	1574	2	1	9	N	1					139
08	1550	X	1066	-0-	-484	-0-	1059	2	7	9	N	6					145
09	1560	X	345	-0-	-1215	-0-	345	2			N	-0-					145
10	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					145
11	1560	X	1133	-0-	-427	-0-	1124	2	9	9	N	8					153

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	480	N	297	-0-	-183	-0-	297	2			N	-0-					-0-
10	930	N	361	-0-	-569	-0-	361	2			N	-0-					-0-
11	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1992	N	1992	-0-	-0-	-0-	1980	3	12	9	N	11					164
07	2045	N	2045	-0-	-0-	-0-	2033	3	12	9	N	11					175
08	2037	N	2037	-0-	-0-	-0-	2023	3	14	9	N	13					188
09	2046	N	2046	-0-	-0-	-0-	2028	3	18	9	N	16	179	1			25
10	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					25
*11	1899	N	1899	-0-	-0-	-0-	1847	3	52	9	N	47					72

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3283	-0-	-107	-0-	3283	3			N	-0-					35
07	3627	X	3333	-0-	-294	-0-	3333	3			N	-0-					35
08	3627	X	3255	-0-	-372	-0-	3255	3			N	-0-					35
09	3510	X	3184	-0-	-326	-0-	3184	3			N	-0-					35
10	3472	X	3297	-0-	-175	-0-	3297	3			N	-0-					35
11	3270	X	3135	-0-	-135	-0-	3135	3			N	-0-					35

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1316	N	1316	-0-	-0-	-0-	1308	3	8	9	N	7					130
07	1643	N	1293	-0-	-350	-0-	1280	3	13	9	N	12					142
08	1395	N	877	-0-	-518	-0-	869	3	8	9	N	7					149
09	1402	N	1402	-0-	-0-	-0-	1385	3	17	9	N	15					164
10	1518	N	1518	-0-	-0-	-0-	1514	3	4	9	N	4					168
*11	1396	N	1396	-0-	-0-	-0-	1388	3	8	9	N	7					175

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-
07	1779	N	1779	-0-	-0-	-0-	1779	3			Y	-0-					-0-
08	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
09	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-
10	1749	N	1749	-0-	-0-	-0-	1749	3			Y	-0-					-0-
*11	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					3
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					3
08	837	N	728	-0-	-109	-0-	728	3			N	-0-					3
09	806	N	806	-0-	-0-	-0-	806	3			N	-0-					3
10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					3
*11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					3

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
10	527	N	423	-0-	-104	-0-	423	3			N	-0-					-0-
11	480	N	243	-0-	-237	-0-	243	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
08	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

06	238	N	238	-0-	-0-	-0-	236	3	2	9	N	2					176
07	372	N	229	-0-	-143	-0-	227	3	2	9	N	2					178
08	279	N	44	-0-	-235	-0-	44	3			N	-0-					178
09	240	N	48	-0-	-192	-0-	48	3			N	-0-					178
10	217	N	157	-0-	-60	-0-	157	3			N	-0-					178
*11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					178

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	28	-0-	28	28		28	3			N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	28						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	28						N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	1188	2			N	-0-					-0-
08	1116	N	1102	-0-	-14	-0-	1102	2			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	2			N	-0-					-0-
10	1178	N	1113	-0-	-65	-0-	1113	2			N	-0-					-0-
11	1080	N	1044	-0-	-36	-0-	1044	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					61
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					61
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					61
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					61
*10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					61
*11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
07	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
08	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
09	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
10	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
*11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	49	-0-	-281	-0-	49	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	510	N	410	-0-	-100	-0-	410	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	46	-0-	-194	-0-	46	2			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2071	-0-	-419	-0-	2058	2	13	9	N	12					165
07	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					165
08	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					165
09	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					165
10	2697	N	2576	-0-	-121	-0-	2576	2			N	-0-					165
11	2580	N	2479	-0-	-101	-0-	2470	2	9	9	N	8					173

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
07	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
08	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
09	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
10	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
11	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		9	-0-	9	9	9	3			N	-0-					-0-
08	14B2 EXT		9	-0-	9	18	9	3			N	-0-					-0-
09	14B2 EXT		21	-0-	21	39	21	3			N	-0-					-0-
10	77	X	38	-0-	-39	-0-	38	3			N	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	276	-0-	-54	-0-	276	1			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	1			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	1			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	1			N	-0-					-0-
10	279	N	275	-0-	-4	-0-	275	1			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	1			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
08	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-
09	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
10	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
*11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
08	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	540	N	401	-0-	-139	-0-	401	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

06	448	N	448	-0-	-0-	-0-	30	1	418	3	N	-0-					125
07	465	N	456	-0-	-9	-0-	30	1	426	3	N	-0-					125
08	496	N	409	-0-	-87	-0-	30	1	379	3	N	-0-					125
09	450	N	321	-0-	-129	-0-	30	1	291	3	N	-0-					125
10	465	N	392	-0-	-73	-0-	30	1	362	3	N	-0-					125
11	390	N	267	-0-	-123	-0-	30	1	237	3	N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

06	1337	N	1337	-0-	-0-	-0-	30	1	1299	3	N	7					153
							8	9									
07	1426	N	1358	-0-	-68	-0-	30	1	1324	3	N	4					157
							4	9									
08	1426	N	1327	-0-	-99	-0-	30	1	1297	3	N	-0-					157
09	1350	N	911	-0-	-439	-0-	30	1	881	3	N	-0-					157
10	1364	N	1055	-0-	-309	-0-	30	1	1024	3	N	1					158
							1	9									
11	1290	N	1200	-0-	-90	-0-	30	1	1170	3	N	-0-					158

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					3
07	3	N	1	-0-	-2	-0-	1	3			Y	-0-					3
08	5	N	-0-	-0-	-5	-0-					Y	-0-					3
09	1	N	-0-	-0-	-1	-0-					Y	-0-					3
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					3
*11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					3

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	30	-0-	30	30	30	3			Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	30					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	30					Y	-0-					-0-
*11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	590	-0-	-100	-0-	590	3			Y	-0-					8
07	837	N	690	-0-	-147	-0-	690	3			Y	-0-					8
08	682	N	600	-0-	-82	-0-	600	3			Y	-0-					8
09	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					7
10	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					7
*11	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					7

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					5
07	1364	X	1198	-0-	-166	-0-	1198	3			Y	-0-					5
08	1364	X	1053	-0-	-311	-0-	1053	3			Y	-0-					5
09	1320	X	1134	-0-	-186	-0-	1134	3			Y	-0-					5
10	1271	X	1075	-0-	-196	-0-	1075	3			Y	-0-					5
11	1170	X	984	-0-	-186	-0-	984	3			Y	-0-					5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	51	-0-	-99	-0-	51	3			Y	-0-					2
07	7	N	-0-	-0-	-7	-0-					Y	-0-					2
08	155	N	-0-	-0-	-155	-0-					Y	-0-					2
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21681	X	21681	-0-	-0-	-0-	21625	2	56	9	N	51					192
07	24113	X	24113	-0-	-0-	-0-	24102	2	11	9	N	10	178	1			24
08	22601	X	22601	-0-	-0-	-0-	22546	2	55	9	N	50					74
09	22473	X	22473	-0-	-0-	-0-	22396	2	77	9	N	70					144
*10	22090	X	22090	-0-	-0-	-0-	21984	2	106	9	N	96	164	1			76
*11	20584	X	20584	-0-	-0-	-0-	20479	2	105	9	N	95					171

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	18	1	315	2	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	18	1	315	2	N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	52	1	825	2	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	52	1	508	2	N	-0-					-0-
10	341	N	217	-0-	-124	-0-	41	1	176	2	N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY //CONT.// 504617
WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	52	1	977	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1843	N	1843	-0-	-0-	-0-	1842	2	1	9	N	1					95
07	1240	N	1050	-0-	-190	-0-	1050	2			N	-0-					95
08	1136	N	1136	-0-	-0-	-0-	1134	2	2	9	N	2					97
09	1830	N	1478	-0-	-352	-0-	1478	2			N	-0-					97
10	1431	N	1431	-0-	-0-	-0-	1429	2	2	9	N	2					99
*11	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					99

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
07	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
08	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
09	60	#	14	-0-	-46	-0-	14	3			N	-0-					-0-
10	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*11	541	R	541	-0-	-0-	-0-	541	3			N	-0-					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	12	-0-	-48	-0-	12	3			N	-0-					-0-
07	62	#	11	-0-	-51	-0-	11	3			N	-0-					-0-
08	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	14	#	12	-0-	-2	-0-	12	3			N	-0-					-0-
10	16	R	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*11	59	R	59	-0-	-0-	-0-	59	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	#	2453	-0-	-37	-0-	2441	3	12	9	N	11					163
07	2604	#	2497	-0-	-107	-0-	2476	3	21	9	N	19					182
08	2604	#	2380	-0-	-224	-0-	2371	3	9	9	N	8					190
09	2520	#	2338	-0-	-182	-0-	2329	3	9	9	N	8	181	1			17
10	2542	#	2404	-0-	-138	-0-	2392	3	12	9	N	11					28
11	2460	#	2293	-0-	-167	-0-	2280	3	13	9	N	12					40

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1586	N	1586	-0-	-0-	-0-	89	1	1497	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	62	1	967	3	N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	64	1	939	3	N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	60	1	876	3	N	-0-					-0-
10	868	N	788	-0-	-80	-0-	55	1	733	3	N	-0-					-0-
11	840	N	773	-0-	-67	-0-	55	1	718	3	N	-0-					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	54	1	508	3	Y	5	5	8			-0-
							6	9									
07	682	N	592	-0-	-90	-0-	58	1	534	3	Y	-0-					-0-
08	679	N	679	-0-	-0-	-0-	68	1	604	3	Y	6	6	8			-0-
							7	9									
09	638	N	638	-0-	-0-	-0-	65	1	573	3	Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	69	1	580	3	Y	-0-					-0-
11	660	N	619	-0-	-41	-0-	65	1	547	3	Y	6	6	8			-0-
							7	9									

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
08	93	N	63	-0-	-30	-0-	4	1	59	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
08	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	60	1	564	3	Y	-0-					-0-
07	682	N	632	-0-	-50	-0-	62	1	570	3	Y	-0-					-0-
08	651	N	649	-0-	-2	-0-	65	1	584	3	Y	-0-					-0-
09	647	N	647	-0-	-0-	-0-	66	1	581	3	Y	-0-					-0-
10	620	N	488	-0-	-132	-0-	52	1	436	3	Y	-0-					-0-
11	630	N	622	-0-	-8	-0-	66	1	556	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

06	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	15	1	167	3	Y	-0-					-0-
08	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	13	1	160	3	Y	-0-					-0-
11	180	N	157	-0-	-23	-0-	13	1	144	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

06	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
10	93	N	19	-0-	-74	-0-	2	1	17	3	N	-0-					-0-
11	90	N	38	-0-	-52	-0-	4	1	34	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	23	1	215	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	24	1	215	3	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	24	1	209	3	N	-0-					-0-
10	248	N	200	-0-	-48	-0-	21	1	179	3	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	24	1	200	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-
11	150	N	132	-0-	-18	-0-	8	1	124	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

06	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
08	124	N	91	-0-	-33	-0-	6	1	85	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					-0-

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

06	240	N	221	-0-	-19	-0-	215	3	6	9	N	5					20
07	310	N	202	-0-	-108	-0-	202	3			N	-0-					20
08	279	N	180	-0-	-99	-0-	180	3			N	-0-					20
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					20
*11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					20

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

06	720	N	677	-0-	-43	-0-	35	1	642	3	N	-0-					-0-
07	837	N	723	-0-	-114	-0-	41	1	682	3	N	-0-					-0-
08	744	N	721	-0-	-23	-0-	42	1	679	3	N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	41	1	724	3	N	-0-					-0-
11	690	N	644	-0-	-46	-0-	36	1	608	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

06	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	379	-0-	-11	-0-	29	1	350	2	N	-0-					3
07	497	N	497	-0-	-0-	-0-	37	1	460	2	N	-0-					3
08	425	N	425	-0-	-0-	-0-	34	1	391	2	N	-0-					3
09	520	N	520	-0-	-0-	-0-	31	1	489	2	N	-0-					3
*10	848	N	848	-0-	-0-	-0-	49	1	799	2	N	-0-					3
*11	766	N	766	-0-	-0-	-0-	44	1	722	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	501	-0-	-39	B -0-	501	2			N	-0-					-0-
07	558	N	520	-0-	-38	B -0-	520	2			N	-0-					-0-
08	527	N	462	-0-	-65	B -0-	462	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0-	B -0-	510	2			N	-0-					-0-
10	527	N	514	-0-	-13	B -0-	514	2			N	-0-					-0-
*11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

HALFF "67" WELL #: 1 RRCID -> 070148 COMPL. DATE 02/11/1977 TOTAL DEPTH 1465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	B -0-					Y	-0-					-0-
PLUGGED AND ABANDONED_____ 07/29/2014 - P&A 07/29/14																	

HALFF "64-E" WELL #: 1 RRCID -> 075482 COMPL. DATE 02/16/1978 TOTAL DEPTH 1591 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 07/02/2014 - PLUGGED 07/02/14																	

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2350	X	2350	-0-	-0-	-0-	2309	3	41	9	N	37					81
07	4505	X	4505	-0-	-0-	-0-	4458	3	47	9	N	43					124
08	3890	X	3890	-0-	-0-	-0-	3861	3	29	9	N	26					150
09	3127	X	3127	-0-	-0-	-0-	3116	3	11	9	N	10					160
10	3410	X	2686	-0-	-724	-0-	2686	3			N	-0-					160
11	3300	X	2266	-0-	-1034	-0-	2266	3			N	-0-					160

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD PERMIAN, LLC 881579
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2808	-0-	2808	11927	28 7	1 9	2773	2	N	6					16
07	0	W	2999	-0-	2999	14926	30 6	1 9	2963	2	N	5					21
08	0	W	2875	-0-	2875	17801	28 6	1 9	2841	2	N	5					26
09	0	W	2505	-0-	2505	20306	25 2	1 9	2478	2	N	2					28
10	0	W	2467	-0-	2467	22773	24	1	2443	2	N	-0-					28
11	0	W	2696	-0-	2696	25469	27	1	2669	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
07	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
08	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
10	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
*11	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	893	N	893	-0-	-0- B	-0-	890	2	3	9	N	3					106
07	868	N	501	-0-	-367 B	-0-	501	2			N	-0-					106
08	899	N	257	-0-	-642 B	-0-	254	2	3	9	N	3					109
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	829	-0-	-71 B	-0-	829	2			N	-0-					109
10	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					109
*11	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					109

INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					101
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	2					103
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	4					107
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	1					108
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					108

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

06	360	N	321	-0-	-39	-0-	97	1	224	2	N	-0-					44
07	403	N	393	-0-	-10	-0-	102	1	291	2	N	-0-					44
08	424	N	424	-0-	-0-	-0-	149	1	275	2	N	-0-					44
09	404	N	404	-0-	-0-	-0-	293	1	111	2	N	-0-					44
10	403	N	232	-0-	-171	-0-	56	1	176	2	N	-0-					44
11	420	N	165	-0-	-255	-0-	7	1	158	2	N	-0-					44

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

06	570	N	570	-0-	-0-	-0-	172	1	398	2	N	-0-					14
07	806	N	546	-0-	-260	-0-	141	1	405	2	N	-0-					14
08	814	N	814	-0-	-0-	-0-	285	1	529	2	N	-0-					14
09	769	N	769	-0-	-0-	-0-	557	1	212	2	N	-0-					14
10	558	N	472	-0-	-86	-0-	100	1	310	2	N	56					70
							62	9									
11	780	N	305	-0-	-475	-0-	13	1	286	2	N	5					75
							6	9									

MCGREGOR SX -3- WELL #: 6 RRCID -> 270682 COMPL. DATE 12/19/2006 TOTAL DEPTH 4274 PERF. 4089 - 4146

06	41	N	41	-0-	-0-	-0-	13	1	28	2	N	-0-					-0-
07	62	N	32	-0-	-30	-0-	8	1	24	2	N	-0-					-0-
08	124	N	66	-0-	-58	-0-	23	1	43	2	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	39	1	15	2	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

TELESIS OPERATING CO., INC. 841394
MCGREGOR SX -3- WELL #: RRCID -> 272223 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1283 - 3953

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

06	165	N	165	-0-	-0-	-0-	151	2	14	9	N	13					182
07	186	N	186	-0-	-0-	-0-	141	2	45	9	N	41	178	1			45
08	138	N	138	-0-	-0-	-0-	103	2	35	9	N	32					77
09	180	N	93	-0-	-87	-0-	60	2	33	9	N	30					107
10	186	N	184	-0-	-2	-0-	120	2	64	9	N	58					165
*11	211	N	211	-0-	-0-	-0-	172	2	39	9	N	35	172	1			28

FORT MCKAVITT (PALO PINTO) //CONT.// 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	55	-0-	55	349	55	2			N	-0-					-0-
07	439	N	90	-0-	-349	-0-	90	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	305	-0-	-445	-0-	295	2	10	9	N	9					146
07	775	X	50	-0-	-725	-0-	50	2			N	-0-					146
08	713	X	501	-0-	-212	-0-	501	2			N	-0-					146
09	690	X	557	-0-	-133	-0-	478	2	79	9	N	72	172	1			46
10	713	X	713	-0-	-0-	-0-	670	2	43	9	N	39					85
*11	672	X	672	-0-	-0-	-0-	633	2	39	9	N	35					120

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	48	1	91	2	N	-0-					42
07	186	N	173	-0-	-13	-0-	14	1	159	2	N	-0-					42
08	173	N	173	-0-	-0-	-0-	13	1	160	2	N	-0-					42
09	158	N	158	-0-	-0-	-0-	21	1	137	2	N	-0-					42
10	186	N	174	-0-	-12	-0-	3	1	171	2	N	-0-					42
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	421	-0-	-389	-0-	421	2			N	-0-					33
07	784	N	784	-0-	-0-	-0-	775	2	9	9	N	8					41
08	1136	N	1136	-0-	-0-	-0-	1128	2	8	9	N	7					48
09	1061	N	1061	-0-	-0-	-0-	1052	2	9	9	N	8					56
10	1074	N	1074	-0-	-0-	-0-	1067	2	7	9	N	6					62
11	1080	N	910	-0-	-170	-0-	902	2	8	9	N	7					69

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	36614					N	NO RPT					-0-
07	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

06	2518	N	2518	-0-	-0-	-0-	2467	2	51	9	N	46					56
07	2376	N	2376	-0-	-0-	-0-	2312	2	64	9	N	58					114
08	1578	N	1578	-0-	-0-	-0-	1520	2	58	9	N	53					167
09	1500	N	1054	-0-	-446	-0-	1004	2	50	9	N	45	184	1			28
10	1550	N	-0-	-0-	-1550	-0-					N	48					76
*11	1855	N	1855	-0-	-0-	-0-	1794	2	61	9	N	55					131

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

06	600	N	-0-	-0-	-600	-0-					N	2					29
07	899	N	24	-0-	-875	-0-	24	2			N	-0-					29
08	217	N	-0-	-0-	-217	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	31	N	-0-	-0-	-31	-0-					N	-0-					29
*11	131	N	131	-0-	-0-	-0-	130	2	1	9	N	1					30

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

06	T. A.		4391	-0-	4391	7106	4391	3			Y	-0-					-0-
07	T. A.		1791	-0-	1791	8897	1791	3			Y	-0-					-0-
*08	T. A.		1648	-0-	1648	10545	1648	3			Y	-0-					-0-
*09	12196	R	1651	-0-	-10545	-0-	1651	3			Y	-0-					-0-
*10	1641	R	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
*11	943		1099	-0-	156	156	1099	3			Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					177
07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					177
08	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					177
09	990	N	842	-0-	-148	-0-	842	2			N	-0-					177
10	1023	N	811	-0-	-212	-0-	811	2			N	-0-					177
11	960	N	881	-0-	-79	-0-	881	2			N	-0-					177

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1074	-0-	-156	-0-	1074	3			N	-0-					-0-
07	1209	N	1025	-0-	-184	-0-	1025	3			N	-0-					-0-
08	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
10	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	666	-0-	-24	B -0-	666	2			N	-0-					-0-
07	713	N	669	-0-	-44	B -0-	669	2			N	-0-					-0-
08	713	N	631	-0-	-82	B -0-	631	2			N	-0-					-0-
09	660	N	525	-0-	-135	B -0-	525	2			N	-0-					-0-
10	682	N	627	-0-	-55	B -0-	627	2			N	-0-					-0-
11	600	N	456	-0-	-144	B -0-	456	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	798	-0-	-72	B -0-	798	2			N	-0-					-0-
07	864	N	864	-0-	-0-	B -0-	864	2			N	-0-					-0-
08	651	N	479	-0-	-172	B -0-	479	2			N	-0-					-0-
09	810	N	593	-0-	-217	B -0-	593	2			N	-0-					-0-
10	950	N	950	-0-	-0-	B -0-	950	2			N	-0-					-0-
*11	598	N	598	-0-	-0-	B -0-	598	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0- B	-0-	295	2	76	9	N	69	3	8			178
07	310	N	290	-0-	-20 B	-0-	287	2	3	9	N	3					181
08	310	N	299	-0-	-11 B	-0-	291	2	8	9	N	7	169	1			19
09	360	N	285	-0-	-75 B	-0-	284	2	1	9	N	1					20
10	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					20
11	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					20

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
07	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
08	930	N	672	-0-	-258 B	-0-	672	2			N	-0-					-0-
09	990	N	633	-0-	-357 B	-0-	633	2			N	-0-					-0-
10	930	N	878	-0-	-52 B	-0-	878	2			N	-0-					-0-
*11	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1219	-0-	-41 B	-0-	1219	3			N	-0-					73
07	1116	N	1106	-0-	-10 B	-0-	1106	3			N	-0-					73
08	1147	N	869	-0-	-278 B	-0-	869	3			N	-0-					73
09	1230	N	988	-0-	-242 B	-0-	988	3			N	-0-					73
10	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					73
*11	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
07	899	N	759	-0-	-140 B	-0-	759	2			N	-0-					-0-
08	775	N	588	-0-	-187 B	-0-	588	2			N	-0-					-0-
09	870	N	696	-0-	-174 B	-0-	696	2			N	-0-					-0-
10	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
*11	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1244	-0-	-46 B	-0-	1244	2			N	-0-					-0-
07	1333	N	1250	-0-	-83 B	-0-	1250	2			N	-0-					-0-
08	1302	N	1162	-0-	-140 B	-0-	1162	2			N	-0-					-0-
09	1230	N	1077	-0-	-153 B	-0-	1077	2			N	-0-					-0-
10	1361	N	1361	-0-	-0- B	-0-	1360	2	1	9	N	1	1	8			-0-
*11	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3 B	-0-	117	2			Y	-0-					-0-
07	124	N	119	-0-	-5 B	-0-	119	2			Y	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	2			Y	-0-					-0-
09	120	N	108	-0-	-12 B	-0-	108	2			Y	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			Y	-0-					-0-
11	120	N	100	-0-	-20 B	-0-	100	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1991	-0-	-49 B	-0-	1991	2			N	-0-					136
07	2046	N	2006	-0-	-40 B	-0-	2000	2	6	9	N	5					141
08	1953	N	1330	-0-	-623 B	-0-	1330	2			N	-0-					141
09	1980	N	1238	-0-	-742 B	-0-	1238	2			N	-0-					141
10	2015	N	1220	-0-	-795 B	-0-	1220	2			N	-0-					141
*11	1510	N	1510	-0-	-0- B	-0-	1510	2			N	-0-					141

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2372	N	2372	-0-	-0- B	-0-	2372	2			Y	-0-					-0-
07	1933	N	1933	-0-	-0- B	-0-	1933	2			Y	-0-					-0-
08	1597	N	1597	-0-	-0- B	-0-	1597	2			Y	-0-					-0-
09	2100	N	1514	-0-	-586 B	-0-	1514	2			Y	-0-					-0-
10	2561	N	2561	-0-	-0- B	-0-	2561	2			Y	-0-					-0-
11	1560	N	1163	-0-	-397 B	-0-	1163	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
07	899	N	842	-0-	-57 B	-0-	842	2			N	-0-					-0-
08	899	N	828	-0-	-71 B	-0-	828	2			N	-0-					-0-
09	840	N	812	-0-	-28 B	-0-	812	2			N	-0-					-0-
10	837	N	824	-0-	-13 B	-0-	824	2			N	-0-					-0-
11	810	N	765	-0-	-45 B	-0-	765	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
08	496	N	383	-0-	-113 B	-0-	383	2			N	-0-					-0-
09	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
*11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1459	-0-	-71 B	-0-	1422	2	37	9	N	34	192	1			92
07	1519	N	1333	-0-	-186 B	-0-	1319	2	14	9	N	13					105
08	1488	N	1192	-0-	-296 B	-0-	1184	2	8	9	N	7					112
09	1470	N	1282	-0-	-188 B	-0-	1269	2	13	9	N	12					124
10	1624	N	1624	-0-	-0- B	-0-	1593	2	31	9	N	28					152
*11	1336	N	1336	-0-	-0- B	-0-	1314	2	22	9	N	20					172

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					-0-
07	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
08	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
09	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2878	N	2878	-0-	-0- B	-0-	360	1	2518	2	N	-0-			-0-
07	2883	N	2857	-0-	-26 B	-0-	372	1	2485	2	N	-0-			-0-
08	2790	N	2325	-0-	-465 B	-0-	372	1	1953	2	N	-0-			-0-
09	2880	N	1709	-0-	-1171 B	-0-	360	1	1349	2	N	-0-			-0-
10	3038	N	3038	-0-	-0- B	-0-	372	1	2666	2	N	-0-			-0-
11	2250	N	2078	-0-	-172 B	-0-	360	1	1718	2	N	-0-			-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	622	-0-	-458 B	-0-	616	2	6	9	N	5			181
07	1052	N	1052	-0-	-0- B	-0-	1051	2	1	9	N	1			182
08	1054	N	775	-0-	-279 B	-0-	775	2			N	-0-			182
09	630	N	495	-0-	-135 B	-0-	495	2			N	-0-			182
10	1287	N	1287	-0-	-0- B	-0-	1283	2	4	9	N	4			186
11	750	N	152	-0-	-598 B	-0-	152	2			N	-0-			186

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2370	N	2314	-0-	-56 B	-0-	2314	2			N	-0-			-0-
07	2418	N	2321	-0-	-97 B	-0-	2321	2			N	-0-			-0-
08	2418	N	2307	-0-	-111 B	-0-	2307	2			N	-0-			-0-
09	2310	N	2262	-0-	-48 B	-0-	2262	2			N	-0-			-0-
10	2337	N	2337	-0-	-0- B	-0-	2337	2			N	-0-			-0-
*11	2335	N	2335	-0-	-0- B	-0-	135	1	2200	2	N	-0-			-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2700	N	2512	-0-	-188 B	-0-	2512	2			N	-0-			207
07	2821	N	2469	-0-	-352 B	-0-	2469	2			N	-0-			207
08	2573	N	2273	-0-	-300 B	-0-	2273	2			N	-0-			207
09	2520	N	2282	-0-	-238 B	-0-	2282	2			N	-0-			207
10	2550	N	2550	-0-	-0- B	-0-	2550	2			N	-0-			207
*11	2441	N	2441	-0-	-0- B	-0-	2441	2			N	-0-			207

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	1000	-0-	-50 B	-0-	1000	2			N	-0-			-0-
07	1023	N	961	-0-	-62 B	-0-	961	2			N	-0-			-0-
08	1023	N	849	-0-	-174 B	-0-	849	2			N	-0-			-0-
09	990	N	886	-0-	-104 B	-0-	886	2			N	-0-			-0-
10	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-			-0-
*11	925	N	925	-0-	-0- B	-0-	925	2			N	-0-			-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	1247	-0-	-13 B	-0-	135	1	1112	2	N	-0-			-0-
07	1192	N	1192	-0-	-0- B	-0-	139	1	1053	2	N	-0-			-0-
08	1224	N	1224	-0-	-0- B	-0-	139	1	1085	2	N	-0-			-0-
09	1260	N	898	-0-	-362 B	-0-	135	1	763	2	N	-0-			-0-
10	1250	N	1250	-0-	-0- B	-0-	139	1	1111	2	N	-0-			-0-
11	1170	N	943	-0-	-227 B	-0-	943	2			N	-0-			-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	900	-0-	-30 B	-0-	900	2			N	-0-			-0-
07	930	N	916	-0-	-14 B	-0-	916	2			N	-0-			-0-
08	930	N	900	-0-	-30 B	-0-	900	2			N	-0-			-0-
09	900	N	861	-0-	-39 B	-0-	861	2			N	-0-			-0-
10	930	N	890	-0-	-40 B	-0-	890	2			N	-0-			-0-
*11	876	N	876	-0-	-0- B	-0-	876	2			N	-0-			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					17
07	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					17
08	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					17
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					17
10	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					17
*11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2195	-0-	-85 B	-0-	2195	2			N	-0-					84
07	2387	N	2171	-0-	-216 B	-0-	2171	2			N	-0-					84
08	2325	N	1758	-0-	-567 B	-0-	1758	2			N	-0-					84
09	2190	N	1672	-0-	-518 B	-0-	1671	2	1	9	N	1					85
10	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					85
*11	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					85

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	452	-0-	-28 B	-0-	452	2			N	-0-					-0-
07	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
08	465	N	418	-0-	-47 B	-0-	418	2			N	-0-					-0-
09	450	N	414	-0-	-36 B	-0-	414	2			N	-0-					-0-
10	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
11	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	718	-0-	-62 B	-0-	718	2			N	-0-					-0-
07	775	N	716	-0-	-59 B	-0-	716	2			N	-0-					-0-
08	775	N	702	-0-	-73 B	-0-	702	2			N	-0-					-0-
09	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	690	N	655	-0-	-35 B	-0-	655	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1632	-0-	-48 B	-0-	1632	2			N	-0-					-0-
07	1798	N	1571	-0-	-227 B	-0-	1571	2			N	-0-					-0-
08	1674	N	1121	-0-	-553 B	-0-	1121	2			N	-0-					-0-
09	1620	N	62	-0-	-1558 B	-0-	62	2			N	-0-					-0-
10	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
*11	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1522	-0-	-188 B	-0-	1522	2			N	-0-					-0-
07	1674	N	1294	-0-	-380 B	-0-	1294	2			N	-0-					-0-
08	1457	N	830	-0-	-627 B	-0-	830	2			N	-0-					-0-
09	1530	N	879	-0-	-651 B	-0-	879	2			N	-0-					-0-
10	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-
*11	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1080	-0-	-660 B	-0-	1080	2			N	-0-					-0-
07	1829	N	875	-0-	-954 B	-0-	875	2			N	-0-					-0-
08	1674	N	746	-0-	-928 B	-0-	746	2			N	-0-					-0-
09	1080	N	515	-0-	-565 B	-0-	515	2			N	-0-					-0-
10	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
*11	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1552	-0-	-8 B	-0-	1552	2			N	-0-					-0-
07	1643	N	1466	-0-	-177 B	-0-	1466	2			N	-0-					-0-
08	1612	N	1249	-0-	-363 B	-0-	1249	2			N	-0-					-0-
09	1560	N	1118	-0-	-442 B	-0-	1118	2			N	-0-					-0-
10	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
*11	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

06	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
08	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

06	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
07	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
08	1147	N	1103	-0-	-44 B	-0-	1103	2			N	-0-					-0-
09	1410	N	1043	-0-	-367 B	-0-	1043	2			N	-0-					-0-
10	1271	N	1231	-0-	-40 B	-0-	1231	2			N	-0-					-0-
11	1080	N	1075	-0-	-5 B	-0-	1075	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

06	1620	N	1592	-0-	-28 B	-0-	1592	2			N	-0-					-0-
07	1612	N	1516	-0-	-96 B	-0-	1516	2			N	-0-					-0-
08	1547	N	1547	-0-	-0- B	-0-	1547	2			N	-0-					-0-
09	1590	N	1341	-0-	-249 B	-0-	1341	2			N	-0-					-0-
10	1595	N	1595	-0-	-0- B	-0-	1595	2			N	-0-					-0-
11	1500	N	1413	-0-	-87 B	-0-	1413	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

06	2010	N	1991	-0-	-19 B	-0-	1991	2			N	-0-					-0-
07	2046	N	1986	-0-	-60 B	-0-	1986	2			N	-0-					-0-
08	2015	N	1881	-0-	-134 B	-0-	1881	2			N	-0-					-0-
09	1980	N	1801	-0-	-179 B	-0-	1801	2			N	-0-					-0-
10	1984	N	1929	-0-	-55 B	-0-	1929	2			N	-0-					-0-
*11	1873	N	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

06	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
07	806	N	407	-0-	-399 B	-0-	407	2			N	-0-					-0-
08	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
09	720	N	376	-0-	-344 B	-0-	376	2			N	-0-					-0-
10	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
11	1050	N	373	-0-	-677 B	-0-	373	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

06	2010	N	1660	-0-	-350 B	-0-	1660	2			N	-0-					99
07	1953	N	1874	-0-	-79 B	-0-	1874	2			N	-0-					99
08	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					99
09	1650	N	1412	-0-	-238 B	-0-	1412	2			N	-0-					99
10	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					99
11	1740	N	1598	-0-	-142 B	-0-	1598	2			N	-0-					99

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-	-30 B	-0-	540	2			N	-0-					-0-
07	589	N	555	-0-	-34 B	-0-	555	2			N	-0-					-0-
08	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
09	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-
10	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
*11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	476	-0-	-4 B	-0-	476	2			N	-0-					-0-
07	496	N	481	-0-	-15 B	-0-	481	2			N	-0-					-0-
08	496	N	395	-0-	-101 B	-0-	395	2			N	-0-					-0-
09	480	N	428	-0-	-52 B	-0-	428	2			N	-0-					-0-
10	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
*11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-
07	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
08	403	N	371	-0-	-32 B	-0-	371	2			N	-0-					-0-
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
11	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
07	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
08	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
09	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
10	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
11	960	N	915	-0-	-45 B	-0-	915	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	620	-0-	-10 B	-0-	620	2			N	-0-					-0-
07	682	N	610	-0-	-72 B	-0-	610	2			N	-0-					-0-
08	651	N	595	-0-	-56 B	-0-	595	2			N	-0-					-0-
09	630	N	598	-0-	-32 B	-0-	598	2			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
*11	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1154	-0-	-46 B	-0-	1154	2			N	-0-					-0-
07	1209	N	1137	-0-	-72 B	-0-	1137	2			N	-0-					-0-
08	1209	N	1106	-0-	-103 B	-0-	1106	2			N	-0-					-0-
09	1140	N	945	-0-	-195 B	-0-	945	2			N	-0-					-0-
10	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
11	1080	N	1060	-0-	-20 B	-0-	1060	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	906	-0-	-84 B	-0-	906	2			N	-0-					-0-
07	992	N	890	-0-	-102 B	-0-	890	2			N	-0-					-0-
08	961	N	775	-0-	-186 B	-0-	775	2			N	-0-					-0-
09	900	N	775	-0-	-125 B	-0-	775	2			N	-0-					-0-
10	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
11	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
08	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
09	360	N	322	-0-	-38 B	-0-	322	2			N	-0-					-0-
10	372	N	322	-0-	-50 B	-0-	322	2			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
07	124	N	97	-0-	-27 B	-0-	97	2			N	-0-					-0-
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
09	150	N	28	-0-	-122 B	-0-	28	2			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	120	N	94	-0-	-26 B	-0-	94	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
07	868	N	826	-0-	-42 B	-0-	826	2			N	-0-					-0-
08	868	N	828	-0-	-40 B	-0-	828	2			N	-0-					-0-
09	840	N	835	-0-	-5 B	-0-	835	2			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
11	810	N	809	-0-	-1 B	-0-	809	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0- B	-0-	1209	2	3	9	N	3	3	8			-0-
07	1209	N	1190	-0-	-19 B	-0-	1190	2			N	-0-					-0-
08	1209	N	1115	-0-	-94 B	-0-	1115	2			N	-0-					-0-
09	1200	N	897	-0-	-303 B	-0-	897	2			N	-0-					-0-
10	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
11	1080	N	387	-0-	-693 B	-0-	387	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1431	-0-	-99 B	-0-	1431	2			N	-0-					-0-
07	1488	N	1276	-0-	-212 B	-0-	1276	2			N	-0-					-0-
08	1457	N	1133	-0-	-324 B	-0-	1133	2			N	-0-					-0-
09	1440	N	1086	-0-	-354 B	-0-	1086	2			N	-0-					-0-
10	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
*11	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					-0-
08	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2154	-0-	-66 B	-0-	2154	2			N	-0-					-0-
07	2263	N	2159	-0-	-104 B	-0-	2159	2			N	-0-					-0-
08	2232	N	2001	-0-	-231 B	-0-	2001	2			N	-0-					-0-
09	2160	N	1904	-0-	-256 B	-0-	1904	2			N	-0-					-0-
10	2170	N	2056	-0-	-114 B	-0-	2056	2			N	-0-					-0-
*11	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3450	-0-	-120 B	-0-	3450	2			N	-0-					44
07	3689	X	3414	-0-	-275 B	-0-	3414	2			N	-0-					44
08	3627	X	3418	-0-	-209 B	-0-	3418	2			N	-0-					44
09	3450	X	3266	-0-	-184 B	-0-	3266	2			N	-0-					44
10	3640	X	3640	-0-	-0- B	-0-	3640	2			N	-0-					44
11	3450	X	2913	-0-	-537 B	-0-	2913	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	579	-0-	-351 B	-0-	579	2			N	-0-					-0-
07	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
08	620	N	520	-0-	-100 B	-0-	520	2			N	-0-					-0-
09	570	N	524	-0-	-46 B	-0-	524	2			N	-0-					-0-
10	558	N	515	-0-	-43 B	-0-	515	2			N	-0-					-0-
11	510	N	425	-0-	-85 B	-0-	425	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2521	N	2521	-0-	-0- B	-0-	2521	2			N	-0-					-0-
07	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-
08	1999	N	1999	-0-	-0- B	-0-	1999	2			N	-0-					-0-
09	2116	N	2116	-0-	-0- B	-0-	2116	2			N	-0-					-0-
10	2737	N	2737	-0-	-0- B	-0-	2737	2			N	-0-					-0-
*11	2361	N	2361	-0-	-0- B	-0-	2361	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1277	-0-	-193 B	-0-	1277	2			N	-0-					-0-
07	1426	N	1146	-0-	-280 B	-0-	1146	2			N	-0-					-0-
08	1147	N	727	-0-	-420 B	-0-	727	2			N	-0-					-0-
09	1290	N	811	-0-	-479 B	-0-	811	2			N	-0-					-0-
10	1147	N	952	-0-	-195 B	-0-	952	2			N	-0-					-0-
*11	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	434	N	268	-0-	-166 B	-0-	268	2			N	-0-					-0-
08	341	N	250	-0-	-91 B	-0-	250	2			N	-0-					-0-
09	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
10	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
*11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0- B	-0-	551	2	3	9	N	3	3	8			-0-
07	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-
08	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
09	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-
10	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
11	510	N	467	-0-	-43 B	-0-	467	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1276	-0-	-44 B	-0-	1276	2			N	-0-					-0-
07	1333	N	1286	-0-	-47 B	-0-	1286	2			N	-0-					-0-
08	1302	N	1247	-0-	-55 B	-0-	1247	2			N	-0-					-0-
09	1290	N	1073	-0-	-217 B	-0-	1073	2			N	-0-					-0-
10	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
11	1200	N	1155	-0-	-45 B	-0-	1155	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	776	-0-	-124 B	-0-	776	2			N	-0-					-0-
07	868	N	773	-0-	-95 B	-0-	771	2	2	9	N	2	2	8			-0-
08	806	N	511	-0-	-295 B	-0-	511	2			N	-0-					-0-
09	780	N	364	-0-	-416 B	-0-	364	2			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
*11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
08	899	N	775	-0-	-124 B	-0-	775	3			N	-0-					-0-
09	840	N	554	-0-	-286 B	-0-	554	3			N	-0-					-0-
10	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
11	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1507	-0-	-23 B	-0-	1507	2			N	-0-					-0-
07	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
08	1550	N	1362	-0-	-188 B	-0-	1362	2			N	-0-					-0-
09	1500	N	1367	-0-	-133 B	-0-	1367	2			N	-0-					-0-
10	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
11	1320	N	1282	-0-	-38 B	-0-	1282	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
08	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	813	-0-	-57 B	-0-	813	2			N	-0-					-0-
07	899	N	762	-0-	-137 B	-0-	762	2			N	-0-					-0-
08	837	N	467	-0-	-370 B	-0-	467	2			N	-0-					-0-
09	810	N	4	-0-	-806 B	-0-	4	2			N	-0-					-0-
10	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
*11	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
07	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
08	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
09	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
10	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
11	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2241	N	2241	-0-	-0-	B	-0-	2241	2			N	-0-					25
07	2332	N	2332	-0-	-0-	B	-0-	2332	2			N	-0-					25
08	1705	N	1539	-0-	-166	B	-0-	1539	2			N	-0-					25
09	1650	N	1088	-0-	-562	B	-0-	1088	2			N	-0-					25
10	2503	N	2503	-0-	-0-	B	-0-	2503	2			N	-0-					25
11	1500	N	1484	-0-	-16	B	-0-	1484	2			N	-0-					25

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1440	-0-	-60	B	-0-	1440	2			N	-0-					-0-
07	1488	N	1462	-0-	-26	B	-0-	1462	2			N	-0-					-0-
08	1457	N	1309	-0-	-148	B	-0-	1309	2			N	-0-					-0-
09	1440	N	1354	-0-	-86	B	-0-	1354	2			N	-0-					-0-
10	1457	N	1454	-0-	-3	B	-0-	1454	2			N	-0-					-0-
*11	1308	N	1308	-0-	-0-	B	-0-	1308	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1063	-0-	-47	B	-0-	22	1	1041	2	N	-0-					-0-
07	1116	N	987	-0-	-129	B	-0-	22	1	965	2	N	-0-					-0-
08	1085	N	921	-0-	-164	B	-0-	22	1	899	2	N	-0-					-0-
09	1050	N	934	-0-	-116	B	-0-	22	1	912	2	N	-0-					-0-
10	1069	N	1069	-0-	-0-	B	-0-	22	1	1047	2	N	-0-					-0-
*11	934	N	934	-0-	-0-	B	-0-	22	1	912	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-	-43	B	-0-	167	3			N	-0-					-0-
07	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
08	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
09	180	N	123	-0-	-57	B	-0-	123	3			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1704	-0-	-96	B	-0-	1704	2			N	-0-					30
07	1829	N	1505	-0-	-324	B	-0-	1505	2			N	-0-					30
08	1581	N	1057	-0-	-524	B	-0-	1057	2			N	-0-					30
09	1710	N	1286	-0-	-424	B	-0-	1286	2			N	-0-					30
10	1519	N	1118	-0-	-401	B	-0-	1118	2			N	-0-					30
*11	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	96	-0-	-84	B	-0-	96	2			N	-0-					-0-
07	186	N	149	-0-	-37	B	-0-	149	2			N	-0-					-0-
08	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
09	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
*11	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2538	-0-	-102	B	-0-	2538	2			N	-0-					-0-
07	2728	N	2416	-0-	-312	B	-0-	2416	2			N	-0-					-0-
08	2604	N	2238	-0-	-366	B	-0-	2238	2			N	-0-					-0-
09	2550	N	2247	-0-	-303	B	-0-	2247	2			N	-0-					-0-
10	2713	N	2713	-0-	-0-	B	-0-	2713	2			N	-0-					-0-
*11	2211	N	2211	-0-	-0-	B	-0-	2211	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30 B	-0-	330	2			N	-0-					-0-
07	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
08	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
09	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	403	-0-	-47 B	-0-	403	2			N	-0-					-0-
07	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
08	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
09	390	N	378	-0-	-12 B	-0-	378	2			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
*11	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	777	-0-	-33 B	-0-	777	2			N	-0-					-0-
07	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
08	837	N	790	-0-	-47 B	-0-	790	2			N	-0-					-0-
09	780	N	757	-0-	-23 B	-0-	757	2			N	-0-					-0-
10	806	N	781	-0-	-25 B	-0-	781	2			N	-0-					-0-
*11	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	683	-0-	-7 B	-67084	683	2			N	-0-					-0-
07	713	N	633	-0-	-80 B	-67084	633	2			N	-0-					-0-
08	682	N	549	-0-	-133 B	-67084	549	2			N	-0-					-0-
09	690	N	36	-0-	-654 B	-67084	36	2			N	-0-					-0-
10	620	N	646	-0-	26 B	-67058	646	2			N	-0-					-0-
11	540	N	440	-0-	-100 B	-67058	440	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
07	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
08	372	N	204	-0-	-168 B	-0-	204	2			N	-0-					-0-
09	540	N	181	-0-	-359 B	-0-	181	2			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
*11	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2420	-0-	-40 B	-0-	2420	2			N	-0-					64
07	2573	N	2292	-0-	-281 B	-0-	2292	2			N	-0-					64
08	2480	N	2078	-0-	-402 B	-0-	2078	2			N	-0-					64
09	2430	N	1949	-0-	-481 B	-0-	1949	2			N	-0-					64
10	2606	N	2606	-0-	-0- B	-0-	2606	2			N	-0-					64
11	2010	N	1854	-0-	-156 B	-0-	1854	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	269	-0-	-91 B	-0-	269	2			N	-0-					50
07	372	N	200	-0-	-172 B	-0-	200	2			N	-0-					50
08	310	N	182	-0-	-128 B	-0-	182	2			N	-0-					50
09	270	N	186	-0-	-84 B	-0-	186	2			N	-0-					50
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					50
*11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					50

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1141	N	1141	-0-	-0-	B	-0-	1141	2			N	-0-					-0-
07	1247	N	1247	-0-	-0-	B	-0-	1247	2			N	-0-					-0-
08	1085	N	633	-0-	-452	B	-0-	633	2			N	-0-					-0-
09	1140	N	466	-0-	-674	B	-0-	466	2			N	-0-					-0-
10	1354	N	1354	-0-	-0-	B	-0-	1354	2			N	-0-					-0-
*11	959	N	959	-0-	-0-	B	-0-	959	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

06	270	N	268	-0-	-2	B	-0-	268	2			N	-0-					-0-
07	279	N	260	-0-	-19	B	-0-	260	2			N	-0-					-0-
08	279	N	247	-0-	-32	B	-0-	247	2			N	-0-					-0-
09	270	N	240	-0-	-30	B	-0-	240	2			N	-0-					-0-
10	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
*11	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

06	870	N	796	-0-	-74	B	-0-	796	2			N	-0-					-0-
07	868	N	781	-0-	-87	B	-0-	781	2			N	-0-					-0-
08	837	N	765	-0-	-72	B	-0-	765	2			N	-0-					-0-
09	810	N	713	-0-	-97	B	-0-	713	2			N	-0-					-0-
10	775	N	694	-0-	-81	B	-0-	694	2			N	-0-					-0-
*11	766	N	766	-0-	-0-	B	-0-	766	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

06	1020	N	952	-0-	-68	B	-0-	928	2	24	9	N	22					154
07	1023	N	964	-0-	-59	B	-0-	887	2	77	9	N	70					224
08	992	N	860	-0-	-132	B	-0-	836	2	24	9	N	22					246
09	960	N	879	-0-	-81	B	-0-	848	2	31	9	N	28					274
10	1079	N	1079	-0-	-0-	B	-0-	1047	2	32	9	N	29	186	1			117
*11	950	N	950	-0-	-0-	B	-0-	920	2	30	9	N	27					144

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

06	480	N	306	-0-	-174	B	-0-	306	2			N	-0-					-0-
07	403	N	262	-0-	-141	B	-0-	262	2			N	-0-					-0-
08	341	N	233	-0-	-108	B	-0-	233	2			N	-0-					-0-
09	300	N	158	-0-	-142	B	-0-	158	2			N	-0-					-0-
10	248	N	221	-0-	-27	B	-0-	221	2			N	-0-					-0-
11	240	N	119	-0-	-121	B	-0-	119	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

06	270	N	264	-0-	-6	B	-0-	264	2			N	-0-					-0-
07	279	N	254	-0-	-25	B	-0-	254	2			N	-0-					-0-
08	279	N	208	-0-	-71	B	-0-	208	2			N	-0-					-0-
09	270	N	178	-0-	-92	B	-0-	178	2			N	-0-					-0-
10	248	N	236	-0-	-12	B	-0-	236	2			N	-0-					-0-
11	210	N	186	-0-	-24	B	-0-	186	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

06	3180	X	3073	-0-	-107	B	-0-	3073	2			N	-0-					-0-
07	3286	X	2964	-0-	-322	B	-0-	2964	2			N	-0-					-0-
08	3224	X	2762	-0-	-462	B	-0-	2762	2			N	-0-					-0-
09	3000	X	2441	-0-	-559	B	-0-	2441	2			N	-0-					-0-
10	3235	X	3235	-0-	-0-	B	-0-	3234	2	1	9	N	1	1	8			-0-
11	3000	X	2679	-0-	-321	B	-0-	2679	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					52
07	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					52
08	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					52
09	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					52
10	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					52
11	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	898	-0-	-422 B	-0-	898	2			N	-0-					-0-
07	1178	N	693	-0-	-485 B	-0-	693	2			N	-0-					-0-
08	806	N	222	-0-	-584 B	-0-	222	2			N	-0-					-0-
09	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
*11	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2051	-0-	-79 B	-0-	2051	2			N	-0-					104
07	2170	N	2083	-0-	-87 B	-0-	2083	2			N	-0-					104
08	2139	N	2058	-0-	-81 B	-0-	2058	2			N	-0-					104
09	2040	N	1959	-0-	-81 B	-0-	1959	2			N	-0-					104
10	2077	N	2055	-0-	-22 B	-0-	2055	2			N	-0-					104
11	1980	N	1863	-0-	-117 B	-0-	1863	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-
07	2201	N	2158	-0-	-43 B	-0-	2158	2			N	-0-					-0-
08	2232	N	2081	-0-	-151 B	-0-	2081	2			N	-0-					-0-
09	2100	N	2033	-0-	-67 B	-0-	2033	2			N	-0-					-0-
10	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-
11	2010	N	1971	-0-	-39 B	-0-	1971	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
07	1023	N	816	-0-	-207 B	-0-	816	2			N	-0-					-0-
08	1116	N	700	-0-	-416 B	-0-	700	2			N	-0-					-0-
09	1080	N	424	-0-	-656 B	-0-	424	2			N	-0-					-0-
10	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
*11	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
07	13	N	9	-0-	-4 B	-0-	9	2			N	-0-					-0-
08	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
09	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
10	9	N	2	-0-	-7 B	-0-	2	2			N	-0-					-0-
*11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
07	403	N	357	-0-	-46 B	-0-	357	2			N	-0-					-0-
08	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-
09	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
10	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
11	360	N	295	-0-	-65 B	-0-	295	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	737	-0-	-103 B	-0-	737	2			N	-0-					84
07	837	N	672	-0-	-165 B	-0-	672	2			N	-0-					84
08	775	N	451	-0-	-324 B	-0-	451	2			N	-0-					84
09	750	N	405	-0-	-345 B	-0-	405	2			N	-0-					84
10	682	N	283	-0-	-399 B	-0-	283	2			N	-0-					84
11	450	N	202	-0-	-248 B	-0-	202	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2721	-0-	-99 B	-0-	2721	2			N	-0-					-0-
07	2914	X	2697	-0-	-217 B	-0-	2697	2			N	-0-					-0-
08	2914	X	2342	-0-	-572 B	-0-	2342	2			N	-0-					-0-
09	2730	N	2427	-0-	-303 B	-0-	2427	2			N	-0-					-0-
10	2752	N	2752	-0-	-0- B	-0-	2752	2			N	-0-					-0-
*11	2369	N	2369	-0-	-0- B	-0-	2369	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1804	-0-	-116 B	-0-	1804	2			N	-0-					-0-
07	1891	N	1756	-0-	-135 B	-0-	1756	2			N	-0-					-0-
08	1891	N	1769	-0-	-122 B	-0-	1769	2			N	-0-					-0-
09	1800	N	1716	-0-	-84 B	-0-	1716	2			N	-0-					-0-
10	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
11	1710	N	1430	-0-	-280 B	-0-	1430	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
07	1395	N	1306	-0-	-89 B	-0-	1306	2			N	-0-					-0-
08	1364	N	1266	-0-	-98 B	-0-	1266	2			N	-0-					-0-
09	1290	N	1207	-0-	-83 B	-0-	1207	2			N	-0-					-0-
10	1302	N	1297	-0-	-5 B	-0-	1297	2			N	-0-					-0-
11	1230	N	1147	-0-	-83 B	-0-	1147	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2863	-0-	-137 B	-0-	2863	2			N	-0-					-0-
07	3100	X	2846	-0-	-254 B	-0-	2846	2			N	-0-					-0-
08	3100	X	2695	-0-	-405 B	-0-	2695	2			N	-0-					-0-
09	2850	N	2492	-0-	-358 B	-0-	2492	2			N	-0-					-0-
10	3010	N	3010	-0-	-0- B	-0-	3010	2			N	-0-					-0-
*11	2761	N	2761	-0-	-0- B	-0-	2761	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0- B	-0-	22	1	752	2	N	-0-					-0-
07	831	N	831	-0-	-0- B	-0-	22	1	809	2	N	-0-					-0-
08	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
09	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
10	837	N	666	-0-	-171 B	-0-	666	2			N	-0-					-0-
11	810	N	494	-0-	-316 B	-0-	494	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3469	-0-	-11 B	-0-	3469	2			N	-0-					67
07	3596	X	3126	-0-	-470 B	-0-	3126	2			N	-0-					67
08	3596	X	3026	-0-	-570 B	-0-	2967	2	59	9	N	54					121
09	3300	X	3049	-0-	-251 B	-0-	3049	2			N	-0-					121
10	3761	X	3761	-0-	-0- B	-0-	3714	2	47	9	N	43					164
11	3300	X	3191	-0-	-109 B	-0-	3191	2			N	-0-					164

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	464	-0-	-46 B	-0-	464	2			N	-0-					-0-
07	527	N	475	-0-	-52 B	-0-	475	2			N	-0-					-0-
08	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
09	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
*11	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

06	1962	N	1962	-0-	-0- B	-0-	1962	2			N	-0-					-0-
07	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
08	1736	N	1653	-0-	-83 B	-0-	1653	2			N	-0-					-0-
09	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
10	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-
*11	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

06	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-
07	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-
08	1798	N	1746	-0-	-52 B	-0-	1746	2			N	-0-					-0-
09	2280	N	1879	-0-	-401 B	-0-	1879	2			N	-0-					-0-
10	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-					-0-
*11	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	186	N	94	-0-	-92 B	-0-	94	2			N	-0-					-0-
08	186	N	67	-0-	-119 B	-0-	67	2			N	-0-					-0-
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

06	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
07	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
08	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
10	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
*11	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

06	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-
07	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
08	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
09	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
10	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
11	360	N	316	-0-	-44 B	-0-	316	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

06	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
07	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
08	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
09	450	N	397	-0-	-53 B	-0-	397	2			N	-0-					-0-
10	496	N	377	-0-	-119 B	-0-	377	2			N	-0-					-0-
11	390	N	322	-0-	-68 B	-0-	322	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					44
07	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					44
08	341	N	270	-0-	-71 B	-0-	270	3			N	-0-					44
09	420	N	292	-0-	-128 B	-0-	292	3			N	-0-					44
10	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					44
*11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

06	1440	N	1360	-0-	-80 B	-0-	1360	2			N	-0-					-0-
07	1426	N	1344	-0-	-82 B	-0-	1344	2			N	-0-					-0-
08	1333	N	1189	-0-	-144 B	-0-	1189	2			N	-0-					-0-
09	1350	N	1272	-0-	-78 B	-0-	1272	2			N	-0-					-0-
10	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
*11	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

06	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
07	186	N	29	-0-	-157 B	-0-	29	2			N	-0-					-0-
08	155	N	46	-0-	-109 B	-0-	46	2			N	-0-					-0-
09	150	N	55	-0-	-95 B	-0-	55	2			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

06	1440	N	1415	-0-	-25 B	-0-	1415	2			N	-0-					52
07	1488	N	1342	-0-	-146 B	-0-	1342	2			N	-0-					52
08	1488	N	1233	-0-	-255 B	-0-	1233	2			N	-0-					52
09	1410	N	1152	-0-	-258 B	-0-	1152	2			N	-0-					52
10	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					52
*11	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

06	3270	X	2775	-0-	-495 B	-0-	2775	2			N	-0-					-0-
07	3379	X	2809	-0-	-570 B	-0-	2809	2			N	-0-					-0-
08	3317	X	2814	-0-	-503 B	-0-	2814	2			N	-0-					-0-
09	2809	X	2809	-0-	-0- B	-0-	2809	2			N	-0-					-0-
10	3101	X	3101	-0-	-0- B	-0-	3101	2			N	-0-					-0-
11	2700	X	2692	-0-	-8 B	-0-	2692	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

06	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

06	450	N	424	-0-	-26 B	-0-	424	2			N	-0-					-0-
07	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
08	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
09	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
11	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	794	-0-	-16 B	-0-	794	2			N	-0-					-0-
07	837	N	759	-0-	-78 B	-0-	759	2			N	-0-					-0-
08	837	N	722	-0-	-115 B	-0-	722	2			N	-0-					-0-
09	780	N	754	-0-	-26 B	-0-	754	2			N	-0-					-0-
10	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
*11	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

06	1260	N	1251	-0-	-9 B	-0-	1251	2			N	-0-					-0-
07	1333	N	1172	-0-	-161 B	-0-	1172	2			N	-0-					-0-
08	1271	N	1060	-0-	-211 B	-0-	1060	2			N	-0-					-0-
09	1260	N	700	-0-	-560 B	-0-	700	2			N	-0-					-0-
10	1178	N	819	-0-	-359 B	-0-	819	2			N	-0-					-0-
11	1020	N	522	-0-	-498 B	-0-	522	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

06	3338	X	3338	-0-	-0- B	-0-	3338	2			N	-0-					-0-
07	3823	X	3823	-0-	-0- B	-0-	3823	2			N	-0-					-0-
08	3610	X	3610	-0-	-0- B	-0-	3610	2			N	-0-					-0-
09	3507	X	3507	-0-	-0- B	-0-	3507	2			N	-0-					-0-
10	4064	X	4064	-0-	-0- B	-0-	4063	2	1	9	N	1	1	8			-0-
*11	3376	X	3376	-0-	-0- B	-0-	3376	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

06	3415	X	3415	-0-	-0- B	-0-	3415	2			N	-0-					-0-
07	3101	X	3101	-0-	-0- B	-0-	3101	2			N	-0-					-0-
08	2186	X	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
09	2487	X	2487	-0-	-0- B	-0-	2487	2			N	-0-					-0-
10	3273	X	3273	-0-	-0- B	-0-	3273	2			N	-0-					-0-
*11	2648	X	2648	-0-	-0- B	-0-	2648	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

06	2803	X	2803	-0-	-0- B	-0-	2803	2			N	-0-					-0-
07	3227	X	3227	-0-	-0- B	-0-	3227	2			N	-0-					-0-
08	2676	X	2676	-0-	-0- B	-0-	2676	2			N	-0-					-0-
09	2173	X	2173	-0-	-0- B	-0-	2173	2			N	-0-					-0-
10	4367	X	4367	-0-	-0- B	-0-	4367	2			N	-0-					-0-
*11	2407	X	2407	-0-	-0- B	-0-	2407	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

06	2250	N	2245	-0-	-5 B	-0-	2245	2			N	-0-					-0-
07	2356	N	2200	-0-	-156 B	-0-	2200	2			N	-0-					-0-
08	2325	N	2138	-0-	-187 B	-0-	2138	2			N	-0-					-0-
09	2250	N	2004	-0-	-246 B	-0-	2004	2			N	-0-					-0-
10	2377	N	2377	-0-	-0- B	-0-	2377	2			N	-0-					-0-
*11	2187	N	2187	-0-	-0- B	-0-	2187	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

06	1050	N	922	-0-	-128 B	-0-	922	2			N	-0-					-0-
07	1023	N	749	-0-	-274 B	-0-	749	2			N	-0-					-0-
08	1023	N	802	-0-	-221 B	-0-	802	2			N	-0-					-0-
09	930	N	864	-0-	-66 B	-0-	864	2			N	-0-					-0-
10	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
*11	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
08	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
09	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

06	990	N	943	-0-	-47 B	-0-	943	2			N	-0-					-0-
07	992	N	881	-0-	-111 B	-0-	881	2			N	-0-					-0-
08	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
09	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
10	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
11	1050	N	945	-0-	-105 B	-0-	945	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

06	570	N	567	-0-	-3 B	-0-	567	2			N	-0-					-0-
07	589	N	538	-0-	-51 B	-0-	538	2			N	-0-					-0-
08	589	N	479	-0-	-110 B	-0-	479	2			N	-0-					-0-
09	570	N	490	-0-	-80 B	-0-	490	2			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
*11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

06	1530	N	624	-0-	-906 B	-0-	624	2			N	-0-					-0-
07	1674	N	523	-0-	-1151 B	-0-	523	2			N	-0-					-0-
08	868	N	681	-0-	-187 B	-0-	681	2			N	-0-					-0-
09	630	N	594	-0-	-36 B	-0-	594	2			N	-0-					-0-
10	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
11	660	N	474	-0-	-186 B	-0-	474	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

06	1380	N	1375	-0-	-5 B	-0-	1375	2			N	-0-					-0-
07	1240	N	1133	-0-	-107 B	-0-	1133	2			N	-0-					-0-
08	1426	N	1316	-0-	-110 B	-0-	1316	2			N	-0-					-0-
09	1380	N	1282	-0-	-98 B	-0-	1282	2			N	-0-					-0-
10	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
11	1260	N	1193	-0-	-67 B	-0-	1193	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

06	1860	N	1783	-0-	-77 B	-0-	1783	2			N	-0-					-0-
07	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-
08	1829	N	1612	-0-	-217 B	-0-	1612	2			N	-0-					-0-
09	1787	N	1787	-0-	-0- B	-0-	1787	2			N	-0-					-0-
10	1829	N	1761	-0-	-68 B	-0-	1761	2			N	-0-					-0-
*11	1699	N	1699	-0-	-0- B	-0-	1699	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17 B	-0-	463	2			N	-0-					-0-
07	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
08	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
09	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
11	450	N	429	-0-	-21 B	-0-	429	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3936	-0-	-324 B	-0-	3936	2			N	-0-					-0-
07	4402	X	3265	-0-	-1137 B	-0-	3265	2			N	-0-					-0-
08	4154	X	3301	-0-	-853 B	-0-	3301	2			N	-0-					-0-
09	3930	X	3800	-0-	-130 B	-0-	3800	2			N	-0-					-0-
10	4289	X	4289	-0-	-0- B	-0-	4289	2			N	-0-					-0-
11	3930	X	3748	-0-	-182 B	-0-	3748	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
11	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
07	527	N	521	-0-	-6 B	-0-	521	2			N	-0-					-0-
08	558	N	415	-0-	-143 B	-0-	415	2			N	-0-					-0-
09	510	N	290	-0-	-220 B	-0-	290	2			N	-0-					-0-
10	527	N	468	-0-	-59 B	-0-	468	2			N	-0-					-0-
*11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1497	-0-	-63 B	-0-	1497	2			N	-0-					-0-
07	1581	N	1471	-0-	-110 B	-0-	1471	2			N	-0-					-0-
08	1581	N	1347	-0-	-234 B	-0-	1347	2			N	-0-					-0-
09	1500	N	1446	-0-	-54 B	-0-	1446	2			N	-0-					-0-
10	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
*11	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
07	2232	N	1387	-0-	-845 B	-0-	1387	2			N	-0-					-0-
08	1829	N	1620	-0-	-209 B	-0-	1620	2			N	-0-					-0-
09	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
10	1881	N	1881	-0-	-0- B	-0-	1881	2			N	-0-					-0-
*11	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
07	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
08	496	N	358	-0-	-138 B	-0-	358	2			N	-0-					-0-
09	480	N	307	-0-	-173 B	-0-	307	2			N	-0-					-0-
10	465	N	309	-0-	-156 B	-0-	309	2			N	-0-					-0-
11	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1993	-0-	-317 B	-0-	1993	2			N	-0-					-0-
07	2387	N	2057	-0-	-330 B	-0-	2057	2			N	-0-					-0-
08	2325	N	1981	-0-	-344 B	-0-	1981	2			N	-0-					-0-
09	1980	N	1735	-0-	-245 B	-0-	1735	2			N	-0-					-0-
10	2046	N	1981	-0-	-65 B	-0-	1981	2			N	-0-					-0-
11	1920	N	1876	-0-	-44 B	-0-	1876	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

06	5160	X	5042	-0-	-118 B	-0-	5042	2			N	-0-					-0-
07	5332	X	4919	-0-	-413 B	-0-	4919	2			N	-0-					-0-
08	5208	X	4652	-0-	-556 B	-0-	4652	2			N	-0-					-0-
09	4950	X	4354	-0-	-596 B	-0-	4354	2			N	-0-					-0-
10	5115	X	5020	-0-	-95 B	-0-	5020	2			N	-0-					-0-
11	4950	X	4707	-0-	-243 B	-0-	4707	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

06	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-					-0-
07	2232	N	2067	-0-	-165 B	-0-	2067	2			N	-0-					-0-
08	2015	N	1834	-0-	-181 B	-0-	1834	2			N	-0-					-0-
09	2280	N	1789	-0-	-491 B	-0-	1789	2			N	-0-					-0-
10	2452	N	2452	-0-	-0- B	-0-	2452	2			N	-0-					-0-
*11	2464	N	2464	-0-	-0- B	-0-	2464	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

06	1500	N	1379	-0-	-121 B	-0-	1379	2			N	-0-					-0-
07	1426	N	1210	-0-	-216 B	-0-	1210	2			N	-0-					-0-
08	1457	N	953	-0-	-504 B	-0-	953	2			N	-0-					-0-
09	1380	N	1003	-0-	-377 B	-0-	1003	2			N	-0-					-0-
10	1209	N	1130	-0-	-79 B	-0-	1130	2			N	-0-					-0-
11	930	N	611	-0-	-319 B	-0-	611	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

06	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
08	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
09	1200	N	805	-0-	-395 B	-0-	805	2			N	-0-					-0-
10	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
*11	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

06	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
07	1209	N	1134	-0-	-75 B	-0-	1134	2			N	-0-					-0-
08	1364	N	1152	-0-	-212 B	-0-	1152	2			N	-0-					-0-
09	1230	N	1065	-0-	-165 B	-0-	1065	2			N	-0-					-0-
10	1147	N	1104	-0-	-43 B	-0-	1104	2			N	-0-					-0-
*11	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

06	600	N	585	-0-	-15 B	-0-	585	2			N	-0-					-0-
07	620	N	508	-0-	-112 B	-0-	508	2			N	-0-					-0-
08	589	N	462	-0-	-127 B	-0-	462	2			N	-0-					-0-
09	600	N	420	-0-	-180 B	-0-	420	2			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	623	2	1	9	N	1	1	8			-0-
*11	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1057	-0-	-173 B	-0-	1057	2			N	-0-					-0-
07	1240	N	1012	-0-	-228 B	-0-	1012	2			N	-0-					-0-
08	1178	N	998	-0-	-180 B	-0-	998	2			N	-0-					-0-
09	1050	N	929	-0-	-121 B	-0-	929	2			N	-0-					-0-
10	1023	N	991	-0-	-32 B	-0-	991	2			N	-0-					-0-
*11	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	2010	-0-	-0- B	-0-	2010	2			N	-0-					-0-
07	2090	X	2090	-0-	-0- B	-0-	2090	2			N	-0-					-0-
08	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-
09	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-					-0-
10	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-
*11	2108	N	2108	-0-	-0- B	-0-	2108	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
07	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
08	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
07	1519	N	1394	-0-	-125 B	-0-	1394	2			N	-0-					-0-
08	1519	N	1493	-0-	-26 B	-0-	1493	2			N	-0-					-0-
09	1658	N	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-
10	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-
*11	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1335	-0-	-135 B	-0-	1335	2			N	-0-					-0-
07	1457	N	1290	-0-	-167 B	-0-	1290	2			N	-0-					-0-
08	1426	N	1044	-0-	-382 B	-0-	1044	2			N	-0-					-0-
09	1350	N	1234	-0-	-116 B	-0-	1234	2			N	-0-					-0-
10	1302	N	1265	-0-	-37 B	-0-	1265	2			N	-0-					-0-
*11	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	150	-0-	-60 B	-0-	150	2			N	-0-					-0-
07	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
08	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
09	150	N	116	-0-	-34 B	-0-	116	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
*11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
07	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
08	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
09	240	N	213	-0-	-27 B	-0-	213	2			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*11	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1246	-0-	-134 B	-0-	1246	2			N	-0-					-0-
07	1178	N	1147	-0-	-31 B	-0-	1147	2			N	-0-					-0-
08	1395	N	1125	-0-	-270 B	-0-	1125	2			N	-0-					-0-
09	1260	N	1007	-0-	-253 B	-0-	1007	2			N	-0-					-0-
10	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
*11	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

06	4290	X	3998	-0-	-292 B	-0-	3998	2			N	-0-					-0-
07	4433	X	3604	-0-	-829 B	-0-	3604	2			N	-0-					-0-
08	4371	X	3512	-0-	-859 B	-0-	3512	2			N	-0-					-0-
09	4050	X	3278	-0-	-772 B	-0-	3278	2			N	-0-					-0-
10	4356	X	4356	-0-	-0- B	-0-	4356	2			N	-0-					-0-
11	3990	X	3750	-0-	-240 B	-0-	3750	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

06	600	N	590	-0-	-10 B	-0-	590	2			N	-0-					-0-
07	620	N	558	-0-	-62 B	-0-	558	2			N	-0-					-0-
08	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-
09	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
*11	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

06	1290	N	1270	-0-	-20 B	-0-	1270	2			N	-0-					-0-
07	1333	N	1246	-0-	-87 B	-0-	1246	2			N	-0-					-0-
08	1333	N	529	-0-	-804 B	-0-	529	2			N	-0-					-0-
09	1260	N	1014	-0-	-246 B	-0-	1014	2			N	-0-					-0-
10	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-
*11	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

06	450	N	373	-0-	-77 B	-0-	373	2			N	-0-					-0-
07	465	N	339	-0-	-126 B	-0-	339	2			N	-0-					-0-
08	465	N	297	-0-	-168 B	-0-	297	2			N	-0-					-0-
09	360	N	292	-0-	-68 B	-0-	292	2			N	-0-					-0-
10	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
*11	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

06	2123	N	2123	-0-	-0- B	-0-	22	1	2101	2	N	-0-					-0-
07	2201	N	2201	-0-	-0- B	-0-	22	1	2179	2	N	-0-					-0-
08	2325	N	1997	-0-	-328 B	-0-	22	1	1975	2	N	-0-					-0-
09	2189	N	2189	-0-	-0- B	-0-	22	1	2167	2	N	-0-					-0-
10	2201	N	2010	-0-	-191 B	-0-	22	1	1988	2	N	-0-					-0-
11	1920	N	1812	-0-	-108 B	-0-	22	1	1790	2	N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

06	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
07	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-
08	465	N	424	-0-	-41 B	-0-	424	2			N	-0-					-0-
09	450	N	405	-0-	-45 B	-0-	405	2			N	-0-					-0-
10	434	N	409	-0-	-25 B	-0-	409	2			N	-0-					-0-
11	420	N	382	-0-	-38 B	-0-	382	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	711	-0-	-69 B	-0-	705	2	6	9	N	5					158
07	775	N	760	-0-	-15 B	-0-	728	2	32	9	N	29					187
08	744	N	691	-0-	-53 B	-0-	680	2	11	9	N	10	181	1			16
09	720	N	513	-0-	-207 B	-0-	513	2			N	-0-					16
10	775	N	743	-0-	-32 B	-0-	743	2			N	-0-					16
11	660	N	637	-0-	-23 B	-0-	628	2	9	9	N	8					24

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

06	960	N	896	-0-	-64 B	-0-	896	2			N	-0-					-0-
07	1023	N	969	-0-	-54 B	-0-	969	2			N	-0-					-0-
08	899	N	881	-0-	-18 B	-0-	881	2			N	-0-					-0-
09	900	N	435	-0-	-465 B	-0-	435	2			N	-0-					-0-
10	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
11	840	N	818	-0-	-22 B	-0-	818	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

06	1080	N	1021	-0-	-59 B	-0-	1021	2			N	-0-					-0-
07	1116	N	1041	-0-	-75 B	-0-	1041	2			N	-0-					-0-
08	1085	N	1010	-0-	-75 B	-0-	1010	2			N	-0-					-0-
09	1020	N	950	-0-	-70 B	-0-	950	2			N	-0-					-0-
10	1054	N	1002	-0-	-52 B	-0-	1002	2			N	-0-					-0-
11	990	N	916	-0-	-74 B	-0-	916	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

06	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

06 PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
07 PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
08 PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
09 PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	630	-0-	-210	-0-	68	1	484	3	N	71	170	1			38
							78	9									
07	919	R	919	-0-	-0-	-0-	68	1	757	3	N	85					123
							94	9									
08	1054	#	810	-0-	-244	-0-	68	1	651	3	N	83	158	1			48
							91	9									
09	1020	#	344	-0-	-676	-0-	68	1	251	3	N	23					71
							25	9									
10	1054	#	517	-0-	-537	-0-	68	1	401	3	N	44					115
							48	9									
*11	1021	R	1021	-0-	-0-	-0-	68	1	848	3	N	95	170	1			40
							105	9									

PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		74	-0-	74	8112	6	1	64	2	N	4					174
							4	9									
07	T. A.		59	-0-	59	8171	5	1	53	2	N	1					175
							1	9									
08	T. A.		-0-	-0-	-0-	8171					N	-0-					175
09	T. A.		-0-	-0-	-0-	8171					N	-0-					175
10	T. A.		-0-	-0-	-0-	8171					N	-0-					175
11	T. A.		-0-	-0-	-0-	8171					N	-0-					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					55
07	772	N	772	-0-	-0-	-0-	771	2	1	9	N	1					56
08	659	N	659	-0-	-0-	-0-	658	2	1	9	N	1					57
09	522	N	522	-0-	-0-	-0-	521	2	1	9	N	1					58
10	775	N	510	-0-	-265	-0-	510	2			N	-0-					58
11	630	N	314	-0-	-316	-0-	314	2			N	-0-					58

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4482	-0-	1482	1482	2191	1	2196	2	Y	86	198	1			118
							95	9									
07	3100	N	2294	-0-	-806	676	65	1	2146	2	Y	75					193
							83	9									
08	2707	N	2031	-0-	-676	-0-	60	1	1894	2	Y	70	167	1			96
							77	9									
09	2400		1357	-0-	-1043	-0-	36	1	1216	2	Y	95					191
							105	9									
10	2480		-0-	-0-	-2480	-0-					Y	64					255
11	2400		NO RPT	-0-	-2400	-0-					Y	NO RPT					255

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14937	X	14937	-0-	-0-	-0-	7245	1	7262	2	Y	391	445	1			250
							430	9									
07	8277	X	8277	-0-	-0-	-0-	233	1	7636	2	Y	371	415	1	1	8	205
							408	9									
08	6767	X	6767	-0-	-0-	-0-	197	1	6218	2	Y	320	214	1			311
							352	9									
09	6912	X	6912	-0-	-0-	-0-	200	1	6370	2	Y	311	393	1			229
							342	9									
10	6200	X	-0-	-0-	-6200	-0-					Y	254					483
11	6000	X	NO RPT	-0-	-6000	-0-					Y	NO RPT					483

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1161	-0-	-249	-0-	82	1	1048	2	Y	28	179	1			123
							31	9									
07	940	N	940	-0-	-0-	-0-	38	1	866	2	Y	33					156
							36	9									
08	961	N	912	-0-	-49	-0-	84	1	825	2	Y	3					159
							3	9									
09	1170	N	-0-	-0-	-1170	-0-					Y	-0-					159
10	930	N	611	-0-	-319	-0-	50	1	561	2	Y	-0-					159
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					159

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	-0-	573	1	574	2	Y	55	180	1			26
							61	9									
07	465	N	465	-0-	-0-	-0-	13	1	423	2	Y	26					52
							29	9									
08	693	N	693	-0-	-0-	-0-	20	1	637	2	Y	33					85
							36	9									
09	750	N	372	-0-	-378	-0-	9	1	326	2	Y	34					119
							37	9									
10	465	N	-0-	-0-	-465	-0-					Y	29					148
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					148

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30	-0-	9	1	111	2	Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	6	1	124	2	Y	-0-					-0-
08	155	N	118	-0-	-37	-0-	11	1	107	2	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	78	-0-	-46	-0-	6	1	72	2	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11588	X	11588	-0-	-0-	-0-	5738	1	5752	2	Y	89	178	1			72
							98	9									
07	5580	X	5517	-0-	-63	-0-	160	1	5263	2	Y	85					157
							94	9									
08	5580	X	4341	-0-	-1239	-0-	131	1	4133	2	Y	70	177	1			50
							77	9									
09	5400	X	4639	-0-	-761	-0-	149	1	4357	2	Y	121					171
							133	9									
10	5580	X	-0-	-0-	-5580	-0-					Y	136	169	1			138
11	5400	X	NO RPT	-0-	-5400	-0-					Y	NO RPT					138

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13878	X	13878	-0-	-0-	-0-	6882	1	6899	2	Y	88	101	1			56
							97	9									
07	7565	X	7565	-0-	-0-	-0-	221	1	7254	2	Y	82	92	1			46
							90	9									
08	6372	X	6372	-0-	-0-	-0-	192	1	6090	2	Y	82	48	1			80
							90	9									
09	6608	X	6608	-0-	-0-	-0-	200	1	6323	2	Y	77	100	1			57
							85	9									
10	5890	X	-0-	-0-	-5890	-0-					Y	83					140
11	5700	X	NO RPT	-0-	-5700	-0-					Y	NO RPT					140

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10976	X	10976	-0-	-0-	-0-	5433	1	5446	2	Y	88	101	1			56
							97	9									
07	5991	X	5991	-0-	-0-	-0-	174	1	5727	2	Y	82	92	1			46
							90	9									
08	5050	X	5050	-0-	-0-	-0-	152	1	4808	2	Y	82	48	1			80
							90	9									
09	5235	X	5235	-0-	-0-	-0-	158	1	4992	2	Y	77	100	1			57
							85	9									
10	4650	X	-0-	-0-	-4650	-0-					Y	83					140
11	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					140

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	198	-0-	-42	-0-	14	1	184	2	Y	-0-					29
07	248	N	210	-0-	-38	-0-	9	1	201	2	Y	-0-					29
08	217	N	205	-0-	-12	-0-	19	1	186	2	Y	-0-					29
09	210	N	-0-	-0-	-210	-0-					Y	-0-					29
10	217	N	203	-0-	-14	-0-	17	1	186	2	Y	-0-					29
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7880	X	7880	-0-	-0-	-0-	570	1	7306	2	N	4					229
							4	9									
07	7588	X	7588	-0-	-0-	-0-	318	1	7186	2	N	76	186	1			119
							84	9									
08	7548	X	7548	-0-	-0-	-0-	698	1	6840	2	N	9					128
							10	9									
09	25734	X	25734	-0-	-0-	-0-	2128	1	23578	2	N	25					153
							28	9									
10	7793	X	7793	-0-	-0-	-0-	631	1	7072	2	N	82	184	1			51
							90	9									
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					51

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3126	X	3126	-0-	-0-	-0-	224	1	2871	2	N	28					182
							31	9									
07	3100	N	3722	-0-	622	622	157	1	3535	2	N	27					209
							30	9									
08	2790	N	2168	-0-	-622	-0-	201	1	1967	2	N	-0-					209
09	750	X	-0-	-0-	-750	-0-					N	25					234
10	1993	X	1993	-0-	-0-	-0-	161	1	1801	2	N	28	187	1			75
							31	9									
11	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					75

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	-0-	96	1	1231	2	N	1	11	1			17
							1	9									
07	1575	N	1575	-0-	-0-	-0-	67	1	1508	2	N	-0-					17
08	1457	N	1440	-0-	-17	-0-	133	1	1307	2	N	-0-					17
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					17
10	1581	N	1185	-0-	-396	-0-	97	1	1088	2	N	-0-	7	1			10
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					10

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11022	X	11022	-0-	-0-	-0-	5433	1	5446	2	Y	130	151	1			83
							143	9									
07	6036	X	6036	-0-	-0-	-0-	174	1	5727	2	Y	123	138	1			68
							135	9									
08	5095	X	5095	-0-	-0-	-0-	152	1	4808	2	Y	123	72	1			119
							135	9									
09	5279	X	5279	-0-	-0-	-0-	158	1	4992	2	Y	117	150	1			86
							129	9									
10	4650	X	-0-	-0-	-4650	-0-					Y	124					210
11	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					210

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11400	X	10584	-0-	-816	-0-	763	1	9775	2	N	42	176	1			313
							46	9									
07	11780	X	11534	-0-	-246	-0-	487	1	10997	2	N	45					358
							50	9									
08	11904	X	9861	-0-	-2043	-0-	910	1	8920	2	N	28					386
							31	9									
09	11520	X	-0-	-0-	-11520	-0-					N	78					464
10	11904	X	8332	-0-	-3572	-0-	680	1	7621	2	N	28	175	1			317
							31	9									
11	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					317

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	710	-0-	-280	-0-	50	1	643	2	N	15	170	1			26
							17	9									
07	713	N	702	-0-	-11	-0-	30	1	671	2	N	1					27
							1	9									
08	744	N	613	-0-	-131	-0-	56	1	550	2	N	6					33
							7	9									
09	720	N	-0-	-0-	-720	-0-					N	60					93
10	713	N	598	-0-	-115	-0-	48	1	542	2	N	7					100
							8	9									
*11	657	N	657	-0-	-0-	-0-	67	1	581	2	N	8	13	1			105
							9	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

06	1599	N	1599	-0-	-0-	-0-	767	1	769	2	Y	57					135
							63	9									
07	764	N	764	-0-	-0-	-0-	21	1	695	2	Y	44					179
							48	9									
08	872	N	872	-0-	-0-	-0-	26	1	823	2	Y	21					200
							23	9									
09	750	N	635	-0-	-115	-0-	15	1	573	2	Y	43	178	1			65
							47	9									
10	775	N	-0-	-0-	-775	-0-					Y	34					99
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					99

TALL CITY OPERATIONS LLC 835517
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

06	4740	X	4258	-0-	-482	-0-	4065	2	193	9	N	175	198	1			157
07	4611	X	4611	-0-	-0-	-0-	4417	2	194	9	N	176	178	1			155
08	4371	X	3229	-0-	-1142	-0-	3216	2	13	9	N	12					167
09	4230	X	3259	-0-	-971	-0-	2961	2	298	9	N	271					438
10	4414	X	4414	-0-	-0-	-0-	4206	2	208	9	N	189	340	1			287
*11	4390	X	4390	-0-	-0-	-0-	4214	2	176	9	N	160	188	1			259

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

06	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					80
07	449	N	449	-0-	-0-	-0-	441	3	8	9	Y	7					87
08	487	N	487	-0-	-0-	-0-	481	3	6	9	Y	5	87	1			5
09	455	N	455	-0-	-0-	-0-	453	3	2	9	Y	2					7
10	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					7
*11	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					7

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

06	298	N	298	-0-	-0-	-0-	296	3	2	9	Y	2					60
07	372	N	331	-0-	-41	-0-	323	3	8	9	Y	7	3	8			64
08	386	N	386	-0-	-0-	-0-	384	3	2	9	Y	2					66
09	358	N	358	-0-	-0-	-0-	356	3	2	9	Y	2					68
10	341	N	314	-0-	-27	-0-	314	3			Y	-0-					68
11	360	N	295	-0-	-65	-0-	295	3			Y	-0-					68

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
08	31	N	-0-	-0-	31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	227	-0-	43	-0-	227	3			N	-0-					118
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					118
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					118
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					118
10	372	N	212	-0-	160	-0-	212	3			N	-0-					118
*11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					118

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	264	-0-	126	-0-	258	3	6	9	Y	5					89
07	372	N	335	-0-	37	-0-	323	3	12	9	Y	11	2	8			98
08	341	N	315	-0-	26	-0-	309	3	6	9	Y	5					103
09	270	N	176	-0-	94	-0-	173	3	3	9	Y	3					106
10	341	N	325	-0-	16	-0-	324	3	1	9	Y	1					107
*11	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1					108

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	N	988	-0-	-0-	-0-	987	3	1	9	Y	1					88
07	868	N	828	-0-	40	-0-	820	3	8	9	Y	7					95
08	837	N	716	-0-	121	-0-	710	3	6	9	Y	5	86	1			14
09	930	N	688	-0-	242	-0-	685	3	3	9	Y	3					17
10	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					17
11	690	N	514	-0-	176	-0-	514	3			Y	-0-					17

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					21
07	837	N	315	-0-	522	-0-	315	2			N	-0-					21
08	403	N	201	-0-	202	-0-	201	2			N	-0-					21
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					21
*10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					21
*11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					2

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					N	-0-					86
07	3	N	-0-	-0-	-3	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					86
*11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					6

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					5
*10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					5
*11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

06	540	X	529	-0-	-11	-0-	529	2			N	-0-					-0-
07	558	X	544	-0-	-14	-0-	544	2			N	-0-					-0-
08	558	X	533	-0-	-25	-0-	533	2			N	-0-					-0-
09	540	X	483	-0-	-57	-0-	483	2			N	-0-					-0-
10	558	X	523	-0-	-35	-0-	523	2			N	-0-					-0-
11	540	X	489	-0-	-51	-0-	489	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

06	960	X	909	-0-	-51	-0-	909	2			N	-0-					-0-
07	992	X	932	-0-	-60	-0-	932	2			N	-0-					-0-
08	930	X	924	-0-	-6	-0-	924	2			N	-0-					-0-
09	900	X	894	-0-	-6	-0-	894	2			N	-0-					-0-
10	930	X	902	-0-	-28	-0-	902	2			N	-0-					-0-
11	900	X	858	-0-	-42	-0-	858	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

06	300	X	288	-0-	-12	-0-	288	2			N	-0-					52
07	310	X	291	-0-	-19	-0-	291	2			N	-0-					52
08	310	X	264	-0-	-46	-0-	264	2			N	-0-					52
09	300	X	270	-0-	-30	-0-	270	2			N	-0-					52
10	310	X	298	-0-	-12	-0-	297	2	1	9	N	1					53
*11	325	X	325	-0-	-0-	-0-	323	2	2	9	N	2					55

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: RRCID -> 275228 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3346 - 3352

07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIETT, S. (STRAWN LIME) //CONT.// 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		61	-0-	61	173	61	2			Y	-0-					64
07	DLQ G-10		62	-0-	62	235	62	2			Y	-0-					64
08	DLQ G-10		58	-0-	58	293	57	2	1	9	Y	1					65
09	DLQ G-10		57	-0-	57	350	56	2	1	9	Y	1					66
10	406	R	56	-0-	-350	-0-	56	2			Y	-0-					66
11	60	#	43	-0-	-17	-0-	42	2	1	9	Y	1					67

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*11	574	N	574	-0-	-0-	-0-	574	99			N	-0-					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

06	810	N	572	-0-	-238	-0-	66	1	506	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	57	1	478	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	82	1	528	3	N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	135	1	834	3	N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	79	1	544	3	N	-0-					-0-
11	600	N	558	-0-	-42	-0-	70	1	488	3	N	-0-					-0-

HARTGROVE (TANNEHILL) //CONT.// 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. //CONT.// 631644
KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	293	-0-	-307	-0-	286	2	7	9	N	6					140
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					140
08	651	N	204	-0-	-447	-0-	204	2			N	-0-					140
09	300	N	238	-0-	-62	-0-	236	2	2	9	N	2					142
10	319	N	319	-0-	-0-	-0-	317	2	2	9	N	2					144
*11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					144

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	124	-0-	-446	-0-	124	3			N	-0-					-0-
07	465	#	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	654	R	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	829	R	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	824	R	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*11	764	R	764	-0-	-0-	-0-	764	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	90	1	410	2	N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	105	1	438	2	N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	510	N	433	-0-	-77	-0-	77	1	356	2	N	-0-					-0-
10	558	N	504	-0-	-54	-0-	88	1	416	2	N	-0-					-0-
*11	624	N	624	-0-	-0-	-0-	119	1	505	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	75	1	412	2	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	78	1	404	2	N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	69	1	368	2	N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	105	1	426	2	N	-0-					-0-
10	496	N	468	-0-	-28	-0-	73	1	395	2	N	-0-					-0-
*11	581	N	581	-0-	-0-	-0-	100	1	481	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	838	-0-	-32	-0-	838	2			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
09	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	990	N	944	-0-	-46	-0-	944	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	488	-0-	-112	-0-	13	1	475	3	Y	-0-					-0-
07	620	N	571	-0-	-49	-0-	11	1	560	3	Y	-0-					-0-
08	888	N	888	-0-	-0-	-0-	20	1	868	3	Y	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	26	1	1148	3	Y	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	30	1	1300	3	Y	-0-					-0-
*11	1186	N	1186	-0-	-0-	-0-	22	1	1164	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	166	-0-	-164	-0-	4	1	162	3	Y	-0-					-0-
07	341	N	198	-0-	-143	-0-	4	1	194	3	Y	-0-					-0-
08	367	N	367	-0-	-0-	-0-	8	1	359	3	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	9	1	384	3	Y	-0-					-0-
10	325	N	325	-0-	-0-	-0-	7	1	318	3	Y	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	8	1	404	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	13	1	487	3	Y	4	4	1			1
							4	9									
07	495	N	495	-0-	-0-	-0-	9	1	474	3	Y	11	8	1			4
							12	9									
08	479	N	479	-0-	-0-	-0-	10	1	455	3	Y	13	14	1			3
							14	9									
09	460	N	460	-0-	-0-	-0-	10	1	433	3	Y	15	13	1			5
							17	9									
10	463	N	463	-0-	-0-	-0-	10	1	436	3	Y	15	15	1			5
							17	9									
*11	447	N	447	-0-	-0-	-0-	8	1	425	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	12	1	448	3	Y	4	4	1			1
							4	9									
07	496	N	475	-0-	-21	-0-	9	1	453	3	Y	12	9	1			4
							13	9									
08	465	N	440	-0-	-25	-0-	9	1	417	3	Y	13	14	1			3
							14	9									
09	450	N	450	-0-	-0-	-0-	9	1	424	3	Y	15	13	1			5
							17	9									
10	468	N	468	-0-	-0-	-0-	10	1	441	3	Y	15	15	1			5
							17	9									
*11	431	N	431	-0-	-0-	-0-	8	1	409	3	Y	13	16	1			2
							14	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-		-0-	-0-	20	1	761	3	Y	4	4	1			1
								4	9									
07	813	N	813	-0-		-0-	-0-	16	1	784	3	Y	12	9	1			4
								13	9									
08	787	N	787	-0-		-0-	-0-	17	1	756	3	Y	13	14	1			3
								14	9									
09	780	N	722	-0-		-58	-0-	15	1	690	3	Y	15	13	1			5
								17	9									
10	806	N	708	-0-		-98	-0-	15	1	676	3	Y	15	15	1			5
								17	9									
11	750	N	680	-0-		-70	-0-	12	1	654	3	Y	13	16	1			2
								14	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-		-0-	-0-	9	1	323	3	Y	4	4	1			1
								4	9									
07	342	N	342	-0-		-0-	-0-	6	1	324	3	Y	11	8	1			4
								12	9									
08	345	N	345	-0-		-0-	-0-	7	1	324	3	Y	13	14	1			3
								14	9									
09	336	N	336	-0-		-0-	-0-	7	1	312	3	Y	15	13	1			5
								17	9									
10	341	N	341	-0-		-0-	-0-	7	1	317	3	Y	15	15	1			5
								17	9									
11	330	N	319	-0-		-11	-0-	6	1	299	3	Y	13	16	1			2
								14	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-		-0-	-0-	20	1	762	3	Y	4	4	1			1
								4	9									
07	703	N	703	-0-		-0-	-0-	13	1	677	3	Y	12	9	1			4
								13	9									
08	602	N	602	-0-		-0-	-0-	13	1	575	3	Y	13	14	1			3
								14	9									
09	690	N	532	-0-		-158	-0-	11	1	504	3	Y	15	13	1			5
								17	9									
10	713	N	604	-0-		-109	-0-	13	1	581	3	Y	9	11	1			3
								10	9									
11	570	N	517	-0-		-53	-0-	10	1	507	3	Y	-0-	3	1			-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1533	N	1533	-0-		-0-	-0-	40	1	1489	3	Y	4	4	1			1
								4	9									
07	1542	N	1542	-0-		-0-	-0-	30	1	1499	3	Y	12	9	1			4
								13	9									
08	2256	N	2256	-0-		-0-	-0-	50	1	2192	3	Y	13	14	1			3
								14	9									
09	1951	N	1951	-0-		-0-	-0-	42	1	1892	3	Y	15	13	1			5
								17	9									
10	2392	N	2392	-0-		-0-	-0-	53	1	2322	3	Y	15	15	1			5
								17	9									
*11	2676	N	2676	-0-		-0-	-0-	50	1	2612	3	Y	13	16	1			2
								14	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	819	-0-	-81	-0-	21	1	794	3	Y	4	4	1			1
							4	9									
07	930	N	882	-0-	-48	-0-	17	1	853	3	Y	11	8	1			4
							12	9									
08	907	N	907	-0-	-0-	-0-	20	1	873	3	Y	13	14	1			3
							14	9									
09	791	N	791	-0-	-0-	-0-	17	1	757	3	Y	15	13	1			5
							17	9									
10	806	N	768	-0-	-38	-0-	17	1	734	3	Y	15	15	1			5
							17	9									
11	780	N	665	-0-	-115	-0-	12	1	639	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	15	1	582	3	Y	4	4	1			1
							4	9									
07	620	N	484	-0-	-136	-0-	9	1	463	3	Y	11	8	1			4
							12	9									
08	717	N	717	-0-	-0-	-0-	16	1	687	3	Y	13	14	1			3
							14	9									
09	628	N	628	-0-	-0-	-0-	13	1	598	3	Y	15	13	1			5
							17	9									
10	632	N	632	-0-	-0-	-0-	14	1	601	3	Y	15	15	1			5
							17	9									
11	600	N	516	-0-	-84	-0-	9	1	493	3	Y	13	16	1			2
							14	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	476	-0-	-94	-0-	12	1	464	3	Y	-0-					-0-
07	592	N	592	-0-	-0-	-0-	11	1	581	3	Y	-0-					-0-
08	527	N	416	-0-	-111	-0-	9	1	407	3	Y	-0-					-0-
09	480	N	99	-0-	-381	-0-	2	1	97	3	Y	-0-					-0-
10	798	N	798	-0-	-0-	-0-	18	1	780	3	Y	-0-					-0-
*11	825	N	825	-0-	-0-	-0-	15	1	810	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	26	1	984	3	Y	4	4	1			1
							4	9									
07	992	N	992	-0-	-0-	-0-	19	1	961	3	Y	11	8	1			4
							12	9									
08	981	N	981	-0-	-0-	-0-	22	1	953	3	Y	5	8	1			1
							6	9									
09	1020	N	893	-0-	-127	-0-	19	1	874	3	Y	-0-	1	1			-0-
10	992	N	913	-0-	-79	-0-	20	1	893	3	Y	-0-					-0-
11	960	N	878	-0-	-82	-0-	16	1	862	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	865	-0-	-65	-0-	22	1	839	3	Y	4	4	1			1
							4	9									
07	899	N	868	-0-	-31	-0-	17	1	838	3	Y	12	9	1			4
							13	9									
08	868	N	841	-0-	-27	-0-	18	1	809	3	Y	13	14	1			3
							14	9									
09	840	N	811	-0-	-29	-0-	17	1	777	3	Y	15	13	1			5
							17	9									
10	868	N	837	-0-	-31	-0-	18	1	807	3	Y	11	12	1			4
							12	9									
*11	1043	N	1043	-0-	-0-	-0-	19	1	1010	3	Y	13	15	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

06	630	N	536	-0-	-94	-0-	14	1	522	3	Y	-0-					-0-
07	691	N	691	-0-	-0-	-0-	13	1	678	3	Y	-0-					-0-
08	654	N	654	-0-	-0-	-0-	14	1	640	3	Y	-0-					-0-
09	655	N	655	-0-	-0-	-0-	14	1	641	3	Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	14	1	625	3	Y	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	12	1	608	3	Y	-0-					-0-

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

06	1119	N	1119	-0-	-0-	-0-	29	1	1086	3	Y	4	4	1			1
							4	9									
07	1120	N	1120	-0-	-0-	-0-	21	1	1086	3	Y	12	9	1			4
							13	9									
08	1116	N	1113	-0-	-3	-0-	24	1	1075	3	Y	13	14	1			3
							14	9									
09	1058	N	1058	-0-	-0-	-0-	23	1	1018	3	Y	15	13	1			5
							17	9									
10	1085	N	1067	-0-	-18	-0-	23	1	1027	3	Y	15	15	1			5
							17	9									
11	1050	N	1021	-0-	-29	-0-	19	1	988	3	Y	13	16	1			2
							14	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

06	390	N	371	-0-	-19	-0-	10	1	361	3	Y	-0-					-0-
07	372	N	326	-0-	-46	-0-	6	1	320	3	Y	-0-					-0-
08	372	N	305	-0-	-67	-0-	7	1	298	3	Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	9	1	387	3	Y	-0-					-0-
10	341	N	328	-0-	-13	-0-	7	1	321	3	Y	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	7	1	353	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

06	301	N	301	-0-	-0-	-0-	8	1	293	3	Y	-0-					-0-
07	341	N	291	-0-	-50	-0-	6	1	285	3	Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	7	1	301	3	Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	6	1	288	3	Y	-0-					-0-
10	303	N	303	-0-	-0-	-0-	7	1	296	3	Y	-0-					-0-
11	300	N	297	-0-	-3	-0-	6	1	291	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	18	1	693	3	Y	4	4	1			1
							4	9									
07	705	N	705	-0-	-0-	-0-	13	1	679	3	Y	12	9	1			4
							13	9									
08	744	N	694	-0-	-50	-0-	15	1	665	3	Y	13	14	1			3
							14	9									
09	690	N	671	-0-	-19	-0-	14	1	640	3	Y	15	13	1			5
							17	9									
10	713	N	676	-0-	-37	-0-	15	1	644	3	Y	15	15	1			5
							17	9									
11	660	N	638	-0-	-22	-0-	12	1	612	3	Y	13	16	1			2
							14	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1238	N	1238	-0-	-0-	-0-	32	1	1202	3	Y	4	4	1			1
							4	9									
07	1231	N	1231	-0-	-0-	-0-	24	1	1194	3	Y	12	9	1			4
							13	9									
08	1254	N	1254	-0-	-0-	-0-	27	1	1213	3	Y	13	14	1			3
							14	9									
09	1230	N	1207	-0-	-23	-0-	26	1	1164	3	Y	15	13	1			5
							17	9									
10	1240	N	1227	-0-	-13	-0-	27	1	1183	3	Y	15	15	1			5
							17	9									
11	1200	N	1169	-0-	-31	-0-	22	1	1133	3	Y	13	16	1			2
							14	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	-0-	16	1	589	3	Y	4	4	1			1
							4	9									
07	620	N	613	-0-	-7	-0-	12	1	588	3	Y	12	9	1			4
							13	9									
08	620	N	597	-0-	-23	-0-	13	1	570	3	Y	13	14	1			3
							14	9									
09	600	N	588	-0-	-12	-0-	12	1	559	3	Y	15	13	1			5
							17	9									
10	620	N	602	-0-	-18	-0-	13	1	572	3	Y	15	15	1			5
							17	9									
*11	571	N	571	-0-	-0-	-0-	10	1	549	3	Y	11	14	1			2
							12	9									

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	19	1	703	3	Y	-0-					-0-
07	802	N	802	-0-	-0-	-0-	16	1	786	3	Y	-0-					-0-
08	900	N	900	-0-	-0-	-0-	20	1	880	3	Y	-0-					-0-
09	811	N	811	-0-	-0-	-0-	18	1	793	3	Y	-0-					-0-
10	754	N	754	-0-	-0-	-0-	17	1	737	3	Y	-0-					-0-
*11	706	N	706	-0-	-0-	-0-	13	1	693	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	473	-0-		-37	-0-		12	1	457	3	Y	4	4	1			1
									4	9									
07	527	N	458	-0-		-69	-0-		9	1	436	3	Y	12	9	1			4
									13	9									
08	517	N	517	-0-		-0-	-0-		11	1	492	3	Y	13	14	1			3
									14	9									
09	497	N	497	-0-		-0-	-0-		10	1	470	3	Y	15	13	1			5
									17	9									
10	504	N	504	-0-		-0-	-0-		11	1	476	3	Y	15	15	1			5
									17	9									
11	480	N	480	-0-		-0-	-0-		9	1	457	3	Y	13	16	1			2
									14	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-		-0-	-0-		10	1	361	3	Y	-0-					-0-
07	372	N	332	-0-		-40	-0-		6	1	326	3	Y	-0-					-0-
08	387	N	387	-0-		-0-	-0-		9	1	378	3	Y	-0-					-0-
09	360	N	337	-0-		-23	-0-		7	1	330	3	Y	-0-					-0-
10	364	N	364	-0-		-0-	-0-		8	1	356	3	Y	-0-					-0-
11	360	N	348	-0-		-12	-0-		7	1	341	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	617	-0-		-343	-0-		16	1	597	3	Y	4	4	1			1
									4	9									
07	806	N	775	-0-		-31	-0-		15	1	749	3	Y	10	8	1			3
									11	9									
08	1061	N	1061	-0-		-0-	-0-		23	1	1024	3	Y	13	13	1			3
									14	9									
09	992	N	992	-0-		-0-	-0-		21	1	954	3	Y	15	13	1			5
									17	9									
10	1012	N	1012	-0-		-0-	-0-		22	1	973	3	Y	15	15	1			5
									17	9									
*11	962	N	962	-0-		-0-	-0-		18	1	930	3	Y	13	16	1			2
									14	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-		-0-	-0-		39	1	1476	3	Y	4	4	1			1
									4	9									
07	1701	N	1701	-0-		-0-	-0-		33	1	1655	3	Y	12	9	1			4
									13	9									
08	1926	N	1926	-0-		-0-	-0-		42	1	1870	3	Y	13	14	1			3
									14	9									
09	1628	N	1628	-0-		-0-	-0-		35	1	1576	3	Y	15	13	1			5
									17	9									
10	1519	N	1085	-0-		-434	-0-		24	1	1051	3	Y	9	11	1			3
									10	9									
11	1470	N	963	-0-		-507	-0-		18	1	930	3	Y	14	15	1			2
									15	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1221	-0-		-9	-0-	31	1	1186	3	Y	4	4	1			1
								4	9									
07	1271	N	1260	-0-		-11	-0-	24	1	1223	3	Y	12	9	1			4
								13	9									
08	1271	N	1143	-0-		-128	-0-	25	1	1104	3	Y	13	14	1			3
								14	9									
09	1269	N	1269	-0-		-0-	-0-	27	1	1225	3	Y	15	13	1			5
								17	9									
10	1271	N	1258	-0-		-13	-0-	28	1	1213	3	Y	15	15	1			5
								17	9									
*11	1202	N	1202	-0-		-0-	-0-	22	1	1168	3	Y	11	14	1			2
								12	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1598	N	1598	-0-		-0-	-0-	41	1	1553	3	Y	4	6	1			1
								4	9									
07	1424	N	1424	-0-		-0-	-0-	27	1	1385	3	Y	11	8	1			4
								12	9									
08	1271	N	1122	-0-		-149	-0-	25	1	1087	3	Y	9	11	1			2
								10	9									
09	930	N	843	-0-		-87	-0-	18	1	815	3	Y	9	8	1			3
								10	9									
10	1615	N	1615	-0-		-0-	-0-	36	1	1562	3	Y	15	13	1			5
								17	9									
*11	955	N	955	-0-		-0-	-0-	18	1	926	3	Y	10	13	1			2
								11	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	758	-0-		-52	-0-	20	1	734	3	Y	4	4	1			1
								4	9									
07	775	N	768	-0-		-7	-0-	15	1	740	3	Y	12	9	1			4
								13	9									
08	785	N	785	-0-		-0-	-0-	17	1	754	3	Y	13	14	1			3
								14	9									
09	825	N	825	-0-		-0-	-0-	18	1	790	3	Y	15	13	1			5
								17	9									
10	841	N	841	-0-		-0-	-0-	18	1	806	3	Y	15	15	1			5
								17	9									
*11	828	N	828	-0-		-0-	-0-	15	1	799	3	Y	13	16	1			2
								14	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-		-0-	-0-	8	1	304	3	Y	-0-					-0-
07	307	N	307	-0-		-0-	-0-	6	1	301	3	Y	-0-					-0-
08	297	N	297	-0-		-0-	-0-	7	1	290	3	Y	-0-					-0-
09	300	N	267	-0-		-33	-0-	6	1	261	3	Y	-0-					-0-
10	310	N	202	-0-		-108	-0-	5	1	197	3	Y	-0-					-0-
11	300	N	123	-0-		-177	-0-	2	1	121	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-		-0-	-0-	16	1	605	3	Y	-0-					-0-
07	601	N	601	-0-		-0-	-0-	12	1	589	3	Y	-0-					-0-
08	572	N	572	-0-		-0-	-0-	13	1	559	3	Y	-0-					-0-
09	570	N	563	-0-		-7	-0-	12	1	551	3	Y	-0-					-0-
10	589	N	585	-0-		-4	-0-	13	1	572	3	Y	-0-					-0-
11	540	N	535	-0-		-5	-0-	10	1	525	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1467	-0-	-63	-0-	38	1	1425	3	Y	4	4	1			1
							4	9									
07	1581	N	1509	-0-	-72	-0-	29	1	1467	3	Y	12	9	1			4
							13	9									
08	1519	N	1153	-0-	-366	-0-	25	1	1114	3	Y	13	14	1			3
							14	9									
09	1440	N	1071	-0-	-369	-0-	23	1	1031	3	Y	15	13	1			5
							17	9									
10	1488	N	1343	-0-	-145	-0-	30	1	1296	3	Y	15	15	1			5
							17	9									
*11	1430	N	1430	-0-	-0-	-0-	26	1	1390	3	Y	13	16	1			2
							14	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

06	510	N	418	-0-	-92	-0-	11	1	403	3	Y	4	4	1			1
							4	9									
07	499	N	499	-0-	-0-	-0-	9	1	480	3	Y	9	7	1			3
							10	9									
08	496	N	496	-0-	-0-	-0-	11	1	485	3	Y	-0-	3	1			-0-
09	481	N	481	-0-	-0-	-0-	10	1	471	3	Y	-0-					-0-
10	496	N	472	-0-	-24	-0-	11	1	461	3	Y	-0-					-0-
11	480	N	442	-0-	-38	-0-	8	1	434	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

06	1530	N	1403	-0-	-127	-0-	36	1	1358	3	Y	8	8	1			2
							9	9									
07	1550	N	1396	-0-	-154	-0-	27	1	1345	3	Y	22	17	1			7
							24	9									
08	1488	N	1333	-0-	-155	-0-	29	1	1274	3	Y	27	28	1			6
							30	9									
09	1359	N	1359	-0-	-0-	-0-	29	1	1299	3	Y	28	25	1			9
							31	9									
10	1545	N	1545	-0-	-0-	-0-	34	1	1483	3	Y	25	26	1			8
							28	9									
*11	1475	N	1475	-0-	-0-	-0-	27	1	1434	3	Y	13	19	1			2
							14	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

06	1305	N	1305	-0-	-0-	-0-	34	1	1267	3	Y	4	4	1			1
							4	9									
07	1303	N	1303	-0-	-0-	-0-	25	1	1265	3	Y	12	9	1			4
							13	9									
08	1288	N	1288	-0-	-0-	-0-	28	1	1246	3	Y	13	14	1			3
							14	9									
09	1230	N	1230	-0-	-0-	-0-	26	1	1187	3	Y	15	13	1			5
							17	9									
10	1271	N	1228	-0-	-43	-0-	27	1	1184	3	Y	15	15	1			5
							17	9									
11	1230	N	1136	-0-	-94	-0-	21	1	1101	3	Y	13	16	1			2
							14	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1280	-0-	-100	-0-	33	1	1243	3	Y	4	4	1			1
							4	9									
07	1426	N	1362	-0-	-64	-0-	26	1	1323	3	Y	12	9	1			4
							13	9									
08	1346	N	1346	-0-	-0-	-0-	29	1	1303	3	Y	13	14	1			3
							14	9									
09	1312	N	1312	-0-	-0-	-0-	28	1	1267	3	Y	15	13	1			5
							17	9									
10	1346	N	1346	-0-	-0-	-0-	30	1	1299	3	Y	15	15	1			5
							17	9									
*11	1283	N	1283	-0-	-0-	-0-	24	1	1245	3	Y	13	16	1			2
							14	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

06	914	N	914	-0-	-0-	-0-	24	1	886	3	Y	4	4	1			1
							4	9									
07	1336	N	1336	-0-	-0-	-0-	26	1	1298	3	Y	11	8	1			4
							12	9									
08	558	N	520	-0-	-38	-0-	11	1	501	3	Y	7	9	1			2
							8	9									
09	334	N	334	-0-	-0-	-0-	7	1	327	3	Y	-0-	2	1			-0-
10	2069	N	2069	-0-	-0-	-0-	46	1	2023	3	Y	-0-					-0-
*11	1560	N	1560	-0-	-0-	-0-	29	1	1531	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

06	1860	N	1739	-0-	-121	-0-	45	1	1685	3	Y	8	8	1			2
							9	9									
07	1860	N	1775	-0-	-85	-0-	34	1	1717	3	Y	22	17	1			7
							24	9									
08	1696	N	1696	-0-	-0-	-0-	37	1	1629	3	Y	27	28	1			6
							30	9									
09	1740	N	1535	-0-	-205	-0-	33	1	1476	3	Y	24	22	1			8
							26	9									
10	1781	N	1781	-0-	-0-	-0-	39	1	1725	3	Y	15	18	1			5
							17	9									
*11	1781	N	1781	-0-	-0-	-0-	33	1	1734	3	Y	13	16	1			2
							14	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

06	861	N	861	-0-	-0-	-0-	22	1	839	3	Y	-0-					-0-
07	837	N	830	-0-	-7	-0-	16	1	814	3	Y	-0-					-0-
08	852	N	852	-0-	-0-	-0-	19	1	833	3	Y	-0-					-0-
09	870	N	791	-0-	-79	-0-	17	1	774	3	Y	-0-					-0-
10	837	N	810	-0-	-27	-0-	18	1	792	3	Y	-0-					-0-
11	810	N	775	-0-	-35	-0-	14	1	761	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0-	-0-	22	1	834	3	Y	4	4	1			1
							4	9									
07	848	N	848	-0-	-0-	-0-	16	1	819	3	Y	12	9	1			4
							13	9									
08	655	N	655	-0-	-0-	-0-	14	1	633	3	Y	7	9	1			2
							8	9									
09	870	N	811	-0-	-59	-0-	18	1	793	3	Y	-0-	2	1			-0-
10	838	N	838	-0-	-0-	-0-	19	1	819	3	Y	-0-					-0-
*11	777	N	777	-0-	-0-	-0-	15	1	762	3	Y	-0-					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1298	-0-	-112	-0-	33	1	1261	3	Y	4	4	1			1
							4	9									
07	1333	N	1308	-0-	-25	-0-	25	1	1270	3	Y	12	9	1			4
							13	9									
08	1364	N	1320	-0-	-44	-0-	29	1	1277	3	Y	13	14	1			3
							14	9									
09	1291	N	1291	-0-	-0-	-0-	28	1	1246	3	Y	15	13	1			5
							17	9									
10	1336	N	1336	-0-	-0-	-0-	30	1	1289	3	Y	15	15	1			5
							17	9									
*11	1266	N	1266	-0-	-0-	-0-	23	1	1229	3	Y	13	16	1			2
							14	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	20	1	767	3	Y	-0-					-0-
07	820	N	820	-0-	-0-	-0-	16	1	804	3	Y	-0-					-0-
08	817	N	817	-0-	-0-	-0-	18	1	799	3	Y	-0-					-0-
09	784	N	784	-0-	-0-	-0-	17	1	767	3	Y	-0-					-0-
10	847	N	847	-0-	-0-	-0-	19	1	828	3	Y	-0-					-0-
*11	782	N	782	-0-	-0-	-0-	15	1	767	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1089	-0-	-81	-0-	28	1	1057	3	Y	4	4	1			1
							4	9									
07	1178	N	1123	-0-	-55	-0-	22	1	1088	3	Y	12	9	1			4
							13	9									
08	1116	N	1112	-0-	-4	-0-	24	1	1074	3	Y	13	14	1			3
							14	9									
09	1124	N	1124	-0-	-0-	-0-	24	1	1083	3	Y	15	13	1			5
							17	9									
10	1130	N	1130	-0-	-0-	-0-	25	1	1088	3	Y	15	15	1			5
							17	9									
*11	1085	N	1085	-0-	-0-	-0-	20	1	1051	3	Y	13	16	1			2
							14	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	18	1	693	3	Y	4	4	1			1
							4	9									
07	682	N	537	-0-	-145	-0-	10	1	515	3	Y	11	8	1			4
							12	9									
08	742	N	742	-0-	-0-	-0-	16	1	715	3	Y	10	12	1			2
							11	9									
09	630	N	171	-0-	-459	-0-	4	1	167	3	Y	-0-	2	1			-0-
10	886	N	886	-0-	-0-	-0-	20	1	866	3	Y	-0-					-0-
*11	712	N	712	-0-	-0-	-0-	13	1	699	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	670	-0-	-80	-0-	17	1	649	3	Y	4	4	1			1
							4	9									
07	744	N	687	-0-	-57	-0-	13	1	661	3	Y	12	9	1			4
							13	9									
08	767	N	767	-0-	-0-	-0-	17	1	736	3	Y	13	14	1			3
							14	9									
09	756	N	756	-0-	-0-	-0-	16	1	723	3	Y	15	13	1			5
							17	9									
10	748	N	748	-0-	-0-	-0-	16	1	715	3	Y	15	15	1			5
							17	9									
11	720	N	701	-0-	-19	-0-	13	1	674	3	Y	13	16	1			2
							14	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1294	N	1294	-0-	-0-	-0-	33	1	1257	3	Y	4	4	1			1
							4	9									
07	1333	N	1326	-0-	-7	-0-	25	1	1288	3	Y	12	9	1			4
							13	9									
08	1313	N	1313	-0-	-0-	-0-	29	1	1270	3	Y	13	14	1			3
							14	9									
09	1255	N	1255	-0-	-0-	-0-	27	1	1211	3	Y	15	13	1			5
							17	9									
10	1296	N	1296	-0-	-0-	-0-	29	1	1250	3	Y	15	15	1			5
							17	9									
11	1230	N	1212	-0-	-18	-0-	22	1	1176	3	Y	13	16	1			2
							14	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	14	1	533	3	Y	4	4	1			1
							4	9									
07	572	N	572	-0-	-0-	-0-	11	1	548	3	Y	12	9	1			4
							13	9									
08	586	N	586	-0-	-0-	-0-	13	1	559	3	Y	13	14	1			3
							14	9									
09	595	N	595	-0-	-0-	-0-	13	1	565	3	Y	15	13	1			5
							17	9									
10	602	N	602	-0-	-0-	-0-	13	1	572	3	Y	15	15	1			5
							17	9									
*11	565	N	565	-0-	-0-	-0-	10	1	541	3	Y	13	16	1			2
							14	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	9	1	325	3	Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	6	1	321	3	Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	7	1	303	3	Y	-0-					-0-
09	330	N	274	-0-	-56	-0-	6	1	268	3	Y	-0-					-0-
10	341	N	288	-0-	-53	-0-	6	1	282	3	Y	-0-					-0-
11	300	N	276	-0-	-24	-0-	5	1	271	3	Y	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	359	-0-	-91	-0-	29	1	330	3	Y	-0-					-0-
07	403	N	312	-0-	-91	-0-	25	1	287	3	Y	-0-					-0-
08	403	N	371	-0-	-32	-0-	29	1	342	3	Y	-0-					-0-
09	372	N	372	-0-	-0-	-0-	32	1	340	3	Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	37	1	397	3	Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	626	-0-	-214	-0-	50 10	1 9	566	3	Y	9	7	1			4
07	868	N	288	-0-	-580	-0-	23 2	1 9	263	3	Y	2	5	1			1
08	775	N	738	-0-	-37	-0-	57 10	1 9	671	3	Y	9	7	1			3
09	662	N	662	-0-	-0-	-0-	56 10	1 9	596	3	Y	9	8	1			4
10	917	N	917	-0-	-0-	-0-	77 13	1 9	827	3	Y	12	15	1			1
11	720	N	-0-	-0-	-720	-0-					Y	14	13	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	9	1	108	3	Y	2	1	1			1
							2	9									
07	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-	1	1			-0-
08	225	N	225	-0-	-0-	-0-	17	1	205	3	Y	3	2	1			1
							3	9									
09	208	N	208	-0-	-0-	-0-	18	1	188	3	Y	2	2	1			1
							2	9									
10	257	N	257	-0-	-0-	-0-	22	1	233	3	Y	2	3	1			-0-
							2	9									
11	210	N	-0-	-0-	-210	-0-					Y	3	3	1			-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	121	-0-	-59	-0-	10	1	108	3	Y	3	2	1			1
							3	9									
07	156	N	156	-0-	-0-	-0-	13	1	142	3	Y	1	2	1			-0-
							1	9									
08	186	N	123	-0-	-63	-0-	9	1	111	3	Y	3	2	1			1
							3	9									
09	310	N	310	-0-	-0-	-0-	26	1	281	3	Y	3	3	1			1
							3	9									
10	155	N	114	-0-	-41	-0-	9	1	102	3	Y	3	4	1			-0-
							3	9									
11	120	N	-0-	-0-	-120	-0-					Y	4	3	1			1

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-					-0-
07	341	N	337	-0-	-4	-0-	27	1	310	3	Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	39	1	455	3	Y	-0-					-0-
09	270	N	265	-0-	-5	-0-	23	1	242	3	Y	-0-					-0-
10	341	N	214	-0-	-127	-0-	18	1	196	3	Y	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	23	1	262	3	Y	2	1	1			1
							2	9									
07	261	N	261	-0-	-0-	-0-	21	1	240	3	Y	-0-	1	1			-0-
08	397	N	397	-0-	-0-	-0-	31	1	363	3	Y	3	2	1			1
							3	9									
09	284	N	284	-0-	-0-	-0-	24	1	258	3	Y	2	2	1			1
							2	9									
10	424	N	424	-0-	-0-	-0-	36	1	387	3	Y	1	2	1			-0-
							1	9									
11	270	N	-0-	-0-	-270	-0-					Y	3	3	1			-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1758	N	1758	-0-		-0-		-0-	140	1	1603	3	Y	14	11	1			6
									15	9									
07	1114	N	1114	-0-		-0-		-0-	90	1	1018	3	Y	5	9	1			2
									6	9									
08	1085	N	684	-0-		-401		-0-	52	1	614	3	Y	16	13	1			5
									18	9									
09	1110	N	738	-0-		-372		-0-	62	1	661	3	Y	14	13	1			6
									15	9									
10	1116	N	1085	-0-		-31		-0-	90	1	974	3	Y	19	23	1			2
									21	9									
11	660	N	-0-	-0-		-660		-0-					Y	20	19	1			3

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	562	-0-		-98		-0-	45	1	514	3	Y	3	2	1			1
									3	9									
07	682	N	634	-0-		-48		-0-	51	1	582	3	Y	1	2	1			-0-
									1	9									
08	713	N	706	-0-		-7		-0-	55	1	648	3	Y	3	2	1			1
									3	9									
09	644	N	644	-0-		-0-		-0-	55	1	586	3	Y	3	3	1			1
									3	9									
10	740	N	740	-0-		-0-		-0-	62	1	675	3	Y	3	4	1			-0-
									3	9									
11	540	N	-0-	-0-		-540		-0-					Y	4	3	1			1

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	715	-0-		-35		-0-	57	1	654	3	Y	4	3	1			2
									4	9									
07	775	N	732	-0-		-43		-0-	59	1	673	3	Y	-0-	2	1			-0-
08	806	N	740	-0-		-66		-0-	58	1	678	3	Y	4	3	1			1
									4	9									
09	720	N	690	-0-		-30		-0-	59	1	625	3	Y	5	4	1			2
									6	9									
10	853	N	853	-0-		-0-		-0-	72	1	775	3	Y	5	6	1			1
									6	9									
11	720	N	-0-	-0-		-720		-0-					Y	5	5	1			1

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	200	-0-		-70		-0-	16	1	184	3	Y	-0-					-0-
07	350	N	350	-0-		-0-		-0-	28	1	322	3	Y	-0-					-0-
08	248	N	121	-0-		-127		-0-	10	1	111	3	Y	-0-					-0-
09	257	N	257	-0-		-0-		-0-	22	1	235	3	Y	-0-					-0-
10	217	N	130	-0-		-87		-0-	11	1	119	3	Y	-0-					-0-
11	120	N	-0-	-0-		-120		-0-					Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	556	-0-		-134		-0-	44	1	503	3	Y	8	6	1			3
									9	9									
07	682	N	370	-0-		-312		-0-	30	1	337	3	Y	3	5	1			1
									3	9									
08	658	N	658	-0-		-0-		-0-	51	1	597	3	Y	9	7	1			3
									10	9									
09	450	N	164	-0-		-286		-0-	13	1	141	3	Y	9	8	1			4
									10	9									
10	838	N	838	-0-		-0-		-0-	70	1	758	3	Y	9	12	1			1
									10	9									
11	450	N	-0-	-0-		-450		-0-					Y	11	10	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	32	1	367	3	Y	-0-					-0-
07	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					-0-
08	372	N	145	-0-	-227	-0-	11	1	134	3	Y	-0-					-0-
09	270	N	42	-0-	-228	-0-	4	1	38	3	Y	-0-					-0-
10	279	N	14	-0-	-265	-0-	1	1	13	3	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	691	-0-	-29	-0-	54	1	618	3	Y	17	13	1			7
							19	9									
07	1331	N	1331	-0-	-0-	-0-	107	1	1217	3	Y	6	11	1			2
							7	9									
08	1209	N	1008	-0-	-201	-0-	78	1	911	3	Y	17	14	1			5
							19	9									
09	1620	N	1620	-0-	-0-	-0-	137	1	1463	3	Y	18	15	1			8
							20	9									
10	2281	N	2281	-0-	-0-	-0-	191	1	2067	3	Y	21	27	1			2
							23	9									
11	750	N	-0-	-0-	-750	-0-					Y	24	22	1			4

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	38	1	434	3	Y	9	7	1			4
							10	9									
07	837	N	635	-0-	-202	-0-	51	1	581	3	Y	3	6	1			1
							3	9									
08	685	N	685	-0-	-0-	-0-	53	1	619	3	Y	12	9	1			4
							13	9									
09	503	N	503	-0-	-0-	-0-	42	1	451	3	Y	9	9	1			4
							10	9									
10	620	N	455	-0-	-165	-0-	37	1	405	3	Y	12	15	1			1
							13	9									
11	660	N	-0-	-0-	-660	-0-					Y	13	12	1			2

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	31	1	351	3	Y	3	2	1			1
							3	9									
07	374	N	374	-0-	-0-	-0-	30	1	343	3	Y	1	2	1			-0-
							1	9									
08	393	N	393	-0-	-0-	-0-	31	1	359	3	Y	3	2	1			1
							3	9									
09	539	N	539	-0-	-0-	-0-	46	1	490	3	Y	3	3	1			1
							3	9									
10	330	N	330	-0-	-0-	-0-	28	1	299	3	Y	3	4	1			-0-
							3	9									
11	240	N	-0-	-0-	-240	-0-					Y	4	3	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	243	-0-	-57	-0-		19 1 10 9	214	3	Y	9	7	1			4
07	348	N	348	-0-	-0-	-0-		28 1 3 9	317	3	Y	3	6	1			1
08	462	N	462	-0-	-0-	-0-		35 1 13 9	414	3	Y	12	9	1			4
09	478	N	478	-0-	-0-	-0-		40 1 10 9	428	3	Y	9	9	1			4
10	512	N	512	-0-	-0-	-0-		42 1 12 9	458	3	Y	11	14	1			1
11	300	N	-0-	-0-	-300	-0-					Y	13	12	1			2

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	759	-0-	-171	-0-		60 1 10 9	689	3	Y	9	7	1			4
07	837	N	681	-0-	-156	-0-		55 1 3 9	623	3	Y	3	6	1			1
08	806	N	779	-0-	-27	-0-		60 1 13 9	706	3	Y	12	9	1			4
09	910	N	910	-0-	-0-	-0-		77 1 10 9	823	3	Y	9	9	1			4
10	682	N	649	-0-	-33	-0-		54 1 11 9	584	3	Y	10	13	1			1
11	750	N	-0-	-0-	-750	-0-					Y	13	12	1			2

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	N	908	-0-	-0-	-0-		73 1 6 9	829	3	Y	5	4	1			2
07	988	N	988	-0-	-0-	-0-		80 1 2 9	906	3	Y	2	3	1			1
08	952	N	952	-0-	-0-	-0-		74 1 7 9	871	3	Y	6	5	1			2
09	750	N	662	-0-	-88	-0-		56 1 6 9	600	3	Y	5	5	1			2
10	775	N	761	-0-	-14	-0-		64 1 8 9	689	3	Y	7	8	1			1
11	750	N	-0-	-0-	-750	-0-					Y	7	7	1			1

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-		25 1 4 9	284	3	Y	4	3	1			2
07	409	N	409	-0-	-0-	-0-		33 1 2 9	374	3	Y	2	3	1			1
08	914	N	914	-0-	-0-	-0-		72 1 4 9	838	3	Y	4	4	1			1
09	890	N	890	-0-	-0-	-0-		76 1 6 9	808	3	Y	5	4	1			2
10	801	N	801	-0-	-0-	-0-		67 1 6 9	728	3	Y	5	6	1			1
11	210	N	-0-	-0-	-210	-0-					Y	7	7	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	39	1	448	3	Y	1	1	1			-0-
							1	9									
07	560	N	560	-0-	-0-	-0-	45	1	514	3	Y	1	1	1			-0-
							1	9									
08	347	N	347	-0-	-0-	-0-	27	1	319	3	Y	1	1	1			-0-
							1	9									
09	495	N	495	-0-	-0-	-0-	42	1	452	3	Y	1	1	1			-0-
							1	9									
10	558	N	394	-0-	-164	-0-	33	1	359	3	Y	2	2	1			-0-
							2	9									
11	330	N	-0-	-0-	-330	-0-					Y	1	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	303	-0-	-27	-0-	24	1	276	3	Y	3	2	1			1
							3	9									
07	372	N	278	-0-	-94	-0-	22	1	255	3	Y	1	2	1			-0-
							1	9									
08	407	N	407	-0-	-0-	-0-	32	1	372	3	Y	3	2	1			1
							3	9									
09	512	N	512	-0-	-0-	-0-	44	1	466	3	Y	2	2	1			1
							2	9									
10	762	N	762	-0-	-0-	-0-	64	1	695	3	Y	3	4	1			-0-
							3	9									
11	390	N	-0-	-0-	-390	-0-					Y	4	3	1			1

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	948	N	948	-0-	-0-	-0-	76	1	866	3	Y	5	4	1			2
							6	9									
07	899	N	859	-0-	-40	-0-	69	1	788	3	Y	2	3	1			1
							2	9									
08	961	N	911	-0-	-50	-0-	71	1	833	3	Y	6	5	1			2
							7	9									
09	870	N	758	-0-	-112	-0-	64	1	688	3	Y	5	5	1			2
							6	9									
10	1141	N	1141	-0-	-0-	-0-	96	1	1037	3	Y	7	8	1			1
							8	9									
11	870	N	-0-	-0-	-870	-0-					Y	7	7	1			1

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	-0-	90	1	1021	3	Y	-0-					-0-
07	1154	N	1154	-0-	-0-	-0-	93	1	1061	3	Y	-0-					-0-
08	1064	N	1064	-0-	-0-	-0-	84	1	980	3	Y	-0-					-0-
09	1304	N	1304	-0-	-0-	-0-	112	1	1192	3	Y	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	100	1	1079	3	Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		946	-0-	946	3897	76	1	869	3	Y	1	1	1			-0-
							1	9									
07	T. A.		819	-0-	819	4716	66	1	753	3	Y	-0-					-0-
08	T. A.		1671	-0-	1671	6387	131	1	1539	3	Y	1	1	1			-0-
							1	9									
09	3000	N	1544	-0-	-1456	4931	132	1	1410	3	Y	2	1	1			1
							2	9									
10	3100	N	1100	-0-	-2000	2931	93	1	1006	3	Y	1	2	1			-0-
							1	9									
*11	2931	N	-0-	-0-	-2931	-0-					Y	1	1	1			-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	52	1	590	3	Y	4	3	1			2
							4	9									
07	651	N	494	-0-	-157	-0-	40	1	454	3	Y	-0-	2	1			-0-
08	651	N	305	-0-	-346	-0-	24	1	277	3	Y	4	3	1			1
							4	9									
09	300	N	200	-0-	-100	-0-	17	1	177	3	Y	5	4	1			2
							6	9									
10	310	N	284	-0-	-26	-0-	24	1	254	3	Y	5	6	1			1
							6	9									
11	300	N	-0-	-0-	-300	-0-					Y	5	5	1			1

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	707	-0-	-103	-0-	57	1	650	3	Y	-0-					-0-
07	961	N	254	-0-	-707	-0-	21	1	233	3	Y	-0-					-0-
08	1085	N	669	-0-	-416	-0-	53	1	616	3	Y	-0-					-0-
09	1637	N	1637	-0-	-0-	-0-	140	1	1497	3	Y	-0-					-0-
10	1519	N	1519	-0-	-0-	-0-	129	1	1390	3	Y	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	71	1	805	3	Y	4	3	1			2
							4	9									
07	1566	N	1566	-0-	-0-	-0-	127	1	1437	3	Y	2	3	1			1
							2	9									
08	1771	N	1771	-0-	-0-	-0-	139	1	1626	3	Y	5	4	1			2
							6	9									
09	1226	N	1226	-0-	-0-	-0-	105	1	1117	3	Y	4	4	1			2
							4	9									
10	899	N	831	-0-	-68	-0-	70	1	755	3	Y	5	6	1			1
							6	9									
11	870	N	-0-	-0-	-870	-0-					Y	5	5	1			1

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	55	1	628	3	Y	3	2	1			1
							3	9									
07	671	N	671	-0-	-0-	-0-	54	1	616	3	Y	1	2	1			-0-
							1	9									
08	703	N	703	-0-	-0-	-0-	55	1	645	3	Y	3	2	1			1
							3	9									
09	589	N	589	-0-	-0-	-0-	50	1	536	3	Y	3	3	1			1
							3	9									
10	573	N	573	-0-	-0-	-0-	48	1	522	3	Y	3	4	1			-0-
							3	9									
11	510	N	-0-	-0-	-510	-0-					Y	4	3	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1091	-0-		-199	-0-	88	1	1000	3	Y	3	2	1			1
								3	9									
07	1386	N	1386	-0-		-0-	-0-	112	1	1273	3	Y	1	2	1			-0-
								1	9									
08	1262	N	1262	-0-		-0-	-0-	99	1	1160	3	Y	3	2	1			1
								3	9									
09	1080	N	902	-0-		-178	-0-	77	1	822	3	Y	3	3	1			1
								3	9									
10	1395	N	962	-0-		-433	-0-	81	1	878	3	Y	3	4	1			-0-
								3	9									
11	1230	N	-0-	-0-		-1230	-0-					Y	3	3	1			-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	959	N	959	-0-		-0-	-0-	76	1	872	3	Y	10	8	1			4
								11	9									
07	593	N	593	-0-		-0-	-0-	48	1	541	3	Y	4	7	1			1
								4	9									
08	710	N	710	-0-		-0-	-0-	55	1	641	3	Y	13	10	1			4
								14	9									
09	660	N	528	-0-		-132	-0-	44	1	472	3	Y	11	10	1			5
								12	9									
10	939	N	939	-0-		-0-	-0-	78	1	848	3	Y	12	16	1			1
								13	9									
11	660	N	-0-	-0-		-660	-0-					Y	14	13	1			2

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-		-0-	-0-	32	1	369	3	Y	-0-					-0-
07	291	N	291	-0-		-0-	-0-	24	1	267	3	Y	-0-					-0-
08	451	N	451	-0-		-0-	-0-	35	1	416	3	Y	-0-					-0-
09	315	N	315	-0-		-0-	-0-	27	1	288	3	Y	-0-					-0-
10	574	N	574	-0-		-0-	-0-	49	1	525	3	Y	-0-					-0-
11	60	N	-0-	-0-		-60	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-		-0-	-0-	3	1	32	3	Y	-0-					-0-
07	34	N	34	-0-		-0-	-0-	3	1	31	3	Y	-0-					-0-
08	47	N	47	-0-		-0-	-0-	4	1	43	3	Y	-0-					-0-
09	39	N	39	-0-		-0-	-0-	3	1	36	3	Y	-0-					-0-
10	68	N	68	-0-		-0-	-0-	6	1	62	3	Y	-0-					-0-
11	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	814	-0-		-146	-0-	65	1	743	3	Y	5	4	1			2
								6	9									
07	1023	N	1023	-0-		-0-	-0-	83	1	938	3	Y	2	3	1			1
								2	9									
08	916	N	916	-0-		-0-	-0-	72	1	837	3	Y	6	5	1			2
								7	9									
09	810	N	742	-0-		-68	-0-	63	1	673	3	Y	5	5	1			2
								6	9									
10	992	N	825	-0-		-167	-0-	69	1	748	3	Y	7	8	1			1
								8	9									
11	900	N	-0-	-0-		-900	-0-					Y	7	7	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	42	1	481	3	Y	9	125	1			4
							10	9									
07	738	N	738	-0-	-0-	-0-	59	1	676	3	Y	3	6	1			1
							3	9									
08	496	N	322	-0-	-174	-0-	24	1	287	3	Y	10	8	1			3
							11	9									
09	694	N	694	-0-	-0-	-0-	59	1	625	3	Y	9	8	1			4
							10	9									
10	1084	N	1084	-0-	-0-	-0-	90	1	980	3	Y	13	16	1			1
							14	9									
11	300	N	-0-	-0-	-300	-0-					Y	14	13	1			2

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	N	1317	-0-	-0-	-0-	106	1	1211	3	Y	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	114	1	1288	3	Y	-0-					-0-
08	1363	N	1363	-0-	-0-	-0-	107	1	1256	3	Y	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	104	1	1112	3	Y	-0-					-0-
10	1263	N	1263	-0-	-0-	-0-	107	1	1156	3	Y	-0-					-0-
11	1110	N	-0-	-0-	-1110	-0-					Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1333	-0-	-167	-0-	107	1	1220	3	Y	5	4	1			2
							6	9									
07	1590	N	1590	-0-	-0-	-0-	129	1	1459	3	Y	2	3	1			1
							2	9									
08	2013	N	2013	-0-	-0-	-0-	158	1	1848	3	Y	6	5	1			2
							7	9									
09	1684	N	1684	-0-	-0-	-0-	144	1	1534	3	Y	5	5	1			2
							6	9									
10	1475	N	1475	-0-	-0-	-0-	124	1	1343	3	Y	7	8	1			1
							8	9									
11	1410	N	-0-	-0-	-1410	-0-					Y	7	7	1			1

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	443	-0-	-157	-0-	36	1	407	3	Y	-0-					-0-
07	527	N	348	-0-	-179	-0-	28	1	320	3	Y	-0-					-0-
08	248	N	89	-0-	-159	-0-	7	1	82	3	Y	-0-					-0-
09	300	N	107	-0-	-193	-0-	9	1	98	3	Y	-0-					-0-
10	310	N	130	-0-	-180	-0-	11	1	119	3	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	-0-	52	1	591	3	Y	9	7	1			4
							10	9									
07	465	N	280	-0-	-185	-0-	22	1	255	3	Y	3	6	1			1
							3	9									
08	465	N	225	-0-	-240	-0-	17	1	195	3	Y	12	9	1			4
							13	9									
09	300	N	229	-0-	-71	-0-	19	1	198	3	Y	11	10	1			5
							12	9									
10	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-	5	1			-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	47	1	531	3	Y	-0-					-0-
07	372	N	358	-0-	-14	-0-	29	1	329	3	Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	47	1	550	3	Y	-0-					-0-
09	690	N	690	-0-	-0-	-0-	59	1	631	3	Y	-0-					-0-
10	422	N	422	-0-	-0-	-0-	36	1	386	3	Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0-	-0-	91	1	1031	3	Y	1	1	1			-0-
							1	9									
07	1237	N	1237	-0-	-0-	-0-	100	1	1136	3	Y	1	1	1			-0-
							1	9									
08	1353	N	1353	-0-	-0-	-0-	106	1	1246	3	Y	1	1	1			-0-
							1	9									
09	973	N	973	-0-	-0-	-0-	83	1	889	3	Y	1	1	1			-0-
							1	9									
10	1389	N	1389	-0-	-0-	-0-	117	1	1264	3	Y	7	6	1			1
							8	9									
11	780	N	-0-	-0-	-780	-0-					Y	6	6	1			1

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		69	-0-	69	366	6	1	63	3	Y	-0-					-0-
07	T. A.		78	-0-	78	444	6	1	72	3	Y	-0-					-0-
08	T. A.		79	-0-	79	523	6	1	73	3	Y	-0-					-0-
09	607	N	84	-0-	-523	-0-	7	1	77	3	Y	-0-					-0-
10	93	N	66	-0-	-27	-0-	6	1	60	3	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	18	1	203	3	Y	2	2	1			1
							2	9									
07	223	N	223	-0-	-0-	-0-	18	1	204	3	Y	1	2	1			-0-
							1	9									
08	242	N	242	-0-	-0-	-0-	19	1	220	3	Y	3	2	1			1
							3	9									
09	243	N	243	-0-	-0-	-0-	21	1	219	3	Y	3	3	1			1
							3	9									
10	247	N	247	-0-	-0-	-0-	21	1	223	3	Y	3	4	1			-0-
							3	9									
11	150	N	-0-	-0-	-150	-0-					Y	4	3	1			1

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	16	1	177	3	Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	11	1	130	3	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	12	1	133	3	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	497	-0-	-163	-0-	40	1	457	3	Y	-0-					-0-
07	744	N	692	-0-	-52	-0-	56	1	636	3	Y	-0-					-0-
08	812	N	812	-0-	-0-	-0-	64	1	748	3	Y	-0-					-0-
09	510	N	475	-0-	-35	-0-	41	1	434	3	Y	-0-					-0-
10	527	N	424	-0-	-103	-0-	36	1	388	3	Y	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	68 4	1 9	774	3	Y	4	3	1			2
07	792	N	792	-0-	-0-	-0-	64 2	1 9	726	3	Y	2	3	1			1
08	1385	N	1385	-0-	-0-	-0-	108 6	1 9	1271	3	Y	5	4	1			2
09	880	N	880	-0-	-0-	-0-	75 6	1 9	799	3	Y	5	5	1			2
10	434	N	369	-0-	-65	-0-	31 7	1 9	331	3	Y	6	7	1			1
11	420	N	-0-	-0-	-420	-0-					Y	6	6	1			1

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1583	-0-	-307	-0-	128	1	1455	3	Y	-0-					-0-
07	1395	N	898	-0-	-497	-0-	73	1	825	3	Y	-0-					-0-
08	1807	N	1807	-0-	-0-	-0-	142	1	1665	3	Y	-0-					-0-
09	1773	N	1773	-0-	-0-	-0-	152	1	1621	3	Y	-0-					-0-
10	899	N	720	-0-	-179	-0-	61	1	659	3	Y	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	670	-0-	-230	-0-	54	1	616	3	Y	-0-					-0-
07	899	N	606	-0-	-293	-0-	49	1	557	3	Y	-0-					-0-
08	930	N	673	-0-	-257	-0-	53	1	620	3	Y	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	87	1	929	3	Y	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	98 1	1 9	1057	3	Y	1	1	1			-0-
11	660	N	-0-	-0-	-660	-0-					Y	1	1	1			-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1454	N	1454	-0-	-0-	-0-	117	1	1337	3	Y	-0-					-0-
07	930	N	780	-0-	-150	-0-	63	1	717	3	Y	-0-					-0-
08	930	N	73	-0-	-857	-0-	6	1	67	3	Y	-0-					-0-
09	1080	N	532	-0-	-548	-0-	46	1	486	3	Y	-0-					-0-
10	775	N	489	-0-	-286	-0-	41	1	448	3	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	583	-0-	-107	-0-	47	1	536	3	Y	-0-					-0-
07	713	N	578	-0-	-135	-0-	47	1	531	3	Y	-0-					-0-
08	705	N	705	-0-	-0-	-0-	55	1	650	3	Y	-0-					-0-
09	638	N	638	-0-	-0-	-0-	55	1	583	3	Y	-0-					-0-
10	589	N	439	-0-	-150	-0-	37	1	402	3	Y	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1104	N	1104	-0-	-0-	-0-	88	1	1006	3	Y	9	7	1			4
							10	9									
07	1053	N	1053	-0-	-0-	-0-	85	1	965	3	Y	3	6	1			1
							3	9									
08	980	N	980	-0-	-0-	-0-	76	1	891	3	Y	12	9	1			4
							13	9									
09	993	N	993	-0-	-0-	-0-	84	1	897	3	Y	11	10	1			5
							12	9									
10	1051	N	1051	-0-	-0-	-0-	88	1	951	3	Y	11	15	1			1
							12	9									
11	960	N	-0-	-0-	-960	-0-					Y	14	13	1			2

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	443	-0-	-67	-0-	36	1	404	3	Y	3	2	1			1
							3	9									
07	527	N	441	-0-	-86	-0-	36	1	405	3	Y	-0-	1	1			-0-
08	714	N	714	-0-	-0-	-0-	56	1	655	3	Y	3	2	1			1
							3	9									
09	697	N	697	-0-	-0-	-0-	60	1	635	3	Y	2	2	1			1
							2	9									
10	337	N	337	-0-	-0-	-0-	28	1	306	3	Y	3	4	1			-0-
							3	9									
11	240	N	-0-	-0-	-240	-0-					Y	4	3	1			1

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	913	N	913	-0-	-0-	-0-	73	1	832	3	Y	7	5	1			3
							8	9									
07	1052	N	1052	-0-	-0-	-0-	85	1	965	3	Y	2	4	1			1
							2	9									
08	956	N	956	-0-	-0-	-0-	74	1	872	3	Y	9	7	1			3
							10	9									
09	900	N	33	-0-	-867	-0-	3	1	30	3	Y	-0-	3	1			-0-
10	1054	N	637	-0-	-417	-0-	53	1	576	3	Y	7	6	1			1
							8	9									
11	930	N	-0-	-0-	-930	-0-					Y	10	9	1			2

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	28	1	318	3	Y	8	6	1			3
							9	9									
07	681	N	681	-0-	-0-	-0-	55	1	623	3	Y	3	5	1			1
							3	9									
08	989	N	989	-0-	-0-	-0-	77	1	901	3	Y	10	8	1			3
							11	9									
09	360	N	287	-0-	-73	-0-	24	1	253	3	Y	9	8	1			4
							10	9									
10	838	N	838	-0-	-0-	-0-	70	1	758	3	Y	9	12	1			1
							10	9									
11	540	N	-0-	-0-	-540	-0-					Y	11	10	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	-0-	63	1	724	3	Y	5	4	1			2
							6	9									
07	963	N	963	-0-	-0-	-0-	78	1	883	3	Y	2	3	1			1
							2	9									
08	887	N	887	-0-	-0-	-0-	69	1	811	3	Y	6	5	1			2
							7	9									
09	811	N	811	-0-	-0-	-0-	69	1	736	3	Y	5	5	1			2
							6	9									
10	930	N	802	-0-	-128	-0-	67	1	727	3	Y	7	8	1			1
							8	9									
11	870	N	-0-	-0-	-870	-0-					Y	1	2	1			-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

06	704	N	704	-0-	-0-	-0-	57	1	647	3	Y	-0-					-0-
07	558	N	470	-0-	-88	-0-	38	1	432	3	Y	-0-					-0-
08	996	N	996	-0-	-0-	-0-	78	1	918	3	Y	-0-					-0-
09	690	N	535	-0-	-155	-0-	46	1	489	3	Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	59	1	637	3	Y	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

06	1063	N	1063	-0-	-0-	-0-	86	1	977	3	Y	-0-					-0-
07	1501	N	1501	-0-	-0-	-0-	122	1	1379	3	Y	-0-					-0-
08	1333	N	831	-0-	-502	-0-	65	1	766	3	Y	-0-					-0-
09	960	N	70	-0-	-890	-0-	6	1	64	3	Y	-0-					-0-
10	992	N	190	-0-	-802	-0-	16	1	174	3	Y	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

06	360	N	341	-0-	-19	-0-	27	1	308	3	Y	5	4	1			2
							6	9									
07	434	N	292	-0-	-142	-0-	24	1	267	3	Y	1	3	1			-0-
							1	9									
08	434	N	353	-0-	-81	-0-	27	1	319	3	Y	6	4	1			2
							7	9									
09	300	N	64	-0-	-236	-0-	5	1	55	3	Y	4	4	1			2
							4	9									
10	279	N	227	-0-	-52	-0-	19	1	201	3	Y	6	7	1			1
							7	9									
11	300	N	-0-	-0-	-300	-0-					Y	6	6	1			1

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

06	1025	N	1025	-0-	-0-	-0-	83	1	942	3	Y	-0-					-0-
07	1116	N	1043	-0-	-73	-0-	84	1	959	3	Y	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	104	1	1224	3	Y	-0-					-0-
09	1457	N	1457	-0-	-0-	-0-	125	1	1332	3	Y	-0-					-0-
10	1166	N	1166	-0-	-0-	-0-	99	1	1067	3	Y	-0-					-0-
11	990	N	-0-	-0-	-990	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1709	N	1709	-0-	-0-	-0-	138	1	1570	3	Y	1	1	1			-0-
							1	9									
07	1361	N	1361	-0-	-0-	-0-	110	1	1251	3	Y	-0-					-0-
08	1918	N	1918	-0-	-0-	-0-	151	1	1766	3	Y	1	1	1			-0-
							1	9									
09	1609	N	1609	-0-	-0-	-0-	138	1	1470	3	Y	1	1	1			-0-
							1	9									
10	1558	N	1558	-0-	-0-	-0-	132	1	1425	3	Y	1	1	1			-0-
							1	9									
11	1560	N	-0-	-0-	-1560	-0-					Y	1	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	62	1	705	3	Y	-0-					-0-
07	742	N	742	-0-	-0-	-0-	60	1	682	3	Y	-0-					-0-
08	682	N	659	-0-	-23	-0-	52	1	607	3	Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	56	1	600	3	Y	-0-					-0-
10	803	N	803	-0-	-0-	-0-	68	1	735	3	Y	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	70	1	793	3	Y	9	7	1			4
							10	9									
07	899	N	770	-0-	-129	-0-	62	1	705	3	Y	3	6	1			1
							3	9									
08	899	N	670	-0-	-229	-0-	52	1	605	3	Y	12	9	1			4
							13	9									
09	840	N	681	-0-	-159	-0-	57	1	612	3	Y	11	10	1			5
							12	9									
10	865	N	865	-0-	-0-	-0-	72	1	781	3	Y	11	15	1			1
							12	9									
11	660	N	-0-	-0-	-660	-0-					Y	14	13	1			2

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	28	1	316	3	Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	31	1	357	3	Y	-0-					-0-
08	341	N	249	-0-	-92	-0-	20	1	229	3	Y	-0-					-0-
09	405	N	405	-0-	-0-	-0-	35	1	370	3	Y	-0-					-0-
10	403	N	306	-0-	-97	-0-	26	1	280	3	Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	428	-0-	-52	-0-	34	1	386	3	Y	7	5	1			3
							8	9									
07	764	N	764	-0-	-0-	-0-	62	1	699	3	Y	3	5	1			1
							3	9									
08	682	N	510	-0-	-172	-0-	39	1	461	3	Y	9	7	1			3
							10	9									
09	441	N	441	-0-	-0-	-0-	37	1	394	3	Y	9	8	1			4
							10	9									
10	644	N	644	-0-	-0-	-0-	54	1	580	3	Y	9	12	1			1
							10	9									
11	480	N	-0-	-0-	-480	-0-					Y	11	10	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	16	1	182	3	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	20	1	234	3	Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	25	1	271	3	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	28	1	324	3	Y	-0-					-0-
07	341	N	255	-0-	-86	-0-	21	1	234	3	Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-					-0-
09	330	N	122	-0-	-208	-0-	10	1	112	3	Y	-0-					-0-
10	1064	N	1064	-0-	-0-	-0-	90	1	974	3	Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	11	1	120	3	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	9	1	102	3	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-
09	120	N	32	-0-	-88	-0-	3	1	29	3	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	82	1	937	3	Y	3	2	1			1
							3	9									
07	1210	N	1210	-0-	-0-	-0-	98	1	1111	3	Y	1	2	1			-0-
							1	9									
08	994	N	994	-0-	-0-	-0-	78	1	913	3	Y	3	2	1			1
							3	9									
09	939	N	939	-0-	-0-	-0-	80	1	856	3	Y	3	3	1			1
							3	9									
10	899	N	865	-0-	-34	-0-	73	1	789	3	Y	3	4	1			-0-
							3	9									
11	870	N	-0-	-0-	-870	-0-					Y	4	3	1			1

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	66	1	758	3	Y	-0-					-0-
07	764	N	764	-0-	-0-	-0-	62	1	702	3	Y	-0-					-0-
08	713	N	653	-0-	-60	-0-	51	1	602	3	Y	-0-					-0-
09	720	N	592	-0-	-128	-0-	51	1	541	3	Y	-0-					-0-
10	744	N	602	-0-	-142	-0-	51	1	551	3	Y	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	22	1	249	3	Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	56	1	639	3	Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	58	1	654	3	Y	-0-					-0-
08	684	N	684	-0-	-0-	-0-	54	1	630	3	Y	-0-					-0-
09	608	N	608	-0-	-0-	-0-	52	1	556	3	Y	-0-					-0-
10	704	N	704	-0-	-0-	-0-	60	1	644	3	Y	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	N	1427	-0-	-0-	-0-	114	1	1304	3	Y	8	6	1			3
							9	9									
07	1612	N	1222	-0-	-390	-0-	99	1	1120	3	Y	3	5	1			1
							3	9									
08	1612	N	1189	-0-	-423	-0-	93	1	1086	3	Y	9	7	1			3
							10	9									
09	1440	N	439	-0-	-1001	-0-	37	1	395	3	Y	6	6	1			3
							7	9									
10	1209	N	562	-0-	-647	-0-	47	1	505	3	Y	9	11	1			1
							10	9									
11	1140	N	-0-	-0-	-1140	-0-					Y	11	10	1			2

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	310	-0-	-20	-0-	25	1	282	3	Y	3	2	1			1
							3	9									
07	372	N	370	-0-	-2	-0-	30	1	339	3	Y	1	2	1			-0-
							1	9									
08	341	N	309	-0-	-32	-0-	24	1	282	3	Y	3	2	1			1
							3	9									
09	300	N	295	-0-	-5	-0-	25	1	267	3	Y	3	3	1			1
							3	9									
10	372	N	149	-0-	-223	-0-	12	1	134	3	Y	3	4	1			-0-
							3	9									
11	300	N	-0-	-0-	-300	-0-					Y	4	3	1			1

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	193	-0-	-47	-0-	16	1	177	3	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
08	341	N	81	-0-	-260	-0-	6	1	75	3	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	26	1	275	3	Y	-0-					-0-
10	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	80	-0-	-100	-0-	6	1	68	3	Y	5	4	1			2
							6	9									
07	401	N	401	-0-	-0-	-0-	32	1	367	3	Y	2	3	1			1
							2	9									
08	310	N	217	-0-	-93	-0-	17	1	194	3	Y	5	4	1			2
							6	9									
09	431	N	431	-0-	-0-	-0-	36	1	389	3	Y	5	5	1			2
							6	9									
10	279	N	170	-0-	-109	-0-	14	1	149	3	Y	6	7	1			1
							7	9									
11	210	N	-0-	-0-	-210	-0-					Y	6	6	1			1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	678	-0-	-132	-0-	55	1	622	3	Y	1	1	1			-0-
							1	9									
07	761	N	761	-0-	-0-	-0-	62	1	698	3	Y	1	1	1			-0-
							1	9									
08	744	N	705	-0-	-39	-0-	55	1	649	3	Y	1	1	1			-0-
							1	9									
09	690	N	530	-0-	-160	-0-	45	1	484	3	Y	1	1	1			-0-
							1	9									
10	775	N	419	-0-	-356	-0-	35	1	382	3	Y	2	2	1			-0-
							2	9									
11	690	N	-0-	-0-	-690	-0-					Y	1	1	1			-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	212	-0-	-118	-0-	17	1	195	3	Y	-0-					-0-
07	341	N	285	-0-	-56	-0-	23	1	262	3	Y	-0-					-0-
08	341	N	308	-0-	-33	-0-	24	1	284	3	Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	36	1	382	3	Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	29	1	317	3	Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	14	1	157	3	Y	-0-					-0-
08	186	N	154	-0-	-32	-0-	12	1	142	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1526	-0-	-64	-0-	123	1	1403	3	Y	-0-					-0-
07	1735	N	1735	-0-	-0-	-0-	140	1	1595	3	Y	-0-					-0-
08	1799	N	1799	-0-	-0-	-0-	142	1	1657	3	Y	-0-					-0-
09	1538	N	1538	-0-	-0-	-0-	131	1	1407	3	Y	-0-					-0-
10	1705	N	1477	-0-	-228	-0-	125	1	1352	3	Y	-0-					-0-
11	1650	N	-0-	-0-	-1650	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	75	1	848	3	Y	12	9	1			5
							13	9									
07	868	N	841	-0-	-27	-0-	68	1	769	3	Y	4	7	1			2
							4	9									
08	951	N	951	-0-	-0-	-0-	74	1	863	3	Y	13	11	1			4
							14	9									
09	810	N	794	-0-	-16	-0-	67	1	714	3	Y	12	11	1			5
							13	9									
10	961	N	961	-0-	-0-	-0-	80	1	864	3	Y	15	18	1			2
							17	9									
11	810	N	-0-	-0-	-810	-0-					Y	16	15	1			3

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	325	-0-	-275	-0-	26	1	293	3	N	5	4	1			2
							6	9									
07	558	N	318	-0-	-240	-0-	26	1	290	3	N	2	3	1			1
							2	9									
08	301	N	301	-0-	-0-	-0-	23	1	271	3	N	6	5	1			2
							7	9									
09	330	N	250	-0-	-80	-0-	21	1	221	3	N	7	6	1			3
							8	9									
10	310	N	150	-0-	-160	-0-	12	1	130	3	N	7	9	1			1
							8	9									
11	300	N	-0-	-0-	-300	-0-					N	7	7	1			1

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
10	93	N	6	-0-	-87	-0-	1	1	5	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
08	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
09	120	N	85	-0-	-35	-0-	7	1	78	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	8	1	84	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	104	-0-	-136	-0-	8	1	92	3	N	4	3	1			2
							4	9									
07	535	N	535	-0-	-0-	-0-	43	1	491	3	N	1	2	1			1
							1	9									
08	275	N	275	-0-	-0-	-0-	21	1	248	3	N	5	4	1			2
							6	9									
09	256	N	256	-0-	-0-	-0-	22	1	230	3	N	4	4	1			2
							4	9									
10	527	N	337	-0-	-190	-0-	28	1	303	3	N	5	6	1			1
							6	9									
11	270	N	-0-	-0-	-270	-0-					N	5	5	1			1

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1358	-0-	-202	-0-	108 1 23 9		1227	3	N	21	16	1			9
07	1519	N	1449	-0-	-70	-0-	117 1 8 9		1324	3	N	7	13	1			3
08	1407	N	1407	-0-	-0-	-0-	108 1 28 9		1271	3	N	25	20	1			8
09	1354	N	1354	-0-	-0-	-0-	114 1 24 9		1216	3	N	22	20	1			10
10	1515	N	1515	-0-	-0-	-0-	126 1 28 9		1361	3	N	25	32	1			3
*11	3000	N	3994	-0-	994	994	308 1 33 9		3653	3	N	30	28	1			5

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	269	-0-	-31	-0-	22 1		247	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	29 1		333	3	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	25 1 1 9		294	3	N	1	1	1			-0-
09	298	N	298	-0-	-0-	-0-	25 1 1 9		272	3	N	1	1	1			-0-
10	372	N	293	-0-	-79	-0-	25 1 1 9		267	3	N	1	1	1			-0-
11	300	N	-0-	-0-	-300	-0-					N	1	1	1			-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	659	-0-	-151	-0-	53 1 4 9		602	3	N	4	3	1			2
07	527	N	474	-0-	-53	-0-	38 1 1 9		435	3	N	1	2	1			1
08	434	N	417	-0-	-17	-0-	33 1 3 9		381	3	N	3	3	1			1
09	660	N	453	-0-	-207	-0-	38 1 6 9		409	3	N	5	4	1			2
10	537	N	537	-0-	-0-	-0-	45 1 4 9		488	3	N	4	6	1			-0-
11	390	N	-0-	-0-	-390	-0-					N	5	5	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	772	-0-	-398	-0-	60	1	689	3	N	21	16	1			9
							23	9									
07	1023	N	935	-0-	-88	-0-	75	1	851	3	N	8	14	1			3
							9	9									
08	1227	N	1227	-0-	-0-	-0-	94	1	1105	3	N	25	20	1			8
							28	9									
09	923	N	923	-0-	-0-	-0-	77	1	822	3	N	22	20	1			10
							24	9									
10	1031	N	1031	-0-	-0-	-0-	85	1	917	3	N	26	33	1			3
							29	9									
11	1200	N	-0-	-0-	-1200	-0-					N	29	27	1			5

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	627	-0-	-93	-0-	51	1	576	3	N	-0-					-0-
07	713	N	674	-0-	-39	-0-	55	1	619	3	N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	65	1	767	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	64	1	682	3	N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	77	1	829	3	N	-0-					-0-
*11	2805	N	2805	-0-	-0-	-0-	218	1	2587	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	386	-0-	-334	-0-	30	1	346	3	N	9	7	1			4
							10	9									
07	465	N	389	-0-	-76	-0-	31	1	355	3	N	3	6	1			1
							3	9									
08	651	N	428	-0-	-223	-0-	33	1	384	3	N	10	8	1			3
							11	9									
09	390	N	341	-0-	-49	-0-	28	1	302	3	N	10	9	1			4
							11	9									
10	403	N	263	-0-	-140	-0-	21	1	230	3	N	11	14	1			1
							12	9									
11	420	N	-0-	-0-	-420	-0-					N	12	11	1			2

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	732	-0-	-108	-0-	58	1	665	3	N	8	6	1			3
							9	9									
07	744	N	744	-0-	-0-	-0-	60	1	681	3	N	3	5	1			1
							3	9									
08	764	N	764	-0-	-0-	-0-	59	1	695	3	N	9	7	1			3
							10	9									
09	744	N	744	-0-	-0-	-0-	63	1	671	3	N	9	8	1			4
							10	9									
10	995	N	995	-0-	-0-	-0-	83	1	902	3	N	9	12	1			1
							10	9									
*11	3000	N	4068	-0-	1068	1068	315	1	3741	3	N	11	10	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
07	124	N	67	-0-	-57	-0-	5	1	62	3	N	-0-					-0-
08	124	N	97	-0-	-27	-0-	8	1	89	3	N	-0-					-0-
09	120	N	86	-0-	-34	-0-	7	1	79	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	6	1	66	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	-0-	74	1	841	3	N	5	4	1			2
							6	9									
07	1054	N	983	-0-	-71	-0-	79	1	898	3	N	5	5	1			2
							6	9									
08	1032	N	1032	-0-	-0-	-0-	81	1	945	3	N	5	5	1			2
							6	9									
09	964	N	964	-0-	-0-	-0-	82	1	876	3	N	5	5	1			2
							6	9									
10	992	N	844	-0-	-148	-0-	71	1	765	3	N	7	8	1			1
							8	9									
*11	2537	N	2537	-0-	-0-	-0-	196	1	2333	3	N	7	7	1			1
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

06	1140	N	640	-0-	-500	-0-	52	1	588	3	N	-0-					-0-
07	1209	N	876	-0-	-333	-0-	71	1	805	3	N	-0-					-0-
08	992	N	825	-0-	-167	-0-	65	1	759	3	N	1	1	1			-0-
							1	9									
09	783	N	783	-0-	-0-	-0-	67	1	715	3	N	1	1	1			-0-
							1	9									
10	868	N	746	-0-	-122	-0-	63	1	681	3	N	2	2	1			-0-
							2	9									
*11	2366	N	2366	-0-	-0-	-0-	184	1	2181	3	N	1	1	1			-0-
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

06	3060	X	2673	-0-	-387	-0-	214	1	2434	3	N	23	17	1			10
							25	9									
07	3100	X	2940	-0-	-160	-0-	237	1	2694	3	N	8	15	1			3
							9	9									
08	3100	X	2967	-0-	-133	-0-	231	1	2705	3	N	28	22	1			9
							31	9									
09	2880	X	2745	-0-	-135	-0-	233	1	2487	3	N	23	22	1			10
							25	9									
10	3160	X	3160	-0-	-0-	-0-	265	1	2864	3	N	28	35	1			3
							31	9									
*11	9173	X	9173	-0-	-0-	-0-	710	1	8429	3	N	31	29	1			5
							34	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

06	810	N	549	-0-	-261	-0-	44	1	503	3	N	2	1	1			1
							2	9									
07	744	N	597	-0-	-147	-0-	48	1	549	3	N	-0-	1	1			-0-
08	623	N	623	-0-	-0-	-0-	49	1	572	3	N	2	1	1			1
							2	9									
09	578	N	578	-0-	-0-	-0-	49	1	527	3	N	2	2	1			1
							2	9									
10	692	N	692	-0-	-0-	-0-	59	1	632	3	N	1	2	1			-0-
							1	9									
*11	2013	N	2013	-0-	-0-	-0-	156	1	1855	3	N	2	2	1			-0-
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	577	-0-	-143	-0-	46	1	527	3	N	4	3	1			2
							4	9									
07	806	N	606	-0-	-200	-0-	49	1	555	3	N	2	3	1			1
							2	9									
08	620	N	604	-0-	-16	-0-	47	1	551	3	N	5	4	1			2
							6	9									
09	636	N	636	-0-	-0-	-0-	54	1	578	3	N	4	4	1			2
							4	9									
10	724	N	724	-0-	-0-	-0-	61	1	657	3	N	5	6	1			1
							6	9									
*11	2121	N	2121	-0-	-0-	-0-	164	1	1951	3	N	5	5	1			1
							6	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	698	-0-	-322	-0-	56	1	632	3	N	9	7	1			4
							10	9									
07	1116	N	756	-0-	-360	-0-	61	1	692	3	N	3	6	1			1
							3	9									
08	868	N	389	-0-	-479	-0-	30	1	350	3	N	8	7	1			2
							9	9									
09	690	N	672	-0-	-18	-0-	57	1	607	3	N	7	6	1			3
							8	9									
10	1014	N	1014	-0-	-0-	-0-	85	1	916	3	N	12	14	1			1
							13	9									
*11	2915	N	2915	-0-	-0-	-0-	225	1	2675	3	N	14	13	1			2
							15	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	244	-0-	-56	-0-	19	1	219	3	N	5	4	1			2
							6	9									
07	279	N	257	-0-	-22	-0-	21	1	234	3	N	2	3	1			1
							2	9									
08	257	N	257	-0-	-0-	-0-	20	1	230	3	N	6	5	1			2
							7	9									
09	272	N	272	-0-	-0-	-0-	23	1	243	3	N	5	5	1			2
							6	9									
10	288	N	288	-0-	-0-	-0-	24	1	256	3	N	7	8	1			1
							8	9									
*11	689	N	689	-0-	-0-	-0-	53	1	628	3	N	7	7	1			1
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3466	-0-	-974	-0-	278	1	3163	3	N	23	17	1			10
							25	9									
07	4588	X	4121	-0-	-467	-0-	333	1	3779	3	N	8	15	1			3
							9	9									
08	4216	X	4145	-0-	-71	-0-	323	1	3791	3	N	28	22	1			9
							31	9									
09	4137	X	4137	-0-	-0-	-0-	352	1	3757	3	N	25	23	1			11
							28	9									
10	4250	X	4250	-0-	-0-	-0-	357	1	3862	3	N	28	36	1			3
							31	9									
*11	12480	X	12480	-0-	-0-	-0-	967	1	11478	3	N	32	30	1			5
							35	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

06	1050	N	992	-0-	-58	-0-	990	3	2	9	N	2					109
07	995	N	995	-0-	-0-	-0-	989	3	6	9	N	5					114
08	1023	N	955	-0-	-68	-0-	955	3			N	-0-					114
09	1320	N	1023	-0-	-297	-0-	1022	3	1	9	N	1					115
10	1071	N	1071	-0-	-0-	-0-	1062	3	9	9	N	8					123
*11	1001	N	1001	-0-	-0-	-0-	997	3	4	9	N	4					127

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

06	240	N	221	-0-	-19	-0-	18	1	203	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	19	1	221	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	19	1	217	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	17	1	186	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	20	1	220	3	N	-0-					-0-
*11	629	N	629	-0-	-0-	-0-	49	1	580	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	434	N	341	-0-	-93	-0-	341	2			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	338	3	1	9	N	1					79
07	372	N	352	-0-	-20	-0-	351	3	1	9	N	1					80
08	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1					81
09	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1					82
10	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1					83
*11	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					85

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					14
07	496	N	437	-0-	-59	-0-	437	2			N	-0-					14
08	465	N	436	-0-	-29	-0-	436	2			N	-0-					14
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					14
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					14
*11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	199	-0-	-41	-0-	199	2			N	-0-					30
07	279	N	220	-0-	-59	-0-	220	2			N	-0-					30
08	248	N	198	-0-	-50	-0-	198	2			N	-0-					30
09	210	N	144	-0-	-66	-0-	144	2			N	-0-					30
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					30
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					30

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/10/2013

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					262
07	186	N	8	-0-	-178	-0-	8	2			N	-0-					262
08	155	N	3	-0-	-152	-0-	3	2			N	-0-					262
09	150	N	3	-0-	-147	-0-	3	2			N	-0-					262
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-	129	1			133
11	3	N	-0-	-0-	-3	-0-					N	-0-					133

HOLLOW CREEK (DOG BEND) //CONT.// 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. //CONT.// 840400
CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	203	2			N	-0-					57
07	186	N	12	-0-	-174	-0-	12	2			N	-0-					57
08	217	N	4	-0-	-213	-0-	4	2			N	-0-					57
09	210	N	4	-0-	-206	-0-	4	2			N	-0-					57
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					57
11	4	N	-0-	-0-	-4	-0-					N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					26
07	5	N	-0-	-0-	-5	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	2	2	8			26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					26

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	555	-0-	-855	-0-	493	3	62	9	N	56	70	1			50
07	1395	X	29	-0-	-1366	-0-	29	3			N	-0-	30	1	1	5	19
08	1395	X	135	-0-	-1260	-0-	135	3			N	-0-					19
09	1350	X	277	-0-	-1073	-0-	277	3			N	-0-					19
10	1116	X	269	-0-	-847	-0-	268	3	1	9	N	1	1	8			19
11	570	X	224	-0-	-346	-0-	224	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	360	-0-	-300	-0-	360	3			N	-0-					30
07	682	X	40	-0-	-642	-0-	40	3			N	-0-					30
08	434	X	-0-	-0-	-434	-0-					N	-0-					30
09	360	X	63	-0-	-297	-0-	63	3			N	-0-					30
10	372	X	32	-0-	-340	-0-	32	3			N	-0-					30
11	360	X	32	-0-	-328	-0-	32	3			N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10650	X	743	-0-	-9907	-0-	721	3	22	9	Y	20					20
07	2697	X	143	-0-	-2554	-0-	137	3	6	9	Y	5					25
08	2697	X	-0-	-0-	-2697	-0-					Y	-0-					25
09	750	X	-0-	-0-	-750	-0-					Y	-0-					25
10	775	X	-0-	-0-	-775	-0-					Y	-0-					25
11	750	X	-0-	-0-	-750	-0-					Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	899	-0-	-481	-0-	891	3	8	9	N	7					46
07	1426	X	924	-0-	-502	-0-	922	3	2	9	N	2					48
08	1333	X	1015	-0-	-318	-0-	1008	3	7	9	N	6					54
09	989	X	989	-0-	-0-	-0-	979	3	10	9	N	9					63
10	1036	X	1036	-0-	-0-	-0-	1023	3	13	9	N	12					75
11	990	X	928	-0-	-62	-0-	913	3	15	9	N	14	57	1			32

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0-	-0-	735	3	44	9	Y	40	45	1			4
07	1612	N	647	-0-	-965	-0-	608	3	39	9	Y	35	34	1			5
08	1302	N	651	-0-	-651	-0-	618	3	33	9	Y	30	30	1			5
09	780	N	580	-0-	-200	-0-	544	3	36	9	Y	33	35	1			3
10	651	N	530	-0-	-121	-0-	530	3			Y	-0-	3	1			-0-
11	630	N	516	-0-	-114	-0-	495	3	21	9	Y	19	15	1			4

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1693	-0-	-1007	-0-	1602	3	91	9	N	83	121	1	1	8	84
07	2759	X	1845	-0-	-914	-0-	1737	3	108	9	N	98	59	1			123
08	2294	X	1814	-0-	-480	-0-	1715	3	99	9	N	90	155	1	1	8	57
09	2160	X	1742	-0-	-418	-0-	1653	3	89	9	N	81	83	1	1	8	54
10	1922	X	1650	-0-	-272	-0-	1544	3	106	9	N	96	91	1			59
11	1800	X	1210	-0-	-590	-0-	1143	3	67	9	N	61					120

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	127	-0-	-83	-0-	127	3			N	-0-					44
07	155	X	108	-0-	-47	-0-	108	3			N	-0-					44
08	155	X	110	-0-	-45	-0-	110	3			N	-0-					44
09	120	X	115	-0-	-5	-0-	115	3			N	-0-					44
10	124	X	109	-0-	-15	-0-	109	3			N	-0-					44
11	120	X	96	-0-	-24	-0-	96	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	858	-0-	-852	-0-	858	3			Y	-0-					43
07	1302	N	813	-0-	-489	-0-	813	3			Y	-0-					43
08	1023	N	713	-0-	-310	-0-	713	3			Y	-0-					43
09	870	N	640	-0-	-230	-0-	640	3			Y	-0-					43
10	806	N	578	-0-	-228	-0-	578	3			Y	-0-					43
11	690	N	492	-0-	-198	-0-	492	3			Y	-0-					43

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1230	-0-	-120	-0-	1184	3	46	9	Y	42	44	1			4
07	1462	N	1462	-0-	-0-	-0-	1420	3	42	9	Y	38	36	1			6
08	1436	N	1436	-0-	-0-	-0-	1402	3	34	9	Y	31	32	1			5
09	1471	N	1471	-0-	-0-	-0-	1431	3	40	9	Y	36	37	1			4
10	1650	N	1650	-0-	-0-	-0-	1609	3	41	9	Y	37	36	1			5
*11	1739	N	1739	-0-	-0-	-0-	1675	3	64	9	Y	58	51	1			12

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	1	3	44	9	Y	40	36	1			4
07	93	N	-0-	-0-	-93	-0-					Y	35	34	1			5
08	35	N	35	-0-	-0-	-0-	2	3	33	9	Y	30	30	1			5
09	60	N	50	-0-	-10	-0-	14	3	36	9	Y	33	35	1			3
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-	3	1			-0-
*11	41	N	41	-0-	-0-	-0-	20	3	21	9	Y	19	15	1			4

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	679	-0-	-71	-0-	660	3	19	9	N	17	65	1			15
07	713	X	706	-0-	-7	-0-	674	3	32	9	N	29					44
08	775	X	470	-0-	-305	-0-	458	3	12	9	N	11					55
09	750	X	690	-0-	-60	-0-	673	3	17	9	N	15					70
10	775	X	698	-0-	-77	-0-	679	3	19	9	N	17					87
11	690	X	597	-0-	-93	-0-	586	3	11	9	N	10	85	1			12

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3063	X	3063	-0-	-0-	-0-	2955	3	108	9	Y	98	306	1	1	8	63
07	3235	X	3235	-0-	-0-	-0-	3111	3	124	9	Y	113	72	1			104
08	3255	X	2910	-0-	-345	-0-	2867	3	43	9	Y	39	98	1			45
09	3150	X	2869	-0-	-281	-0-	2722	3	147	9	Y	134	133	1	1	8	45
10	3255	X	2716	-0-	-539	-0-	2628	3	88	9	Y	80					125
11	3120	X	2487	-0-	-633	-0-	2397	3	90	9	Y	82	105	1			102

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	1295	-0-	-0-	-0-	1242	3	53	9	N	48	92	1			20
07	1116	N	384	-0-	-732	-0-	371	3	13	9	N	12					32
08	1085	N	293	-0-	-792	-0-	290	3	3	9	N	3					35
09	1290	N	370	-0-	-920	-0-	364	3	6	9	N	5					40
10	372	N	-0-	-0-	-372	-0-					N	-0-					40
11	270	N	34	-0-	-236	-0-	34	3			N	-0-					40

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	982	-0-	-38	-0-	953	3	29	9	N	26					61
07	1024	N	1024	-0-	-0-	-0-	991	3	33	9	N	30	56	1			35
08	992	N	982	-0-	-10	-0-	951	3	31	9	N	28	47	1	1	8	15
09	990	N	974	-0-	-16	-0-	928	3	46	9	N	42					57
10	1030	N	1030	-0-	-0-	-0-	989	3	41	9	N	37	66	1	1	8	27
11	960	N	934	-0-	-26	-0-	905	3	29	9	N	26					53

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2917	X	2917	-0-	-0-	-0-	2870	3	47	9	N	43	56	1			20
07	1147	X	625	-0-	-522	-0-	612	3	13	9	N	12					32
08	2914	X	96	-0-	-2818	-0-	96	3			N	-0-					32
09	2910	X	-0-	-0-	-2910	-0-					N	-0-					32
10	3007	X	31	-0-	-2976	-0-	31	3			N	-0-					32
11	2910	X	31	-0-	-2879	-0-	31	3			N	-0-					32

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	453	-0-	-147	-0-	453	3			Y	-0-					-0-
07	527	N	471	-0-	-56	-0-	471	3			Y	-0-					-0-
08	496	N	423	-0-	-73	-0-	423	3			Y	-0-					-0-
09	450	N	417	-0-	-33	-0-	417	3			Y	-0-					-0-
10	465	N	418	-0-	-47	-0-	418	3			Y	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1101	-0-	-69	-0-	1044	3	57	9	N	52	113	1			22
07	1147	N	1092	-0-	-55	-0-	1060	3	32	9	N	29					51
08	1209	N	1160	-0-	-49	-0-	1086	3	74	9	N	67	77	1			41
09	1110	N	1105	-0-	-5	-0-	1041	3	64	9	N	58	86	1			13
10	1085	N	1070	-0-	-15	-0-	992	3	78	9	N	71					84
11	1110	N	1090	-0-	-20	-0-	1015	3	75	9	N	68	86	1			66

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	833	3	66	9	Y	60	63	1			5
07	1052	N	1052	-0-	-0-	-0-	993	3	59	9	Y	54	51	1			8
08	1190	N	1190	-0-	-0-	-0-	1140	3	50	9	Y	45	45	1			8
09	1567	N	1567	-0-	-0-	-0-	1513	3	54	9	Y	49	52	1			5
10	1499	N	1499	-0-	-0-	-0-	1489	3	10	9	Y	9	13	1			1
*11	1284	N	1284	-0-	-0-	-0-	1276	3	8	9	Y	7	7	1			1

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

06	10770	X	10519	-0-	-251	-0-	10387	3	132	9	Y	120	125	1			11
07	11222	X	10866	-0-	-356	-0-	10748	3	118	9	Y	107	102	1			16
08	10912	X	10671	-0-	-241	-0-	10573	3	98	9	Y	89	90	1			15
09	10560	X	10423	-0-	-137	-0-	10314	3	109	9	Y	99	104	1			10
10	10881	X	10676	-0-	-205	-0-	10557	3	119	9	Y	108	103	1			15
11	10530	X	10176	-0-	-354	-0-	10021	3	155	9	Y	141	127	1			29

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

06	1860	X	1675	-0-	-185	-0-	1624	3	51	9	N	46	76	1	1	8	35
07	1922	X	1718	-0-	-204	-0-	1662	3	56	9	N	51	49	1			37
08	1829	X	1630	-0-	-199	-0-	1587	3	43	9	N	39	48	1	1	8	27
09	1770	X	1559	-0-	-211	-0-	1511	3	48	9	N	44					71
10	1736	X	1623	-0-	-113	-0-	1568	3	55	9	N	50	76	1			45
11	1680	X	1509	-0-	-171	-0-	1467	3	42	9	N	38	65	1			18

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

06	780	N	775	-0-	-5	-0-	742	3	33	9	N	30	68	1	2	8	24
07	899	N	716	-0-	-183	-0-	682	3	34	9	N	31					55
08	868	N	713	-0-	-155	-0-	683	3	30	9	N	27	55	1			27
09	780	N	531	-0-	-249	-0-	518	3	13	9	N	12					39
10	713	N	651	-0-	-62	-0-	630	3	21	9	N	19					58
11	690	N	654	-0-	-36	-0-	634	3	20	9	N	18	62	1			14

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

06	1260	X	843	-0-	-417	-0-	817	3	26	9	N	24	70	1			4
07	1271	X	842	-0-	-429	-0-	810	3	32	9	N	29					33
08	1023	X	704	-0-	-319	-0-	693	3	11	9	N	10					43
09	930	X	795	-0-	-135	-0-	795	3			N	-0-					43
10	930	X	654	-0-	-276	-0-	654	3			N	-0-					43
11	840	X	550	-0-	-290	-0-	550	3			N	-0-					43

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

06	3450	X	3070	-0-	-380	-0-	2917	3	153	9	Y	139	143	1			12
07	3596	X	2173	-0-	-1423	-0-	2035	3	138	9	Y	125	119	1			18
08	3596	X	2750	-0-	-846	-0-	2634	3	116	9	Y	105	105	1			18
09	3513	X	3513	-0-	-0-	-0-	3385	3	128	9	Y	116	122	1			12
10	3410	X	3241	-0-	-169	-0-	3103	3	138	9	Y	125	120	1			17
11	3060	X	3017	-0-	-43	-0-	2862	3	155	9	Y	141	129	1			29

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

06	964	N	964	-0-	-0-	-0-	934	3	30	9	N	27	69	1	1	8	22
07	1023	N	976	-0-	-47	-0-	936	3	40	9	N	36					58
08	1023	N	808	-0-	-215	-0-	783	3	25	9	N	23	57	1			24
09	960	N	630	-0-	-330	-0-	611	3	19	9	N	17					41
10	961	N	642	-0-	-319	-0-	642	3			N	-0-					41
11	780	N	534	-0-	-246	-0-	531	3	3	9	N	3					44

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	913	N	913	-0-	-0-	-0-	892	3	21	9	N	19	47	1	1	8	18
07	1105	N	1105	-0-	-0-	-0-	1074	3	31	9	N	28					46
08	1042	N	1042	-0-	-0-	-0-	1014	3	28	9	N	25	53	1			18
09	1019	N	1019	-0-	-0-	-0-	986	3	33	9	N	30					48
10	1116	N	1050	-0-	-66	-0-	1021	3	29	9	N	26					74
11	1020	N	968	-0-	-52	-0-	942	3	26	9	N	24	75	1			23

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

06	1405	N	1405	-0-	-0-	-0-	1332	3	73	9	N	66	108	1			32
07	1510	N	1510	-0-	-0-	-0-	1408	3	102	9	N	93	78	1			47
08	1519	N	1505	-0-	-14	-0-	1418	3	87	9	N	79	96	1			30
09	1436	N	1436	-0-	-0-	-0-	1338	3	98	9	N	89	93	1			26
10	1519	N	1452	-0-	-67	-0-	1366	3	86	9	N	78					104
11	1470	N	1325	-0-	-145	-0-	1279	3	46	9	N	42	94	1			52

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

06	2010	N	1967	-0-	-43	-0-	1871	3	96	9	Y	87	178	1			30
07	2029	N	2029	-0-	-0-	-0-	1924	3	105	9	Y	95	59	1			66
08	2077	N	1819	-0-	-258	-0-	1731	3	88	9	Y	80	74	1	2	8	70
09	1980	N	1889	-0-	-91	-0-	1794	3	95	9	Y	86	96	1	2	8	58
10	2015	N	1823	-0-	-192	-0-	1733	3	90	9	Y	82	80	1			60
11	1770	N	1571	-0-	-199	-0-	1531	3	40	9	Y	36	67	1	1	8	28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

06	2160	N	2105	-0-	-55	-0-	2040	3	65	9	Y	59	106	1	3	8	59
07	2325	N	2174	-0-	-151	-0-	2102	3	72	9	Y	65					124
08	2232	N	2071	-0-	-161	-0-	2010	3	61	9	Y	55	97	1	3	8	79
09	2100	N	2021	-0-	-79	-0-	1953	3	68	9	Y	62	80	1	6	8	55
10	2170	N	2013	-0-	-157	-0-	1976	3	37	9	Y	34					89
11	2010	N	1658	-0-	-352	-0-	1658	3			Y	-0-	67	1			22

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

06	1500	N	1217	-0-	-283	-0-	1217	3			Y	-0-					-0-
07	1612	N	1309	-0-	-303	-0-	1309	3			Y	-0-					-0-
08	1496	N	1496	-0-	-0-	-0-	1496	3			Y	-0-					-0-
09	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
10	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-
*11	1483	N	1483	-0-	-0-	-0-	1440	3	43	9	Y	39	31	1			8

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

06	751	N	751	-0-	-0-	-0-	685	3	66	9	Y	60	63	1			5
07	567	N	567	-0-	-0-	-0-	508	3	59	9	Y	54	51	1			8
08	493	N	493	-0-	-0-	-0-	443	3	50	9	Y	45	45	1			8
09	454	N	454	-0-	-0-	-0-	400	3	54	9	Y	49	52	1			5
10	454	N	454	-0-	-0-	-0-	396	3	58	9	Y	53	51	1			7
*11	451	N	451	-0-	-0-	-0-	418	3	33	9	Y	30	31	1			6

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1369	-0-	-101	-0-	1369	3	Y	-0-					-0-
07	1457	N	1159	-0-	-298	-0-	1159	3	Y	-0-					-0-
08	1687	N	1687	-0-	-0-	-0-	1687	3	Y	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	3	Y	-0-					-0-
10	1579	N	1579	-0-	-0-	-0-	1579	3	Y	-0-					-0-
*11	1610	N	1610	-0-	-0-	-0-	1576	3	Y	31	25	1			6
							34	9							

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

06	180	N	145	-0-	-35	-0-	145	3	N	-0-					28
07	155	N	85	-0-	-70	-0-	85	3	N	-0-					28
08	248	N	40	-0-	-208	-0-	40	3	N	-0-					28
09	150	N	-0-	-0-	-150	-0-			N	-0-					28
10	93	N	23	-0-	-70	-0-	23	3	N	-0-					28
*11	239	N	239	-0-	-0-	-0-	239	3	N	-0-					28

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

06	276	N	276	-0-	-0-	-0-	256	3	N	18					58
07	397	N	397	-0-	-0-	-0-	374	3	N	21	48	1			31
08	351	N	351	-0-	-0-	-0-	342	3	N	8					39
09	329	N	329	-0-	-0-	-0-	329	3	N	-0-					39
10	403	N	257	-0-	-146	-0-	257	3	N	-0-					39
11	330	N	247	-0-	-83	-0-	247	3	N	-0-					39
							20	9							
							23	9							
							9	9							

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

06	1413	N	1413	-0-	-0-	-0-	1285	3	Y	116	122	1			10
07	1532	N	1532	-0-	-0-	-0-	1418	3	Y	104	99	1			15
08	1397	N	1397	-0-	-0-	-0-	1300	3	Y	88	88	1			15
09	1410	N	1385	-0-	-25	-0-	1278	3	Y	97	102	1			10
10	1457	N	1377	-0-	-80	-0-	1263	3	Y	104	100	1			14
11	1350	N	1186	-0-	-164	-0-	1164	3	Y	20	30	1			4
							114	9							
							107	9							
							58	9							
							64	9							
							22	9							

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

06	1050	N	905	-0-	-145	-0-	841	3	Y	58	61	1			5
07	1235	N	1235	-0-	-0-	-0-	1177	3	Y	53	50	1			8
08	1154	N	1154	-0-	-0-	-0-	1107	3	Y	43	44	1			7
09	1097	N	1097	-0-	-0-	-0-	1039	3	Y	53	51	1	4	8	5
10	1178	N	1122	-0-	-56	-0-	1065	3	Y	52	50	1			7
11	1110	N	996	-0-	-114	-0-	953	3	Y	39	38	1			8
							58	9							
							64	9							
							43	9							

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

06	720	N	272	-0-	-448	-0-	272	3	Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3	Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3	Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3	Y	-0-					-0-
10	496	N	439	-0-	-57	-0-	377	3	Y	56	48	1			8
11	600	N	315	-0-	-285	-0-	254	3	Y	55	50	1	2	8	11
							62	9							
							61	9							

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

06	4110	X	3204	-0-	-906	-0-	3072	3	Y	120	132	1			11
07	3399	X	3399	-0-	-0-	-0-	3281	3	Y	107	102	1			16
08	3242	X	3242	-0-	-0-	-0-	3144	3	Y	89	90	1			15
09	3148	X	3148	-0-	-0-	-0-	3039	3	Y	99	104	1			10
10	3222	X	3222	-0-	-0-	-0-	3103	3	Y	108	103	1			15
11	2970	X	2885	-0-	-85	-0-	2798	3	Y	79	78	1			16
							118	9							
							98	9							
							109	9							
							119	9							
							87	9							

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1219	-0-	-1601	-0-	1153	3	66	9	Y	60	63	1			5
07	1113	X	1113	-0-	-0-	-0-	1054	3	59	9	Y	54	51	1			8
08	1078	X	1078	-0-	-0-	-0-	1028	3	50	9	Y	45	45	1			8
09	1082	N	1082	-0-	-0-	-0-	1027	3	55	9	Y	50	52	1	1	8	5
10	974	N	974	-0-	-0-	-0-	916	3	58	9	Y	53	51	1			7
*11	951	N	951	-0-	-0-	-0-	907	3	44	9	Y	40	39	1			8

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

06	1170	N	1100	-0-	-70	-0-	1074	3	26	9	N	24	88	1			13
07	1240	N	619	-0-	-621	-0-	601	3	18	9	N	16					29
08	1209	N	204	-0-	-1005	-0-	204	3			N	-0-					29
09	1110	N	231	-0-	-879	-0-	231	3			N	-0-					29
10	620	N	215	-0-	-405	-0-	214	3	1	9	N	1	1	8			29
11	210	N	12	-0-	-198	-0-	12	3			N	-0-					29

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

06	1770	N	1746	-0-	-24	-0-	1729	3	17	9	N	15	57	1			24
07	1922	N	1800	-0-	-122	-0-	1783	3	17	9	N	15					39
08	1860	N	1753	-0-	-107	-0-	1731	3	22	9	N	20					59
09	1775	N	1775	-0-	-0-	-0-	1747	3	28	9	N	25	58	1			26
10	1798	N	1723	-0-	-75	-0-	1721	3	2	9	N	2					28
11	1710	N	1454	-0-	-256	-0-	1437	3	17	9	N	15					43

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

06	2160	N	2087	-0-	-73	-0-	1955	3	132	9	Y	120	125	1			11
07	2418	N	2146	-0-	-272	-0-	2028	3	118	9	Y	107	102	1			16
08	2170	N	2067	-0-	-103	-0-	1969	3	98	9	Y	89	90	1			15
09	2100	N	1987	-0-	-113	-0-	1877	3	110	9	Y	100	104	1	1	8	10
10	2139	N	2055	-0-	-84	-0-	1936	3	119	9	Y	108	103	1			15
11	2010	N	1916	-0-	-94	-0-	1829	3	87	9	Y	79	78	1			16

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

06	856	N	856	-0-	-0-	-0-	749	3	107	9	N	97	100	1			47
07	866	N	866	-0-	-0-	-0-	770	3	96	9	N	87	56	1	1	8	77
08	582	N	582	-0-	-0-	-0-	525	3	57	9	N	52	82	1			47
09	870	N	535	-0-	-335	-0-	514	3	21	9	N	19	45	1			21
10	868	N	637	-0-	-231	-0-	637	3			N	-0-					21
11	570	N	410	-0-	-160	-0-	376	3	34	9	N	31					52

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

06	2730	X	1529	-0-	-1201	-0-	1460	3	69	9	N	63	112	1	1	8	13
07	2666	X	1391	-0-	-1275	-0-	1347	3	44	9	N	40					53
08	2576	X	2576	-0-	-0-	-0-	2423	3	153	9	N	139	175	1	1	8	16
09	2439	X	2439	-0-	-0-	-0-	2300	3	139	9	N	126	108	1			34
10	2622	X	2622	-0-	-0-	-0-	2490	3	132	9	N	120	80	1			74
*11	2854	X	2854	-0-	-0-	-0-	2716	3	138	9	N	125	110	1			89

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1838	X	1838	-0-	-0-	-0-	1585	3	253	9	N	230	242	1			53
07	1736	X	403	-0-	-1333	-0-	361	3	42	9	N	38	59	1			32
08	1643	X	412	-0-	-1231	-0-	390	3	22	9	N	20					52
09	1830	X	45	-0-	-1785	-0-	45	3			N	-0-					52
10	1891	X	245	-0-	-1646	-0-	234	3	11	9	N	10					62
11	1830	X	32	-0-	-1798	-0-	32	3			N	-0-					62

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	373	-0-	-77	-0-	373	3			N	-0-					40
07	310	N	111	-0-	-199	-0-	111	3			N	-0-					40
08	372	N	24	-0-	-348	-0-	24	3			N	-0-					40
09	360	N	134	-0-	-226	-0-	134	3			N	-0-					40
10	124	N	-0-	-0-	-124	-0-					N	-0-					40
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					40

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2786	X	2786	-0-	-0-	-0-	2665	3	121	9	Y	110	186	1			53
07	3162	X	2683	-0-	-479	-0-	2585	3	98	9	Y	89	74	1			68
08	3162	X	2245	-0-	-917	-0-	2226	3	19	9	Y	17	72	1			13
09	3000	X	2394	-0-	-606	-0-	2280	3	114	9	Y	104	87	1			30
10	2945	X	2653	-0-	-292	-0-	2517	3	136	9	Y	124	70	1			84
11	2790	X	2361	-0-	-429	-0-	2295	3	66	9	Y	60	81	1			63

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	626	3	7	9	N	6					57
07	651	N	630	-0-	-21	-0-	616	3	14	9	N	13					70
08	589	N	585	-0-	-4	-0-	572	3	13	9	N	12	49	1	2	8	31
09	630	N	571	-0-	-59	-0-	558	3	13	9	N	12					43
10	620	N	600	-0-	-20	-0-	581	3	19	9	N	17					60
11	570	N	554	-0-	-16	-0-	540	3	14	9	N	13					73

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	514	-0-	-86	-0-	480	3	34	9	N	31	57	1			21
07	597	N	597	-0-	-0-	-0-	557	3	40	9	N	36					57
08	586	N	586	-0-	-0-	-0-	551	3	35	9	N	32	66	1	1	8	22
09	556	N	556	-0-	-0-	-0-	520	3	36	9	N	33					55
10	630	N	630	-0-	-0-	-0-	589	3	41	9	N	37					92
11	570	N	559	-0-	-11	-0-	529	3	30	9	N	27	88	1			31

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	443	3	130	9	Y	118	122	1			42
07	541	N	541	-0-	-0-	-0-	427	3	114	9	Y	104	99	1			47
08	522	N	522	-0-	-0-	-0-	425	3	97	9	Y	88	88	1			47
09	533	N	533	-0-	-0-	-0-	426	3	107	9	Y	97	102	1			42
10	496	N	420	-0-	-76	-0-	420	3			Y	-0-	10	1			32
*11	505	N	505	-0-	-0-	-0-	442	3	63	9	Y	57	45	1			44

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	35	-0-	-385	-0-	35	3			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	852	3	58	9	N	53	73	1			60
07	992	N	871	-0-	-121	-0-	818	3	53	9	N	48	53	1			55
08	868	N	838	-0-	-30	-0-	816	3	22	9	N	20	58	1	1	8	16
09	900	N	691	-0-	-209	-0-	691	3			N	-0-					16
10	868	N	661	-0-	-207	-0-	661	3			N	-0-					16
11	810	N	607	-0-	-203	-0-	607	3			N	-0-					16

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4297	-0-	-833	-0-	4282	3	15	9	Y	14	15	1			1
07	5053	X	4368	-0-	-685	-0-	4354	3	14	9	Y	13	12	1			2
08	4681	X	4269	-0-	-412	-0-	4257	3	12	9	Y	11	11	1			2
09	4530	X	4058	-0-	-472	-0-	4046	3	12	9	Y	11	12	1			1
10	4433	X	4045	-0-	-388	-0-	4031	3	14	9	Y	13	12	1			2
11	4290	X	3888	-0-	-402	-0-	3878	3	10	9	Y	9	9	1			2

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1097	-0-	-133	-0-	1039	3	58	9	N	53	89	1			43
07	1488	N	1146	-0-	-342	-0-	1071	3	75	9	N	68	71	1			40
08	1333	N	1070	-0-	-263	-0-	1027	3	43	9	N	39	64	1			15
09	1110	N	1098	-0-	-12	-0-	1035	3	63	9	N	57					72
10	1147	N	1050	-0-	-97	-0-	1008	3	42	9	N	38	60	1			50
11	1050	N	734	-0-	-316	-0-	719	3	15	9	N	14					64

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1272	-0-	-48	-0-	1221	3	51	9	N	46	57	1	3	8	46
07	1426	N	1277	-0-	-149	-0-	1244	3	33	9	N	30					76
08	1333	N	1247	-0-	-86	-0-	1217	3	30	9	N	27	53	1	1	8	49
09	1284	N	1284	-0-	-0-	-0-	1234	3	50	9	N	45	38	1	3	8	53
10	1271	N	1242	-0-	-29	-0-	1189	3	53	9	N	48	1	8			100
*11	1214	N	1214	-0-	-0-	-0-	1163	3	51	9	N	46	86	1			60

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	1	-0-	-809	-0-	1	3			N	-0-					53
07	248	N	-0-	-0-	-248	-0-					N	-0-					53
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					53
09	1	N	-0-	-0-	-1	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	1	N	-0-	-0-	-1	-0-					N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	785	3	3	9	Y	3					30
07	T. A.		842	-0-	842	842	800	3	42	9	Y	38					68
08	T. A.		922	-0-	922	1764	903	3	19	9	Y	17	44	1			41
09	T. A.		423	-0-	423	2187	419	3	4	9	Y	4					45
10	T. A.		427	-0-	427	2614	425	3	2	9	Y	2					47
11	T. A.		573	-0-	573	3187	561	3	12	9	Y	11					58

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1437	-0-	-33	-0-	1373	3	64	9	Y	58	61	1			5
07	1653	N	1653	-0-	-0-	-0-	1595	3	58	9	Y	53	50	1			8
08	1410	N	1410	-0-	-0-	-0-	1363	3	47	9	Y	43	44	1			7
09	1733	N	1733	-0-	-0-	-0-	1679	3	54	9	Y	49	51	1			5
10	1835	N	1835	-0-	-0-	-0-	1778	3	57	9	Y	52	50	1			7
*11	1676	N	1676	-0-	-0-	-0-	1629	3	47	9	Y	43	41	1			9

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	858	3	64	9	Y	58	61	1			5
07	750	N	750	-0-	-0-	-0-	692	3	58	9	Y	53	50	1			8
08	917	N	917	-0-	-0-	-0-	870	3	47	9	Y	43	44	1			7
09	889	N	889	-0-	-0-	-0-	835	3	54	9	Y	49	51	1			5
10	717	N	717	-0-	-0-	-0-	660	3	57	9	Y	52	50	1			7
11	480	N	448	-0-	-32	-0-	405	3	43	9	Y	39	38	1			8

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

06	709	N	709	-0-	-0-	-0-	643	3	66	9	Y	60	63	1			5
07	713	N	667	-0-	-46	-0-	608	3	59	9	Y	54	51	1			8
08	677	N	677	-0-	-0-	-0-	627	3	50	9	Y	45	45	1			8
09	720	N	635	-0-	-85	-0-	581	3	54	9	Y	49	52	1			5
10	682	N	648	-0-	-34	-0-	590	3	58	9	Y	53	51	1			7
11	660	N	528	-0-	-132	-0-	506	3	22	9	Y	20	23	1			4

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

06	180	N	150	-0-	-30	-0-	141	3	9	9	N	8					38
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					38
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					38
09	150	N	87	-0-	-63	-0-	87	3			N	-0-					38
10	155	N	84	-0-	-71	-0-	84	3			N	-0-					38
*11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					38

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

06	990	N	990	-0-	-0-	-0-	916	3	74	9	N	67	99	1	1	8	53
07	1048	N	1048	-0-	-0-	-0-	973	3	75	9	N	68	37	1	1	8	83
08	1023	N	927	-0-	-96	-0-	874	3	53	9	N	48	92	1	2	8	37
09	990	N	906	-0-	-84	-0-	843	3	63	9	N	57	77	1			17
10	1054	N	862	-0-	-192	-0-	810	3	52	9	N	47					64
11	900	N	813	-0-	-87	-0-	773	3	40	9	N	36	81	1			19

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

06	3000	X	1229	-0-	-1771	-0-	1228	3	1	9	N	1					90
07	2852	X	456	-0-	-2396	-0-	448	3	8	9	N	7					97
08	1767	X	-0-	-0-	-1767	-0-					N	-0-					97
09	1230	X	845	-0-	-385	-0-	845	3			N	-0-					97
10	1271	X	32	-0-	-1239	-0-	32	3			N	-0-					97
11	1230	X	36	-0-	-1194	-0-	36	3			N	-0-					97

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

06	90	N	83	-0-	-7	-0-	83	3			N	-0-					37
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					37
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					37
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					37
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					37
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

06	900	N	25	-0-	-875	-0-	25	3			N	-0-					18
07	930	N	40	-0-	-890	-0-	40	3			N	-0-					18
08	62	N	27	-0-	-35	-0-	27	3			N	-0-					18
09	30	N	-0-	-0-	-30	-0-					N	-0-					18
10	31	N	-0-	-0-	-31	-0-					N	-0-					18
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1276	N	1276	-0-	-0-	-0-	1230	3	46	9	N	42	34	1			38
07	1395	N	1267	-0-	-128	-0-	1224	3	43	9	N	39					77
08	1364	N	1358	-0-	-6	-0-	1313	3	45	9	N	41	71	1	1	8	46
09	1290	N	1267	-0-	-23	-0-	1234	3	33	9	N	30					76
10	1279	N	1279	-0-	-0-	-0-	1262	3	17	9	N	15	47	1			44
11	1320	N	1142	-0-	-178	-0-	1120	3	22	9	N	20					64

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

06	210	N	189	-0-	-21	-0-	189	3			N	-0-					28
07	217	N	176	-0-	-41	-0-	176	3			N	-0-					28
08	248	N	166	-0-	-82	-0-	166	3			N	-0-					28
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					28
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					28
11	150	N	67	-0-	-83	-0-	67	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

06	1515	N	1515	-0-	-0-	-0-	1493	3	22	9	N	20	57	1			10
07	1643	N	1489	-0-	-154	-0-	1489	3			N	-0-					10
08	1581	N	1542	-0-	-39	-0-	1511	3	31	9	N	28					38
09	1530	N	1476	-0-	-54	-0-	1445	3	31	9	N	28					66
10	1515	N	1515	-0-	-0-	-0-	1475	3	40	9	N	36					102
11	1500	N	1303	-0-	-197	-0-	1290	3	13	9	N	12	98	1			16

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

06	565	N	565	-0-	-0-	-0-	520	3	45	9	Y	41	42	1			4
07	589	N	553	-0-	-36	-0-	514	3	39	9	Y	35	34	1			5
08	561	N	561	-0-	-0-	-0-	528	3	33	9	Y	30	30	1			5
09	570	N	565	-0-	-5	-0-	529	3	36	9	Y	33	35	1			3
10	558	N	492	-0-	-66	-0-	492	3			Y	-0-	3	1			-0-
11	540	N	469	-0-	-71	-0-	448	3	21	9	Y	19	15	1			4

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

06	2730	X	1420	-0-	-1310	-0-	1384	3	36	9	N	33	75	1			37
07	2821	X	2191	-0-	-630	-0-	2145	3	46	9	N	42					79
08	2542	X	1753	-0-	-789	-0-	1729	3	24	9	N	22	75	1			26
09	2460	X	1983	-0-	-477	-0-	1971	3	12	9	N	11					37
10	2449	X	2200	-0-	-249	-0-	2160	3	40	9	N	36					73
11	2130	X	1647	-0-	-483	-0-	1627	3	20	9	N	18	70	1			21

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

06	4170	X	3601	-0-	-569	-0-	3460	3	141	9	Y	128	239	1			48
07	3776	X	3776	-0-	-0-	-0-	3635	3	141	9	Y	128	57	1			119
08	4095	X	4095	-0-	-0-	-0-	3929	3	166	9	Y	151	178	1			92
09	4032	X	4032	-0-	-0-	-0-	3897	3	135	9	Y	123	165	1			50
10	4253	X	4253	-0-	-0-	-0-	4126	3	127	9	Y	115	87	1			78
*11	4008	X	4008	-0-	-0-	-0-	3855	3	153	9	Y	139	172	1			45

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

06	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	3			Y	-0-					-0-
08	1302	N	1178	-0-	-124	-0-	1178	3			Y	-0-					-0-
09	1230	N	1118	-0-	-112	-0-	1118	3			Y	-0-					-0-
10	1271	N	1119	-0-	-152	-0-	1119	3			Y	-0-					-0-
11	1140	N	1129	-0-	-11	-0-	1101	3	28	9	Y	25	20	1			5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1918	X	1918	-0-	-0-	-0-	1862	3	56	9	Y	51	157	1	2	8	29
07	2294	N	1406	-0-	-888	-0-	1405	3	1	9	Y	1					30
08	2170	N	1135	-0-	-1035	-0-	1134	3	1	9	Y	1	1	8			30
09	1920	N	895	-0-	-1025	-0-	895	3			Y	-0-					30
10	1395	N	678	-0-	-717	-0-	678	3			Y	-0-					30
11	1110	N	494	-0-	-616	-0-	494	3			Y	-0-					30

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	6095	-0-	-1045	-0-	5963	3	132	9	Y	120	125	1			11
07	6639	X	6639	-0-	-0-	-0-	6521	3	118	9	Y	107	102	1			16
08	6417	X	5980	-0-	-437	-0-	5882	3	98	9	Y	89	90	1			15
09	6210	X	6026	-0-	-184	-0-	5914	3	112	9	Y	102	104	1	3	8	10
10	6457	X	6457	-0-	-0-	-0-	6338	3	119	9	Y	108	103	1			15
11	6210	X	6062	-0-	-148	-0-	5975	3	87	9	Y	79	78	1			16

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	866	-0-	-544	-0-	866	3			N	-0-					108
07	1054	N	965	-0-	-89	-0-	965	3			N	-0-	20	1	1	5	87
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					87
09	870	N	819	-0-	-51	-0-	819	3			N	-0-					87
10	961	N	811	-0-	-150	-0-	810	3	1	9	N	1	1	8			87
11	870	N	691	-0-	-179	-0-	691	3			N	-0-					87

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	N	1304	-0-	-0-	-0-	1225	3	79	9	N	72	134	1			43
07	1363	N	1363	-0-	-0-	-0-	1280	3	83	9	N	75	46	1			72
08	1316	N	1316	-0-	-0-	-0-	1220	3	96	9	N	87	133	1	1	8	25
09	1286	N	1286	-0-	-0-	-0-	1209	3	77	9	N	70	65	1			30
10	1115	N	1115	-0-	-0-	-0-	1106	3	9	9	N	8					38
*11	1139	N	1139	-0-	-0-	-0-	1094	3	45	9	N	41					79

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2606	-0-	-274	-0-	2551	3	55	9	N	50	119	1			35
07	2852	X	2630	-0-	-222	-0-	2568	3	62	9	N	56	46	1			45
08	2852	X	2527	-0-	-325	-0-	2477	3	50	9	N	45	66	1			24
09	2760	X	2330	-0-	-430	-0-	2287	3	43	9	N	39	46	1			17
10	2790	X	2308	-0-	-482	-0-	2246	3	62	9	N	56					73
11	2610	X	2064	-0-	-546	-0-	2049	3	15	9	N	14	75	1			12

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	4882	-0-	-1148	-0-	4794	3	88	9	Y	80	89	1			7
07	6014	X	4865	-0-	-1149	-0-	4787	3	78	9	Y	71	68	1			10
08	5735	X	4578	-0-	-1157	-0-	4512	3	66	9	Y	60	60	1			10
09	5460	X	4044	-0-	-1416	-0-	3970	3	74	9	Y	67	70	1			7
10	5177	X	4518	-0-	-659	-0-	4440	3	78	9	Y	71	68	1			10
11	4890	X	4266	-0-	-624	-0-	4208	3	58	9	Y	53	52	1			11

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	116	122	1			10
07	T. A.		-0-	-0-	-0-	-0-					Y	104	99	1			15
08	T. A.		-0-	-0-	-0-	-0-					Y	88	88	1			15
09	T. A.		-0-	-0-	-0-	-0-					Y	97	102	1			10
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	54	43	1			11

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	500	3	35	9	Y	32	129	1	3	8	27
07	527	N	149	-0-	-378	-0-	148	3	1	9	Y	1					28
08	837	N	239	-0-	-598	-0-	215	3	24	9	Y	22					50
09	540	N	318	-0-	-222	-0-	283	3	35	9	Y	32	62	1	2	8	18
10	155	N	65	-0-	-90	-0-	65	3			Y	-0-					18
11	240	N	-0-	-0-	-240	-0-					Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	3619	-0-	-1991	-0-	3599	3	20	9	Y	18	73	1			15
07	4681	X	3916	-0-	-765	-0-	3910	3	6	9	Y	5					20
08	4495	X	3012	-0-	-1483	-0-	3012	3			Y	-0-					20
09	4200	X	2345	-0-	-1855	-0-	2310	3	35	9	Y	32					52
10	3999	X	3209	-0-	-790	-0-	3187	3	22	9	Y	20	59	1			13
11	3780	X	2852	-0-	-928	-0-	2850	3	2	9	Y	2					15

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	418	3	46	9	N	42	55	1			25
07	496	N	438	-0-	-58	-0-	399	3	39	9	N	35					60
08	496	N	477	-0-	-19	-0-	415	3	62	9	N	56	67	1	1	8	48
09	450	N	396	-0-	-54	-0-	383	3	13	9	N	12					60
10	445	N	445	-0-	-0-	-0-	411	3	34	9	N	31					91
11	450	N	392	-0-	-58	-0-	370	3	22	9	N	20	93	1			18

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	N	1124	-0-	-0-	-0-	1063	3	61	9	N	55	83	1			50
07	1138	N	1138	-0-	-0-	-0-	1069	3	69	9	N	63	41	1			72
08	1085	N	1079	-0-	-6	-0-	1026	3	53	9	N	48	74	1	1	8	45
09	1140	N	1049	-0-	-91	-0-	995	3	54	9	N	49	72	1			22
10	1147	N	1051	-0-	-96	-0-	985	3	66	9	N	60					82
11	1050	N	982	-0-	-68	-0-	927	3	55	9	N	50	98	1	1	8	33

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	425	3	295	9	N	268	297	1			32
07	775	N	775	-0-	-0-	-0-	524	3	251	9	N	228	66	1			194
08	967	N	967	-0-	-0-	-0-	718	3	249	9	N	226	392	1			28
09	1588	N	1588	-0-	-0-	-0-	1069	3	519	9	N	472	384	1	2	8	114
10	1339	N	1339	-0-	-0-	-0-	1023	3	316	9	N	287	347	1			54
11	930	N	294	-0-	-636	-0-	294	3			N	-0-					54

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	1230	-0-	-0-	-0-	1163	3	67	9	N	61	114	1	1	8	33
07	1333	X	1242	-0-	-91	-0-	1196	3	46	9	N	42					75
08	1333	X	1211	-0-	-122	-0-	1158	3	53	9	N	48	65	1	1	8	57
09	1290	X	1165	-0-	-125	-0-	1115	3	50	9	N	45	64	1	2	8	36
10	1302	X	1073	-0-	-229	-0-	1010	3	63	9	N	57	1	8			92
11	1230	X	890	-0-	-340	-0-	864	3	26	9	N	24	89	1			27

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1653	-0-	-147	-0-	1631	3	22	9	Y	20	21	1			2
07	1953	N	1469	-0-	-484	-0-	1449	3	20	9	Y	18	17	1			3
08	2046	N	1437	-0-	-609	-0-	1419	3	18	9	Y	16	15	1	1	8	3
09	2234	N	2234	-0-	-0-	-0-	2216	3	18	9	Y	16	17	1			2
10	1834	N	1834	-0-	-0-	-0-	1815	3	19	9	Y	17	17	1			2
*11	2013	N	2013	-0-	-0-	-0-	1935	3	78	9	Y	71	59	1			14

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4290	-0-	-0-	-0-	4158	3	132	9	Y	120	109	1			11
07	4312	X	4312	-0-	-0-	-0-	4194	3	118	9	Y	107	102	1			16
08	3875	X	3590	-0-	-285	-0-	3492	3	98	9	Y	89	90	1			15
09	3801	X	3801	-0-	-0-	-0-	3692	3	109	9	Y	99	104	1			10
10	4241	X	4241	-0-	-0-	-0-	4122	3	119	9	Y	108	103	1			15
*11	3858	X	3858	-0-	-0-	-0-	3771	3	87	9	Y	79	78	1			16

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

06	540	N	365	-0-	-175	-0-	351	3	14	9	Y	13	64	1			28
07	527	N	393	-0-	-134	-0-	371	3	22	9	Y	20					48
08	403	N	370	-0-	-33	-0-	355	3	15	9	Y	14	1	8			61
09	377	N	377	-0-	-0-	-0-	356	3	21	9	Y	19	51	1	1	8	28
10	403	N	350	-0-	-53	-0-	344	3	6	9	Y	5					33
11	360	N	349	-0-	-11	-0-	323	3	26	9	Y	24					57

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

06	989	N	989	-0-	-0-	-0-	931	3	58	9	N	53	89	1	1	8	69
07	1023	N	988	-0-	-35	-0-	926	3	62	9	N	56	49	1			76
08	1023	N	978	-0-	-45	-0-	923	3	55	9	N	50	77	1	1	8	48
09	1020	N	1020	-0-	-0-	-0-	959	3	61	9	N	55	61	1			42
10	992	N	882	-0-	-110	-0-	870	3	12	9	N	11					53
11	960	N	625	-0-	-335	-0-	588	3	37	9	N	34	84	1			3

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

06	2490	X	1968	-0-	-522	-0-	1890	3	78	9	Y	71	139	1	4	8	152
07	2449	X	1984	-0-	-465	-0-	1939	3	45	9	Y	41	42	1			151
08	2449	X	1782	-0-	-667	-0-	1728	3	54	9	Y	49	95	1	5	8	100
09	1980	X	1680	-0-	-300	-0-	1648	3	32	9	Y	29	62	1	3	8	64
10	2046	X	1236	-0-	-810	-0-	1236	3			Y	-0-					64
11	1710	N	1011	-0-	-699	-0-	1011	3			Y	-0-					64

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

06	270	N	98	-0-	-172	-0-	34	3	64	9	Y	58	61	1			5
07	124	N	-0-	-0-	-124	-0-					Y	53	50	1			8
08	93	N	-0-	-0-	-93	-0-					Y	43	44	1			7
09	90	N	-0-	-0-	-90	-0-					Y	49	51	1			5
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-	5	1			-0-
*11	71	N	71	-0-	-0-	-0-	41	3	30	9	Y	27	22	1			5

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

06	1860	N	1758	-0-	-102	-0-	1733	3	25	9	N	23	56	1			37
07	1891	N	1865	-0-	-26	-0-	1800	3	65	9	N	59					96
08	1951	N	1951	-0-	-0-	-0-	1895	3	56	9	N	51	95	1			52
09	1868	N	1868	-0-	-0-	-0-	1814	3	54	9	N	49	75	1			26
10	2022	N	2022	-0-	-0-	-0-	1950	3	72	9	N	65					91
*11	1953	N	1953	-0-	-0-	-0-	1903	3	50	9	N	45	106	1			30

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

06	1440	N	1415	-0-	-25	-0-	1391	3	24	9	N	22	59	1			17
07	1519	N	1446	-0-	-73	-0-	1445	3	1	9	N	1					18
08	1488	N	1415	-0-	-73	-0-	1390	3	25	9	N	23					41
09	1410	N	1386	-0-	-24	-0-	1350	3	36	9	N	33	51	1			23
10	1457	N	1422	-0-	-35	-0-	1387	3	35	9	N	32					55
11	1380	N	1312	-0-	-68	-0-	1282	3	30	9	N	27	59	1			23

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1883	-0-	-67	-0-	1760	3	123	9	N	112	145	1			34
07	2077	X	1925	-0-	-152	-0-	1795	3	130	9	N	118	68	1			84
08	2077	X	1863	-0-	-214	-0-	1751	3	112	9	N	102	100	1			86
09	2010	X	1801	-0-	-209	-0-	1665	3	136	9	N	124	184	1	1	8	25
10	2015	X	1890	-0-	-125	-0-	1814	3	76	9	N	69					94
11	1890	X	1692	-0-	-198	-0-	1553	3	139	9	N	126	165	1			55

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	389	3	58	9	N	53	59	1			46
07	462	N	462	-0-	-0-	-0-	406	3	56	9	N	51	35	1			62
08	445	N	445	-0-	-0-	-0-	389	3	56	9	N	51	69	1	1	8	43
09	439	N	439	-0-	-0-	-0-	385	3	54	9	N	49	50	1			42
10	439	N	439	-0-	-0-	-0-	382	3	57	9	N	52					94
*11	389	N	389	-0-	-0-	-0-	348	3	41	9	N	37	109	1			22

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1828	-0-	-602	-0-	1696	3	132	9	Y	120	135	1			11
07	1953	N	1002	-0-	-951	-0-	884	3	118	9	Y	107	102	1			16
08	1705	N	448	-0-	-1257	-0-	350	3	98	9	Y	89	90	1			15
09	1830	N	859	-0-	-971	-0-	750	3	109	9	Y	99	104	1			10
10	2000	N	2000	-0-	-0-	-0-	1763	3	237	9	Y	215	195	1			30
*11	2134	N	2134	-0-	-0-	-0-	1960	3	174	9	Y	158	156	1			32

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
07	806	N	764	-0-	-42	-0-	764	3			Y	-0-					-0-
08	775	N	704	-0-	-71	-0-	704	3			Y	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	482	3	644	9	Y	585	365	1	3	8	217
10	775	N	-0-	-0-	-775	-0-					Y	1253	1400	1			70
*11	1116	N	1116	-0-	-0-	-0-	322	3	794	9	Y	722	715	1			77

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	87	-0-	-573	-0-	87	3			Y	-0-					46
07	155	N	35	-0-	-120	-0-	35	3			Y	-0-					46
08	62	N	-0-	-0-	-62	-0-					Y	-0-					46
09	90	N	-0-	-0-	-90	-0-					Y	-0-					46
10	31	N	-0-	-0-	-31	-0-					Y	-0-					46
*11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					46

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1409	-0-	-1021	-0-	1322	3	87	9	Y	79	83	1			7
07	3440	X	3440	-0-	-0-	-0-	3362	3	78	9	Y	71	68	1			10
08	2945	X	2827	-0-	-118	-0-	2761	3	66	9	Y	60	60	1			10
09	2850	X	2642	-0-	-208	-0-	2568	3	74	9	Y	67	70	1			7
10	3131	X	2583	-0-	-548	-0-	2505	3	78	9	Y	71	68	1			10
11	3030	X	2448	-0-	-582	-0-	2390	3	58	9	Y	53	52	1			11

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	X	12	-0-	-0-	-0-	12	3			N	-0-					29
07	10	X	10	-0-	-0-	-0-	10	3			N	-0-					29
08	75	X	75	-0-	-0-	-0-	75	3			N	-0-					29
09	58	X	58	-0-	-0-	-0-	58	3			N	-0-					29
10	31	X	18	-0-	-13	-0-	18	3			N	-0-					29
11	60	X	32	-0-	-28	-0-	32	3			N	-0-					29

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1173	N	1173	-0-	-0-	-0-	1164	3	9	9	Y	8	70	1			5
07	1271	N	1232	-0-	-39	-0-	1182	3	50	9	Y	45					50
08	1271	N	1128	-0-	-143	-0-	1097	3	31	9	Y	28	51	1			27
09	1170	N	1003	-0-	-167	-0-	983	3	20	9	Y	18	2	8			43
10	1240	N	1148	-0-	-92	-0-	1120	3	28	9	Y	25					68
11	1080	N	1053	-0-	-27	-0-	1042	3	11	9	Y	10	55	1			23

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1579	-0-	-341	-0-	1548	3	31	9	N	28	73	1			12
07	1953	X	1641	-0-	-312	-0-	1596	3	45	9	N	41					53
08	1829	X	952	-0-	-877	-0-	941	3	11	9	N	10	51	1			12
09	1770	X	1226	-0-	-544	-0-	1216	3	10	9	N	9					21
10	1643	X	1014	-0-	-629	-0-	1014	3			N	-0-					21
*11	1729	X	1729	-0-	-0-	-0-	1663	3	66	9	N	60					81

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	904	3	56	9	N	51	72	1			20
07	978	N	978	-0-	-0-	-0-	914	3	64	9	N	58					78
08	1023	N	895	-0-	-128	-0-	858	3	37	9	N	34	75	1			37
09	960	N	825	-0-	-135	-0-	816	3	9	9	N	8					45
10	992	N	850	-0-	-142	-0-	785	3	65	9	N	59					104
11	870	N	619	-0-	-251	-0-	604	3	15	9	N	14	86	1			32

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1268	-0-	-232	-0-	1216	3	52	9	N	47	62	1	1	8	25
07	1550	X	694	-0-	-856	-0-	668	3	26	9	N	24					49
08	1426	X	911	-0-	-515	-0-	865	3	46	9	N	42	72	1			19
09	1380	X	1260	-0-	-120	-0-	1182	3	78	9	N	71	67	1			23
10	1364	X	1358	-0-	-6	-0-	1290	3	68	9	N	62	1	8			84
*11	1277	X	1277	-0-	-0-	-0-	1235	3	42	9	N	38	96	1			26

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	370	-0-	-20	-0-	335	3	35	9	N	32	47	1	4	8	23
07	403	X	362	-0-	-41	-0-	334	3	28	9	N	25					48
08	403	X	311	-0-	-92	-0-	287	3	24	9	N	22	33	1	1	8	36
09	390	X	271	-0-	-119	-0-	268	3	3	9	N	3					39
10	372	X	302	-0-	-70	-0-	281	3	21	9	N	19					58
11	360	X	332	-0-	-28	-0-	307	3	25	9	N	23	52	1			29

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0-	-0-	1076	3	73	9	N	66	163	1			27
07	1307	N	1307	-0-	-0-	-0-	1249	3	58	9	N	53	47	1			33
08	1089	N	1089	-0-	-0-	-0-	1035	3	54	9	N	49	58	1			24
09	1200	N	1200	-0-	-0-	-0-	1141	3	59	9	N	54	58	1			20
10	1302	N	1174	-0-	-128	-0-	1109	3	65	9	N	59	1	8			78
11	1050	N	844	-0-	-206	-0-	812	3	32	9	N	29	79	1			28

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1764	N	1764	-0-	-0-	-0-	1667	3	97	9	N	88	133	1	3	8	81
07	1806	N	1806	-0-	-0-	-0-	1720	3	86	9	N	78					159
08	1834	N	1834	-0-	-0-	-0-	1740	3	94	9	N	85	109	1	1	8	134
09	1711	N	1711	-0-	-0-	-0-	1656	3	55	9	N	50	60	1	1	8	123
10	1701	N	1701	-0-	-0-	-0-	1649	3	52	9	N	47	41	1	1	8	128
*11	1391	N	1391	-0-	-0-	-0-	1305	3	86	9	N	78	117	1			89

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0-	-0-	1459	3	12	9	N	11	51	1			17
07	1514	N	1514	-0-	-0-	-0-	1458	3	56	9	N	51					68
08	1399	N	1399	-0-	-0-	-0-	1358	3	41	9	N	37	67	1			38
09	1327	N	1327	-0-	-0-	-0-	1301	3	26	9	N	24					62
10	1393	N	1393	-0-	-0-	-0-	1330	3	63	9	N	57					119
*11	1234	N	1234	-0-	-0-	-0-	1204	3	30	9	N	27	111	1			35

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	852	-0-	-18	-0-	826	3	26	9	N	24	56	1			23
07	881	N	881	-0-	-0-	-0-	845	3	36	9	N	33					56
08	899	N	848	-0-	-51	-0-	825	3	23	9	N	21	53	1	1	8	23
09	972	N	972	-0-	-0-	-0-	926	3	46	9	N	42					65
10	992	N	992	-0-	-0-	-0-	953	3	39	9	N	35	53	1			47
*11	839	N	839	-0-	-0-	-0-	813	3	26	9	N	24					71

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1945	-0-	1845	11856	1881	3	64	9	Y	58	61	1			5
07	3100	N	1936	-0-	-1164	10692	1878	3	58	9	Y	53	50	1			8
08	3100	N	1968	-0-	-1132	9560	1921	3	47	9	Y	43	44	1			7
09	3000	N	1857	-0-	-1143	8417	1803	3	54	9	Y	49	51	1			5
10	3100	N	1763	-0-	-1337	7080	1706	3	57	9	Y	52	50	1			7
*11	3000	N	1789	-0-	-1211	5869	1746	3	43	9	Y	39	38	1			8

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1784	N	1784	-0-	-0-	-0-	1784	3			Y	-0-					-0-
07	1830	N	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-
08	1686	N	1686	-0-	-0-	-0-	1686	3			Y	-0-					-0-
09	1770	N	1601	-0-	-169	-0-	1601	3			Y	-0-					-0-
10	1829	N	1478	-0-	-351	-0-	1478	3			Y	-0-					-0-
11	1620	N	1099	-0-	-521	-0-	1099	3			Y	-0-					-0-

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1796	-0-	-364	-0-	1709	3	87	9	N	79	105	1	1	8	44
07	2139	X	1900	-0-	-239	-0-	1805	3	95	9	N	86	50	1			80
08	1984	X	1599	-0-	-385	-0-	1526	3	73	9	N	66	79	1			67
09	1920	X	1739	-0-	-181	-0-	1660	3	79	9	N	72	105	1	1	8	33
10	1891	X	1795	-0-	-96	-0-	1710	3	85	9	N	77	55	1			55
11	1830	X	1654	-0-	-176	-0-	1589	3	65	9	N	59					114

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	614	-0-	-46	-0-	564	3	50	9	N	45	62	1			57
07	682	X	477	-0-	-205	-0-	476	3	1	9	N	1	33	1	1	5	23
													1	8			
08	651	X	398	-0-	-253	-0-	398	3			N	-0-					23
09	630	X	397	-0-	-233	-0-	396	3	1	9	N	1					24
10	651	X	395	-0-	-256	-0-	395	3			N	-0-					24
*11	782	X	782	-0-	-0-	-0-	781	3	1	9	N	1					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1308	N	1308	-0-	-0-	-0-	1262	3	46	9	N	42	68	1			73
07	1488	N	1332	-0-	-156	-0-	1292	3	40	9	N	36	41	1			68
08	1426	N	1288	-0-	-138	-0-	1230	3	58	9	N	53	64	1	1	8	56
09	1385	N	1385	-0-	-0-	-0-	1348	3	37	9	N	34					90
10	1333	N	1159	-0-	-174	-0-	1147	3	12	9	N	11	45	1			56
11	1260	N	918	-0-	-342	-0-	904	3	14	9	N	13					69

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

06	1590	X	1409	-0-	-181	-0-	1345	3	64	9	N	58	87	1			55
07	1612	X	1437	-0-	-175	-0-	1363	3	74	9	N	67					122
08	1519	X	1285	-0-	-234	-0-	1241	3	44	9	N	40	81	1	1	8	80
09	1470	X	1360	-0-	-110	-0-	1298	3	62	9	N	56	67	1	1	8	68
10	1488	X	1390	-0-	-98	-0-	1313	3	77	9	N	70					138
11	1410	X	1178	-0-	-232	-0-	1141	3	37	9	N	34	106	1			66

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

06	1860	N	1798	-0-	-62	-0-	1704	3	94	9	Y	85	106	1	4	8	80
07	1736	N	1258	-0-	-478	-0-	1254	3	4	9	Y	4	5	5	4	8	75
08	1922	N	967	-0-	-955	-0-	967	3			Y	-0-	5	5			70
09	1800	N	767	-0-	-1033	-0-	767	3			Y	-0-	3	5			67
10	1271	N	652	-0-	-619	-0-	652	3			Y	-0-					67
11	930	N	561	-0-	-369	-0-	561	3			Y	-0-					67

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

06	474	X	474	-0-	-0-	-0-	460	3	14	9	N	13	47	1			21
07	527	X	447	-0-	-80	-0-	438	3	9	9	N	8					29
08	527	X	472	-0-	-55	-0-	459	3	13	9	N	12					41
09	524	X	524	-0-	-0-	-0-	510	3	14	9	N	13					54
10	528	X	528	-0-	-0-	-0-	513	3	15	9	N	14					68
*11	488	X	488	-0-	-0-	-0-	468	3	20	9	N	18					86

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

06	2850	X	2289	-0-	-561	-0-	2224	3	65	9	Y	59	136	1	1	8	46
07	2542	N	1817	-0-	-725	-0-	1780	3	37	9	Y	34	48	1	1	8	31
08	2480	N	920	-0-	-1560	-0-	920	3			Y	-0-					31
09	2280	N	737	-0-	-1543	-0-	737	3			Y	-0-					31
10	1829	N	628	-0-	-1201	-0-	628	3			Y	-0-					31
11	900	N	484	-0-	-416	-0-	484	3			Y	-0-					31

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

06	90	X	-0-	-0-	-90	-0-					Y	-0-					101
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
08	10		10	-0-	-0-	-0-	10	3			Y	-0-					101
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

06	300	N	156	-0-	-144	-0-	145	3	11	9	N	10	71	1			50
07	310	N	252	-0-	-58	-0-	216	3	36	9	N	33					83
08	310	N	220	-0-	-90	-0-	195	3	25	9	N	23	1	8			105
09	707	N	707	-0-	-0-	-0-	684	3	23	9	N	21	70	1			56
10	776	N	776	-0-	-0-	-0-	737	3	39	9	N	35					91
*11	648	N	648	-0-	-0-	-0-	620	3	28	9	N	25					116

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	-0-	878	3	43	9	N	39	57	1			25
07	930	N	929	-0-	-1	-0-	893	3	36	9	N	33					58
08	899	N	828	-0-	-71	-0-	811	3	17	9	N	15	58	1			15
09	930	N	593	-0-	-337	-0-	593	3			N	-0-					15
10	930	N	467	-0-	-463	-0-	467	3			N	-0-					15
11	810	N	346	-0-	-464	-0-	346	3			N	-0-					15

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIMBROUGH ENGINEERING CO, LLC 462948
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	477	-0-	-63	-0-	475	3	2	9	N	2					36
07	547	N	547	-0-	-0-	-0-	545	3	2	9	N	2					38
08	465	N	290	-0-	-175	-0-	288	3	2	9	N	2					40
09	688	N	688	-0-	-0-	-0-	687	3	1	9	N	1					41
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					41
*11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					41

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	272	3	3	9	N	3					64
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					64
08	248	N	180	-0-	-68	-0-	180	3			N	-0-					64
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					64
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					64
*11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					64

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					79
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					79
08	155	N	96	-0-	-59	-0-	96	3			N	-0-					79
09	396	N	396	-0-	-0-	-0-	395	3	1	9	N	1					80
10	299	N	299	-0-	-0-	-0-	286	3	13	9	N	12					92
*11	324	N	324	-0-	-0-	-0-	317	3	7	9	N	6					98

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	217	-0-	-83	-0-	217	2			Y	-0-					117
07	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					117
08	248	N	151	-0-	-97	-0-	151	2			Y	-0-					117
09	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					117
10	217	N	209	-0-	-8	-0-	207	2	2	9	Y	2					119
*11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					119

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. //CONT.// 945522
CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	80	-0-	-40	-0-	80	2			Y	-0-					40
07	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					40
08	93	N	56	-0-	-37	-0-	56	2			Y	-0-					40
09	90	N	81	-0-	-9	-0-	81	2			Y	-0-					40
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					40
*11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	876	-0-	-24	-0-	876	2			N	-0-					27
07	930	N	908	-0-	-22	-0-	908	2			N	-0-					27
08	930	N	890	-0-	-40	-0-	890	2			N	-0-					27
09	870	N	860	-0-	-10	-0-	860	2			N	-0-					27
10	899	N	870	-0-	-29	-0-	870	2			N	-0-					27
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					27

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	182	2	6	9	N	5					117
07	217	N	152	-0-	-65	-0-	145	2	7	9	N	6					123
08	186	N	147	-0-	-39	-0-	139	2	8	9	N	7					130
09	142	N	142	-0-	-0-	-0-	140	2	2	9	N	2					132
*10	171	N	171	-0-	-0-	-0-	168	2	3	9	N	3					135
*11	151	N	151	-0-	-0-	-0-	148	2	3	9	N	3					138

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	N	1005	-0-	-0-	-0-	977	2	28	9	N	25					292
07	992	N	953	-0-	-39	-0-	925	2	28	9	N	25					317
08	873	N	873	-0-	-0-	-0-	852	2	21	9	N	19					336
*09	865	N	865	-0-	-0-	-0-	853	2	12	9	N	11					347
*10	970	N	970	-0-	-0-	-0-	970	2			N	-0-					347
*11	955	N	955	-0-	-0-	-0-	952	2	3	9	N	3					351

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	653	2	13	9	N	12					133
07	659	N	659	-0-	-0-	-0-	646	2	13	9	N	12					145
08	515	N	515	-0-	-0-	-0-	502	2	13	9	N	12					157
09	495	N	495	-0-	-0-	-0-	486	2	9	9	N	8					165
*10	516	N	516	-0-	-0-	-0-	508	2	8	9	N	7					172
*11	805	N	805	-0-	-0-	-0-	792	2	13	9	N	12					157

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	654	N	654	-0-	-0-	-0-	612	2	42	9	N	38					817
*06	531	N	531	-0-	-0-	-0-	501	2	30	9	N	27					844
*07	1213	N	1213	-0-	-0-	-0-	1189	2	24	9	N	22					866
*08	1239	N	1239	-0-	-0-	-0-	1238	2	1	9	N	1	185	1			682
*09	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					682
*10	1285	N	1285	-0-	-0-	-0-	1253	2	32	9	N	29					711
*11	1118	N	1118	-0-	-0-	-0-	1101	2	17	9	N	15					726

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	41	1	641	2	N	20					99
							22	9									
07	574	N	574	-0-	-0-	-0-	33	1	519	2	N	20					119
							22	9									
08	744	N	512	-0-	-232	-0-	30	1	467	2	N	14					133
							15	9									
09	690	N	664	-0-	-26	-0-	39	1	608	2	N	15					148
							17	9									
*10	671	N	671	-0-	-0-	-0-	88	1	542	2	N	37	142	1			43
							41	9									
*11	605	N	605	-0-	-0-	-0-	82	1	506	2	N	15					58
							17	9									

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	32	1	498	2	N	7					33
							8	9									
07	534	N	534	-0-	-0-	-0-	32	1	495	2	N	6					39
							7	9									
08	527	N	517	-0-	-10	-0-	31	1	479	2	N	6					45
							7	9									
09	540	N	534	-0-	-6	-0-	32	1	496	2	N	5					50
							6	9									
*10	670	N	670	-0-	-0-	-0-	92	1	565	2	N	12	50	1			12
							13	9									
*11	633	N	633	-0-	-0-	-0-	88	1	539	2	N	5					17
							6	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300		3266	-0-	-34	-0-	3266	2			Y	-0-					10
07	3410		3091	-0-	-319	-0-	3091	2			Y	-0-					10
08	3453		3453	-0-	-0-	-0-	3453	2			Y	-0-					10
09	3300		3054	-0-	-246	-0-	3054	2			Y	-0-					10
10	3922		3922	-0-	-0-	-0-	3922	2			Y	-0-					10
11	3300		2854	-0-	-446	-0-	2854	2			Y	-0-					10

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					6
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
08	31	N	16	-0-	-15	-0-	16	2			Y	-0-					6
09	30	N	27	-0-	-3	-0-	27	2			Y	-0-					6
10	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					6
*11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	62	-0-	-58 B	-0-	62	2			N	-0-					-0-
10	93	N	28	-0-	-65 B	-0-	28	2			N	-0-					-0-
11	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-
07	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
08	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	296	-0-	-244	B	-0-	296	2			N	-0-					-0-
10	434	N	131	-0-	-303	B	-0-	131	2			N	-0-					-0-
11	570	N	3	-0-	-567	B	-0-	3	2			N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

06	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
07	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
08	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	161	-0-	-139	B	-0-	161	2			N	-0-					-0-
10	248	N	71	-0-	-177	B	-0-	71	2			N	-0-					-0-
11	300	N	2	-0-	-298	B	-0-	2	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

06	90	N	85	-0-	-5	B	-0-	85	2			N	-0-					-0-
07	93	N	61	-0-	-32	B	-0-	61	2			N	-0-					-0-
08	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	62	-0-	-28	B	-0-	62	2			N	-0-					-0-
10	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
11	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

06	8	N	7	-0-	-1	B	-0-	7	2			N	-0-					-0-
07	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
08	279	N	233	-0-	-46	B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	5	-0-	-2	B	-0-	5	2			N	-0-					-0-
10	217	N	5	-0-	-212	B	-0-	5	2			N	-0-					-0-
11	240	N	5	-0-	-235	B	-0-	5	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

06	300	N	201	-0-	-99	B	-0-	201	2			N	-0-					-0-
07	217	N	136	-0-	-81	B	-0-	136	2			N	-0-					-0-
08	186	N	107	-0-	-79	B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	156	-0-	-54	B	-0-	156	2			N	-0-					-0-
10	124	N	103	-0-	-21	B	-0-	103	2			N	-0-					-0-
11	90	N	3	-0-	-87	B	-0-	3	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	83	2	2	9	N	2	2	8			-0-
08	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
*11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
08	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	77	-0-	-73 B	-0-	77	2			N	-0-					-0-
07	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
08	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
10	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
11	60	N	2	-0-	-58 B	-0-	2	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	3	-0-	-147 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	1	1	8			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

06	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
07	465	N	247	-0-	-218	B	-0-	247	2			N	-0-					-0-
08	434	N	333	-0-	-101	B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	350	-0-	-160	B	-0-	350	2			N	-0-					-0-
10	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
11	330	N	284	-0-	-46	B	-0-	284	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

06	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
07	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
08	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	2	-0-	-5	B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
*11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
07	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

06	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
07	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
08	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
10	124	N	73	-0-	-51	B	-0-	73	2			N	-0-					-0-
11	150	N	54	-0-	-96	B	-0-	54	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220

TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
07	341	N	287	-0-	-54	B	-0-	287	2			N	-0-					-0-
08	341	N	274	-0-	-67	B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	278	-0-	-142	B	-0-	278	2			N	-0-					-0-
10	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
11	270	N	244	-0-	-26	B	-0-	244	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
07	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
10	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
*11	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	B	-0-	109	2			N	-0-					-0-
07	124	N	88	-0-	-36	B	-0-	88	2			N	-0-					-0-
08	124	N	86	-0-	-38	B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	91	-0-	-29	B	-0-	91	2			N	-0-					-0-
10	93	N	80	-0-	-13	B	-0-	80	2			N	-0-					-0-
11	90	N	72	-0-	-18	B	-0-	72	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
07	124	N	41	-0-	-83	B	-0-	41	2			N	-0-					-0-
08	155	N	84	-0-	-71	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	87	-0-	-123	B	-0-	87	2			N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
*11	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	3	-0-	-2	B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	121	-0-	-59	B	-0-	121	2			N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
08	124	N	78	-0-	-46	B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
10	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
*11	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-

UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
08	465	N	383	-0-	-82 B	-0-	383	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	311	-0-	-139 B	-0-	311	2			N	-0-					-0-
10	372	N	299	-0-	-73 B	-0-	299	2			N	-0-					-0-
11	360	N	316	-0-	-44 B	-0-	316	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	B	3	2			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	B	2	2			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	B	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	2	-0-	-1	-0-	B	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	B	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	B	2	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	B	3	2			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	B	2	2			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	B	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	2	-0-	-1	-0-	B	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	B	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	B	2	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	7	-0-	-2	-0-	B	7	2			N	-0-					-0-
07	7	N	5	-0-	-2	-0-	B	5	2			N	-0-					-0-
08	7	N	5	-0-	-2	-0-	B	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	5	-0-	-2	-0-	B	5	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	B	5	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	B	5	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	B	2	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	B	113	2			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	B	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	-0-	B	123	2			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	B	101	2			N	-0-					-0-
11	120	N	1	-0-	-119	-0-	B	1	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	B	487	2			N	-0-					-0-
07	1209	N	1148	-0-	-61	-0-	B	1148	2			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	B	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	686	N	686	-0-	-0-	-0-	B	686	2			N	-0-					-0-
10	1147	N	712	-0-	-435	-0-	B	712	2			N	-0-					-0-
*11	901	N	901	-0-	-0-	-0-	B	901	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-		680	3	15	9	N	14					91
07	597	N	597	-0-	-0-	-0-		593	3	4	9	N	4					95
08	662	N	662	-0-	-0-	-0-		661	3	1	9	N	1					96
09	690	N	509	-0-	-181	-0-		505	3	4	9	N	4					100
10	589	N	589	-0-	-0-	-0-		583	3	6	9	N	5					105
11	630	N	NO RPT	-0-	-630	-0-						N	NO RPT					105

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1364	-0-	-16	-0-	1362	3	2	9	N	2					176
07	1355	N	1355	-0-	-0-	-0-	1347	3	8	9	N	7					183
08	1497	N	1497	-0-	-0-	-0-	1483	3	14	9	N	13					196
09	1350	N	940	-0-	-410	-0-	936	3	4	9	N	4	179	1			21
10	1508	N	1508	-0-	-0-	-0-	1496	3	12	9	N	11					32
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					32

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					47
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					47
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					47
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					47
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					47
*11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					47

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0-	-0-	731	3	10	9	N	9					156
07	764	N	764	-0-	-0-	-0-	758	3	6	9	N	5					161
08	849	N	849	-0-	-0-	-0-	829	3	20	9	N	18					179
09	750	N	672	-0-	-78	-0-	666	3	6	9	N	5					184
10	775	N	432	-0-	-343	-0-	429	3	3	9	N	3					187
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					187

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1774	N	1774	-0-	-0-	-0-	1770	3	4	9	N	4					141
07	1771	N	1771	-0-	-0-	-0-	1767	3	4	9	N	4					145
08	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3					148
09	1770	N	1578	-0-	-192	-0-	1574	3	4	9	N	4					152
10	1767	N	1727	-0-	-40	-0-	1725	3	2	9	N	2					154
11	1950	N	1472	-0-	-478	-0-	1464	3	8	9	N	7					161

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3366	-0-	-444	-0-	3346	3	20	9	N	18					141
07	3937	X	2930	-0-	-1007	-0-	2922	3	8	9	N	7					148
08	3317	X	3028	-0-	-289	-0-	3028	3			N	-0-					148
09	3360	X	2767	-0-	-593	-0-	2767	3			N	-0-					148
10	3472	X	3330	-0-	-142	-0-	3330	3			N	-0-					148
11	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					148

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3562	-0-	-248	-0-	3548	3	14	9	N	13					91
07	3387	X	3387	-0-	-0-	-0-	3377	3	10	9	N	9					100
08	3746	X	3746	-0-	-0-	-0-	3731	3	15	9	N	14					114
09	2578	X	2578	-0-	-0-	-0-	2565	3	13	9	N	12					126
10	3733	X	3733	-0-	-0-	-0-	3721	3	12	9	N	11					137
11	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					137

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	130	-0-	-140	-0-	130	3			N	-0-					65
07	279	N	93	-0-	-186	-0-	91	3	2	9	N	2					67
08	248	N	132	-0-	-116	-0-	131	3	1	9	N	1					68
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					68
10	93	N	91	-0-	-2	-0-	87	3	4	9	N	4					72
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					72

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	503	-0-	-127	-0-	493	3	10	9	N	9					197
07	686	N	686	-0-	-0-	-0-	685	3	1	9	N	1	174	1			24
08	742	N	742	-0-	-0-	-0-	733	3	9	9	N	8					32
09	613	N	613	-0-	-0-	-0-	609	3	4	9	N	4					36
10	1046	N	1046	-0-	-0-	-0-	1039	3	7	9	N	6					42
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					42

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	22	1	422	2	Y	9	39	1			13
							10	9									
07	593	N	593	-0-	-0-	-0-	25	1	553	2	Y	14					27
							15	9									
08	535	N	535	-0-	-0-	-0-	28	1	497	2	Y	9					36
							10	9									
09	581	N	581	-0-	-0-	-0-	28	1	541	2	Y	11	41	1			6
							12	9									
*10	706	N	706	-0-	-0-	-0-	30	1	662	2	Y	13					19
							14	9									
*11	711	N	711	-0-	-0-	-0-	5	1	699	2	Y	6					25
							7	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	18	1	467	2	Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	13	1	349	2	Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	10	1	269	2	Y	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	11	1	246	2	Y	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	2	1	233	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	34	1	900	2	Y	2					5
							2	9									
07	943	N	943	-0-	-0-	-0-	35	1	906	2	Y	2					7
							2	9									
08	837	N	770	-0-	-67	-0-	30	1	738	2	Y	2					9
							2	9									
09	930	N	836	-0-	-94	-0-	30	1	803	2	Y	3	9	1			3
							3	9									
10	930	N	832	-0-	-98	-0-	37	1	793	2	Y	2					5
							2	9									
*11	946	N	946	-0-	-0-	-0-	7	1	936	2	Y	3					8
							3	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	526	-0-	-44	-0-	19	1	504	2	Y	3					6
							3	9									
07	412	N	412	-0-	-0-	-0-	15	1	395	2	Y	2					8
							2	9									
08	543	N	543	-0-	-0-	-0-	21	1	520	2	Y	2					10
							2	9									
09	591	N	591	-0-	-0-	-0-	21	1	567	2	Y	3	10	1			3
							3	9									
*10	459	N	459	-0-	-0-	-0-	20	1	436	2	Y	3					6
							3	9									
*11	526	N	526	-0-	-0-	-0-	4	1	518	2	Y	4					10
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	2	-0-	-11	-0-	1	2	1	9	Y	1	2	1			1
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
08	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					2
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-	2	1			-0-
*10	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					1
11	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

06	289	N	289	-0-	-0-	-0-	10	1	276	2	Y	3					9
							3	9									
07	301	N	301	-0-	-0-	-0-	11	1	286	2	Y	4					13
							4	9									
08	341	N	270	-0-	-71	-0-	10	1	257	2	Y	3					16
							3	9									
09	300	N	296	-0-	-4	-0-	10	1	280	2	Y	5	16	1			5
							6	9									
10	310	N	271	-0-	-39	-0-	12	1	253	2	Y	5					10
							6	9									
*11	281	N	281	-0-	-0-	-0-	2	1	272	2	Y	6					16
							7	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

06	1048	N	1048	-0-	-0-	-0-	87	1	960	2	Y	1					5
							1	9									
07	1089	N	1089	-0-	-0-	-0-	87	1	1002	2	Y	-0-					5
08	892	N	892	-0-	-0-	-0-	59	1	833	2	Y	-0-					5
09	997	N	997	-0-	-0-	-0-	57	1	939	2	Y	1					6
							1	9									
*10	1193	N	1193	-0-	-0-	-0-	25	1	1167	2	Y	1	3	1			4
							1	9									
*11	977	N	977	-0-	-0-	-0-	6	1	970	2	Y	1					5
							1	9									

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

06	832	N	832	-0-	-0-	-0-	41	1	785	2	Y	5	21	1			7
							6	9									
07	982	N	982	-0-	-0-	-0-	42	1	932	2	Y	7					14
							8	9									
08	806	N	707	-0-	-99	-0-	37	1	664	2	Y	5					19
							6	9									
09	780	N	766	-0-	-14	-0-	37	1	723	2	Y	5	21	1			3
							6	9									
*10	848	N	848	-0-	-0-	-0-	37	1	803	2	Y	7					10
							8	9									
*11	715	N	715	-0-	-0-	-0-	5	1	707	2	Y	3					13
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	603	-0-	-27	-0-	22	1	578	2	Y	3					7
							3	9									
07	582	N	582	-0-	-0-	-0-	21	1	558	2	Y	3					10
							3	9									
08	682	N	525	-0-	-157	-0-	20	1	503	2	Y	2					12
							2	9									
09	600	N	572	-0-	-28	-0-	20	1	548	2	Y	4	12	1			4
							4	9									
10	589	N	435	-0-	-154	-0-	19	1	413	2	Y	3					7
							3	9									
11	510	N	415	-0-	-95	-0-	3	1	408	2	Y	4					11
							4	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	10	1	116	2	Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	14	1	155	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	3	1	141	2	Y	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	1	1	139	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0-	-0-	45	1	1187	2	Y	1					2
							1	9									
07	1152	N	1152	-0-	-0-	-0-	43	1	1109	2	Y	-0-					2
08	1117	N	1117	-0-	-0-	-0-	43	1	1073	2	Y	1					3
							1	9									
09	1211	N	1211	-0-	-0-	-0-	43	1	1167	2	Y	1	3	1			1
							1	9									
*10	1052	N	1052	-0-	-0-	-0-	46	1	1005	2	Y	1					2
							1	9									
*11	913	N	913	-0-	-0-	-0-	7	1	905	2	Y	1					3
							1	9									

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	33	1	621	2	Y	4	16	1			5
							4	9									
07	784	N	784	-0-	-0-	-0-	33	1	744	2	Y	6					11
							7	9									
08	660	N	660	-0-	-0-	-0-	35	1	621	2	Y	4					15
							4	9									
09	714	N	714	-0-	-0-	-0-	35	1	676	2	Y	3	16	1			2
							3	9									
*10	816	N	816	-0-	-0-	-0-	35	1	774	2	Y	6					8
							7	9									
*11	808	N	808	-0-	-0-	-0-	5	1	801	2	Y	2					10
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	513	-0-		-177	-0-	19	1	493	2	Y	1					3
								1	9									
07	593	N	593	-0-		-0-	-0-	22	1	569	2	Y	2					5
								2	9									
08	837	N	837	-0-		-0-	-0-	32	1	804	2	Y	1					6
								1	9									
09	909	N	909	-0-		-0-	-0-	32	1	875	2	Y	2	6	1			2
								2	9									
*10	833	N	833	-0-		-0-	-0-	37	1	795	2	Y	1					3
								1	9									
11	810	N	297	-0-		-513	-0-	2	1	292	2	Y	3					6
								3	9									

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	811	-0-		-89	-0-	30	1	778	2	Y	3					7
								3	9									
07	731	N	731	-0-		-0-	-0-	27	1	701	2	Y	3					10
								3	9									
08	713	N	707	-0-		-6	-0-	27	1	677	2	Y	3					13
								3	9									
09	810	N	768	-0-		-42	-0-	27	1	737	2	Y	4	13	1			4
								4	9									
*10	803	N	803	-0-		-0-	-0-	35	1	764	2	Y	4					8
								4	9									
*11	768	N	768	-0-		-0-	-0-	6	1	758	2	Y	4					12
								4	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-		-0-	-0-	31	1	810	2	Y	2					6
								2	9									
07	901	N	901	-0-		-0-	-0-	33	1	866	2	Y	2					8
								2	9									
08	775	N	619	-0-		-156	-0-	24	1	593	2	Y	2					10
								2	9									
09	750	N	672	-0-		-78	-0-	24	1	645	2	Y	3	10	1			3
								3	9									
10	775	N	663	-0-		-112	-0-	29	1	631	2	Y	3					6
								3	9									
11	600	N	486	-0-		-114	-0-	4	1	478	2	Y	4					10
								4	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1002	-0-		-168	-0-	50	1	943	2	Y	8	36	1			12
								9	9									
07	1189	N	1189	-0-		-0-	-0-	50	1	1125	2	Y	13					25
								14	9									
08	1171	N	1171	-0-		-0-	-0-	62	1	1099	2	Y	9					34
								10	9									
09	1268	N	1268	-0-		-0-	-0-	62	1	1197	2	Y	8	37	1			5
								9	9									
*10	1670	N	1670	-0-		-0-	-0-	73	1	1583	2	Y	13					18
								14	9									
*11	1390	N	1390	-0-		-0-	-0-	9	1	1375	2	Y	5					23
								6	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	93	1	1027	2	Y	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	98	1	1119	2	Y	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	73	1	1032	2	Y	-0-					-0-
09	1233	N	1233	-0-	-0-	-0-	70	1	1163	2	Y	-0-					-0-
*10	1317	N	1317	-0-	-0-	-0-	27	1	1290	2	Y	-0-					-0-
*11	1007	N	1007	-0-	-0-	-0-	6	1	1001	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

06	570	N	567	-0-	-3	-0-	47	1	520	2	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	18	1	207	2	Y	-0-					-0-
08	651	N	178	-0-	-473	-0-	12	1	166	2	Y	-0-					-0-
09	570	N	198	-0-	-372	-0-	11	1	187	2	Y	-0-					-0-
10	217	N	205	-0-	-12	-0-	4	1	201	2	Y	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	1	1	219	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

06	257	N	257	-0-	-0-	-0-	21	1	235	2	Y	1					13
							1	9									
07	311	N	311	-0-	-0-	-0-	25	1	285	2	Y	1					14
							1	9									
08	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					14
09	308	N	308	-0-	-0-	-0-	17	1	289	2	Y	2					16
							2	9									
*10	243	N	243	-0-	-0-	-0-	5	1	235	2	Y	3	9	1			10
							3	9									
*11	221	N	221	-0-	-0-	-0-	1	1	218	2	Y	2					12
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

06	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
*10	53	N	53	-0-	-0-	-0-	2	1	51	2	Y	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

06	762	N	762	-0-	-0-	-0-	28	1	733	2	Y	1					1
							1	9									
07	617	N	617	-0-	-0-	-0-	23	1	594	2	Y	-0-					1
08	690	N	690	-0-	-0-	-0-	27	1	663	2	Y	-0-					1
09	749	N	749	-0-	-0-	-0-	27	1	722	2	Y	-0-	1	1			-0-
10	620	N	493	-0-	-127	-0-	22	1	470	2	Y	1					1
							1	9									
11	630	N	424	-0-	-206	-0-	3	1	421	2	Y	-0-					1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	10	1	255	2	Y	1					3
							1	9									
07	247	N	247	-0-	-0-	-0-	9	1	236	2	Y	2					5
							2	9									
08	233	N	233	-0-	-0-	-0-	9	1	223	2	Y	1					6
							1	9									
09	254	N	254	-0-	-0-	-0-	9	1	243	2	Y	2	6	1			2
							2	9									
*10	236	N	236	-0-	-0-	-0-	10	1	225	2	Y	1					3
							1	9									
*11	166	N	166	-0-	-0-	-0-	1	1	163	2	Y	2					5
							2	9									

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	474	-0-	-336	-0-	23	1	440	2	Y	10	41	1			14
							11	9									
07	597	N	597	-0-	-0-	-0-	25	1	555	2	Y	15					29
							17	9									
08	707	N	707	-0-	-0-	-0-	37	1	660	2	Y	9					38
							10	9									
09	767	N	767	-0-	-0-	-0-	37	1	718	2	Y	11	43	1			6
							12	9									
*10	1040	N	1040	-0-	-0-	-0-	45	1	980	2	Y	14					20
							15	9									
*11	1077	N	1077	-0-	-0-	-0-	7	1	1063	2	Y	6					26
							7	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	33	1	632	2	Y	1	3	1			1
							1	9									
07	463	N	463	-0-	-0-	-0-	20	1	442	2	Y	1					2
							1	9									
08	62	N	47	-0-	-15	-0-	2	1	44	2	Y	1					3
							1	9									
09	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-	3	1			-0-
10	62	N	45	-0-	-17	-0-	2	1	41	2	Y	2					2
							2	9									
11	60	N	7	-0-	-53	-0-	7	2			Y	-0-					2

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	37	1	981	2	Y	-0-					-0-
07	993	N	993	-0-	-0-	-0-	37	1	956	2	Y	-0-					-0-
08	992	N	874	-0-	-118	-0-	34	1	840	2	Y	-0-					-0-
09	1020	N	949	-0-	-71	-0-	34	1	915	2	Y	-0-					-0-
10	992	N	732	-0-	-260	-0-	32	1	700	2	Y	-0-					-0-
11	840	N	566	-0-	-274	-0-	4	1	562	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	2	1	59	2	Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	2			Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	6	1 6 9	161	2	Y	5					13
07	165	N	165	-0-	-0-	-0-	6	1 6 9	153	2	Y	5					18
08	155	N	142	-0-	-13	-0-	5	1 4 9	133	2	Y	4					22
09	180	N	158	-0-	-22	-0-	5	1 8 9	145	2	Y	7	22	1			7
10	155	N	146	-0-	-9	-0-	6	1 7 9	133	2	Y	6					13
11	150	N	141	-0-	-9	-0-	1	1 9 9	131	2	Y	8					21

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	708	-0-	-72	-0-	26	1 2 9	680	2	Y	2					5
07	794	N	794	-0-	-0-	-0-	29	1 2 9	763	2	Y	2					7
08	865	N	865	-0-	-0-	-0-	33	1 2 9	830	2	Y	2					9
09	939	N	939	-0-	-0-	-0-	33	1 3 9	903	2	Y	3	9	1			3
*10	947	N	947	-0-	-0-	-0-	42	1 2 9	903	2	Y	2					5
*11	851	N	851	-0-	-0-	-0-	6	1 4 9	841	2	Y	4					9

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	26	1 3 9	698	2	Y	3					8
07	545	N	545	-0-	-0-	-0-	20	1 3 9	522	2	Y	3					11
08	744	N	571	-0-	-173	-0-	22	1 3 9	546	2	Y	3					14
09	720	N	621	-0-	-99	-0-	22	1 4 9	595	2	Y	4	14	1			4
10	558	N	493	-0-	-65	-0-	22	1 4 9	467	2	Y	4					8
11	540	N	535	-0-	-5	-0-	4	1 6 9	525	2	Y	5					13

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1201	N	1201	-0-	-0-	-0-	43	1 13 9	1145	2	Y	12					31
07	1162	N	1162	-0-	-0-	-0-	43	1 14 9	1105	2	Y	13					44
08	1333	N	1053	-0-	-280	-0-	40	1 11 9	1002	2	Y	10					54
09	1200	N	1149	-0-	-51	-0-	40	1 18 9	1091	2	Y	16	54	1			16
10	1147	N	1082	-0-	-65	-0-	47	1 18 9	1017	2	Y	16					32
11	1020	N	963	-0-	-57	-0-	7	1 22 9	934	2	Y	20					52

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2078	N	2078	-0-	-0-	-0-	172	1	1906	2	Y	-0-					3
07	2023	N	2023	-0-	-0-	-0-	162	1	1860	2	Y	1					4
							1	9									
08	1916	N	1916	-0-	-0-	-0-	127	1	1789	2	Y	-0-					4
09	2140	N	2140	-0-	-0-	-0-	122	1	2018	2	Y	-0-					4
*10	2280	N	2280	-0-	-0-	-0-	47	1	2232	2	Y	1	2	1			3
							1	9									
*11	2002	N	2002	-0-	-0-	-0-	12	1	1990	2	Y	-0-					3

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1897	N	1897	-0-	-0-	-0-	157	1	1737	2	Y	3					35
							3	9									
07	1329	N	1329	-0-	-0-	-0-	106	1	1220	2	Y	3					38
							3	9									
08	1628	N	1628	-0-	-0-	-0-	108	1	1519	2	Y	1					39
							1	9									
09	1822	N	1822	-0-	-0-	-0-	103	1	1713	2	Y	5					44
							6	9									
*10	2011	N	2011	-0-	-0-	-0-	41	1	1962	2	Y	7	24	1			27
							8	9									
*11	1730	N	1730	-0-	-0-	-0-	10	1	1712	2	Y	7					34
							8	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	264	-0-	-756	-0-	13	1	247	2	Y	4	22	1			7
							4	9									
07	305	N	305	-0-	-0-	-0-	13	1	283	2	Y	8					15
							9	9									
08	372	N	123	-0-	-249	-0-	6	1	110	2	Y	6					21
							7	9									
09	270	N	132	-0-	-138	-0-	6	1	120	2	Y	5	23	1			3
							6	9									
10	310	N	195	-0-	-115	-0-	8	1	178	2	Y	8					11
							9	9									
*11	440	N	440	-0-	-0-	-0-	3	1	434	2	Y	3					14
							3	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	658	-0-	-62	-0-	24	1	632	2	N	2					5
							2	9									
07	621	N	621	-0-	-0-	-0-	23	1	595	2	N	3					8
							3	9									
08	713	N	651	-0-	-62	-0-	25	1	625	2	N	1					9
							1	9									
09	708	N	708	-0-	-0-	-0-	25	1	680	2	N	3	9	1			3
							3	9									
*10	649	N	649	-0-	-0-	-0-	29	1	618	2	N	2					5
							2	9									
*11	664	N	664	-0-	-0-	-0-	5	1	655	2	N	4					9
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1889	-0-	-211	-0-	157	1	1732	2	N	-0-					4
07	2203	N	2203	-0-	-0-	-0-	177	1	2026	2	N	-0-					4
08	2170	N	2068	-0-	-102	-0-	137	1	1930	2	N	1					5
							1	9									
09	2308	N	2308	-0-	-0-	-0-	131	1	2177	2	N	-0-					5
*10	2458	N	2458	-0-	-0-	-0-	51	1	2406	2	N	1	3	1			3
							1	9									
*11	2406	N	2406	-0-	-0-	-0-	14	1	2391	2	N	1					4
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	128	-0-	-52	-0-	128	3			Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	120	N	90	-0-	-30	-0-	90	3			Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
11	120	N	92	-0-	-28	-0-	86	3	6	9	Y	5	5	8			-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1494	N	1494	-0-	-0-	-0-	1488	2	6	9	Y	5					160
07	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					160
08	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					160
09	1560	N	1560	-0-	-0-	-0-	1551	2	9	9	Y	8					168
10	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					168
*11	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					168

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	2			Y	-0-					2
07	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					2
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					2
09	60	N	38	-0-	-22	-0-	38	2			Y	-0-					2
10	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
11	30	N	5	-0-	-25	-0-	5	2			Y	-0-					2

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1609	N	1609	-0-	-0-	-0-	133 2	1 9	1474	2	Y	2					16
07	1473	N	1473	-0-	-0-	-0-	118 1	1 9	1354	2	Y	1					17
08	1487	N	1487	-0-	-0-	-0-	98 1	1 9	1388	2	Y	1					18
09	1661	N	1661	-0-	-0-	-0-	94 2	1 9	1565	2	Y	2					20
*10	1557	N	1557	-0-	-0-	-0-	32 3	1 9	1522	2	Y	3	11	1			12
*11	1973	N	1973	-0-	-0-	-0-	11 3	1 9	1959	2	Y	3					15

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	591	-0-	-159	-0-	29	1	562	2	Y	-0-					1
07	521	N	521	-0-	-0-	-0-	23	1	498	2	Y	-0-					1
08	682	N	636	-0-	-46	-0-	2	1	634	2	Y	-0-					1
09	723	N	723	-0-	-0-	-0-	8	1	715	2	Y	-0-					1
*10	817	N	817	-0-	-0-	-0-	17 1	1 9	799	2	Y	1	1	1			1
11	630	N	592	-0-	-38	-0-	3	1	589	2	Y	-0-					1

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1500	-0-	-120	-0-	124	1	1367	2	Y	8					94
							9	9									
07	1134	N	1134	-0-	-0-	-0-	90	1	1036	2	Y	7					101
							8	9									
08	1457	N	920	-0-	-537	-0-	61	1	855	2	Y	4					105
							4	9									
09	1500	N	1036	-0-	-464	-0-	58	1	964	2	Y	13					118
							14	9									
10	1147	N	1103	-0-	-44	-0-	22	1	1061	2	Y	18	65	1			71
							20	9									
*11	1190	N	1190	-0-	-0-	-0-	7	1	1162	2	Y	19					90
							21	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

06	1462	N	1462	-0-	-0-	-0-	71	1	1391	2	Y	-0-					-0-
07	1567	N	1567	-0-	-0-	-0-	69	1	1498	2	Y	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	5	1	1513	2	Y	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	18	1	1706	2	Y	-0-					-0-
*10	1976	N	1976	-0-	-0-	-0-	40	1	1936	2	Y	-0-					-0-
*11	1701	N	1701	-0-	-0-	-0-	10	1	1691	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

06	510	X	313	-0-	-197	-0-	15	1	298	2	Y	-0-					-0-
07	404	N	404	-0-	-0-	-0-	17	1	387	2	Y	-0-					-0-
08	434	N	291	-0-	-143	-0-	1	1	290	2	Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	3	1	320	2	Y	-0-					-0-
10	403	N	314	-0-	-89	-0-	6	1	308	2	Y	-0-					-0-
11	270	N	252	-0-	-18	-0-	1	1	251	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

06	1443	N	1443	-0-	-0-	-0-	120	1	1323	2	Y	-0-					-0-
07	1814	N	1814	-0-	-0-	-0-	146	1	1668	2	Y	-0-					-0-
08	1636	N	1636	-0-	-0-	-0-	108	1	1528	2	Y	-0-					-0-
09	1827	N	1827	-0-	-0-	-0-	104	1	1723	2	Y	-0-					-0-
*10	1371	N	1371	-0-	-0-	-0-	28	1	1343	2	Y	-0-					-0-
*11	1378	N	1378	-0-	-0-	-0-	8	1	1370	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

06	1230	N	926	-0-	-304	-0-	77	1	849	2	Y	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	115	1	1312	2	Y	-0-					-0-
08	1641	N	1641	-0-	-0-	-0-	109	1	1532	2	Y	-0-					-0-
09	1832	N	1832	-0-	-0-	-0-	104	1	1728	2	Y	-0-					-0-
*10	1264	N	1264	-0-	-0-	-0-	26	1	1238	2	Y	-0-					-0-
11	1170	N	1042	-0-	-128	-0-	6	1	1036	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1781	N	1781	-0-	-0-	-0-	148	1	1633	2	N	-0-					-0-
07	1846	N	1846	-0-	-0-	-0-	148	1	1698	2	N	-0-					-0-
08	1116	N	1115	-0-	-1	-0-	74	1	1041	2	N	-0-					-0-
09	1245	N	1245	-0-	-0-	-0-	71	1	1174	2	N	-0-					-0-
*10	1369	N	1369	-0-	-0-	-0-	28	1	1341	2	N	-0-					-0-
*11	1512	N	1512	-0-	-0-	-0-	9	1	1503	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2003	N	2003	-0-	-0-	-0-	99	1	1903	2	Y	1					10
							1	9									
07	2157	N	2157	-0-	-0-	-0-	97	1	2060	2	Y	-0-					10
08	2074	N	2074	-0-	-0-	-0-	11	1	2062	2	Y	1					11
							1	9									
09	2354	N	2354	-0-	-0-	-0-	28	1	2325	2	Y	1					12
							1	9									
*10	2240	N	2240	-0-	-0-	-0-	46	1	2192	2	Y	2	7	1			7
							2	9									
11	1980	N	1860	-0-	-120	-0-	11	1	1847	2	Y	2					9
							2	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2371	N	2371	-0-	-0-	-0-	112	1	2258	2	Y	1					15
							1	9									
07	2442	N	2442	-0-	-0-	-0-	104	1	2337	2	Y	1					16
							1	9									
08	2356	N	2163	-0-	-193	-0-	2	1	2160	2	Y	1					17
							1	9									
09	2458	N	2458	-0-	-0-	-0-	21	1	2435	2	Y	2					19
							2	9									
*10	2829	N	2829	-0-	-0-	-0-	58	1	2769	2	Y	2	10	1			11
							2	9									
*11	2488	N	2488	-0-	-0-	-0-	14	1	2471	2	Y	3					14
							3	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	2	1	50	2	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	1	1	107	2	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	1	1	115	2	N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	3	1	125	2	N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	1	1	113	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	245	-0-	-145	-0-	20	1	225	2	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	19	1	212	2	N	-0-					-0-
08	279	N	252	-0-	-27	-0-	17	1	235	2	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	16	1	265	2	N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	5	1	258	2	N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	2	1	384	2	N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	8	1	83	2	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	1	1	71	2	N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0-	-0-	78	1	867	2	Y	-0-					-0-
07	967	N	967	-0-	-0-	-0-	78	1	889	2	Y	-0-					-0-
08	1023	N	856	-0-	-167	-0-	57	1	799	2	Y	-0-					-0-
09	960	N	955	-0-	-5	-0-	54	1	901	2	Y	-0-					-0-
10	961	N	949	-0-	-12	-0-	20	1	929	2	Y	-0-					-0-
*11	880	N	880	-0-	-0-	-0-	5	1	875	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	78	1	862	2	Y	1					10
							1	9									
07	1116	N	1116	-0-	-0-	-0-	90	1	1026	2	Y	-0-					10
08	973	N	973	-0-	-0-	-0-	64	1	908	2	Y	1					11
							1	9									
09	1087	N	1087	-0-	-0-	-0-	62	1	1024	2	Y	1					12
							1	9									
*10	1181	N	1181	-0-	-0-	-0-	24	1	1155	2	Y	2	7	1			7
							2	9									
*11	1194	N	1194	-0-	-0-	-0-	7	1	1185	2	Y	2					9
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1486	-0-	-734	-0-	123	1	1360	2	Y	3					36
							3	9									
07	1773	N	1773	-0-	-0-	-0-	142	1	1629	2	Y	2					38
							2	9									
08	2077	N	1584	-0-	-493	-0-	105	1	1477	2	Y	2					40
							2	9									
09	1771	N	1771	-0-	-0-	-0-	100	1	1665	2	Y	5					45
							6	9									
*10	2189	N	2189	-0-	-0-	-0-	45	1	2136	2	Y	7	25	1			27
							8	9									
*11	1886	N	1886	-0-	-0-	-0-	11	1	1867	2	Y	7					34
							8	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1669	N	1669	-0-	-0-	-0-	138	1	1529	2	Y	2					28
							2	9									
07	1583	N	1583	-0-	-0-	-0-	127	1	1454	2	Y	2					30
							2	9									
08	1705	N	1564	-0-	-141	-0-	103	1	1460	2	Y	1					31
							1	9									
09	1749	N	1749	-0-	-0-	-0-	99	1	1646	2	Y	4					35
							4	9									
*10	1819	N	1819	-0-	-0-	-0-	37	1	1776	2	Y	5	19	1			21
							6	9									
11	1500	N	1471	-0-	-29	-0-	8	1	1456	2	Y	6					27
							7	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1571	-0-	-319	-0-	130	1	1441	2	N	-0-					-0-
07	1771	N	1771	-0-	-0-	-0-	142	1	1629	2	N	-0-					-0-
08	1891	N	1541	-0-	-350	-0-	102	1	1439	2	N	-0-					-0-
09	1721	N	1721	-0-	-0-	-0-	98	1	1623	2	N	-0-					-0-
10	1767	N	1611	-0-	-156	-0-	33	1	1578	2	N	-0-					-0-
*11	1630	N	1630	-0-	-0-	-0-	9	1	1621	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4930	X	4930	-0-	-0-	-0-	4930	2			N	-0-					-0-
07	5714	X	5714	-0-	-0-	-0-	5714	2			N	-0-					-0-
08	5394	X	5247	-0-	-147	-0-	5247	2			N	-0-					-0-
09	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					-0-
10	5936	X	5936	-0-	-0-	-0-	5936	2			N	-0-					-0-
*11	5700	X	5700	-0-	-0-	-0-	5700	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
07	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
08	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
09	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
10	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
*11	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	139	2	57	9	N	52					185
07	124	N	119	-0-	-5	-0-	115	2	4	9	N	4					189
08	261	N	261	-0-	-0-	-0-	252	2	9	9	N	8					197
09	262	N	262	-0-	-0-	-0-	258	2	4	9	N	4					201
10	124	N	107	-0-	-17	-0-	98	2	9	9	N	8					209
*11	120	N	32	-0-	-88	-0-	32	2			N	-0-					209

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	1383	2	120	9	N	109					133
07	1387	N	1387	-0-	-0-	-0-	1380	2	7	9	N	6					139
08	1364	N	1301	-0-	-63	-0-	1299	2	2	9	N	2					141
09	1320	N	1266	-0-	-54	-0-	1264	2	2	9	N	2					143
10	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	N	3					146
*11	1405	N	1405	-0-	-0-	-0-	1403	2	2	9	N	2					148

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
07	1953	N	1841	-0-	-112	-0-	1841	2			N	-0-					-0-
08	1953	N	1922	-0-	-31	-0-	1922	2			N	-0-					-0-
09	1890	N	1853	-0-	-37	-0-	1853	2			N	-0-					-0-
10	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
*11	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
07	1674	N	1566	-0-	-108	-0-	1566	2			N	-0-					-0-
08	1643	N	1445	-0-	-198	-0-	1445	2			N	-0-					-0-
09	1500	N	1457	-0-	-43	-0-	1457	2			N	-0-					-0-
10	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
*11	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
08	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-
09	1140	N	584	-0-	-556	-0-	584	2			N	-0-					-0-
10	1147	N	727	-0-	-420	-0-	727	2			N	-0-					-0-
11	960	N	720	-0-	-240	-0-	720	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY 32 WELL #: 1 RRCID -> 093255 COMPL. DATE 05/08/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1183	-0-	-107	-0-	1183	2			N	-0-					-0-
07	1426	N	1403	-0-	-23	-0-	1403	2			N	-0-					-0-
08	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
09	1170	N	1035	-0-	-135	-0-	1035	2			N	-0-					-0-
10	1395	N	1095	-0-	-300	-0-	1095	2			N	-0-					-0-
*11	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2 RRCID -> 186347 COMPL. DATE 12/05/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					15
07	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					15
08	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					15
09	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					15
10	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					15
*11	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					15

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	619	-0-	-41	-0-	619	2			N	-0-					24
07	620	N	619	-0-	-1	-0-	619	2			N	-0-					24
08	589	N	516	-0-	-73	-0-	516	2			N	-0-					24
*09	739	N	739	-0-	-0-	-0-	739	2			N	-0-	24	7			-0-
10	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
*11	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

06	1500	N	1449	-0-	-51	-0-	1449	2			Y	-0-					-0-
07	1492	N	1492	-0-	-0-	-0-	1492	2			Y	-0-					-0-
08	1426	N	1310	-0-	-116	-0-	1310	2			Y	-0-					-0-
09	1440	N	1434	-0-	-6	-0-	1434	2			Y	-0-					-0-
10	1488	N	1394	-0-	-94	-0-	1394	2			Y	-0-					-0-
*11	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
08	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	540	N	436	-0-	-104	-0-	436	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	6			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	T. A.		220	-0-	220	220	220	3			N	-0-					-0-
08	T. A.		176	-0-	176	396	176	3			N	-0-					-0-
09	T. A.		143	-0-	143	539	143	3			N	-0-					-0-
10	T. A.		247	-0-	247	786	247	3			N	-0-					-0-
11	T. A.		272	-0-	272	1058	272	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
09	240	N	79	-0-	-161	-0-	79	2			N	-0-					-0-
10	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	DLQ G-10		94	-0-	94	94	94	2			N	-0-					-0-
08	DLQ G-10		101	-0-	101	195	101	2			N	-0-					-0-
09	DLQ G-10		45	-0-	45	240	45	2			N	-0-					-0-
10	DLQ G-10		38	-0-	38	278	38	2			N	-0-					-0-
11	DLQ G-10		23	-0-	23	301	23	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
09	240	N	17	-0-	-223	-0-	17	2			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	7	-0-	-323	-0-	7	2			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	434	N	240	-0-	-194	-0-	240	2			N	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	300	N	101	-0-	-199	-0-	101	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	200	-0-	-400	-0-	200	2			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

06	420	N	60	-0-	-360	-0-	60	2			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
11	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	496	N	276	-0-	-220	-0-	276	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

06	240	N	44	-0-	-196	-0-	44	2			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
11	240	N	84	-0-	-156	-0-	84	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

06	750	N	742	-0-	-8	-0-	742	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
*11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1753	-0-	-17	-0-	1753	3			N	-0-					-0-
07	1829	N	1790	-0-	-39	-0-	1790	3			N	-0-					-0-
08	1829	N	1760	-0-	-69	-0-	1760	3			N	-0-					-0-
09	1740	N	1698	-0-	-42	-0-	1698	3			N	-0-					-0-
10	1798	N	1741	-0-	-57	-0-	1741	3			N	-0-					-0-
11	1710	N	1688	-0-	-22	-0-	1688	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2067	-0-	-183	-0-	2067	3			N	-0-					-0-
07	2201	N	2103	-0-	-98	-0-	2103	3			N	-0-					-0-
08	2170	N	2120	-0-	-50	-0-	2120	3			N	-0-					-0-
09	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
11	2040	N	1997	-0-	-43	-0-	1997	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	219	-0-	-591	-0-	219	2			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*10	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
11	870	N	744	-0-	-126	-0-	744	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2129	-0-	-871	2870	2129	2			N	-0-					-0-
07	3100	N	1135	-0-	-1965	905	1135	2			N	-0-					-0-
08	2323	X	1418	-0-	-905	-0-	1418	2			N	-0-					-0-
09	1800	X	1246	-0-	-554	-0-	1246	2			N	-0-					-0-
10	1860	X	1348	-0-	-512	-0-	1348	2			N	-0-					-0-
11	1800	X	1266	-0-	-534	-0-	1266	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
08	1736	N	1347	-0-	-389	-0-	1347	2			N	-0-					-0-
09	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
*10	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
*11	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

06	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
07	2976	X	2229	-0-	-747	-0-	2229	2			N	-0-					-0-
08	2976	X	2393	-0-	-583	-0-	2393	2			N	-0-					-0-
09	2880	X	1985	-0-	-895	-0-	1985	2			N	-0-					-0-
10	2976	X	2438	-0-	-538	-0-	2438	2			N	-0-					-0-
11	2880	X	2384	-0-	-496	-0-	2384	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

06	810	N	766	-0-	-44	-0-	766	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	806	N	787	-0-	-19	-0-	787	2			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

06	2756	N	1367	-0-	-1389	-0-	1367	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	1829	X	844	-0-	-985	-0-	844	2			N	-0-					-0-
09	1770	X	769	-0-	-1001	-0-	769	2			N	-0-					-0-
10	1829	X	880	-0-	-949	-0-	880	2			N	-0-					-0-
11	1380	X	1005	-0-	-375	-0-	1005	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
07	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
08	2108	N	1879	-0-	-229	-0-	1879	2			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
*10	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
*11	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
08	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
*10	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
*11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
08	1209	N	1190	-0-	-19	-0-	1190	2			N	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
*10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
11	1140	N	1129	-0-	-11	-0-	1129	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*10	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1904	-0-	-1096	4692	1904	2			N	-0-					-0-
07	3100	N	1863	-0-	-1237	3455	1863	2			N	-0-					-0-
08	3100	N	1738	-0-	-1362	2093	1738	2			N	-0-					-0-
09	3000	N	1722	-0-	-1278	815	1722	2			N	-0-					-0-
*10	2516	N	1701	-0-	-815	-0-	1701	2			N	-0-					-0-
*11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1840	-0-	-260	-0-	1840	2			N	-0-					-0-
07	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
08	2108	N	1450	-0-	-658	-0-	1450	2			N	-0-					-0-
09	3000	N	3158	-0-	158	158	3158	2			N	-0-					-0-
*10	3100	N	3576	-0-	476	634	3576	2			N	-0-					-0-
*11	3000	N	2894	-0-	-106	528	2894	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

06	660	N	539	-0-	-121	-0-	539	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

06	1860	X	1527	-0-	-333	-0-	1527	2			N	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
08	1426	N	1420	-0-	-6	-0-	1420	2			N	-0-					-0-
09	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
*10	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
11	1380	N	1333	-0-	-47	-0-	1333	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

06	3000	N	1707	-0-	-1293	1157	1707	2			N	-0-					-0-
07	2052	N	895	-0-	-1157	-0-	895	2			N	-0-					-0-
08	1550	X	1114	-0-	-436	-0-	1114	2			N	-0-					-0-
09	1500	X	987	-0-	-513	-0-	987	2			N	-0-					-0-
10	1550	X	1123	-0-	-427	-0-	1123	2			N	-0-					-0-
11	1500	X	1068	-0-	-432	-0-	1068	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

06	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
07	2635	X	2630	-0-	-5	-0-	2630	2			N	-0-					-0-
08	2790	X	1728	-0-	-1062	-0-	1728	2			N	-0-					-0-
09	2700	X	2484	-0-	-216	-0-	2484	2			N	-0-					-0-
10	2790	X	2587	-0-	-203	-0-	2587	2			N	-0-					-0-
11	2670	X	2513	-0-	-157	-0-	2513	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

06	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
07	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
08	1395	N	1302	-0-	-93	-0-	1302	2			N	-0-					-0-
09	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
*10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
08	930	N	912	-0-	-18	-0-	912	2			N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
*10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
11	870	N	866	-0-	-4	-0-	866	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1407	-0-	-93	-0-	1407	2			N	-0-					-0-
07	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
08	1488	N	1192	-0-	-296	-0-	1192	2			N	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
*10	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
*11	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
08	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
11	660	N	644	-0-	-16	-0-	644	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
08	1705	N	1659	-0-	-46	-0-	1659	2			N	-0-					-0-
09	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
*10	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
11	1620	N	1531	-0-	-89	-0-	1531	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
08	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	720	N	700	-0-	-20	-0-	700	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1449	-0-	-51	-0-	1449	2			N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
08	1519	N	1470	-0-	-49	-0-	1470	2			N	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
*10	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
11	1410	N	1402	-0-	-8	-0-	1402	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

06	1470	N	1391	-0-	-79	-0-	1391	2			N	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
08	1457	N	1352	-0-	-105	-0-	1352	2			N	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
*10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
11	1320	N	1219	-0-	-101	-0-	1219	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
09	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*10	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
*11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

06	1980	N	1890	-0-	-90	-0-	1890	2			N	-0-					-0-
07	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
08	2015	N	1956	-0-	-59	-0-	1956	2			N	-0-					-0-
09	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
*10	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
11	1890	N	1785	-0-	-105	-0-	1785	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

06	1320	N	1291	-0-	-29	-0-	1291	2			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
08	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					-0-
09	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
*10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
11	1260	N	1243	-0-	-17	-0-	1243	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

06	660	N	646	-0-	-14	-0-	646	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	682	N	614	-0-	-68	-0-	614	2			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*10	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1305	-0-	-135	-0-	1305	2			N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
08	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
*10	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
08	1364	N	1185	-0-	-179	-0-	1185	2			N	-0-					-0-
09	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
*10	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
*11	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	733	-0-	-167	-0-	733	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	992	N	869	-0-	-123	-0-	869	2			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
*11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
08	1457	N	1407	-0-	-50	-0-	1407	2			N	-0-					-0-
09	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
*10	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
11	1350	N	1339	-0-	-11	-0-	1339	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
08	527	N	293	-0-	-234	-0-	293	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	653	-0-	-7	-0-	653	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
08	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	300	N	252	-0-	-48	-0-	252	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	330	N	173	-0-	-157	-0-	173	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1682	-0-	-28	-0-	1682	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
08	1736	N	1714	-0-	-22	-0-	1714	2			N	-0-					-0-
09	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
*10	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
11	1650	N	1543	-0-	-107	-0-	1543	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*10	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
11	750	N	697	-0-	-53	-0-	697	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1443	-0-	-147	-0-	1443	2			N	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
08	1550	N	1415	-0-	-135	-0-	1415	2			N	-0-					-0-
09	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
*10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
11	1380	N	1293	-0-	-87	-0-	1293	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
09	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
*10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
*11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1939	-0-	-101	-0-	1939	2			N	-0-					-0-
07	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
09	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
*10	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
11	1980	N	1904	-0-	-76	-0-	1904	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
*10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1050	N	1005	-0-	-45	-0-	1005	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
11	900	N	835	-0-	-65	-0-	835	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1165	-0-	-5	-0-	1165	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
08	1240	N	1178	-0-	-62	-0-	1178	2			N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
*10	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
11	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1050	N	1017	-0-	-33	-0-	1017	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
07	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
08	1829	N	1745	-0-	-84	-0-	1745	2			N	-0-					-0-
09	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
*10	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
*11	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1042	-0-	-158	-0-	1042	2			Y	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
08	1302	N	1111	-0-	-191	-0-	1111	2			Y	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
*10	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
11	1080	N	938	-0-	-142	-0-	938	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
08	868	N	829	-0-	-39	-0-	829	2			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
*10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	935	-0-	-205	-0-	935	2			Y	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
08	1209	N	1164	-0-	-45	-0-	1164	2			Y	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
*10	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					-0-
11	1140	N	923	-0-	-217	-0-	923	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1347	-0-	-3	-0-	1347	2			N	-0-					-0-
07	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
08	1395	N	1367	-0-	-28	-0-	1367	2			N	-0-					-0-
09	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
*10	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
11	1320	N	1281	-0-	-39	-0-	1281	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1246	-0-	-134	-0-	1246	2			N	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
08	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
09	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
*10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1500	N	1185	-0-	-315	-0-	1185	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	557	-0-	-103	-0-	557	2			Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
09	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
11	630	N	578	-0-	-52	-0-	578	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	713	N	651	-0-	-62	-0-	651	2			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1498	-0-	-122	-0-	1498	2			Y	-0-					-0-
07	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					-0-
08	1891	N	1681	-0-	-210	-0-	1681	2			Y	-0-					-0-
09	1550	N	1550	-0-	-0-	-0-	1550	2			Y	-0-					-0-
*10	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
11	1620	N	1451	-0-	-169	-0-	1451	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
08	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
11	870	N	845	-0-	-25	-0-	845	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3066	-0-	-264	-0-	3066	2			Y	-0-					-0-
07	3441	X	3173	-0-	-268	-0-	3173	2			Y	-0-					-0-
08	3565	X	3440	-0-	-125	-0-	3440	2			Y	-0-					-0-
09	3450	X	3139	-0-	-311	-0-	3139	2			Y	-0-					-0-
10	3565	X	2987	-0-	-578	-0-	2987	2			Y	-0-					-0-
11	3330	X	2720	-0-	-610	-0-	2720	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1379	-0-	-181	-0-	1379	2			Y	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
08	1674	N	1322	-0-	-352	-0-	1322	2			Y	-0-					-0-
09	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
*10	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
*11	1438	N	1438	-0-	-0-	-0-	1438	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
08	961	N	912	-0-	-49	-0-	912	2			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*10	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	323	-0-	-97	-0-	323	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
08	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
11	780	N	771	-0-	-9	-0-	771	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
08	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

06	3540	X	3375	-0-	-165	-0-	3375	2			N	-0-					-0-
07	3472	X	3397	-0-	-75	-0-	3397	2			N	-0-					-0-
08	3534	X	3423	-0-	-111	-0-	3423	2			N	-0-					-0-
09	3420	X	3339	-0-	-81	-0-	3339	2			N	-0-					-0-
10	3534	X	3364	-0-	-170	-0-	3364	2			N	-0-					-0-
11	3390	X	3260	-0-	-130	-0-	3260	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

06	690	N	623	-0-	-67	-0-	623	2			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	806	N	634	-0-	-172	-0-	634	2			N	-0-					-0-
11	720	N	629	-0-	-91	-0-	629	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
08	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
09	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
*10	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
*11	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

06	4622	X	4622	-0-	-0-	-0-	4622	2			Y	-0-					-0-
07	18618	X	18618	-0-	-0-	-0-	18618	2			Y	-0-					-0-
08	19030	X	19030	-0-	-0-	-0-	19030	2			Y	-0-					-0-
09	18087	X	18087	-0-	-0-	-0-	18087	2			Y	-0-					-0-
*10	17340	X	17340	-0-	-0-	-0-	17340	2			Y	-0-					-0-
*11	16225	X	16225	-0-	-0-	-0-	16225	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	682	N	602	-0-	-80	-0-	602	2			N	-0-					-0-
11	660	N	619	-0-	-41	-0-	619	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

06	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
07	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
08	1364	N	1337	-0-	-27	-0-	1337	2			N	-0-					-0-
09	1320	N	651	-0-	-669	-0-	651	2			N	-0-					-0-
10	1364	N	979	-0-	-385	-0-	979	2			N	-0-					-0-
11	1290	N	807	-0-	-483	-0-	807	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

06	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
07	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-
08	930	N	917	-0-	-13	-0-	917	2			Y	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
*10	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
*11	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

06	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					2
07	1998	N	1998	-0-	-0-	-0-	1998	2			Y	-0-					2
08	2170	N	1817	-0-	-353	-0-	1817	2			Y	-0-					2
09	1650	N	1352	-0-	-298	-0-	1352	2			Y	-0-					2
10	1984	N	1221	-0-	-763	-0-	1221	2			Y	-0-					2
11	1770	N	1079	-0-	-691	-0-	1078	2	1	9	Y	1					3

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

06	1440	X	1416	-0-	-24	-0-	1416	2			Y	-0-					8
07	1619	X	1619	-0-	-0-	-0-	1619	2			Y	-0-					8
08	1603	X	1603	-0-	-0-	-0-	1603	2			Y	-0-					8
09	1410	N	1384	-0-	-26	-0-	1384	2			Y	-0-					8
10	1612	N	1068	-0-	-544	-0-	1067	2	1	9	Y	1					9
11	1560	N	910	-0-	-650	-0-	903	2	7	9	Y	6					15

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					1
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-	1	1			-0-
08	503	N	503	-0-	-0-	-0-	502	2	1	9	N	1					1
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					1
10	372	N	361	-0-	-11	-0-	361	2			N	-0-	1	1			-0-
*11	365	N	365	-0-	-0-	-0-	364	2	1	9	N	1					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

06	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

06	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	1050	N	1026	-0-	-24	-0-	1026	2			N	-0-					-0-
*10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
*11	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
07	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
08	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
09	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
*10	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
*11	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1431	-0-	-309	-0-	1431	2			N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
08	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
09	1440	N	1192	-0-	-248	-0-	1192	2			N	-0-					-0-
10	1581	N	1487	-0-	-94	-0-	1487	2			N	-0-					-0-
11	1740	N	1278	-0-	-462	-0-	1278	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	630	N	475	-0-	-155	-0-	475	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
08	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
10	1519	N	1339	-0-	-180	-0-	1339	2			N	-0-					-0-
11	1650	N	1383	-0-	-267	-0-	1383	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1103	-0-	-157	-0-	1103	2			N	-0-					-0-
07	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
08	1302	N	813	-0-	-489	-0-	813	2			N	-0-					-0-
09	1110	N	865	-0-	-245	-0-	865	2			N	-0-					-0-
10	1302	N	916	-0-	-386	-0-	916	2			N	-0-					-0-
*11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
07	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
08	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
09	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
*10	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
*11	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
08	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
09	810	N	809	-0-	-1	-0-	809	2			N	-0-					-0-
10	837	N	816	-0-	-21	-0-	816	2			N	-0-					-0-
11	840	N	780	-0-	-60	-0-	780	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

06	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
07	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
08	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
09	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
10	2170	N	2159	-0-	-11	-0-	2159	2			N	-0-					-0-
11	2100	N	1937	-0-	-163	-0-	1937	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

06	3540	X	2307	-0-	-1233	-0-	2307	2			N	-0-					-0-
07	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
08	2511	X	2482	-0-	-29	-0-	2482	2			N	-0-					-0-
09	2430	X	2167	-0-	-263	-0-	2167	2			N	-0-					-0-
10	2511	X	2012	-0-	-499	-0-	2012	2			N	-0-					-0-
11	2400	X	1793	-0-	-607	-0-	1793	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
11	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

06	390	N	349	-0-	-41	-0-	349	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
11	420	N	336	-0-	-84	-0-	336	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

06	4078	X	4078	-0-	-0-	-0-	4077	2	1	9	Y	1					21
07	4349	X	4349	-0-	-0-	-0-	4349	2			Y	-0-					21
08	4294	X	4294	-0-	-0-	-0-	4294	2			Y	-0-					21
09	4080	X	3378	-0-	-702	-0-	3377	2	1	9	Y	1					22
10	4340	X	3098	-0-	-1242	-0-	3095	2	3	9	Y	3					25
11	4200	X	2844	-0-	-1356	-0-	2827	2	17	9	Y	15					40

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1887	N	1887	-0-	-0-	-0-	1883	2	4	9	Y	4	14	1			4
07	2037	N	2037	-0-	-0-	-0-	2031	2	6	9	Y	5					9
08	2212	N	2212	-0-	-0-	-0-	2206	2	6	9	Y	5					14
09	2061	N	2061	-0-	-0-	-0-	2055	2	6	9	Y	5	14	1			5
10	2046	N	1828	-0-	-218	-0-	1821	2	7	9	Y	6					11
11	2130	N	1817	-0-	-313	-0-	1808	2	9	9	Y	8	14	1			5

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1769	N	1769	-0-	-0-	-0-	1768	2	1	9	Y	1	4	1			1
07	1841	N	1841	-0-	-0-	-0-	1839	2	2	9	Y	2					3
08	1905	N	1905	-0-	-0-	-0-	1904	2	1	9	Y	1					4
09	1770	N	1542	-0-	-228	-0-	1540	2	2	9	Y	2	4	1			2
10	1829	N	1124	-0-	-705	-0-	1123	2	1	9	Y	1					3
11	1830	N	1098	-0-	-732	-0-	1096	2	2	9	Y	2	4	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1907	N	1907	-0-	-0-	-0-	1906	2	1	9	N	1	3	1			1
07	1968	N	1968	-0-	-0-	-0-	1967	2	1	9	N	1					2
08	2242	N	2242	-0-	-0-	-0-	2241	2	1	9	N	1					3
09	2175	N	2175	-0-	-0-	-0-	2174	2	1	9	N	1	3	1			1
10	1953	N	1667	-0-	-286	-0-	1666	2	1	9	N	1					2
11	2160	N	1811	-0-	-349	-0-	1809	2	2	9	N	2	3	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1448	N	1448	-0-	-0-	-0-	1447	2	1	9	Y	1	2	1			1
07	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					1
08	1829	N	1829	-0-	-0-	-0-	1828	2	1	9	Y	1					2
09	1507	N	1507	-0-	-0-	-0-	1506	2	1	9	Y	1	2	1			1
10	1767	N	1333	-0-	-434	-0-	1332	2	1	9	Y	1					2
11	1770	N	1178	-0-	-592	-0-	1177	2	1	9	Y	1	2	1			1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					3
07	1386	N	1386	-0-	-0-	-0-	1386	2			Y	-0-					3
08	1426	N	1417	-0-	-9	-0-	1417	2			Y	-0-					3
09	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					3
*10	1638	N	1638	-0-	-0-	-0-	1638	2			Y	-0-					3
11	1380	N	1265	-0-	-115	-0-	1263	2	2	9	Y	2					5

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
07	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
08	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
09	2790	X	2563	-0-	-227	-0-	2563	2			N	-0-					-0-
*10	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
11	2790	X	2674	-0-	-116	-0-	2674	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4313	-0-	-997	-0-	4313	2			N	-0-					-0-
07	5487	X	4209	-0-	-1278	-0-	4209	2			N	-0-					-0-
08	5487	X	4368	-0-	-1119	-0-	4368	2			N	-0-					-0-
09	4530	X	3948	-0-	-582	-0-	3948	2			N	-0-					-0-
10	4681	X	4156	-0-	-525	-0-	4156	2			N	-0-					-0-
11	4320	X	4056	-0-	-264	-0-	4056	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
08	1023	N	981	-0-	-42	-0-	981	2			N	-0-					-0-
09	1050	N	880	-0-	-170	-0-	880	2			N	-0-					-0-
10	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
11	960	N	947	-0-	-13	-0-	947	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1080	-0-	-60	-0-	1077	2	3	9	N	3	7	1			2
07	1001	N	1001	-0-	-0-	-0-	999	2	2	9	N	2					4
08	1229	N	1229	-0-	-0-	-0-	1227	2	2	9	N	2					6
09	1213	N	1213	-0-	-0-	-0-	1211	2	2	9	N	2	6	1			2
*10	1108	N	1108	-0-	-0-	-0-	1105	2	3	9	N	3					5
11	1140	N	1033	-0-	-107	-0-	1029	2	4	9	N	4	7	1			2

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1763	-0-	-37	-0-	1762	2	1	9	N	1	4	1			1
07	1940	N	1940	-0-	-0-	-0-	1938	2	2	9	N	2					3
08	1645	N	1645	-0-	-0-	-0-	1644	2	1	9	N	1					4
09	1943	N	1943	-0-	-0-	-0-	1942	2	1	9	N	1	4	1			1
*10	2022	N	2022	-0-	-0-	-0-	2020	2	2	9	N	2					3
*11	2288	N	2288	-0-	-0-	-0-	2286	2	2	9	N	2	4	1			1

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3057	X	3057	-0-	-0-	-0-	3055	2	2	9	N	2					63
07	2635	X	2563	-0-	-72	-0-	2562	2	1	9	N	1					64
08	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					64
09	2607	X	2607	-0-	-0-	-0-	2605	2	2	9	N	2					66
*10	2672	X	2672	-0-	-0-	-0-	2662	2	10	9	N	9					75
11	2550	X	2403	-0-	-147	-0-	2352	2	51	9	N	46					121

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					3
07	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					3
08	496	N	472	-0-	-24	-0-	472	2			Y	-0-					3
09	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					3
*10	397	N	397	-0-	-0-	-0-	396	2	1	9	Y	1					4
11	450	N	435	-0-	-15	-0-	433	2	2	9	Y	2					6

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	1116	N	1000	-0-	-116	-0-	1000	2			N	-0-					-0-
11	1170	N	1089	-0-	-81	-0-	1089	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2984	N	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-
07	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
08	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
09	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
*10	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
*11	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-
09	810	N	776	-0-	-34	-0-	776	2			N	-0-					-0-
10	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-
11	930	N	678	-0-	-252	-0-	678	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

06	8610	X	8029	-0-	-581	-0-	8029	2			N	-0-					-0-
07	8894	X	8894	-0-	-0-	-0-	8894	2			N	-0-					-0-
08	8184	X	7579	-0-	-605	-0-	7579	2			N	-0-					-0-
09	8040	X	7413	-0-	-627	-0-	7413	2			N	-0-					-0-
10	8618	X	7544	-0-	-1074	-0-	7544	2			N	-0-					-0-
11	8340	X	7557	-0-	-783	-0-	7557	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
*11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

06	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

06	1440	N	1428	-0-	-12	-0-	1428	2			N	-0-					-0-
07	1488	N	1445	-0-	-43	-0-	1445	2			N	-0-					-0-
08	1488	N	1442	-0-	-46	-0-	1442	2			N	-0-					-0-
09	1440	N	1412	-0-	-28	-0-	1412	2			N	-0-					-0-
10	1457	N	1454	-0-	-3	-0-	1454	2			N	-0-					-0-
*11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

06	3240	X	3050	-0-	-190	-0-	3050	2			N	-0-					-0-
07	3348	X	3141	-0-	-207	-0-	3141	2			N	-0-					-0-
08	3255	X	3125	-0-	-130	-0-	3125	2			N	-0-					-0-
09	3120	X	2999	-0-	-121	-0-	2999	2			N	-0-					-0-
10	3193	X	3110	-0-	-83	-0-	3110	2			N	-0-					-0-
11	3060	X	2940	-0-	-120	-0-	2940	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4322	-0-	-478	-0-	4322	2			N	-0-					-0-
07	4960	X	4761	-0-	-199	-0-	4761	2			N	-0-					-0-
08	4960	X	4632	-0-	-328	-0-	4632	2			N	-0-					-0-
09	4800	X	4437	-0-	-363	-0-	4437	2			N	-0-					-0-
10	4960	X	4552	-0-	-408	-0-	4552	2			N	-0-					-0-
11	4620	X	4409	-0-	-211	-0-	4409	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1473	N	1473	-0-	-0-	-0-	99	1	1374	2	N	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	98	1	1497	2	N	-0-					-0-
08	1499	N	1499	-0-	-0-	-0-	91	1	1408	2	N	-0-					-0-
09	1470	N	1412	-0-	-58	-0-	88	1	1324	2	N	-0-					-0-
10	1581	N	1166	-0-	-415	-0-	71	1	1095	2	N	-0-					-0-
11	1440	N	1201	-0-	-239	-0-	66	1	1135	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	25	1	350	2	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	29	1	445	2	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	29	1	449	2	N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	28	1	428	2	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	26	1	411	2	N	-0-					-0-
11	450	N	439	-0-	-11	-0-	24	1	415	2	N	-0-					-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	870	N	822	-0-	-48	-0-	822	2			N	-0-					-0-
10	930	N	835	-0-	-95	-0-	835	2			N	-0-					-0-
11	870	N	828	-0-	-42	-0-	828	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1568	-0-	-172	-0-	1568	2			N	-0-					-0-
07	1705	N	1702	-0-	-3	-0-	1702	2			N	-0-					-0-
08	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
10	1705	N	1661	-0-	-44	-0-	1661	2			N	-0-					-0-
11	1650	N	1538	-0-	-112	-0-	1538	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1692	-0-	-258	-0-	1692	2			N	-0-					-0-
07	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
08	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
09	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
10	1984	N	1836	-0-	-148	-0-	1836	2			N	-0-					-0-
11	1860	N	1832	-0-	-28	-0-	1832	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	379	-0-	-101	-0-	25	1	354	2	N	-0-					-0-
07	651	N	205	-0-	-446	-0-	13	1	192	2	N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	28	1	427	2	N	-0-					-0-
09	390	N	340	-0-	-50	-0-	21	1	319	2	N	-0-					-0-
10	217	N	160	-0-	-57	-0-	10	1	150	2	N	-0-					-0-
*11	478	N	478	-0-	-0-	-0-	26	1	452	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2273	N	2273	-0-	-0-	-0-	1	1	2272	2	Y	-0-					-0-
07	2387	N	2380	-0-	-7	-0-	1	1	2379	2	Y	-0-					-0-
08	2356	N	2332	-0-	-24	-0-	1	1	2331	2	Y	-0-					-0-
09	2280	N	2228	-0-	-52	-0-	1	1	2227	2	Y	-0-					-0-
10	2387	N	2321	-0-	-66	-0-	1	1	2320	2	Y	-0-					-0-
11	2250	N	2220	-0-	-30	-0-	1	1	2219	2	Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2575	-0-	-305	-0-	1 4	1 9	2570	2	Y	4					50
07	2695	X	2695	-0-	-0-	-0-	1 4	1 9	2690	2	Y	4	39	1			15
08	2688	X	2688	-0-	-0-	-0-	1 3	1 9	2684	2	Y	3					18
09	2500	X	2500	-0-	-0-	-0-	1 3	1 9	2496	2	Y	3					21
10	2666	N	2666	-0-	-0-	-0-	1 8	1 9	2657	2	Y	7					28
*11	2454	N	2454	-0-	-0-	-0-	1 8	1 9	2445	2	Y	7					35

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	947	-0-	-13	-0-	947	2			N	-0-					-0-
07	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
11	1050	N	1022	-0-	-28	-0-	1022	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	59	1	829	2	N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	57	1	874	2	N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	55	1	859	2	N	-0-					-0-
09	900	N	878	-0-	-22	-0-	55	1	823	2	N	-0-					-0-
10	930	N	837	-0-	-93	-0-	51	1	786	2	N	-0-					-0-
*11	945	N	945	-0-	-0-	-0-	52	1	893	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1350	-0-	-150	-0-	1350	2			N	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
08	1426	N	1242	-0-	-184	-0-	1242	2			N	-0-					-0-
09	1350	N	1166	-0-	-184	-0-	1166	2			N	-0-					-0-
10	1333	N	1270	-0-	-63	-0-	1270	2			N	-0-					-0-
11	1200	N	1095	-0-	-105	-0-	1095	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1728	-0-	-42	-0-	1728	2			N	-0-					-0-
07	1798	N	1795	-0-	-3	-0-	1795	2			N	-0-					-0-
08	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
09	1740	N	1730	-0-	-10	-0-	1730	2			N	-0-					-0-
10	1798	N	1776	-0-	-22	-0-	1776	2			N	-0-					-0-
11	1740	N	1717	-0-	-23	-0-	1717	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	810	-0-	-60	-0-	810	2			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
08	899	N	797	-0-	-102	-0-	797	2			N	-0-					-0-
09	810	N	769	-0-	-41	-0-	769	2			N	-0-					-0-
10	899	N	870	-0-	-29	-0-	870	2			N	-0-					-0-
*11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4716	X	4716	-0-	-0-	-0-	2	1	4714	2	Y	-0-					-0-
07	4774	X	4678	-0-	-96	-0-	2	1	4676	2	Y	-0-					-0-
08	4774	X	4299	-0-	-475	-0-	2	1	4297	2	Y	-0-					-0-
09	4620	X	4217	-0-	-403	-0-	2	1	4215	2	Y	-0-					-0-
10	4774	X	4292	-0-	-482	-0-	2	1	4290	2	Y	-0-					-0-
11	4620	X	4077	-0-	-543	-0-	2	1	4075	2	Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1028	-0-	-142	-0-	1028	2			Y	-0-					-0-
07	1116	N	1006	-0-	-110	-0-	1006	2			Y	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	1	1	1387	2	Y	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	1	1	1310	2	Y	-0-					-0-
10	1431	N	1431	-0-	-0-	-0-	1	1	1430	2	Y	-0-					-0-
*11	1339	N	1339	-0-	-0-	-0-	1	1	1338	2	Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1382	N	1382	-0-	-0-	-0-	93	1	1289	2	N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	64	1	975	2	N	-0-					-0-
08	1116	N	876	-0-	-240	-0-	53	1	823	2	N	-0-					-0-
09	1380	N	1064	-0-	-316	-0-	66	1	998	2	N	-0-					-0-
10	1054	N	1052	-0-	-2	-0-	64	1	988	2	N	-0-					-0-
*11	1102	N	1102	-0-	-0-	-0-	61	1	1041	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	593	-0-	-157	-0-	593	2			Y	-0-					-0-
07	806	N	611	-0-	-195	-0-	611	2			Y	-0-					-0-
08	713	N	663	-0-	-50	-0-	663	2			Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
*11	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1786	-0-	-74	-0-	1	1	1783	2	Y	2					28
							2	9									
07	2004	N	2004	-0-	-0-	-0-	1	1	2001	2	Y	2	22	1			8
							2	9									
08	1953	N	1860	-0-	-93	-0-	1	1	1857	2	Y	2					10
							2	9									
09	1874	N	1874	-0-	-0-	-0-	1	1	1872	2	Y	1					11
							1	9									
10	1953	N	1878	-0-	-75	-0-	1	1	1873	2	Y	4					15
							4	9									
11	1800	N	1771	-0-	-29	-0-	1	1	1767	2	Y	3					18
							3	9									

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

06	1380	N	1325	-0-	-55	-0-	1	1	1324	2	Y	-0-					-0-
07	1426	N	1346	-0-	-80	-0-	1	1	1345	2	Y	-0-					-0-
08	1395	N	1159	-0-	-236	-0-	1	1	1158	2	Y	-0-					-0-
09	1320	N	976	-0-	-344	-0-	1	1	975	2	Y	-0-					-0-
10	1333	N	1106	-0-	-227	-0-	1	1	1105	2	Y	-0-					-0-
11	1110	N	1075	-0-	-35	-0-	1	1	1074	2	Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

06	163	N	163	-0-	-0-	-0-	11	1	152	2	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	11	1	174	2	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	11	1	171	2	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	11	1	170	2	N	-0-					-0-
10	186	N	149	-0-	-37	-0-	9	1	140	2	N	-0-					-0-
11	180	N	135	-0-	-45	-0-	7	1	128	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

06	1734	N	1734	-0-	-0-	-0-	1	1	1729	2	Y	4					53
							4	9									
07	1953	N	1734	-0-	-219	-0-	1	1	1730	2	Y	3	40	1			16
							3	9									
08	1891	N	1781	-0-	-110	-0-	1	1	1777	2	Y	3					19
							3	9									
09	1740	N	1623	-0-	-117	-0-	1	1	1620	2	Y	2					21
							2	9									
10	1904	N	1904	-0-	-0-	-0-	1	1	1894	2	Y	8					29
							9	9									
*11	1878	N	1878	-0-	-0-	-0-	1	1	1870	2	Y	6					35
							7	9									

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

06	1560	N	1438	-0-	-122	-0-	1	1	1433	2	Y	4					31
							4	9									
07	1519	N	1471	-0-	-48	-0-	1	1	1466	2	Y	4	24	1			11
							4	9									
08	1519	N	1482	-0-	-37	-0-	1	1	1478	2	Y	3					14
							3	9									
09	1440	N	1398	-0-	-42	-0-	1	1	1395	2	Y	2					16
							2	9									
10	1471	N	1471	-0-	-0-	-0-	1	1	1461	2	Y	8					24
							9	9									
11	1440	N	1404	-0-	-36	-0-	1	1	1395	2	Y	7					31
							8	9									

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	888	-0-	-72	-0-	886	2	2	9	Y	2					26
07	951	N	951	-0-	-0-	-0-	949	2	2	9	Y	2	20	1			8
08	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	Y	1					9
09	944	N	944	-0-	-0-	-0-	942	2	2	9	Y	2					11
10	961	N	953	-0-	-8	-0-	950	2	3	9	Y	3					14
11	960	N	873	-0-	-87	-0-	869	2	4	9	Y	4					18

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	59	1	821	2	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	56	1	858	2	N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	54	1	829	2	N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	53	1	789	2	N	-0-					-0-
10	682	N	414	-0-	-268	-0-	25	1	389	2	N	-0-					-0-
11	660	N	160	-0-	-500	-0-	9	1	151	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1047	-0-	-3	-0-	1047	2			Y	-0-					-0-
07	1116	N	1067	-0-	-49	-0-	1	1	1066	2	Y	-0-					-0-
08	1085	N	1021	-0-	-64	-0-	1021	2			Y	-0-					-0-
09	1050	N	1037	-0-	-13	-0-	1037	2			Y	-0-					-0-
10	1054	N	1050	-0-	-4	-0-	1050	2			Y	-0-					-0-
*11	1036	N	1036	-0-	-0-	-0-	1	1	1035	2	Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2876	X	2876	-0-	-0-	-0-	1	1	2871	2	Y	4					39
							4	9									
07	2780	X	2780	-0-	-0-	-0-	1	1	2775	2	Y	4	30	1			13
							4	9									
08	2769	X	2769	-0-	-0-	-0-	1	1	2766	2	Y	2					15
							2	9									
09	2610	X	2585	-0-	-25	-0-	1	1	2564	2	Y	18	15	1			18
							20	9									
10	3036	X	3036	-0-	-0-	-0-	1	1	3026	2	Y	8					26
							9	9									
*11	2797	X	2797	-0-	-0-	-0-	1	1	2789	2	Y	6					32
							7	9									

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
07	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3846	-0-	-204	-0-	2	1	3844	2	Y	-0-					-0-
07	4123	X	3911	-0-	-212	-0-	2	1	3909	2	Y	-0-					-0-
08	4123	X	3994	-0-	-129	-0-	2	1	3992	2	Y	-0-					-0-
09	3900	X	3728	-0-	-172	-0-	2	1	3726	2	Y	-0-					-0-
10	3999	X	3740	-0-	-259	-0-	2	1	3738	2	Y	-0-					-0-
11	3870	X	3703	-0-	-167	-0-	2	1	3701	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	682	N	539	-0-	-143	-0-	539	2			N	-0-					-0-
08	651	N	480	-0-	-171	-0-	480	2			N	-0-					-0-
09	630	N	543	-0-	-87	-0-	543	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

06	3235	X	3235	-0-	-0-	-0-	1	1	3234	2	Y	-0-					-0-
07	3334	X	3334	-0-	-0-	-0-	2	1	3332	2	Y	-0-					-0-
08	3286	X	3224	-0-	-62	-0-	1	1	3223	2	Y	-0-					-0-
09	3180	X	3060	-0-	-120	-0-	1	1	3059	2	Y	-0-					-0-
10	3286	X	3131	-0-	-155	-0-	1	1	3130	2	Y	-0-					-0-
11	3180	X	2926	-0-	-254	-0-	1	1	2925	2	Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

06	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
07	1860	N	1420	-0-	-440	-0-	1420	2			N	-0-					-0-
08	1829	N	1617	-0-	-212	-0-	1617	2			N	-0-					-0-
09	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
10	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
*11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

06	1082 N	1082	-0-	-0-	-0-	1082	3				N	-0-					-0-
07	1190 N	1190	-0-	-0-	-0-	1190	3				N	-0-					-0-
08	1193 N	1193	-0-	-0-	-0-	1193	3				N	-0-					-0-
09	1128 N	1128	-0-	-0-	-0-	1128	3				N	-0-					-0-
10	1178 N	1143	-0-	-35	-0-	1143	3				N	-0-					-0-
11	1140 N	1057	-0-	-83	-0-	1057	3				N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

06	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
09	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
10	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
*11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

06	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

06	840	N	817	-0-	-23	-0-	817	3			N	-0-					-0-
07	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
08	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
09	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-
10	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
*11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

06	4350	X	4020	-0-	-330	-0-	4020	3			N	-0-					-0-
07	4278	X	4180	-0-	-98	-0-	4180	3			N	-0-					-0-
08	4247	X	4178	-0-	-69	-0-	4178	3			N	-0-					-0-
09	4110	X	3940	-0-	-170	-0-	3940	3			N	-0-					-0-
10	4185	X	3945	-0-	-240	-0-	3945	3			N	-0-					-0-
11	4050	X	3497	-0-	-553	-0-	3497	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
09	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
10	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
11	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

06	3300	X	3080	-0-	-220	-0-	3080	3			N	-0-					-0-
07	3348	X	3134	-0-	-214	-0-	3134	3			N	-0-					-0-
08	3348	X	3170	-0-	-178	-0-	3170	3			N	-0-					-0-
09	3240	X	2999	-0-	-241	-0-	2999	3			N	-0-					-0-
10	3348	X	3279	-0-	-69	-0-	3279	3			N	-0-					-0-
11	3090	X	3059	-0-	-31	-0-	3059	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

06	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
08	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
09	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
10	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
*11	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5780	-0-	-130	-0-	5780	3			N	-0-					-0-
07	6107	X	5915	-0-	-192	-0-	5915	3			N	-0-					-0-
08	6107	X	5910	-0-	-197	-0-	5910	3			N	-0-					-0-
09	5923	X	5923	-0-	-0-	-0-	5923	3			N	-0-					-0-
10	5983	X	5416	-0-	-567	-0-	5416	3			N	-0-					-0-
11	5790	X	5359	-0-	-431	-0-	5359	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
08	1674	N	1647	-0-	-27	-0-	1647	3			N	-0-					-0-
09	1620	N	1560	-0-	-60	-0-	1560	3			N	-0-					-0-
10	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
*11	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2182	-0-	-8	-0-	2182	3			N	-0-					-0-
07	2232	N	2097	-0-	-135	-0-	2097	3			N	-0-					-0-
08	2325	N	2027	-0-	-298	-0-	2027	3			N	-0-					-0-
09	2190	N	1976	-0-	-214	-0-	1976	3			N	-0-					-0-
10	2108	N	1960	-0-	-148	-0-	1960	3			N	-0-					-0-
11	1950	N	1933	-0-	-17	-0-	1933	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	206	-0-	-124	-0-	206	3			N	-0-					-0-
07	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
11	330	N	235	-0-	-95	-0-	235	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	465	N	324	-0-	-141	-0-	324	3			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1143	-0-	-177	-0-	1143	3			N	-0-					-0-
07	1364	N	1308	-0-	-56	-0-	1308	3			N	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	1302	N	1216	-0-	-86	-0-	1216	3			N	-0-					-0-
11	1230	N	1122	-0-	-108	-0-	1122	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
07	2885	N	2885	-0-	-0-	-0-	2885	3			N	-0-					-0-
08	2821	N	2738	-0-	-83	-0-	2738	3			N	-0-					-0-
09	2610	N	2352	-0-	-258	-0-	2352	3			N	-0-					-0-
10	2883	N	2848	-0-	-35	-0-	2848	3			N	-0-					-0-
11	2640	N	2497	-0-	-143	-0-	2497	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2938	-0-	-152	-0-	2938	3			N	-0-					-0-
07	3007	X	3003	-0-	-4	-0-	3003	3			N	-0-					-0-
08	2945	X	2923	-0-	-22	-0-	2923	3			N	-0-					-0-
09	2940	X	2770	-0-	-170	-0-	2770	3			N	-0-					-0-
10	3038	X	2765	-0-	-273	-0-	2765	3			N	-0-					-0-
11	2940	X	2597	-0-	-343	-0-	2597	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
07	961	N	826	-0-	-135	-0-	826	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
11	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
07	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
08	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					-0-
09	1500	N	1356	-0-	-144	-0-	1356	3			N	-0-					-0-
10	1457	N	1371	-0-	-86	-0-	1371	3			N	-0-					-0-
11	1410	N	1311	-0-	-99	-0-	1311	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2744	-0-	-796	-0-	2744	3			N	-0-					-0-
07	3658	X	3558	-0-	-100	-0-	3558	3			N	-0-					-0-
08	3658	X	3111	-0-	-547	-0-	3111	3			N	-0-					-0-
09	3480	X	3269	-0-	-211	-0-	3269	3			N	-0-					-0-
10	3565	X	3348	-0-	-217	-0-	3348	3			N	-0-					-0-
11	3450	X	3212	-0-	-238	-0-	3212	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

06	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
07	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
09	1860	N	1140	-0-	-720	-0-	1140	3			N	-0-					-0-
10	1767	N	1057	-0-	-710	-0-	1057	3			N	-0-					-0-
11	1110	N	638	-0-	-472	-0-	638	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	360	N	188	-0-	-172	-0-	188	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
08	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
09	480	N	408	-0-	-72	-0-	408	3			N	-0-					-0-
10	496	N	333	-0-	-163	-0-	333	3			N	-0-					-0-
11	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

06	2640	N	2555	-0-	-85	-0-	2555	3			N	-0-					-0-
07	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
08	2608	N	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
09	2550	N	2421	-0-	-129	-0-	2421	3			N	-0-					-0-
10	2635	N	2207	-0-	-428	-0-	2207	3			N	-0-					-0-
11	2520	N	2277	-0-	-243	-0-	2277	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
07	2077	N	1984	-0-	-93	-0-	1984	3			N	-0-					-0-
08	1860	N	1849	-0-	-11	-0-	1849	3			N	-0-					-0-
09	1980	N	1831	-0-	-149	-0-	1831	3			N	-0-					-0-
10	1984	N	1924	-0-	-60	-0-	1924	3			N	-0-					-0-
11	1800	N	1716	-0-	-84	-0-	1716	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2460	X	2068	-0-	-392	-0-	2068	3		N	-0-			-0-
07	2542	X	2033	-0-	-509	-0-	2033	3		N	-0-			-0-
08	2356	X	1743	-0-	-613	-0-	1743	3		N	-0-			-0-
09	2280	X	1756	-0-	-524	-0-	1756	3		N	-0-			-0-
10	2439	X	2439	-0-	-0-	-0-	2439	3		N	-0-			-0-
*11	3157	X	3157	-0-	-0-	-0-	3157	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

06	918	N	918	-0-	-0-	-0-	918	3		N	-0-			-0-
07	933	N	933	-0-	-0-	-0-	933	3		N	-0-			-0-
08	930	N	918	-0-	-12	-0-	918	3		N	-0-			-0-
09	900	N	870	-0-	-30	-0-	870	3		N	-0-			-0-
10	930	N	895	-0-	-35	-0-	895	3		N	-0-			-0-
11	900	N	859	-0-	-41	-0-	859	3		N	-0-			-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

06	662	N	662	-0-	-0-	-0-	662	3		N	-0-			-0-
07	651	N	550	-0-	-101	-0-	550	3		N	-0-			-0-
08	742	N	742	-0-	-0-	-0-	742	3		N	-0-			-0-
09	630	N	577	-0-	-53	-0-	577	3		N	-0-			-0-
10	573	N	573	-0-	-0-	-0-	573	3		N	-0-			-0-
11	630	N	547	-0-	-83	-0-	547	3		N	-0-			-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

06	3420	X	2745	-0-	-675	-0-	2745	3		N	-0-			-0-
07	3224	X	2666	-0-	-558	-0-	2666	3		N	-0-			-0-
08	3069	X	2553	-0-	-516	-0-	2553	3		N	-0-			-0-
09	2850	X	2539	-0-	-311	-0-	2539	3		N	-0-			-0-
10	2945	X	2531	-0-	-414	-0-	2531	3		N	-0-			-0-
*11	2900	X	2900	-0-	-0-	-0-	2900	3		N	-0-			-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

06	600	N	587	-0-	-13	-0-	587	3		N	-0-			-0-
07	620	N	598	-0-	-22	-0-	598	3		N	-0-			-0-
08	620	N	591	-0-	-29	-0-	591	3		N	-0-			-0-
09	600	N	568	-0-	-32	-0-	568	3		N	-0-			-0-
10	589	N	586	-0-	-3	-0-	586	3		N	-0-			-0-
11	570	N	566	-0-	-4	-0-	566	3		N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
07	992	N	969	-0-	-23	-0-	969	2			N	-0-					-0-
08	992	N	916	-0-	-76	-0-	916	2			N	-0-					-0-
09	960	N	881	-0-	-79	-0-	881	2			N	-0-					-0-
10	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
*11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2294	-0-	-16	-0-	2294	2			N	-0-					-0-
07	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
08	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
09	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
*10	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
11	2280	N	2271	-0-	-9	-0-	2271	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	378	2	6	9	Y	5	20	1			5
07	DLQ G-10		498	-0-	498	498	489	2	9	9	Y	8					13
08	DLQ G-10		544	-0-	544	1042	537	2	7	9	Y	6					19
09	DLQ G-10		407	-0-	407	1449	398	2	9	9	Y	8	20	1			7
*10	2068	N	619	-0-	-1449	-0-	610	2	9	9	Y	8					15
*11	740	N	740	-0-	-0-	-0-	728	2	12	9	Y	11	20	1			6

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

06	150	N	123	-0-	-27	-0-	123	3			Y	-0-					22
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	155	N	102	-0-	-53	-0-	102	3			Y	-0-					-0-
11	150	N	87	-0-	-63	-0-	87	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

06	1500	N	1289	-0-	-211	-0-	1279	3	10	9	N	9	9	8			-0-
07	1519	N	1301	-0-	-218	-0-	1301	3			N	-0-					-0-
08	1426	N	1254	-0-	-172	-0-	1254	3			N	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
10	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
*11	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	995	-0-	-115	-0-	995	3			N	-0-					-0-
07	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					-0-
08	1085	N	1043	-0-	-42	-0-	1043	3			N	-0-					-0-
09	990	N	985	-0-	-5	-0-	985	3			N	-0-					-0-
10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
11	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1217	-0-	-133	-0-	1217	3			N	-0-					-0-
07	1395	N	1250	-0-	-145	-0-	1249	3	1	9	N	1	1	8			-0-
08	1333	N	1255	-0-	-78	-0-	1255	3			N	-0-					-0-
09	1230	N	1203	-0-	-27	-0-	1203	3			N	-0-					-0-
10	1255	N	1255	-0-	-0-	-0-	1254	3	1	9	N	1	1	8			-0-
*11	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	661	-0-	-89	-0-	661	3			N	-0-					-0-
07	744	N	668	-0-	-76	-0-	668	3			N	-0-					-0-
08	744	N	663	-0-	-81	-0-	663	3			N	-0-					-0-
09	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
10	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1649	-0-	-91	-0-	100	1	1549	3	N	-0-					-0-
07	1737	N	1737	-0-	-0-	-0-	104	1	1633	3	N	-0-					-0-
08	1736	N	1638	-0-	-98	-0-	112	1	1526	3	N	-0-					-0-
09	1728	N	1728	-0-	-0-	-0-	107	1	1621	3	N	-0-					-0-
10	1736	N	1607	-0-	-129	-0-	98	1	1509	3	N	-0-					-0-
*11	1660	N	1660	-0-	-0-	-0-	95	1	1565	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1121	-0-	-49	-0-	68	1	1053	3	N	-0-					-0-
07	1178	N	1151	-0-	-27	-0-	69	1	1082	3	N	-0-					-0-
08	1147	N	1139	-0-	-8	-0-	78	1	1061	3	N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	69	1	1047	3	N	-0-					-0-
10	1147	N	1070	-0-	-77	-0-	65	1	1005	3	N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	64	1	1046	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5854	-0-	-236	-0-	356	1	5498	3	N	-0-					-0-
07	6293	X	5896	-0-	-397	-0-	354	1	5542	3	N	-0-					-0-
08	6293	X	5645	-0-	-648	-0-	379	1	5266	3	N	-0-					-0-
09	5850	X	5723	-0-	-127	-0-	355	1	5368	3	N	-0-					-0-
10	6045	X	4803	-0-	-1242	-0-	292	1	4511	3	N	-0-					-0-
*11	5933	X	5933	-0-	-0-	-0-	341	1	5592	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3379	-0-	-311	-0-	205	1	3174	3	N	-0-					-0-
07	3813	X	3276	-0-	-537	-0-	197	1	3079	3	N	-0-					-0-
08	3813	X	3304	-0-	-509	-0-	226	1	3078	3	N	-0-					-0-
09	3570	X	3484	-0-	-86	-0-	216	1	3268	3	N	-0-					-0-
10	3534	X	3407	-0-	-127	-0-	209	1	3198	3	N	-0-					-0-
*11	3554	X	3554	-0-	-0-	-0-	204	1	3350	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
07	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
08	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	990	N	739	-0-	-251	-0-	739	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
*11	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1298	-0-	-82	-0-	1298	2			Y	-0-					-0-
07	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
09	1290	N	1140	-0-	-150	-0-	1140	2			Y	-0-					-0-
10	1333	N	1218	-0-	-115	-0-	1218	2			Y	-0-					-0-
*11	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	2			Y	-0-					6
07	93	N	76	-0-	-17	-0-	76	2			Y	-0-					6
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					6
09	90	N	82	-0-	-8	-0-	82	2			Y	-0-					6
10	62	N	57	-0-	-5	-0-	57	2			Y	-0-					6
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					7
07	930	N	910	-0-	-20	-0-	910	2			Y	-0-					7
08	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					7
09	900	N	848	-0-	-52	-0-	848	2			Y	-0-					7
10	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					7
*11	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	468	-0-	-162	-0-	468	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
*11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	202	-0-	-68	-0-	202	2			N	-0-					14
07	248	N	231	-0-	-17	-0-	231	2			N	-0-					14
08	248	N	167	-0-	-81	-0-	167	2			N	-0-					14
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					14
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					14
*11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					14

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1148	-0-	-232	-0-	1148	2			N	-0-					-0-
07	1674	N	1449	-0-	-225	-0-	1449	2			N	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
09	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
10	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
11	1440	N	1276	-0-	-164	-0-	1276	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					6
07	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					6
08	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					6
09	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					6
10	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					6
*11	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
*11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	341	N	103	-0-	-238	-0-	103	2			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
08	1519	X	1176	-0-	-343	-0-	1176	2			N	-0-					-0-
09	1680	X	1162	-0-	-518	-0-	1162	2			N	-0-					-0-
10	1736	X	1330	-0-	-406	-0-	1330	2			N	-0-					-0-
11	1680	X	1593	-0-	-87	-0-	1593	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	193	-0-	-137	-0-	193	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	554	-0-	-196	-0-	554	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	713	N	640	-0-	-73	-0-	640	2			N	-0-					-0-
*11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

06	1650	N	1333	-0-	-317	-0-	1333	2			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
09	1320	N	1280	-0-	-40	-0-	1280	2			N	-0-					-0-
10	1643	N	1403	-0-	-240	-0-	1403	2			N	-0-					-0-
*11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

06	660	N	316	-0-	-344	-0-	316	2			N	-0-					-0-
07	682	N	351	-0-	-331	-0-	351	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

06	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
08	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
10	1302	N	1191	-0-	-111	-0-	1191	2			N	-0-					-0-
11	1320	N	1159	-0-	-161	-0-	1159	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

06	450	N	391	-0-	-59	-0-	391	2			Y	-0-					8
07	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					8
08	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					8
09	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					8
10	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					8
*11	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

06	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
10	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
*11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
08	465	N	369	-0-	-96	-0-	369	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
07	1147	N	1094	-0-	-53	-0-	1094	2			N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
09	990	N	989	-0-	-1	-0-	989	2			N	-0-					-0-
10	1085	N	1043	-0-	-42	-0-	1043	2			N	-0-					-0-
*11	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3918	-0-	-642	-0-	3918	3			N	-0-					-0-
07	4712	X	4175	-0-	-537	-0-	4172	3	3	9	N	3	3	8			-0-
08	4557	X	3757	-0-	-800	-0-	3757	3			N	-0-					-0-
09	4170	X	2851	-0-	-1319	-0-	2851	3			N	-0-					-0-
10	4185	X	4112	-0-	-73	-0-	4112	3			N	-0-					-0-
11	4050	X	4010	-0-	-40	-0-	4010	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	329	-0-	-61	-0-	329	2			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
08	403	N	290	-0-	-113	-0-	290	2			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
*11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	618	-0-	-102	-0-	103	1	515	2	N	-0-					-0-
07	837	N	728	-0-	-109	-0-	130	1	598	2	N	-0-					-0-
08	806	N	771	-0-	-35	-0-	166	1	605	2	N	-0-					-0-
09	630	N	617	-0-	-13	-0-	106	1	511	2	N	-0-					-0-
10	713	N	614	-0-	-99	-0-	95	1	519	2	N	-0-					-0-
11	750	N	261	-0-	-489	-0-	20	1	241	2	N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1665	-0-	-15	-0-	1665	2			N	-0-					-0-
07	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					-0-
08	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
09	1680	N	1586	-0-	-94	-0-	1586	2			N	-0-					-0-
10	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
11	1620	N	1299	-0-	-321	-0-	1299	2			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
*06	1410	N	1297	-0-	-113	-0-	1297	2			N	-0-					-0-
07	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
08	1302	N	1206	-0-	-96	-0-	1206	2			N	-0-					-0-
09	1440	N	1232	-0-	-208	-0-	1232	2			N	-0-					-0-
10	1426	N	1240	-0-	-186	-0-	1240	3			N	-0-					-0-
*11	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
07	1023	N	782	-0-	-241	-0-	782	3			N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	990	N	807	-0-	-183	-0-	807	3			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	244	-0-	-146	-0-	244	3			N	-0-					-0-
07	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
11	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

06	3000	N	1922	-0-	-1078	211	1922	3			Y	-0-					-0-
07	2146	N	1935	-0-	-211	-0-	1935	3			Y	-0-					-0-
08	1983	N	1983	-0-	-0-	-0-	1983	3			Y	-0-					-0-
09	1920	N	1913	-0-	-7	-0-	1913	3			Y	-0-					-0-
10	1933	N	1933	-0-	-0-	-0-	1933	3			Y	-0-					-0-
11	1920	N	1835	-0-	-85	-0-	1835	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

06	780	N	748	-0-	-32	-0-	748	3			Y	-0-					-0-
07	775	N	764	-0-	-11	-0-	764	3			Y	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
10	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-
*11	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

06	2914	N	1812	-0-	-1102	-0-	1812	3			Y	-0-					-0-
07	1891	N	1857	-0-	-34	-0-	1857	3			Y	-0-					-0-
08	1860	N	1850	-0-	-10	-0-	1850	3			Y	-0-					-0-
09	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
10	1860	N	1858	-0-	-2	-0-	1858	3			Y	-0-					-0-
11	1800	N	1763	-0-	-37	-0-	1763	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

06	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

06	3000	N	2507	-0-	-493	3690	2507	3			Y	-0-					-0-
07	3100	N	2604	-0-	-496	3194	2604	3			Y	-0-					-0-
08	3100	N	2456	-0-	-644	2550	2456	3			Y	-0-					-0-
09	3000	N	2706	-0-	-294	2256	2706	3			Y	-0-					-0-
10	3100	N	2903	-0-	-197	2059	2903	3			Y	-0-					-0-
*11	3000	N	2773	-0-	-227	1832	2773	3			Y	-0-					-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

06	420	X	394	-0-	-26	-0-	394	2			N	-0-					54
07	434	X	403	-0-	-31	-0-	403	2			N	-0-					54
08	434	X	342	-0-	-92	-0-	342	2			N	-0-					54
09	420	X	338	-0-	-82	-0-	338	2			N	-0-					54
10	434	X	327	-0-	-107	-0-	327	2			N	-0-					54
11	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-
08	868	N	726	-0-	-142	-0-	726	2			N	-0-					-0-
09	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-
10	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

06	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					3
07	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					3
08	775	N	607	-0-	-168	-0-	607	2			Y	-0-					3
09	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					3
10	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					3
*11	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

06	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					9
07	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					9
08	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					9
09	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					9
10	1922	N	1612	-0-	-310	-0-	1612	2			Y	-0-					9
11	1710	N	1576	-0-	-134	-0-	1576	2			Y	-0-					9

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	1562	-0-	-28	-0-	1562	2			N	-0-					196
07	1643	X	1552	-0-	-91	-0-	1552	2			N	-0-					196
08	1643	X	1198	-0-	-445	-0-	1198	2			N	-0-					196
09	1560	X	1483	-0-	-77	-0-	1483	2			N	-0-					196
10	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					196
11	1560	X	1460	-0-	-100	-0-	1460	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	X	699	-0-	-0-	-0-	699	2			N	-0-					44
07	713	X	640	-0-	-73	-0-	640	2			N	-0-					44
08	713	X	601	-0-	-112	-0-	601	2			N	-0-					44
09	690	X	640	-0-	-50	-0-	640	2			N	-0-					44
10	713	X	641	-0-	-72	-0-	641	2			N	-0-					44
*11	705	X	705	-0-	-0-	-0-	705	2			N	-0-					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	309	-0-	-591	-0-	309	2			N	-0-					-0-
07	465	N	224	-0-	-241	-0-	224	2			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	480	N	385	-0-	-95	-0-	385	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	150	N	70	-0-	-80	-0-	70	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1641	-0-	-279	-0-	1641	2			N	-0-					-0-
07	1984	X	1627	-0-	-357	-0-	1627	2			N	-0-					-0-
08	1891	X	1	-0-	-1890	-0-	1	2			N	-0-					-0-
09	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
10	1891	X	1657	-0-	-234	-0-	1657	2			N	-0-					-0-
11	1650	X	325	-0-	-1325	-0-	325	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
09	420	N	176	-0-	-244	-0-	176	2			N	-0-					-0-
10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
11	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					14
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					14
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					14
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					14
*10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					14
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					18
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					18
08	434	N	352	-0-	-82	-0-	352	2			N	-0-					18
09	420	N	221	-0-	-199	-0-	221	2			N	-0-					18
10	434	N	320	-0-	-114	-0-	320	2			N	-0-					18
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					17
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					17
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					17
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					17
10	217	N	151	-0-	-66	-0-	151	2			N	-0-					17
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
08	341	N	223	-0-	-118	-0-	223	2			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	682	N	603	-0-	-79	-0-	603	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1121	-0-	-109	-0-	1121	2			N	-0-					-0-
07	1240	N	1147	-0-	-93	-0-	1147	2			N	-0-					-0-
08	1178	N	963	-0-	-215	-0-	963	2			N	-0-					-0-
09	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-
10	1147	N	1047	-0-	-100	-0-	1047	2			N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

06	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
07	1922	N	1919	-0-	-3	-0-	1919	2			N	-0-					-0-
08	1922	N	1802	-0-	-120	-0-	1802	2			N	-0-					-0-
09	1860	N	1837	-0-	-23	-0-	1837	2			N	-0-					-0-
10	1922	N	1898	-0-	-24	-0-	1898	2			N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

06	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
07	2511	N	2493	-0-	-18	-0-	2493	2			N	-0-					-0-
08	2511	N	2204	-0-	-307	-0-	2204	2			N	-0-					-0-
09	2430	N	2322	-0-	-108	-0-	2322	2			N	-0-					-0-
10	2480	N	2344	-0-	-136	-0-	2344	2			N	-0-					-0-
11	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

06	720	N	646	-0-	-74	-0-	646	2			N	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	2			N	-0-					-0-
08	713	N	548	-0-	-165	-0-	548	2			N	-0-					-0-
09	660	N	621	-0-	-39	-0-	621	2			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

06	600	N	526	-0-	-74	-0-	526	2			Y	-0-					3
07	589	N	538	-0-	-51	-0-	538	2			Y	-0-					3
08	589	N	404	-0-	-185	-0-	404	2			Y	-0-					3
09	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					3
10	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					3
*11	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					3

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1008	-0-	-1302	-0-	36	1	972	3	N	-0-					193
07	1023	N	300	-0-	-723	-0-	16	1	284	3	N	-0-					193
08	248	N	-0-	-0-	-248	-0-					N	-0-					193
09	1020	N	16	-0-	-1004	-0-	1	1	15	3	N	-0-	173	1			20
10	310	N	124	-0-	-186	-0-	5	1	119	3	N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					67
*04	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					67
05	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					67
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					67
07	1341	N	1341	-0-	-0-	-0-	1340	2	1	9	N	1					68
*08	1333	N	1161	-0-	-172	-0-	1159	2	2	9	N	2					70
09	1290	N	1282	-0-	-8	-0-	1282	2			N	-0-					70
10	1333	N	1310	-0-	-23	-0-	1304	2	6	9	N	5					75
*11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					75

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					35
07	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					35
08	2294	N	2054	-0-	-240	-0-	2054	2			N	-0-					35
09	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					35
10	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					35
*11	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12

PLUGGED AND ABANDONED_____ 10/10/2013 - PLUGGED 10-10-2013

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

06	180	N	167	-0-	-13	-0-	167	3			Y	-0-					1
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					1
08	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1					2
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					2
10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					2
*11	190	N	190	-0-	-0-	-0-	189	3	1	9	Y	1					3

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

06	390	N	227	-0-	-163	-0-	227	3			Y	-0-					93
07	527	N	231	-0-	-296	-0-	230	3	1	9	Y	1	1	8			93
08	434	N	146	-0-	-288	-0-	144	3	2	9	Y	2	1	8			94
09	278	N	278	-0-	-0-	-0-	277	3	1	9	Y	1					95
10	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					96
*11	154	N	154	-0-	-0-	-0-	151	3	3	9	Y	3	2	8			97

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

06	1260	N	986	-0-	-274	-0-	986	3			N	-0-					156
07	1178	N	991	-0-	-187	-0-	991	3			N	-0-					156
08	1116	N	840	-0-	-276	-0-	840	3			N	-0-					156
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					156
10	992	N	848	-0-	-144	-0-	848	3			N	-0-					156
11	810	N	750	-0-	-60	-0-	750	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

06	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					40
07	3564	X	3564	-0-	-0-	-0-	3564	3			N	-0-					40
08	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					40
09	3952	X	3952	-0-	-0-	-0-	3952	3			N	-0-					40
10	4136	X	4136	-0-	-0-	-0-	4136	3			N	-0-					40
*11	3960	X	3960	-0-	-0-	-0-	3960	3			N	-0-					40

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	47	-0-	-103	-0-	47	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
08	837	N	1	-0-	-836	-0-	1	2			N	-0-					-0-
09	1350	N	2	-0-	-1348	-0-	1	2	1	9	N	1	1	8			-0-
10	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
*11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
07	930	N	812	-0-	-118	-0-	812	2			N	-0-					-0-
08	651	N	528	-0-	-123	-0-	528	2			N	-0-					-0-
09	660	N	372	-0-	-288	-0-	372	2			N	-0-					-0-
10	806	N	488	-0-	-318	-0-	488	2			N	-0-					-0-
11	510	N	1	-0-	-509	-0-	1	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	240	N	161	-0-	-79	-0-	161	2			N	-0-					-0-
*10	217	N	161	-0-	-56	-0-	161	1			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					5
07	434	N	352	-0-	-82	-0-	352	3			Y	-0-					5
08	495	N	495	-0-	-0-	-0-	494	3	1	9	Y	1					6
09	420	N	419	-0-	-1	-0-	418	3	1	9	Y	1					7
10	458	N	458	-0-	-0-	-0-	457	3	1	9	Y	1					8
*11	461	N	461	-0-	-0-	-0-	460	3	1	9	Y	1					9

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	B -0-	37	2			N	-0-					-0-
07	30	N	30	-0-	-0-	B -0-	30	2			N	-0-					-0-
08	31	N	23	-0-	-8	B -0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0-	B -0-	33	2			N	-0-					-0-
*10	41	N	41	-0-	-0-	B -0-	41	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B -0-					N	NO RPT					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	B -0-	112	2			N	-0-					-0-
07	72	N	72	-0-	-0-	B -0-	72	2			N	-0-					-0-
08	93	N	54	-0-	-39	B -0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20	B -0-	100	2			N	-0-					-0-
*10	104	N	104	-0-	-0-	B -0-	104	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B -0-					N	NO RPT					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	B -0-	72	2			N	-0-					-0-
07	52	N	52	-0-	-0-	B -0-	52	2			N	-0-					-0-
08	93	N	42	-0-	-51	B -0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19	B -0-	41	2			N	-0-					-0-
10	62	N	47	-0-	-15	B -0-	47	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B -0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
07	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
08	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
*10	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
07	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
08	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
*10	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-
07	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
08	124	N	64	-0-	-60	B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	18	-0-	-132	B	-0-	18	2			N	-0-					-0-
10	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
07	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
08	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
*10	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
07	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
08	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	100	-0-	-20	B	-0-	100	2			N	-0-					-0-
*10	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
07	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
08	155	N	124	-0-	-31	B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
*10	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
08	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
*10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	132	-0-	-78 B	-0-	132	2			N	-0-					-0-
*10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
08	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*10	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
07	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	98	-0-	-112 B	-0-	98	2			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
08	186	N	83	-0-	-103 B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
*10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
*10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
08	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	134	-0-	-196 B	-0-	134	2			N	-0-					-0-
10	279	N	173	-0-	-106 B	-0-	173	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	383	-0-	-37 B	-0-	383	2			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
08	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-
*10	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	137	-0-	-43 B	-0-	137	2			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	70	-0-	-80 B	-0-	70	2			N	-0-					-0-
*10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	180	-0-	-60 B	-0-	180	2			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
08	217	N	117	-0-	-100 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*10	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
*10	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
*10	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
*10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
08	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
*10	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
08	217	N	73	-0-	-144 B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	186	-0-	-114 B	-0-	186	2			N	-0-					-0-
10	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
08	155	N	55	-0-	-100 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	2			N	-0-					-0-
*10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	B	-0-	16	1	200	2	N	-0-					-0-
07	279	N	227	-0-	-52	B	-0-	17	1	210	2	N	-0-					-0-
08	248	N	225	-0-	-23	B	-0-	17	1	208	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	174	-0-	-36	B	-0-	13	1	161	2	N	-0-					-0-
10	217	N	206	-0-	-11	B	-0-	15	1	191	2	N	-0-					-0-
11	210	N	197	-0-	-13	B	-0-	15	1	182	2	N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	B	-0-	20	1	250	2	N	-0-					-0-
07	274	N	274	-0-	-0-	B	-0-	20	1	254	2	N	-0-					-0-
08	281	N	281	-0-	-0-	B	-0-	21	1	260	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	220	-0-	-50	B	-0-	16	1	204	2	N	-0-					-0-
10	279	N	239	-0-	-40	B	-0-	17	1	222	2	N	-0-					-0-
11	270	N	223	-0-	-47	B	-0-	16	1	207	2	N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	540	-0-	-90	B	-0-	40	1	500	2	N	-0-					-0-
07	651	N	568	-0-	-83	B	-0-	42	1	526	2	N	-0-					-0-
08	589	N	562	-0-	-27	B	-0-	42	1	520	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	443	-0-	-97	B	-0-	33	1	410	2	N	-0-					-0-
10	588	N	588	-0-	-0-	B	-0-	44	1	544	2	N	-0-					-0-
11	540	N	534	-0-	-6	B	-0-	40	1	494	2	N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	371	-0-	-409	B	-0-	28	1	343	2	N	-0-					-0-
07	928	N	928	-0-	-0-	B	-0-	69	1	859	2	N	-0-					-0-
08	837	N	752	-0-	-85	B	-0-	56	1	696	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	822	N	822	-0-	-0-	B	-0-	61	1	761	2	N	-0-					-0-
10	930	N	817	-0-	-113	B	-0-	61	1	756	2	N	-0-					-0-
11	720	N	688	-0-	-32	B	-0-	51	1	637	2	N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
07	186	N	145	-0-	-41	B	-0-	145	2			N	-0-					-0-
08	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
10	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
*11	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

06	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
07	248	N	201	-0-	-47	B	-0-	201	2			N	-0-					-0-
08	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
10	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
11	240	N	231	-0-	-9	B	-0-	231	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

06	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
07	155	N	126	-0-	-29	B	-0-	126	2			N	-0-					-0-
08	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
10	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
11	150	N	145	-0-	-5	B	-0-	145	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
07	93	N	33	-0-	-60	B	-0-	33	2			N	-0-					-0-
08	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
10	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
*11	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

06	8	N	7	-0-	-1	B	-0-	7	2			N	-0-					-0-
07	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
08	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
10	13	N	11	-0-	-2	B	-0-	11	2			N	-0-					-0-
11	11	N	8	-0-	-3	B	-0-	8	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

06	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
07	62	N	25	-0-	-37	B	-0-	25	2			N	-0-					-0-
08	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
10	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
*11	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
07	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
08	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
10	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
11	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	56	-0-	-34	B	-0-	56	2			N	-0-					-0-
07	155	N	101	-0-	-54	B	-0-	101	2			N	-0-					-0-
08	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
10	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
*11	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
07	124	N	39	-0-	-85	B	-0-	39	2			N	-0-					-0-
08	62	N	34	-0-	-28	B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
10	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
*11	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	B	-0-	5	2			N	-0-					-0-
07	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
08	10	N	8	-0-	-2	B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
10	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
*11	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	B	-0-	9	2			N	-0-					-0-
07	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
08	15	N	14	-0-	-1	B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
11	14	N	11	-0-	-3	B	-0-	11	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	B	-0-	25	2			N	-0-					-0-
07	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
08	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
10	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
*11	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
07	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
08	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
*11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	129	-0-	-81 B	-0-	129	2			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
11	330	N	247	-0-	-83 B	-0-	247	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	35	-0-	-85 B	-0-	35	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	75	-0-	-45 B	-0-	75	2			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
08	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
07	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
08	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
08	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	58	-0-	-92 B	-0-	58	2			N	-0-					-0-
07	248	N	106	-0-	-142 B	-0-	106	2			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
11	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
11	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
08	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	#	1505	-0-	-745	-0-	1505	2			N	-0-					124
07	2605	R	2605	-0-	-0-	-0-	2604	2	1	9	N	1					125
08	2521	R	2521	-0-	-0-	-0-	2513	2	8	9	N	7					132
09	2768	R	2768	-0-	-0-	-0-	2761	2	7	9	N	6					138
10	2831	R	2831	-0-	-0-	-0-	2831	2			N	-0-					138
*11	2790	R	2790	-0-	-0-	-0-	2787	2	3	9	N	3	30	7			111

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1478	R	1478	-0-	-0-	-0-	1478	2			N	-0-					21
07	1391	R	1391	-0-	-0-	-0-	1391	2			N	-0-					21
08	1674	#	1638	-0-	-36	-0-	1638	2			N	-0-					21
09	1620	#	1537	-0-	-83	-0-	1533	2	4	9	N	4	11	1			14
10	1674	#	1565	-0-	-109	-0-	1564	2	1	9	N	1	8	7			7
11	1590	#	1405	-0-	-185	-0-	1405	2			N	-0-					7

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					39
07	0	#	-0-	-0-	-0-	-0-					N	-0-					39
08	0	#	-0-	-0-	-0-	-0-					N	-0-					39
09	0	#	-0-	-0-	-0-	-0-					N	20	20	0			39
10	0	#	-0-	-0-	-0-	-0-					N	-0-					39
11	0	#	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	502	-0-	-98	-0-	502	2			N	-0-					126
07	612	R	612	-0-	-0-	-0-	608	2	4	9	N	4					130
08	527	#	467	-0-	-60	-0-	467	2			N	-0-					130
09	722	R	722	-0-	-0-	-0-	721	2	1	9	N	1	112	1	1	8	18
10	765	R	765	-0-	-0-	-0-	748	2	17	9	N	15					33
*11	681	R	681	-0-	-0-	-0-	664	2	17	9	N	15	1	8			47

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	43	-0-	-17	-0-	43	2			N	-0-					22
07	62	#	24	-0-	-38	-0-	24	2			N	-0-					22
08	62	#	-0-	-0-	-62	-0-					N	-0-					22
09	60	#	-0-	-0-	-60	-0-					N	-0-					22
10	62	#	-0-	-0-	-62	-0-					N	-0-					22
11	30	#	-0-	-0-	-30	-0-					N	-0-					22

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	107	-0-	107	608	107	2			N	-0-					42
01	0	W	90	-0-	90	698	90	2			N	-0-					42
02	0	W	78	-0-	78	776	78	2			N	-0-					42
03	0	W	66	-0-	66	842	66	2			N	-0-					42
04	0	W	87	-0-	87	929	78	2	9	9	N	8					50
05	0	W	99	-0-	99	1028	99	2			N	-0-					50
06	0	W	43	-0-	43	1071	43	2			N	-0-					50
07	0	W	24	-0-	24	1095	24	2			N	-0-					50
08	0	W	-0-	-0-	-0-	1095					N	-0-					50
09	0	W	-0-	-0-	-0-	1095					N	-0-	15	1			35
10	0	W	-0-	-0-	-0-	1095					N	-0-					35
11	0	W	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	R	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
07	594	R	594	-0-	-0-	-0-	30	1	564	3	N	-0-					-0-
08	559	R	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	570	#	513	-0-	-57	-0-	24	1	489	3	N	-0-					-0-
10	589	#	568	-0-	-21	-0-	28	1	540	3	N	-0-					-0-
11	570	#	535	-0-	-35	-0-	27	1	508	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	R	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-
07	372	#	366	-0-	-6	-0-	18	1	348	3	N	-0-					-0-
08	403	#	371	-0-	-32	-0-	17	1	354	3	N	-0-					-0-
09	390	#	336	-0-	-54	-0-	16	1	320	3	N	-0-					-0-
10	403	#	383	-0-	-20	-0-	19	1	364	3	N	-0-					-0-
*11	423	R	423	-0-	-0-	-0-	21	1	402	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	R	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	314	R	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	279	#	272	-0-	-7	-0-	272	2			N	-0-					-0-
09	270	#	241	-0-	-29	-0-	241	2			N	-0-					-0-
10	310	#	258	-0-	-52	-0-	258	2			N	-0-					-0-
11	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
07	1922	N	1661	-0-	-261	-0-	1661	2			N	-0-					-0-
08	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
09	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
10	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
*11	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
07	1767	N	1528	-0-	-239	-0-	1528	2			N	-0-					-0-
08	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
09	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
10	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
*11	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
07	1860	N	1594	-0-	-266	-0-	1594	2			N	-0-					-0-
08	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
09	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
10	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
*11	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
07	1953	N	1690	-0-	-263	-0-	1690	2			N	-0-					-0-
08	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
09	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
10	2930	N	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
*11	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

06	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KESTREL RESOURCES, INC. 458250
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

06	10791	X	10791	-0-	-0-	-0-	10791	3			N	-0-					-0-
07	10664	X	8732	-0-	-1932	-0-	8732	3			N	-0-					-0-
08	10664	X	7600	-0-	-3064	-0-	7600	3			N	-0-					-0-
09	10800	X	8854	-0-	-1946	-0-	8854	3			N	-0-					-0-
10	11160	X	9444	-0-	-1716	-0-	9444	3			N	-0-					-0-
11	10800	X	9538	-0-	-1262	-0-	9538	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

06	34500	X	33758	-0-	-742	-0-	33758	2			N	-0-					-0-
07	41602	X	29144	-0-	-12458	-0-	29144	2			N	-0-					-0-
08	41602	X	27866	-0-	-13736	-0-	27866	2			N	-0-					-0-
09	40260	X	22265	-0-	-17995	-0-	22265	2			N	-0-					-0-
10	41602	X	29180	-0-	-12422	-0-	29180	2			N	-0-					-0-
11	33750	X	29252	-0-	-4498	-0-	29252	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

06	85200	X	84743	-0-	-457	-0-	84743	2			N	-0-					-0-
07	88266	X	88266	-0-	-0-	-0-	88266	2			N	-0-					-0-
08	87313	X	87313	-0-	-0-	-0-	87313	2			N	-0-					-0-
09	83940	X	66272	-0-	-17668	-0-	66272	2			N	-0-					-0-
10	86738	X	86674	-0-	-64	-0-	86674	2			N	-0-					-0-
11	83940	X	75694	-0-	-8246	-0-	75694	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

06	33150	X	32804	-0-	-346	-0-	32804	2			N	-0-					-0-
07	33915	X	33915	-0-	-0-	-0-	33915	2			N	-0-					-0-
08	33697	X	33582	-0-	-115	-0-	33582	2			N	-0-					-0-
09	32610	X	28351	-0-	-4259	-0-	28351	2			N	-0-					-0-
10	34885	X	34885	-0-	-0-	-0-	34885	2			N	-0-					-0-
11	32610	X	31103	-0-	-1507	-0-	31103	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
07	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
08	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
09	1800	N	1752	-0-	-48	-0-	1752	2			N	-0-					-0-
10	1860	N	1825	-0-	-35	-0-	1825	2			N	-0-					-0-
*11	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	8939	-0-	-1561	-0-	8939	2			N	-0-					-0-
07	7781	X	7598	-0-	-183	-0-	7598	2			N	-0-					-0-
08	10693	X	10693	-0-	-0-	-0-	10693	2			N	-0-					-0-
09	7530	X	4055	-0-	-3475	-0-	4055	2			N	-0-					-0-
10	8373	X	8373	-0-	-0-	-0-	8373	2			N	-0-					-0-
*11	8508	X	8508	-0-	-0-	-0-	8508	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4060	-0-	1060	2256	4060	2			N	-0-					-0-
07	3100	N	3481	-0-	381	2637	3481	2			N	-0-					-0-
08	6016	X	3379	-0-	-2637	-0-	3379	2			N	-0-					-0-
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
10	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
*11	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20419	X	20419	-0-	-0-	-0-	20419	2			N	-0-					-0-
07	21066	X	21066	-0-	-0-	-0-	21066	2			N	-0-					-0-
08	21032	X	21032	-0-	-0-	-0-	21032	2			N	-0-					-0-
09	20280	X	18249	-0-	-2031	-0-	18249	2			N	-0-					-0-
10	22088	X	22088	-0-	-0-	-0-	22088	2			N	-0-					-0-
*11	20651	X	20651	-0-	-0-	-0-	20651	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61810	X	61810	-0-	-0-	-0-	61810	2			N	-0-					-0-
07	63546	X	63546	-0-	-0-	-0-	63546	2			N	-0-					-0-
08	61889	X	61889	-0-	-0-	-0-	61889	2			N	-0-					-0-
09	59490	X	48990	-0-	-10500	-0-	48990	2			N	-0-					-0-
10	61473	X	61122	-0-	-351	-0-	61122	2			N	-0-					-0-
11	59490	X	58845	-0-	-645	-0-	58845	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
07	1116	N	671	-0-	-445	-0-	671	2			N	-0-					-0-
08	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
09	1200	N	549	-0-	-651	-0-	549	2			N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
11	600	N	436	-0-	-164	-0-	436	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
*11	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31757	X	31757	-0-	-0-	-0-	31757	2			N	-0-					-0-
07	32646	X	32646	-0-	-0-	-0-	32646	2			N	-0-					-0-
08	32437	X	32437	-0-	-0-	-0-	32437	2			N	-0-					-0-
09	31350	X	28273	-0-	-3077	-0-	28273	2			N	-0-					-0-
10	33003	X	33003	-0-	-0-	-0-	33003	2			N	-0-					-0-
11	31350	X	31098	-0-	-252	-0-	31098	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4256	-0-	-634	-0-	4256	2			N	-0-					-0-
07	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
08	5452	X	5452	-0-	-0-	-0-	5452	2			N	-0-					-0-
09	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-
10	6105	X	6105	-0-	-0-	-0-	6105	2			N	-0-					-0-
*11	6931	X	6931	-0-	-0-	-0-	6931	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
07	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
08	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
09	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
10	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
*11	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7373	X	7373	-0-	-0-	-0-	7373	2			N	-0-					-0-
07	7750	X	7643	-0-	-107	-0-	7643	2			N	-0-					-0-
08	7750	X	7500	-0-	-250	-0-	7500	2			N	-0-					-0-
09	7500	X	6731	-0-	-769	-0-	6731	2			N	-0-					-0-
10	7750	X	7339	-0-	-411	-0-	7339	2			N	-0-					-0-
11	7410	X	7095	-0-	-315	-0-	7095	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
07	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
08	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
09	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
10	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
*11	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	445	-0-	-275	-0-	445	2			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
07	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
08	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
09	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
10	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
*11	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36929	X	36929	-0-	-0-	-0-	36926	2	3	9	N	3	3	8			-0-
07	38254	X	36700	-0-	-1554	-0-	36700	2			N	-0-					-0-
08	38254	X	36986	-0-	-1268	-0-	36986	2			N	-0-					-0-
09	37020	X	31099	-0-	-5921	-0-	31099	2			N	-0-					-0-
10	40517	X	40517	-0-	-0-	-0-	40517	2			N	-0-					-0-
11	36930	X	34294	-0-	-2636	-0-	34294	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-
07	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
08	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-
09	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-
10	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
*11	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28238	X	28238	-0-	-0-	-0-	28238	2			N	-0-					-0-
07	29791	X	26214	-0-	-3577	-0-	26212	2	2	9	N	2	2	8			-0-
08	29791	X	25137	-0-	-4654	-0-	25137	2			N	-0-					-0-
09	28830	X	18897	-0-	-9933	-0-	18897	2			N	-0-					-0-
10	29357	X	24542	-0-	-4815	-0-	24541	2	1	9	N	1	1	8			-0-
11	28230	X	23428	-0-	-4802	-0-	23428	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38880	X	38578	-0-	-302	-0-	38578	2			N	-0-					-0-
07	39928	X	39867	-0-	-61	-0-	39867	2			N	-0-					-0-
08	39928	X	39662	-0-	-266	-0-	39662	2			N	-0-					-0-
09	38640	X	36672	-0-	-1968	-0-	36672	2			N	-0-					-0-
10	40359	X	40359	-0-	-0-	-0-	40359	2			N	-0-					-0-
11	38580	X	36879	-0-	-1701	-0-	36879	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
08	1271	N	1269	-0-	-2	-0-	1269	2			N	-0-					-0-
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
10	1333	N	1299	-0-	-34	-0-	1299	2			N	-0-					-0-
*11	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
07	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
08	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
10	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
*11	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23280	X	22587	-0-	-693	-0-	22587	3			N	-0-					-0-
07	24149	X	23173	-0-	-976	-0-	23173	3			N	-0-					-0-
08	24149	X	23130	-0-	-1019	-0-	23130	3			N	-0-					-0-
09	23370	X	17065	-0-	-6305	-0-	17065	3			N	-0-					-0-
10	23990	X	23990	-0-	-0-	-0-	23990	3			N	-0-					-0-
11	22590	X	21671	-0-	-919	-0-	21671	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28290	X	27032	-0-	-1258	-0-	27032	3			N	-0-					-0-
07	29233	X	28687	-0-	-546	-0-	28687	3			N	-0-					-0-
08	28489	X	28281	-0-	-208	-0-	28281	3			N	-0-					-0-
09	27030	X	18477	-0-	-8553	-0-	18477	3			N	-0-					-0-
10	29641	X	29641	-0-	-0-	-0-	29641	3			N	-0-					-0-
11	27750	X	26221	-0-	-1529	-0-	26221	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35700	X	34986	-0-	-714	-0-	34986	3			N	-0-					-0-
07	36456	X	36076	-0-	-380	-0-	36076	3			N	-0-					-0-
08	36425	X	35994	-0-	-431	-0-	35994	3			N	-0-					-0-
09	35250	X	31450	-0-	-3800	-0-	31450	3			N	-0-					-0-
10	37932	X	37932	-0-	-0-	-0-	37932	3			N	-0-					-0-
11	34980	X	34800	-0-	-180	-0-	34800	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25650	X	25469	-0-	-181	-0-	25469	2			N	-0-					-0-
07	26597	X	26597	-0-	-0-	-0-	26597	2			N	-0-					-0-
08	26658	X	26658	-0-	-0-	-0-	26658	2			N	-0-					-0-
09	25470	X	23307	-0-	-2163	-0-	23307	2			N	-0-					-0-
10	27503	X	27503	-0-	-0-	-0-	27503	2			N	-0-					-0-
11	25470	X	24897	-0-	-573	-0-	24897	2			N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4847	-0-	-253	-0-	4847	2			N	-0-					-0-
07	5487	X	5103	-0-	-384	-0-	5103	2			N	-0-					-0-
08	6958	X	6958	-0-	-0-	-0-	6958	2			N	-0-					-0-
09	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					-0-
10	6110	X	6110	-0-	-0-	-0-	6110	2			N	-0-					-0-
11	5310	X	1631	-0-	-3679	-0-	1631	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
07	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-
08	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					-0-
09	3930	X	3606	-0-	-324	-0-	3606	2			N	-0-					-0-
10	4061	X	3974	-0-	-87	-0-	3974	2			N	-0-					-0-
11	3930	X	3655	-0-	-275	-0-	3655	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3729	-0-	729	729	3729	2			N	-0-					-0-
07	2832	N	2103	-0-	-729	-0-	2103	2			N	-0-					-0-
08	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
09	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
10	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
*11	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1674	-0-	-96	-0-	1667	3	7	9	N	6					93
07	1860	N	197	-0-	-1663	-0-	191	3	6	9	N	5					98
08	1884	N	1884	-0-	-0-	-0-	1880	3	4	9	N	4					102
09	1680	N	936	-0-	-744	-0-	936	3			N	-0-					102
10	1136	N	1136	-0-	-0-	-0-	1133	3	3	9	N	3					105
11	1830	N	908	-0-	-922	-0-	906	3	2	9	N	2					107

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522	N	1522	-0-	-0-	-0-	1496	3	26	9	N	24					63
07	1413	N	1413	-0-	-0-	-0-	1381	3	32	9	N	29					92
08	1409	N	1409	-0-	-0-	-0-	1394	3	15	9	N	14					106
09	1510	N	1510	-0-	-0-	-0-	1478	3	32	9	N	29					135
10	1595	N	1595	-0-	-0-	-0-	1571	3	24	9	N	22					157
*11	1554	N	1554	-0-	-0-	-0-	1534	3	20	9	N	18					175

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3055	X	3055	-0-	-0-	-0-	3026	3	29	9	N	26					173
07	2963	X	2963	-0-	-0-	-0-	2961	3	2	9	N	2					175
08	3283	X	3283	-0-	-0-	-0-	3258	3	25	9	N	23					198
09	3072	X	3072	-0-	-0-	-0-	3052	3	20	9	N	18					216
10	3349	X	3349	-0-	-0-	-0-	3321	3	28	9	N	25	186	1			55
*11	3047	X	3047	-0-	-0-	-0-	3007	3	40	9	N	36					91

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

06	596	R	596	-0-	-0-	-0-	579	3	17	9	N	15					110
07	961	#	NO RPT	-0-	-961	-0-					N	NO RPT					110
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					110
09	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					110
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					110
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					110

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

06	150	#	120	-0-	-30	-0-	120	3			N	-0-					109
07	155	#	123	-0-	-32	-0-	123	3			N	-0-					109
08	155	#	119	-0-	-36	-0-	119	3			N	-0-					109
09	120	#	118	-0-	-2	-0-	118	3			N	-0-					109
10	125	R	125	-0-	-0-	-0-	125	3			N	-0-					109
11	120	#	119	-0-	-1	-0-	119	3			N	-0-					109

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

06	360	#	277	-0-	-83	-0-	237	3	40	9	N	36					111
07	372	#	353	-0-	-19	-0-	300	3	53	9	N	48					159
08	372	#	309	-0-	-63	-0-	268	3	41	9	N	37					196
09	360	#	294	-0-	-66	-0-	251	3	43	9	N	39	177	1			58
10	341	#	297	-0-	-44	-0-	253	3	44	9	N	40					98
11	330	#	209	-0-	-121	-0-	163	3	46	9	N	42					140

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

06	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
07	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
09	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
11	DLQ	G-10	45	-0-	45	45	45	3			Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	119	-0-	-1	-0-	112	3	7	9	N	6					78
07	124	#	123	-0-	-1	-0-	113	3	10	9	N	9	69	1			18
08	124	#	118	-0-	-6	-0-	112	3	6	9	N	5					23
09	120	#	95	-0-	-25	-0-	92	3	3	9	N	3					26
10	124	#	42	-0-	-82	-0-	41	3	1	9	N	1					27
11	120	#	59	-0-	-61	-0-	59	3			N	-0-					27

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	R	387	-0-	-0-	-0-	351	3	36	9	N	33					143
07	382	R	382	-0-	-0-	-0-	357	3	25	9	N	23	113	1			53
08	378	R	378	-0-	-0-	-0-	355	3	23	9	N	21					74
09	390	#	350	-0-	-40	-0-	330	3	20	9	N	18					92
10	403	#	368	-0-	-35	-0-	344	3	24	9	N	22					114
11	390	#	339	-0-	-51	-0-	315	3	24	9	N	22					136

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	709	R	709	-0-	-0-	-0-	709	3			N	-0-					-0-
08	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	564	R	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	583	R	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*11	557	R	557	-0-	-0-	-0-	557	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	323	-0-	-7	-0-	322	3	1	9	N	1					82
07	341	#	330	-0-	-11	-0-	330	3			N	-0-					82
08	411	R	411	-0-	-0-	-0-	408	3	3	9	N	3					85
09	426	R	426	-0-	-0-	-0-	419	3	7	9	N	6					91
10	420	R	420	-0-	-0-	-0-	416	3	4	9	N	4					95
11	390	#	321	-0-	-69	-0-	317	3	4	9	N	4					99

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	144	-0-	-66	-0-	142	3	2	9	N	2					51
07	186	#	148	-0-	-38	-0-	145	3	3	9	N	3					54
08	186	#	120	-0-	-66	-0-	119	3	1	9	N	1					55
09	180	#	166	-0-	-14	-0-	160	3	6	9	N	5					60
10	185	R	185	-0-	-0-	-0-	174	3	11	9	N	10					70
11	150	#	129	-0-	-21	-0-	125	3	4	9	N	4					74

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	R	521	-0-	-0-	-0-	508	3	13	9	Y	12					72
07	527	#	525	-0-	-2	-0-	523	3	2	9	Y	2					74
08	534	R	534	-0-	-0-	-0-	522	3	12	9	Y	11					85
09	510	#	463	-0-	-47	-0-	449	3	14	9	Y	13					98
10	527	#	226	-0-	-301	-0-	225	3	1	9	Y	1					99
11	DLQ G-10		389	-0-	389	389	389	3			Y	-0-					99

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

06	120	#	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	139	R	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	138	R	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	120	#	105	-0-	-15	-0-	105	3			N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					95
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					95
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					95
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95
*11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					166
07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					166
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					166
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					166
10	93	N	29	-0-	-64	-0-	29	2			Y	-0-					166
*11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	X	43	-0-	-0-	-0-	43	2			N	-0-					49
07	37	X	37	-0-	-0-	-0-	37	2			N	-0-					49
08	31	X	21	-0-	-10	-0-	21	2			N	-0-					49
09	30	X	16	-0-	-14	-0-	16	2			N	-0-					49
10	31	X	14	-0-	-17	-0-	14	2			N	-0-					49
11	30	X	23	-0-	-7	-0-	23	2			N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

06	718	N	718	-0-	-0-	-0-	3	1	715	3	N	-0-					45
07	775	N	571	-0-	-204	-0-	3	1	568	3	N	-0-					45
08	775	N	657	-0-	-118	-0-	3	1	654	3	N	-0-					45
09	747	N	747	-0-	-0-	-0-	3	1	744	3	N	-0-					45
10	768	N	768	-0-	-0-	-0-	4	1	764	3	N	-0-					45
*11	733	N	733	-0-	-0-	-0-	3	1	730	3	N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

06	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					68
07	2480	N	2396	-0-	-84	-0-	2396	2			N	-0-					68
08	2449	N	2389	-0-	-60	-0-	2389	2			N	-0-					68
09	2340	N	2319	-0-	-21	-0-	2319	2			N	-0-					68
10	2387	N	2346	-0-	-41	-0-	2346	2			N	-0-					68
*11	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

06	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					84
07	2542	N	2314	-0-	-228	-0-	2314	2			N	-0-					84
08	2542	N	1832	-0-	-710	-0-	1826	2	6	9	N	5					89
09	2280	N	1771	-0-	-509	-0-	1771	2			N	-0-					89
10	2325	N	1886	-0-	-439	-0-	1886	2			N	-0-					89
11	1770	N	1753	-0-	-17	-0-	1753	2			N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

06	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					152
07	1953	N	1907	-0-	-46	-0-	1907	2			N	-0-					152
08	1953	N	1763	-0-	-190	-0-	1763	2			N	-0-					152
09	1890	N	1868	-0-	-22	-0-	1868	2			N	-0-					152
10	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					152
*11	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

06	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					62
07	1922	N	1839	-0-	-83	-0-	1839	2			N	-0-					62
08	2368	N	2368	-0-	-0-	-0-	2304	2	64	9	N	58					120
09	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					120
10	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					120
*11	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	14B2	EXT	218	-0-	218	218	218	2			N	-0-					-0-
08	14B2	EXT	170	-0-	170	388	170	2			N	-0-					-0-
09	14B2	EXT	134	-0-	134	522	134	2			N	-0-					-0-
10	14B2	EXT	167	-0-	167	689	167	2			N	-0-					-0-
11	14B2	EXT	111	-0-	111	800	111	2			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

06	14B2	EXT	-0-	-0-	-0-	340					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	340					N	-0-					-0-
08	14B2	EXT	1	-0-	1	341	1	3			N	-0-					-0-
09	671	R	330	-0-	-341	-0-	330	3			N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
*11	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

06	660	N	472	-0-	-188	-0-	472	2			N	-0-					-0-
07	1147	N	520	-0-	-627	-0-	520	2			N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

06	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

06	1320	N	1150	-0-	-170	-0-	1150	2			N	-0-					-0-
07	1333	N	1081	-0-	-252	-0-	1081	2			N	-0-					-0-
08	1302	N	1301	-0-	-1	-0-	1301	2			N	-0-					-0-
09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	2			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

06	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
07	961	N	908	-0-	-53	-0-	908	2			N	-0-					-0-
08	1054	N	879	-0-	-175	-0-	879	2			N	-0-					-0-
09	990	N	839	-0-	-151	-0-	839	2			N	-0-					-0-
10	899	N	861	-0-	-38	-0-	861	2			N	-0-					-0-
11	840	N	745	-0-	-95	-0-	745	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

06	1590	N	1371	-0-	-219	-0-	1371	2			N	-0-					-0-
07	1581	N	1378	-0-	-203	-0-	1378	2			N	-0-					-0-
08	1519	N	1398	-0-	-121	-0-	1398	2			N	-0-					-0-
09	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
10	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
*11	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

06	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

06	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	11	-0-	-144	-0-	11	2			N	-0-					-0-
11	420	N	199	-0-	-221	-0-	199	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

06	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
07	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
08	1612	X	1032	-0-	-580	-0-	1032	2			N	-0-					-0-
09	1560	X	900	-0-	-660	-0-	900	2			N	-0-					-0-
10	1612	X	645	-0-	-967	-0-	645	2			N	-0-					-0-
11	1320	X	716	-0-	-604	-0-	716	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

06	1470	N	1348	-0-	-122	-0-	1348	2			N	-0-					-0-
07	1457	N	1368	-0-	-89	-0-	1368	2			N	-0-					-0-
08	1426	N	1341	-0-	-85	-0-	1340	2	1	9	N	1	1	8			-0-
09	1350	N	1222	-0-	-128	-0-	1221	2	1	9	N	1	1	8			-0-
10	1364	N	1251	-0-	-113	-0-	1251	2			N	-0-					-0-
11	1290	N	1149	-0-	-141	-0-	1149	2			N	-0-					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	2	-0-	2	2	2	2			N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
11	390	N	213	-0-	-177	-0-	213	2			N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

06	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
07	1085	N	874	-0-	-211	-0-	874	3			N	-0-					-0-
08	930	N	661	-0-	-269	-0-	661	3			N	-0-					-0-
09	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
07	1488	N	971	-0-	-517	-0-	971	3			N	-0-					-0-
08	1736	N	1423	-0-	-313	-0-	1423	3			N	-0-					-0-
09	1590	N	1267	-0-	-323	-0-	1267	3			N	-0-					-0-
10	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
11	1380	N	1247	-0-	-133	-0-	1247	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*11	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
07	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
08	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
09	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	580	-0-	-230	-0-	580	3			N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	899	N	709	-0-	-190	-0-	709	3			N	-0-					-0-
11	870	N	703	-0-	-167	-0-	703	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	368	-0-	-112	-0-	368	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
09	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
*11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
08	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	38	1	472	2	Y	134	127	1	3	8	39
							147	9									
07	677	N	677	-0-	-0-	-0-	27	1	543	2	Y	97	72	1			64
							107	9									
08	651	N	126	-0-	-525	-0-	8	1	89	2	Y	26	75	1	2	8	13
							29	9									
09	630	N	281	-0-	-349	-0-	17	1	221	2	Y	39	34	1			18
							43	9									
*10	375	N	375	-0-	-0-	-0-	22	1	250	2	Y	94	71	1			41
							103	9									
*11	393	N	393	-0-	-0-	-0-	16	1	244	2	Y	121	132	1			30
							133	9									

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13380	X	12229	-0-	-1151	-0-	917	1	11287	2	Y	23	26	1			18
							25	9									
07	13826	X	12339	-0-	-1487	-0-	579	1	11731	2	Y	26	30	1	7	8	7
							29	9									
08	13547	X	11433	-0-	-2114	-0-	943	1	10468	2	Y	20	10	1			17
							22	9									
09	12240	X	8241	-0-	-3999	-0-	590	1	7629	2	Y	20	11	1			26
							22	9									
*10	12648	X	11162	-0-	-1486	-0-	886	1	10251	2	Y	23	34	1			15
							25	9									
11	12240	X	9489	-0-	-2751	-0-	566	1	8861	2	Y	56	2	8			69
							62	9									

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9480	X	8719	-0-	-761	-0-	654	1	8048	2	Y	15	30	1			12
							17	9									
07	9796	X	8678	-0-	-1118	-0-	406	1	8229	2	Y	39	37	1			14
							43	9									
08	9641	X	8863	-0-	-778	-0-	731	1	8107	2	Y	23	18	1			19
							25	9									
09	8790	X	8367	-0-	-423	-0-	599	1	7746	2	Y	20	13	1			26
							22	9									
*10	9052	X	8886	-0-	-166	-0-	705	1	8156	2	Y	23	34	1			15
							25	9									
11	8730	X	7919	-0-	-811	-0-	473	1	7411	2	Y	32					47
							35	9									

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4808	-0-	-652	-0-	361	1	4447	2	N	-0-					65
07	5642	X	4424	-0-	-1218	-0-	207	1	4200	2	N	15	63	1			17
							17	9									
08	5580	X	4104	-0-	-1476	-0-	339	1	3757	2	N	7					24
							8	9									
09	5400	X	3901	-0-	-1499	-0-	279	1	3611	2	N	10					34
							11	9									
*10	5580	X	3721	-0-	-1859	-0-	295	1	3417	2	N	8					42
							9	9									
11	4800	X	4388	-0-	-412	-0-	262	1	4109	2	N	15					57
							17	9									

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4867	X	4867	-0-	-0-	-0-	363	1	4467	2	Y	34	39	1	2	8	25
							37	9									
07	4929	X	4914	-0-	-15	-0-	229	1	4643	2	Y	38	50	1			13
							42	9									
08	4929	X	4154	-0-	-775	-0-	339	1	3758	2	Y	52	21	1			44
							57	9									
09	4770	X	4128	-0-	-642	-0-	292	1	3771	2	Y	59	29	1			74
							65	9									
*10	4929	X	4711	-0-	-218	-0-	369	1	4267	2	Y	68	99	1			43
							75	9									
11	4770	X	4468	-0-	-302	-0-	263	1	4111	2	Y	85					128
							94	9									

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23670	X	5114	-0-	-18556	-0-	384	1	4730	2	N	-0-					88
07	24459	X	4639	-0-	-19820	-0-	218	1	4421	2	N	-0-					88
08	24459	X	3416	-0-	-21043	-0-	282	1	3134	2	N	-0-					88
09	23670	X	3466	-0-	-20204	-0-	249	1	3217	2	N	-0-					88
*10	24459	X	3434	-0-	-21025	-0-	273	1	3161	2	N	-0-					88
*11	23670	X	3446	-0-	-20224	-0-	207	1	3239	2	N	-0-					88

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32010	X	10352	-0-	-21658	-0-	774	1	9526	2	Y	47					72
							52	9									
07	33077	X	10624	-0-	-22453	-0-	498	1	10093	2	Y	30					102
							33	9									
08	13175	X	10010	-0-	-3165	-0-	824	1	9147	2	Y	35	107	1			30
							39	9									
09	11970	X	9133	-0-	-2837	-0-	654	1	8446	2	Y	30	3	8			57
							33	9									
*10	11687	X	9001	-0-	-2686	-0-	713	1	8243	2	Y	41					98
							45	9									
11	10350	X	8694	-0-	-1656	-0-	519	1	8119	2	Y	51	58	1			91
							56	9									

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF. 17490 - 18300

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	4	4	8			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	3	3	8			-0-
11	0	X	-0-	-0-	-0-	-0-					N	2	2	8			-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF. 17375 - 18497

06	121770	X	113686	-0-	-8084	-0-	113686	2			N	-0-					-0-
07	122853	X	116409	-0-	-6444	-0-	116409	2			N	-0-					-0-
08	121396	X	116178	-0-	-5218	-0-	116178	2			N	-0-					-0-
09	115410	X	111108	-0-	-4302	-0-	111108	2			N	-0-					-0-
10	118978	X	117581	-0-	-1397	-0-	117581	2			N	-0-					-0-
11	113700	X	108234	-0-	-5466	-0-	108234	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	28	1	602	2	Y	11	5	1			16
							12	9									
07	773	N	773	-0-	-0-	-0-	34	1	730	2	Y	8	8	1			16
							9	9									
08	589	N	530	-0-	-59	-0-	23	1	495	2	Y	11	11	1			16
							12	9									
09	733	N	733	-0-	-0-	-0-	32	1	692	2	Y	8	6	1			18
							9	9									
10	620	N	603	-0-	-17	-0-	25	1	567	2	Y	10	6	1			22
							11	9									
*11	517	N	517	-0-	-0-	-0-	23	1	487	2	Y	6	7	1			5
							7	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

06	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

06	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					28
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					28
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					28
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					6
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					6
08	589	N	127	-0-	-462	-0-	127	2			N	-0-					6
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					2
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					2
08	674	N	674	-0-	-0-	-0-	674	2			N	-0-					2
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					4
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					4
08	5	N	3	-0-	-2	-0-	3	2			N	-0-					4
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4996					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4996					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		90	-0-	90	28887	90	2			N	-0-					29
07	14B DENY		230	-0-	230	29117	230	2			N	-0-					29
08	3100	N	413	-0-	-2687	26430	413	2			N	-0-					29
09	3000	N	270	-0-	-2730	23700	270	2			N	-0-					29
10	0	N	NO RPT	-0-	-0-	23700					N	NO RPT					29
11	0	N	NO RPT	-0-	-0-	23700					N	NO RPT					29

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	7					121
07	0	N	-0-	-0-	-0-	-0-					N	-0-					121
08	31	N	-0-	-0-	-31	-0-					N	-0-					121
09	0	N	-0-	-0-	-0-	-0-					N	-0-					121
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	476	-0-	476	99191	476	2			N	-0-					2
07	14B	DENY	573	-0-	573	99764	573	2			N	-0-					2
08	3100	N	526	-0-	-2574	97190	526	2			N	-0-					2
09	3000	N	168	-0-	-2832	94358	168	2			N	-0-					2
10	0	N	NO RPT	-0-	-0-	94358					N	NO RPT					2
11	0	N	NO RPT	-0-	-0-	94358					N	NO RPT					2

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2255	-0-	-355	-0-	20	1	2171	3	Y	58					110
							64	9									
07	3084	N	3084	-0-	-0-	-0-	357	1	2646	3	Y	74	147	1	1	8	36
							81	9									
08	2797	X	2797	-0-	-0-	-0-	360	1	2370	3	Y	61	73	1			24
							67	9									
09	2879	X	2879	-0-	-0-	-0-	370	1	2440	3	Y	63					87
							69	9									
10	3069	X	3015	-0-	-54	-0-	432	1	2495	3	Y	80	76	1			91
							88	9									
11	2970	X	1704	-0-	-1266	-0-	230	1	1421	3	Y	48	88	1			51
							53	9									

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	213	-0-	-57	-0-	190	3	23	9	Y	21					85
07	279	N	275	-0-	-4	-0-	245	3	30	9	Y	27	54	1			58
08	251	N	251	-0-	-0-	-0-	223	3	28	9	Y	25	54	1			29
09	210	N	173	-0-	-37	-0-	161	3	12	9	Y	11					40
10	279	N	234	-0-	-45	-0-	209	3	25	9	Y	23					63
11	240	N	180	-0-	-60	-0-	166	3	14	9	Y	13	55	1			21

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

06	605	N	605	-0-	-0-	-0-	598	3	7	9	N	6	4	8			56
07	872	N	872	-0-	-0-	-0-	870	3	2	9	N	2					58
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					58
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					58
10	868	N	737	-0-	-131	-0-	736	3	1	9	N	1					59
11	690	N	531	-0-	-159	-0-	531	3			N	-0-					59

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	31	N	-0-	-0-	-31	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

06	780	N	-0-	-0-	-780	-0-					N	13	13	8			141
07	527	N	-0-	-0-	-527	-0-					N	41	40	8			142
08	0	N	-0-	-0-	-0-	-0-					N	2	2	8			142
09	0	N	-0-	-0-	-0-	-0-					N	8	8	8			142
10	0	N	-0-	-0-	-0-	-0-					N	2	2	8			142
11	0	N	-0-	-0-	-0-	-0-					N	7	7	8			142

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) //CONT.// 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0-	-0-	289	1	540	2	N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	71	1	821	2	N	-0-					-0-
08	961	N	959	-0-	-2	-0-	71	1	888	2	N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	113	1	748	2	N	-0-					-0-
*10	909	N	909	-0-	-0-	-0-	13	1	896	2	N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	229	-0-	-161	-0-	229	2			N	-0-					-0-
07	403	#	230	-0-	-173	-0-	230	2			N	-0-					-0-
08	372	#	254	-0-	-118	-0-	254	2			N	-0-					-0-
09	360	#	101	-0-	-259	-0-	101	2			N	-0-					-0-
10	417	R	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2481	-0-	-519	2394	2337	2	144	9	Y	131	181	1			117
07	3100	N	2554	-0-	-546	1848	2412	2	142	9	Y	129	182	1			64
08	3100	N	1587	-0-	-1513	335	1471	2	116	9	Y	105	60	1			109
09	2430	N	1644	-0-	-786	-0-	1549	2	95	9	Y	86	118	1			77
10	2511	N	913	-0-	-1598	-0-	808	2	105	9	Y	95	60	1			112
11	1530	N	-0-	-0-	-1530	-0-					Y	15	60	1			67

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

06	1020	N	884	-0-	-136	-0-	884	3			Y	-0-					-0-
07	1333	N	330	-0-	-1003	-0-	330	3			Y	-0-					-0-
08	1209	N	128	-0-	-1081	-0-	128	3			Y	-0-					-0-
09	870	N	194	-0-	-676	-0-	194	3			Y	-0-					-0-
10	341	N	250	-0-	-91	-0-	250	3			Y	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	-0-	401	3	6	9	N	5					136
07	465	N	432	-0-	-33	-0-	429	3	3	9	N	3					139
08	465	N	294	-0-	-171	-0-	294	3			N	-0-					139
09	420	N	311	-0-	-109	-0-	311	3			N	-0-					139
10	434	N	250	-0-	-184	-0-	250	3			N	-0-					139
11	270	N	50	-0-	-220	-0-	41	3	9	9	N	8					147

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	590	2	14	9	N	13					67
07	590	N	590	-0-	-0-	-0-	571	2	19	9	N	17					84
08	637	N	637	-0-	-0-	-0-	617	2	20	9	N	18					102
09	600	N	460	-0-	-140	-0-	449	2	11	9	N	10					112
10	589	N	463	-0-	-126	-0-	441	2	22	9	N	20					132
11	630	N	352	-0-	-278	-0-	339	2	13	9	N	12					144

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	349	-0-	-41 B	-0-	349	3			N	-0-					4
07	434	N	288	-0-	-146 B	-0-	288	3			N	-0-					4
08	465	N	202	-0-	-263 B	-0-	202	3			N	-0-					4
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					4
10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					4
*11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					4

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					86
07	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					86
08	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					86
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					86
10	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					86
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					86

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	49	3	1	9	N	1					35
07	76	N	76	-0-	-0-	-0-	74	3	2	9	N	2					37
08	68	N	68	-0-	-0-	-0-	67	3	1	9	N	1					38
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					38
10	85	N	85	-0-	-0-	-0-	84	3	1	9	N	1	3	8			36
11	60	N	21	-0-	-39	-0-	21	3			N	-0-					38

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					72
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					72
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					72
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					72
10	403	N	360	-0-	-43	-0-	360	3			N	-0-					72
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
08	1581	N	1166	-0-	-415	-0-	1166	2			N	-0-					-0-
09	1290	N	981	-0-	-309	-0-	981	2			N	-0-					-0-
10	1147	N	903	-0-	-244	-0-	903	2			N	-0-					-0-
11	1140	N	881	-0-	-259	-0-	881	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	88	2			Y	-0-					-0-
08	DLQ G-10		21	-0-	21	109	21	2			Y	-0-					-0-
09	DLQ G-10		74	-0-	74	183	74	2			Y	-0-					-0-
10	DLQ G-10		90	-0-	90	273	90	2			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	273					Y	NO RPT					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	362	-0-	-88	-0-	362	2			Y	-0-					-0-
07	DLQ G-10		399	-0-	399	399	399	2			Y	-0-					-0-
08	DLQ G-10		96	-0-	96	495	96	2			Y	-0-					-0-
09	DLQ G-10		339	-0-	339	834	339	2			Y	-0-					-0-
10	DLQ G-10		412	-0-	412	1246	412	2			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	1246					Y	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2089	N	2089	-0-	-0-	-0-	30 7	1 9	2052	2	N	6					59
07	2363	N	2363	-0-	-0-	-0-	31 6	1 9	2326	2	N	5					64
08	2224	N	2224	-0-	-0-	-0-	31 4	1 9	2189	2	N	4					68
09	2712	N	2712	-0-	-0-	-0-	30 17	1 9	2665	2	N	15					83
10	2356	N	2351	-0-	-5	-0-	31 1	1 9	2319	2	N	1					84
11	2160	N	2160	-0-	-0-	-0-	30 4	1 9	2126	2	N	4					88

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	540	-0-	-60	-0-	540	2			N	-0-					103
07	651	N	570	-0-	-81	-0-	570	2			N	-0-					103
08	596	N	596	-0-	-0-	-0-	589	2	7	9	N	6					109
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					109
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					109
11	570	N	558	-0-	-12	-0-	558	2			N	-0-					109

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					37
07	217	N	180	-0-	-37	-0-	180	2			N	-0-					37
08	217	N	160	-0-	-57	-0-	160	2			N	-0-					37
09	210	N	166	-0-	-44	-0-	166	2			N	-0-					37
10	186	N	157	-0-	-29	-0-	157	2			N	-0-					37
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMERICAN ENERGY-PERM BASIN, LLC 017996
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					108
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					108
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					108
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					108
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					108
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108

BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	407	-0-	-43	-0-	407	2			N	-0-					88
07	465	N	428	-0-	-37	-0-	428	2			N	-0-					88
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					88
09	420	N	392	-0-	-28	-0-	392	2			N	-0-					88
10	434	N	393	-0-	-41	-0-	393	2			N	-0-					88
11	420	N	381	-0-	-39	-0-	381	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					N	-0-					66
07	7	N	-0-	-0-	-7	-0-					N	-0-					66
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	5	N	-0-	-0-	-5	-0-					N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	8	-0-	-652	-0-	6	2	2	9	N	2					186
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					186
08	1028	N	1028	-0-	-0-	-0-	900	2	128	9	N	116	172	1			130
09	760	N	760	-0-	-0-	-0-	680	2	80	9	N	73					203
10	242	N	242	-0-	-0-	-0-	181	2	61	9	N	55	179	1			79
*11	1110	N	1110	-0-	-0-	-0-	1021	2	89	9	N	81					160

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1050	-0-	-240	-0-	1050	2			N	-0-					-0-
07	1395	N	1162	-0-	-233	-0-	1162	2			N	-0-					-0-
08	1271	N	1199	-0-	-72	-0-	1199	2			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
10	1147	N	1146	-0-	-1	-0-	1146	2			N	-0-					-0-
11	1170	N	249	-0-	-921	-0-	249	2			N	-0-					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1					121
07	421	N	421	-0-	-0-	-0-	420	3	1	9	N	1					122
08	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					124
*09	431	N	431	-0-	-0-	-0-	428	3	3	9	N	3					127
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	88	-0-	88	156	88	2			Y	-0-					23
07	DLQ	G-10	68	-0-	68	224	68	2			Y	-0-					23
08	298	N	74	-0-	-224	-0-	74	2			Y	-0-					23
*09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	198	-0-	198	336	198	2			Y	-0-					28
07	DLQ	G-10	154	-0-	154	490	153	2	1	9	Y	1					29
08	654	N	164	-0-	-490	-0-	164	2			Y	-0-					29
*09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	63	-0-	63	152	63	2			Y	-0-					13
07	DLQ	G-10	49	-0-	49	201	49	2			Y	-0-					13
08	256	N	55	-0-	-201	-0-	55	2			Y	-0-					13
*09	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		157	-0-	157	315	157	2			Y	-0-					40
07	DLQ G-10		121	-0-	121	436	121	2			Y	-0-					40
08	573	N	137	-0-	-436	-0-	137	2			Y	-0-					40
*09	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		244	-0-	244	341	244	2			Y	-0-					78
07	DLQ G-10		189	-0-	189	530	189	2			Y	-0-					78
08	757	N	227	-0-	-530	-0-	227	2			Y	-0-					78
*09	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					78
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					78
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					78

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		352	-0-	352	604	352	2			Y	-0-					131
07	DLQ G-10		252	-0-	252	856	251	2	1	9	Y	1					132
08	1152	N	296	-0-	-856	-0-	295	2	1	9	Y	1					133
*09	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					133
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					133
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					133

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	89					Y	-0-					7
07	DLQ G-10		-0-	-0-	-0-	89					Y	-0-					7
08	89	N	-0-	-0-	-89	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	76					Y	-0-					4
07	DLQ G-10		-0-	-0-	-0-	76					Y	-0-					4
08	76	N	-0-	-0-	-76	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	16					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	16					Y	-0-					-0-
08	16	N	-0-	-0-	-16	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
07	0	N	-0-	-0-	-0-	-0-					N	-0-					81
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6		-0-	-0-	-6	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	0	X	-0-	-0-	-0-	-0-					N	-0-					19
09	0	X	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					199
07	699	N	699	-0-	-0-	-0-	698	3	1	9	N	1					200
08	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					201
*09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					201
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	12	3	1	9	N	1					53
07	25	N	25	-0-	-0-	-0-	24	3	1	9	N	1					54
08	8	N	8	-0-	-0-	-0-	7	3	1	9	N	1					55
*09	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					13
07	274	N	274	-0-	-0-	-0-	273	3	1	9	N	1					14
08	311	N	311	-0-	-0-	-0-	310	3	1	9	N	1					15
*09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	159	3	1	9	N	1					69
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					69
08	130	N	130	-0-	-0-	-0-	126	3	4	9	N	4					73
*09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

06	DLQ G-10		661	-0-	661	2517	660	3	1	9	Y	1					27
07	DLQ G-10		628	-0-	628	3145	627	3	1	9	Y	1					28
08	3000	N	636	-0-	-2364	781	635	3	1	9	Y	1					29
*09	1457	N	676	-0-	-781	-0-	675	3	1	9	Y	1					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					6
07	1229	N	1229	-0-	-0-	-0-	1193	3	36	9	N	33					39
08	1767	N	1285	-0-	-482	-0-	1285	3			N	-0-					39
09	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					39
10	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					39
*11	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					39

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					134
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					134
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					134
09	750	N	494	-0-	-256	-0-	494	3			N	-0-					134
10	713	N	628	-0-	-85	-0-	628	3			N	-0-					134
*11	592	N	592	-0-	-0-	-0-	589	3	3	9	N	3					137

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					124
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					124
08	34	N	34	-0-	-0-	-0-	33	2	1	9	N	1					125
*09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					125
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	X	363	-0-	-0-	-0-	362	2	1	9	N	1					42
07	347	X	347	-0-	-0-	-0-	346	2	1	9	N	1					43
08	382	X	382	-0-	-0-	-0-	380	2	2	9	N	2					45
09	360	X	339	-0-	-21	-0-	337	2	2	9	N	2					47
10	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					47
11	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					47

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	108	N	108	-0-	-0-	-0-	107	2	1	9	N	1					78
*09	107	N	107	-0-	-0-	-0-	106	2	1	9	N	1					79
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	887	-0-	-43	-0-	881	2	6	9	Y	5	8	1			83
07	926	N	926	-0-	-0-	-0-	923	2	3	9	Y	3	4	1			82
08	992	N	951	-0-	-41	-0-	942	2	9	9	Y	8	11	1			79
09	DLQ G-10		850	-0-	850	850	847	2	3	9	Y	3	7	1			75
10	DLQ G-10		857	-0-	857	1707	856	2	1	9	Y	1	4	1			72
*11	2539	N	832	-0-	-1707	-0-	825	2	7	9	Y	6	7	1			71

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12	-0-	432	2	6	9	Y	5	4	1			35
07	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1	2	1			34
08	496	N	473	-0-	-23	-0-	462	2	11	9	Y	10	6	1			38
09	DLQ G-10		421	-0-	421	421	415	2	6	9	Y	5	4	1			39
10	DLQ G-10		420	-0-	420	841	419	2	1	9	Y	1	2	1			38
*11	1252	N	411	-0-	-841	-0-	405	2	6	9	Y	5	4	1			39

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					21
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					21
08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					21
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					21
10	465	N	330	-0-	-135	-0-	330	2			N	-0-					21
11	540	N	334	-0-	-206	-0-	334	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-
11	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

06	630	N	547	-0-	-83	-0-	547	3			N	-0-					-0-
07	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	775	N	614	-0-	-161	-0-	614	3			N	-0-					-0-
08	713	N	375	-0-	-338	-0-	375	3			N	-0-					-0-
09	630	N	389	-0-	-241	-0-	389	3			N	-0-					-0-
10	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
*11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
08	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
09	150	N	78	-0-	-72	-0-	78	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
09	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-
10	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
11	870	N	826	-0-	-44	-0-	826	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	524	2	2	9	N	2	2	8			-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	279	N	241	-0-	-38	-0-	240	2	1	9	N	1	1	8			-0-
09	540	N	353	-0-	-187	-0-	353	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	289	2	7	9	N	6	6	8			-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	390	N	246	-0-	-144	-0-	246	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	360	N	263	-0-	-97	-0-	263	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
09	14B2 EXT	26	-0-	26	26	26	3				N	-0-					2
10	14B2 EXT	25	-0-	25	51	25	3				N	-0-					2
11	14B2 EXT	18	-0-	18	69	18	3				N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	155	N	23	-0-	-132	-0-	23	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-
10	837	N	771	-0-	-66	-0-	771	2			N	-0-					-0-
11	780	N	740	-0-	-40	-0-	740	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2193	-0-	-27	-0-	2193	2			N	-0-					-0-
07	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
08	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
09	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
10	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
*11	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

06	660	N	546	-0-	-114	-0-	546	2			N	-0-					-0-
07	775	N	633	-0-	-142	-0-	633	2			N	-0-					-0-
08	713	N	599	-0-	-114	-0-	599	2			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
*11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

06	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1554	-0-	-66	-0-	57	1	1497	2	N	-0-					-0-
07	1705	N	1661	-0-	-44	-0-	65	1	1596	2	N	-0-					-0-
08	1674	N	1577	-0-	-97	-0-	67	1	1510	2	N	-0-					-0-
09	1560	N	1545	-0-	-15	-0-	50	1	1495	2	N	-0-					-0-
10	1674	N	1604	-0-	-70	-0-	50	1	1554	2	N	-0-					-0-
11	1530	N	1523	-0-	-7	-0-	55	1	1468	2	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	1687	-0-	-1013	-0-	61	1	1626	2	N	-0-					-0-
07	3088	N	3088	-0-	-0-	-0-	121	1	2967	2	N	-0-					-0-
08	2831	N	2831	-0-	-0-	-0-	119	1	2712	2	N	-0-					-0-
09	2403	N	2403	-0-	-0-	-0-	78	1	2325	2	N	-0-					-0-
10	2790	N	2537	-0-	-253	-0-	79	1	2458	2	N	-0-					-0-
11	2700	N	2399	-0-	-301	-0-	86	1	2313	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
07	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
08	1457	X	1428	-0-	-29	-0-	1428	2			N	-0-					-0-
09	1410	X	1382	-0-	-28	-0-	1382	2			N	-0-					-0-
10	1457	X	1357	-0-	-100	-0-	1357	2			N	-0-					-0-
11	1410	X	1262	-0-	-148	-0-	1262	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
07	3162	X	2645	-0-	-517	-0-	2645	2			N	-0-					-0-
08	3069	X	2629	-0-	-440	-0-	2629	2			N	-0-					-0-
09	2850	X	2312	-0-	-538	-0-	2312	2			N	-0-					-0-
10	2759	X	2455	-0-	-304	-0-	2455	2			N	-0-					-0-
11	2550	X	2401	-0-	-149	-0-	2401	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	665	-0-	-25	-0-	17	1	644	3	Y	4	4	1			1
							4	9									
07	684	N	684	-0-	-0-	-0-	13	1	658	3	Y	12	9	1			4
							13	9									
08	681	N	681	-0-	-0-	-0-	15	1	660	3	Y	5	8	1			1
							6	9									
09	660	N	643	-0-	-17	-0-	14	1	629	3	Y	-0-	1	1			-0-
10	682	N	670	-0-	-12	-0-	15	1	655	3	Y	-0-					-0-
11	660	N	618	-0-	-42	-0-	12	1	606	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	N	894	-0-	-0-	-0-	890	2	4	9	N	4					14
07	542	N	542	-0-	-0-	-0-	539	2	3	9	N	3	12	1			5
08	740	N	740	-0-	-0-	-0-	736	2	4	9	N	4					9
09	1709	N	1709	-0-	-0-	-0-	1706	2	3	9	N	3					12
*10	551	N	551	-0-	-0-	-0-	548	2	3	9	N	3	11	1			4
*11	741	N	741	-0-	-0-	-0-	738	2	3	9	N	3					7

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2738	-0-	-382	-0-	2727	2	11	9	Y	10					36
07	2635	X	2556	-0-	-79	-0-	2548	2	8	9	Y	7	31	1			12
08	3030	X	3030	-0-	-0-	-0-	3018	2	12	9	Y	11					23
09	2730	X	2286	-0-	-444	-0-	2277	2	9	9	Y	8					31
10	2821	X	2523	-0-	-298	-0-	2514	2	9	9	Y	8	29	1			10
11	2940	X	2193	-0-	-747	-0-	2185	2	8	9	Y	7					17

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3339	-0-	-441	-0-	3335	2	4	9	Y	4					15
07	3100	X	2598	-0-	-502	-0-	2595	2	3	9	Y	3	13	1			5
08	2931	X	2931	-0-	-0-	-0-	2927	2	4	9	Y	4					9
09	3330	X	2565	-0-	-765	-0-	2561	2	4	9	Y	4					13
10	3441	X	2271	-0-	-1170	-0-	2268	2	3	9	Y	3	12	1			4
11	3330	X	2374	-0-	-956	-0-	2371	2	3	9	Y	3					7

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4229	X	4229	-0-	-0-	-0-	4212	2	17	9	Y	15					59
07	3272	X	3272	-0-	-0-	-0-	3257	2	15	9	Y	14	52	1			21
08	3504	X	3504	-0-	-0-	-0-	3485	2	19	9	Y	17					38
09	3378	X	3378	-0-	-0-	-0-	3363	2	15	9	Y	14					52
*10	3056	X	3056	-0-	-0-	-0-	3044	2	12	9	Y	11	47	1			16
11	2940	X	2519	-0-	-421	-0-	2506	2	13	9	Y	12					28

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3694	X	3694	-0-	-0-	-0-	3693	2	1	9	Y	1					3
07	3478	X	3478	-0-	-0-	-0-	3478	2			Y	-0-	2	1			1
08	2846	X	2846	-0-	-0-	-0-	2845	2	1	9	Y	1					2
09	2501	X	2501	-0-	-0-	-0-	2501	2			Y	-0-					2
*10	2637	X	2637	-0-	-0-	-0-	2636	2	1	9	Y	1	2	1			1
*11	2502	X	2502	-0-	-0-	-0-	2502	2			Y	-0-					1

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2094	X	2094	-0-	-0-	-0-	2094	2			Y	-0-					2
07	1276	N	1276	-0-	-0-	-0-	1276	2			Y	-0-					2
08	1441	N	1441	-0-	-0-	-0-	1440	2	1	9	Y	1					3
09	2100	N	1556	-0-	-544	-0-	1556	2			Y	-0-					3
*10	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	Y	2					5
11	1380	N	1329	-0-	-51	-0-	1327	2	2	9	Y	2					7

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2662	X	2662	-0-	-0-	-0-	2662	2			Y	-0-					2
07	2015	X	1882	-0-	-133	-0-	1882	2			Y	-0-					2
08	2183	X	2183	-0-	-0-	-0-	2182	2	1	9	Y	1					3
09	2258	X	2258	-0-	-0-	-0-	2257	2	1	9	Y	1					4
*10	2099	X	2099	-0-	-0-	-0-	2097	2	2	9	Y	2					6
*11	2538	N	2538	-0-	-0-	-0-	2536	2	2	9	Y	2					8

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					3
07	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					3
08	725	N	725	-0-	-0-	-0-	724	2	1	9	Y	1					4
09	750	N	620	-0-	-130	-0-	619	2	1	9	Y	1					5
10	1085	N	924	-0-	-161	-0-	922	2	2	9	Y	2					7
*11	907	N	907	-0-	-0-	-0-	903	2	4	9	Y	4					11

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3923	-0-	923	923	3923	2			Y	-0-					19
07	3100	N	3319	-0-	219	1142	3319	2			Y	-0-					19
08	3100	N	2783	-0-	-317	825	2774	2	9	9	Y	8					27
09	2397	X	1572	-0-	-825	-0-	1566	2	6	9	Y	5					32
10	2170	X	2160	-0-	-10	-0-	2146	2	14	9	Y	13					45
*11	2237	X	2237	-0-	-0-	-0-	2216	2	21	9	Y	19					64

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2671	-0-	-269	-0-	2671	2			N	-0-					-0-
07	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					-0-
08	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
09	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
10	3720	X	2091	-0-	-1629	-0-	2091	2			N	-0-					-0-
11	3600	X	2047	-0-	-1553	-0-	2047	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	879	2	1	9	N	1	4	1			1
07	1035	N	1035	-0-	-0-	-0-	1034	2	1	9	N	1					2
08	1550	N	985	-0-	-565	-0-	983	2	2	9	N	2					4
09	907	N	907	-0-	-0-	-0-	906	2	1	9	N	1	4	1			1
10	1023	N	820	-0-	-203	-0-	818	2	2	9	N	2					3
11	960	N	766	-0-	-194	-0-	764	2	2	9	N	2	4	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
08	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
09	1260	N	1212	-0-	-48	-0-	1212	2			N	-0-					-0-
10	1209	N	1155	-0-	-54	-0-	1155	2			N	-0-					-0-
11	1230	N	1119	-0-	-111	-0-	1119	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3333	-0-	-267	-0-	3333	2			N	-0-					-0-
07	3720	X	3011	-0-	-709	-0-	3011	2			N	-0-					-0-
08	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
09	3330	X	3271	-0-	-59	-0-	3271	2			N	-0-					-0-
10	3441	X	3201	-0-	-240	-0-	3201	2			N	-0-					-0-
11	3390	X	3344	-0-	-46	-0-	3344	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2003	-0-	-7	-0-	1999	2	4	9	N	4	15	1			4
07	1457	N	1457	-0-	-0-	-0-	1451	2	6	9	N	5					9
08	2170	N	1944	-0-	-226	-0-	1938	2	6	9	N	5					14
09	2240	N	2240	-0-	-0-	-0-	2233	2	7	9	N	6	15	1			5
*10	2278	N	2278	-0-	-0-	-0-	2271	2	7	9	N	6					11
*11	1949	N	1949	-0-	-0-	-0-	1939	2	10	9	N	9	15	1			5

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2138	X	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
07	2108	X	1914	-0-	-194	-0-	1914	2			N	-0-					-0-
08	2108	X	1288	-0-	-820	-0-	1288	2			N	-0-					-0-
09	2040	X	1783	-0-	-257	-0-	1783	2			N	-0-					-0-
10	2108	X	1838	-0-	-270	-0-	1838	2			N	-0-					-0-
*11	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2528	X	2528	-0-	-0-	-0-	2522	2	6	9	Y	5	20	1			5
07	2300	X	2300	-0-	-0-	-0-	2291	2	9	9	Y	8					13
08	2569	X	2569	-0-	-0-	-0-	2562	2	7	9	Y	6					19
09	2160	N	2104	-0-	-56	-0-	2095	2	9	9	Y	8	20	1			7
10	2232	N	1882	-0-	-350	-0-	1873	2	9	9	Y	8					15
11	2160	N	1646	-0-	-514	-0-	1634	2	12	9	Y	11	20	1			6

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2749	X	2749	-0-	-0-	-0-	2749	2			Y	-0-	1	1			-0-
07	2728	X	2392	-0-	-336	-0-	2391	2	1	9	Y	1					1
08	2728	X	2320	-0-	-408	-0-	2320	2			Y	-0-					1
09	2640	X	1821	-0-	-819	-0-	1821	2			Y	-0-	1	1			-0-
*10	2939	X	2939	-0-	-0-	-0-	2938	2	1	9	Y	1					1
11	2640	X	1979	-0-	-661	-0-	1979	2			Y	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

06	2557	N	2557	-0-	-0-	-0-	2555	2	2	9	Y	2	8	1			2
07	2668	N	2668	-0-	-0-	-0-	2665	2	3	9	Y	3					5
08	2473	N	2473	-0-	-0-	-0-	2470	2	3	9	Y	3					8
09	2418	N	2418	-0-	-0-	-0-	2415	2	3	9	Y	3	8	1			3
10	2201	N	2132	-0-	-69	-0-	2129	2	3	9	Y	3					6
*11	2218	N	2218	-0-	-0-	-0-	2212	2	6	9	Y	5	8	1			3

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

06	3608	X	3608	-0-	-0-	-0-	3596	2	12	9	Y	11	37	1			10
07	3056	X	3056	-0-	-0-	-0-	3042	2	14	9	Y	13					23
08	3584	X	3584	-0-	-0-	-0-	3571	2	13	9	Y	12					35
09	2694	X	2694	-0-	-0-	-0-	2680	2	14	9	Y	13	36	1			12
*10	2905	X	2905	-0-	-0-	-0-	2888	2	17	9	Y	15					27
11	2490	X	2469	-0-	-21	-0-	2445	2	24	9	Y	22	37	1			12

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

06	2820	X	1991	-0-	-829	-0-	1989	2	2	9	Y	2	6	1			2
07	2852	X	1947	-0-	-905	-0-	1945	2	2	9	Y	2					4
08	2269	X	2269	-0-	-0-	-0-	2268	2	1	9	Y	1					5
09	2167	X	2167	-0-	-0-	-0-	2164	2	3	9	Y	3	6	1			2
*10	2315	X	2315	-0-	-0-	-0-	2313	2	2	9	Y	2					4
*11	2193	N	2193	-0-	-0-	-0-	2189	2	4	9	Y	4	6	1			2

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

06	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
07	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
08	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
09	3000	N	3974	-0-	974	974	3974	2			N	-0-					-0-
*10	3100	N	3858	-0-	758	1732	3858	2			N	-0-					-0-
*11	3000	N	2141	-0-	-859	873	2141	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

06	2610	X	2401	-0-	-209	-0-	2401	2			N	-0-					-0-
07	2697	X	2322	-0-	-375	-0-	2322	2			N	-0-					-0-
08	3441	X	2405	-0-	-1036	-0-	2405	2			N	-0-					-0-
09	3330	X	2567	-0-	-763	-0-	2567	2			N	-0-					-0-
10	3441	X	2835	-0-	-606	-0-	2835	2			N	-0-					-0-
*11	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

06	4500	X	4373	-0-	-127	-0-	4373	2			N	-0-					-0-
07	4650	X	4573	-0-	-77	-0-	4573	2			N	-0-					-0-
08	4536	X	4536	-0-	-0-	-0-	4536	2			N	-0-					-0-
09	4380	X	4167	-0-	-213	-0-	4167	2			N	-0-					-0-
10	4588	X	4558	-0-	-30	-0-	4558	2			N	-0-					-0-
11	4440	X	3800	-0-	-640	-0-	3800	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	X	891	-0-	-39	-0-	54	1	837	3	N	-0-			-0-
07	961	X	900	-0-	-61	-0-	54	1	846	3	N	-0-			-0-
08	961	X	900	-0-	-61	-0-	61	1	839	3	N	-0-			-0-
09	900	X	855	-0-	-45	-0-	53	1	802	3	N	-0-			-0-
10	930	X	824	-0-	-106	-0-	51	1	773	3	N	-0-			-0-
11	900	X	860	-0-	-40	-0-	49	1	811	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1405	-0-	-155	-0-	85	1	1320	3	N	-0-					-0-
07	1550	X	1407	-0-	-143	-0-	85	1	1322	3	N	-0-					-0-
08	1550	X	1426	-0-	-124	-0-	97	1	1329	3	N	-0-					-0-
09	1440	X	1397	-0-	-43	-0-	86	1	1311	3	N	-0-					-0-
10	1457	X	1282	-0-	-175	-0-	79	1	1203	3	N	-0-					-0-
*11	1419	X	1419	-0-	-0-	-0-	82	1	1337	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

06	5400	NO RPT	-0-	-5400	-0-					N	NO RPT					-0-
07	5580	NO RPT	-0-	-5580	-0-					N	NO RPT					-0-
08	5580	NO RPT	-0-	-5580	-0-					N	NO RPT					-0-
09	5400	NO RPT	-0-	-5400	-0-					N	NO RPT					-0-
10	5580	NO RPT	-0-	-5580	-0-					N	NO RPT					-0-
11	5400	NO RPT	-0-	-5400	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

06	30 N	30	-0-	-0-	-0-	30	2			N	-0-					35
07	31 N	30	-0-	-1	-0-	30	1			N	-0-					35
08	1071 N	1071	-0-	-0-	-0-	1071	2			N	-0-					35
09	1351 N	1351	-0-	-0-	-0-	1351	2			N	-0-					35
10	3100 N	3474	-0-	374	374	3474	2			N	-0-					35
*11	2239 N	1865	-0-	-374	-0-	1865	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	525	-0-	525	525	263	2	262	9	Y	238	126	1			112
09	18903 X	18378	-0-	-525	-0-	18378	2			Y	-0-					112
10	7103 X	7103	-0-	-0-	-0-	7103	2			Y	-0-					112
*11	4515 X	4515	-0-	-0-	-0-	4515	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
08	14B2 EXT	827	-0-	827	827	827	2			Y	-0-					74
09	7536 X	6709	-0-	-827	-0-	6709	2			Y	-0-					74
10	3098 X	3098	-0-	-0-	-0-	3098	2			Y	-0-					74
*11	1748 X	1748	-0-	-0-	-0-	1748	2			Y	-0-					74

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	1556	-0-	1556	1556	1534	2	22	9	Y	20	11	1			9
09	5502	X	3946	-0-	-1556	-0-	3946	2			Y	-0-					9
10	800	X	800	-0-	-0-	-0-	800	2			Y	-0-					9
*11	2344	X	2344	-0-	-0-	-0-	2344	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
08	14B2	EXT	1744	-0-	1744	1744	1744	2			Y	-0-					28
09	5689	X	3945	-0-	-1744	-0-	3945	2			Y	-0-					28
10	1674	X	1674	-0-	-0-	-0-	1674	2			Y	-0-					28
11	1680	X	1344	-0-	-336	-0-	1344	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	1	1			1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	8	4	1			4
09	7574	X	7574	-0-	-0-	-0-	7574	2			Y	-0-					4
10	6554	X	6554	-0-	-0-	-0-	6554	2			Y	-0-					4
*11	5576	X	5576	-0-	-0-	-0-	5576	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					80
07	744	N	321	-0-	-423	-0-	321	3			N	-0-					80
08	496	N	371	-0-	-125	-0-	371	3			N	-0-					80
09	750	N	473	-0-	-277	-0-	473	3			N	-0-					80
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					80
11	360	N	284	-0-	-76	-0-	284	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		140	-0-	140	1294	140	3			Y	-0-					174
07	1436		142	-0-	-1294	-0-	142	3			Y	-0-					174
08	155	N	145	-0-	-10	-0-	145	3			Y	-0-					174
09	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					174
10	155	N	150	-0-	-5	-0-	150	3			Y	-0-					174
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	R	261	-0-	-0-	-0-	261	3			Y	-0-					25
07	279	N	1	-0-	-278	-0-	1	4			Y	-0-					25
08	279	N	271	-0-	-8	-0-	271	3			Y	-0-					25
09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					25
*10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					25
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	213	1	318	3	N	-0-					-0-
07	558	N	519	-0-	-39	-0-	267	1	252	3	N	-0-					-0-
08	558	N	504	-0-	-54	-0-	267	1	237	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	178	1	314	3	N	-0-					-0-
10	527	N	507	-0-	-20	-0-	190	1	317	3	N	-0-					-0-
11	480	N	472	-0-	-8	-0-	185	1	287	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	660	-0-	-240	-0-	40	1	620	2	N	-0-					-0-
07	930	N	736	-0-	-194	-0-	42	1	694	2	N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	43	1	713	2	N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	49	1	760	2	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	50	1	731	2	N	-0-					-0-
11	720	N	664	-0-	-56	-0-	43	1	621	2	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-			-0-
08	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-			-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-			-0-
10	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-			-0-
*11	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

06	617	N	617	-0-	-0-	-0-	37	1	580	2	N	-0-			-0-
07	993	N	993	-0-	-0-	-0-	56	1	937	2	N	-0-			-0-
08	1337	N	1337	-0-	-0-	-0-	76	1	1261	2	N	-0-			-0-
09	630	N	346	-0-	-284	-0-	21	1	325	2	N	-0-			-0-
10	837	N	348	-0-	-489	-0-	22	1	326	2	N	-0-			-0-
11	810	N	370	-0-	-440	-0-	24	1	346	2	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

06	540	N	494	-0-	-46	-0-	30	1	464	2	N	-0-			-0-
07	558	N	502	-0-	-56	-0-	28	1	474	2	N	-0-			-0-
08	496	N	481	-0-	-15	-0-	27	1	454	2	N	-0-			-0-
09	509	N	509	-0-	-0-	-0-	31	1	478	2	N	-0-			-0-
10	520	N	520	-0-	-0-	-0-	33	1	487	2	N	-0-			-0-
*11	502	N	502	-0-	-0-	-0-	33	1	469	2	N	-0-			-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

06	570	N	384	-0-	-186	-0-	23	1	361	2	N	-0-			-0-
07	744	N	467	-0-	-277	-0-	26	1	441	2	N	-0-			-0-
08	460	N	460	-0-	-0-	-0-	26	1	434	2	N	-0-			-0-
09	550	N	550	-0-	-0-	-0-	33	1	517	2	N	-0-			-0-
10	531	N	531	-0-	-0-	-0-	34	1	497	2	N	-0-			-0-
*11	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-			-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

06	450	N	295	-0-	-155	-0-	18	1	277	2	N	-0-			-0-
07	496	N	339	-0-	-157	-0-	19	1	320	2	N	-0-			-0-
08	363	N	363	-0-	-0-	-0-	21	1	342	2	N	-0-			-0-
09	421	N	421	-0-	-0-	-0-	25	1	396	2	N	-0-			-0-
10	405	N	405	-0-	-0-	-0-	26	1	379	2	N	-0-			-0-
*11	424	N	424	-0-	-0-	-0-	28	1	396	2	N	-0-			-0-

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

06	103	N	103	-0-	-0-	-0-	6	1	97	2	N	-0-			-0-
07	124	N	122	-0-	-2	-0-	7	1	115	2	N	-0-			-0-
08	155	N	90	-0-	-65	-0-	5	1	85	2	N	-0-			-0-
09	90	N	2	-0-	-88	-0-	2	2			N	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

06	1380	N	1148	-0-	-232	-0-	70	1	1078	2	N	-0-			-0-
07	1426	N	1278	-0-	-148	-0-	72	1	1206	2	N	-0-			-0-
08	1302	N	1229	-0-	-73	-0-	70	1	1159	2	N	-0-			-0-
09	1316	N	1316	-0-	-0-	-0-	79	1	1237	2	N	-0-			-0-
10	1323	N	1323	-0-	-0-	-0-	85	1	1238	2	N	-0-			-0-
*11	1306	N	1306	-0-	-0-	-0-	85	1	1221	2	N	-0-			-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
09	510	N	414	-0-	-96	-0-	414	2			N	-0-					-0-
10	558	N	467	-0-	-91	-0-	467	2			N	-0-					-0-
*11	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	558	N	450	-0-	-108	-0-	450	2			N	-0-					-0-
09	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-
10	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
*11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1025	-0-	-1975	40	999	3	26	9	N	24	1	8			221
07	1359	N	1319	-0-	-40	-0-	1317	3	2	9	N	2	158	1			65
08	2325	X	336	-0-	-1989	-0-	336	3			N	-0-					65
09	2250	X	773	-0-	-1477	-0-	773	3			N	-0-					65
10	2325	X	819	-0-	-1506	-0-	819	3			N	-0-					65
11	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					65

M. P. I. (ELLENBURGER) //CONT.// 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					99
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99
08	166	N	166	-0-	-0-	-0-	46	3	120	4	N	-0-					99
09	150	N	120	-0-	-30	-0-	120	3			N	-0-					99
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					99
11	150	N	-0-	-0-	-150	-0-					N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					128
07	992	N	850	-0-	-142	-0-	850	3			Y	-0-					128
08	992	N	644	-0-	-348	-0-	644	3			Y	-0-					128
09	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					128
10	837	N	752	-0-	-85	-0-	752	3			Y	-0-					128
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					128

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	98	-0-	-142	-0-	98	3			N	-0-					117
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					117
08	136	N	136	-0-	-0-	-0-	134	3	2	9	N	2					119
09	242	N	242	-0-	-0-	-0-	233	3	9	9	N	8					127
10	228	N	228	-0-	-0-	-0-	202	3	26	9	N	24					151
*11	207	N	207	-0-	-0-	-0-	186	3	21	9	N	19					170

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	7					171
07	0	#	-0-	-0-	-0-	-0-					N	-0-					171
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	170	1			1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

06	5400	#	3326	-0-	-2074	-0-	3326	3			N	-0-					-0-
07	5239	#	2498	-0-	-2741	-0-	2498	3			N	-0-					-0-
08	4836	#	1950	-0-	-2886	-0-	1950	3			N	-0-					-0-
09	4680	#	3665	-0-	-1015	-0-	3665	3			N	-0-					-0-
10	4247	#	3379	-0-	-868	-0-	3379	3			N	-0-					-0-
11	3330	#	2997	-0-	-333	-0-	2997	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

06	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
07	372	N	270	-0-	-102	-0-	16	1	254	3	N	-0-					-0-
08	310	N	253	-0-	-57	-0-	15	1	238	3	N	-0-					-0-
09	270	N	241	-0-	-29	-0-	14	1	227	3	N	-0-					-0-
10	279	N	246	-0-	-33	-0-	14	1	232	3	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

06	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	310	X	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	310	X	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	300	X	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	310	X	262	-0-	-48	-0-	262	3			N	-0-					-0-
11	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	540	N	339	-0-	-201	-0-	339	3			N	-0-					-0-
10	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	52	-0-	-188	-0-	52	3			N	-0-					-0-
07	248	X	47	-0-	-201	-0-	47	3			N	-0-					-0-
08	248	X	48	-0-	-200	-0-	48	3			N	-0-					-0-
09	240	X	58	-0-	-182	-0-	58	3			N	-0-					-0-
10	124	X	73	-0-	-51	-0-	73	3			N	-0-					-0-
*11	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	473	3	9	9	N	8	8	8			-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	508	3	6	9	N	5	5	8			-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	155	X	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	270	X	124	-0-	-146	-0-	124	3			N	-0-					-0-
10	279	X	158	-0-	-121	-0-	158	3			N	-0-					-0-
11	270	X	125	-0-	-145	-0-	125	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2556	X	2556	-0-	-0-	-0-	2556	3			N	-0-					-0-
07	2330	X	2330	-0-	-0-	-0-	2321	3	9	9	N	8	8	8			-0-
08	2294	X	1935	-0-	-359	-0-	1935	3			N	-0-					-0-
09	2550	X	1749	-0-	-801	-0-	1749	3			N	-0-					-0-
10	2635	X	2247	-0-	-388	-0-	2234	3	13	9	N	12	12	8			-0-
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	361	-0-	-119	-0-	361	3			N	-0-					-0-
07	651	X	344	-0-	-307	-0-	344	3			N	-0-					-0-
08	651	X	515	-0-	-136	-0-	515	3			N	-0-					-0-
09	630	X	421	-0-	-209	-0-	421	3			N	-0-					-0-
10	558	X	492	-0-	-66	-0-	492	3			N	-0-					-0-
11	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	336	-0-	-84	-0-	336	3			N	-0-					-0-
07	403	X	316	-0-	-87	-0-	316	3			N	-0-					-0-
08	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	390	X	338	-0-	-52	-0-	338	3			N	-0-					-0-
10	372	X	308	-0-	-64	-0-	308	3			N	-0-					-0-
11	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	692	-0-	-58	-0-	42	1	650	3	N	-0-					-0-
07	806	N	703	-0-	-103	-0-	42	1	660	3	N	1	1	8			-0-
							1	9									
08	744	N	702	-0-	-42	-0-	44	1	658	3	N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	46	1	681	3	N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-
*11	718	N	718	-0-	-0-	-0-	49	1	669	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	780	-0-	-150	-0-	45	1	735	3	N	-0-					-0-
07	930	N	913	-0-	-17	-0-	53	1	860	3	N	-0-					-0-
08	868	N	850	-0-	-18	-0-	51	1	799	3	N	-0-					-0-
09	780	N	772	-0-	-8	-0-	44	1	728	3	N	-0-					-0-
10	899	N	803	-0-	-96	-0-	46	1	757	3	N	-0-					-0-
11	810	N	712	-0-	-98	-0-	44	1	668	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					4
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					4
08	465	N	343	-0-	-122	-0-	343	2			N	-0-					4
09	390	N	348	-0-	-42	-0-	348	2			N	-0-					4
10	372	N	277	-0-	-95	-0-	277	2			N	-0-					4
11	330	N	129	-0-	-201	-0-	129	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
07	1767	X	1624	-0-	-143	-0-	1624	2			N	-0-					-0-
08	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
09	1770	X	1736	-0-	-34	-0-	1736	2			N	-0-					-0-
10	1829	X	1765	-0-	-64	-0-	1765	2			N	-0-					-0-
11	1770	X	1567	-0-	-203	-0-	1567	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					8
07	620	N	147	-0-	-473	-0-	147	2			N	-0-					8
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					8
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					8
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					8
*11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					40
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					40
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					40
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					40
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					40
11	720	N	683	-0-	-37	-0-	683	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	155	X	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	155	X	120	-0-	-35	-0-	120	2			N	-0-					-0-
09	150	X	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	155	X	112	-0-	-43	-0-	112	2			N	-0-					-0-
11	120	X	109	-0-	-11	-0-	109	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
08	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	310	N	231	-0-	-79	-0-	231	2			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

06	119	N	119	-0-	-0-	-0-	118	3	1	9	Y	1					6
07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					6
08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					6
09	90	N	57	-0-	-33	-0-	57	3			Y	-0-					6
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					6
*11	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					6

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

06	299	N	299	-0-	-0-	-0-	12	1	287	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
08	279	N	278	-0-	-1	-0-	11	1	267	3	N	-0-					-0-
09	300	N	257	-0-	-43	-0-	11	1	246	3	N	-0-					-0-
10	279	N	251	-0-	-28	-0-	11	1	240	3	N	-0-					-0-
11	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-					-0-

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
10	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	14	1	336	3	N	-0-					-0-
07	372	N	351	-0-	-21	-0-	15	1	336	3	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	14	1	333	3	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	15	1	349	3	N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-
*11	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

06	1110	X	209	-0-	-901	-0-	209	3			Y	-0-					-0-
07	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
09	1445	N	1445	-0-	-0-	-0-	1445	3			Y	-0-					-0-
10	1488	N	1278	-0-	-210	-0-	1278	3			Y	-0-					-0-
*11	1431	N	1431	-0-	-0-	-0-	1431	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

06	180	N	37	-0-	-143	-0-	36	3	1	9	Y	1					8
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					8
08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					8
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					8
10	310	N	223	-0-	-87	-0-	223	3			Y	-0-					8
*11	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1					9

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
09	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-
10	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	71	-0-	-319	-0-	71	3			Y	-0-					6
07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					6
08	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					6
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					6
10	496	N	434	-0-	-62	-0-	434	3			Y	-0-					6
*11	488	N	488	-0-	-0-	-0-	487	3	1	9	Y	1					7

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	427	-0-	427	427	427	3			Y	-0-					-0-
10	0	W	827	-0-	827	1254	827	3			Y	-0-					-0-
*11	1553	R	299	-0-	-1254	-0-	299	3			Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	2468	-0-	2468	2468	2468	3			Y	-0-					-0-
10	0	W	2106	-0-	2106	4574	2106	3			Y	-0-					-0-
*11	5859	R	1285	-0-	-4574	-0-	1284	3	1	9	Y	1	1	8			-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	2084	-0-	2084	2084	2084	3			Y	-0-					-0-
10	0	W	4553	-0-	4553	6637	4553	3			Y	-0-					-0-
*11	8548	R	1911	-0-	-6637	-0-	1911	3			Y	-0-					-0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	36	-0-	36	36	36	3			N	-0-					-0-
10	0	W	126	-0-	126	162	126	3			N	-0-					-0-
*11	560	R	398	-0-	-162	-0-	398	3			N	-0-					-0-

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (HARDY) 60418 280 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BANKSTON, A. WELL #: 3 RRCID -> 127500 COMPL. DATE 04/27/1988 TOTAL DEPTH 2962 PERF. 2024 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	360	-0-	-90	-0-	360	3			N	-0-					116
07	403	#	372	-0-	-31	-0-	372	3			N	-0-					116
08	372	R	372	-0-	-0-	-0-	372	3			N	-0-					116
09	360	R	360	-0-	-0-	-0-	360	3			N	-0-					116
10	372	R	372	-0-	-0-	-0-	372	3			N	-0-					116
*11	361	R	361	-0-	-0-	-0-	360	3	1	9	N	1					117

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	738	-0-	-252	-0-	730	2	8	9	Y	7	13	1			6
07	992	#	746	-0-	-246	-0-	732	2	14	9	Y	13	11	1			8
*08	992	#	531	-0-	-461	-0-	524	2	7	9	Y	6	10	1			4
*09	900	#	888	-0-	-12	-0-	874	2	14	9	Y	13	13	1			4
*10	979	R	979	-0-	-0-	-0-	957	2	22	9	Y	20	16	1			8
*11	918	R	918	-0-	-0-	-0-	899	2	19	9	Y	17	16	1			9

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	R	1142	-0-	-0-	-0-	995	2	147	9	N	134	132	1			215
07	1028	R	1028	-0-	-0-	-0-	1028	2			N	-0-					215
*08	1240	#	1033	-0-	-207	-0-	1023	2	10	9	N	9					224
*09	1200	#	994	-0-	-206	-0-	985	2	9	9	N	8					232
*10	1240	#	1024	-0-	-216	-0-	1012	2	12	9	N	11					243
11	1140	#	972	-0-	-168	-0-	968	2	4	9	N	4					246

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	#	912	-0-	-18	-0-	903	2	9	9	Y	8	13	1			5
07	961	#	753	-0-	-208	-0-	739	2	14	9	Y	13	11	1			7
*08	1348	R	1348	-0-	-0-	-0-	1326	2	22	9	Y	20	20	1			7
*09	930	#	817	-0-	-113	-0-	803	2	14	9	Y	13	15	1			5
*10	961	#	873	-0-	-88	-0-	852	2	21	9	Y	19	16	1			8
11	930	#	814	-0-	-116	-0-	797	2	17	9	Y	15	14	1			9

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1666	R	1666	-0-	-0-	-0-	1644	2	22	9	Y	20					20
*02	1488	R	1488	-0-	-0-	-0-	1467	2	21	9	Y	19					39
*03	DLQ G-10		1621	-0-	1621	1621	1597	2	24	9	Y	22					61
*04	DLQ G-10		1565	-0-	1565	3186	1530	2	35	9	Y	32	49	1			44
*05	4774	R	1588	-0-	-3186	-0-	1566	2	22	9	Y	20					64
*06	1537	R	1537	-0-	-0-	-0-	1515	2	22	9	Y	20					84
*07	1612	#	1593	-0-	-19	-0-	1568	2	25	9	Y	23					107
*08	1612	#	1573	-0-	-39	-0-	1550	2	23	9	Y	21					128
*09	1530	#	1184	-0-	-346	-0-	1182	2	2	9	Y	2					130
*10	1581	#	1320	-0-	-261	-0-	1320	2			Y	-0-	86	1			44
11	1530	#	1409	-0-	-121	-0-	1369	2	40	9	Y	36					80

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1457	#	902	-0-	-555	-0-	882	2	20	9	Y	18					140
*02	952	#	808	-0-	-144	-0-	789	2	19	9	Y	17					157
*03	DLQ G-10		929	-0-	929	929	907	2	22	9	Y	20					177
*04	DLQ G-10		968	-0-	968	1897	938	2	30	9	Y	27	141	1			63
*05	2785	R	888	-0-	-1897	-0-	868	2	20	9	Y	18					81
*06	917	R	917	-0-	-0-	-0-	897	2	20	9	Y	18					99
*07	992	#	965	-0-	-27	-0-	942	2	23	9	Y	21					120
*08	992	#	958	-0-	-34	-0-	938	2	20	9	Y	18					138
*09	960	#	902	-0-	-58	-0-	902	2			Y	-0-					138
*10	992	#	951	-0-	-41	-0-	950	2	1	9	Y	1	92	1			47
11	960	#	872	-0-	-88	-0-	837	2	35	9	Y	32					79

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	341	N	195	-0-	-146	-0-	195	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					36
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					36
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					36
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					36
10	6	N	3	-0-	-3	-0-	3	2			N	-0-					36
11	9	N	3	-0-	-6	-0-	3	2			N	-0-	22	7			14

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					19
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					19
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					19
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					19
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					19
*11	159	N	159	-0-	-0-	-0-	159	2			N	-0-	9	7			10

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	259	-0-	-641	-0-	23	1	236	2	N	-0-					-0-
07	1178	N	994	-0-	-184	-0-	68	1	926	2	N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	55	1	695	2	N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	68	1	890	2	N	-0-					-0-
10	992	N	975	-0-	-17	-0-	78	1	897	2	N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	616	-0-	-734	-0-	616	2			N	-0-					80
07	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					80
08	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					80
09	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					80
10	1519	N	1510	-0-	-9	-0-	1510	2			N	-0-					80
11	1470	N	1244	-0-	-226	-0-	1244	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					41
07	1736	N	1692	-0-	-44	-0-	1692	2			Y	-0-					41
08	1705	N	1684	-0-	-21	-0-	1684	2			Y	-0-					41
09	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					41
10	2110	N	2110	-0-	-0-	-0-	2110	2			Y	-0-					41
*11	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					105
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					105
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					105
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					105
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					105
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					105

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2232		2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
07	2317		2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
08	2206		2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
09	3000	N	3103	-0-	103	103	3103	2			N	-0-					-0-
10	3100	N	3280	-0-	180	283	3280	2			N	-0-					-0-
*11	3000	N	2971	-0-	-29	254	2971	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

06	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
07	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
08	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
09	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
10	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
11	7	X	-0-	-0-	-7	-0-					N	-0-					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-7	-0-					N	-0-					-0-

HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
*11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
09	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	248	N	123	-0-	-125	-0-	123	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	589	N	492	-0-	-97	-0-	492	2			N	-0-					-0-
09	570	N	464	-0-	-106	-0-	464	2			N	-0-					-0-
10	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-
10	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	682	N	526	-0-	-156	-0-	526	3			N	-0-					-0-
09	690	N	531	-0-	-159	-0-	531	3			N	-0-					-0-
10	806	N	709	-0-	-97	-0-	709	3			N	-0-					-0-
*11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
07	403	N	157	-0-	-246	-0-	157	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	480	N	301	-0-	-179	-0-	301	3			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

06	T. A.	354	-0-	354	2007	354	2			N	-0-					-0-
07	2486 N	479	-0-	-2007	-0-	479	2			N	-0-					-0-
08	402 N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
09	360 N	352	-0-	-8	-0-	352	2			N	-0-					-0-
10	465 N	363	-0-	-102	-0-	363	2			N	-0-					-0-
*11	397 N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

06	1170 N	1168	-0-	-2	-0-	1168	2			N	-0-					-0-
07	1829 N	1326	-0-	-503	-0-	1326	2			N	-0-					-0-
08	1333 N	1090	-0-	-243	-0-	1090	2			N	-0-					-0-
09	1170 N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
10	1333 N	1273	-0-	-60	-0-	1273	2			N	-0-					-0-
*11	1176 N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
07	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
08	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
09	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
10	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
11	1830	N	1559	-0-	-271	-0-	1559	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	620	N	417	-0-	-203	-0-	417	2			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-
10	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
07	1054	N	730	-0-	-324	-0-	730	2			N	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
09	750	N	655	-0-	-95	-0-	655	2			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
11	1050	N	908	-0-	-142	-0-	908	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
08	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	2			N	-0-					-0-
10	589	N	508	-0-	-81	-0-	508	2			N	-0-					-0-
11	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	409	-0-	-71	-0-	409	2			N	-0-					-0-
07	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
*11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
08	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
*09	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
*10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	B -0-	111	2			N	-0-					-0-
07	118	N	118	-0-	-0-	B -0-	118	2			N	-0-					-0-
08	93	N	73	-0-	-20	B -0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	78	-0-	-42	B -0-	78	2			N	-0-					-0-
10	124	N	99	-0-	-25	B -0-	99	2			N	-0-					-0-
*11	105	N	105	-0-	-0-	B -0-	105	2			N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	65	-0-	-55	B -0-	65	2			N	-0-					-0-
07	93	N	69	-0-	-24	B -0-	69	2			N	-0-					-0-
08	93	N	57	-0-	-36	B -0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58	B -0-	2	2			N	-0-					-0-
10	62	N	51	-0-	-11	B -0-	51	2			N	-0-					-0-
11	60	N	16	-0-	-44	B -0-	16	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
07	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
08	93	N	71	-0-	-22	B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	91	-0-	-29	B	-0-	91	2			N	-0-					-0-
10	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
*11	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
07	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
08	93	N	73	-0-	-20	B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	91	-0-	-29	B	-0-	91	2			N	-0-					-0-
10	124	N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
*11	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
07	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
08	186	N	87	-0-	-99	B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	100	-0-	-80	B	-0-	100	2			N	-0-					-0-
10	186	N	145	-0-	-41	B	-0-	145	2			N	-0-					-0-
*11	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
07	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
08	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	90	-0-	-30	B	-0-	90	2			N	-0-					-0-
10	124	N	110	-0-	-14	B	-0-	110	2			N	-0-					-0-
*11	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
07	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
08	124	N	78	-0-	-46	B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	132	-0-	-48	B	-0-	132	2			N	-0-					-0-
10	217	N	158	-0-	-59	B	-0-	158	2			N	-0-					-0-
*11	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
*11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
08	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
*11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5525	-0-	-475	-0-	5525	2			N	-0-					-0-
07	6014	X	5596	-0-	-418	-0-	5596	2			N	-0-					-0-
08	6014	X	5193	-0-	-821	-0-	5193	2			N	-0-					-0-
09	5460	X	5386	-0-	-74	-0-	5386	2			N	-0-					-0-
10	5704	X	5424	-0-	-280	-0-	5424	2			N	-0-					-0-
11	5520	X	4246	-0-	-1274	-0-	4246	2			N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4493	-0-	-367	-0-	4493	2			N	-0-					-0-
07	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
08	5425	X	4556	-0-	-869	-0-	4556	2			N	-0-					-0-
09	5325	X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-
*10	5118	X	5118	-0-	-0-	-0-	5118	2			N	-0-					-0-
*11	5247	X	5247	-0-	-0-	-0-	5247	2			N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3121	-0-	-719	-0-	3121	2			N	-0-					-0-
07	3069	X	2873	-0-	-196	-0-	2873	2			N	-0-					-0-
08	4371	X	2732	-0-	-1639	-0-	2732	2			N	-0-					-0-
09	4230	X	2839	-0-	-1391	-0-	2839	2			N	-0-					-0-
10	3534	X	2733	-0-	-801	-0-	2733	2			N	-0-					-0-
11	3120	X	2666	-0-	-454	-0-	2666	2			N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5502	X	5502	-0-	-0-	-0-	5502	2			N	-0-					-0-
07	DLQ G-10		5291	-0-	5291	5291	5291	2			N	-0-					-0-
08	DLQ G-10		6502	-0-	6502	11793	6502	2			N	-0-					-0-
09	DLQ G-10		7167	-0-	7167	18960	7167	2			N	-0-					-0-
10	DLQ G-10		4683	-0-	4683	23643	4683	2			N	-0-					-0-
11	DLQ G-10		4337	-0-	4337	27980	4337	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	5800	-0-	-800	-0-	362	1	5438	2	N	-0-					-0-
07	7161	X	1190	-0-	-5971	-0-	374	1	816	2	N	-0-					-0-
08	9416	X	9416	-0-	-0-	-0-	374	1	9042	2	N	-0-					-0-
09	6930	X	4363	-0-	-2567	-0-	362	1	4001	2	N	-0-					-0-
10	6898	X	6898	-0-	-0-	-0-	374	1	6524	2	N	-0-					-0-
11	7440	X	7344	-0-	-96	-0-	362	1	6982	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	270	N	3	-0-	-267	-0-	3	2			N	-0-					-0-
10	279	N	13	-0-	-266	-0-	13	2			N	-0-					-0-
11	270	N	13	-0-	-257	-0-	13	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
07	1457	N	1259	-0-	-198	-0-	1259	3			N	-0-					-0-
08	1457	N	1420	-0-	-37	-0-	1420	3			N	-0-					-0-
09	1710	N	1364	-0-	-346	-0-	1364	3			N	-0-					-0-
10	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
11	1380	N	1315	-0-	-65	-0-	1315	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1630	-0-	-290	-0-	1630	3			N	-0-					-0-
07	1860	N	1574	-0-	-286	-0-	1574	3			N	-0-					-0-
08	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
09	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
10	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
*11	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	-0-	-0-	-90	B -29999					N	-0-					-0-
07	0	#	-0-	-0-	-0-	B -29999					N	-0-					-0-
08	0	#	-0-	-0-	-0-	B -29999					N	-0-					-0-
09	0	#	-0-	-0-	-0-	B -29999					N	-0-					-0-
10	0	#	-0-	-0-	-0-	B -29999					N	-0-					-0-
11	0	#	-0-	-0-	-0-	B -29999					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	458	-0-	-112	B -34192	458	2			N	-0-					-0-
07	589	#	567	-0-	-22	B -34214	567	2			N	-0-					-0-
08	558	#	528	-0-	-30	B -34244	528	2			N	-0-					-0-
09	540	#	417	-0-	-123	B -34367	417	2			N	-0-					-0-
10	558	#	486	-0-	-72	B -34439	486	2			N	-0-					-0-
11	540	#	493	-0-	-47	B -34486	493	2			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
10	372	N	317	-0-	-55 B	-0-	317	2			N	-0-					-0-
11	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	124	-0-	-26 B	-18062	124	2			N	-0-					19
07	155	#	154	-0-	-1 B	-18063	154	2			N	-0-					19
08	155	#	143	-0-	-12 B	-18075	143	2			N	-0-					19
09	150	#	113	-0-	-37 B	-18112	113	2			N	-0-					19
10	155	#	132	-0-	-23 B	-18135	132	2			N	-0-					19
11	150	#	134	-0-	-16 B	-18151	134	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11 B	-273	49	2			N	-0-					-0-
07	62	N	67	-0-	5 B	-268	67	2			N	-0-					-0-
08	62	N	57	-0-	-5 B	-268	57	2			N	-0-					-0-
09	60	N	45	-0-	-15 B	-268	45	2			N	-0-					-0-
10	62	N	52	-0-	-10 B	-268	52	2			N	-0-					-0-
11	60	N	53	-0-	-7 B	-268	53	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	465	X	334	-0-	-131	-0-	334	2			N	-0-					-0-
08	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	450	X	208	-0-	-242	-0-	208	2			N	-0-					-0-
10	558	X	296	-0-	-262	-0-	296	2			N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

06	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					2
07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					2
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					2
09	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					2
*10	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					2
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

06	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					3
07	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					3
08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					3
09	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					3
*10	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

06	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					5
07	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					5
08	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					5
09	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					5
*10	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					5
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					8
07	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					8
08	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					8
09	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					8
*10	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					8
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*10	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	806	X	501	-0-	-305	-0-	501	2			N	-0-					-0-
11	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	620	X	560	-0-	-60	-0-	560	2			N	-0-					-0-
08	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
09	480	X	341	-0-	-139	-0-	341	2			N	-0-					-0-
10	713	X	434	-0-	-279	-0-	434	2			N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	2	1	48	2	Y	4	11	1			18
							4	9									
07	99	N	99	-0-	-0-	-0-	95	3	4	9	Y	4	11	1			11
08	121	N	121	-0-	-0-	-0-	117	3	4	9	Y	4	10	1			5
09	78	N	78	-0-	-0-	-0-	67	3	11	9	Y	10	10	1			5
10	93	N	57	-0-	-36	-0-	55	3	2	9	Y	2					7
*11	178	N	178	-0-	-0-	-0-	169	3	9	9	Y	8	10	1			5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					50
07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					50
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					50
09	420	N	298	-0-	-122	-0-	298	2			N	-0-					50
10	496	N	389	-0-	-107	-0-	389	2			N	-0-					50
11	450	N	148	-0-	-302	-0-	148	2			N	-0-					50

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					-0-
09	900	N	859	-0-	-41	-0-	859	2			Y	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					-0-
11	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
07	1767	N	1765	-0-	-2	-0-	1765	2			Y	-0-					-0-
08	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
09	1759	N	1759	-0-	-0-	-0-	1759	2			Y	-0-					-0-
10	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
*11	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*11	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
08	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
10	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*11	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
08	186	N	105	-0-	-81	-0-	8	1	97	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
10	124	N	91	-0-	-33	-0-	7	1	84	3	N	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
08	186	N	105	-0-	-81	-0-	8	1	97	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
10	124	N	91	-0-	-33	-0-	7	1	84	3	N	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	14	1	161	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					-0-
08	403	N	211	-0-	-192	-0-	17	1	194	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					-0-
10	248	N	184	-0-	-64	-0-	15	1	169	3	N	-0-					-0-
11	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	17	1	190	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	23	1	265	3	N	-0-					-0-
08	465	N	250	-0-	-215	-0-	21	1	229	3	N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	19	1	216	3	N	-0-					-0-
10	279	N	219	-0-	-60	-0-	17	1	202	3	N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	25	1	290	3	N	-0-					-0-
08	496	N	273	-0-	-223	-0-	22	1	251	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					-0-
*10	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-
11	270	N	265	-0-	-5	-0-	21	1	244	3	N	-0-					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	868	N	655	-0-	-213	-0-	655	3			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	#	873	-0-	-147	-0-	873	3			N	-0-					-0-
07	1216	R	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
08	1201	R	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
09	1151	R	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1209	#	1134	-0-	-75	-0-	1134	3			N	-0-					-0-
11	1170	#	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	19	1	261	2	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	15	1	193	2	N	-0-					-0-
08	310	N	171	-0-	-139	-0-	12	1	159	2	N	-0-					-0-
09	270	N	55	-0-	-215	-0-	4	1	51	2	N	-0-					-0-
10	217	N	160	-0-	-57	-0-	10	1	150	2	N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 1 RRCID -> 185108 COMPL. DATE N/A TOTAL DEPTH 7620 PERF. 6636 - 6883

06	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/31/2014 - P&A 07/31/14

SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

06	1350 #	1057	-0-	-293	-0-	120	1	937	3	N	-0-						197
07	1672 R	1672	-0-	-0-	-0-	124	1	1542	3	N	5						202
						6	9										
08	1896 R	1896	-0-	-0-	-0-	124	1	1772	3	N	-0-						202
09	1593 R	1593	-0-	-0-	-0-	120	1	1473	3	N	-0-						202
10	1674 #	1606	-0-	-68	-0-	124	1	1482	3	N	-0-						202
11	1830 #	1110	-0-	-720	-0-	120	1	990	3	N	-0-						202

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

06	2132	N	2132	-0-	-0-	-0-	93	1	2035	2	Y	4	2	1			7
							4	9									
07	1922	N	1239	-0-	-683	-0-	55	1	1180	2	Y	4	4	1			7
							4	9									
08	1922	N	668	-0-	-1254	-0-	30	1	634	2	Y	4	5	1			6
							4	9									
09	1860	N	1299	-0-	-561	-0-	58	1	1241	2	Y	-0-	2	1			4
10	1275	N	1275	-0-	-0-	-0-	53	1	1218	2	Y	4	1	1			7
							4	9									
*11	998	N	998	-0-	-0-	-0-	45	1	951	2	Y	2	3	1			6
							2	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (QUEEN) //CONT.// 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP //CONT.// 571987
ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			Y	-0-					-0-
08	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					82
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					82
08	672	N	672	-0-	-0-	-0-	672	2			N	-0-					82
09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					82
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					82
*11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	38	-0-	-82	B -0-	38	2			N	-0-					-0-
07	124	N	93	-0-	-31	B -0-	93	2			N	-0-					-0-
08	124	N	96	-0-	-28	B -0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0-	B -0-	126	2			N	-0-					-0-
10	147	N	147	-0-	-0-	B -0-	147	2			N	-0-					-0-
*11	141	N	141	-0-	-0-	B -0-	141	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	B -0-	266	2			N	-0-					-0-
07	279	N	275	-0-	-4	B -0-	275	2			N	-0-					-0-
08	279	N	236	-0-	-43	B -0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12	B -0-	258	2			N	-0-					-0-
10	279	N	268	-0-	-11	B -0-	268	2			N	-0-					-0-
*11	270	N	270	-0-	-0-	B -0-	270	2			N	-0-					-0-

NOELKE, NE. (QUEEN) //CONT.// 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
*10	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		27	-0-	27 B	199	27	2			Y	-0-					-0-
07	4	N	34	-0-	30 B	229	34	2			Y	-0-					-0-
08	267	N	38	-0-	-229 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			Y	-0-					-0-
*11	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		27	-0-	27 B	199	27	2			Y	-0-					-0-
07	3	N	34	-0-	31 B	230	34	2			Y	-0-					-0-
08	268	N	38	-0-	-230 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			Y	-0-					-0-
*11	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		27	-0-	27 B	199	27	2			Y	-0-					-0-
07	3	N	34	-0-	31 B	230	34	2			Y	-0-					-0-
08	268	N	38	-0-	-230 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			Y	-0-					-0-
*11	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
11	300	N	250	-0-	-50 B	-0-	250	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HALFF ESTATE -A- WELL #: 1 RRCID -> 063809 COMPL. DATE 01/11/1967 TOTAL DEPTH 1290 PERF. N/A

06	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/24/2014 - P&A 07/24/14

HALFF ESTATE -B- WELL #: 2 RRCID -> 063810 COMPL. DATE 11/10/1969 TOTAL DEPTH 1440 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/12/2014 - P&A 08/12/14

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

06	730	N	730	-0-	-0-	-0-	723	2	7	9	N	6	174	1			54
07	775	N	775	-0-	-0-	-0-	764	2	11	9	N	10					64
08	763	N	763	-0-	-0-	-0-	753	2	10	9	N	9					73
09	743	N	743	-0-	-0-	-0-	734	2	9	9	N	8					81
10	778	N	778	-0-	-0-	-0-	761	2	17	9	N	15					96
*11	749	N	749	-0-	-0-	-0-	732	2	17	9	N	15					111

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

06	60	#	-0-	-0-	-60	-0-					N	-0-					49
07	4	#	-0-	-0-	-4	-0-					N	-0-	49	1			-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

06	750	N	689	-0-	-61	-0-	689	2			N	-0-					198
07	644	N	644	-0-	-0-	-0-	644	2			N	-0-					198
08	837	N	649	-0-	-188	-0-	649	2			N	-0-					198
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					198
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					198
*11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

06	630	#	565	-0-	-65	-0-	565	3			N	-0-					119
07	651	#	581	-0-	-70	-0-	581	3			N	-0-					119
08	620	#	498	-0-	-122	-0-	498	3			N	-0-					119
09	600	#	558	-0-	-42	-0-	558	3			N	-0-					119
10	620	#	548	-0-	-72	-0-	548	3			N	-0-					119
11	570	#	530	-0-	-40	-0-	530	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

06	1020	N	867	-0-	-153	-0-	867	3			N	-0-					11
07	1085	N	497	-0-	-588	-0-	497	3			N	-0-					11
08	837	N	553	-0-	-284	-0-	553	3			N	-0-					11
09	870	N	-0-	-0-	-870	-0-					N	-0-					11
10	496	N	84	-0-	-412	-0-	84	3			N	-0-					11
*11	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	1			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	134	1			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	1			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	1			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	1			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96 R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	126 R	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	119 R	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	113 R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	113 R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*11	105 R	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2622 R	2622	-0-	-0-	-0-	2598	2	24	9	N	22					94
07	2697 #	2294	-0-	-403	-0-	2272	2	22	9	N	20					114
08	2756 R	2756	-0-	-0-	-0-	2728	2	28	9	N	25					139
09	2909 R	2909	-0-	-0-	-0-	2884	2	25	9	N	23					162
10	2905 R	2905	-0-	-0-	-0-	2879	2	26	9	N	24					186
11	2670 #	2334	-0-	-336	-0-	2311	2	23	9	N	21					207

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
*11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-
07	992	N	933	-0-	-59	-0-	933	3			N	-0-					-0-
08	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-
11	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

06	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
07	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
08	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-
09	540	N	437	-0-	-103	-0-	437	3			N	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

06	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
09	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
09	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

06	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

06	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-
07	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
08	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	660	N	461	-0-	-199	-0-	461	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
11	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
11	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	510	N	164	-0-	-346	-0-	164	3			N	-0-					-0-
10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
*11	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

06	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
08	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
09	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

06	870	N	757	-0-	-113	-0-	757	3			N	-0-					-0-
07	961	N	814	-0-	-147	-0-	814	3			N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
11	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
08	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	600	N	390	-0-	-210	-0-	390	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
09	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
07	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
09	990	N	716	-0-	-274	-0-	716	3			N	-0-					-0-
10	1271	N	456	-0-	-815	-0-	456	3			N	-0-					-0-
11	1170	N	355	-0-	-815	-0-	355	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

06	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

06	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
08	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
09	810	X	742	-0-	-68	-0-	742	3			N	-0-					-0-
10	837	X	755	-0-	-82	-0-	755	3			N	-0-					-0-
11	900	X	499	-0-	-401	-0-	499	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

06	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
11	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
07	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
08	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
10	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
11	810	N	740	-0-	-70	-0-	740	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
07	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
08	899	N	794	-0-	-105	-0-	794	3			N	-0-					-0-
09	900	N	872	-0-	-28	-0-	872	3			N	-0-					-0-
10	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	77	-0-	-109	-0-	77	3			N	-0-					-0-
11	180	N	72	-0-	-108	-0-	72	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-
10	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
11	750	N	635	-0-	-115	-0-	635	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	20	-0-	-820	-0-	20	3			N	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
08	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
11	840	N	699	-0-	-141	-0-	699	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
08	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
09	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-
10	961	N	814	-0-	-147	-0-	814	3			N	-0-					-0-
11	810	N	768	-0-	-42	-0-	768	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	48	-0-	-162	-0-	48	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	186	N	37	-0-	-149	-0-	37	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	217	N	30	-0-	-187	-0-	30	3			N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
11	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	359	-0-	-121	-0-	359	3			N	-0-					-0-
07	527	N	399	-0-	-128	-0-	399	3			N	-0-					-0-
08	527	N	73	-0-	-454	-0-	73	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	403	N	251	-0-	-152	-0-	251	3			N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
08	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
09	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
10	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
10	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	155	N	58	-0-	-97	-0-	58	3			N	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
07	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

06	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	420	N	329	-0-	-91	-0-	329	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

06	750	N	348	-0-	-402	-0-	348	3			N	-0-					-0-
07	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-
08	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
10	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-
11	480	N	317	-0-	-163	-0-	317	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

06	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
07	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
08	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					-0-
10	434	N	283	-0-	-151	-0-	283	3			N	-0-					-0-
11	390	N	1	-0-	-389	-0-	1	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	109	-0-	-101	-0-	109	3			N	-0-					-0-
07	341	N	97	-0-	-244	-0-	97	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

06	360	N	203	-0-	-157	-0-	203	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	540	N	277	-0-	-263	-0-	277	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
11	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
07	496	N	374	-0-	-122	-0-	374	3			Y	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			Y	-0-					-0-
09	450	N	339	-0-	-111	-0-	339	3			Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
*11	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
07	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
10	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

06	750	N	721	-0-	-29	-0-	721	3			N	-0-					-0-
07	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
08	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
10	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
*11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	806	N	586	-0-	-220	-0-	586	3			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	750	N	637	-0-	-113	-0-	637	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-
07	1333	N	918	-0-	-415	-0-	918	3			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
10	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
*11	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A																	
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A																	
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
08	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-
09	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A																	
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A																	
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
07	775	N	716	-0-	-59	-0-	716	3			N	-0-					-0-
08	775	N	607	-0-	-168	-0-	607	3			N	-0-					-0-
09	750	N	567	-0-	-183	-0-	567	3			N	-0-					-0-
10	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
11	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A																	
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	540	N	259	-0-	-281	-0-	259	3			N	-0-					-0-
CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A																	
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	313	-0-	-121	-0-	313	3			N	-0-					-0-
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
09	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
08	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
09	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
*11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
10	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	450	N	374	-0-	-76	-0-	374	3			N	-0-					-0-
10	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
11	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
08	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
09	720	N	555	-0-	-165	-0-	555	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	372	N	243	-0-	-129	-0-	243	3			N	-0-					-0-
08	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	713	N	387	-0-	-326	-0-	387	3			N	-0-					-0-
08	651	N	409	-0-	-242	-0-	409	3			N	-0-					-0-
09	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	29	-0-	-91	-0-	29	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
07	1395	N	1323	-0-	-72	-0-	1323	3			N	-0-					-0-
08	1333	N	1273	-0-	-60	-0-	1273	3			N	-0-					-0-
09	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
10	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
*11	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

06	1410	N	1202	-0-	-208	-0-	1202	3			N	-0-					-0-
07	1457	N	1053	-0-	-404	-0-	1053	3			N	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
09	1200	N	890	-0-	-310	-0-	890	3			N	-0-					-0-
10	1054	N	907	-0-	-147	-0-	907	3			N	-0-					-0-
11	1020	N	851	-0-	-169	-0-	851	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

06	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
11	480	N	347	-0-	-133	-0-	347	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

06	1110	N	846	-0-	-264	-0-	846	3			N	-0-					-0-
07	1116	N	945	-0-	-171	-0-	945	3			N	-0-					-0-
08	1116	N	864	-0-	-252	-0-	864	3			N	-0-					-0-
09	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
10	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
*11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
11	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

06	570	N	499	-0-	-71	-0-	499	3			N	-0-					-0-
07	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

06	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

06	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-
07	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
09	810	N	715	-0-	-95	-0-	715	3			N	-0-					-0-
10	837	N	537	-0-	-300	-0-	537	3			N	-0-					-0-
11	840	N	509	-0-	-331	-0-	509	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
10	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
11	660	N	517	-0-	-143	-0-	517	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
11	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	573	-0-	-57	-0-	573	3			N	-0-					-0-
07	806	N	552	-0-	-254	-0-	552	3			N	-0-					-0-
08	775	N	527	-0-	-248	-0-	527	3			N	-0-					-0-
09	570	N	465	-0-	-105	-0-	465	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

06	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
11	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
08	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
09	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
10	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
09	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
09	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
10	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
08	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
08	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

06	540	X	505	-0-	-35	-0-	505	3			N	-0-					-0-
07	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	558	X	498	-0-	-60	-0-	498	3			N	-0-					-0-
09	540	X	468	-0-	-72	-0-	468	3			N	-0-					-0-
10	589	X	366	-0-	-223	-0-	366	3			N	-0-					-0-
11	570	X	508	-0-	-62	-0-	508	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
08	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
09	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
10	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
08	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	19	-0-	-136	-0-	19	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	104	-0-	-76	-0-	104	3			N	-0-					-0-
07	310	N	102	-0-	-208	-0-	102	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	240	N	96	-0-	-144	-0-	96	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
09	300	N	146	-0-	-154	-0-	146	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
08	279	N	136	-0-	-143	-0-	136	3			N	-0-					-0-
09	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-
10	279	N	106	-0-	-173	-0-	106	3			N	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	186	-0-	-114	-0-	186	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
10	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
*11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	540	N	376	-0-	-164	-0-	376	3			N	-0-					-0-
10	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
07	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
08	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
10	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
11	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	150	N	52	-0-	-98	-0-	52	3			N	-0-					-0-
10	155	N	39	-0-	-116	-0-	39	3			N	-0-					-0-
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
*07	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
10	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
11	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	527	N	300	-0-	-227	-0-	300	3			N	-0-					-0-
09	300	N	157	-0-	-143	-0-	157	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	270	N	154	-0-	-116	-0-	154	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	369	-0-	-81	-0-	369	3			N	-0-					-0-
07	527	N	404	-0-	-123	-0-	404	3			N	-0-					-0-
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
*11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
10	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
08	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
09	330	N	189	-0-	-141	-0-	189	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

06	210	N	25	-0-	-185	-0-	25	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
11	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	210	N	116	-0-	-94	-0-	116	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
09	270	N	158	-0-	-112	-0-	158	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
09	330	N	228	-0-	-102	-0-	228	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
08	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	660	X	650	-0-	-10	-0-	650	3			N	-0-					-0-
10	682	X	625	-0-	-57	-0-	625	3			N	-0-					-0-
11	660	X	615	-0-	-45	-0-	615	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
08	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
10	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
11	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
08	1085	N	692	-0-	-393	-0-	692	3			N	-0-					-0-
09	960	N	789	-0-	-171	-0-	789	3			N	-0-					-0-
10	744	N	509	-0-	-235	-0-	509	3			N	-0-					-0-
11	660	N	390	-0-	-270	-0-	390	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	403	N	272	-0-	-131	-0-	272	3			N	-0-					-0-
09	480	N	247	-0-	-233	-0-	247	3			N	-0-					-0-
10	434	N	242	-0-	-192	-0-	242	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	420	N	268	-0-	-152	-0-	268	3			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
10	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
11	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
07	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	117	-0-	-183	-0-	117	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
10	248	N	34	-0-	-214	-0-	34	3			N	-0-					-0-
11	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
08	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	775	N	691	-0-	-84	-0-	691	3			N	-0-					-0-
08	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
09	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
10	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
11	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
08	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	558	N	316	-0-	-242	-0-	316	3			N	-0-					-0-
*11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
11	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
11	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
10	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
08	558	N	346	-0-	-212	-0-	346	3			N	-0-					-0-
09	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
*11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
08	1085	N	859	-0-	-226	-0-	859	3			N	-0-					-0-
09	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-
10	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
11	840	N	767	-0-	-73	-0-	767	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	216	-0-	-114	-0-	216	3			N	-0-					-0-
07	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	372	X	336	-0-	-36	-0-	336	3			N	-0-					-0-
11	360	X	321	-0-	-39	-0-	321	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
09	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
10	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
11	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
09	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	837	N	746	-0-	-91	-0-	746	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	810	N	734	-0-	-76	-0-	734	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
10	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
11	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

06	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
07	1457	N	1456	-0-	-1	-0-	1456	3			N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*11	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
07	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

06	540	X	480	-0-	-60	-0-	480	3			N	-0-					-0-
07	558	X	485	-0-	-73	-0-	485	3			N	-0-					-0-
08	558	X	477	-0-	-81	-0-	477	3			N	-0-					-0-
09	540	X	359	-0-	-181	-0-	359	3			N	-0-					-0-
10	527	X	337	-0-	-190	-0-	337	3			N	-0-					-0-
11	480	X	417	-0-	-63	-0-	417	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-
11	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
10	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
10	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
11	510	N	404	-0-	-106	-0-	404	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
11	510	N	386	-0-	-124	-0-	386	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
08	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
09	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
10	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
11	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
07	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	465	N	206	-0-	-259	-0-	206	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
09	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
11	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
08	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*11	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
09	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
10	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
11	900	N	767	-0-	-133	-0-	767	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	450	N	345	-0-	-105	-0-	345	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	450	N	312	-0-	-138	-0-	312	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-
11	510	N	373	-0-	-137	-0-	373	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
07	992	N	967	-0-	-25	-0-	967	3			N	-0-					-0-
08	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
09	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-
10	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
*11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
09	840	N	749	-0-	-91	-0-	749	3			N	-0-					-0-
10	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-
11	780	N	718	-0-	-62	-0-	718	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

06	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
09	450	N	341	-0-	-109	-0-	341	3			N	-0-					-0-
10	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
11	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
08	806	N	717	-0-	-89	-0-	717	3			N	-0-					-0-
09	750	N	458	-0-	-292	-0-	458	3			N	-0-					-0-
10	775	N	468	-0-	-307	-0-	468	3			N	-0-					-0-
11	690	N	504	-0-	-186	-0-	504	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
10	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
11	660	N	575	-0-	-85	-0-	575	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
08	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
09	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
10	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
11	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

06	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
07	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
08	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
09	630	N	420	-0-	-210	-0-	420	3			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

06	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
07	744	N	529	-0-	-215	-0-	529	3			N	-0-					-0-
08	713	N	87	-0-	-626	-0-	87	3			N	-0-					-0-
09	3000	N	3230	-0-	230	230	3228	3	2	9	N	2	2	8			-0-
10	3100	N	4209	-0-	1109	1339	4209	3			N	-0-					-0-
*11	3000	N	3160	-0-	160	1499	3160	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

06	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
07	2201	N	1948	-0-	-253	-0-	1948	3			N	-0-					-0-
08	2077	N	1933	-0-	-144	-0-	1933	3			N	-0-					-0-
09	1950	N	1803	-0-	-147	-0-	1803	3			N	-0-					-0-
10	1953	N	1732	-0-	-221	-0-	1732	3			N	-0-					-0-
11	1860	N	1750	-0-	-110	-0-	1750	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
07	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
08	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-
11	1800	N	1209	-0-	-591	-0-	1209	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
10	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
11	750	N	681	-0-	-69	-0-	681	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					159
07	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					159
08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					159
09	660	N	642	-0-	-18	-0-	642	3			Y	-0-					159
10	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					159
*11	651	N	651	-0-	-0-	-0-	640	3	11	9	Y	10					169

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	285	-0-	-105	-0-	285	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

06	1560	N	1539	-0-	-21	-0-	1539	3			N	-0-					-0-
07	1612	N	1542	-0-	-70	-0-	1542	3			N	-0-					-0-
08	1612	N	1568	-0-	-44	-0-	1568	3			N	-0-					-0-
09	1530	N	1506	-0-	-24	-0-	1506	3			N	-0-					-0-
10	1550	N	1537	-0-	-13	-0-	1537	3			N	-0-					-0-
11	1530	N	1352	-0-	-178	-0-	1352	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

06	1080	N	963	-0-	-117	-0-	963	3			N	-0-					-0-
07	1116	N	775	-0-	-341	-0-	775	3			N	-0-					-0-
08	1147	N	698	-0-	-449	-0-	698	3			N	-0-					-0-
09	960	N	600	-0-	-360	-0-	600	3			N	-0-					-0-
10	775	N	377	-0-	-398	-0-	377	3			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

06	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
07	1023	N	761	-0-	-262	-0-	761	3			N	-0-					-0-
08	992	N	849	-0-	-143	-0-	849	3			N	-0-					-0-
09	990	N	787	-0-	-203	-0-	787	3			N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*11	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
08	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
09	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
08	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
11	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

06	660	N	475	-0-	-185	-0-	475	3			N	-0-					-0-
07	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
08	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

06	300	N	146	-0-	-154	-0-	146	3			N	-0-					-0-
07	310	N	107	-0-	-203	-0-	107	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	372	N	183	-0-	-189	-0-	183	3			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-
11	180	N	38	-0-	-142	-0-	38	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
08	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
09	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
10	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
07	1364	N	1050	-0-	-314	-0-	1050	3			N	-0-					-0-
08	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
09	1050	N	994	-0-	-56	-0-	994	3			N	-0-					-0-
10	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					-0-
11	1080	N	761	-0-	-319	-0-	761	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

06	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
07	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
08	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
09	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

06	600	N	373	-0-	-227	-0-	373	3			N	-0-					-0-
07	589	N	378	-0-	-211	-0-	378	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
10	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	248	N	114	-0-	-134	-0-	114	3			N	-0-					-0-
09	240	N	41	-0-	-199	-0-	41	3			N	-0-					-0-
10	248	N	25	-0-	-223	-0-	25	3			N	-0-					-0-
11	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
07	1116	N	1046	-0-	-70	-0-	1046	3			N	-0-					-0-
08	1085	N	1034	-0-	-51	-0-	1034	3			N	-0-					-0-
09	1020	N	981	-0-	-39	-0-	981	3			N	-0-					-0-
10	1054	N	907	-0-	-147	-0-	907	3			N	-0-					-0-
11	990	N	988	-0-	-2	-0-	988	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	403	-0-	-47	-0-	403	3			N	-0-					-0-
07	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
07	961	N	750	-0-	-211	-0-	750	3			N	-0-					-0-
08	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
09	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
11	900	N	575	-0-	-325	-0-	575	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
10	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	1116	N	698	-0-	-418	-0-	698	3			N	-0-					-0-
08	992	N	793	-0-	-199	-0-	793	3			N	-0-					-0-
09	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

06	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-
07	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
09	330	N	258	-0-	-72	-0-	258	3			N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*11	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

06	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

06	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

06	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	660	N	418	-0-	-242	-0-	418	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	25	-0-	-99	-0-	25	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
09	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
07	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
09	270	N	150	-0-	-120	-0-	150	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	240	N	134	-0-	-106	-0-	134	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
08	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	372	N	249	-0-	-123	-0-	249	3			N	-0-					-0-
08	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	341	-0-	-109	-0-	341	3			N	-0-					-0-
07	434	X	332	-0-	-102	-0-	332	3			N	-0-					-0-
08	372	X	328	-0-	-44	-0-	328	3			N	-0-					-0-
09	360	X	319	-0-	-41	-0-	319	3			N	-0-					-0-
10	372	X	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	330	X	314	-0-	-16	-0-	314	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

06	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
07	1829	N	1548	-0-	-281	-0-	1548	3			N	-0-					-0-
08	1643	N	1593	-0-	-50	-0-	1593	3			N	-0-					-0-
09	1560	N	1538	-0-	-22	-0-	1538	3			N	-0-					-0-
10	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
11	1530	N	1513	-0-	-17	-0-	1513	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
08	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

06	480	N	235	-0-	-245	-0-	235	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	620	N	505	-0-	-115	-0-	505	3			N	-0-					-0-
08	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
09	600	N	527	-0-	-73	-0-	527	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	600	N	410	-0-	-190	-0-	410	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
08	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	93	-0-	-117	-0-	93	3			N	-0-					-0-
07	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
11	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
09	780	N	513	-0-	-267	-0-	513	3			N	-0-					-0-
10	713	N	474	-0-	-239	-0-	474	3			N	-0-					-0-
11	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
10	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1054	N	1032	-0-	-22	-0-	1032	3			N	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	1003	3			N	-0-					-0-
09	990	N	900	-0-	-90	-0-	900	3			N	-0-					-0-
10	1023	N	917	-0-	-106	-0-	917	3			N	-0-					-0-
11	960	N	736	-0-	-224	-0-	736	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
11	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
10	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
11	240	N	140	-0-	-100	-0-	140	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	270	N	27	-0-	-243	-0-	27	3			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	899	N	784	-0-	-115	-0-	784	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
11	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

06	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
07	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
11	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-
10	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

06	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	465	X	435	-0-	-30	-0-	435	3			N	-0-					-0-
08	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	450	X	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	465	X	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	X	445	-0-	-5	-0-	445	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
08	1519	N	681	-0-	-838	-0-	681	3			N	-0-					-0-
09	1290	N	697	-0-	-593	-0-	697	3			N	-0-					-0-
10	1147	N	885	-0-	-262	-0-	885	3			N	-0-					-0-
*11	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	279	N	188	-0-	-91	-0-	188	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
11	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
09	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-
10	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
08	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
10	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
08	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
10	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
11	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	961	N	757	-0-	-204	-0-	757	3			N	-0-					-0-
09	810	N	723	-0-	-87	-0-	723	3			N	-0-					-0-
10	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-
11	720	N	636	-0-	-84	-0-	636	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

06	780	N	686	-0-	-94	-0-	686	3			N	-0-					-0-
07	899	N	542	-0-	-357	-0-	542	3			N	-0-					-0-
08	837	N	672	-0-	-165	-0-	672	3			N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*11	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
08	465	N	318	-0-	-147	-0-	318	3			N	-0-					-0-
09	450	N	231	-0-	-219	-0-	231	3			N	-0-					-0-
10	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	80	-0-	-280	-0-	80	3			N	-0-					-0-
07	403	X	159	-0-	-244	-0-	159	3			N	-0-					-0-
08	403	X	368	-0-	-35	-0-	368	3			N	-0-					-0-
09	390	X	314	-0-	-76	-0-	314	3			N	-0-					-0-
10	372	X	334	-0-	-38	-0-	334	3			N	-0-					-0-
11	360	X	312	-0-	-48	-0-	312	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
11	360	N	198	-0-	-162	-0-	198	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

06	270	N	140	-0-	-130	-0-	140	3			N	-0-					-0-
07	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
10	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	619	-0-	-71	-0-	619	3			N	-0-					-0-
07	713	X	562	-0-	-151	-0-	562	3			N	-0-					-0-
08	899	X	389	-0-	-510	-0-	389	3			N	-0-					-0-
09	870	X	533	-0-	-337	-0-	533	3			N	-0-					-0-
10	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*11	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

06	1080	N	1070	-0-	-10	-0-	1070	3			N	-0-					-0-
07	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
10	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
11	1080	N	963	-0-	-117	-0-	963	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

06	1050	N	969	-0-	-81	-0-	969	3			N	-0-					-0-
07	1085	N	570	-0-	-515	-0-	570	3			N	-0-					-0-
08	1023	N	431	-0-	-592	-0-	431	3			N	-0-					-0-
09	960	N	37	-0-	-923	-0-	37	3			N	-0-					-0-
10	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
*11	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

06	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-
07	465	N	222	-0-	-243	-0-	222	3			N	-0-					-0-
08	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
11	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-
07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	868	N	739	-0-	-129	-0-	739	3			N	-0-					-0-
11	780	N	566	-0-	-214	-0-	566	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
07	310	N	19	-0-	-291	-0-	19	3			N	-0-					-0-
08	279	N	9	-0-	-270	-0-	9	3			N	-0-					-0-
09	240	N	122	-0-	-118	-0-	122	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
07	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

06	510	N	390	-0-	-120	-0-	390	3			N	-0-					-0-
07	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
08	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
10	372	N	255	-0-	-117	-0-	255	3			N	-0-					-0-
11	360	N	190	-0-	-170	-0-	190	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

06	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
07	1767	N	1072	-0-	-695	-0-	1072	3			N	-0-					-0-
08	1674	N	1501	-0-	-173	-0-	1501	3			N	-0-					-0-
09	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
11	1440	N	1400	-0-	-40	-0-	1400	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
08	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
09	540	N	419	-0-	-121	-0-	419	3			N	-0-					-0-
10	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
11	450	N	354	-0-	-96	-0-	354	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
11	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	453	-0-	-147	-0-	453	3			N	-0-					-0-
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
08	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
*11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	456	-0-	-54	-0-	456	2			N	-0-					55
07	465	N	318	-0-	-147	-0-	318	2			N	-0-					55
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					55
09	541	N	541	-0-	-0-	-0-	540	2	1	9	N	1					56
10	987	N	987	-0-	-0-	-0-	985	2	2	9	N	2					58
*11	530	N	530	-0-	-0-	-0-	529	2	1	9	N	1					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
09	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
11	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	651	N	384	-0-	-267	-0-	384	3			N	-0-					-0-
08	372	N	227	-0-	-145	-0-	227	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

06	450	N	269	-0-	-181	-0-	269	3			N	-0-					-0-
07	496	N	268	-0-	-228	-0-	268	3			N	-0-					-0-
08	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

06	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	510	N	178	-0-	-332	-0-	178	3			N	-0-					-0-
10	527	N	106	-0-	-421	-0-	106	3			N	-0-					-0-
11	540	N	180	-0-	-360	-0-	180	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

06	1110	N	846	-0-	-264	-0-	846	3			N	-0-					-0-
07	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	1209	N	1184	-0-	-25	-0-	1184	3			N	-0-					-0-
*11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

06	1650	X	1520	-0-	-130	-0-	1520	3			N	-0-					-0-
07	1674	X	1541	-0-	-133	-0-	1541	3			N	-0-					-0-
08	1674	X	1556	-0-	-118	-0-	1556	3			N	-0-					-0-
09	1620	X	1486	-0-	-134	-0-	1486	3			N	-0-					-0-
10	1581	X	1534	-0-	-47	-0-	1534	3			N	-0-					-0-
11	1530	X	1435	-0-	-95	-0-	1435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	434	N	259	-0-	-175	-0-	259	3			N	-0-					-0-
09	390	N	267	-0-	-123	-0-	267	3			N	-0-					-0-
10	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
*11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
08	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
07	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	690	N	556	-0-	-134	-0-	556	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
08	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
09	360	N	186	-0-	-174	-0-	186	3			N	-0-					-0-
10	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
11	240	N	137	-0-	-103	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	349	-0-	-191	-0-	349	3			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

06	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
07	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
08	744	N	525	-0-	-219	-0-	525	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

06	240	N	138	-0-	-102	-0-	138	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
11	360	N	151	-0-	-209	-0-	151	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

06	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
10	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
11	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
11	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

06	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
07	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
10	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	692	-0-	-268	-0-	692	3			N	-0-					-0-
07	992	X	934	-0-	-58	-0-	934	3			N	-0-					-0-
08	992	X	774	-0-	-218	-0-	774	3			N	-0-					-0-
09	900	X	781	-0-	-119	-0-	781	3			N	-0-					-0-
10	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*11	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1026	-0-	-264	-0-	1026	3			N	-0-					-0-
07	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
08	1364	N	1351	-0-	-13	-0-	1351	3			N	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
10	1457	N	1191	-0-	-266	-0-	1191	3			N	-0-					-0-
*11	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-
07	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
08	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
09	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
10	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
11	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
10	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
11	360	N	206	-0-	-154	-0-	206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
07	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
07	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
09	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
10	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
11	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1032	-0-	-48	-0-	1032	3			N	-0-					-0-
07	1147	N	1097	-0-	-50	-0-	1097	3			N	-0-					-0-
08	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					-0-
09	1020	N	759	-0-	-261	-0-	759	3			N	-0-					-0-
10	1085	N	616	-0-	-469	-0-	616	3			N	-0-					-0-
11	1020	N	665	-0-	-355	-0-	665	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
11	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

06	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	465	X	346	-0-	-119	-0-	346	3			N	-0-					-0-
09	450	X	330	-0-	-120	-0-	330	3			N	-0-					-0-
10	465	X	318	-0-	-147	-0-	318	3			N	-0-					-0-
11	450	X	345	-0-	-105	-0-	345	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	403	N	201	-0-	-202	-0-	201	3			N	-0-					-0-
*11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
07	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	330	N	261	-0-	-69	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
09	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
07	1488	X	1315	-0-	-173	-0-	1315	3			N	-0-					-0-
08	1488	X	1293	-0-	-195	-0-	1293	3			N	-0-					-0-
09	1440	X	1259	-0-	-181	-0-	1259	3			N	-0-					-0-
10	1426	X	1276	-0-	-150	-0-	1276	3			N	-0-					-0-
11	1320	X	1082	-0-	-238	-0-	1082	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	390	N	259	-0-	-131	-0-	259	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	830	-0-	-130	-0-	830	3			N	-0-					-0-
07	1054	N	1005	-0-	-49	-0-	1005	3			N	-0-					-0-
08	992	N	854	-0-	-138	-0-	854	3			N	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
10	992	N	717	-0-	-275	-0-	717	3			N	-0-					-0-
*11	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

06	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
10	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

06	180	N	46	-0-	-134	-0-	46	3			N	-0-					-0-
07	248	N	123	-0-	-125	-0-	123	3			N	-0-					-0-
08	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
11	270	N	157	-0-	-113	-0-	157	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	240	N	159	-0-	-81	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	616	-0-	-104	-0-	616	3			N	-0-					-0-
07	589	N	435	-0-	-154	-0-	435	3			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	630	N	481	-0-	-149	-0-	481	3			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	720	N	505	-0-	-215	-0-	505	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
10	434	N	240	-0-	-194	-0-	240	3			N	-0-					-0-
*11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

06	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
07	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
11	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
11	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	510	N	428	-0-	-82	-0-	428	3			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	450	N	377	-0-	-73	-0-	377	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

06	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
07	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	837	N	785	-0-	-52	-0-	785	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
11	360	N	242	-0-	-118	-0-	242	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
08	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
09	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

06	540	N	468	-0-	-72	-0-	468	3			N	-0-					-0-
07	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
08	651	N	538	-0-	-113	-0-	538	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	510	N	415	-0-	-95	-0-	415	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-
10	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
11	180	N	56	-0-	-124	-0-	56	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	161	-0-	-139	-0-	161	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	480	N	379	-0-	-101	-0-	379	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1353	X	260	-0-	-1093	-0-	260	3			N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

06	1050	N	1000	-0-	-50	-0-	1000	3			N	-0-					-0-
07	1116	N	1070	-0-	-46	-0-	1070	3			N	-0-					-0-
08	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
09	990	N	948	-0-	-42	-0-	948	3			N	-0-					-0-
10	1085	N	971	-0-	-114	-0-	971	3			N	-0-					-0-
11	1080	N	871	-0-	-209	-0-	871	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
10	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	195	-0-	-146	-0-	195	3			N	-0-					-0-
08	341	N	113	-0-	-228	-0-	113	3			N	-0-					-0-
09	330	N	66	-0-	-264	-0-	66	3			N	-0-					-0-
10	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
11	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	589	N	317	-0-	-272	-0-	317	3			N	-0-					-0-
09	540	N	204	-0-	-336	-0-	204	3			N	-0-					-0-
10	496	N	305	-0-	-191	-0-	305	3			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	421	-0-	-119	-0-	421	3			N	-0-					-0-
07	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
09	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
11	570	X	432	-0-	-138	-0-	432	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
07	961	N	894	-0-	-67	-0-	894	3			N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
09	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
11	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
08	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
09	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*11	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	775	N	562	-0-	-213	-0-	562	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
08	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
10	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
11	630	N	523	-0-	-107	-0-	523	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
07	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
*11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

06	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
07	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
08	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
09	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

06	540	X	405	-0-	-135	-0-	405	3			N	-0-					-0-
07	465	X	419	-0-	-46	-0-	419	3			N	-0-					-0-
08	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*11	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	806	N	667	-0-	-139	-0-	667	3			N	-0-					-0-
08	775	N	660	-0-	-115	-0-	660	3			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
10	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
07	1085	N	899	-0-	-186	-0-	899	3			N	-0-					-0-
08	961	N	926	-0-	-35	-0-	926	3			N	-0-					-0-
09	900	N	872	-0-	-28	-0-	872	3			N	-0-					-0-
10	899	N	749	-0-	-150	-0-	749	3			N	-0-					-0-
11	900	N	770	-0-	-130	-0-	770	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
10	713	N	384	-0-	-329	-0-	384	3			N	-0-					-0-
11	690	N	49	-0-	-641	-0-	49	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*11	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186																	
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
09	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
10	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662																	
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236																	
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	899	N	768	-0-	-131	-0-	768	3			N	-0-					-0-
08	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-
09	810	N	613	-0-	-197	-0-	613	3			N	-0-					-0-
10	775	N	532	-0-	-243	-0-	532	3			N	-0-					-0-
*11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302																	
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030																	
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668																	
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
08	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

06	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
07	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
11	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

06	330	N	256	-0-	-74	-0-	256	3			N	-0-					-0-
07	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
*11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
11	690	N	621	-0-	-69	-0-	621	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
08	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
09	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
10	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-
11	600	N	542	-0-	-58	-0-	542	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	930	N	774	-0-	-156	-0-	774	3			N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	840	N	639	-0-	-201	-0-	639	3			N	-0-					-0-
10	775	N	656	-0-	-119	-0-	656	3			N	-0-					-0-
11	840	N	677	-0-	-163	-0-	677	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

06	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-
09	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
11	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
11	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
09	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
11	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-
08	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
11	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	310	N	175	-0-	-135	-0-	175	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	300	N	235	-0-	-65	-0-	75	3	160	9	N	145	1	8			144
10	186	N	-0-	-0-	-186	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	868	N	750	-0-	-118	-0-	750	3			N	-0-					-0-
08	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224																	
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292																	
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
*11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244																	
06	330	N	231	-0-	-99	-0-	231	3			N	-0-					-0-
07	341	N	191	-0-	-150	-0-	191	3			N	-0-					-0-
08	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294																	
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
08	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
09	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344																	
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
11	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908																	
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
10	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

06	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
07	1426	N	1388	-0-	-38	-0-	1388	3			N	-0-					-0-
08	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-
09	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
10	1395	N	1349	-0-	-46	-0-	1349	3			N	-0-					-0-
*11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

06	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-
07	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
08	279	N	143	-0-	-136	-0-	143	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
11	420	N	334	-0-	-86	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	450	N	323	-0-	-127	-0-	323	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
08	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
09	450	N	397	-0-	-53	-0-	397	3			N	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
*11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
08	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	741	-0-	-99	-0-	741	3			N	-0-					-0-
07	868	N	731	-0-	-137	-0-	731	3			N	-0-					-0-
08	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
09	750	N	741	-0-	-9	-0-	741	3			N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
07	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
08	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
11	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

06	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
11	660	N	573	-0-	-87	-0-	573	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

06	330	N	198	-0-	-132	-0-	198	3			N	-0-					-0-
07	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
08	372	N	191	-0-	-181	-0-	191	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

06	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
07	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	862	-0-	-98	-0-	862	3			N	-0-					-0-
07	1054	N	836	-0-	-218	-0-	836	3			N	-0-					-0-
08	930	N	773	-0-	-157	-0-	773	3			N	-0-					-0-
09	870	N	646	-0-	-224	-0-	646	3			N	-0-					-0-
10	837	N	640	-0-	-197	-0-	640	3			N	-0-					-0-
*11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
09	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
10	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
07	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
09	390	N	155	-0-	-235	-0-	155	3			N	-0-					-0-
10	248	N	135	-0-	-113	-0-	135	3			N	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

06	510	N	449	-0-	-61	-0-	449	3			N	-0-					-0-
07	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
10	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
11	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

06	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
07	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

06	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
07	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
08	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
09	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
11	480	N	401	-0-	-79	-0-	401	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
08	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
09	660	N	458	-0-	-202	-0-	458	3			N	-0-					-0-
10	682	N	138	-0-	-544	-0-	138	3			N	-0-					-0-
*11	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	210	N	127	-0-	-83	-0-	127	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
10	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
11	600	N	517	-0-	-83	-0-	517	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
08	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
09	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
11	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
10	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
11	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
09	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
11	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	341	N	124	-0-	-217	-0-	124	3			N	-0-					-0-
09	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
09	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*11	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-
07	992	N	806	-0-	-186	-0-	806	3			N	-0-					-0-
08	930	N	799	-0-	-131	-0-	799	3			N	-0-					-0-
09	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
08	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
09	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
09	600	N	513	-0-	-87	-0-	513	3			N	-0-					-0-
10	589	N	506	-0-	-83	-0-	506	3			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-
07	899	N	844	-0-	-55	-0-	844	3			N	-0-					-0-
08	837	N	751	-0-	-86	-0-	751	3			N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
10	837	N	802	-0-	-35	-0-	802	3			N	-0-					-0-
11	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	81	-0-	-159	-0-	81	3			N	-0-					-0-
07	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
07	1023	N	907	-0-	-116	-0-	907	3			N	-0-					-0-
08	961	N	339	-0-	-622	-0-	339	3			N	-0-					-0-
09	900	N	815	-0-	-85	-0-	815	3			N	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
*11	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
07	1085	N	956	-0-	-129	-0-	956	3			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
09	1020	N	915	-0-	-105	-0-	915	3			N	-0-					-0-
10	961	N	864	-0-	-97	-0-	864	3			N	-0-					-0-
11	960	N	945	-0-	-15	-0-	945	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
08	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
*11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

06	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
07	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
08	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
09	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
10	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
*11	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	744	N	636	-0-	-108	-0-	636	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
10	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-
*11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
08	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
09	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-
10	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
11	900	N	895	-0-	-5	-0-	895	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	126	-0-	-114	-0-	126	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

06	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

06	570	N	508	-0-	-62	-0-	508	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
11	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

06	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
07	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
08	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*11	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

06	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
07	806	N	747	-0-	-59	-0-	747	3			N	-0-					-0-
08	837	N	677	-0-	-160	-0-	677	3			N	-0-					-0-
09	750	N	615	-0-	-135	-0-	615	3			N	-0-					-0-
10	744	N	673	-0-	-71	-0-	673	3			N	-0-					-0-
*11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
10	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
11	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	690	N	623	-0-	-67	-0-	623	3			N	-0-					-0-
10	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
11	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
08	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
09	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
10	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
*11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	527	N	298	-0-	-229	-0-	298	3			N	-0-					-0-
08	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
09	360	N	288	-0-	-72	-0-	288	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
10	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-
11	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	1147	N	913	-0-	-234	-0-	913	3			N	-0-					-0-
09	960	N	893	-0-	-67	-0-	893	3			N	-0-					-0-
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
11	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	690	N	630	-0-	-60	-0-	630	3			N	-0-					-0-
10	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
11	660	N	610	-0-	-50	-0-	610	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
*11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
08	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
09	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
11	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
08	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
09	1020	N	832	-0-	-188	-0-	832	3			N	-0-					-0-
10	961	N	836	-0-	-125	-0-	836	3			N	-0-					-0-
11	870	N	756	-0-	-114	-0-	756	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1014	-0-	-306	-0-	1014	3			N	-0-					-0-
07	1364	N	1267	-0-	-97	-0-	1267	3			N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
11	1290	N	1144	-0-	-146	-0-	1144	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
07	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
09	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
07	372	N	221	-0-	-151	-0-	221	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	1473	-0-	-57	-0-	1473	3			N	-0-					-0-
07	1457	X	1307	-0-	-150	-0-	1307	3			N	-0-					-0-
08	1643	X	1419	-0-	-224	-0-	1419	3			N	-0-					-0-
09	1590	X	1339	-0-	-251	-0-	1339	3			N	-0-					-0-
10	1643	X	1388	-0-	-255	-0-	1388	3			N	-0-					-0-
11	1470	X	1265	-0-	-205	-0-	1265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
07	837	N	724	-0-	-113	-0-	724	3			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
11	780	N	672	-0-	-108	-0-	672	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
08	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
11	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
07	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
08	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
08	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
09	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
08	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
09	600	N	487	-0-	-113	-0-	487	3			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*11	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
09	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-
10	496	N	369	-0-	-127	-0-	369	3			N	-0-					-0-
11	510	N	355	-0-	-155	-0-	355	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
08	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
09	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
10	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
11	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

06	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
07	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
08	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
09	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
10	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
11	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
09	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	401	-0-	-169	-0-	401	3			N	-0-					-0-
07	589	N	337	-0-	-252	-0-	337	3			N	-0-					-0-
08	589	N	442	-0-	-147	-0-	442	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
08	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
07	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
08	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	921	-0-	-39	-0-	921	3			N	-0-					-0-
07	1023	N	992	-0-	-31	-0-	992	3			N	-0-					-0-
08	1023	N	961	-0-	-62	-0-	961	3			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
10	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
*11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
07	1209	N	1015	-0-	-194	-0-	1015	3			N	-0-					-0-
08	1333	N	1138	-0-	-195	-0-	1138	3			N	-0-					-0-
09	1260	N	1178	-0-	-82	-0-	1178	3			N	-0-					-0-
10	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
11	1110	N	949	-0-	-161	-0-	949	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	93	-0-	-147	-0-	93	3			N	-0-					-0-
07	279	N	103	-0-	-176	-0-	103	3			N	-0-					-0-
08	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	961	N	760	-0-	-201	-0-	760	3			N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
07	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	682	N	494	-0-	-188	-0-	494	3			N	-0-					-0-
11	690	N	468	-0-	-222	-0-	468	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
07	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
08	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
*11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	527	N	380	-0-	-147	-0-	380	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	507	-0-	-303	-0-	507	3			N	-0-					-0-
07	1023	N	777	-0-	-246	-0-	777	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
10	775	N	606	-0-	-169	-0-	606	3			N	-0-					-0-
11	510	N	396	-0-	-114	-0-	396	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
08	899	N	777	-0-	-122	-0-	777	3			N	-0-					-0-
09	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
10	868	N	837	-0-	-31	-0-	837	3			N	-0-					-0-
11	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
07	1891	N	1814	-0-	-77	-0-	1814	3			N	-0-					-0-
08	1891	N	1864	-0-	-27	-0-	1864	3			N	-0-					-0-
09	1740	N	1728	-0-	-12	-0-	1728	3			N	-0-					-0-
10	1829	N	1778	-0-	-51	-0-	1778	3			N	-0-					-0-
11	1800	N	1679	-0-	-121	-0-	1679	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
08	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
11	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
07	837	N	673	-0-	-164	-0-	673	3			N	-0-					-0-
08	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
09	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	810	N	723	-0-	-87	-0-	723	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
08	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
09	390	N	267	-0-	-123	-0-	267	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
*11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-
08	434	N	337	-0-	-97	-0-	337	3			N	-0-					-0-
09	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
*11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

06	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
07	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
09	1470	N	1269	-0-	-201	-0-	1269	3			N	-0-					-0-
10	1488	N	1291	-0-	-197	-0-	1291	3			N	-0-					-0-
11	1320	N	1069	-0-	-251	-0-	1069	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
07	1023	N	905	-0-	-118	-0-	905	3			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
09	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-
10	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
11	870	N	798	-0-	-72	-0-	798	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

06	360	N	205	-0-	-155	-0-	205	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
07	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
08	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	1020	X	997	-0-	-23	-0-	997	3			N	-0-					-0-
10	1085	X	985	-0-	-100	-0-	985	3			N	-0-					-0-
11	1050	X	884	-0-	-166	-0-	884	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	775	N	695	-0-	-80	-0-	695	3			N	-0-					-0-
08	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

06	810	N	673	-0-	-137	-0-	673	3			N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
11	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-

CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	372	N	173	-0-	-199	-0-	173	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	837	N	698	-0-	-139	-0-	698	3			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-
10	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-
*11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	1147	N	1028	-0-	-119	-0-	1028	3			N	-0-					-0-
08	992	N	749	-0-	-243	-0-	749	3			N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
10	1023	N	913	-0-	-110	-0-	913	3			N	-0-					-0-
*11	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
10	837	N	606	-0-	-231	-0-	606	3			N	-0-					-0-
11	870	N	524	-0-	-346	-0-	524	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-
07	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	961	N	820	-0-	-141	-0-	820	3			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
11	960	N	898	-0-	-62	-0-	898	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	592	-0-	-98	-0-	592	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	806	N	701	-0-	-105	-0-	701	3			N	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
*11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	439	-0-	-161	-0-	439	3			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	589	X	558	-0-	-31	-0-	558	3			N	-0-					-0-
09	570	X	526	-0-	-44	-0-	526	3			N	-0-					-0-
10	589	X	550	-0-	-39	-0-	550	3			N	-0-					-0-
11	570	X	544	-0-	-26	-0-	544	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	826	-0-	-44	-0-	826	3			N	-0-					-0-
07	899	X	880	-0-	-19	-0-	880	3			N	-0-					-0-
08	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	840	X	825	-0-	-15	-0-	825	3			N	-0-					-0-
10	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*11	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
11	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	682	N	500	-0-	-182	-0-	500	3			N	-0-					-0-
08	744	N	445	-0-	-299	-0-	445	3			N	-0-					-0-
09	600	N	423	-0-	-177	-0-	423	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1094	-0-	-256	-0-	1094	3			N	-0-					-0-
07	1395	X	1185	-0-	-210	-0-	1185	3			N	-0-					-0-
08	1395	X	1156	-0-	-239	-0-	1156	3			N	-0-					-0-
09	1200	X	1115	-0-	-85	-0-	1115	3			N	-0-					-0-
10	1209	X	1152	-0-	-57	-0-	1152	3			N	-0-					-0-
11	1140	X	1101	-0-	-39	-0-	1101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
08	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
09	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
11	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270																	
06	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
08	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
10	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
*11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736																	
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
08	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
09	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
10	744	N	618	-0-	-126	-0-	618	3			N	-0-					-0-
11	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571																	
06	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
07	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
08	527	N	420	-0-	-107	-0-	420	3			N	-0-					-0-
09	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688																	
06	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
09	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710																	
06	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426																	
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1845	-0-	-345	-0-	1845	3			N	-0-					-0-
07	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
08	2170	N	2138	-0-	-32	-0-	2138	3			N	-0-					-0-
09	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
10	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
11	2070	N	2061	-0-	-9	-0-	2061	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

06	960	X	941	-0-	-19	-0-	941	3			N	-0-					-0-
07	1116	X	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
08	1116	X	907	-0-	-209	-0-	907	3			N	-0-					-0-
09	1080	X	868	-0-	-212	-0-	868	3			N	-0-					-0-
10	1054	X	988	-0-	-66	-0-	988	3			N	-0-					-0-
11	990	X	931	-0-	-59	-0-	931	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

06	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
09	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
10	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

06	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
07	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
08	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
10	992	N	915	-0-	-77	-0-	915	3			N	-0-					-0-
11	960	N	853	-0-	-107	-0-	853	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	510	N	408	-0-	-102	-0-	408	3			N	-0-					-0-
10	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
11	480	N	327	-0-	-153	-0-	327	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

06	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
11	1050	N	1044	-0-	-6	-0-	1044	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
07	961	N	926	-0-	-35	-0-	926	3			N	-0-					-0-
08	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
09	900	N	894	-0-	-6	-0-	894	3			N	-0-					-0-
10	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
*11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
09	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
10	1798	N	1719	-0-	-79	-0-	1719	3			N	-0-					-0-
11	1740	N	1667	-0-	-73	-0-	1667	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
07	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
08	1860	N	1806	-0-	-54	-0-	1806	3			N	-0-					-0-
09	1770	N	1741	-0-	-29	-0-	1741	3			N	-0-					-0-
10	1829	N	1780	-0-	-49	-0-	1780	3			N	-0-					-0-
11	1740	N	1692	-0-	-48	-0-	1692	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					195
07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					195
08	558	N	552	-0-	-6	-0-	552	2			N	-0-					195
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					195
10	729	N	729	-0-	-0-	-0-	727	2	2	9	N	2	2	8			195
*11	652	N	652	-0-	-0-	-0-	651	2	1	9	N	1					196

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
10	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
11	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
07	1364	N	1250	-0-	-114	-0-	1250	3			N	-0-					-0-
08	1333	N	1198	-0-	-135	-0-	1198	3			N	-0-					-0-
09	1230	N	1125	-0-	-105	-0-	1125	3			N	-0-					-0-
10	1240	N	1126	-0-	-114	-0-	1126	3			N	-0-					-0-
11	1170	N	1156	-0-	-14	-0-	1156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
09	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

06	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					-0-
07	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
08	2232	N	2023	-0-	-209	-0-	2023	3			N	-0-					-0-
09	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
10	2046	N	1892	-0-	-154	-0-	1892	3			N	-0-					-0-
11	1950	N	1843	-0-	-107	-0-	1843	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

06	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
08	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
*11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

06	960	N	955	-0-	-5	-0-	955	3			N	-0-					-0-
07	1054	N	954	-0-	-100	-0-	954	3			N	-0-					-0-
08	1054	N	900	-0-	-154	-0-	900	3			N	-0-					-0-
09	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-
10	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-
11	870	N	720	-0-	-150	-0-	720	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

06	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
07	2542	N	2472	-0-	-70	-0-	2472	3			N	-0-					-0-
08	2449	N	2427	-0-	-22	-0-	2427	3			N	-0-					-0-
09	2430	N	2278	-0-	-152	-0-	2278	3			N	-0-					-0-
10	2480	N	2293	-0-	-187	-0-	2293	3			N	-0-					-0-
11	2340	N	2151	-0-	-189	-0-	2151	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

06	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
07	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-
08	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
10	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
11	810	N	429	-0-	-381	-0-	429	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

06	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
07	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
08	1085	N	980	-0-	-105	-0-	980	3			N	-0-					-0-
09	1080	N	941	-0-	-139	-0-	941	3			N	-0-					-0-
10	1085	N	964	-0-	-121	-0-	964	3			N	-0-					-0-
11	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
10	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
11	630	N	503	-0-	-127	-0-	503	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

06	2880	N	2781	-0-	-99	-0-	2781	3			N	-0-					-0-
07	2945	N	2902	-0-	-43	-0-	2902	3			N	-0-					-0-
08	3034	N	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
09	2912	N	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
10	2914	N	2770	-0-	-144	-0-	2770	3			N	-0-					-0-
11	2940	N	2794	-0-	-146	-0-	2794	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

06	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
07	2294	N	2249	-0-	-45	-0-	2249	3			N	-0-					-0-
08	2232	N	2225	-0-	-7	-0-	2225	3			N	-0-					-0-
09	2220	N	2132	-0-	-88	-0-	2132	3			N	-0-					-0-
10	2263	N	2195	-0-	-68	-0-	2195	3			N	-0-					-0-
11	2160	N	2031	-0-	-129	-0-	2031	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

06	1080	N	1033	-0-	-47	-0-	1033	3			N	-0-					-0-
07	1116	N	1070	-0-	-46	-0-	1070	3			N	-0-					-0-
08	1085	N	944	-0-	-141	-0-	944	3			N	-0-					-0-
09	1020	N	874	-0-	-146	-0-	874	3			N	-0-					-0-
10	1085	N	865	-0-	-220	-0-	865	3			N	-0-					-0-
11	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
11	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	818	-0-	-52	-0-	818	3			N	-0-					-0-
07	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
08	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
10	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
11	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
11	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					192
07	186	N	134	-0-	-52	-0-	134	2			N	-0-					192
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					192
09	210	N	104	-0-	-106	-0-	104	2			N	-0-					192
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					192
*11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					36
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					36
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					36
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					36
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					36
*11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					36

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					233
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					233
08	217	N	93	-0-	-124	-0-	93	2			N	-0-					233
09	0	N	-0-	-0-	-0-	-0-					N	-0-					233
10	93	N	17	-0-	-76	-0-	17	2			N	-0-					233
*11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					233

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

06	1230	N	1214	-0-	-16	-0-	1214	3			N	-0-					-0-
07	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-
08	1271	N	1237	-0-	-34	-0-	1237	3			N	-0-					-0-
09	1200	N	1192	-0-	-8	-0-	1192	3			N	-0-					-0-
10	1240	N	1220	-0-	-20	-0-	1220	3			N	-0-					-0-
11	1200	N	1158	-0-	-42	-0-	1158	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

06	1500	N	1460	-0-	-40	-0-	1460	3			N	-0-					-0-
07	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
08	1519	N	1390	-0-	-129	-0-	1390	3			N	-0-					-0-
09	1470	N	1344	-0-	-126	-0-	1344	3			N	-0-					-0-
10	1519	N	1398	-0-	-121	-0-	1398	3			N	-0-					-0-
*11	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
11	780	N	627	-0-	-153	-0-	627	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

06	600	N	495	-0-	-105	-0-	495	3			N	-0-					-0-
07	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
08	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
09	510	N	396	-0-	-114	-0-	396	3			N	-0-					-0-
10	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
*11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	914	-0-	-46	-0-	914	3			N	-0-					-0-
07	1178	N	1041	-0-	-137	-0-	1041	3			N	-0-					-0-
08	1116	N	975	-0-	-141	-0-	975	3			N	-0-					-0-
09	900	N	811	-0-	-89	-0-	811	3			N	-0-					-0-
10	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-
11	930	N	774	-0-	-156	-0-	774	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

06	630	N	384	-0-	-246	-0-	384	3			N	-0-					-0-
07	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
08	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

06	900	N	776	-0-	-124	-0-	776	3			N	-0-					-0-
07	1023	N	864	-0-	-159	-0-	864	3			N	-0-					-0-
08	1116	N	930	-0-	-186	-0-	930	3			N	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
07	1209	N	1056	-0-	-153	-0-	1056	3			N	-0-					-0-
08	1147	N	1032	-0-	-115	-0-	1032	3			N	-0-					-0-
09	1080	N	951	-0-	-129	-0-	951	3			N	-0-					-0-
10	1054	N	954	-0-	-100	-0-	954	3			N	-0-					-0-
11	990	N	867	-0-	-123	-0-	867	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
08	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
09	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
11	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	527	N	353	-0-	-174	-0-	353	3			N	-0-					-0-
09	510	N	319	-0-	-191	-0-	319	3			N	-0-					-0-
10	465	N	312	-0-	-153	-0-	312	3			N	-0-					-0-
11	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	419	-0-	-181	-0-	419	3			N	-0-					-0-
07	589	X	453	-0-	-136	-0-	453	3			N	-0-					-0-
08	589	X	479	-0-	-110	-0-	479	3			N	-0-					-0-
09	570	X	446	-0-	-124	-0-	446	3			N	-0-					-0-
10	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*11	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					15
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					15
08	62	N	-0-	-0-	-62	-0-					N	-0-					15
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					15
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					15
*11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
07	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-
08	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
08	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
10	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
*11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	992	N	920	-0-	-72	-0-	920	3			N	-0-					-0-
09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-
10	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
11	900	N	837	-0-	-63	-0-	837	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

06	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
*11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	372	N	183	-0-	-189	-0-	183	3			N	-0-					-0-
09	330	N	179	-0-	-151	-0-	179	3			N	-0-					-0-
10	341	N	175	-0-	-166	-0-	175	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

06	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
08	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
10	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*11	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

06	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
07	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-
11	600	N	309	-0-	-291	-0-	309	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

06	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-
07	1054	N	944	-0-	-110	-0-	944	3			N	-0-					-0-
08	992	N	772	-0-	-220	-0-	772	3			N	-0-					-0-
09	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
10	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-
*11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
08	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	1054	N	867	-0-	-187	-0-	867	3			N	-0-					-0-
11	870	N	785	-0-	-85	-0-	785	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

06	570	N	529	-0-	-41	-0-	527	2	2	9	N	2					37
07	615	N	615	-0-	-0-	-0-	604	2	11	9	N	10					47
08	605	N	605	-0-	-0-	-0-	596	2	9	9	N	8					55
09	568	N	568	-0-	-0-	-0-	560	2	8	9	N	7					62
10	620	N	573	-0-	-47	-0-	567	2	6	9	N	5					67
11	600	N	532	-0-	-68	-0-	532	2			N	-0-					67

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
08	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-
09	630	N	333	-0-	-297	-0-	333	3			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-
09	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-
10	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
11	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

06	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
07	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
08	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
09	600	N	490	-0-	-110	-0-	490	3			N	-0-					-0-
10	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
11	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

06	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
08	961	N	909	-0-	-52	-0-	909	3			N	-0-					-0-
09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-
10	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
*11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3781	-0-	-149	-0-	3781	3			N	-0-					-0-
07	4123	X	3830	-0-	-293	-0-	3830	3			N	-0-					-0-
08	4123	X	3782	-0-	-341	-0-	3782	3			N	-0-					-0-
09	3990	X	3608	-0-	-382	-0-	3608	3			N	-0-					-0-
10	3999	X	3685	-0-	-314	-0-	3685	3			N	-0-					-0-
11	3780	X	3558	-0-	-222	-0-	3558	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
07	868	N	539	-0-	-329	-0-	539	3			N	-0-					-0-
08	868	N	513	-0-	-355	-0-	513	3			N	-0-					-0-
09	810	N	680	-0-	-130	-0-	680	3			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
09	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-
10	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
11	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
09	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
11	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1116	X	1053	-0-	-63	-0-	1053	3			N	-0-					-0-
08	1116	X	1015	-0-	-101	-0-	1015	3			N	-0-					-0-
09	1080	X	994	-0-	-86	-0-	994	3			N	-0-					-0-
10	1116	X	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
11	1050	X	958	-0-	-92	-0-	958	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	939	-0-	-51	-0-	939	3			N	-0-					-0-
07	1023	X	975	-0-	-48	-0-	975	3			N	-0-					-0-
08	992	X	955	-0-	-37	-0-	955	3			N	-0-					-0-
09	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
10	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
*11	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	446	-0-	-154	-0-	446	3			N	-0-					-0-
07	496	N	308	-0-	-188	-0-	308	3			N	-0-					-0-
08	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
09	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
08	713	N	588	-0-	-125	-0-	588	3			N	-0-					-0-
09	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
*11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	899	N	712	-0-	-187	-0-	712	3			N	-0-					-0-
08	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
09	810	N	760	-0-	-50	-0-	760	3			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	420	N	90	-0-	-330	-0-	90	3			N	-0-					-0-
10	496	N	14	-0-	-482	-0-	14	3			N	-0-					-0-
11	450	N	30	-0-	-420	-0-	30	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
09	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
10	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
07	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
08	651	N	509	-0-	-142	-0-	509	3			N	-0-					-0-
09	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
10	651	N	513	-0-	-138	-0-	513	3			N	-0-					-0-
11	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	1085	N	824	-0-	-261	-0-	824	3			N	-0-					-0-
11	840	N	769	-0-	-71	-0-	769	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	1026	-0-	-54	-0-	1026	3			N	-0-					-0-
07	1147	X	1084	-0-	-63	-0-	1084	3			N	-0-					-0-
08	1147	X	1046	-0-	-101	-0-	1046	3			N	-0-					-0-
09	1110	X	986	-0-	-124	-0-	986	3			N	-0-					-0-
10	1085	X	1001	-0-	-84	-0-	1001	3			N	-0-					-0-
11	1050	X	967	-0-	-83	-0-	967	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
08	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
10	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
11	480	N	371	-0-	-109	-0-	371	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
08	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
09	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
10	465	N	289	-0-	-176	-0-	289	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
08	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-
09	810	N	747	-0-	-63	-0-	747	3			N	-0-					-0-
10	899	N	727	-0-	-172	-0-	727	3			N	-0-					-0-
11	840	N	720	-0-	-120	-0-	720	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	558	N	464	-0-	-94	-0-	464	3			N	-0-					-0-
08	527	N	323	-0-	-204	-0-	323	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
10	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

06	660	X	602	-0-	-58	-0-	602	3			N	-0-					-0-
07	682	X	609	-0-	-73	-0-	609	3			N	-0-					-0-
08	682	X	614	-0-	-68	-0-	614	3			N	-0-					-0-
09	660	X	575	-0-	-85	-0-	575	3			N	-0-					-0-
10	651	X	552	-0-	-99	-0-	552	3			N	-0-					-0-
11	600	X	519	-0-	-81	-0-	519	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
09	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
10	868	N	801	-0-	-67	-0-	801	3			N	-0-					-0-
11	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
07	961	N	940	-0-	-21	-0-	940	3			N	-0-					-0-
08	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	692	-0-	-238	-0-	692	3			N	-0-					-0-
07	1271	N	926	-0-	-345	-0-	926	3			N	-0-					-0-
08	961	N	589	-0-	-372	-0-	589	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-
08	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
09	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-
10	713	N	559	-0-	-154	-0-	559	3			N	-0-					-0-
11	660	N	492	-0-	-168	-0-	492	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
08	651	N	520	-0-	-131	-0-	520	3			N	-0-					-0-
09	630	N	526	-0-	-104	-0-	526	3			N	-0-					-0-
10	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-
*11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
07	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-
08	1364	N	1276	-0-	-88	-0-	1276	3			N	-0-					-0-
09	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					-0-
10	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					-0-
11	1230	N	1204	-0-	-26	-0-	1204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
07	992	N	850	-0-	-142	-0-	850	3			N	-0-					-0-
08	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
09	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	870	N	679	-0-	-191	-0-	679	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

06	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	961	X	903	-0-	-58	-0-	903	3			N	-0-					-0-
08	961	X	959	-0-	-2	-0-	959	3			N	-0-					-0-
09	930	X	796	-0-	-134	-0-	796	3			N	-0-					-0-
10	899	X	758	-0-	-141	-0-	758	3			N	-0-					-0-
11	930	X	913	-0-	-17	-0-	913	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	992	N	927	-0-	-65	-0-	927	3			N	-0-					-0-
08	961	N	875	-0-	-86	-0-	875	3			N	-0-					-0-
09	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
10	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
11	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

06	976	X	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	1085	X	1037	-0-	-48	-0-	1037	3			N	-0-					-0-
08	1085	X	949	-0-	-136	-0-	949	3			N	-0-					-0-
09	1050	X	862	-0-	-188	-0-	862	3			N	-0-					-0-
10	1054	X	909	-0-	-145	-0-	909	3			N	-0-					-0-
11	990	X	838	-0-	-152	-0-	838	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

06	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	868	X	807	-0-	-61	-0-	807	3			N	-0-					-0-
08	868	X	787	-0-	-81	-0-	787	3			N	-0-					-0-
09	840	X	739	-0-	-101	-0-	739	3			N	-0-					-0-
10	837	X	679	-0-	-158	-0-	679	3			N	-0-					-0-
11	810	X	590	-0-	-220	-0-	590	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
07	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
08	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
09	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-
10	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
11	840	N	715	-0-	-125	-0-	715	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
07	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
08	1395	N	1011	-0-	-384	-0-	1011	3			N	-0-					-0-
09	1320	N	677	-0-	-643	-0-	677	3			N	-0-					-0-
10	1333	N	1159	-0-	-174	-0-	1159	3			N	-0-					-0-
*11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	961	N	911	-0-	-50	-0-	911	3			N	-0-					-0-
08	930	N	826	-0-	-104	-0-	826	3			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	1116	N	890	-0-	-226	-0-	890	3			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
11	1020	N	686	-0-	-334	-0-	686	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
07	1054	N	950	-0-	-104	-0-	950	3			N	-0-					-0-
08	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
09	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-
10	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
*11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
07	1705	N	1481	-0-	-224	-0-	1481	3			N	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
09	1650	N	1497	-0-	-153	-0-	1497	3			N	-0-					-0-
10	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
11	1410	N	1254	-0-	-156	-0-	1254	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	691	-0-	-239	-0-	691	3			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
08	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	552	-0-	-78	-0-	552	3			N	-0-					-0-
07	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
08	1333	N	1151	-0-	-182	-0-	1151	3			N	-0-					-0-
09	1290	N	1177	-0-	-113	-0-	1177	3			N	-0-					-0-
10	1333	N	1146	-0-	-187	-0-	1146	3			N	-0-					-0-
11	1110	N	1009	-0-	-101	-0-	1009	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

06	450	N	360	-0-	-90	-0-	360	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
11	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
11	480	N	308	-0-	-172	-0-	308	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
08	620	N	448	-0-	-172	-0-	448	3			N	-0-					-0-
09	600	N	492	-0-	-108	-0-	492	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
11	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

06	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
07	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
08	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
09	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	820	-0-	-20	-0-	820	3			N	-0-					-0-
07	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
08	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
09	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-
10	837	N	776	-0-	-61	-0-	776	3			N	-0-					-0-
11	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

06	1140	X	943	-0-	-197	-0-	943	3			N	-0-					-0-
07	1178	X	978	-0-	-200	-0-	978	3			N	-0-					-0-
08	1054	X	990	-0-	-64	-0-	990	3			N	-0-					-0-
09	1020	X	906	-0-	-114	-0-	906	3			N	-0-					-0-
10	992	X	925	-0-	-67	-0-	925	3			N	-0-					-0-
11	960	X	905	-0-	-55	-0-	905	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

06	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	992	X	857	-0-	-135	-0-	857	3			N	-0-					-0-
08	1085	X	792	-0-	-293	-0-	792	3			N	-0-					-0-
09	1050	X	809	-0-	-241	-0-	809	3			N	-0-					-0-
10	1085	X	724	-0-	-361	-0-	724	3			N	-0-					-0-
11	960	X	797	-0-	-163	-0-	797	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

06	4290	X	4135	-0-	-155	-0-	4135	3			N	-0-					-0-
07	4743	X	4222	-0-	-521	-0-	4222	3			N	-0-					-0-
08	4743	X	4207	-0-	-536	-0-	4207	3			N	-0-					-0-
09	4590	X	4063	-0-	-527	-0-	4063	3			N	-0-					-0-
10	4309	X	4147	-0-	-162	-0-	4147	3			N	-0-					-0-
11	4140	X	4029	-0-	-111	-0-	4029	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

06	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
07	2139	N	1911	-0-	-228	-0-	1911	3			N	-0-					-0-
08	2015	N	1869	-0-	-146	-0-	1869	3			N	-0-					-0-
09	1860	N	1705	-0-	-155	-0-	1705	3			N	-0-					-0-
10	1922	N	1697	-0-	-225	-0-	1697	3			N	-0-					-0-
11	1800	N	1767	-0-	-33	-0-	1767	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

06	4140	X	3778	-0-	-362	-0-	3778	3			N	-0-					-0-
07	4185	X	3833	-0-	-352	-0-	3833	3			N	-0-					-0-
08	4030	X	3808	-0-	-222	-0-	3808	3			N	-0-					-0-
09	3900	X	3125	-0-	-775	-0-	3125	3			N	-0-					-0-
10	4096	X	4096	-0-	-0-	-0-	4096	3			N	-0-					-0-
11	3780	X	3663	-0-	-117	-0-	3663	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
08	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
09	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
10	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
11	480	N	425	-0-	-55	-0-	425	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	837	N	745	-0-	-92	-0-	745	3			N	-0-					-0-
08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
09	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
10	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
11	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	2041	-0-	-119	-0-	2041	3			N	-0-					-0-
07	2170	X	1970	-0-	-200	-0-	1970	3			N	-0-					-0-
08	2139	X	1764	-0-	-375	-0-	1764	3			N	-0-					-0-
09	2070	X	1589	-0-	-481	-0-	1589	3			N	-0-					-0-
10	2139	X	1621	-0-	-518	-0-	1621	3			N	-0-					-0-
11	2040	X	1678	-0-	-362	-0-	1678	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	837	N	801	-0-	-36	-0-	801	3			N	-0-					-0-
08	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
11	750	N	651	-0-	-99	-0-	651	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
08	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
09	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
*11	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
10	620	N	557	-0-	-63	-0-	557	3			N	-0-					-0-
*11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	480	N	312	-0-	-168	-0-	312	3			N	-0-					-0-
10	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
07	1550	N	1372	-0-	-178	-0-	1372	3			N	-0-					-0-
08	1488	N	1116	-0-	-372	-0-	1116	3			N	-0-					-0-
09	1410	N	1071	-0-	-339	-0-	1071	3			N	-0-					-0-
10	1364	N	925	-0-	-439	-0-	925	3			N	-0-					-0-
11	1080	N	1050	-0-	-30	-0-	1050	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
08	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
09	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	540	X	484	-0-	-56	-0-	484	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
07	1209	N	1114	-0-	-95	-0-	1114	3			N	-0-					-0-
08	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					-0-
09	1110	N	1064	-0-	-46	-0-	1064	3			N	-0-					-0-
10	1116	N	1065	-0-	-51	-0-	1065	3			N	-0-					-0-
*11	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

06	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
09	1470	N	1387	-0-	-83	-0-	1387	3			N	-0-					-0-
10	1488	N	1423	-0-	-65	-0-	1423	3			N	-0-					-0-
11	1410	N	1387	-0-	-23	-0-	1387	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

06	210	X	101	-0-	-109	-0-	101	3			N	-0-					-0-
07	155	X	59	-0-	-96	-0-	59	3			N	-0-					-0-
08	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	90	X	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	X	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	120	X	84	-0-	-36	-0-	84	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

06	1137	N	1137	-0-	-0-	-0-	1034	3	103	9	N	94					154
07	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					154
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					154
09	1140	N	1113	-0-	-27	-0-	1072	3	41	9	N	37	172	1			19
10	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					19
*11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					19

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

06	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
09	1050	N	961	-0-	-89	-0-	961	3			N	-0-					-0-
10	1085	N	984	-0-	-101	-0-	984	3			N	-0-					-0-
11	990	N	874	-0-	-116	-0-	874	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

06	540	X	467	-0-	-73	-0-	467	3			N	-0-					-0-
07	558	X	490	-0-	-68	-0-	490	3			N	-0-					-0-
08	527	X	487	-0-	-40	-0-	487	3			N	-0-					-0-
09	510	X	466	-0-	-44	-0-	466	3			N	-0-					-0-
10	527	X	473	-0-	-54	-0-	473	3			N	-0-					-0-
11	480	X	463	-0-	-17	-0-	463	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
07	1674	N	1544	-0-	-130	-0-	1544	3			N	-0-					-0-
08	1581	N	1547	-0-	-34	-0-	1547	3			N	-0-					-0-
09	1500	N	1478	-0-	-22	-0-	1478	3			N	-0-					-0-
10	1550	N	1483	-0-	-67	-0-	1483	3			N	-0-					-0-
11	1500	N	1432	-0-	-68	-0-	1432	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
07	1798	N	836	-0-	-962	-0-	836	3			N	-0-					-0-
08	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
09	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*11	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	953	-0-	-127	-0-	953	3			N	-0-					-0-
07	1054	N	972	-0-	-82	-0-	972	3			N	-0-					-0-
08	1023	N	952	-0-	-71	-0-	952	3			N	-0-					-0-
09	960	N	927	-0-	-33	-0-	927	3			N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
11	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1283	-0-	-67	-0-	1283	3			N	-0-					-0-
07	1364	N	1325	-0-	-39	-0-	1325	3			N	-0-					-0-
08	1333	N	1305	-0-	-28	-0-	1305	3			N	-0-					-0-
09	1290	N	1241	-0-	-49	-0-	1241	3			N	-0-					-0-
10	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
11	1260	N	1190	-0-	-70	-0-	1190	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
07	1457	N	1397	-0-	-60	-0-	1397	3			N	-0-					-0-
08	1457	N	1389	-0-	-68	-0-	1389	3			N	-0-					-0-
09	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
10	1395	N	1289	-0-	-106	-0-	1289	3			N	-0-					-0-
11	1350	N	1192	-0-	-158	-0-	1192	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1273	-0-	-77	-0-	1273	3			N	-0-					-0-
07	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
09	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
10	1395	N	1340	-0-	-55	-0-	1340	3			N	-0-					-0-
11	1380	N	1231	-0-	-149	-0-	1231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
07	1023	N	756	-0-	-267	-0-	756	3			N	-0-					-0-
08	992	N	792	-0-	-200	-0-	792	3			N	-0-					-0-
09	990	N	831	-0-	-159	-0-	831	3			N	-0-					-0-
10	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

06	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
07	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

06	1230	N	1200	-0-	-30	-0-	1200	3			N	-0-					-0-
07	1302	N	1258	-0-	-44	-0-	1258	3			N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	1200	N	1178	-0-	-22	-0-	1178	3			N	-0-					-0-
10	1271	N	1197	-0-	-74	-0-	1197	3			N	-0-					-0-
11	1200	N	1059	-0-	-141	-0-	1059	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

06	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
07	1860	X	1486	-0-	-374	-0-	1486	3			N	-0-					-0-
08	1891	X	1657	-0-	-234	-0-	1657	3			N	-0-					-0-
09	1890	X	1414	-0-	-476	-0-	1414	3			N	-0-					-0-
10	1953	X	1611	-0-	-342	-0-	1611	3			N	-0-					-0-
11	1890	X	1730	-0-	-160	-0-	1730	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

06	1410	N	1335	-0-	-75	-0-	1335	3			N	-0-					-0-
07	1395	N	1369	-0-	-26	-0-	1369	3			N	-0-					-0-
08	1395	N	1386	-0-	-9	-0-	1386	3			N	-0-					-0-
09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
10	1364	N	1348	-0-	-16	-0-	1348	3			N	-0-					-0-
*11	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

06	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
07	1333	N	1310	-0-	-23	-0-	1310	3			N	-0-					-0-
08	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
09	1290	N	1213	-0-	-77	-0-	1213	3			N	-0-					-0-
10	1302	N	1233	-0-	-69	-0-	1233	3			N	-0-					-0-
11	1230	N	1195	-0-	-35	-0-	1195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	868	N	760	-0-	-108	-0-	760	3			N	-0-					-0-
08	930	N	767	-0-	-163	-0-	767	3			N	-0-					-0-
09	870	N	759	-0-	-111	-0-	759	3			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

06	3210	X	3065	-0-	-145	-0-	3065	3			N	-0-					-0-
07	3317	X	3125	-0-	-192	-0-	3125	3			N	-0-					-0-
08	3286	X	3106	-0-	-180	-0-	3106	3			N	-0-					-0-
09	3180	X	2977	-0-	-203	-0-	2977	3			N	-0-					-0-
10	3224	X	3052	-0-	-172	-0-	3052	3			N	-0-					-0-
11	3060	X	2930	-0-	-130	-0-	2930	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
09	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
10	744	N	527	-0-	-217	-0-	527	3			N	-0-					-0-
*11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
10	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

06	750	N	695	-0-	-55	-0-	638	3	57	9	N	52	1	8			132
07	837	N	603	-0-	-234	-0-	555	3	48	9	N	44					176
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-	163	1			13
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					13
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					13
11	810	N	397	-0-	-413	-0-	397	3			N	-0-					13

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
07	1364	N	1272	-0-	-92	-0-	1272	3			N	-0-					-0-
08	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
09	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
11	1290	N	1231	-0-	-59	-0-	1231	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
07	1116	N	1003	-0-	-113	-0-	1003	3			N	-0-					-0-
08	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
09	990	N	987	-0-	-3	-0-	987	3			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
11	1020	N	993	-0-	-27	-0-	993	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
07	2821	X	2309	-0-	-512	-0-	2309	3			N	-0-					-0-
08	2821	X	2330	-0-	-491	-0-	2330	3			N	-0-					-0-
09	2730	X	2484	-0-	-246	-0-	2484	3			N	-0-					-0-
10	2635	X	2466	-0-	-169	-0-	2466	3			N	-0-					-0-
11	2550	X	2325	-0-	-225	-0-	2325	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2493	-0-	-57	-0-	2493	3			N	-0-					-0-
07	2728	X	2038	-0-	-690	-0-	2038	3			N	-0-					-0-
08	2728	X	2366	-0-	-362	-0-	2366	3			N	-0-					-0-
09	2640	X	2303	-0-	-337	-0-	2303	3			N	-0-					-0-
10	2573	X	2453	-0-	-120	-0-	2453	3			N	-0-					-0-
11	2490	X	2266	-0-	-224	-0-	2266	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
08	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22692	X	3110	-0-	-19582	-0-	3110	3			N	-0-					-0-
01	22692	X	2914	-0-	-19778	-0-	2914	3			N	-0-					-0-
02	20496	X	2447	-0-	-18049	-0-	2447	3			N	-0-					-0-
03	22692	X	2598	-0-	-20094	-0-	2598	3			N	-0-					-0-
04	21960	X	2421	-0-	-19539	-0-	2421	3			N	-0-					-0-
05	22692	X	2455	-0-	-20237	-0-	2455	3			N	-0-					-0-
06	21960	X	2288	-0-	-19672	-0-	2288	3			N	-0-					-0-
07	22692	X	2292	-0-	-20400	-0-	2292	3			N	-0-					-0-
08	22692	X	2225	-0-	-20467	-0-	2225	3			N	-0-					-0-
09	21960	X	2629	-0-	-19331	-0-	2629	3			N	-0-					-0-
10	22692	X	3955	-0-	-18737	-0-	3955	3			N	-0-					-0-
11	21960	X	NO RPT	-0-	-21960	-0-					N	NO RPT					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
10	992	N	795	-0-	-197	-0-	795	2			N	-0-					-0-
11	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	406	-0-	-134	-0-	406	2			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
08	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	651	N	499	-0-	-152	-0-	499	2			N	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
*11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
07	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC 037055

MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1966	N	316	-0-	-1650	-0-	316	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	25	-0-	-213	-0-	25	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2004	N	413	-0-	-1591	-0-	413	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	42	-0-	-983	-0-	42	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	642	3	3	9	N	3	3	0			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1967	N	296	-0-	-1671	-0-	296	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	N	1738	-0-	-0-	-0-	1738	2			Y	-0-					17
07	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					17
08	1736	N	1322	-0-	-414	-0-	1322	2			Y	-0-					17
09	1740	N	1340	-0-	-400	-0-	1340	2			Y	-0-					17
10	1798	N	1644	-0-	-154	-0-	1644	2			Y	-0-					17
*11	2311	N	2311	-0-	-0-	-0-	2310	2	1	9	Y	1					18
	7403 JV-D HOWARD "A"				WELL #: 2		RRCID -> 183482				COMPL. DATE 05/12/2001		TOTAL DEPTH 6500		PERF. 6309 - 6386		
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BAKER RESOURCES				044365												
	MONTGOMERY, C. C. ESTATE				WELL #: 1 Z		RRCID -> 078797				COMPL. DATE 06/15/1996		TOTAL DEPTH 6900		PERF. 6271 - 6306		
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	64	2			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	127	63	2			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	186	59	2			Y	-0-					-0-
10	DLQ G-10		60	-0-	60	246	60	2			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	246					Y	NO RPT					-0-
	PIERCE, V. I.				WELL #: 302		RRCID -> 079653				COMPL. DATE 11/24/1978		TOTAL DEPTH 6700		PERF. 6057 - 6100		
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					77
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					77
08	341	N	309	-0-	-32	-0-	309	2			N	-0-					77
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					77
*10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					77
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					77
	PIERCE-HENDERSON				WELL #: 307		RRCID -> 080858				COMPL. DATE 01/29/1979		TOTAL DEPTH 7064		PERF. 6325 - 6509		
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
	MONTGOMERY, C. C. ESTATE				WELL #: Z 2		RRCID -> 130190				COMPL. DATE 06/08/1993		TOTAL DEPTH 6933		PERF. 6290 - 6321		
06	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
07	DLQ G-10		79	-0-	79	79	79	2			Y	-0-					-0-
08	DLQ G-10		78	-0-	78	157	78	2			Y	-0-					-0-
09	DLQ G-10		73	-0-	73	230	73	2			Y	-0-					-0-
10	DLQ G-10		74	-0-	74	304	74	2			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	304					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					107
07	DLQ G-10		325	-0-	325	325	325	2			Y	-0-					107
08	DLQ G-10		770	-0-	770	1095	770	2			Y	-0-					107
09	DLQ G-10		803	-0-	803	1898	803	2			Y	-0-					107
10	DLQ G-10		620	-0-	620	2518	620	2			Y	-0-					107
11	DLQ G-10		NO RPT	-0-	-0-	2518					Y	NO RPT					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
07	DLQ G-10		377	-0-	377	377	377	2			Y	-0-					-0-
08	DLQ G-10		375	-0-	375	752	375	2			Y	-0-					-0-
09	DLQ G-10		349	-0-	349	1101	349	2			Y	-0-					-0-
10	DLQ G-10		355	-0-	355	1456	355	2			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	1456					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	309	-0-	-141	-0-	309	2			Y	-0-					80
07	DLQ G-10		229	-0-	229	229	229	2			Y	-0-					80
08	DLQ G-10		552	-0-	552	781	552	2			Y	-0-					80
09	DLQ G-10		576	-0-	576	1357	576	2			Y	-0-					80
10	DLQ G-10		444	-0-	444	1801	444	2			Y	-0-					80
11	DLQ G-10		NO RPT	-0-	-0-	1801					Y	NO RPT					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	149					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	180					Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	961	N	897	-0-	-64	-0-	897	2			N	-0-					-0-
08	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
09	870	N	868	-0-	-2	-0-	868	2			N	-0-					-0-
10	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
11	870	N	869	-0-	-1	-0-	869	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	840	-0-	-90	-0-	840	2			N	-0-					21
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					21
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					21
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					21
10	899	N	869	-0-	-30	-0-	869	2			N	-0-					21
11	870	N	842	-0-	-28	-0-	842	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2245	-0-	-755	2512	2228	2	17	9	N	15					110
07	3100	N	2130	-0-	-970	1542	2110	2	20	9	N	18					128
08	3100	N	2318	-0-	-782	760	2300	2	18	9	N	16					144
09	2408	N	1648	-0-	-760	-0-	1640	2	8	9	N	7					151
10	2535	N	2535	-0-	-0-	-0-	2507	2	28	9	N	25	168	1			8
*11	2304	N	2304	-0-	-0-	-0-	2289	2	15	9	N	14					22

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2611	-0-	-389	4763	2591	2	20	9	N	18					130
07	3100	N	2485	-0-	-615	4148	2462	2	23	9	N	21					151
08	3100	N	2908	-0-	-192	3956	2891	2	17	9	N	15					166
09	3000	N	2684	-0-	-316	3640	2675	2	9	9	N	8					174
10	3100	N	2707	-0-	-393	3247	2700	2	7	9	N	6					180
*11	3000	N	2583	-0-	-417	2830	2575	2	8	9	N	7					187

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
08	1271	N	1063	-0-	-208	-0-	1063	3			N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	899	N	761	-0-	-138	-0-	761	3			N	-0-					-0-
11	1020	N	710	-0-	-310	-0-	710	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	248	-0-	-262	-0-	248	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
10	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
11	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	682	N	430	-0-	-252	-0-	430	3			N	-0-					-0-
08	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
09	450	N	376	-0-	-74	-0-	376	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
11	600	N	539	-0-	-61	-0-	539	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	382	-0-	-158	-0-	382	3			N	-0-					-0-
07	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
08	558	N	387	-0-	-171	-0-	387	3			N	-0-					-0-
09	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
08	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
09	1080	N	1071	-0-	-9	-0-	1071	3			N	-0-					-0-
10	1147	N	572	-0-	-575	-0-	572	3			N	-0-					-0-
11	1140	N	966	-0-	-174	-0-	966	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	363	-0-	-27	-0-	363	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	688	-0-	-2	-0-	688	2			N	-0-					-0-
07	806	N	704	-0-	-102	-0-	704	2			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	1116	N	1070	-0-	-46	-0-	1070	2			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
11	1050	N	978	-0-	-72	-0-	978	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

06	720	N	619	-0-	-101	-0-	619	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	744	N	711	-0-	-33	-0-	711	2			N	-0-					-0-
*11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

06	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
07	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
08	403	N	343	-0-	-60	-0-	343	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
10	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
09	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
10	775	N	711	-0-	-64	-0-	711	2			N	-0-					-0-
11	750	N	449	-0-	-301	-0-	449	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2338	N	955	-0-	-1383	-0-	955	2			Y	-0-					89
07	992	N	801	-0-	-191	-0-	801	2			Y	-0-					89
08	961	N	665	-0-	-296	-0-	665	2			Y	-0-					89
09	960	N	667	-0-	-293	-0-	667	2			Y	-0-					89
10	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					89
*11	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					61
07	186	N	107	-0-	-79	-0-	107	2			N	-0-					61
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					61
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					61
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					61
11	240	N	197	-0-	-43	-0-	197	2			N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					133
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					133
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					133
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					133
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					133
*11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	531	-0-	-69	-0-	531	2			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	2			N	-0-					-0-
08	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
09	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-
10	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
11	330	N	202	-0-	-128	-0-	202	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

06	510	N	453	-0-	-57	-0-	453	2			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
08	558	N	386	-0-	-172	-0-	386	2			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
*11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
09	1020	N	1017	-0-	-3	-0-	1017	2			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
*11	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

06	810	N	661	-0-	-149	-0-	661	2			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

06	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
*11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

06	878	N	878	-0-	-0-	-0-	59	1	819	2	N	-0-					-0-
07	1272	N	1272	-0-	-0-	-0-	78	1	1194	2	N	-0-					-0-
08	1271	N	1271	-0-	-0-	-0-	77	1	1194	2	N	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	74	1	1124	2	N	-0-					-0-
10	1271	N	463	-0-	-808	-0-	28	1	435	2	N	-0-					-0-
11	1230	N	393	-0-	-837	-0-	22	1	371	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

06	840	N	797	-0-	-43	-0-	797	2			N	-0-					-0-
07	1023	N	830	-0-	-193	-0-	830	2			N	-0-					-0-
08	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
09	810	N	736	-0-	-74	-0-	736	2			N	-0-					-0-
10	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
11	810	N	725	-0-	-85	-0-	725	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

06	510	N	400	-0-	-110	-0-	400	2			N	-0-					-0-
07	527	N	376	-0-	-151	-0-	376	2			N	-0-					-0-
08	465	N	352	-0-	-113	-0-	352	2			N	-0-					-0-
09	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
10	372	N	329	-0-	-43	-0-	329	2			N	-0-					-0-
11	330	N	301	-0-	-29	-0-	301	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

06	990	N	775	-0-	-215	-0-	775	2			N	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
08	1178	N	1004	-0-	-174	-0-	1004	2			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	960	N	905	-0-	-55	-0-	905	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

06	630	N	616	-0-	-14	-0-	616	2			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
08	651	N	558	-0-	-93	-0-	558	2			N	-0-					-0-
09	630	N	492	-0-	-138	-0-	492	2			N	-0-					-0-
10	651	N	571	-0-	-80	-0-	571	2			N	-0-					-0-
11	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

06	1290	N	1275	-0-	-15	-0-	1275	2			N	-0-					-0-
07	1302	N	1118	-0-	-184	-0-	1118	2			N	-0-					-0-
08	1612	N	337	-0-	-1275	-0-	337	2			N	-0-					-0-
09	1290	N	956	-0-	-334	-0-	956	2			N	-0-					-0-
10	1116	N	752	-0-	-364	-0-	752	2			N	-0-					-0-
*11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	809	-0-	-91	-0-	809	2			N	-0-					-0-
07	992	N	875	-0-	-117	-0-	875	2			N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	1020	N	973	-0-	-47	-0-	973	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					16
07	893	N	893	-0-	-0-	-0-	893	2			N	-0-					16
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					16
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					16
10	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					16
*11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					16

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					20
07	558	N	348	-0-	-210	-0-	348	2			N	-0-					20
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					20
09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					20
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					20
11	510	N	445	-0-	-65	-0-	445	2			N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					135
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					135
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					135
09	900	N	640	-0-	-260	-0-	640	2			N	-0-					135
10	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					135
*11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	506	-0-	-94	-0-	506	2			N	-0-					-0-
07	620	N	494	-0-	-126	-0-	494	2			N	-0-					-0-
08	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	600	N	546	-0-	-54	-0-	546	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
08	744	N	298	-0-	-446	-0-	298	2			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
*11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	168	1	254	2	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
08	310	N	151	-0-	-159	-0-	151	2			N	-0-					-0-
09	420	N	163	-0-	-257	-0-	163	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	431	-0-	-49	-0-	431	2			N	-0-					-0-
07	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	474	-0-	-216	-0-	474	2			N	-0-					125
07	651	N	546	-0-	-105	-0-	546	2			N	-0-					125
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					125
09	480	N	268	-0-	-212	-0-	268	2			N	-0-					125
10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					125
11	480	N	438	-0-	-42	-0-	438	2			N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	1302	N	946	-0-	-356	-0-	946	2			N	-0-					-0-
08	1209	N	898	-0-	-311	-0-	898	2			N	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
10	961	N	772	-0-	-189	-0-	772	2			N	-0-					-0-
11	870	N	689	-0-	-181	-0-	689	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	341	-0-	-19	-0-	341	2			N	-0-					30
07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					30
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					30
09	330	N	179	-0-	-151	-0-	179	2			N	-0-					30
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					30
11	330	N	317	-0-	-13	-0-	317	2			N	-0-					30

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	4	1	113	3	Y	1					6
							1	9									
07	117	N	117	-0-	-0-	-0-	15	1	101	3	Y	1					7
							1	9									
08	157	N	157	-0-	-0-	-0-	31	1	125	3	Y	1					8
							1	9									
09	237	N	237	-0-	-0-	-0-	53	1	182	3	Y	2	10	1			-0-
							2	9									
10	229	N	229	-0-	-0-	-0-	52	1	175	3	Y	2					2
							2	9									
*11	204	N	204	-0-	-0-	-0-	45	1	157	3	Y	2					4
							2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	868	N	739	-0-	-129	-0-	739	3			N	-0-					-0-
08	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

06	210	N	122	-0-	-88	-0-	122	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	310	N	198	-0-	-112	-0-	198	3			N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-
08	806	N	691	-0-	-115	-0-	691	3			N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

06	750	N	695	-0-	-55	-0-	695	3			N	-0-					-0-
07	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
08	744	N	705	-0-	-39	-0-	705	3			N	-0-					-0-
09	690	N	591	-0-	-99	-0-	591	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
*11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	837	N	484	-0-	-353	-0-	484	3			N	-0-					-0-
08	837	N	260	-0-	-577	-0-	260	3			N	-0-					-0-
09	750	N	460	-0-	-290	-0-	460	3			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
10	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
11	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

06	600	N	428	-0-	-172	-0-	428	3			N	-0-					-0-
07	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
*11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	940	-0-	-140	-0-	940	3			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
08	1178	N	1169	-0-	-9	-0-	1169	3			N	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
11	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	549	-0-	-81	-0-	20	1	525	3	Y	4					30
							4	9									
07	823	N	823	-0-	-0-	-0-	108	1	707	3	Y	7					37
							8	9									
08	783	N	783	-0-	-0-	-0-	155	1	624	3	Y	4					41
							4	9									
09	836	N	836	-0-	-0-	-0-	186	1	643	3	Y	6	44	1			3
							7	9									
10	816	N	816	-0-	-0-	-0-	184	1	624	3	Y	7					10
							8	9									
*11	748	N	748	-0-	-0-	-0-	166	1	574	3	Y	7					17
							8	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	554	-0-	-76	-0-	20 4	1 9	530	3	Y	4					29
07	682	N	648	-0-	-34	-0-	85 6	1 9	557	3	Y	5					34
08	657	N	657	-0-	-0-	-0-	130 3	1 9	524	3	Y	3					37
09	631	N	631	-0-	-0-	-0-	141 4	1 9	486	3	Y	4	30	1			11
10	651	N	633	-0-	-18	-0-	143 6	1 9	484	3	Y	5					16
11	630	N	595	-0-	-35	-0-	132 6	1 9	457	3	Y	5					21

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

06	1230	N	1191	-0-	-39	-0-	44	1	1138	3	Y	8					62
							9	9									
07	1428	N	1428	-0-	-0-	-0-	188	1	1228	3	Y	11					73
							12	9									
08	1670	N	1670	-0-	-0-	-0-	332	1	1328	3	Y	9					82
							10	9									
09	1591	N	1591	-0-	-0-	-0-	355	1	1225	3	Y	10	87	1			5
							11	9									
10	1628	N	1628	-0-	-0-	-0-	368	1	1246	3	Y	13					18
							14	9									
*11	1428	N	1428	-0-	-0-	-0-	317	1	1097	3	Y	13					31
							14	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

06	510	N	26	-0-	-484	-0-	26	3			N	-0-					-0-
07	620	N	61	-0-	-559	-0-	61	3			N	-0-					-0-
08	248	N	71	-0-	-177	-0-	71	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	341	N	181	-0-	-160	-0-	181	3			N	-0-					-0-
08	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
09	480	N	235	-0-	-245	-0-	235	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

06	570	N	510	-0-	-60	-0-	510	3			N	-0-					-0-
07	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
10	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
11	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
07	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	992	N	868	-0-	-124	-0-	868	3			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
09	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
10	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
11	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
07	899	N	788	-0-	-111	-0-	788	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
11	720	N	591	-0-	-129	-0-	591	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
10	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29	-0-	210	2	1	9	Y	1					3
*07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					3
*08	248	N	225	-0-	-23	-0-	225	2			Y	-0-					3
*09	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					3
*10	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1					4
*11	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1					5

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1013	-0-	-67	-0-	1013	2			Y	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					-0-
08	1178	N	1085	-0-	-93	-0-	1085	2			Y	-0-					-0-
09	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
*10	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
11	1050	N	988	-0-	-62	-0-	988	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1266	-0-	-114	-0-	1265	2	1	9	Y	1					5
*07	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					5
*08	1612	N	1393	-0-	-219	-0-	1393	2			Y	-0-					5
*09	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					5
*10	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1					6
11	1350	N	1140	-0-	-210	-0-	1139	2	1	9	Y	1					7

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
08	527	N	464	-0-	-63	-0-	464	2			Y	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
*11	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	613	-0-	-197	-0-	612	2	1	9	Y	1					7
*07	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					7
*08	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					7
*09	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					7
*10	740	N	740	-0-	-0-	-0-	739	2	1	9	Y	1					8
11	780	N	709	-0-	-71	-0-	708	2	1	9	Y	1					9

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	555	-0-	-15	-0-	555	2			Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
08	651	N	623	-0-	-28	-0-	623	2			Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
11	600	N	547	-0-	-53	-0-	547	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	606	-0-	-114	-0-	606	2			N	-0-					42
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					42
08	620	N	611	-0-	-9	-0-	611	2			N	-0-					42
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					42
*10	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1					43
*11	1259	N	1259	-0-	-0-	-0-	1253	2	6	9	N	5					47

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	471	-0-	-69	-0-	471	2			Y	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
08	589	N	547	-0-	-42	-0-	547	2			Y	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
11	540	N	451	-0-	-89	-0-	451	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1351	-0-	-89	-0-	1351	2			Y	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
08	1581	N	1461	-0-	-120	-0-	1461	2			Y	-0-					-0-
09	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
*10	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					-0-
11	1410	N	1297	-0-	-113	-0-	1297	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1162	-0-	-128	-0-	1162	2			Y	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
08	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
09	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
*10	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-
11	1290	N	1101	-0-	-189	-0-	1101	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1285	-0-	-125	-0-	1285	2			Y	-0-					-0-
07	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					-0-
08	1643	N	1388	-0-	-255	-0-	1388	2			Y	-0-					-0-
09	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
*10	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					-0-
11	1350	N	1179	-0-	-171	-0-	1179	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	252	2	20	9	N	18					18
*08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					18
*09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					18
*10	363	N	363	-0-	-0-	-0-	321	2	42	9	N	38					56
*11	900	N	900	-0-	-0-	-0-	830	2	70	9	N	64					120

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
08	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					-0-
08	1116	N	1001	-0-	-115	-0-	1001	2			Y	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
*10	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
*11	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

06	1410	N	1367	-0-	-43	-0-	1367	2			Y	-0-					-0-
07	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
09	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					-0-
*10	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
11	1410	N	1302	-0-	-108	-0-	1302	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

06	840	N	770	-0-	-70	-0-	770	2			Y	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
08	961	N	836	-0-	-125	-0-	836	2			Y	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
*10	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
11	810	N	742	-0-	-68	-0-	742	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

06	480	N	407	-0-	-73	-0-	407	2			N	-0-					98
07	375	N	375	-0-	-0-	-0-	327	2	48	9	N	44					142
08	434	N	388	-0-	-46	-0-	388	2			N	-0-					142
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					142
*10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					142
11	390	N	356	-0-	-34	-0-	356	2			N	-0-					142

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
07	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
08	2015	N	1752	-0-	-263	-0-	1752	2			N	-0-					-0-
09	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
*10	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
*11	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*10	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
*11	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
08	651	N	507	-0-	-144	-0-	507	2			Y	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
08	434	N	358	-0-	-76	-0-	358	2			Y	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
11	360	N	318	-0-	-42	-0-	318	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
08	341	N	304	-0-	-37	-0-	304	2			Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
08	403	N	323	-0-	-80	-0-	323	2			Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
07	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					-0-
08	1798	N	1593	-0-	-205	-0-	1593	2			Y	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
*10	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-
*11	1578	N	1578	-0-	-0-	-0-	1578	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	2			Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
08	713	N	615	-0-	-98	-0-	615	2			Y	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
*10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
08	651	N	588	-0-	-63	-0-	588	2			Y	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
*11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
08	403	N	275	-0-	-128	-0-	275	2			Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
08	682	N	601	-0-	-81	-0-	601	2			Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
*10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
11	570	N	530	-0-	-40	-0-	530	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1355	-0-	-205	-0-	1355	2			Y	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					-0-
08	1705	N	1465	-0-	-240	-0-	1465	2			Y	-0-					-0-
09	1360	N	1360	-0-	-0-	-0-	1360	2			Y	-0-					-0-
*10	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-
11	1410	N	1327	-0-	-83	-0-	1327	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	2			Y	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	2			Y	-0-					-0-
09	300	N	230	-0-	-70	-0-	230	2			Y	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
*11	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
*10	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					4
07	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					4
08	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					4
09	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					4
*10	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					4
*11	651	N	651	-0-	-0-	-0-	648	2	3	9	Y	3					7

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
08	620	N	579	-0-	-41	-0-	579	2			Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1262	N	1262	-0-	-0-	-0-	1261	2	1	9	Y	1					9
07	799	N	799	-0-	-0-	-0-	798	2	1	9	Y	1					10
08	1488	N	677	-0-	-811	-0-	677	2			Y	-0-	9	1			1
09	1260	N	665	-0-	-595	-0-	663	2	2	9	Y	2					3
*10	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					3
11	660	N	644	-0-	-16	-0-	642	2	2	9	Y	2					5

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	147	-0-	-33	-0-	147	2			Y	-0-					1
07	140	N	140	-0-	-0-	-0-	139	2	1	9	Y	1					2
08	124	N	34	-0-	-90	-0-	34	2			Y	-0-	2	1			-0-
09	150	N	121	-0-	-29	-0-	121	2			Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	120	N	10	-0-	-110	-0-	10	2			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

06	509	N	509	-0-	-0-	-0-	500	2	9	9	Y	8					82
07	496	N	496	-0-	-0-	-0-	476	2	20	9	Y	18					100
08	512	N	512	-0-	-0-	-0-	494	2	18	9	Y	16					116
09	503	N	503	-0-	-0-	-0-	489	2	14	9	Y	13					129
*10	497	N	497	-0-	-0-	-0-	480	2	17	9	Y	15					144
11	480	N	420	-0-	-60	-0-	400	2	20	9	Y	18	137	1			25

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

06	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	Y	1					28
07	955	N	955	-0-	-0-	-0-	954	2	1	9	Y	1					29
08	1457	N	1141	-0-	-316	-0-	1140	2	1	9	Y	1					30
09	1050	N	1050	-0-	-0-	-0-	1048	2	2	9	Y	2					32
*10	1130	N	1130	-0-	-0-	-0-	1128	2	2	9	Y	2					34
*11	1137	N	1137	-0-	-0-	-0-	1135	2	2	9	Y	2					36

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

06	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					102
07	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					102
08	930	N	459	-0-	-471	-0-	459	2			Y	-0-					102
09	600	N	564	-0-	-36	-0-	564	2			Y	-0-					102
*10	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					102
*11	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

06	1658	N	1658	-0-	-0-	-0-	1646	2	12	9	Y	11					41
07	1974	N	1974	-0-	-0-	-0-	1963	2	11	9	Y	10					51
08	1738	N	1738	-0-	-0-	-0-	1728	2	10	9	Y	9					60
09	1419	N	1419	-0-	-0-	-0-	1407	2	12	9	Y	11					71
*10	1341	N	1341	-0-	-0-	-0-	1327	2	14	9	Y	13					84
*11	1425	N	1425	-0-	-0-	-0-	1410	2	15	9	Y	14					98

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

06	387	N	387	-0-	-0-	-0-	384	2	3	9	Y	3					30
07	529	N	529	-0-	-0-	-0-	521	2	8	9	Y	7					37
08	512	N	512	-0-	-0-	-0-	505	2	7	9	Y	6					43
09	380	N	380	-0-	-0-	-0-	374	2	6	9	Y	5					48
*10	452	N	452	-0-	-0-	-0-	446	2	6	9	Y	5					53
*11	804	N	804	-0-	-0-	-0-	797	2	7	9	Y	6	50	1			9

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

06	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
08	1581	N	1102	-0-	-479	-0-	1102	2			Y	-0-					-0-
09	1320	N	1029	-0-	-291	-0-	1029	2			Y	-0-					-0-
*10	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
11	1080	N	772	-0-	-308	-0-	772	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	623	2	1	9	Y	1					3
07	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					3
08	709	N	709	-0-	-0-	-0-	708	2	1	9	Y	1					4
09	664	N	664	-0-	-0-	-0-	663	2	1	9	Y	1					5
*10	613	N	613	-0-	-0-	-0-	612	2	1	9	Y	1					6
11	480	N	440	-0-	-40	-0-	439	2	1	9	Y	1					7

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	89					Y	-0-					-0-
07	14B2 EXT		32	-0-	32	121	32	2			Y	-0-					-0-
08	14B2 EXT		26	-0-	26	147	26	2			Y	-0-					-0-
09	14B2 EXT		23	-0-	23	170	23	2			Y	-0-					-0-
10	14B2 EXT		23	-0-	23	193	23	2			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	255	-0-	-105	-0-	255	2			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
08	310	N	122	-0-	-188	-0-	122	2			Y	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	232	2	1	9	Y	1					4
07	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					4
08	158	N	158	-0-	-0-	-0-	157	2	1	9	Y	1	4	1			1
09	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					1
*10	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					1
*11	168	N	168	-0-	-0-	-0-	167	2	1	9	Y	1					2

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3345	X	3345	-0-	-0-	-0-	3345	2			Y	-0-					10
07	3219	X	3219	-0-	-0-	-0-	3219	2			Y	-0-					10
08	2790	X	2597	-0-	-193	-0-	2597	2			Y	-0-	10	1			-0-
09	2700	X	2348	-0-	-352	-0-	2347	2	1	9	Y	1					1
10	2790	X	2382	-0-	-408	-0-	2382	2			Y	-0-					1
*11	3102	X	3102	-0-	-0-	-0-	3102	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	539	-0-	-31	-0-	539	2			Y	-0-					4
07	586	N	586	-0-	-0-	-0-	585	2	1	9	Y	1					5
08	565	N	565	-0-	-0-	-0-	564	2	1	9	Y	1					6
09	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					6
*10	664	N	664	-0-	-0-	-0-	663	2	1	9	Y	1					7
*11	523	N	523	-0-	-0-	-0-	523	2			Y	-0-	6	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					2
07	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					2
08	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1					3
09	630	N	536	-0-	-94	-0-	536	2			Y	-0-					3
10	620	N	536	-0-	-84	-0-	536	2			Y	-0-					3
11	510	N	440	-0-	-70	-0-	439	2	1	9	Y	1	3	1			1

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
08	992	N	616	-0-	-376	-0-	616	2			N	-0-					-0-
09	840	N	759	-0-	-81	-0-	759	2			N	-0-					-0-
*10	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					1
07	DLQ G-10		541	-0-	541	541	541	2			Y	-0-					1
08	DLQ G-10		625	-0-	625	1166	625	2			Y	-0-					1
09	DLQ G-10		623	-0-	623	1789	622	2	1	9	Y	1					2
*10	2329	N	540	-0-	-1789	-0-	540	2			Y	-0-					2
*11	777	N	777	-0-	-0-	-0-	777	2			Y	-0-	2	1			-0-

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	657	-0-	-3	-0-	657	2			Y	-0-					1
07	DLQ G-10		460	-0-	460	460	460	2			Y	-0-					1
08	DLQ G-10		533	-0-	533	993	533	2			Y	-0-	1	1			-0-
09	DLQ G-10		486	-0-	486	1479	486	2			Y	-0-					-0-
*10	2046	N	567	-0-	-1479	-0-	567	2			Y	-0-					-0-
11	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	536	-0-	-244	-0-	533	2	3	9	Y	3					13
07	DLQ G-10		624	-0-	624	624	621	2	3	9	Y	3					16
08	DLQ G-10		584	-0-	584	1208	580	2	4	9	Y	4					20
09	DLQ G-10		676	-0-	676	1884	673	2	3	9	Y	3					23
*10	2496	N	612	-0-	-1884	-0-	608	2	4	9	Y	4					27
*11	477	N	477	-0-	-0-	-0-	471	2	6	9	Y	5					32

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	506	-0-	-154	-0-	504	2	2	9	Y	2					23
07	DLQ G-10		435	-0-	435	435	433	2	2	9	Y	2					25
08	DLQ G-10		388	-0-	388	823	387	2	1	9	Y	1	22	1			4
09	DLQ G-10		408	-0-	408	1231	406	2	2	9	Y	2					6
*10	1983	N	752	-0-	-1231	-0-	750	2	2	9	Y	2					8
*11	511	N	511	-0-	-0-	-0-	505	2	6	9	Y	5					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	621	2	68	9	Y	62					105
07	DLQ G-10		506	-0-	506	506	442	2	64	9	Y	58	99	1			64
08	DLQ G-10		611	-0-	611	1117	542	2	69	9	Y	63	89	1			38
09	DLQ G-10		704	-0-	704	1821	638	2	66	9	Y	60					98
*10	2416	N	595	-0-	-1821	-0-	532	2	63	9	Y	57	94	1			61
*11	611	N	611	-0-	-0-	-0-	539	2	72	9	Y	65	95	1			31

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	306	-0-	-174	-0-	305	2	1	9	Y	1					2
07	DLQ G-10		275	-0-	275	275	275	2			Y	-0-					2
08	DLQ G-10		390	-0-	390	665	390	2			Y	-0-					2
09	DLQ G-10		346	-0-	346	1011	346	2			Y	-0-					2
*10	1395	N	384	-0-	-1011	-0-	384	2			Y	-0-					2
11	390	N	299	-0-	-91	-0-	299	2			Y	-0-	2	1			-0-

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1475	-0-	-85	-0-	1474	2	1	9	Y	1					3
07	DLQ G-10		1193	-0-	1193	1193	1192	2	1	9	Y	1					4
08	DLQ G-10		1666	-0-	1666	2859	1666	2			Y	-0-					4
09	DLQ G-10		1364	-0-	1364	4223	1363	2	1	9	Y	1					5
*10	3000	N	1419	-0-	-1581	2642	1418	2	1	9	Y	1					6
*11	3000	N	1150	-0-	-1850	792	1149	2	1	9	Y	1					7

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1492	-0-	-368	-0-	1491	2	1	9	N	1					5
07	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					5
08	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-	4	1			1
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					1
*10	1672	N	1672	-0-	-0-	-0-	1671	2	1	9	N	1					2
*11	3000	N	3330	-0-	330	330	3329	2	1	9	N	1					3

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1442	-0-	-28	-0-	1442	2			N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
08	1395	N	1301	-0-	-94	-0-	1301	2			N	-0-					-0-
09	1440	N	1144	-0-	-296	-0-	1144	2			N	-0-					-0-
10	1302	N	1235	-0-	-67	-0-	1235	2			N	-0-					-0-
11	1260	N	928	-0-	-332	-0-	928	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	719	2	2	9	Y	2					20
07	DLQ G-10		573	-0-	573	573	571	2	2	9	Y	2					22
08	DLQ G-10		514	-0-	514	1087	514	2			Y	-0-	19	1			3
09	DLQ G-10		605	-0-	605	1692	603	2	2	9	Y	2					5
*10	2315	N	623	-0-	-1692	-0-	621	2	2	9	Y	2					7
*11	610	N	610	-0-	-0-	-0-	606	2	4	9	Y	4					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
07	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
08	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
09	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
*10	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
*11	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	790	-0-	-50	-0-	789	2	1	9	Y	1					3
07	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					3
08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					3
09	672	N	672	-0-	-0-	-0-	671	2	1	9	Y	1					4
*10	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					4
*11	677	N	677	-0-	-0-	-0-	676	2	1	9	Y	1	4	1			1

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	491	2	1	9	Y	1					3
07	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					3
08	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					3
09	439	N	439	-0-	-0-	-0-	438	2	1	9	Y	1					4
*10	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					4
*11	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1	4	1			1

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	508	2	2	9	Y	2					11
07	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					12
08	648	N	648	-0-	-0-	-0-	647	2	1	9	Y	1					13
09	551	N	551	-0-	-0-	-0-	550	2	1	9	Y	1					14
*10	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2					16
11	630	N	581	-0-	-49	-0-	579	2	2	9	Y	2	15	1			3

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	252	-0-	-78	-0-	252	2			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	250	-0-	-140	-0-	247	2	3	9	Y	3					14
07	300	N	300	-0-	-0-	-0-	299	2	1	9	Y	1					15
08	465	N	203	-0-	-262	-0-	201	2	2	9	Y	2					17
09	240	N	177	-0-	-63	-0-	176	2	1	9	Y	1					18
10	310	N	243	-0-	-67	-0-	241	2	2	9	Y	2					20
11	210	N	159	-0-	-51	-0-	156	2	3	9	Y	3	19	1			4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	130	2			Y	-0-					1
07	DLQ G-10		106	-0-	106	106	106	2			Y	-0-					1
08	DLQ G-10		94	-0-	94	200	94	2			Y	-0-	1	1			-0-
09	DLQ G-10		90	-0-	90	290	90	2			Y	-0-					-0-
*10	404	N	114	-0-	-290	-0-	114	2			Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	67	2	1	9	Y	1					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	842	2	2	9	Y	2					7
07	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					7
08	799	N	799	-0-	-0-	-0-	798	2	1	9	Y	1					8
09	840	N	745	-0-	-95	-0-	744	2	1	9	Y	1					9
*10	801	N	801	-0-	-0-	-0-	800	2	1	9	Y	1					10
11	780	N	727	-0-	-53	-0-	726	2	1	9	Y	1	9	1			2

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	-0-	1004	2			Y	-0-					2
07	910	N	910	-0-	-0-	-0-	909	2	1	9	Y	1					3
08	930	N	905	-0-	-25	-0-	905	2			Y	-0-					3
09	990	N	771	-0-	-219	-0-	771	2			Y	-0-					3
10	899	N	891	-0-	-8	-0-	891	2			Y	-0-					3
11	870	N	847	-0-	-23	-0-	846	2	1	9	Y	1	3	1			1

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2709	N	2709	-0-	-0-	-0-	2708	2	1	9	Y	1					7
07	2012	X	2012	-0-	-0-	-0-	2012	2			Y	-0-					7
08	2542	X	1959	-0-	-583	-0-	1959	2			Y	-0-	6	1			1
09	2700	X	1679	-0-	-1021	-0-	1678	2	1	9	Y	1					2
10	2790	X	1931	-0-	-859	-0-	1931	2			Y	-0-					2
11	2700	X	1802	-0-	-898	-0-	1800	2	2	9	Y	2					4

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24	-0-	333	2	3	9	Y	3					16
07	259	N	259	-0-	-0-	-0-	258	2	1	9	Y	1					17
08	378	N	378	-0-	-0-	-0-	375	2	3	9	Y	3					20
09	334	N	334	-0-	-0-	-0-	333	2	1	9	Y	1					21
*10	392	N	392	-0-	-0-	-0-	390	2	2	9	Y	2					23
11	360	N	293	-0-	-67	-0-	290	2	3	9	Y	3	22	1			4

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	316	2	2	9	Y	2					15
07	254	N	254	-0-	-0-	-0-	252	2	2	9	Y	2					17
08	293	N	293	-0-	-0-	-0-	291	2	2	9	Y	2					19
09	267	N	267	-0-	-0-	-0-	265	2	2	9	Y	2					21
*10	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1					22
*11	263	N	263	-0-	-0-	-0-	259	2	4	9	Y	4	22	1			4

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1751	N	1751	-0-	-0-	-0-	1750	2	1	9	Y	1					7
07	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					7
08	1736	N	1691	-0-	-45	-0-	1690	2	1	9	Y	1	7	1			1
09	1740	N	1458	-0-	-282	-0-	1457	2	1	9	Y	1					2
*10	1676	N	1676	-0-	-0-	-0-	1675	2	1	9	Y	1					3
11	1650	N	1524	-0-	-126	-0-	1523	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	401	-0-	-169	-0-	401	2			Y	-0-					3
07	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					3
08	500	N	500	-0-	-0-	-0-	500	2			Y	-0-	3	1			-0-
09	712	N	712	-0-	-0-	-0-	711	2	1	9	Y	1					1
*10	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					1
*11	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					1
07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					1
08	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					1
09	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					1
*10	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					1
*11	632	N	632	-0-	-0-	-0-	632	2			Y	-0-	1	1			-0-

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1591	N	1591	-0-	-0-	-0-	1589	2	2	9	Y	2					14
07	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					14
08	1488	N	1313	-0-	-175	-0-	1312	2	1	9	Y	1	13	1			2
09	1590	N	1129	-0-	-461	-0-	1127	2	2	9	Y	2					4
10	1333	N	1279	-0-	-54	-0-	1278	2	1	9	Y	1					5
11	1260	N	1169	-0-	-91	-0-	1167	2	2	9	Y	2					7

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	551	-0-	-49	-0-	551	2			Y	-0-					4
07	477	N	477	-0-	-0-	-0-	476	2	1	9	Y	1					5
08	658	N	658	-0-	-0-	-0-	658	2			Y	-0-	4	1			1
09	540	N	447	-0-	-93	-0-	447	2			Y	-0-					1
*10	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1					2
11	630	N	517	-0-	-113	-0-	517	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1835	-0-	-55	-0-	1828	2	7	9	Y	6					56
07	2835	N	2835	-0-	-0-	-0-	2831	2	4	9	Y	4					60
08	1829	N	1754	-0-	-75	-0-	1752	2	2	9	Y	2	54	1			8
09	1830	N	1648	-0-	-182	-0-	1640	2	8	9	Y	7					15
10	2821	N	1829	-0-	-992	-0-	1822	2	7	9	Y	6					21
11	1710	N	1425	-0-	-285	-0-	1415	2	10	9	Y	9					30

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1665	N	1665	-0-	-0-	-0-	1665	2			Y	-0-					5
07	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	Y	1					6
08	1612	N	1430	-0-	-182	-0-	1430	2			Y	-0-	5	1			1
09	1680	N	1338	-0-	-342	-0-	1337	2	1	9	Y	1					2
*10	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					2
11	1380	N	1294	-0-	-86	-0-	1293	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	972	-0-	-18	-0-	971	2	1	9	Y	1					7
07	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					7
08	837	N	820	-0-	-17	-0-	820	2			Y	-0-	6	1			1
09	960	N	744	-0-	-216	-0-	743	2	1	9	Y	1					2
*10	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					2
11	780	N	772	-0-	-8	-0-	770	2	2	9	Y	2					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	996	-0-	-114	-0-	995	2	1	9	Y	1					8
07	833	N	833	-0-	-0-	-0-	832	2	1	9	Y	1					9
08	907	N	907	-0-	-0-	-0-	906	2	1	9	Y	1					10
09	990	N	911	-0-	-79	-0-	910	2	1	9	Y	1					11
*10	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	Y	1					12
11	870	N	860	-0-	-10	-0-	859	2	1	9	Y	1	11	1			2

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	321	-0-	-159	-0-	320	2	1	9	Y	1					5
07	250	N	250	-0-	-0-	-0-	249	2	1	9	Y	1					6
08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					6
09	274	N	274	-0-	-0-	-0-	273	2	1	9	Y	1					7
*10	294	N	294	-0-	-0-	-0-	293	2	1	9	Y	1					8
*11	278	N	278	-0-	-0-	-0-	278	2			Y	-0-	7	1			1

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1030	-0-	-50	-0-	1028	2	2	9	Y	2					7
07	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					7
08	975	N	975	-0-	-0-	-0-	974	2	1	9	Y	1					8
09	1020	N	860	-0-	-160	-0-	859	2	1	9	Y	1					9
10	1085	N	940	-0-	-145	-0-	939	2	1	9	Y	1					10
11	930	N	859	-0-	-71	-0-	857	2	2	9	Y	2	10	1			2

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1528	N	1528	-0-	-0-	-0-	1527	2	1	9	Y	1					7
07	1251	N	1251	-0-	-0-	-0-	1250	2	1	9	Y	1					8
08	1364	N	1255	-0-	-109	-0-	1255	2			Y	-0-	7	1			1
09	1530	N	1204	-0-	-326	-0-	1203	2	1	9	Y	1					2
*10	1312	N	1312	-0-	-0-	-0-	1311	2	1	9	Y	1					3
11	1200	N	1168	-0-	-32	-0-	1167	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1927	N	1927	-0-	-0-	-0-	1926	2	1	9	Y	1					5
07	2461	N	2461	-0-	-0-	-0-	2461	2			Y	-0-					5
08	3100	N	3125	-0-	25	25	3124	2	1	9	Y	1	5	1			1
09	2432	N	2407	-0-	-25	-0-	2407	2			Y	-0-					1
*10	2361	N	2361	-0-	-0-	-0-	2360	2	1	9	Y	1					2
*11	3269	X	3269	-0-	-0-	-0-	3268	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0-	-0-	860	2	1	9	Y	1					8
07	717	N	717	-0-	-0-	-0-	716	2	1	9	Y	1					9
08	837	N	786	-0-	-51	-0-	786	2			Y	-0-	8	1			1
09	870	N	688	-0-	-182	-0-	687	2	1	9	Y	1					2
*10	808	N	808	-0-	-0-	-0-	807	2	1	9	Y	1					3
*11	763	N	763	-0-	-0-	-0-	762	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					7
07	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	Y	1					8
08	1147	N	1047	-0-	-100	-0-	1047	2			Y	-0-	7	1			1
09	1260	N	975	-0-	-285	-0-	974	2	1	9	Y	1					2
*10	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	Y	1					3
11	1020	N	909	-0-	-111	-0-	908	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	N	1026	-0-	-0-	-0-	1025	2	1	9	Y	1					9
07	766	N	766	-0-	-0-	-0-	765	2	1	9	Y	1					10
08	1085	N	698	-0-	-387	-0-	698	2			Y	-0-	9	1			1
09	1020	N	847	-0-	-173	-0-	845	2	2	9	Y	2					3
*10	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					3
*11	884	N	884	-0-	-0-	-0-	882	2	2	9	Y	2					5

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
08	1488	N	1060	-0-	-428	-0-	1060	2			Y	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
*10	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
11	1020	N	798	-0-	-222	-0-	798	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1958	N	1958	-0-	-0-	-0-	1957	2	1	9	Y	1					5
07	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					5
08	1287	N	1287	-0-	-0-	-0-	1286	2	1	9	Y	1	5	1			1
09	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					1
*10	1632	N	1632	-0-	-0-	-0-	1631	2	1	9	Y	1					2
*11	1467	N	1467	-0-	-0-	-0-	1466	2	1	9	Y	1					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2357	N	2357	-0-	-0-	-0-	2357	2			Y	-0-					-0-
07	2418	N	2418	-0-	-0-	-0-	2418	2			Y	-0-					-0-
08	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
09	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					-0-
10	2325	N	2059	-0-	-266	-0-	2059	2			Y	-0-					-0-
11	2250	N	1509	-0-	-741	-0-	1509	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2187	-0-	-813	2168	2187	2			Y	-0-					4
07	3100	N	1656	-0-	-1444	724	1656	2			Y	-0-					4
08	2066	N	1342	-0-	-724	-0-	1342	2			Y	-0-					4
09	1440	N	1127	-0-	-313	-0-	1127	2			Y	-0-					4
*10	2166	N	2166	-0-	-0-	-0-	2165	2	1	9	Y	1					5
*11	2025	N	2025	-0-	-0-	-0-	2022	2	3	9	Y	3					8

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-	-0-	-0-	1744	2	2	9	Y	2					12
07	1590	N	1590	-0-	-0-	-0-	1590	2			Y	-0-					12
08	1567	N	1567	-0-	-0-	-0-	1566	2	1	9	Y	1	11	1			2
09	1436	N	1436	-0-	-0-	-0-	1435	2	1	9	Y	1					3
*10	1592	N	1592	-0-	-0-	-0-	1591	2	1	9	Y	1					4
*11	1438	N	1438	-0-	-0-	-0-	1436	2	2	9	Y	2					6

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					-0-
07	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
08	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
*10	1446	N	1446	-0-	-0-	-0-	1446	2			Y	-0-					-0-
*11	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1058	N	1058	-0-	-0-	-0-	1057	2	1	9	Y	1	4	1			1
07	936	N	936	-0-	-0-	-0-	935	2	1	9	Y	1					2
08	938	N	938	-0-	-0-	-0-	936	2	2	9	Y	2					4
09	1163	N	1163	-0-	-0-	-0-	1162	2	1	9	Y	1	4	1			1
*10	931	N	931	-0-	-0-	-0-	929	2	2	9	Y	2					3
*11	984	N	984	-0-	-0-	-0-	982	2	2	9	Y	2	4	1			1

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

06	1410	X	393	-0-	-1017	-0-	393	2			Y	-0-					1
07	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					1
08	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					1
09	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					1
*10	3100	N	3767	-0-	667	667	3767	2			Y	-0-					1
*11	3000	N	2837	-0-	-163	504	2837	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

06	1761	N	1761	-0-	-0-	-0-	1757	2	4	9	Y	4	13	1			4
07	1130	N	1130	-0-	-0-	-0-	1126	2	4	9	Y	4					8
08	1488	N	1073	-0-	-415	-0-	1067	2	6	9	Y	5					13
09	1740	N	1447	-0-	-293	-0-	1441	2	6	9	Y	5	13	1			5
*10	1405	N	1405	-0-	-0-	-0-	1399	2	6	9	Y	5					10
*11	1324	N	1324	-0-	-0-	-0-	1316	2	8	9	Y	7	13	1			4

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1499	X	1499	-0-	-0-	-0-	1496	2	3	9	N	3					27
07	1859	X	1859	-0-	-0-	-0-	1858	2	1	9	N	1					28
08	1540	X	1540	-0-	-0-	-0-	1538	2	2	9	N	2	26	1			4
09	1466	X	1466	-0-	-0-	-0-	1463	2	3	9	N	3					7
*10	1823	X	1823	-0-	-0-	-0-	1820	2	3	9	N	3					10
*11	1136	X	1136	-0-	-0-	-0-	1132	2	4	9	N	4					14

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2648	-0-	-142	-0-	2648	2			N	-0-					-0-
07	2790	X	2696	-0-	-94	-0-	2696	2			N	-0-					-0-
08	3472	X	2003	-0-	-1469	-0-	2003	2			N	-0-					-0-
09	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
10	3472	X	3201	-0-	-271	-0-	3201	2			N	-0-					-0-
*11	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1080	-0-	-0-	-0-	1073	2	7	9	N	6					34
07	1001	N	1001	-0-	-0-	-0-	997	2	4	9	N	4					38
08	970	N	970	-0-	-0-	-0-	966	2	4	9	N	4					42
09	1080	N	889	-0-	-191	-0-	885	2	4	9	N	4					46
10	992	N	957	-0-	-35	-0-	953	2	4	9	N	4					50
*11	1024	N	1024	-0-	-0-	-0-	1016	2	8	9	N	7	48	1			9

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3314	-0-	-436	-0-	3314	2			N	-0-					92
07	3875	X	3778	-0-	-97	-0-	3778	2			N	-0-					92
08	4873	X	4873	-0-	-0-	-0-	4873	2			N	-0-					92
09	3630	X	3500	-0-	-130	-0-	3500	2			N	-0-					92
10	3782	X	2783	-0-	-999	-0-	2783	2			N	-0-					92
11	4650	X	3581	-0-	-1069	-0-	3581	2			N	-0-					92

LLANO PRODUCTION COMPANY 504617
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	6	1	156	2	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	6	1	156	2	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	10	1	171	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	44	1	185	2	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LLANO PRODUCTION COMPANY //CONT.// 504617
WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	6	1	155	2	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	6	1	155	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
07	744	N	669	-0-	-75	-0-	669	3			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
07	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	573	3	1	9	N	1	1	8			-0-
07	713	N	562	-0-	-151	-0-	561	3	1	9	N	1	1	8			-0-
08	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
09	570	N	494	-0-	-76	-0-	494	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	109	1	232	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	115	1	237	3	N	-0-					-0-
08	341	N	339	-0-	-2	-0-	102	1	237	3	N	-0-					-0-
09	330	N	258	-0-	-72	-0-	83	1	175	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	110	-0-	-190	-0-	2	1	108	2	N	-0-			-0-
07	124	N	90	-0-	-34	-0-	2	1	88	2	N	-0-			-0-
08	155	N	93	-0-	-62	-0-	2	1	91	2	N	-0-			-0-
09	120	N	88	-0-	-32	-0-	2	1	86	2	N	-0-			-0-
10	94	N	94	-0-	-0-	-0-	2	1	92	2	N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	118	-0-	-92	-0-	118	2			N	-0-			-0-
07	217	N	91	-0-	-126	-0-	91	2			N	-0-			-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-			-0-
09	120	N	71	-0-	-49	-0-	71	2			N	-0-			-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	123	-0-	-117	-0-	2	1	121	2	N	-0-			-0-
07	199	N	199	-0-	-0-	-0-	2	1	197	2	N	-0-			-0-
08	217	N	170	-0-	-47	-0-	2	1	168	2	N	-0-			-0-
09	127	N	127	-0-	-0-	-0-	2	1	125	2	N	-0-			-0-
10	186	N	164	-0-	-22	-0-	2	1	162	2	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	544	-0-	-26	-0-	544	2			N	-0-			-0-
07	586	N	586	-0-	-0-	-0-	586	2			N	-0-			-0-
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-			-0-
09	540	N	484	-0-	-56	-0-	484	2			N	-0-			-0-
10	589	N	566	-0-	-23	-0-	566	2			N	-0-			-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	926	N	926	-0-	-0-	-0-	2	1	924	2	N	-0-			-0-
07	942	N	942	-0-	-0-	-0-	2	1	940	2	N	-0-			-0-
08	961	N	934	-0-	-27	-0-	2	1	932	2	N	-0-			-0-
09	930	N	887	-0-	-43	-0-	2	1	885	2	N	-0-			-0-
10	930	N	921	-0-	-9	-0-	2	1	919	2	N	-0-			-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
08	251	N	251	-0-	-0-	-0-	2	1	249	2	N	-0-			-0-
09	176	N	176	-0-	-0-	-0-	2	1	174	2	N	-0-			-0-
10	172	N	172	-0-	-0-	-0-	2	1	170	2	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	2	1	78	2	N	-0-			-0-
07	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-			-0-
08	113	N	113	-0-	-0-	-0-	2	1	111	2	N	-0-			-0-
09	136	N	136	-0-	-0-	-0-	2	1	134	2	N	-0-			-0-
10	116	N	116	-0-	-0-	-0-	2	1	114	2	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	172	-0-	-398	-0-	2	1	170	2	N	-0-			-0-
07	434	N	115	-0-	-319	-0-	2	1	113	2	N	-0-			-0-
08	186	N	115	-0-	-71	-0-	2	1	113	2	N	-0-			-0-
09	180	N	164	-0-	-16	-0-	2	1	162	2	N	-0-			-0-
10	174	N	174	-0-	-0-	-0-	2	1	172	2	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	445	-0-	-95	-0-	445	2			N	-0-			-0-
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-			-0-
08	372	N	201	-0-	-171	-0-	201	2			N	-0-			-0-
09	450	N	168	-0-	-282	-0-	168	2			N	-0-			-0-
10	403	N	370	-0-	-33	-0-	370	2			N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-			-0-
07	752	N	752	-0-	-0-	-0-	752	2			N	-0-			-0-
08	754	N	754	-0-	-0-	-0-	754	2			N	-0-			-0-
09	750	N	723	-0-	-27	-0-	723	2			N	-0-			-0-
10	744	N	739	-0-	-5	-0-	739	2			N	-0-			-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	738	X	738	-0-	-0-	-0-	738	2			N	-0-			-0-
07	651	X	486	-0-	-165	-0-	486	2			N	-0-			-0-
08	800	X	800	-0-	-0-	-0-	800	2			N	-0-			-0-
09	750	X	747	-0-	-3	-0-	747	2			N	-0-			-0-
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-			-0-
11	780	X	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-			-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-			-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	2			N	-0-			-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-			-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-			-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	244	-0-	-296	-0-	244	2			N	-0-			-0-
07	155	N	102	-0-	-53	-0-	102	2			N	-0-			-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-			-0-
09	240	N	157	-0-	-83	-0-	157	2			N	-0-			-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	249	-0-	-321	-0-	249	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	58	-0-	-512	-0-	58	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	2	1	211	2	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	2	1	75	2	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	2	1	92	2	N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	2	1	338	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	131	-0-	-109	-0-	131	2			N	-0-					-0-
07	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	213	-0-	-297	-0-	213	2			N	-0-					-0-
07	527	N	173	-0-	-354	-0-	173	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
10	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	500	-0-	-40	-0-	500	2			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
10	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	171	-0-	-369	-0-	171	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	916	N	916	-0-	-0-	-0-	2	1	914	2	N	-0-			-0-
07	593	N	593	-0-	-0-	-0-	2	1	591	2	N	-0-			-0-
08	775	N	759	-0-	-16	-0-	2	1	757	2	N	-0-			-0-
09	930	N	899	-0-	-31	-0-	2	1	897	2	N	-0-			-0-
10	949	N	949	-0-	-0-	-0-	2	1	947	2	N	-0-			-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	2	-0-	-568	-0-	2	1			N	-0-			-0-
07	961	N	2	-0-	-959	-0-	2	1			N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	2	1	921	2	N	-0-			-0-
07	967	N	967	-0-	-0-	-0-	2	1	965	2	N	-0-			-0-
08	1041	N	1041	-0-	-0-	-0-	2	1	1039	2	N	-0-			-0-
09	930	N	925	-0-	-5	-0-	2	1	923	2	N	-0-			-0-
10	961	N	380	-0-	-581	-0-	2	1	378	2	N	-0-			-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT			-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	2	-0-	-568	-0-	2	1			N	-0-			-0-
07	341	N	2	-0-	-339	-0-	2	1			N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	388	2			N	-0-			-0-
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-			-0-
08	677	N	677	-0-	-0-	-0-	677	2			N	-0-			-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-			-0-
10	403	N	245	-0-	-158	-0-	245	2			N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	483	-0-	-57	-0-	483	2			N	-0-			-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-			-0-
08	527	N	430	-0-	-97	-0-	430	2			N	-0-			-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-			-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-			-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	20	-0-	-520	-0-	20	2			N	-0-			-0-
07	651	N	15	-0-	-636	-0-	15	2			N	-0-			-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-			-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-			-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
08	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
09	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
10	589	N	578	-0-	-11	-0-	578	2			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	411	-0-	-129	-0-	411	2			N	-0-					-0-
07	651	N	382	-0-	-269	-0-	382	2			N	-0-					-0-
08	465	N	305	-0-	-160	-0-	305	2			N	-0-					-0-
09	420	N	305	-0-	-115	-0-	305	2			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	283	-0-	-287	-0-	283	2			N	-0-					-0-
07	620	N	460	-0-	-160	-0-	460	2			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
10	465	N	361	-0-	-104	-0-	361	2			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	337	-0-	-203	-0-	337	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	775	N	663	-0-	-112	-0-	663	2			N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1383	N	1383	-0-	-0-	-0-	30	1	1353	2	N	-0-					40
07	1457	N	1428	-0-	-29	-0-	31	1	1397	2	N	-0-					40
08	1457	N	1422	-0-	-35	-0-	31	1	1391	2	N	-0-					40
09	1380	N	1356	-0-	-24	-0-	30	1	1326	2	N	-0-					40
10	1426	N	1381	-0-	-45	-0-	31	1	1350	2	N	-0-					40
11	1380	N	1342	-0-	-38	-0-	30	1	1312	2	N	-0-					40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	306	2	1	9	Y	1					22
07	DLQ G-10		293	-0-	293	293	289	2	4	9	Y	4					26
08	DLQ G-10		306	-0-	306	599	302	3	4	9	Y	4					30
09	DLQ G-10		152	-0-	152	751	151	2	1	9	Y	1					31
10	DLQ G-10		304	-0-	304	1055	303	2	1	9	Y	1					32
11	DLQ G-10		325	-0-	325	1380	323	2	2	9	Y	2					34

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	413	2	2	9	Y	2					24
07	DLQ G-10		362	-0-	362	362	358	2	4	9	Y	4					28
08	DLQ G-10		405	-0-	405	767	401	2	4	9	Y	4					32
09	DLQ G-10		182	-0-	182	949	181	2	1	9	Y	1					33
10	1303	N	354	-0-	-949	-0-	352	2	2	9	Y	2					35
*11	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2					37

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	98	2	1	9	Y	1					10
07	DLQ G-10		81	-0-	81	81	79	2	2	9	Y	2					12
08	DLQ G-10		68	-0-	68	149	66	2	2	9	Y	2					14
09	DLQ G-10		32	-0-	32	181	32	2			Y	-0-					14
10	241	N	60	-0-	-181	-0-	59	2	1	9	Y	1					15
*11	69	N	69	-0-	-0-	-0-	67	2	2	9	Y	2					17

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					6
07	DLQ G-10		32	-0-	32	32	31	2	1	9	Y	1					7
08	DLQ G-10		35	-0-	35	67	34	2	1	9	Y	1					8
09	DLQ G-10		20	-0-	20	87	20	2			Y	-0-					8
10	DLQ G-10		28	-0-	28	115	28	2			Y	-0-					8
11	DLQ G-10		54	-0-	54	169	53	2	1	9	Y	1					9

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	169	-0-	-71	-0-	168	2	1	9	Y	1					23
07	DLQ G-10		242	-0-	242	242	238	2	4	9	Y	4					27
08	DLQ G-10		233	-0-	233	475	229	2	4	9	Y	4					31
09	DLQ G-10		374	-0-	374	849	371	2	3	9	Y	3					34
10	DLQ G-10		116	-0-	116	965	115	2	1	9	Y	1					35
11	DLQ G-10		232	-0-	232	1197	229	2	3	9	Y	3					38

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1154	-0-	-496	-0-	1154	2			N	-0-					-0-
07	1519	N	1233	-0-	-286	-0-	1233	2			N	-0-					-0-
08	1488	N	1221	-0-	-267	-0-	1221	2			N	-0-					-0-
09	1140	N	1042	-0-	-98	-0-	1042	2			N	-0-					-0-
10	1240	N	1064	-0-	-176	-0-	1064	2			N	-0-					-0-
*11	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
08	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
10	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
*11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					60
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					60
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					60
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					60
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					60
11	390	N	332	-0-	-58	-0-	332	2			N	-0-					60

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

06	1702	N	1702	-0-	-0-	-0-	1693	2	9	9	N	8					65
07	1581	N	1294	-0-	-287	-0-	1283	2	11	9	N	10					75
08	1652	N	1652	-0-	-0-	-0-	1645	2	7	9	N	6					81
09	1530	N	1177	-0-	-353	-0-	1177	2			N	-0-					81
10	1307	N	1307	-0-	-0-	-0-	1293	2	14	9	N	13					94
11	1530	N	1395	-0-	-135	-0-	1395	2			N	-0-					-0-

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

06	13	N	10	-0-	-3	-0-	10	2			N	-0-					22
07	9	N	-0-	-0-	-9	-0-					N	-0-					22
08	2	N	-0-	-0-	-2	-0-					N	-0-					22
09	10	N	-0-	-0-	-10	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
11	600	N	503	-0-	-97	-0-	503	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

06	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
07	1302	N	1110	-0-	-192	-0-	1110	2			N	-0-					-0-
08	1302	N	1296	-0-	-6	-0-	1296	2			N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
11	1260	N	1225	-0-	-35	-0-	1225	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	966	2	4	9	N	4					45
07	988	N	988	-0-	-0-	-0-	978	2	10	9	N	9					54
08	904	N	904	-0-	-0-	-0-	900	2	4	9	N	4					58
09	1014	N	1014	-0-	-0-	-0-	1004	2	10	9	N	9					67
10	1246	N	1246	-0-	-0-	-0-	1233	2	13	9	N	12					79
*11	1064	N	1064	-0-	-0-	-0-	1051	2	13	9	N	12					91

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	300	N	94	-0-	-206	-0-	94	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1085	-0-	-145	-0-	1085	2			N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
08	1240	N	1223	-0-	-17	-0-	1223	2			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
10	1271	N	1199	-0-	-72	-0-	1199	2			N	-0-					-0-
11	1170	N	1142	-0-	-28	-0-	1142	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	617	-0-	-193	-0-	610	3	7	9	Y	6					20
07	713	N	668	-0-	-45	-0-	657	3	11	9	Y	10					30
08	713	N	691	-0-	-22	-0-	684	3	7	9	Y	6					36
09	851	N	851	-0-	-0-	-0-	847	3	4	9	Y	4	33	1			7
10	682	N	662	-0-	-20	-0-	655	3	7	9	Y	6					13
*11	734	N	734	-0-	-0-	-0-	723	3	11	9	Y	10					23

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	560	-0-	-40	-0-	560	3			N	-0-					177
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					177
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					177
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					177
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					177
*11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					177

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	514	-0-	-146	-0-	508	3	6	9	Y	5					9
07	589	N	366	-0-	-223	-0-	358	3	8	9	Y	7					16
08	527	N	252	-0-	-275	-0-	250	3	2	9	Y	2					18
09	510	N	153	-0-	-357	-0-	152	3	1	9	Y	1	16	1			3
10	372	N	149	-0-	-223	-0-	148	3	1	9	Y	1					4
11	240	N	200	-0-	-40	-0-	197	3	3	9	Y	3					7

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1886	N	1886	-0-	-0-	-0-	1885	3	1	9	N	1					75
07	1953	N	1734	-0-	-219	-0-	1731	3	3	9	N	3					78
08	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					78
09	1890	N	1697	-0-	-193	-0-	1697	3			N	-0-					78
10	1736	N	1116	-0-	-620	-0-	1116	3			N	-0-					78
11	1830	N	1301	-0-	-529	-0-	1301	3			N	-0-					78

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1991	-0-	-1009	3629	1969	3	22	9	Y	20					32
07	3100	N	2135	-0-	-965	2664	2100	3	35	9	Y	32					64
08	3100	N	1910	-0-	-1190	1474	1892	3	18	9	Y	16					80
09	3000	N	1713	-0-	-1287	187	1703	3	10	9	Y	9	76	1			13
10	2268	N	2081	-0-	-187	-0-	2061	3	20	9	Y	18					31
*11	2096	N	2096	-0-	-0-	-0-	2066	3	30	9	Y	27					58

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					45
07	1240	N	1234	-0-	-6	-0-	1234	2			N	-0-					45
08	2542	N	2116	-0-	-426	-0-	2116	2			N	-0-					45
09	1740	N	959	-0-	-781	-0-	959	2			N	-0-					45
10	1240	N	783	-0-	-457	-0-	783	2			N	-0-					45
11	2040	N	501	-0-	-1539	-0-	501	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2827	-0-	-173	859	2827	2			N	-0-					-0-
07	3100	N	2291	-0-	-809	50	2291	2			N	-0-					-0-
08	3503	X	3453	-0-	-50	-0-	3453	2			N	-0-					-0-
09	2190	X	1565	-0-	-625	-0-	1565	2			N	-0-					-0-
10	2263	X	1037	-0-	-1226	-0-	1037	2			N	-0-					-0-
11	2190	X	1018	-0-	-1172	-0-	1018	2			N	-0-					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	940	-0-	-2060	209	28	1	912	2	Y	-0-					-0-
07	1240	N	965	-0-	-275	-0-	29	1	936	2	Y	-0-					-0-
08	1085	N	893	-0-	-192	-0-	29	1	864	2	Y	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
*10	3100	N	3237	-0-	137	137	3237	2			Y	-0-					-0-
*11	3000	N	3054	-0-	54	191	3054	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1475	-0-	-1525	3628	43	1	1432	2	Y	-0-					-0-
07	3100	N	1515	-0-	-1585	2043	45	1	1470	2	Y	-0-					-0-
08	3100	N	1401	-0-	-1699	344	45	1	1356	2	Y	-0-					-0-
09	1523	N	1179	-0-	-344	-0-	1179	2			Y	-0-					-0-
*10	3100	N	5081	-0-	1981	1981	5081	2			Y	-0-					-0-
*11	3000	N	4791	-0-	1791	3772	4791	2			Y	-0-					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	3	1	111	2	Y	-0-					-0-
07	155	N	117	-0-	-38	-0-	3	1	114	2	Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	3	1	105	2	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	9	2	10	9	N	9					168
07	31	N	25	-0-	-6	-0-	25	2			N	-0-	153	1			15
08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					15
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					15
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					15
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					15

RANGE PRODUCTION COMPANY, LLC 691795
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					1
07	186	N	-0-	-0-	-186	-0-					Y	-0-					1
08	155	N	-0-	-0-	-155	-0-					Y	-0-					1
09	210	N	-0-	-0-	-210	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	147	2			Y	-0-					106
07	403	N	-0-	-0-	-403	-0-					Y	-0-					106
08	155	N	-0-	-0-	-155	-0-					Y	32					138
09	150	N	-0-	-0-	-150	-0-					Y	-0-					138
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					138
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					138

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					7
07	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					7
08	1240	N	1210	-0-	-30	-0-	1210	2			Y	-0-					7
09	1200	N	1118	-0-	-82	-0-	1118	2			Y	-0-					7
10	1271	N	1192	-0-	-79	-0-	1192	2			Y	-0-					7
*11	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					7

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					57
07	1209	N	932	-0-	-277	-0-	932	2			N	-0-					57
08	1085	N	1014	-0-	-71	-0-	1014	2			N	-0-					57
09	1020	N	746	-0-	-274	-0-	746	2			N	-0-					57
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					57
11	990	N	804	-0-	-186	-0-	804	2			N	-0-					57

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	240	N	117	-0-	-123	-0-	117	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
07	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
08	248	N	115	-0-	-133	-0-	115	2			N	-0-					-0-
09	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19	-0-	431	2			N	-0-					4
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					4
08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					4
09	420	N	349	-0-	-71	-0-	349	2			N	-0-					4
10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					4
11	480	N	477	-0-	-3	-0-	477	2			N	-0-					4

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	279	N	145	-0-	-134	-0-	145	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					148
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					148
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					148
09	60	N	8	-0-	-52	-0-	8	2			N	-0-					148
*10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					148
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					148

STANOLIND OPERATING LLC 813995
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
07	1209	N	1030	-0-	-179	-0-	1030	3			N	-0-					-0-
08	1240	N	798	-0-	-442	-0-	798	3			N	-0-					-0-
09	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*11	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	888	-0-	-132	-0-	888	3			N	-0-					-0-
07	1054	N	980	-0-	-74	-0-	980	3			N	-0-					-0-
08	1054	N	998	-0-	-56	-0-	998	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*11	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
08	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
09	390	N	237	-0-	-153	-0-	237	3			N	-0-					-0-
10	403	N	168	-0-	-235	-0-	168	3			N	-0-					-0-
11	360	N	104	-0-	-256	-0-	104	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
*11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	88	-0-	-152	-0-	88	3			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
11	300	N	181	-0-	-119	-0-	181	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
09	210	N	5	-0-	-205	-0-	5	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	341	N	185	-0-	-156	-0-	185	3			N	-0-					-0-
09	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
10	341	N	171	-0-	-170	-0-	171	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	496	N	368	-0-	-128	-0-	368	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	570	N	502	-0-	-68	-0-	502	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
11	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
*11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

06	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
07	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	806	N	497	-0-	-309	-0-	497	3			N	-0-					-0-
*11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

06	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
*11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
07	775	N	276	-0-	-499	-0-	276	3			N	-0-					-0-
08	620	N	372	-0-	-248	-0-	372	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	360	N	192	-0-	-168	-0-	192	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
11	510	N	368	-0-	-142	-0-	368	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
11	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

06	420	N	282	-0-	-138	-0-	282	3			N	-0-					-0-
07	496	N	302	-0-	-194	-0-	302	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	390	N	231	-0-	-159	-0-	231	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
*11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

06	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	837	N	737	-0-	-100	-0-	737	3			N	-0-					-0-
08	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
09	750	N	638	-0-	-112	-0-	638	3			N	-0-					-0-
10	744	N	581	-0-	-163	-0-	581	3			N	-0-					-0-
11	720	N	469	-0-	-251	-0-	469	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

06	1020	N	845	-0-	-175	-0-	845	3			N	-0-					-0-
07	992	N	804	-0-	-188	-0-	804	3			N	-0-					-0-
08	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
09	840	N	746	-0-	-94	-0-	746	3			N	-0-					-0-
10	806	N	708	-0-	-98	-0-	708	3			N	-0-					-0-
11	780	N	698	-0-	-82	-0-	698	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

06	870	N	855	-0-	-15	-0-	855	3			N	-0-					-0-
07	1023	N	900	-0-	-123	-0-	900	3			N	-0-					-0-
08	961	N	883	-0-	-78	-0-	883	3			N	-0-					-0-
09	870	N	747	-0-	-123	-0-	747	3			N	-0-					-0-
10	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
*11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

06	900	N	808	-0-	-92	-0-	808	3			N	-0-					-0-
07	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-
08	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
10	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*11	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	247	-0-	-83	-0-	247	3			N	-0-					-0-
07	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	1240	N	1193	-0-	-47	-0-	1193	3			N	-0-					-0-
08	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-					-0-
09	1170	N	1119	-0-	-51	-0-	1119	3			N	-0-					-0-
10	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-
11	1140	N	1094	-0-	-46	-0-	1094	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	308	3	11	9	N	10	10	8			-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-
11	360	N	213	-0-	-147	-0-	213	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	775	N	657	-0-	-118	-0-	657	3			N	-0-					-0-
08	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
11	630	N	517	-0-	-113	-0-	517	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	958	-0-	-2	-0-	958	3			N	-0-					-0-
07	1023	N	882	-0-	-141	-0-	882	3			N	-0-					-0-
08	1023	N	830	-0-	-193	-0-	830	3			N	-0-					-0-
09	960	N	774	-0-	-186	-0-	774	3			N	-0-					-0-
10	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
*11	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
11	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
07	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
10	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
11	540	N	464	-0-	-76	-0-	464	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
08	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
09	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
11	780	N	743	-0-	-37	-0-	743	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
07	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
08	1147	N	1125	-0-	-22	-0-	1125	3			N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	1147	N	1081	-0-	-66	-0-	1081	3			N	-0-					-0-
11	1080	N	1031	-0-	-49	-0-	1031	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-
10	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
11	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
08	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
*11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	990	N	682	-0-	-308	-0-	682	3			N	-0-					-0-
10	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-
11	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
07	1085	N	1025	-0-	-60	-0-	1025	3			N	-0-					-0-
08	1240	N	1006	-0-	-234	-0-	1006	3			N	-0-					-0-
09	1110	N	868	-0-	-242	-0-	868	3			N	-0-					-0-
10	1023	N	896	-0-	-127	-0-	896	3			N	-0-					-0-
11	960	N	879	-0-	-81	-0-	879	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	651	N	510	-0-	-141	-0-	510	3			N	-0-					-0-
08	651	N	222	-0-	-429	-0-	222	3			N	-0-					-0-
09	600	N	221	-0-	-379	-0-	221	3			N	-0-					-0-
10	496	N	104	-0-	-392	-0-	104	3			N	-0-					-0-
11	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1209	N	1125	-0-	-84	-0-	1125	3			N	-0-					-0-
08	1271	N	1093	-0-	-178	-0-	1093	3			N	-0-					-0-
09	1200	N	1158	-0-	-42	-0-	1158	3			N	-0-					-0-
10	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-
*11	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	690	N	609	-0-	-81	-0-	609	3			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

06	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
07	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
08	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
09	1380	N	1061	-0-	-319	-0-	1061	3			N	-0-					-0-
10	1333	N	1122	-0-	-211	-0-	1122	3			N	-0-					-0-
11	1080	N	1013	-0-	-67	-0-	1013	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
09	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
08	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
09	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
10	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	986	-0-	-124	-0-	986	3			N	-0-					-0-
07	1333	N	1007	-0-	-326	-0-	1007	3			N	-0-					-0-
08	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
10	992	N	777	-0-	-215	-0-	777	3			N	-0-					-0-
*11	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
08	775	N	611	-0-	-164	-0-	611	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	527	N	382	-0-	-145	-0-	382	3			N	-0-					-0-
11	600	N	324	-0-	-276	-0-	324	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
08	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
11	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
*11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
07	1178	N	996	-0-	-182	-0-	996	3			N	-0-					-0-
08	1054	N	1026	-0-	-28	-0-	1026	3			N	-0-					-0-
09	1050	N	1005	-0-	-45	-0-	1005	3			N	-0-					-0-
10	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
11	990	N	951	-0-	-39	-0-	951	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	516	-0-	-144	-0-	516	3			N	-0-					-0-
07	806	N	532	-0-	-274	-0-	532	3			N	-0-					-0-
08	744	N	509	-0-	-235	-0-	509	3			N	-0-					-0-
09	510	N	331	-0-	-179	-0-	331	3			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	246	-0-	-84	-0-	246	3			N	-0-					-0-
07	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
08	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
09	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
07	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
08	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
*11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	992	N	990	-0-	-2	-0-	990	3			N	-0-					-0-
08	1023	N	991	-0-	-32	-0-	991	3			N	-0-					-0-
09	990	N	945	-0-	-45	-0-	945	3			N	-0-					-0-
10	992	N	963	-0-	-29	-0-	963	3			N	-0-					-0-
11	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
11	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

06	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	558	N	322	-0-	-236	-0-	322	3			N	-0-					-0-
11	540	N	296	-0-	-244	-0-	296	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
07	558	N	369	-0-	-189	-0-	369	3			N	-0-					-0-
08	465	N	349	-0-	-116	-0-	349	3			N	-0-					-0-
09	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	406	-0-	-90	-0-	406	3			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
09	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	420	N	111	-0-	-309	-0-	111	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
10	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
11	870	N	789	-0-	-81	-0-	789	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
08	992	N	966	-0-	-26	-0-	966	3			N	-0-					-0-
09	960	N	936	-0-	-24	-0-	936	3			N	-0-					-0-
10	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
11	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
07	1178	N	1125	-0-	-53	-0-	1125	3			N	-0-					-0-
08	1147	N	1139	-0-	-8	-0-	1139	3			N	-0-					-0-
09	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	1105	3			N	-0-					-0-
11	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
07	1271	N	1151	-0-	-120	-0-	1151	3			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
09	1140	N	1131	-0-	-9	-0-	1131	3			N	-0-					-0-
10	1147	N	1132	-0-	-15	-0-	1132	3			N	-0-					-0-
*11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

06	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
07	2077	N	2004	-0-	-73	-0-	2004	3			N	-0-					-0-
08	2046	N	2020	-0-	-26	-0-	2020	3			N	-0-					-0-
09	1980	N	1939	-0-	-41	-0-	1939	3			N	-0-					-0-
10	2015	N	1969	-0-	-46	-0-	1969	3			N	-0-					-0-
11	1950	N	1923	-0-	-27	-0-	1923	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

06	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-
07	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
08	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-
09	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
10	2619	X	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-
*11	2683	N	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
11	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

06	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
07	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
08	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	217	N	101	-0-	-116	-0-	101	3			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

06	540	N	355	-0-	-185	-0-	30	1	325	3	Y	-0-					46
07	538	N	538	-0-	-0-	-0-	30	1	508	3	Y	-0-					46
08	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					46
09	489	N	489	-0-	-0-	-0-	30	1	459	3	Y	-0-					46
10	527	N	387	-0-	-140	-0-	30	1	357	3	Y	-0-					46
11	510	N	334	-0-	-176	-0-	30	1	304	3	Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

06	390	N	245	-0-	-145	-0-	30	1	215	3	Y	-0-					60
07	465	N	439	-0-	-26	-0-	30	1	409	3	Y	-0-					60
08	517	N	517	-0-	-0-	-0-	30	1	487	3	Y	-0-					60
09	410	N	410	-0-	-0-	-0-	30	1	380	3	Y	-0-					60
10	454	N	454	-0-	-0-	-0-	30	1	424	3	Y	-0-					60
11	480	N	390	-0-	-90	-0-	30	1	360	3	Y	-0-					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	30	1	189	3	Y	-0-					15
07	231	N	231	-0-	-0-	-0-	30	1	201	3	Y	-0-					15
08	254	N	254	-0-	-0-	-0-	30	1	224	3	Y	-0-					15
09	210	N	191	-0-	-19	-0-	30	1	161	3	Y	-0-					15
10	259	N	259	-0-	-0-	-0-	30	1	226	3	Y	3	3	8			15
							3	9									
*11	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	30	1	47	3	Y	-0-					8
07	124	N	96	-0-	-28	-0-	30	1	66	3	Y	-0-					8
08	124	N	72	-0-	-52	-0-	30	1	42	3	Y	-0-					8
09	163	N	163	-0-	-0-	-0-	30	1	133	3	Y	-0-					8
10	93	N	81	-0-	-12	-0-	30	1	51	3	Y	-0-					8
*11	148	N	148	-0-	-0-	-0-	30	1	118	3	Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	30	1	988	3	Y	-0-					31
07	1075	N	1075	-0-	-0-	-0-	30	1	1045	3	Y	-0-					31
08	1055	N	1055	-0-	-0-	-0-	30	1	1025	3	Y	-0-					31
09	1034	N	1034	-0-	-0-	-0-	30	1	1004	3	Y	-0-					31
10	966	N	966	-0-	-0-	-0-	30	1	936	3	Y	-0-					31
*11	1092	N	1092	-0-	-0-	-0-	30	1	1062	3	Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	30	1	168	3	Y	-0-					28
07	192	N	192	-0-	-0-	-0-	30	1	162	3	Y	-0-					28
08	272	N	272	-0-	-0-	-0-	30	1	242	3	Y	-0-					28
09	210	N	191	-0-	-19	-0-	30	1	161	3	Y	-0-					28
10	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					28
11	240	N	205	-0-	-35	-0-	30	1	175	3	Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	30	1	266	3	Y	-0-					42
07	310	N	213	-0-	-97	-0-	30	1	183	3	Y	-0-					42
08	310	N	181	-0-	-129	-0-	30	1	151	3	Y	-0-					42
09	300	N	276	-0-	-24	-0-	30	1	246	3	Y	-0-					42
10	346	N	346	-0-	-0-	-0-	30	1	316	3	Y	-0-					42
*11	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	30	1	191	3	Y	-0-					77
07	248	N	199	-0-	-49	-0-	30	1	169	3	Y	-0-					77
08	248	N	165	-0-	-83	-0-	30	1	135	3	Y	-0-					77
09	210	N	123	-0-	-87	-0-	30	1	93	3	Y	-0-					77
10	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-					77
*11	210	N	210	-0-	-0-	-0-	30	1	180	3	Y	-0-					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	122	-0-	-118	-0-	30	1	92	3	Y	-0-					37
07	310	N	127	-0-	-183	-0-	30	1	97	3	Y	-0-					37
08	355	N	355	-0-	-0-	-0-	30	1	325	3	Y	-0-					37
09	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					37
10	309	N	309	-0-	-0-	-0-	30	1	279	3	Y	-0-					37
11	300	N	215	-0-	-85	-0-	30	1	185	3	Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	302	-0-	-238	-0-	30	1	272	3	Y	-0-					35
07	558	N	243	-0-	-315	-0-	30	1	213	3	Y	-0-					35
08	372	N	192	-0-	-180	-0-	30	1	162	3	Y	-0-					35
09	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					35
10	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					35
*11	308	N	308	-0-	-0-	-0-	30	1	278	3	Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	30	1	162	3	N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	30	1	209	3	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	30	1	179	3	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	30	1	190	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	30	1	197	3	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	30	1	170	3	N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	366	-0-	-54	-0-	30	1	336	3	Y	-0-					62
07	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					62
08	619	N	619	-0-	-0-	-0-	30	1	589	3	Y	-0-					62
09	701	N	701	-0-	-0-	-0-	30	1	671	3	Y	-0-					62
10	775	N	775	-0-	-0-	-0-	30	1	745	3	Y	-0-					62
*11	829	N	829	-0-	-0-	-0-	30	1	799	3	Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	30	1	75	3	Y	-0-					170
07	124	N	89	-0-	-35	-0-	30	1	59	3	Y	-0-					170
08	124	N	94	-0-	-30	-0-	30	1	64	3	Y	-0-					170
09	120	N	80	-0-	-40	-0-	30	1	50	3	Y	-0-					170
10	95	N	95	-0-	-0-	-0-	30	1	65	3	Y	-0-					170
11	90	N	78	-0-	-12	-0-	30	1	48	3	Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	30	1	229	3	Y	-0-					28
07	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					28
08	186	N	126	-0-	-60	-0-	30	1	96	3	Y	-0-					28
09	245	N	245	-0-	-0-	-0-	30	1	215	3	Y	-0-					28
10	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					28
*11	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	30	1	49	3	Y	-0-					47
07	93	N	62	-0-	-31	-0-	30	1	32	3	Y	-0-					47
08	62	N	54	-0-	-8	-0-	30	1	24	3	Y	-0-					47
09	90	N	48	-0-	-42	-0-	30	1	18	3	Y	-0-					47
10	66	N	66	-0-	-0-	-0-	30	1	36	3	Y	-0-					47
*11	82	N	82	-0-	-0-	-0-	30	1	52	3	Y	-0-					47

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	235	-0-	-155	-0-	30	1	205	3	Y	-0-					34
07	307	N	307	-0-	-0-	-0-	30	1	277	3	Y	-0-					34
08	372	N	262	-0-	-110	-0-	30	1	232	3	Y	-0-					34
09	330	N	330	-0-	-0-	-0-	30	1	300	3	Y	-0-					34
10	444	N	444	-0-	-0-	-0-	30	1	414	3	Y	-0-					34
*11	268	N	268	-0-	-0-	-0-	30	1	238	3	Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	30	1	102	3	N	-0-					-0-
07	186	N	112	-0-	-74	-0-	30	1	82	3	N	-0-					-0-
08	124	N	54	-0-	-70	-0-	30	1	24	3	N	-0-					-0-
09	120	N	80	-0-	-40	-0-	30	1	50	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	30	1	89	3	N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	30	1	103	3	N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	30	1	465	3	Y	-0-					37
07	430	N	430	-0-	-0-	-0-	30	1	400	3	Y	-0-					37
08	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					37
09	384	N	384	-0-	-0-	-0-	30	1	354	3	Y	-0-					37
10	372	N	343	-0-	-29	-0-	30	1	313	3	Y	-0-					37
*11	444	N	444	-0-	-0-	-0-	30	1	414	3	Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	30	1	513	3	Y	-0-					24
07	434	N	333	-0-	-101	-0-	30	1	303	3	Y	-0-					24
08	559	N	559	-0-	-0-	-0-	30	1	529	3	Y	-0-					24
09	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-					24
10	631	N	631	-0-	-0-	-0-	30	1	601	3	Y	-0-					24
*11	713	N	713	-0-	-0-	-0-	30	1	683	3	Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	30	1	461	3	Y	-0-					15
07	670	N	670	-0-	-0-	-0-	30	1	640	3	Y	-0-					15
08	651	N	603	-0-	-48	-0-	30	1	573	3	Y	-0-					15
09	809	N	809	-0-	-0-	-0-	30	1	779	3	Y	-0-					15
10	682	N	431	-0-	-251	-0-	30	1	401	3	Y	-0-					15
11	570	N	444	-0-	-126	-0-	30	1	414	3	Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	30	1	514	3	Y	-0-					27
07	558	N	551	-0-	-7	-0-	30	1	521	3	Y	-0-					27
08	558	N	557	-0-	-1	-0-	30	1	527	3	Y	-0-					27
09	591	N	591	-0-	-0-	-0-	30	1	561	3	Y	-0-					27
10	558	N	545	-0-	-13	-0-	30	1	515	3	Y	-0-					27
*11	654	N	654	-0-	-0-	-0-	30	1	624	3	Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	30	1	80	3	Y	-0-					12
07	62	N	50	-0-	-12	-0-	30	1	20	3	Y	-0-					12
08	67	N	67	-0-	-0-	-0-	30	1	37	3	Y	-0-					12
09	60	N	57	-0-	-3	-0-	30	1	27	3	Y	-0-					12
10	79	N	79	-0-	-0-	-0-	30	1	49	3	Y	-0-					12
*11	103	N	103	-0-	-0-	-0-	30	1	73	3	Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	30	1	756	3	Y	-0-			48
07	703	N	703	-0-	-0-	-0-	30	1	673	3	Y	-0-			48
08	591	N	591	-0-	-0-	-0-	30	1	561	3	Y	-0-			48
09	618	N	618	-0-	-0-	-0-	30	1	588	3	Y	-0-			48
10	558	N	138	-0-	-420	-0-	30	1	108	3	Y	-0-			48
*11	547	N	547	-0-	-0-	-0-	30	1	517	3	Y	-0-			48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	30	1	542	3	Y	-0-			17
07	681	N	681	-0-	-0-	-0-	30	1	651	3	Y	-0-			17
08	676	N	676	-0-	-0-	-0-	30	1	646	3	Y	-0-			17
09	655	N	655	-0-	-0-	-0-	30	1	625	3	Y	-0-			17
10	682	N	601	-0-	-81	-0-	30	1	571	3	Y	-0-			17
11	660	N	299	-0-	-361	-0-	30	1	269	3	Y	-0-			17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	852	N	852	-0-	-0-	-0-	30	1	822	3	Y	-0-			21
07	967	N	967	-0-	-0-	-0-	30	1	937	3	Y	-0-			21
08	610	N	610	-0-	-0-	-0-	30	1	580	3	Y	-0-			21
09	540	N	332	-0-	-208	-0-	30	1	302	3	Y	-0-			21
10	558	N	268	-0-	-290	-0-	30	1	238	3	Y	-0-			21
11	540	N	434	-0-	-106	-0-	30	1	404	3	Y	-0-			21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	30	1	574	3	Y	-0-			48
07	682	N	682	-0-	-0-	-0-	30	1	652	3	Y	-0-			48
08	529	N	529	-0-	-0-	-0-	30	1	499	3	Y	-0-			48
09	1022	N	1022	-0-	-0-	-0-	30	1	992	3	Y	-0-			48
10	1024	N	1024	-0-	-0-	-0-	30	1	994	3	Y	-0-			48
*11	625	N	625	-0-	-0-	-0-	30	1	595	3	Y	-0-			48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	30	1	170	3	Y	-0-			44
07	186	N	54	-0-	-132	-0-	30	1	24	3	Y	-0-			44
08	186	N	157	-0-	-29	-0-	30	1	127	3	Y	-0-			44
09	180	N	164	-0-	-16	-0-	30	1	134	3	Y	-0-			44
10	75	N	75	-0-	-0-	-0-	30	1	45	3	Y	-0-			44
*11	183	N	183	-0-	-0-	-0-	30	1	153	3	Y	-0-			44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	30	1	514	3	Y	-0-			37
07	465	N	458	-0-	-7	-0-	30	1	428	3	Y	-0-			37
08	527	N	479	-0-	-48	-0-	30	1	449	3	Y	-0-			37
09	540	N	495	-0-	-45	-0-	30	1	465	3	Y	-0-			37
10	584	N	584	-0-	-0-	-0-	30	1	554	3	Y	-0-			37
*11	562	N	562	-0-	-0-	-0-	30	1	532	3	Y	-0-			37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	580	-0-	-50	-0-	30	1	550	3	Y	-0-			74
07	837	N	688	-0-	-149	-0-	30	1	658	3	Y	-0-			74
08	930	N	796	-0-	-134	-0-	30	1	766	3	Y	-0-			74
09	662	N	662	-0-	-0-	-0-	30	1	632	3	Y	-0-			74
10	717	N	717	-0-	-0-	-0-	30	1	687	3	Y	-0-			74
*11	1381	N	1381	-0-	-0-	-0-	30	1	1351	3	Y	-0-			74

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					29
07	504	N	504	-0-	-0-	-0-	30	1	474	3	Y	-0-					29
08	651	N	547	-0-	-104	-0-	30	1	517	3	Y	-0-					29
09	600	N	328	-0-	-272	-0-	30	1	298	3	Y	-0-					29
10	496	N	337	-0-	-159	-0-	30	1	307	3	Y	-0-					29
11	540	N	378	-0-	-162	-0-	30	1	348	3	Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

06	313	N	313	-0-	-0-	-0-	30	1	283	3	Y	-0-					48
07	341	N	282	-0-	-59	-0-	30	1	252	3	Y	-0-					48
08	310	N	273	-0-	-37	-0-	30	1	243	3	Y	-0-					48
09	300	N	242	-0-	-58	-0-	30	1	212	3	Y	-0-					48
10	279	N	181	-0-	-98	-0-	30	1	151	3	Y	-0-					48
11	270	N	135	-0-	-135	-0-	30	1	105	3	Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

06	600	N	577	-0-	-23	-0-	30	1	547	3	Y	-0-					45
07	589	N	549	-0-	-40	-0-	30	1	519	3	Y	-0-					45
08	589	N	423	-0-	-166	-0-	30	1	393	3	Y	-0-					45
09	570	N	485	-0-	-85	-0-	30	1	455	3	Y	-0-					45
10	558	N	472	-0-	-86	-0-	30	1	442	3	Y	-0-					45
11	420	N	268	-0-	-152	-0-	30	1	238	3	Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

06	484	N	484	-0-	-0-	-0-	30	1	454	3	Y	-0-					35
07	558	N	436	-0-	-122	-0-	30	1	406	3	Y	-0-					35
08	527	N	204	-0-	-323	-0-	30	1	174	3	Y	-0-					35
09	650	N	650	-0-	-0-	-0-	30	1	620	3	Y	-0-					35
10	434	N	351	-0-	-83	-0-	30	1	321	3	Y	-0-					35
*11	365	N	365	-0-	-0-	-0-	30	1	335	3	Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

06	510	N	314	-0-	-196	-0-	30	1	284	3	Y	-0-					23
07	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					23
08	789	N	789	-0-	-0-	-0-	30	1	759	3	Y	-0-					23
09	518	N	518	-0-	-0-	-0-	30	1	488	3	Y	-0-					23
10	589	N	405	-0-	-184	-0-	30	1	375	3	Y	-0-					23
11	600	N	435	-0-	-165	-0-	30	1	405	3	Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

06	300	N	109	-0-	-191	-0-	30	1	79	3	Y	-0-					32
07	194	N	194	-0-	-0-	-0-	30	1	164	3	Y	-0-					32
08	93	N	85	-0-	-8	-0-	30	1	55	3	Y	-0-					32
09	120	N	81	-0-	-39	-0-	30	1	51	3	Y	-0-					32
10	186	N	103	-0-	-83	-0-	30	1	73	3	Y	-0-					32
11	90	N	59	-0-	-31	-0-	30	1	29	3	Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

06	300	N	257	-0-	-43	-0-	30	1	227	3	Y	-0-					37
07	341	N	305	-0-	-36	-0-	30	1	275	3	Y	-0-					37
08	472	N	472	-0-	-0-	-0-	30	1	442	3	Y	-0-					37
09	291	N	291	-0-	-0-	-0-	30	1	261	3	Y	-0-					37
10	310	N	235	-0-	-75	-0-	30	1	205	3	Y	-0-					37
11	420	N	324	-0-	-96	-0-	30	1	294	3	Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	204	-0-	-36	-0-	30	1	174	3	Y	-0-					21
07	279	N	237	-0-	-42	-0-	30	1	207	3	Y	-0-					21
08	248	N	243	-0-	-5	-0-	30	1	213	3	Y	-0-					21
09	210	N	179	-0-	-31	-0-	30	1	149	3	Y	-0-					21
10	248	N	229	-0-	-19	-0-	30	1	199	3	Y	-0-					21
*11	243	N	243	-0-	-0-	-0-	30	1	213	3	Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	30	1	157	3	Y	-0-					16
07	186	N	177	-0-	-9	-0-	30	1	147	3	Y	-0-					16
08	186	N	151	-0-	-35	-0-	30	1	121	3	Y	-0-					16
09	190	N	190	-0-	-0-	-0-	30	1	160	3	Y	-0-					16
10	201	N	201	-0-	-0-	-0-	30	1	171	3	Y	-0-					16
*11	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	30	1	391	3	Y	-0-					16
07	496	N	471	-0-	-25	-0-	30	1	441	3	Y	-0-					16
08	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-					16
09	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					16
10	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-					16
11	450	N	446	-0-	-4	-0-	30	1	416	3	Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	30	1	228	3	Y	-0-					61
07	219	N	219	-0-	-0-	-0-	30	1	189	3	Y	-0-					61
08	217	N	211	-0-	-6	-0-	30	1	181	3	Y	-0-					61
09	270	N	245	-0-	-25	-0-	30	1	215	3	Y	-0-					61
10	327	N	327	-0-	-0-	-0-	30	1	297	3	Y	-0-					61
*11	364	N	364	-0-	-0-	-0-	30	1	334	3	Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	351	-0-	-99	-0-	30	1	321	3	Y	-0-					32
07	496	N	351	-0-	-145	-0-	30	1	321	3	Y	-0-					32
08	527	N	332	-0-	-195	-0-	30	1	302	3	Y	-0-					32
09	360	N	330	-0-	-30	-0-	30	1	300	3	Y	-0-					32
10	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					32
11	330	N	227	-0-	-103	-0-	30	1	197	3	Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	30	1	173	3	Y	-0-					80
07	186	N	154	-0-	-32	-0-	30	1	124	3	Y	-0-					80
08	186	N	77	-0-	-109	-0-	30	1	47	3	Y	-0-					80
09	180	N	159	-0-	-21	-0-	30	1	129	3	Y	-0-					80
10	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-					80
*11	170	N	170	-0-	-0-	-0-	30	1	140	3	Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	337	-0-	-113	-0-	30	1	307	3	Y	-0-					74
07	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					74
08	403	N	328	-0-	-75	-0-	30	1	298	3	Y	-0-					74
09	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					74
10	527	N	250	-0-	-277	-0-	30	1	220	3	Y	-0-					74
*11	432	N	432	-0-	-0-	-0-	30	1	402	3	Y	-0-					74

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	30	1	475	3	Y	-0-					48
07	496	N	490	-0-	-6	-0-	30	1	460	3	Y	-0-					48
08	558	N	447	-0-	-111	-0-	30	1	417	3	Y	-0-					48
09	510	N	425	-0-	-85	-0-	30	1	395	3	Y	-0-					48
10	615	N	615	-0-	-0-	-0-	30	1	585	3	Y	-0-					48
11	420	N	322	-0-	-98	-0-	30	1	292	3	Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	30	1	559	3	Y	-0-					48
07	806	N	388	-0-	-418	-0-	30	1	358	3	Y	-0-					48
08	676	N	676	-0-	-0-	-0-	30	1	646	3	Y	-0-					48
09	600	N	446	-0-	-154	-0-	30	1	416	3	Y	-0-					48
10	709	N	709	-0-	-0-	-0-	30	1	679	3	Y	-0-					48
11	660	N	475	-0-	-185	-0-	30	1	445	3	Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	579	-0-	-51	-0-	30	1	549	3	Y	-0-					55
07	713	N	678	-0-	-35	-0-	30	1	648	3	Y	-0-					55
08	651	N	532	-0-	-119	-0-	30	1	502	3	Y	-0-					55
09	570	N	466	-0-	-104	-0-	30	1	436	3	Y	-0-					55
10	682	N	607	-0-	-75	-0-	30	1	577	3	Y	-0-					55
*11	555	N	555	-0-	-0-	-0-	30	1	525	3	Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					43
07	531	N	531	-0-	-0-	-0-	30	1	501	3	Y	-0-					43
08	489	N	489	-0-	-0-	-0-	30	1	459	3	Y	-0-					43
09	450	N	382	-0-	-68	-0-	30	1	352	3	Y	-0-					43
10	496	N	393	-0-	-103	-0-	30	1	363	3	Y	-0-					43
11	480	N	404	-0-	-76	-0-	30	1	374	3	Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	30	1	14	3	Y	-0-					15
07	76	N	76	-0-	-0-	-0-	30	1	46	3	Y	-0-					15
08	62	N	60	-0-	-2	-0-	30	1	30	3	Y	-0-					15
09	51	N	51	-0-	-0-	-0-	30	1	21	3	Y	-0-					15
10	73	N	73	-0-	-0-	-0-	30	1	43	3	Y	-0-					15
*11	116	N	116	-0-	-0-	-0-	30	1	86	3	Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	30	1	407	3	Y	-0-					45
07	538	N	538	-0-	-0-	-0-	30	1	508	3	Y	-0-					45
08	630	N	630	-0-	-0-	-0-	30	1	600	3	Y	-0-					45
09	611	N	611	-0-	-0-	-0-	30	1	581	3	Y	-0-					45
10	644	N	644	-0-	-0-	-0-	30	1	614	3	Y	-0-					45
11	600	N	413	-0-	-187	-0-	30	1	383	3	Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					20
07	567	N	567	-0-	-0-	-0-	30	1	537	3	Y	-0-					20
08	834	N	834	-0-	-0-	-0-	30	1	804	3	Y	-0-					20
09	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					20
10	558	N	516	-0-	-42	-0-	30	1	486	3	Y	-0-					20
11	720	N	627	-0-	-93	-0-	30	1	597	3	Y	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	30	1	640	3	Y	-0-					87
07	527	N	146	-0-	-381	-0-	30	1	116	3	Y	-0-					87
08	496	N	295	-0-	-201	-0-	30	1	265	3	Y	-0-					87
09	600	N	219	-0-	-381	-0-	30	1	189	3	Y	-0-					87
10	661	N	661	-0-	-0-	-0-	30	1	631	3	Y	-0-					87
*11	799	N	799	-0-	-0-	-0-	30	1	769	3	Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-					43
07	217	N	210	-0-	-7	-0-	30	1	180	3	Y	-0-					43
08	152	N	152	-0-	-0-	-0-	30	1	122	3	Y	-0-					43
09	299	N	299	-0-	-0-	-0-	30	1	269	3	Y	-0-					43
10	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					43
*11	214	N	214	-0-	-0-	-0-	30	1	184	3	Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					25
07	159	N	159	-0-	-0-	-0-	30	1	129	3	Y	-0-					25
08	121	N	121	-0-	-0-	-0-	30	1	91	3	Y	-0-					25
09	270	N	202	-0-	-68	-0-	30	1	172	3	Y	-0-					25
10	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					25
*11	194	N	194	-0-	-0-	-0-	30	1	164	3	Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	-0-	30	1	672	3	Y	-0-					136
07	469	N	469	-0-	-0-	-0-	30	1	439	3	Y	-0-					136
08	434	N	375	-0-	-59	-0-	30	1	345	3	Y	-0-					136
09	540	N	474	-0-	-66	-0-	30	1	444	3	Y	-0-					136
10	465	N	348	-0-	-117	-0-	30	1	318	3	Y	-0-					136
*11	464	N	464	-0-	-0-	-0-	30	1	434	3	Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	227	-0-	-43	-0-	30	1	197	3	Y	-0-					51
07	372	N	143	-0-	-229	-0-	30	1	113	3	Y	-0-					51
08	341	N	109	-0-	-232	-0-	30	1	79	3	Y	-0-					51
09	240	N	149	-0-	-91	-0-	30	1	119	3	Y	-0-					51
10	188	N	188	-0-	-0-	-0-	30	1	158	3	Y	-0-					51
*11	213	N	213	-0-	-0-	-0-	30	1	183	3	Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	30	1	161	3	Y	-0-					34
07	186	N	138	-0-	-48	-0-	30	1	108	3	Y	-0-					34
08	246	N	246	-0-	-0-	-0-	30	1	216	3	Y	-0-					34
09	180	N	117	-0-	-63	-0-	30	1	87	3	Y	-0-					34
10	124	N	44	-0-	-80	-0-	30	1	14	3	Y	-0-					34
11	240	N	130	-0-	-110	-0-	30	1	100	3	Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19	-0-	30	1	371	3	Y	-0-					27
07	589	N	429	-0-	-160	-0-	30	1	399	3	Y	-0-					27
08	496	N	360	-0-	-136	-0-	30	1	330	3	Y	-0-					27
09	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					27
10	535	N	535	-0-	-0-	-0-	30	1	505	3	Y	-0-					27
*11	458	N	458	-0-	-0-	-0-	30	1	428	3	Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	689	-0-	-61	-0-	30	1	659	3	Y	-0-					69
07	799	N	799	-0-	-0-	-0-	30	1	769	3	Y	-0-					69
08	775	N	729	-0-	-46	-0-	30	1	699	3	Y	-0-					69
09	690	N	320	-0-	-370	-0-	30	1	290	3	Y	-0-					69
10	840	N	840	-0-	-0-	-0-	30	1	810	3	Y	-0-					69
11	720	N	645	-0-	-75	-0-	30	1	615	3	Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	30	1	588	3	Y	-0-					37
07	558	N	458	-0-	-100	-0-	30	1	428	3	Y	-0-					37
08	558	N	360	-0-	-198	-0-	30	1	330	3	Y	-0-					37
09	540	N	423	-0-	-117	-0-	30	1	393	3	Y	-0-					37
10	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					37
*11	611	N	611	-0-	-0-	-0-	30	1	581	3	Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	30	1	292	3	Y	-0-					52
07	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					52
08	279	N	267	-0-	-12	-0-	30	1	237	3	Y	-0-					52
09	300	N	220	-0-	-80	-0-	30	1	190	3	Y	-0-					52
10	310	N	162	-0-	-148	-0-	30	1	132	3	Y	-0-					52
11	270	N	222	-0-	-48	-0-	30	1	192	3	Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	30	1	95	3	Y	-0-					44
07	217	N	83	-0-	-134	-0-	30	1	53	3	Y	-0-					44
08	217	N	136	-0-	-81	-0-	30	1	106	3	Y	-0-					44
09	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					44
10	130	N	130	-0-	-0-	-0-	30	1	100	3	Y	-0-					44
*11	183	N	183	-0-	-0-	-0-	30	1	153	3	Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	30	1	496	3	Y	-0-					81
07	558	N	432	-0-	-126	-0-	30	1	402	3	Y	-0-					81
08	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					81
09	540	N	467	-0-	-73	-0-	30	1	437	3	Y	-0-					81
10	434	N	194	-0-	-240	-0-	30	1	164	3	Y	-0-					81
11	540	N	157	-0-	-383	-0-	30	1	127	3	Y	-0-					81

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	30	1	629	3	Y	-0-					48
07	807	N	807	-0-	-0-	-0-	30	1	777	3	Y	-0-					48
08	682	N	620	-0-	-62	-0-	30	1	590	3	Y	-0-					48
09	695	N	695	-0-	-0-	-0-	30	1	665	3	Y	-0-					48
10	744	N	283	-0-	-461	-0-	30	1	253	3	Y	-0-					48
*11	783	N	783	-0-	-0-	-0-	30	1	753	3	Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	30	1	541	3	Y	-0-					31
07	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					31
08	527	N	296	-0-	-231	-0-	30	1	266	3	Y	-0-					31
09	570	N	379	-0-	-191	-0-	30	1	349	3	Y	-0-					31
10	589	N	589	-0-	-0-	-0-	30	1	559	3	Y	-0-					31
11	300	N	243	-0-	-57	-0-	30	1	213	3	Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	213	-0-	-27	-0-	30	1	183	3	Y	-0-					21
07	403	N	266	-0-	-137	-0-	30	1	236	3	Y	-0-					21
08	310	N	149	-0-	-161	-0-	30	1	119	3	Y	-0-					21
09	210	N	134	-0-	-76	-0-	30	1	104	3	Y	-0-					21
10	279	N	198	-0-	-81	-0-	30	1	168	3	Y	-0-					21
*11	186	N	186	-0-	-0-	-0-	30	1	156	3	Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	878	-0-	-22	-0-	30	1	848	3	Y	-0-					65
07	965	N	965	-0-	-0-	-0-	30	1	935	3	Y	-0-					65
08	1049	N	1049	-0-	-0-	-0-	30	1	1019	3	Y	-0-					65
09	1018	N	1018	-0-	-0-	-0-	30	1	988	3	Y	-0-					65
10	1118	N	1118	-0-	-0-	-0-	30	1	1088	3	Y	-0-					65
*11	1132	N	1132	-0-	-0-	-0-	30	1	1102	3	Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					20
07	403	N	255	-0-	-148	-0-	30	1	225	3	Y	-0-					20
08	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					20
09	330	N	-0-	-0-	-330	-0-					Y	-0-					20
10	248	N	35	-0-	-213	-0-	30	1	5	3	Y	-0-					20
11	600	N	-0-	-0-	-600	-0-	30	1			Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-					31
07	341	N	277	-0-	-64	-0-	30	1	247	3	Y	-0-					31
08	372	N	295	-0-	-77	-0-	30	1	265	3	Y	-0-					31
09	331	N	331	-0-	-0-	-0-	30	1	301	3	Y	-0-					31
10	330	N	330	-0-	-0-	-0-	30	1	300	3	Y	-0-					31
*11	362	N	362	-0-	-0-	-0-	30	1	332	3	Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	30	1	291	3	Y	-0-					101
07	311	N	311	-0-	-0-	-0-	30	1	281	3	Y	-0-					101
08	372	N	292	-0-	-80	-0-	30	1	262	3	Y	-0-					101
09	330	N	209	-0-	-121	-0-	30	1	179	3	Y	-0-					101
10	310	N	156	-0-	-154	-0-	30	1	126	3	Y	-0-					101
11	270	N	166	-0-	-104	-0-	30	1	136	3	Y	-0-					101

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	202	-0-	-248	-0-	202	2			N	-0-					63
07	775	N	738	-0-	-37	-0-	738	2			N	-0-					63
08	910	N	910	-0-	-0-	-0-	910	2			N	-0-					63
09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					63
10	744	N	333	-0-	-411	-0-	333	2			N	-0-					63
11	750	N	317	-0-	-433	-0-	317	2			N	-0-					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

06	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

06	240	N	153	-0-	-87	-0-	153	2			N	-0-					-0-
07	558	N	233	-0-	-325	-0-	233	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
11	270	N	159	-0-	-111	-0-	159	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

06	238	N	238	-0-	-0-	-0-	235	3	3	9	Y	3	3	1			4
07	341	N	291	-0-	-50	-0-	291	3			Y	-0-	4	1			-0-
08	372	N	272	-0-	-100	-0-	272	3			Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

06	390	N	237	-0-	-153	-0-	233	2	4	9	Y	4					18
07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					18
08	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					18
09	252	N	252	-0-	-0-	-0-	252	2			Y	-0-	18	1			-0-
10	217	N	183	-0-	-34	-0-	183	2			Y	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

06	90	N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
09	60	N	10	-0-	-50	-0-	10	2			Y	-0-					-0-
10	93	N	35	-0-	-58	-0-	35	2			Y	-0-					-0-
*11	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

06	300	N	265	-0-	-35	-0-	265	2			Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

06	426	N	426	-0-	-0-	-0-	378	2	48	9	N	44	92	1			58
07	383	N	383	-0-	-0-	-0-	379	2	4	9	N	4					62
08	341	N	310	-0-	-31	-0-	308	2	2	9	N	2					64
09	330	N	288	-0-	-42	-0-	282	2	6	9	N	5	41	1			28
10	341	N	308	-0-	-33	-0-	305	2	3	9	N	3					31
*11	401	N	401	-0-	-0-	-0-	394	2	7	9	N	6	26	1			11

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

06	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

06	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					-0-
07	2666	N	2353	-0-	-313	-0-	2349	2	4	9	Y	4					4
08	2666	N	2076	-0-	-590	-0-	2074	2	2	9	Y	2					6
09	2550	N	2313	-0-	-237	-0-	2307	2	6	9	Y	5	7	1			4
10	2356	N	1782	-0-	-574	-0-	1779	2	3	9	Y	3					7
11	2010	N	1950	-0-	-60	-0-	1943	2	7	9	Y	6	10	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	167	2			Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
10	186	N	117	-0-	-69	-0-	117	2			Y	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

06	540	N	539	-0-	-1	-0-	539	2			Y	-0-					-0-
07	713	N	631	-0-	-82	-0-	627	2	4	9	Y	4					4
08	661	N	661	-0-	-0-	-0-	659	2	2	9	Y	2					6
09	635	N	635	-0-	-0-	-0-	629	2	6	9	Y	5	6	1			5
10	719	N	719	-0-	-0-	-0-	716	2	3	9	Y	3					8
11	630	N	609	-0-	-21	-0-	602	2	7	9	Y	6	10	1			4

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

06	270	N	186	-0-	-84	-0-	186	2			Y	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
10	186	N	135	-0-	-51	-0-	135	2			Y	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

06	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

06	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

06	1080	N	288	-0-	-792	-0-	288	3			Y	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
09	1451	N	1451	-0-	-0-	-0-	1451	3			Y	-0-					-0-
10	1906	N	1906	-0-	-0-	-0-	1906	3			Y	-0-					-0-
*11	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	64	3	10	9	Y	9	4	1			5
08	93	N	67	-0-	-26	-0-	59	3	8	9	Y	7	7	1			5
09	86	N	86	-0-	-0-	-0-	75	3	11	9	Y	10	8	1			7
10	103	N	103	-0-	-0-	-0-	93	3	10	9	Y	9	11	1			5
*11	85	N	85	-0-	-0-	-0-	74	3	11	9	Y	10	9	1			6

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1382	-0-	-598	-0-	1382	3			Y	-0-					-0-
07	1519	N	1290	-0-	-229	-0-	1290	3			Y	-0-					-0-
08	1054	N	1005	-0-	-49	-0-	1005	3			Y	-0-					-0-
09	1380	N	759	-0-	-621	-0-	759	3			Y	-0-					-0-
10	1302	N	929	-0-	-373	-0-	929	3			Y	-0-					-0-
11	960	N	853	-0-	-107	-0-	853	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1712	N	1712	-0-	-0-	-0-	1712	3			Y	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	1383	3	8	9	Y	7	3	1			4
08	1346	N	1346	-0-	-0-	-0-	1339	3	7	9	Y	6	6	1			4
09	2057	N	2057	-0-	-0-	-0-	2049	3	8	9	Y	7	6	1			5
10	2009	N	2009	-0-	-0-	-0-	2001	3	8	9	Y	7	9	1			3
*11	2426	N	2426	-0-	-0-	-0-	2416	3	10	9	Y	9	7	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					-0-
10	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
*11	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-
*11	1756	N	1756	-0-	-0-	-0-	1756	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
07	611	N	611	-0-	-0-	-0-	602	3	9	9	Y	8	3	1			5
08	713	N	458	-0-	-255	-0-	450	3	8	9	Y	7	7	1			5
09	575	N	575	-0-	-0-	-0-	565	3	10	9	Y	9	8	1			6
10	620	N	401	-0-	-219	-0-	391	3	10	9	Y	9	11	1			4
*11	549	N	549	-0-	-0-	-0-	537	3	12	9	Y	11	10	1			5

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	524	-0-	-16	-0-	520	3	4	9	Y	4	4	1			3
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-	3	1			-0-
08	403	N	339	-0-	-64	-0-	339	3			Y	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			Y	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	60	2	4	9	Y	4					4
08	111	N	111	-0-	-0-	-0-	108	2	3	9	Y	3					7
09	77	N	77	-0-	-0-	-0-	73	2	4	9	Y	4	7	1			4
10	99	N	99	-0-	-0-	-0-	96	2	3	9	Y	3					7
11	120	N	103	-0-	-17	-0-	97	2	6	9	Y	5	10	1			2

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-
08	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
10	837	N	743	-0-	-94	-0-	743	3			Y	-0-					-0-
11	810	N	566	-0-	-244	-0-	566	3			Y	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	299	-0-	-331	-0-	299	3			Y	-0-					-0-
07	589	N	368	-0-	-221	-0-	306	3	62	9	Y	56	24	1			32
08	403	N	364	-0-	-39	-0-	309	3	55	9	Y	50	53	1			29
09	360	N	360	-0-	-0-	-0-	295	3	65	9	Y	59	53	1			35
10	510	N	510	-0-	-0-	-0-	444	3	66	9	Y	60	71	1			24
*11	443	N	443	-0-	-0-	-0-	362	3	81	9	Y	74	63	1			35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
07	921	N	921	-0-	-0-	-0-	920	3	1	9	Y	1	1	8			-0-
08	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	1225	3			Y	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
*11	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	680	3	2	9	Y	2	3	1			-0-
07	585	N	585	-0-	-0-	-0-	572	3	13	9	Y	12	4	1	4	8	4
08	568	N	568	-0-	-0-	-0-	559	3	9	9	Y	8	8	1	1	8	3
09	773	N	773	-0-	-0-	-0-	763	3	10	9	Y	9	8	1			4
10	558	N	465	-0-	-93	-0-	450	3	15	9	Y	14	11	1	5	8	2
*11	580	N	580	-0-	-0-	-0-	565	3	15	9	Y	14	11	1			5

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	842	-0-	-58	-0-	842	3			Y	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
08	992	N	944	-0-	-48	-0-	944	3			Y	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
10	992	N	611	-0-	-381	-0-	611	3			Y	-0-					-0-
*11	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	426	3	30	9	Y	27					121
07	632	N	632	-0-	-0-	-0-	604	3	28	9	Y	25					146
08	526	N	526	-0-	-0-	-0-	507	3	19	9	Y	17	104	1			59
09	450	N	207	-0-	-243	-0-	186	3	21	9	Y	19					78
10	558	N	218	-0-	-340	-0-	198	3	20	9	Y	18					96
*11	523	N	523	-0-	-0-	-0-	499	3	24	9	Y	22					118

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	532	-0-	-8	-0-	532	3			Y	-0-					-0-
07	558	N	450	-0-	-108	-0-	447	3	3	9	Y	3					3
08	621	N	621	-0-	-0-	-0-	619	3	2	9	Y	2	3	1			2
09	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					4
10	465	N	352	-0-	-113	-0-	350	3	2	9	Y	2					6
11	540	N	510	-0-	-30	-0-	507	3	3	9	Y	3					9

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
10	155	N	77	-0-	-78	-0-	77	3			Y	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					10
07	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					10
08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					10
09	210	N	179	-0-	-31	-0-	179	2			Y	-0-					10
10	217	N	192	-0-	-25	-0-	192	2			Y	-0-					10
*11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
07	31	N	16	-0-	-15	-0-	16	2			Y	-0-					2
08	31	N	13	-0-	-18	-0-	13	2			Y	-0-					2
09	30	N	8	-0-	-22	-0-	8	2			Y	-0-					2
10	31	N	-0-	-0-	-31	-0-					Y	-0-					2
11	13	N	-0-	-0-	-13	-0-					Y	-0-					2

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	999	2	48	9	Y	44	92	1			59
07	930	N	746	-0-	-184	-0-	742	2	4	9	Y	4					63
08	930	N	537	-0-	-393	-0-	535	2	2	9	Y	2					65
09	1024	N	1024	-0-	-0-	-0-	1018	2	6	9	Y	5	41	1			29
10	744	N	628	-0-	-116	-0-	625	2	3	9	Y	3					32
11	510	N	287	-0-	-223	-0-	280	2	7	9	Y	6	26	1			12

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	140	-0-	-40	-0-	140	2			Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	2			Y	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			Y	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			Y	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	193	2	4	9	Y	4					4
08	203	N	203	-0-	-0-	-0-	201	2	2	9	Y	2					6
09	207	N	207	-0-	-0-	-0-	201	2	6	9	Y	5	7	1			4
10	186	N	181	-0-	-5	-0-	178	2	3	9	Y	3					7
*11	220	N	220	-0-	-0-	-0-	213	2	7	9	Y	6	10	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	294	-0-	-66	-0-	294	2			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	325	2	4	9	Y	4					4
08	335	N	335	-0-	-0-	-0-	332	2	3	9	Y	3					7
09	319	N	319	-0-	-0-	-0-	313	2	6	9	Y	5	7	1			5
10	310	N	245	-0-	-65	-0-	242	2	3	9	Y	3					8
11	300	N	244	-0-	-56	-0-	237	2	7	9	Y	6	10	1			4

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22	-0-	98	2			Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1055	-0-	-175	-0-	1055	3			Y	-0-					-0-
07	1147	N	1101	-0-	-46	-0-	1101	3			Y	-0-					-0-
08	1116	N	871	-0-	-245	-0-	871	3			Y	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
10	1116	N	984	-0-	-132	-0-	984	3			Y	-0-					-0-
*11	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	804	-0-	-306	-0-	801	3	3	9	Y	3	3	1			2
07	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-	2	1			-0-
08	961	N	539	-0-	-422	-0-	539	3			Y	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
10	1147	N	1096	-0-	-51	-0-	1096	3			Y	-0-					-0-
*11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
07	930	N	723	-0-	-207	-0-	723	3			Y	-0-					-0-
08	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	1219	3			Y	-0-					-0-
10	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-
11	900	N	878	-0-	-22	-0-	878	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
07	1479	N	1479	-0-	-0-	-0-	1479	3			Y	-0-					-0-
08	1023	N	893	-0-	-130	-0-	893	3			Y	-0-					-0-
09	1260	N	1071	-0-	-189	-0-	1071	3			Y	-0-					-0-
10	1488	N	1204	-0-	-284	-0-	1204	3			Y	-0-					-0-
*11	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0-	-0-	1146	3	7	9	N	6					66
07	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					66
08	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					66
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					66
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					66
*11	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					66

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	361	-0-	-29	-0-	361	2			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
08	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
10	403	N	285	-0-	-118	-0-	285	2			Y	-0-					-0-
11	390	N	227	-0-	-163	-0-	227	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	534	-0-	-126	-0-	534	2			Y	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
10	806	N	536	-0-	-270	-0-	536	2			Y	-0-					-0-
11	780	N	613	-0-	-167	-0-	613	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	340	2	4	9	Y	4					4
08	372	N	289	-0-	-83	-0-	287	2	2	9	Y	2					6
09	360	N	321	-0-	-39	-0-	315	2	6	9	Y	5	7	1			4
10	341	N	273	-0-	-68	-0-	270	2	3	9	Y	3					7
*11	308	N	308	-0-	-0-	-0-	301	2	7	9	Y	6	10	1			3

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	758	2	4	9	Y	4					20
07	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					20
08	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					20
09	585	N	585	-0-	-0-	-0-	585	2			Y	-0-	20	1			-0-
10	558	N	421	-0-	-137	-0-	421	2			Y	-0-					-0-
*11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
08	682	N	618	-0-	-64	-0-	618	2			Y	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
10	682	N	533	-0-	-149	-0-	533	2			Y	-0-					-0-
11	600	N	572	-0-	-28	-0-	572	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1990	N	1990	-0-	-0-	-0-	1983	3	7	9	Y	6	7	1			19
07	1984	X	1957	-0-	-27	-0-	1889	3	68	9	Y	62	27	1	5	8	49
08	2511	X	1274	-0-	-1237	-0-	1210	3	64	9	Y	58	56	1	6	8	45
09	2430	X	1501	-0-	-929	-0-	1411	3	90	9	Y	82	68	1			59
10	2511	X	1571	-0-	-940	-0-	1482	3	89	9	Y	81	94	1			46
11	1980	X	1562	-0-	-418	-0-	1402	3	160	9	Y	145	114	1			77

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-	-0-	-0-	1322	3	17	9	Y	15	15	1			10
07	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-	10	1			-0-
08	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
09	3000	N	4994	-0-	1994	1994	4994	3			Y	-0-					-0-
10	3100	N	1290	-0-	-1810	184	1290	3			Y	-0-					-0-
*11	1597	N	1413	-0-	-184	-0-	1413	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
07	1735	N	1735	-0-	-0-	-0-	1735	3			Y	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	1396	3			Y	-0-					-0-
09	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
10	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
*11	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	414	-0-	-36	-0-	407	3	7	9	Y	6	7	1			2
07	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3	3	1			2
08	462	N	462	-0-	-0-	-0-	459	3	3	9	Y	3	5	1			-0-
09	430	N	430	-0-	-0-	-0-	426	3	4	9	Y	4	4	1			-0-
10	446	N	446	-0-	-0-	-0-	442	3	4	9	Y	4	4	1			-0-
*11	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	4	1			-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1335	-0-	-645	-0-	1335	3			Y	-0-					-0-
07	1983	N	1983	-0-	-0-	-0-	1983	3			Y	-0-					-0-
08	1463	N	1463	-0-	-0-	-0-	1456	3	7	9	Y	6	6	8			-0-
09	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-
10	2095	N	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-
*11	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1303	-0-	-107	-0-	1303	3			Y	-0-					-0-
07	1426	N	1392	-0-	-34	-0-	1385	3	7	9	Y	6	2	1			4
08	1519	N	852	-0-	-667	-0-	846	3	6	9	Y	5	5	1			4
09	1290	N	1197	-0-	-93	-0-	1190	3	7	9	Y	6	5	1			5
10	1395	N	887	-0-	-508	-0-	880	3	7	9	Y	6	8	1			3
*11	1117	N	1117	-0-	-0-	-0-	1108	3	9	9	Y	8	6	1			5

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1923	-0-	-147	-0-	1923	3			Y	-0-					-0-
07	3100	N	3387	-0-	287	287	3387	3			Y	-0-					-0-
08	3100	N	2831	-0-	-269	18	2831	3			Y	-0-					-0-
09	3000	N	3168	-0-	168	186	3168	3			Y	-0-					-0-
10	2046	X	1480	-0-	-566	-0-	1480	3			Y	-0-					-0-
11	1980	X	1726	-0-	-254	-0-	1726	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1379	-0-	-241	-0-	1345	3	34	9	Y	31	33	1			24
07	1665	N	1665	-0-	-0-	-0-	1665	3			Y	-0-	24	1			-0-
08	1953	N	1095	-0-	-858	-0-	1095	3			Y	-0-					-0-
09	1938	N	1938	-0-	-0-	-0-	1938	3			Y	-0-					-0-
10	1674	N	1383	-0-	-291	-0-	1383	3			Y	-0-					-0-
*11	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	685	3	1	9	Y	1	1	8			-0-
07	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
10	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
*11	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1174	-0-	-56	-0-	1174	3			Y	-0-					-0-
07	1426	N	844	-0-	-582	-0-	844	3			Y	-0-					-0-
08	1364	N	607	-0-	-757	-0-	607	3			Y	-0-					-0-
09	1857	N	1857	-0-	-0-	-0-	1857	3			Y	-0-					-0-
10	837	N	749	-0-	-88	-0-	749	3			Y	-0-					-0-
*11	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					-0-
07	2157	N	2157	-0-	-0-	-0-	2157	3			Y	-0-					-0-
08	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
09	1290	N	1286	-0-	-4	-0-	1286	3			Y	-0-					-0-
10	1333	N	1330	-0-	-3	-0-	1330	3			Y	-0-					-0-
*11	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	878	-0-	-142	-0-	845	3	33	9	Y	30	23	1	8	8	11
07	950	N	950	-0-	-0-	-0-	935	3	15	9	Y	14	10	1	8	8	7
08	449	N	449	-0-	-0-	-0-	418	3	31	9	Y	28	11	1	23	8	1
09	1129	N	1129	-0-	-0-	-0-	1120	3	9	9	Y	8	8	1	1	8	-0-
10	741	N	741	-0-	-0-	-0-	728	3	13	9	Y	12	7	1	5	8	-0-
*11	657	N	657	-0-	-0-	-0-	633	3	24	9	Y	22	8	1	12	8	2

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			Y	-0-					-0-
*11	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
07	1271	N	1092	-0-	-179	-0-	1092	2			Y	-0-					-0-
08	1209	N	921	-0-	-288	-0-	921	2			Y	-0-					-0-
09	1080	N	900	-0-	-180	-0-	900	2			Y	-0-					-0-
10	1085	N	732	-0-	-353	-0-	732	2			Y	-0-					-0-
11	900	N	680	-0-	-220	-0-	680	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	91	2	4	9	N	4					4
08	114	N	114	-0-	-0-	-0-	112	2	2	9	N	2					6
09	97	N	97	-0-	-0-	-0-	91	2	6	9	N	5	7	1			4
10	93	N	82	-0-	-11	-0-	79	2	3	9	N	3					7
11	120	N	63	-0-	-57	-0-	56	2	7	9	N	6	9	1			4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	3			Y	-0-					-0-
10	1147	N	728	-0-	-419	-0-	728	3			Y	-0-					-0-
11	1080	N	738	-0-	-342	-0-	738	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

06	696	N	696	-0-	-0-	-0-	674	3	22	9	Y	20					90
07	682	N	679	-0-	-3	-0-	642	3	37	9	Y	34					124
08	721	N	721	-0-	-0-	-0-	697	3	24	9	Y	22	120	1			26
09	690	N	476	-0-	-214	-0-	450	3	26	9	Y	24					50
10	682	N	620	-0-	-62	-0-	570	3	50	9	Y	45					95
11	690	N	611	-0-	-79	-0-	597	3	14	9	Y	13					108

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

06	1470	N	1035	-0-	-435	-0-	1035	3			Y	-0-					-0-
07	1271	N	1151	-0-	-120	-0-	1151	3			Y	-0-					-0-
08	1271	N	1156	-0-	-115	-0-	1156	3			Y	-0-					-0-
09	1050	N	533	-0-	-517	-0-	533	3			Y	-0-					-0-
10	1147	N	681	-0-	-466	-0-	681	3			Y	-0-					-0-
*11	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

06	810	X	491	-0-	-319	-0-	491	3			Y	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

06	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					8
07	372	N	312	-0-	-60	-0-	312	2			Y	-0-					8
08	372	N	356	-0-	-16	-0-	356	2			Y	-0-					8
09	360	N	287	-0-	-73	-0-	287	2			Y	-0-					8
10	310	N	259	-0-	-51	-0-	259	2			Y	-0-					8
11	330	N	256	-0-	-74	-0-	256	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

06	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	2			Y	-0-					-0-
09	510	N	410	-0-	-100	-0-	410	2			Y	-0-					-0-
10	527	N	386	-0-	-141	-0-	386	2			Y	-0-					-0-
11	480	N	451	-0-	-29	-0-	451	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

06	690	N	666	-0-	-24	-0-	666	2			Y	-0-					-0-
07	775	N	705	-0-	-70	-0-	705	2			Y	-0-					-0-
08	713	N	680	-0-	-33	-0-	680	2			Y	-0-					-0-
09	660	N	650	-0-	-10	-0-	650	2			Y	-0-					-0-
10	713	N	657	-0-	-56	-0-	657	2			Y	-0-					-0-
11	660	N	401	-0-	-259	-0-	401	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1085	-0-	-1525	-0-	1066	3	19	9	Y	17					132
07	1488	N	1324	-0-	-164	-0-	1269	3	55	9	Y	50					182
08	1885	N	1885	-0-	-0-	-0-	1639	3	246	9	Y	224	313	1	1	8	92
09	1269	N	1269	-0-	-0-	-0-	1080	3	189	9	Y	172	169	1			95
10	1333	N	982	-0-	-351	-0-	864	3	118	9	Y	107	169	1	6	8	27
11	1830	N	1350	-0-	-480	-0-	1154	3	196	9	Y	178	16	8			189

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
10	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
11	540	N	440	-0-	-100	-0-	440	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	437	-0-	-253	-0-	437	3			Y	-0-					5
07	992	N	655	-0-	-337	-0-	652	3	3	9	Y	3					8
08	801	N	801	-0-	-0-	-0-	799	3	2	9	Y	2					10
09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					10
10	651	N	491	-0-	-160	-0-	491	3			Y	-0-					10
*11	786	N	786	-0-	-0-	-0-	766	3	20	9	Y	18					28

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	968	-0-	-892	-0-	938	3	30	9	Y	27	36	1			42
07	1922	X	1038	-0-	-884	-0-	1013	3	25	9	Y	23	27	1			38
08	1922	X	1009	-0-	-913	-0-	986	3	23	9	Y	21	45	1			14
09	1560	X	1005	-0-	-555	-0-	983	3	22	9	Y	20	19	1			15
10	1612	X	1593	-0-	-19	-0-	1571	3	22	9	Y	20	19	1			16
11	990	X	359	-0-	-631	-0-	340	3	19	9	Y	17	19	1			14

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	232	-0-	-128	-0-	232	3			Y	-0-					-0-
07	341	N	171	-0-	-170	-0-	171	3			Y	-0-					-0-
08	310	N	132	-0-	-178	-0-	132	3			Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
08	279	N	147	-0-	-132	-0-	147	3			Y	-0-					-0-
09	240	N	163	-0-	-77	-0-	163	3			Y	-0-					-0-
10	279	N	173	-0-	-106	-0-	170	3	3	9	Y	3	3	8			-0-
*11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	278	-0-	-262	-0-	278	2			Y	-0-					-0-
07	527	N	365	-0-	-162	-0-	361	2	4	9	Y	4					4
08	496	N	458	-0-	-38	-0-	456	2	2	9	Y	2					6
09	527	N	527	-0-	-0-	-0-	521	2	6	9	Y	5	6	1			5
10	491	N	491	-0-	-0-	-0-	488	2	3	9	Y	3					8
*11	500	N	500	-0-	-0-	-0-	493	2	7	9	Y	6	9	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					7
07	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					7
08	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					7
09	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					7
10	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					7
*11	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	381	-0-	-99	-0-	379	3	2	9	Y	2					15
07	372	N	302	-0-	-70	-0-	301	3	1	9	Y	1					16
08	507	N	507	-0-	-0-	-0-	506	3	1	9	Y	1					17
09	390	N	389	-0-	-1	-0-	389	3			Y	-0-					17
10	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					17
11	480	N	229	-0-	-251	-0-	227	3	2	9	Y	2					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	398	-0-	-52	-0-	398	3			Y	-0-					-0-
07	403	N	286	-0-	-117	-0-	286	3			Y	-0-					-0-
08	434	N	293	-0-	-141	-0-	293	3			Y	-0-					-0-
09	390	N	337	-0-	-53	-0-	337	3			Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	332	3	6	9	Y	5	5	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
08	558	N	480	-0-	-78	-0-	480	2			Y	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
10	558	N	483	-0-	-75	-0-	483	2			Y	-0-					-0-
*11	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	801	-0-	-429	-0-	801	2			Y	-0-					-0-
07	1054	N	960	-0-	-94	-0-	956	2	4	9	Y	4					4
08	996	N	996	-0-	-0-	-0-	994	2	2	9	Y	2					6
09	996	N	996	-0-	-0-	-0-	992	2	4	9	Y	4	6	1			4
10	961	N	913	-0-	-48	-0-	909	2	4	9	Y	4					8
*11	969	N	969	-0-	-0-	-0-	962	2	7	9	Y	6	10	1			4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	127	2			Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	111	2	4	9	Y	4					4
08	93	N	90	-0-	-3	-0-	87	2	3	9	Y	3					7
09	91	N	91	-0-	-0-	-0-	85	2	6	9	Y	5	7	1			5
10	93	N	87	-0-	-6	-0-	83	2	4	9	Y	4					9
11	90	N	83	-0-	-7	-0-	77	2	6	9	Y	5	10	1			4

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					2
07	527	N	480	-0-	-47	-0-	480	3			Y	-0-					2
08	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					2
09	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					2
10	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					2
*11	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	442	-0-	-38	-0-	442	3			Y	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			Y	-0-					-0-
09	450	N	366	-0-	-84	-0-	366	3			Y	-0-					-0-
10	465	N	434	-0-	-31	-0-	434	3			Y	-0-					-0-
11	420	N	359	-0-	-61	-0-	359	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3			Y	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			Y	-0-					-0-
*11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	9	9	8			-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
07	558	N	268	-0-	-290	-0-	264	2	4	9	Y	4					4
08	558	N	198	-0-	-360	-0-	196	2	2	9	Y	2					6
09	240	N	183	-0-	-57	-0-	177	2	6	9	Y	5	6	1			5
10	279	N	271	-0-	-8	-0-	268	2	3	9	Y	3					8
*11	228	N	228	-0-	-0-	-0-	221	2	7	9	Y	6	9	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	2			Y	-0-					-0-
08	496	N	486	-0-	-10	-0-	486	2			Y	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	2			Y	-0-					-0-
11	480	N	288	-0-	-192	-0-	288	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	839	-0-	-91	-0-	839	3			Y	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
09	840	N	826	-0-	-14	-0-	826	3			Y	-0-					-0-
10	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-
11	750	N	708	-0-	-42	-0-	708	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
08	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					-0-
09	1560	N	1560	-0-	-0-	-0-	1560	2			Y	-0-					-0-
10	1302	N	1294	-0-	-8	-0-	1294	2			Y	-0-					-0-
11	1410	N	1307	-0-	-103	-0-	1307	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	564	-0-	-66	-0-	564	2			Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
08	651	N	491	-0-	-160	-0-	491	2			Y	-0-					-0-
09	570	N	566	-0-	-4	-0-	566	2			Y	-0-					-0-
10	651	N	479	-0-	-172	-0-	479	2			Y	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
07	186	N	162	-0-	-24	-0-	158	2	4	9	Y	4					4
08	124	N	113	-0-	-11	-0-	111	2	2	9	Y	2					6
09	210	N	128	-0-	-82	-0-	122	2	6	9	Y	5	6	1			5
10	155	N	130	-0-	-25	-0-	127	2	3	9	Y	3					8
*11	122	N	122	-0-	-0-	-0-	115	2	7	9	Y	6	9	1			5

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	651	N	592	-0-	-59	-0-	592	2			Y	-0-					-0-
08	651	N	494	-0-	-157	-0-	494	2			Y	-0-					-0-
09	630	N	530	-0-	-100	-0-	530	2			Y	-0-					-0-
10	589	N	398	-0-	-191	-0-	398	2			Y	-0-					-0-
11	480	N	363	-0-	-117	-0-	363	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	2			Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	2			Y	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	9	-0-	-81	-0-	9	2			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	496	N	363	-0-	-133	-0-	363	2			N	-0-					-0-
08	465	N	317	-0-	-148	-0-	317	2			N	-0-					-0-
09	510	N	291	-0-	-219	-0-	291	2			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	47	-0-	-43	-0-	47	2			Y	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	2			Y	-0-					-0-
08	93	N	25	-0-	-68	-0-	25	2			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
07	620	N	467	-0-	-153	-0-	447	2	20	9	N	18					18
08	713	N	664	-0-	-49	-0-	664	2			N	-0-					18
09	893	N	893	-0-	-0-	-0-	887	2	6	9	N	5	17	1			6
10	732	N	732	-0-	-0-	-0-	726	2	6	9	N	5					11
11	630	N	404	-0-	-226	-0-	401	2	3	9	N	3					14

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
07	465	N	334	-0-	-131	-0-	334	2			Y	-0-					-0-
08	465	N	317	-0-	-148	-0-	317	2			Y	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	2			Y	-0-					-0-
10	341	N	302	-0-	-39	-0-	302	2			Y	-0-					-0-
11	300	N	231	-0-	-69	-0-	231	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					2
07	403	N	371	-0-	-32	-0-	371	2			Y	-0-					2
08	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					2
09	390	N	314	-0-	-76	-0-	314	2			Y	-0-					2
10	372	N	293	-0-	-79	-0-	293	2			Y	-0-					2
11	360	N	286	-0-	-74	-0-	286	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	81	2	12	9	Y	11	11	8			-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	273	-0-	-87	-0-	273	3			Y	-0-					14
07	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					14
08	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					14
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					14
10	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					14
11	480	N	436	-0-	-44	-0-	436	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	699	-0-	-141	-0-	689	2	10	9	Y	9					48
07	868	N	674	-0-	-194	-0-	674	2			Y	-0-					48
08	713	N	682	-0-	-31	-0-	682	2			Y	-0-					48
09	690	N	575	-0-	-115	-0-	575	2			Y	-0-	48	1			-0-
10	682	N	557	-0-	-125	-0-	557	2			Y	-0-					-0-
11	660	N	547	-0-	-113	-0-	547	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	439	-0-	-131	-0-	439	2			Y	-0-					4
07	558	N	404	-0-	-154	-0-	404	2			Y	-0-					4
08	558	N	541	-0-	-17	-0-	541	2			Y	-0-					4
09	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					4
10	403	N	362	-0-	-41	-0-	362	2			Y	-0-					4
11	510	N	252	-0-	-258	-0-	252	2			Y	-0-					4

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
08	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					-0-
09	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
10	744	N	441	-0-	-303	-0-	441	3			Y	-0-					-0-
11	720	N	247	-0-	-473	-0-	241	3	6	9	Y	5	5	8			-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					3
07	651	N	349	-0-	-302	-0-	349	2			Y	-0-					3
08	589	N	516	-0-	-73	-0-	516	2			Y	-0-					3
09	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					3
10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					3
11	510	N	259	-0-	-251	-0-	259	2			Y	-0-					3

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	344	-0-	-166	-0-	344	2			Y	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	2			Y	-0-					-0-
11	540	N	479	-0-	-61	-0-	479	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					4
07	682	N	557	-0-	-125	-0-	555	2	2	9	Y	2					6
08	558	N	491	-0-	-67	-0-	491	2			Y	-0-					6
09	570	N	528	-0-	-42	-0-	528	2			Y	-0-					6
10	558	N	436	-0-	-122	-0-	428	2	8	9	Y	7					13
11	480	N	436	-0-	-44	-0-	428	2	8	9	Y	7					20

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	525	-0-	-75	-0-	525	2			Y	-0-					44
07	806	N	719	-0-	-87	-0-	719	2			Y	-0-					44
08	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					44
09	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					44
10	713	N	520	-0-	-193	-0-	520	2			Y	-0-					44
11	660	N	562	-0-	-98	-0-	562	2			Y	-0-					44

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	2			Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					1
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	1	N	-0-	-0-	-1	-0-					Y	-0-					1
11	1	N	-0-	-0-	-1	-0-					Y	-0-					1

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	2			Y	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27	-0-	153	2			Y	-0-					7
07	186	N	135	-0-	-51	-0-	135	2			Y	-0-					7
08	186	N	171	-0-	-15	-0-	171	2			Y	-0-					7
09	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					7
10	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					7
11	180	N	115	-0-	-65	-0-	115	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					2
07	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					2
08	310	N	205	-0-	-105	-0-	205	3			Y	-0-					2
09	330	N	241	-0-	-89	-0-	241	3			Y	-0-					2
10	496	N	289	-0-	-207	-0-	289	3			Y	-0-					2
*11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1032	-0-	-528	-0-	1032	3			Y	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
08	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
09	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
10	1844	N	1844	-0-	-0-	-0-	1844	3			Y	-0-					-0-
*11	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					19
07	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					19
08	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					19
09	1050	N	853	-0-	-197	-0-	853	3			Y	-0-					19
10	1116	N	874	-0-	-242	-0-	874	3			Y	-0-					19
11	1140	N	652	-0-	-488	-0-	652	3			Y	-0-					19

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
08	589	N	570	-0-	-19	-0-	570	3			Y	-0-					-0-
09	1140	N	785	-0-	-355	-0-	785	3			Y	-0-					-0-
10	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					-0-
*11	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	N	978	-0-	-0-	-0-	897	3	81	9	Y	74	99	1			121
07	992	N	983	-0-	-9	-0-	929	3	54	9	Y	49	70	1			100
08	992	N	992	-0-	-0-	-0-	942	3	50	9	Y	45	109	1			36
09	990	N	727	-0-	-263	-0-	679	3	48	9	Y	44	42	1			38
10	992	N	991	-0-	-1	-0-	943	3	48	9	Y	44	41	1			41
*11	1061	N	1061	-0-	-0-	-0-	1022	3	39	9	Y	35	42	1			34

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
09	180	N	117	-0-	-63	-0-	117	3			Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1084	-0-	-266	-0-	1084	2			Y	-0-					8
07	1209	N	798	-0-	-411	-0-	798	2			Y	-0-					8
08	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					8
09	1080	N	983	-0-	-97	-0-	983	2			Y	-0-					8
10	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					8
11	1050	N	559	-0-	-491	-0-	559	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					7
07	466	N	466	-0-	-0-	-0-	465	2	1	9	Y	1	1	8			7
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					7
09	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					7
10	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					7
*11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
09	690	N	491	-0-	-199	-0-	491	3			Y	-0-					-0-
10	744	N	539	-0-	-205	-0-	539	3			Y	-0-					-0-
11	600	N	578	-0-	-22	-0-	578	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1331	-0-	-889	-0-	1331	3			Y	-0-					-0-
07	1209	N	1111	-0-	-98	-0-	1108	3	3	9	Y	3					3
08	686	N	686	-0-	-0-	-0-	684	3	2	9	Y	2					5
09	1320	N	636	-0-	-684	-0-	636	3			Y	-0-					5
10	1116	N	746	-0-	-370	-0-	746	3			Y	-0-					5
*11	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
07	961	N	958	-0-	-3	-0-	954	2	4	9	Y	4					4
08	961	N	902	-0-	-59	-0-	900	2	2	9	Y	2					6
09	930	N	886	-0-	-44	-0-	880	2	6	9	Y	5	6	1			5
10	961	N	742	-0-	-219	-0-	739	2	3	9	Y	3					8
11	870	N	779	-0-	-91	-0-	772	2	7	9	Y	6	9	1			5

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	628	-0-	-32	-0-	628	2			Y	-0-					8
07	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					8
08	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					8
09	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					8
10	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					8
*11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					8

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	466	2	4	9	Y	4					4
08	451	N	451	-0-	-0-	-0-	448	2	3	9	Y	3					7
09	456	N	456	-0-	-0-	-0-	452	2	4	9	Y	4	7	1			4
10	418	N	418	-0-	-0-	-0-	414	2	4	9	Y	4					8
11	390	N	371	-0-	-19	-0-	364	2	7	9	Y	6	10	1			4

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					12
07	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					12
08	310	N	278	-0-	-32	-0-	278	3			Y	-0-					12
09	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					12
10	372	N	352	-0-	-20	-0-	352	3			Y	-0-					12
*11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	803	-0-	-37	-0-	803	2			Y	-0-					9
07	837	N	678	-0-	-159	-0-	678	2			Y	-0-					9
08	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					9
09	810	N	757	-0-	-53	-0-	757	2			Y	-0-					9
10	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					9
11	810	N	735	-0-	-75	-0-	735	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					14
07	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					14
08	1827	N	1827	-0-	-0-	-0-	1827	3			Y	-0-					14
09	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-					14
10	2068	N	2068	-0-	-0-	-0-	2068	3			Y	-0-					14
*11	2357	N	2357	-0-	-0-	-0-	2357	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	223	-0-	-47	-0-	223	2			Y	-0-					7
07	279	N	170	-0-	-109	-0-	170	2			Y	-0-					7
08	217	N	76	-0-	-141	-0-	76	2			Y	-0-					7
09	210	N	96	-0-	-114	-0-	96	2			Y	-0-					7
10	155	N	140	-0-	-15	-0-	140	2			Y	-0-					7
*11	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	967	-0-	-113	-0-	967	3			N	-0-					-0-
07	1550	N	1082	-0-	-468	-0-	1082	3			N	-0-					-0-
08	1674	N	1307	-0-	-367	-0-	1307	3			N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
10	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
11	1260	N	1047	-0-	-213	-0-	1047	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1445	-0-	-565	-0-	1445	3			Y	-0-					-0-
07	1705	N	1260	-0-	-445	-0-	1260	3			Y	-0-					-0-
08	2077	N	857	-0-	-1220	-0-	857	3			Y	-0-					-0-
09	1440	N	898	-0-	-542	-0-	898	3			Y	-0-					-0-
10	2009	N	2009	-0-	-0-	-0-	2009	3			Y	-0-					-0-
*11	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1120	-0-	-260	-0-	1105	3	15	9	Y	14	12	1	2	8	10
07	1152	N	1152	-0-	-0-	-0-	1149	3	3	9	Y	3	5	1			8
08	1147	N	686	-0-	-461	-0-	683	3	3	9	Y	3	6	1			5
09	1155	N	1155	-0-	-0-	-0-	1151	3	4	9	Y	4	4	1			5
10	1147	N	1134	-0-	-13	-0-	1130	3	4	9	Y	4	5	1			4
*11	996	N	996	-0-	-0-	-0-	990	3	6	9	Y	5	4	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1876	-0-	-14	-0-	1866	3	10	9	Y	9	10	1			6
07	1503	N	1503	-0-	-0-	-0-	1503	3			Y	-0-	6	1			-0-
08	1891	N	1579	-0-	-312	-0-	1579	3			Y	-0-					-0-
09	1890	N	1167	-0-	-723	-0-	1167	3			Y	-0-					-0-
10	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
11	1530	N	1428	-0-	-102	-0-	1428	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1611	X	1611	-0-	-0-	-0-	1604	3	7	9	Y	6	7	1			3
07	3100	N	3101	-0-	1	1	3101	3			Y	-0-	3	1			-0-
08	2798	N	2797	-0-	-1	-0-	2797	3			Y	-0-					-0-
09	2232	N	2232	-0-	-0-	-0-	2232	3			Y	-0-					-0-
10	2759	N	2308	-0-	-451	-0-	2308	3			Y	-0-					-0-
11	2670	N	2376	-0-	-294	-0-	2376	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	418	-0-	-32	-0-	418	3			Y	-0-					-0-
07	559	N	559	-0-	-0-	-0-	546	3	13	9	Y	12	3	1	5	8	4
08	558	N	450	-0-	-108	-0-	443	3	7	9	Y	6	6	1			4
09	1030	N	1030	-0-	-0-	-0-	1021	3	9	9	Y	8	7	1			5
10	558	N	270	-0-	-288	-0-	261	3	9	9	Y	8	9	1			4
*11	623	N	623	-0-	-0-	-0-	611	3	12	9	Y	11	9	1			6

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1560	-0-	-600	-0-	1560	3			Y	-0-					-0-
07	2418	X	1535	-0-	-883	-0-	1535	3			Y	-0-					-0-
08	2418	X	1450	-0-	-968	-0-	1450	3			Y	-0-					-0-
09	1560	N	1086	-0-	-474	-0-	1086	3			Y	-0-					-0-
10	1550	N	1275	-0-	-275	-0-	1275	3			Y	-0-					-0-
*11	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1496	-0-	-4	-0-	1496	3			Y	-0-					-0-
07	1395	N	1040	-0-	-355	-0-	1040	3			Y	-0-					-0-
08	1550	N	775	-0-	-775	-0-	775	3			Y	-0-					-0-
09	1500	N	1159	-0-	-341	-0-	1159	3			Y	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
*11	1852	N	1852	-0-	-0-	-0-	1852	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	N	1026	-0-	-0-	-0-	1005	3	21	9	Y	19	9	1			20
07	1612	N	966	-0-	-646	-0-	956	3	10	9	Y	9	8	1			21
08	1466	N	1466	-0-	-0-	-0-	1457	3	9	9	Y	8	14	1	1	8	14
09	1020	N	992	-0-	-28	-0-	983	3	9	9	Y	8	7	1			15
10	961	N	908	-0-	-53	-0-	899	3	9	9	Y	8	7	1			16
11	1410	N	1076	-0-	-334	-0-	1069	3	7	9	Y	6	8	1			14

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	817	-0-	-353	-0-	774	3	43	9	Y	39	18	1			51
07	1519	N	983	-0-	-536	-0-	920	3	63	9	Y	57	33	1			75
08	1364	N	950	-0-	-414	-0-	892	3	58	9	Y	53	76	1			52
09	839	N	839	-0-	-0-	-0-	783	3	56	9	Y	51	40	1			63
10	992	N	836	-0-	-156	-0-	779	3	57	9	Y	52	44	1			71
*11	1079	N	1079	-0-	-0-	-0-	1033	3	46	9	Y	42	47	1			66

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0-	-0-	1174	3	25	9	Y	23	25	1			16
07	1488	N	1238	-0-	-250	-0-	1238	3			Y	-0-	16	1			-0-
08	1308	N	1308	-0-	-0-	-0-	1301	3	7	9	Y	6	6	8			-0-
09	1200	N	1196	-0-	-4	-0-	1196	3			Y	-0-					-0-
10	1655	N	1655	-0-	-0-	-0-	1655	3			Y	-0-					-0-
*11	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	831	-0-	-579	-0-	801	3	30	9	Y	27	12	1			36
07	1984	N	1249	-0-	-735	-0-	1168	3	81	9	Y	74	37	1			73
08	1364	N	1178	-0-	-186	-0-	1102	3	76	9	Y	69	91	1			51
09	1133	N	1133	-0-	-0-	-0-	1060	3	73	9	Y	66	51	1			66
10	1245	N	1245	-0-	-0-	-0-	1172	3	73	9	Y	66	56	1			76
*11	1242	N	1242	-0-	-0-	-0-	1184	3	58	9	Y	53	60	1			69

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					2
07	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					2
*08	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					2
*09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					2
*10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					2
*11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1458	N	1458	-0-	-0-	-0-	1457	3	1	9	Y	1					29
07	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					29
08	1519	N	1270	-0-	-249	-0-	1270	3			Y	-0-					29
09	1470	N	1154	-0-	-316	-0-	1154	3			Y	-0-					29
10	1395	N	1382	-0-	-13	-0-	1382	3			Y	-0-					29
11	1230	N	1120	-0-	-110	-0-	1120	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2654	X	2654	-0-	-0-	-0-	2643	3	11	9	Y	10					41
07	1954	X	1954	-0-	-0-	-0-	1935	3	19	9	Y	17					58
08	2757	X	2757	-0-	-0-	-0-	2746	3	11	9	Y	10	56	1			12
09	1565	X	1565	-0-	-0-	-0-	1553	3	12	9	Y	11					23
10	1271	N	931	-0-	-340	-0-	907	3	24	9	Y	22					45
*11	1305	N	1305	-0-	-0-	-0-	1297	3	8	9	Y	7					52

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	752	3	1	9	Y	1					12
07	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					12
08	837	N	654	-0-	-183	-0-	654	3			Y	-0-					12
09	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					12
10	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					12
*11	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					12

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	783	-0-	-27	-0-	782	3	1	9	Y	1					10
07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					10
08	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					10
09	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					10
10	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					10
11	420	N	326	-0-	-94	-0-	326	3			Y	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	427	-0-	-383	-0-	418	2	9	9	N	8					16
07	686	N	686	-0-	-0-	-0-	677	2	9	9	N	8	2	8			22
08	711	N	711	-0-	-0-	-0-	702	2	9	9	N	8	15	1			15
09	573	N	573	-0-	-0-	-0-	564	2	9	9	N	8	13	1			10
10	682	N	541	-0-	-141	-0-	532	2	9	9	N	8	12	1			6
11	690	N	293	-0-	-397	-0-	284	2	9	9	N	8					14

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	621	-0-	-159	-0-	553	2	68	9	N	62					117
07	589	N	564	-0-	-25	-0-	564	2			N	-0-	117	1			-0-
08	744	N	588	-0-	-156	-0-	588	2			N	-0-					-0-
09	630	N	484	-0-	-146	-0-	484	2			N	-0-					-0-
10	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
*11	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
08	1497	N	1497	-0-	-0-	-0-	1497	3			Y	-0-					-0-
09	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-
10	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-
*11	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	731	-0-	-19	-0-	731	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	918	2	17	9	N	15					15
08	831	N	831	-0-	-0-	-0-	813	2	18	9	N	16	15	1			16
09	924	N	924	-0-	-0-	-0-	907	2	17	9	N	15	18	1			13
10	930	N	725	-0-	-205	-0-	708	2	17	9	N	15	19	1			9
11	810	N	469	-0-	-341	-0-	452	2	17	9	N	15					24

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1789	-0-	-11	-0-	1772	3	17	9	Y	15	16	1			11
07	1981	N	1981	-0-	-0-	-0-	1949	3	32	9	Y	29	17	1			23
08	2092	N	2092	-0-	-0-	-0-	2067	3	25	9	Y	23	30	1			16
09	1590	N	1539	-0-	-51	-0-	1504	3	35	9	Y	32	29	1			19
10	1835	N	1835	-0-	-0-	-0-	1799	3	36	9	Y	33	39	1			13
*11	1869	N	1869	-0-	-0-	-0-	1817	3	52	9	Y	47	39	1			21

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	220	3	18	9	Y	16	17	1			9
07	248	N	184	-0-	-64	-0-	182	3	2	9	Y	2	6	1			5
08	310	N	193	-0-	-117	-0-	185	3	8	9	Y	7	6	1	6	8	-0-
09	240	N	146	-0-	-94	-0-	144	3	2	9	Y	2	2	1			-0-
10	186	N	157	-0-	-29	-0-	149	3	8	9	Y	7	2	1	5	8	-0-
*11	236	N	236	-0-	-0-	-0-	233	3	3	9	Y	3	3	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	937	-0-	-83	-0-	868	3	69	9	Y	63	68	1			48
07	992	N	936	-0-	-56	-0-	900	3	36	9	Y	33	34	1	4	8	43
08	989	N	989	-0-	-0-	-0-	961	3	28	9	Y	25	42	1	4	8	22
09	930	N	812	-0-	-118	-0-	772	3	40	9	Y	36	35	1			23
10	930	N	893	-0-	-37	-0-	852	3	41	9	Y	37	45	1			15
*11	988	N	988	-0-	-0-	-0-	919	3	69	9	Y	63	50	1			28

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1110	-0-	-90	-0-	1076	3	34	9	Y	31	32	1			22
07	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-	22	1			-0-
08	1207	N	1207	-0-	-0-	-0-	1207	3			Y	-0-					-0-
09	1110	N	905	-0-	-205	-0-	905	3			Y	-0-					-0-
10	1116	N	1004	-0-	-112	-0-	1004	3			Y	-0-					-0-
11	1140	N	1014	-0-	-126	-0-	1014	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	326	-0-	-214	-0-	318	3	8	9	Y	7	7	1			6
07	558	N	372	-0-	-186	-0-	372	3			Y	-0-	6	1			-0-
08	496	N	242	-0-	-254	-0-	242	3			Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	3			Y	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	917	-0-	-583	-0-	917	3			Y	-0-					-0-
07	1333	N	1031	-0-	-302	-0-	991	3	40	9	Y	36	14	1	4	8	18
08	1302	N	703	-0-	-599	-0-	671	3	32	9	Y	29	27	1	6	8	14
09	930	N	858	-0-	-72	-0-	814	3	44	9	Y	40	33	1			21
10	1345	N	1345	-0-	-0-	-0-	1301	3	44	9	Y	40	47	1			14
*11	1244	N	1244	-0-	-0-	-0-	1167	3	77	9	Y	70	55	1			29

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	404	-0-	-16	-0-	404	3			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			Y	-0-					-0-
10	434	N	408	-0-	-26	-0-	408	3			Y	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1723	N	1723	-0-	-0-	-0-	1716	3	7	9	N	6	6	1			6
07	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-	6	1			-0-
08	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
09	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
*11	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	N	1119	-0-	-0-	-0-	1112	3	7	9	N	6	6	1			7
07	1181	N	1181	-0-	-0-	-0-	1179	3	2	9	N	2	3	1			6
08	1243	N	1243	-0-	-0-	-0-	1241	3	2	9	N	2	4	1			4
09	1110	N	983	-0-	-127	-0-	981	3	2	9	N	2	3	1			3
10	1178	N	1134	-0-	-44	-0-	1132	3	2	9	N	2	3	1			2
11	1200	N	1120	-0-	-80	-0-	1117	3	3	9	N	3	3	1			2

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

06	1440	N	1282	-0-	-158	-0-	1282	3			N	-0-					-0-
07	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
08	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
09	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
10	1550	N	1458	-0-	-92	-0-	1458	3			N	-0-					-0-
11	1740	N	1568	-0-	-172	-0-	1568	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

06	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
07	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
08	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
09	1830	N	1707	-0-	-123	-0-	1707	3			N	-0-					-0-
10	1922	N	1879	-0-	-43	-0-	1879	3			N	-0-					-0-
11	2040	N	1900	-0-	-140	-0-	1900	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

06	6690	X	6480	-0-	-210	-0-	6456	3	24	9	N	22	22	1			11
07	6913	X	6652	-0-	-261	-0-	6618	3	34	9	N	31	20	1			22
08	6913	X	6771	-0-	-142	-0-	6740	3	31	9	N	28	35	1			15
09	6480	X	5708	-0-	-772	-0-	5672	3	36	9	N	33	31	1			17
10	6696	X	6084	-0-	-612	-0-	6048	3	36	9	N	33	40	1			10
11	6540	X	6040	-0-	-500	-0-	5995	3	45	9	N	41	35	1			16

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

06	3720	X	3714	-0-	-6	-0-	3703	3	11	9	Y	10	10	1			9
07	4402	X	4057	-0-	-345	-0-	4057	3			Y	-0-	9	1			-0-
08	4402	X	3900	-0-	-502	-0-	3900	3			Y	-0-					-0-
09	3840	X	3093	-0-	-747	-0-	3093	3			Y	-0-					-0-
10	4388	X	4388	-0-	-0-	-0-	4388	3			Y	-0-					-0-
*11	4261	X	4261	-0-	-0-	-0-	4261	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

06	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
09	1020	N	962	-0-	-58	-0-	962	3			N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
11	1170	N	1137	-0-	-33	-0-	1137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2304	-0-	-126	-0-	2267	3	37	9	N	34	35	1			26
07	2387	X	2004	-0-	-383	-0-	2004	3			N	-0-	26	1			-0-
08	2387	X	2050	-0-	-337	-0-	2050	3			N	-0-					-0-
09	2310	X	1506	-0-	-804	-0-	1506	3			N	-0-					-0-
10	2672	X	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
*11	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1558	-0-	-2	-0-	1534	3	24	9	N	22					104
07	1618	N	1618	-0-	-0-	-0-	1603	3	15	9	N	14					118
08	1734	N	1734	-0-	-0-	-0-	1712	3	22	9	N	20					138
09	1560	N	1429	-0-	-131	-0-	1409	3	20	9	N	18					156
10	1612	N	1568	-0-	-44	-0-	1544	3	24	9	N	22					178
11	1680	N	1548	-0-	-132	-0-	1531	3	17	9	N	15					193

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
07	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
08	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
09	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
10	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-
*11	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1048	-0-	-92	-0-	957	3	91	9	N	83	88	1			60
07	1085	N	997	-0-	-88	-0-	997	3			N	-0-	60	1			-0-
08	1069	N	1069	-0-	-0-	-0-	1062	3	7	9	N	6	6	8			-0-
09	1050	N	898	-0-	-152	-0-	898	3			N	-0-					-0-
10	992	N	941	-0-	-51	-0-	941	3			N	-0-					-0-
11	1020	N	958	-0-	-62	-0-	958	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1819	-0-	-41	-0-	1784	3	35	9	N	32					218
07	1882	N	1882	-0-	-0-	-0-	1851	3	31	9	N	28	177	1			69
08	2027	N	2027	-0-	-0-	-0-	1988	3	39	9	N	35					104
09	1830	N	1506	-0-	-324	-0-	1478	3	28	9	N	25					129
10	1891	N	1816	-0-	-75	-0-	1781	3	35	9	N	32					161
11	1950	N	1851	-0-	-99	-0-	1816	3	35	9	N	32					193

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	584	-0-	-166	-0-	584	2			N	-0-					-0-
07	868	N	657	-0-	-211	-0-	657	2			N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
10	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
11	1140	N	746	-0-	-394	-0-	746	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	749	-0-	-451	-0-	749	2			N	-0-					101
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					101
08	886	N	886	-0-	-0-	-0-	885	2	1	9	N	1					102
09	845	N	845	-0-	-0-	-0-	838	2	7	9	N	6					108
10	775	N	661	-0-	-114	-0-	654	2	7	9	N	6					114
11	870	N	726	-0-	-144	-0-	720	2	6	9	N	5					119

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	510	N	459	-0-	-51	-0-	459	2			N	-0-					-0-
10	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
11	480	N	422	-0-	-58	-0-	422	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
11	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	540	N	444	-0-	-96	-0-	444	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	389	2	9	9	N	8					123
07	395	N	395	-0-	-0-	-0-	381	2	14	9	N	13					136
08	341	N	175	-0-	-166	-0-	162	2	13	9	N	12					148
09	390	N	334	-0-	-56	-0-	321	2	13	9	N	12					160
10	403	N	187	-0-	-216	-0-	177	2	10	9	N	9					169
11	180	N	161	-0-	-19	-0-	155	2	6	9	N	5					174

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
11	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	209	1	791	2	N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	162	1	732	2	N	-0-					-0-
08	837	N	807	-0-	-30	-0-	139	1	668	2	N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	126	1	628	2	N	-0-					-0-
10	879	N	879	-0-	-0-	-0-	149	1	730	2	N	-0-					-0-
*11	880	N	880	-0-	-0-	-0-	205	1	675	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	858	2	15	9	Y	14					29
07	823	N	823	-0-	-0-	-0-	797	2	26	9	Y	24					53
08	887	N	887	-0-	-0-	-0-	878	2	9	9	Y	8					61
09	870	N	858	-0-	-12	-0-	858	2			Y	-0-					61
10	837	N	794	-0-	-43	-0-	794	2			Y	-0-					61
11	870	N	724	-0-	-146	-0-	724	2			Y	-0-					61

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	538	-0-	-62	-0-	538	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

06	240	N	223	-0-	-17	-0-	16	1	207	2	N	-0-					-0-
07	248	N	214	-0-	-34	-0-	11	1	203	2	N	-0-					-0-
08	186	N	147	-0-	-39	-0-	8	1	139	2	N	-0-					-0-
09	210	N	142	-0-	-68	-0-	7	1	135	2	N	-0-					-0-
10	217	N	181	-0-	-36	-0-	8	1	173	2	N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	10	1	251	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

06	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
07	1116	N	1008	-0-	-108	-0-	1008	2			N	-0-					-0-
08	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
09	990	N	946	-0-	-44	-0-	946	2			N	-0-					-0-
10	1023	N	964	-0-	-59	-0-	964	2			N	-0-					-0-
11	960	N	921	-0-	-39	-0-	921	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

06	466	N	466	-0-	-0-	-0-	65	1	401	2	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	70	1	437	2	N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	67	1	426	2	N	-0-					-0-
09	480	N	440	-0-	-40	-0-	59	1	381	2	N	-0-					-0-
10	496	N	427	-0-	-69	-0-	45	1	382	2	N	-0-					-0-
11	480	N	428	-0-	-52	-0-	30	1	398	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

06	1105	N	1105	-0-	-0-	-0-	1102	2	3	9	N	3					139
07	1240	N	1195	-0-	-45	-0-	1192	2	3	9	N	3					142
08	1240	N	1035	-0-	-205	-0-	1032	2	3	9	N	3					145
09	1260	N	974	-0-	-286	-0-	974	2			N	-0-					145
10	1209	N	1008	-0-	-201	-0-	1008	2			N	-0-					145
11	990	N	928	-0-	-62	-0-	924	2	4	9	N	4					149

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					152
07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					152
08	1333	N	923	-0-	-410	-0-	916	2	7	9	N	6					158
09	900	N	881	-0-	-19	-0-	878	2	3	9	N	3					161
10	930	N	919	-0-	-11	-0-	919	2			N	-0-					161
11	900	N	834	-0-	-66	-0-	834	2			N	-0-					161

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	162	2	2	9	N	2	2	8			-0-
08	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	140	2	7	9	N	6	6	8			-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
07	1023	N	961	-0-	-62	-0-	961	2			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
09	960	N	959	-0-	-1	-0-	959	2			N	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-
*11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	30	1	387	2	N	-0-					-0-
08	403	N	318	-0-	-85	-0-	27	1	291	2	N	-0-					-0-
09	420	N	338	-0-	-82	-0-	38	1	300	2	N	-0-					-0-
10	403	N	182	-0-	-221	-0-	19	1	163	2	N	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	17	1	306	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1154	-0-	-16	-0-	241	1	913	2	N	-0-					123
07	1067	N	1067	-0-	-0-	-0-	246	1	820	2	N	1	1	8			123
							1	9									
08	1273	N	1273	-0-	-0-	-0-	278	1	995	2	N	-0-					123
09	1235	N	1235	-0-	-0-	-0-	272	1	963	2	N	-0-					123
10	1247	N	1247	-0-	-0-	-0-	259	1	988	2	N	-0-					123
11	1230	N	437	-0-	-793	-0-	54	1	383	2	N	-0-					123

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	39	1	198	2	N	-0-					-0-
07	248	N	146	-0-	-102	-0-	19	1	127	2	N	-0-					-0-
08	310	N	177	-0-	-133	-0-	32	1	145	2	N	-0-					-0-
09	240	N	177	-0-	-63	-0-	30	1	147	2	N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	55	1	161	2	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	17	1	151	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-					-0-
07	186	N	16	-0-	-170	-0-	1	1	15	2	N	-0-					-0-
08	155	N	37	-0-	-118	-0-	4	1	33	2	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	62	1	148	2	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	51	1	168	2	N	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	28	1	151	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					104
07	775	N	741	-0-	-34	-0-	733	2	8	9	N	7					111
08	775	N	733	-0-	-42	-0-	720	2	13	9	N	12					123
09	810	N	745	-0-	-65	-0-	742	2	3	9	N	3					126
10	835	N	835	-0-	-0-	-0-	835	2			N	-0-					126
11	720	N	704	-0-	-16	-0-	704	2			N	-0-					126

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	390	N	327	-0-	-63	-0-	327	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					40
07	654	N	654	-0-	-0-	-0-	653	2	1	9	Y	1					41
08	519	N	519	-0-	-0-	-0-	518	2	1	9	Y	1					42
09	600	N	473	-0-	-127	-0-	473	2			Y	-0-					42
10	651	N	477	-0-	-174	-0-	469	2	8	9	Y	7	7	8			42
11	510	N	400	-0-	-110	-0-	400	2			Y	-0-					42

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					19
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					19
08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					19
09	840	N	659	-0-	-181	-0-	659	2			N	-0-					19
10	806	N	526	-0-	-280	-0-	526	2			N	-0-					19
11	870	N	618	-0-	-252	-0-	618	2			N	-0-					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	AMT	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-		227	2	4	9	N	4					111
07	248	N	230	-0-	-18	-0-		220	2	10	9	N	9					120
08	248	N	211	-0-	-37	-0-		211	2			N	-0-					120
09	240	N	212	-0-	-28	-0-		209	2	3	9	N	3					123
10	217	N	217	-0-	-0-	-0-		217	2			N	-0-					123
*11	219	N	219	-0-	-0-	-0-		212	2	7	9	N	6	6	8			123

UNIVERSITY "A" WELL #: 1 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	AMT	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1560	-0-	-0-	-0-		1560	2			N	-0-					145
07	1736	N	1276	-0-	-460	-0-		1276	2			N	-0-					145
08	2325	N	1653	-0-	-672	-0-		1653	2			N	-0-					145
09	1560	N	1497	-0-	-63	-0-		1491	2	6	9	N	5					150
10	1911	N	1911	-0-	-0-	-0-		1911	2			N	-0-					150
11	1590	N	1503	-0-	-87	-0-		1503	2			N	-0-					150

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	AMT	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-		256	2			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-		310	2			Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-		289	2			Y	-0-					-0-
09	270	N	197	-0-	-73	-0-		197	2			Y	-0-					-0-
10	310	N	299	-0-	-11	-0-		299	2			Y	-0-					-0-
*11	286	N	286	-0-	-0-	-0-		286	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	AMT	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-		487	2			N	-0-					-0-
07	496	N	487	-0-	-9	-0-		487	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-		496	2			N	-0-					-0-
09	480	N	478	-0-	-2	-0-		478	2			N	-0-					-0-
10	496	N	371	-0-	-125	-0-		371	2			N	-0-					-0-
*11	554	N	554	-0-	-0-	-0-		554	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	AMT	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-		136	2			N	-0-					60
07	124	N	105	-0-	-19	-0-		105	2			N	-0-					60
08	128	N	128	-0-	-0-	-0-		128	2			N	-0-					60
09	150	N	95	-0-	-55	-0-		95	2			N	-0-					60
10	104	N	104	-0-	-0-	-0-		104	2			N	-0-					60
11	120	N	76	-0-	-44	-0-		76	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	AMT	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-		73	1	473	2	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-		75	1	538	2	N	-0-					-0-
08	623	N	623	-0-	-0-	-0-		80	1	543	2	N	-0-					-0-
09	583	N	583	-0-	-0-	-0-		72	1	511	2	N	-0-					-0-
10	620	N	592	-0-	-28	-0-		57	1	535	2	N	-0-					-0-
*11	694	N	694	-0-	-0-	-0-		45	1	649	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	AMT	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	249	-0-	-441	-0-		249	2			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-		493	2			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-		296	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-		294	2			N	-0-					-0-
10	496	N	201	-0-	-295	-0-		201	2			N	-0-					-0-
*11	555	N	555	-0-	-0-	-0-		555	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1297	N	1297	-0-	-0-	-0-	84	1	1213	2	N	-0-					-0-
07	1234	N	1234	-0-	-0-	-0-	119	1	1115	2	N	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	122	1	1011	2	N	-0-					-0-
09	1290	N	955	-0-	-335	-0-	101	1	854	2	N	-0-					-0-
10	1240	N	614	-0-	-626	-0-	74	1	540	2	N	-0-					-0-
11	1110	N	730	-0-	-380	-0-	51	1	679	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					30
07	866	N	866	-0-	-0-	-0-	865	2	1	9	Y	1					31
08	693	N	693	-0-	-0-	-0-	692	2	1	9	Y	1					32
09	870	N	645	-0-	-225	-0-	645	2			Y	-0-					32
10	868	N	661	-0-	-207	-0-	661	2			Y	-0-					32
11	660	N	553	-0-	-107	-0-	553	2			Y	-0-					32

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					46
07	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	Y	1					47
08	846	N	846	-0-	-0-	-0-	845	2	1	9	Y	1					48
09	900	N	811	-0-	-89	-0-	811	2			Y	-0-					48
10	930	N	843	-0-	-87	-0-	843	2			Y	-0-					48
11	810	N	719	-0-	-91	-0-	719	2			Y	-0-					48

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-
10	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
11	180	N	81	-0-	-99	-0-	81	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	556	2	22	9	N	20	189	1	2	8	43
07	744	N	542	-0-	-202	-0-	541	2	1	9	N	1					44
08	620	N	574	-0-	-46	-0-	543	2	31	9	N	28					72
09	570	N	546	-0-	-24	-0-	527	2	19	9	N	17					89
10	543	N	543	-0-	-0-	-0-	521	2	22	9	N	20					109
11	570	N	538	-0-	-32	-0-	513	2	25	9	N	23					132

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					4
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					4
08	155	N	110	-0-	-45	-0-	110	2			N	-0-					4
*09	168	N	168	-0-	-0-	-0-	168	2			N	-0-	4	7			-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579

MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

06	508	N	508	-0-	-0-	-0-	128	1	380	3	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	141	1	423	3	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	143	1	421	3	N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	141	1	418	3	N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	123	1	387	3	N	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	116	1	346	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

06	1068	N	1068	-0-	-0-	-0-	273	1	795	3	N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	286	1	876	3	N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	282	1	912	3	N	-0-					-0-
09	1227	N	1227	-0-	-0-	-0-	273	1	954	3	N	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	276	1	1005	3	N	-0-					-0-
*11	1200	N	1200	-0-	-0-	-0-	273	1	927	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

06	157	N	157	-0-	-0-	-0-	41	1	116	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	45	1	133	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	44	1	129	3	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	40	1	135	3	N	-0-					-0-
10	186	N	116	-0-	-70	-0-	42	1	74	3	N	-0-					-0-
11	180	N	125	-0-	-55	-0-	44	1	81	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

06	648	N	648	-0-	-0-	-0-	95	1	553	3	N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	101	1	727	3	N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	103	1	686	3	N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	108	1	683	3	N	-0-					-0-
10	1216	N	1216	-0-	-0-	-0-	84	1	1132	3	N	-0-					-0-
*11	797	N	797	-0-	-0-	-0-	73	1	724	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

06	480	N	447	-0-	-33	-0-	113	1	334	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	130	1	389	3	N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	131	1	387	3	N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	130	1	383	3	N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	137	1	428	3	N	-0-					-0-
11	510	N	495	-0-	-15	-0-	124	1	371	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1155	-0-	-45	-0-	149	1	1006	3	N	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	151	1	1029	3	N	-0-					-0-
08	1178	N	1173	-0-	-5	-0-	155	1	1018	3	N	-0-					-0-
09	1170	N	1072	-0-	-98	-0-	161	1	911	3	N	-0-					-0-
10	1178	N	877	-0-	-301	-0-	129	1	748	3	N	-0-					-0-
11	1140	N	964	-0-	-176	-0-	120	1	844	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	458	-0-	-52	-0-	117	1	341	3	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	117	1	359	3	N	-0-					-0-
08	527	N	512	-0-	-15	-0-	121	1	391	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	117	1	409	3	N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	127	1	461	3	N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	117	1	397	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	891	-0-	-69	-0-	122	1	769	3	N	-0-					-0-
07	992	N	710	-0-	-282	-0-	117	1	593	3	N	-0-					-0-
08	961	N	878	-0-	-83	-0-	114	1	764	3	N	-0-					-0-
09	1283	N	1283	-0-	-0-	-0-	119	1	1164	3	N	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	123	1	1244	3	N	-0-					-0-
*11	1274	N	1274	-0-	-0-	-0-	122	1	1152	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	242	1	718	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	240	1	721	3	N	-0-					-0-
08	959	N	959	-0-	-0-	-0-	243	1	716	3	N	-0-					-0-
09	960	N	864	-0-	-96	-0-	218	1	646	3	N	-0-					-0-
10	961	N	933	-0-	-28	-0-	226	1	707	3	N	-0-					-0-
11	930	N	877	-0-	-53	-0-	220	1	657	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	29	1	85	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	25	1	75	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	27	1	78	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	28	1	84	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	33	1	102	3	N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	32	1	95	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	231	-0-	-219	-0-	58	1	173	3	N	-0-					-0-
07	496	N	210	-0-	-286	-0-	53	1	157	3	N	-0-					-0-
08	527	N	178	-0-	-349	-0-	45	1	133	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	53	1	154	3	N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	70	1	220	3	N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	78	1	235	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1043	-0-	-67	-0-	47	1	996	3	N	-0-					-0-
07	1209	N	645	-0-	-564	-0-	53	1	592	3	N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	52	1	811	3	N	-0-					-0-
09	1050	N	752	-0-	-298	-0-	47	1	705	3	N	-0-					-0-
10	1018	N	1018	-0-	-0-	-0-	51	1	967	3	N	-0-					-0-
11	840	N	580	-0-	-260	-0-	51	1	529	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	36	1	334	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	39	1	430	3	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	31	1	430	3	N	-0-					-0-
09	360	N	45	-0-	-315	-0-	1	1	44	3	N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	100	1	430	3	N	-0-					-0-
*11	540	N	540	-0-	-0-	-0-	110	1	430	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	685	-0-	-5	-0-	99	1	586	3	N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	101	1	597	3	N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	103	1	563	3	N	-0-					-0-
09	690	N	584	-0-	-106	-0-	108	1	476	3	N	-0-					-0-
10	713	N	510	-0-	-203	-0-	81	1	429	3	N	-0-					-0-
11	630	N	536	-0-	-94	-0-	78	1	458	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

06	90	N	54	-0-	-36	-0-	30	1	24	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	33	1	31	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	38	1	44	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	34	1	58	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	32	1	23	3	N	-0-					-0-
11	90	N	84	-0-	-6	-0-	23	1	61	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

06	120	N	106	-0-	-14	-0-	11	1	95	3	N	-0-					-0-
07	527	N	100	-0-	-427	-0-	11	1	89	3	N	-0-					-0-
08	124	N	99	-0-	-25	-0-	11	1	88	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	12	1	94	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

06	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1753	3	234	9	N	213	167	1			46
08	1665	N	1665	-0-	-0-	-0-	1624	3	41	9	N	37					83
09	1650	N	1450	-0-	-200	-0-	1428	3	22	9	N	20					103
10	1984	N	1514	-0-	-470	-0-	1464	3	50	9	N	45					148
11	1620	N	1536	-0-	-84	-0-	1486	3	50	9	N	45					193

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					6
07	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					6
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					6
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					6
10	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					6
*11	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	435	-0-	-465	-0-	435	2			N	-0-					-0-
07	899	N	667	-0-	-232	-0-	667	2			N	-0-					-0-
08	899	N	542	-0-	-357	-0-	542	2			N	-0-					-0-
09	450	N	375	-0-	-75	-0-	375	2			N	-0-					-0-
10	682	N	350	-0-	-332	-0-	350	2			N	-0-					-0-
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					9
07	372	N	188	-0-	-184	-0-	186	2	2	9	Y	2	2	8			9
08	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					9
09	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					9
10	186	N	68	-0-	-118	-0-	68	2			Y	-0-					9
11	240	N	87	-0-	-153	-0-	87	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					6
07	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					6
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					6
09	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					6
10	465	N	359	-0-	-106	-0-	359	2			Y	-0-					6
11	450	N	240	-0-	-210	-0-	240	2			Y	-0-					6

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					8
07	682	N	287	-0-	-395	-0-	287	2			Y	-0-					8
08	961	N	482	-0-	-479	-0-	482	2			Y	-0-					8
09	930	N	747	-0-	-183	-0-	747	2			Y	-0-					8
10	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					8
11	480	N	388	-0-	-92	-0-	388	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	2			Y	-0-	2	6			44
07	217	N	126	-0-	-91	-0-	126	2			Y	-0-	2	6			42
08	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					42
09	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					42
10	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					42
*11	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					33
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-	1	6			32
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					32
09	1080	N	720	-0-	-360	-0-	720	2			N	-0-					32
10	682	N	323	-0-	-359	-0-	323	2			N	-0-					32
*11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					32

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					19
07	341	N	261	-0-	-80	-0-	261	2			Y	-0-					19
08	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					19
09	420	N	355	-0-	-65	-0-	355	2			Y	-0-					19
10	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					19
*11	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					19

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	2			Y	-0-	4	6			19
07	279	N	120	-0-	-159	-0-	120	2			Y	-0-	1	6			18
08	403	N	185	-0-	-218	-0-	185	2			Y	-0-					18
09	330	N	239	-0-	-91	-0-	239	2			Y	-0-					18
10	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					18
*11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					36
07	549	N	549	-0-	-0-	-0-	549	2			Y	-0-	1	6			35
08	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					35
09	840	N	512	-0-	-328	-0-	512	2			Y	-0-					35
10	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					35
11	840	N	645	-0-	-195	-0-	645	2			Y	-0-					35

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
07	279	N	76	-0-	-203	-0-	76	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1048	N	1048	-0-	-0-	-0-	1048	2		Y	-0-			69
07	610	N	610	-0-	-0-	-0-	610	2		Y	-0-			69
08	932	N	932	-0-	-0-	-0-	931	2	1 9	Y	1			70
09	992	N	992	-0-	-0-	-0-	992	2		Y	-0-			70
10	1802	N	1802	-0-	-0-	-0-	1800	2	2 9	Y	2			72
*11	1699	N	1699	-0-	-0-	-0-	1699	2		Y	-0-			72

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

06	1809	N	1809	-0-	-0-	-0-	1809	2		Y	-0-			71
07	1729	N	1729	-0-	-0-	-0-	1729	2		Y	-0-			71
08	1659	N	1659	-0-	-0-	-0-	1655	2	4 9	Y	4			75
09	1173	N	1173	-0-	-0-	-0-	1172	2	1 9	Y	1			76
10	1601	N	1601	-0-	-0-	-0-	1598	2	3 9	Y	3			79
*11	1394	N	1394	-0-	-0-	-0-	1394	2		Y	-0-			79

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

06	121	N	121	-0-	-0-	-0-	113	2	8 9	Y	7	7 8		2
07	99	N	99	-0-	-0-	-0-	99	2		Y	-0-			2
08	269	N	269	-0-	-0-	-0-	269	2		Y	-0-			2
09	86	N	86	-0-	-0-	-0-	86	2		Y	-0-			2
10	79	N	79	-0-	-0-	-0-	79	2		Y	-0-			2
*11	66	N	66	-0-	-0-	-0-	66	2		Y	-0-			2

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

06	3000	N	3259	-0-	259	1150	3259	2		N	-0-			155
07	3100	N	3410	-0-	310	1460	3410	2		N	-0-			155
08	4715	X	3255	-0-	-1460	-0-	3255	2		N	-0-			155
09	3019	X	3019	-0-	-0-	-0-	3019	2		N	-0-			155
10	3098	X	3098	-0-	-0-	-0-	3098	2		N	-0-			155
*11	2468	X	2468	-0-	-0-	-0-	2468	2		N	-0-			155

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

06	360	N	360	-0-	-0-	-0-	360	2		N	-0-			190
07	376	N	376	-0-	-0-	-0-	376	2		N	-0-			190
08	465	N	445	-0-	-20	-0-	445	2		N	-0-			190
09	360	N	355	-0-	-5	-0-	355	2		N	-0-			190
10	372	N	357	-0-	-15	-0-	357	2		N	-0-			190
11	420	N	316	-0-	-104	-0-	316	2		N	-0-			190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

06	261	N	261	-0-	-0-	-0-	261	2		Y	-0-			21
07	210	N	210	-0-	-0-	-0-	210	2		Y	-0-			21
08	450	N	450	-0-	-0-	-0-	449	2	1 9	Y	1			22
09	675	N	675	-0-	-0-	-0-	675	2		Y	-0-			22
10	724	N	724	-0-	-0-	-0-	723	2	1 9	Y	1			23
*11	566	N	566	-0-	-0-	-0-	566	2		Y	-0-			23

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

06	715	N	715	-0-	-0-	-0-	679	2	36 9	N	33			167
07	765	N	765	-0-	-0-	-0-	743	2	22 9	N	20			187
08	752	N	752	-0-	-0-	-0-	717	2	35 9	N	32	177 1		42
09	785	N	785	-0-	-0-	-0-	765	2	20 9	N	18			60
10	827	N	827	-0-	-0-	-0-	784	2	43 9	N	39			99
*11	772	N	772	-0-	-0-	-0-	749	2	23 9	N	21			120

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	390	N	333	-0-	-57	-0-	333	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
08	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					26
07	496	N	385	-0-	-111	-0-	385	2			N	-0-					26
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					26
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					26
10	372	N	331	-0-	-41	-0-	331	2			N	-0-					26
*11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	744	N	630	-0-	-114	-0-	630	3			N	-0-					-0-
08	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
09	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	408	2	50	9	N	45	9	8			196
07	403	N	355	-0-	-48	-0-	329	2	26	9	N	24	1	8			219
08	385	N	385	-0-	-0-	-0-	365	2	20	9	N	18	191	1			46
09	450	N	295	-0-	-155	-0-	260	2	35	9	N	32					78
10	341	N	317	-0-	-24	-0-	288	2	29	9	N	26					104
11	360	N	291	-0-	-69	-0-	216	2	75	9	N	68					172

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	260	2	119	9	N	108					108
08	434	N	304	-0-	-130	-0-	172	2	132	9	N	120	115	1			113
09	407	N	407	-0-	-0-	-0-	274	2	133	9	N	121	141	1			93
10	452	N	452	-0-	-0-	-0-	323	2	129	9	N	117	147	1			63
*11	352	N	352	-0-	-0-	-0-	211	2	141	9	N	128					191

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0-	-0-	776	2	46	9	N	42					80
07	930	N	590	-0-	-340	-0-	590	2			N	-0-	56	1			24
08	713	N	641	-0-	-72	-0-	641	2			N	-0-	24	1			-0-
09	810	N	614	-0-	-196	-0-	614	2			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
11	630	N	448	-0-	-182	-0-	448	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
09	270	N	203	-0-	-67	-0-	203	3			N	-0-					-0-
10	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	330	N	198	-0-	-132	-0-	198	3			N	-0-					-0-
10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

06	611	R	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
07	651	#	631	-0-	-20	-0-	631	2			Y	-0-					-0-
08	806	#	674	-0-	-132	-0-	674	2			Y	-0-					-0-
09	780	#	620	-0-	-160	-0-	620	2			Y	-0-					-0-
10	775	#	599	-0-	-176	-0-	599	2			Y	-0-					-0-
11	660	#	560	-0-	-100	-0-	560	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

06	739	R	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
07	899	#	715	-0-	-184	-0-	715	2			Y	-0-					-0-
08	1085	#	765	-0-	-320	-0-	765	2			Y	-0-					-0-
09	1050	#	712	-0-	-338	-0-	712	2			Y	-0-					-0-
10	837	#	679	-0-	-158	-0-	679	2			Y	-0-					-0-
11	750	#	670	-0-	-80	-0-	670	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

06	1649	R	1649	-0-	-0-	-0-	1649	2			Y	-0-					-0-
07	2015	#	1761	-0-	-254	-0-	1761	2			Y	-0-					-0-
08	2170	#	1988	-0-	-182	-0-	1988	2			Y	-0-					-0-
09	2100	#	1858	-0-	-242	-0-	1858	2			Y	-0-					-0-
10	1984	#	1862	-0-	-122	-0-	1862	2			Y	-0-					-0-
11	1920	#	1728	-0-	-192	-0-	1728	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

06	564	R	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
07	584	R	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
08	558	#	523	-0-	-35	-0-	523	2			Y	-0-					-0-
09	540	#	531	-0-	-9	-0-	531	2			Y	-0-					-0-
10	589	#	581	-0-	-8	-0-	581	2			Y	-0-					-0-
11	570	#	557	-0-	-13	-0-	557	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	1198	3	2	9	Y	2					10
07	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					10
08	1337	N	1337	-0-	-0-	-0-	1337	3			Y	-0-					10
09	1200	N	-0-	-0-	-1200	-0-					Y	-0-					10
10	1240	N	-0-	-0-	-1240	-0-					Y	-0-					10
11	1290	N	-0-	-0-	-1290	-0-					Y	-0-					10

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	118	-0-	-62	-0-	4	1	114	2	N	-0-					175
07	186	#	99	-0-	-87	-0-	4	1	95	2	N	-0-	147	1			28
08	155	#	104	-0-	-51	-0-	4	1	100	2	N	-0-					28
09	150	#	67	-0-	-83	-0-	4	1	63	2	N	-0-					28
10	155	#	143	-0-	-12	-0-	4	1	139	2	N	-0-					28
11	120	#	63	-0-	-57	-0-	63	2			N	-0-					28

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

06	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					48
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					48
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					48
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					48
*11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					48

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	630	N	455	-0-	-175	-0-	455	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	806	N	688	-0-	-118	-0-	688	3			N	-0-					-0-
09	570	N	182	-0-	-388	-0-	182	3			N	-0-					-0-
10	806	N	97	-0-	-709	-0-	97	3			N	-0-					-0-
11	660	N	36	-0-	-624	-0-	36	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

06	450	N	168	-0-	-282	-0-	168	3			N	-0-					-0-
07	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
08	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
09	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

06	1230	N	956	-0-	-274	-0-	956	3			N	-0-					-0-
07	1085	N	934	-0-	-151	-0-	934	3			N	-0-					-0-
08	1023	N	917	-0-	-106	-0-	917	3			N	-0-					-0-
09	960	N	886	-0-	-74	-0-	886	3			N	-0-					-0-
10	930	N	545	-0-	-385	-0-	545	3			N	-0-					-0-
11	900	N	555	-0-	-345	-0-	555	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

06	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

06	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-
11	870	N	740	-0-	-130	-0-	740	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					116
07	279	N	251	-0-	-28	-0-	251	2			N	-0-					116
08	279	N	236	-0-	-43	-0-	236	2			N	-0-					116
09	270	N	56	-0-	-214	-0-	56	2			N	-0-					116
10	248	N	134	-0-	-114	-0-	134	2			N	-0-					116
11	240	N	85	-0-	-155	-0-	85	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
10	620	N	454	-0-	-166	-0-	454	3			N	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

06	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	270	X	223	-0-	-47	-0-	223	3			N	-0-					-0-
10	279	X	248	-0-	-31	-0-	248	3			N	-0-					-0-
11	270	X	237	-0-	-33	-0-	237	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
08	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

06	240	N	28	-0-	-212	-0-	28	3			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

06	150	X	107	-0-	-43	-0-	107	3			N	-0-					-0-
07	155	X	104	-0-	-51	-0-	104	3			N	-0-					-0-
08	124	X	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	120	X	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	X	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	X	94	-0-	-26	-0-	94	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	360	N	106	-0-	-254	-0-	106	3			N	-0-					-0-
10	372	N	7	-0-	-365	-0-	7	3			N	-0-					-0-
11	360	N	22	-0-	-338	-0-	22	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
07	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
08	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
09	1920	N	1851	-0-	-69	-0-	1851	3			N	-0-					-0-
10	2015	N	1329	-0-	-686	-0-	1329	3			N	-0-					-0-
11	1920	N	1535	-0-	-385	-0-	1535	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	629	-0-	-1	-0-	629	3			Y	-0-					-0-
07	651	N	628	-0-	-23	-0-	628	3			Y	-0-					-0-
08	651	N	634	-0-	-17	-0-	634	3			Y	-0-					-0-
09	630	N	614	-0-	-16	-0-	614	3			Y	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
*11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
08	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	961	N	724	-0-	-237	-0-	724	3			N	-0-					-0-
11	870	N	598	-0-	-272	-0-	598	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
07	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
08	1643	N	1631	-0-	-12	-0-	1631	3			N	-0-					-0-
09	1590	N	1569	-0-	-21	-0-	1569	3			N	-0-					-0-
10	1643	N	1452	-0-	-191	-0-	1452	3			N	-0-					-0-
11	1590	N	1438	-0-	-152	-0-	1438	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	651	N	576	-0-	-75	-0-	576	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
*11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

06	1230	N	1088	-0-	-142	-0-	1088	3			N	-0-					-0-
07	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
11	1080	N	1057	-0-	-23	-0-	1057	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

06	1770	X	1568	-0-	-202	-0-	1568	3			N	-0-					-0-
07	1829	X	1636	-0-	-193	-0-	1636	3			N	-0-					-0-
08	1829	X	1572	-0-	-257	-0-	1572	3			N	-0-					-0-
09	1560	X	1544	-0-	-16	-0-	1544	3			N	-0-					-0-
10	1643	X	1521	-0-	-122	-0-	1521	3			N	-0-					-0-
11	1590	X	1447	-0-	-143	-0-	1447	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

06	480	N	301	-0-	-179	-0-	301	3			N	-0-					-0-
07	465	N	270	-0-	-195	-0-	270	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
07	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
08	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
09	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*11	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	600	N	516	-0-	-84	-0-	516	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	517	-0-	-53	-0-	517	3			N	-0-					-0-
07	651	N	532	-0-	-119	-0-	532	3			N	-0-					-0-
08	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
10	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
09	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
10	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
11	750	N	560	-0-	-190	-0-	560	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	970	-0-	-20	-0-	970	3			N	-0-					-0-
07	1023	X	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
08	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
09	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
10	1023	X	1010	-0-	-13	-0-	1010	3			N	-0-					-0-
11	990	X	965	-0-	-25	-0-	965	3			N	-0-					-0-
	FRIEND "A"				WELL #: 3	RRCID -> 045130						COMPL. DATE 11/11/2002			TOTAL DEPTH 8390		PERF. 6313 - 6422
06	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
07	1147	N	524	-0-	-623	-0-	524	3			N	-0-					-0-
08	1302	N	474	-0-	-828	-0-	474	3			N	-0-					-0-
09	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
*11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
	HENDERSON, ROY -26-				WELL #: 1	RRCID -> 045844						COMPL. DATE 02/16/1969			TOTAL DEPTH 6808		PERF. N/A
06	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
07	1178	N	1114	-0-	-64	-0-	1114	3			N	-0-					-0-
08	1147	N	1117	-0-	-30	-0-	1117	3			N	-0-					-0-
09	1110	N	1092	-0-	-18	-0-	1092	3			N	-0-					-0-
10	1116	N	1010	-0-	-106	-0-	1010	3			N	-0-					-0-
11	1080	N	1013	-0-	-67	-0-	1013	3			N	-0-					-0-
	BEAN "26"				WELL #: 2	RRCID -> 045845						COMPL. DATE 02/28/1969			TOTAL DEPTH 7000		PERF. N/A
06	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
07	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
08	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
	HENDERSON, ROY -32-				WELL #: 2	RRCID -> 045847						COMPL. DATE 03/17/1969			TOTAL DEPTH 7000		PERF. N/A
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
08	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	682	N	533	-0-	-149	-0-	533	3			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
	FRIEND "E"				WELL #: 1	RRCID -> 045850						COMPL. DATE 02/18/1969			TOTAL DEPTH 6615		PERF. N/A
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
	MCDONALD -18-				WELL #: 1	RRCID -> 045949						COMPL. DATE 04/09/1969			TOTAL DEPTH 6513		PERF. N/A
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	990	N	983	-0-	-7	-0-	983	3			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*11	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	60	2	2	9	N	2					219
07	93	N	84	-0-	-9	-0-	81	2	3	9	N	3					222
08	40	N	40	-0-	-0-	-0-	39	2	1	9	N	1					223
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					223
10	93	N	27	-0-	-66	-0-	27	2			N	-0-					223
*11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					223

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	465	X	385	-0-	-80	-0-	385	3			N	-0-					-0-
09	750	X	293	-0-	-457	-0-	293	3			N	-0-					-0-
10	775	X	122	-0-	-653	-0-	122	3			N	-0-					-0-
11	750	X	328	-0-	-422	-0-	328	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	341	X	303	-0-	-38	-0-	303	3			N	-0-					-0-
09	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*11	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	592	-0-	-68	-0-	592	3			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	744	N	618	-0-	-126	-0-	618	3			N	-0-					-0-
11	690	N	487	-0-	-203	-0-	487	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1166	-0-	-34	-0-	1166	3			N	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
09	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-
10	1302	N	1093	-0-	-209	-0-	1093	3			N	-0-					-0-
11	1200	N	1123	-0-	-77	-0-	1123	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
11	810	N	643	-0-	-167	-0-	643	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
08	1209	N	984	-0-	-225	-0-	984	3			N	-0-					-0-
09	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
10	1054	N	853	-0-	-201	-0-	853	3			N	-0-					-0-
11	960	N	904	-0-	-56	-0-	904	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	871	-0-	-29	-0-	871	3			N	-0-					-0-
07	899	N	786	-0-	-113	-0-	786	3			N	-0-					-0-
08	899	N	852	-0-	-47	-0-	852	3			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
10	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1371	-0-	-39	-0-	1371	3			N	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
08	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
09	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
10	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
11	1470	N	1385	-0-	-85	-0-	1385	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
07	1240	N	1208	-0-	-32	-0-	1208	3			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
10	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
11	1260	N	1237	-0-	-23	-0-	1237	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	827	-0-	-433	-0-	827	3			N	-0-					-0-
07	1302	N	1118	-0-	-184	-0-	1118	3			N	-0-					-0-
08	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	1260	N	1208	-0-	-52	-0-	1208	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		104	-0-	104	555	104	3			N	-0-					-0-
07	T. A.		106	-0-	106	661	106	3			N	-0-					-0-
08	766	X	105	-0-	-661	-0-	105	3			N	-0-					-0-
09	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
08	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
09	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

06	1140	N	1113	-0-	-27	-0-	1113	3			N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
08	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					-0-
09	1110	N	1014	-0-	-96	-0-	1014	3			N	-0-					-0-
10	1178	N	922	-0-	-256	-0-	922	3			N	-0-					-0-
11	1140	N	672	-0-	-468	-0-	672	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

06	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
08	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
09	1620	N	1413	-0-	-207	-0-	1413	3			N	-0-					-0-
10	1674	N	1182	-0-	-492	-0-	1182	3			N	-0-					-0-
11	1500	N	1364	-0-	-136	-0-	1364	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

06	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
08	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
09	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
10	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*11	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
*11	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
08	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
09	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
10	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
11	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
07	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	713	N	579	-0-	-134	-0-	579	3			N	-0-					-0-
*11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

06	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-
10	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-
11	870	N	812	-0-	-58	-0-	812	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

06	870	N	685	-0-	-185	-0-	685	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	992	N	679	-0-	-313	-0-	679	3			N	-0-					-0-
11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	639	-0-	-51	-0-	639	3			Y	-0-					-0-
07	713	X	666	-0-	-47	-0-	666	3			Y	-0-					-0-
08	713	X	652	-0-	-61	-0-	652	3			Y	-0-					-0-
09	660	X	630	-0-	-30	-0-	630	3			Y	-0-					-0-
10	682	X	658	-0-	-24	-0-	658	3			Y	-0-					-0-
*11	641	X	641	-0-	-0-	-0-	641	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

06	2040	X	1914	-0-	-126	-0-	1914	3			N	-0-					-0-
07	2295	X	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
08	1860	X	1832	-0-	-28	-0-	1832	3			N	-0-					-0-
09	2025	X	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
10	2294	X	1750	-0-	-544	-0-	1750	3			N	-0-					-0-
11	2220	X	1667	-0-	-553	-0-	1667	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
08	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
10	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
11	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

06	30	X	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	X	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	31	X	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	13	X	11	-0-	-2	-0-	11	3			N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
10	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
11	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	372	N	125	-0-	-247	-0-	125	3			N	-0-					-0-
11	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	139	-0-	-131	-0-	139	3			N	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
08	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
09	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
10	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
09	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
11	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
07	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
09	1410	N	1344	-0-	-66	-0-	1344	3			N	-0-					-0-
10	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					-0-
11	1410	N	1347	-0-	-63	-0-	1347	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
11	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1527	-0-	-63	-0-	1527	3			N	-0-					-0-
07	1643	N	1613	-0-	-30	-0-	1613	3			N	-0-					-0-
08	1581	N	1542	-0-	-39	-0-	1542	3			N	-0-					-0-
09	1530	N	1338	-0-	-192	-0-	1338	3			N	-0-					-0-
10	1612	N	1227	-0-	-385	-0-	1227	3			N	-0-					-0-
11	1500	N	1174	-0-	-326	-0-	1174	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	620	X	599	-0-	-21	-0-	599	3			N	-0-					-0-
09	600	X	521	-0-	-79	-0-	521	3			N	-0-					-0-
10	620	X	523	-0-	-97	-0-	523	3			N	-0-					-0-
11	600	X	455	-0-	-145	-0-	455	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	434	N	272	-0-	-162	-0-	272	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
09	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
09	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
10	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-
11	420	N	285	-0-	-135	-0-	285	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
08	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

06	540	X	491	-0-	-49	-0-	491	3			N	-0-					-0-
07	558	X	519	-0-	-39	-0-	519	3			N	-0-					-0-
08	527	X	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	510	X	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*11	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
10	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
11	660	N	568	-0-	-92	-0-	568	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	767	-0-	-223	-0-	767	3			N	-0-					-0-
07	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
08	1023	X	1007	-0-	-16	-0-	1007	3			N	-0-					-0-
09	960	X	924	-0-	-36	-0-	924	3			N	-0-					-0-
10	1054	X	885	-0-	-169	-0-	885	3			N	-0-					-0-
11	1020	X	742	-0-	-278	-0-	742	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
07	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
08	1209	N	1009	-0-	-200	-0-	1009	3			N	-0-					-0-
09	1020	N	914	-0-	-106	-0-	914	3			N	-0-					-0-
10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*11	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
09	720	N	525	-0-	-195	-0-	525	3			N	-0-					-0-
10	744	N	617	-0-	-127	-0-	617	3			N	-0-					-0-
*11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
08	434	N	136	-0-	-298	-0-	136	3			N	-0-					-0-
09	300	N	38	-0-	-262	-0-	38	3			N	-0-					-0-
10	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	589	N	456	-0-	-133	-0-	456	3			N	-0-					-0-
09	510	N	358	-0-	-152	-0-	358	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	390	N	224	-0-	-166	-0-	224	3			N	-0-					-0-
10	434	N	121	-0-	-313	-0-	121	3			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
07	868	N	703	-0-	-165	-0-	703	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-
10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
11	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	820	-0-	-110	-0-	820	3			N	-0-					-0-
07	961	N	499	-0-	-462	-0-	499	3			N	-0-					-0-
08	961	N	368	-0-	-593	-0-	368	3			N	-0-					-0-
09	810	N	396	-0-	-414	-0-	396	3			N	-0-					-0-
10	496	N	379	-0-	-117	-0-	379	3			N	-0-					-0-
*11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		18	-0-	18	18	18	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	390	-0-	-90	-0-	390	3			N	-0-					-0-
07	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
10	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
11	270	N	193	-0-	-77	-0-	193	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	632	-0-	-118	-0-	632	3			N	-0-					-0-
07	775	X	654	-0-	-121	-0-	654	3			N	-0-					-0-
08	775	X	643	-0-	-132	-0-	643	3			N	-0-					-0-
09	660	X	506	-0-	-154	-0-	506	3			N	-0-					-0-
10	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	630	X	618	-0-	-12	-0-	618	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
07	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
08	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	840	N	779	-0-	-61	-0-	779	3			N	-0-					-0-
10	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
*11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
08	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
10	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
07	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
08	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
09	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-
*11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
07	1271	N	1221	-0-	-50	-0-	1221	3			N	-0-					-0-
08	1302	N	1177	-0-	-125	-0-	1177	3			N	-0-					-0-
09	1290	N	1168	-0-	-122	-0-	1168	3			N	-0-					-0-
10	1209	N	1163	-0-	-46	-0-	1163	3			N	-0-					-0-
11	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	907	-0-	-293	-0-	907	3			N	-0-					-0-
07	1240	N	835	-0-	-405	-0-	835	3			N	-0-					-0-
08	1178	N	752	-0-	-426	-0-	752	3			N	-0-					-0-
09	900	N	685	-0-	-215	-0-	685	3			N	-0-					-0-
10	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
*11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
10	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-
11	960	N	927	-0-	-33	-0-	927	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
08	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-
07	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
07	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	600	N	411	-0-	-189	-0-	411	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
07	651	N	591	-0-	-60	-0-	591	3			N	-0-					-0-
08	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
09	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
10	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
08	1116	N	1048	-0-	-68	-0-	1048	3			N	-0-					-0-
09	1050	N	1040	-0-	-10	-0-	1040	3			N	-0-					-0-
10	1054	N	954	-0-	-100	-0-	954	3			N	-0-					-0-
11	1020	N	928	-0-	-92	-0-	928	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
08	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	364	-0-	-656	-0-	364	3			N	-0-					-0-
07	1085	N	103	-0-	-982	-0-	103	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
11	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

06	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

06	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

06	750	X	692	-0-	-58	-0-	692	3			N	-0-					-0-
07	775	X	677	-0-	-98	-0-	677	3			N	-0-					-0-
08	775	X	665	-0-	-110	-0-	665	3			N	-0-					-0-
09	720	X	677	-0-	-43	-0-	677	3			N	-0-					-0-
10	744	X	685	-0-	-59	-0-	685	3			N	-0-					-0-
11	690	X	659	-0-	-31	-0-	659	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
*11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	1170	N	1053	-0-	-117	-0-	1053	3			N	-0-					-0-
10	1147	N	990	-0-	-157	-0-	990	3			N	-0-					-0-
*11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
09	600	N	540	-0-	-60	-0-	540	3			N	-0-					-0-
10	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
11	570	N	407	-0-	-163	-0-	407	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
08	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
10	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	713	N	498	-0-	-215	-0-	498	3			N	-0-					-0-
11	540	N	435	-0-	-105	-0-	435	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

06	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
09	1590	N	1536	-0-	-54	-0-	1536	3			N	-0-					-0-
10	1643	N	1489	-0-	-154	-0-	1489	3			N	-0-					-0-
11	1590	N	1253	-0-	-337	-0-	1253	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
11	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
10	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
11	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

06	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
07	620	N	480	-0-	-140	-0-	480	3			N	-0-					-0-
08	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
09	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	434	N	314	-0-	-120	-0-	314	3			N	-0-					-0-
08	341	N	164	-0-	-177	-0-	164	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
*11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	245	-0-	-115	-0-	245	3			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
10	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
*11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
07	1364	N	1138	-0-	-226	-0-	1138	3			N	-0-					-0-
08	1271	N	1135	-0-	-136	-0-	1135	3			N	-0-					-0-
09	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
*11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	931	-0-	-89	-0-	931	3			N	-0-					-0-
07	1054	N	962	-0-	-92	-0-	962	3			N	-0-					-0-
08	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
09	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
10	961	N	899	-0-	-62	-0-	899	3			N	-0-					-0-
*11	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	X	986	-0-	-34	-0-	986	3			N	-0-					-0-
07	1054	X	953	-0-	-101	-0-	953	3			N	-0-					-0-
08	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
09	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
10	1023	X	931	-0-	-92	-0-	931	3			N	-0-					-0-
11	1050	X	972	-0-	-78	-0-	972	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
10	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
11	930	N	455	-0-	-475	-0-	455	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
09	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

06	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
11	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

06	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	496	X	237	-0-	-259	-0-	237	3			N	-0-					-0-
08	620	X	128	-0-	-492	-0-	128	3			N	-0-					-0-
09	600	X	37	-0-	-563	-0-	37	3			N	-0-					-0-
10	620	X	9	-0-	-611	-0-	9	3			N	-0-					-0-
11	330	X	8	-0-	-322	-0-	8	3			N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

06	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

06	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
10	682	N	439	-0-	-243	-0-	439	3			N	-0-					-0-
*11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

06	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
08	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
09	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
10	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
*11	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
09	540	N	340	-0-	-200	-0-	340	3			N	-0-					-0-
10	558	N	270	-0-	-288	-0-	270	3			N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
07	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
08	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*11	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

06	1050	X	870	-0-	-180	-0-	870	3			N	-0-					-0-
07	1085	X	854	-0-	-231	-0-	854	3			N	-0-					-0-
08	992	X	803	-0-	-189	-0-	803	3			N	-0-					-0-
09	900	X	799	-0-	-101	-0-	799	3			N	-0-					-0-
10	899	X	807	-0-	-92	-0-	807	3			N	-0-					-0-
11	870	X	772	-0-	-98	-0-	772	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

06	840	N	632	-0-	-208	-0-	632	3			N	-0-					-0-
07	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
08	837	N	747	-0-	-90	-0-	747	3			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

06	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
07	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
08	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
10	1023	N	927	-0-	-96	-0-	927	3			N	-0-					-0-
11	990	N	818	-0-	-172	-0-	818	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
07	868	N	763	-0-	-105	-0-	763	3			N	-0-					-0-
08	961	N	830	-0-	-131	-0-	830	3			N	-0-					-0-
09	900	N	819	-0-	-81	-0-	819	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	810	N	675	-0-	-135	-0-	675	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

06	1110	N	1061	-0-	-49	-0-	1061	3			N	-0-					-0-
07	1147	N	993	-0-	-154	-0-	993	3			N	-0-					-0-
08	1116	N	1046	-0-	-70	-0-	1046	3			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
11	1020	N	976	-0-	-44	-0-	976	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

06	1200	N	1091	-0-	-109	-0-	1091	3			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1147	N	1093	-0-	-54	-0-	1093	3			N	-0-					-0-
09	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					-0-
10	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
*11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

06	690	N	534	-0-	-156	-0-	534	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
10	558	N	299	-0-	-259	-0-	299	3			N	-0-					-0-
11	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

06	1620	N	1485	-0-	-135	-0-	1470	3	15	9	N	14					34
07	1544	N	1544	-0-	-0-	-0-	1533	3	11	9	N	10					44
08	1395	N	1257	-0-	-138	-0-	1242	3	15	9	N	14					58
09	1500	N	1486	-0-	-14	-0-	1462	3	24	9	N	22					80
10	1550	N	1276	-0-	-274	-0-	1259	3	17	9	N	15					95
*11	1341	N	1341	-0-	-0-	-0-	1304	3	37	9	N	34					129

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	769	-0-	-131	-0-	769	3		N	-0-			-0-
07	899	N	715	-0-	-184	-0-	715	3		N	-0-			-0-
08	899	N	843	-0-	-56	-0-	843	3		N	-0-			-0-
09	780	N	744	-0-	-36	-0-	744	3		N	-0-			-0-
10	819	N	819	-0-	-0-	-0-	819	3		N	-0-			-0-
*11	812	N	812	-0-	-0-	-0-	812	3		N	-0-			-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

06	1320	N	1177	-0-	-143	-0-	1177	3		N	-0-			-0-
07	1271	N	1122	-0-	-149	-0-	1122	3		N	-0-			-0-
08	1302	N	1106	-0-	-196	-0-	1106	3		N	-0-			-0-
09	1170	N	1055	-0-	-115	-0-	1055	3		N	-0-			-0-
10	1116	N	1101	-0-	-15	-0-	1101	3		N	-0-			-0-
11	1080	N	1036	-0-	-44	-0-	1036	3		N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

06	54	N	54	-0-	-0-	-0-	54	3		N	-0-			-0-
07	46	N	46	-0-	-0-	-0-	46	3		N	-0-			-0-
08	186	N	43	-0-	-143	-0-	43	3		N	-0-			-0-
09	86	N	86	-0-	-0-	-0-	86	3		N	-0-			-0-
10	53	N	53	-0-	-0-	-0-	53	3		N	-0-			-0-
*11	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

06	3127	X	3127	-0-	-0-	-0-	3127	3		N	-0-			-0-
07	3392	X	3392	-0-	-0-	-0-	3392	3		N	-0-			-0-
08	3162	X	3116	-0-	-46	-0-	3116	3		N	-0-			-0-
09	3060	X	2911	-0-	-149	-0-	2911	3		N	-0-			-0-
10	3162	X	2857	-0-	-305	-0-	2857	3		N	-0-			-0-
11	3060	X	2789	-0-	-271	-0-	2789	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
07	1860	N	1724	-0-	-136	-0-	1724	3			N	-0-					-0-
08	1767	N	1650	-0-	-117	-0-	1650	3			N	-0-					-0-
09	1680	N	1592	-0-	-88	-0-	1592	3			N	-0-					-0-
10	1736	N	1610	-0-	-126	-0-	1610	3			N	-0-					-0-
11	1590	N	1502	-0-	-88	-0-	1502	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1165	-0-	-125	-0-	1165	3			N	-0-					-0-
07	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
08	1333	N	1280	-0-	-53	-0-	1280	3			N	-0-					-0-
09	1170	N	995	-0-	-175	-0-	995	3			N	-0-					-0-
10	1302	N	1173	-0-	-129	-0-	1173	3			N	-0-					-0-
11	1230	N	1122	-0-	-108	-0-	1122	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	824	-0-	-16	-0-	824	3			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-
10	806	N	707	-0-	-99	-0-	707	3			N	-0-					-0-
11	750	N	715	-0-	-35	-0-	715	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
07	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
08	1240	N	1161	-0-	-79	-0-	1161	3			N	-0-					-0-
09	1230	N	1097	-0-	-133	-0-	1097	3			N	-0-					-0-
10	1271	N	1232	-0-	-39	-0-	1232	3			N	-0-					-0-
11	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
07	2015	N	1713	-0-	-302	-0-	1713	3			N	-0-					-0-
08	1829	N	1670	-0-	-159	-0-	1670	3			N	-0-					-0-
09	1740	N	1686	-0-	-54	-0-	1686	3			N	-0-					-0-
10	1705	N	1652	-0-	-53	-0-	1652	3			N	-0-					-0-
11	1620	N	1616	-0-	-4	-0-	1616	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1008	-0-	-12	-0-	1008	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
08	1054	N	1034	-0-	-20	-0-	1034	3			N	-0-					-0-
09	1020	N	981	-0-	-39	-0-	981	3			N	-0-					-0-
10	1085	N	831	-0-	-254	-0-	831	3			N	-0-					-0-
11	990	N	970	-0-	-20	-0-	970	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
*11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
07	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
08	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
09	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
*11	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	806	N	495	-0-	-311	-0-	495	3			N	-0-					-0-
09	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

06	690	N	596	-0-	-94	-0-	596	3			N	-0-					-0-
07	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
08	744	N	675	-0-	-69	-0-	675	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
11	660	N	580	-0-	-80	-0-	580	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

06	870	N	823	-0-	-47	-0-	823	3			N	-0-					-0-
07	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
08	868	N	837	-0-	-31	-0-	837	3			N	-0-					-0-
09	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
10	837	N	674	-0-	-163	-0-	674	3			N	-0-					-0-
11	810	N	582	-0-	-228	-0-	582	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	589	N	491	-0-	-98	-0-	491	3			N	-0-					-0-
08	682	N	477	-0-	-205	-0-	477	3			N	-0-					-0-
09	600	N	347	-0-	-253	-0-	347	3			N	-0-					-0-
10	496	N	28	-0-	-468	-0-	28	3			N	-0-					-0-
11	450	N	21	-0-	-429	-0-	21	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

06	2280	X	2112	-0-	-168	-0-	2112	3			N	-0-					-0-
07	2232	X	2163	-0-	-69	-0-	2163	3			N	-0-					-0-
08	2201	X	2056	-0-	-145	-0-	2056	3			N	-0-					-0-
09	2130	X	2121	-0-	-9	-0-	2121	3			N	-0-					-0-
10	2201	X	2137	-0-	-64	-0-	2137	3			N	-0-					-0-
11	2100	X	2042	-0-	-58	-0-	2042	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
07	1271	N	1266	-0-	-5	-0-	1266	3			N	-0-					-0-
08	1333	N	1301	-0-	-32	-0-	1301	3			N	-0-					-0-
09	1050	N	915	-0-	-135	-0-	915	3			N	-0-					-0-
10	1271	N	803	-0-	-468	-0-	803	3			N	-0-					-0-
11	1260	N	695	-0-	-565	-0-	695	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

06	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
08	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

06	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
07	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
08	1922	N	1604	-0-	-318	-0-	1604	3			N	-0-					-0-
09	1590	N	1584	-0-	-6	-0-	1584	3			N	-0-					-0-
10	1705	N	1637	-0-	-68	-0-	1637	3			N	-0-					-0-
*11	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

06	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
07	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					-0-
08	1209	N	1180	-0-	-29	-0-	1180	3			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
10	1147	N	1100	-0-	-47	-0-	1100	3			N	-0-					-0-
11	1140	N	1092	-0-	-48	-0-	1092	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

06	510	N	146	-0-	-364	-0-	146	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

06	2370	N	2016	-0-	-354	-0-	2016	3			N	-0-					-0-
07	2418	N	2027	-0-	-391	-0-	2027	3			N	-0-					-0-
08	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
09	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
10	2015	N	1996	-0-	-19	-0-	1996	3			N	-0-					-0-
11	1980	N	1924	-0-	-56	-0-	1924	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
07	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
08	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
09	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
10	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					-0-
*11	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

06	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
07	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
08	899	N	802	-0-	-97	-0-	802	3			N	-0-					-0-
09	900	N	832	-0-	-68	-0-	832	3			N	-0-					-0-
10	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
11	780	N	691	-0-	-89	-0-	691	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
10	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
*11	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
10	620	N	432	-0-	-188	-0-	432	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*11	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					47
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					47
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					47
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					47
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					47
*11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					47

APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

06	100	N	505	-0-	405	2932	505	3			Y	-0-					-0-
07	3100	N	358	-0-	-2742	190	358	3			Y	-0-					-0-
08	925	N	735	-0-	-190	-0-	735	3			Y	-0-					-0-
09	510	N	360	-0-	-150	-0-	360	3			Y	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
11	720	N	320	-0-	-400	-0-	320	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

06	100	N	841	-0-	741	4863	841	3			Y	-0-					-0-
07	3100	N	663	-0-	-2437	2426	663	3			Y	-0-					-0-
08	3100	N	809	-0-	-2291	135	809	3			Y	-0-					-0-
09	1056	N	921	-0-	-135	-0-	921	3			Y	-0-					-0-
10	651	N	606	-0-	-45	-0-	606	3			Y	-0-					-0-
11	780	N	692	-0-	-88	-0-	692	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	390	-0-	290	2945	390	3			Y	-0-					-0-
07	3100	N	355	-0-	-2745	200	355	3			Y	-0-					-0-
08	612	N	412	-0-	-200	-0-	412	3			Y	-0-					-0-
09	390	N	321	-0-	-69	-0-	321	3			Y	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
*11	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		216	-0-	216	613	216	3			Y	-0-					23
07	737	N	124	-0-	-613	-0-	124	3			Y	-0-					23
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23	-0-	6	1	241	3	Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	5	1	243	3	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	5	1	238	3	Y	-0-					-0-
09	240	N	234	-0-	-6	-0-	5	1	229	3	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	5	1	236	3	Y	-0-					-0-
11	240	N	234	-0-	-6	-0-	4	1	230	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	156	-0-	-114	-0-	4	1	152	3	Y	-0-					-0-
07	279	N	79	-0-	-200	-0-	2	1	77	3	Y	-0-					-0-
08	248	N	163	-0-	-85	-0-	4	1	159	3	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	4	1	191	3	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	7	1	281	3	Y	4	4	1			1
							4	9									
07	311	N	311	-0-	-0-	-0-	6	1	292	3	Y	12	9	1			4
							13	9									
08	310	N	300	-0-	-10	-0-	6	1	280	3	Y	13	14	1			3
							14	9									
09	300	N	294	-0-	-6	-0-	6	1	274	3	Y	13	12	1			4
							14	9									
10	491	N	491	-0-	-0-	-0-	11	1	463	3	Y	15	14	1			5
							17	9									
*11	348	N	348	-0-	-0-	-0-	6	1	329	3	Y	12	15	1			2
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	377	-0-	-43	-0-	10	1	367	3	Y	-0-					-0-
07	434	N	402	-0-	-32	-0-	8	1	394	3	Y	-0-					-0-
08	434	N	400	-0-	-34	-0-	9	1	391	3	Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	9	1	382	3	Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	9	1	395	3	Y	3	2	1			1
							3	9									
11	390	N	327	-0-	-63	-0-	6	1	313	3	Y	7	7	1			1
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	320	-0-	-40	-0-	8	1	308	3	Y	4	4	1			1
							4	9									
07	391	N	391	-0-	-0-	-0-	7	1	372	3	Y	11	8	1			4
							12	9									
08	381	N	381	-0-	-0-	-0-	8	1	359	3	Y	13	14	1			3
							14	9									
09	366	N	366	-0-	-0-	-0-	8	1	341	3	Y	15	13	1			5
							17	9									
10	383	N	383	-0-	-0-	-0-	8	1	358	3	Y	15	15	1			5
							17	9									
11	360	N	354	-0-	-6	-0-	6	1	335	3	Y	12	15	1			2
							13	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	13	1	490	3	Y	4	4	1			1
							4	9									
07	618	N	618	-0-	-0-	-0-	12	1	606	3	Y	-0-	1	1			-0-
08	583	N	583	-0-	-0-	-0-	13	1	570	3	Y	-0-					-0-
09	565	N	565	-0-	-0-	-0-	12	1	553	3	Y	-0-					-0-
10	548	N	548	-0-	-0-	-0-	12	1	536	3	Y	-0-					-0-
11	480	N	473	-0-	-7	-0-	9	1	464	3	Y	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	21	1	777	3	Y	4	4	1			1
							4	9									
07	767	N	767	-0-	-0-	-0-	15	1	739	3	Y	12	9	1			4
							13	9									
08	754	N	754	-0-	-0-	-0-	16	1	724	3	Y	13	14	1			3
							14	9									
09	729	N	729	-0-	-0-	-0-	16	1	696	3	Y	15	13	1			5
							17	9									
10	744	N	735	-0-	-9	-0-	16	1	702	3	Y	15	15	1			5
							17	9									
11	720	N	686	-0-	-34	-0-	13	1	659	3	Y	13	16	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	7	1	270	3	Y	4	4	1			1
							4	9									
07	294	N	294	-0-	-0-	-0-	5	1	276	3	Y	12	9	1			4
							13	9									
08	312	N	312	-0-	-0-	-0-	7	1	291	3	Y	13	14	1			3
							14	9									
09	296	N	296	-0-	-0-	-0-	6	1	273	3	Y	15	13	1			5
							17	9									
10	282	N	282	-0-	-0-	-0-	6	1	261	3	Y	14	14	1			5
							15	9									
*11	276	N	276	-0-	-0-	-0-	5	1	257	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	824	-0-	-16	-0-	21	1	799	3	Y	4	4	1			1
							4	9									
07	868	N	854	-0-	-14	-0-	16	1	825	3	Y	12	9	1			4
							13	9									
08	841	N	841	-0-	-0-	-0-	18	1	809	3	Y	13	14	1			3
							14	9									
09	810	N	757	-0-	-53	-0-	16	1	724	3	Y	15	13	1			5
							17	9									
10	868	N	797	-0-	-71	-0-	17	1	763	3	Y	15	15	1			5
							17	9									
11	810	N	769	-0-	-41	-0-	14	1	741	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	35	-0-	-655	-0-	1	1	34	3	Y	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	23	1	1169	3	Y	-0-					-0-
08	753	N	753	-0-	-0-	-0-	17	1	736	3	Y	-0-					-0-
09	575	N	575	-0-	-0-	-0-	13	1	562	3	Y	-0-					-0-
10	713	N	638	-0-	-75	-0-	14	1	624	3	Y	-0-					-0-
11	690	N	644	-0-	-46	-0-	12	1	632	3	Y	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	15	1	554	3	Y	4	4	1			1
							4	9									
07	593	N	593	-0-	-0-	-0-	11	1	571	3	Y	10	8	1			3
							11	9									
08	589	N	581	-0-	-8	-0-	13	1	568	3	Y	-0-	3	1			-0-
09	570	N	558	-0-	-12	-0-	12	1	546	3	Y	-0-					-0-
10	589	N	563	-0-	-26	-0-	13	1	548	3	Y	2	1	1			1
							2	9									
11	570	N	546	-0-	-24	-0-	10	1	529	3	Y	6	6	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	15	1	571	3	Y	4	4	1			1
							4	9									
07	602	N	602	-0-	-0-	-0-	11	1	578	3	Y	12	9	1			4
							13	9									
08	598	N	598	-0-	-0-	-0-	13	1	571	3	Y	13	14	1			3
							14	9									
09	583	N	583	-0-	-0-	-0-	12	1	554	3	Y	15	13	1			5
							17	9									
10	580	N	580	-0-	-0-	-0-	13	1	550	3	Y	15	15	1			5
							17	9									
*11	585	N	585	-0-	-0-	-0-	11	1	560	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	17	1	653	3	Y	4	4	1			1
							4	9									
07	682	N	678	-0-	-4	-0-	13	1	652	3	Y	12	9	1			4
							13	9									
08	682	N	667	-0-	-15	-0-	14	1	639	3	Y	13	14	1			3
							14	9									
09	660	N	652	-0-	-8	-0-	14	1	621	3	Y	15	13	1			5
							17	9									
10	682	N	650	-0-	-32	-0-	14	1	621	3	Y	14	14	1			5
							15	9									
11	660	N	624	-0-	-36	-0-	11	1	601	3	Y	11	14	1			2
							12	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	9	1	340	3	Y	4	4	1			1
							4	9									
07	372	N	355	-0-	-17	-0-	7	1	335	3	Y	12	9	1			4
							13	9									
08	372	N	371	-0-	-1	-0-	8	1	349	3	Y	13	14	1			3
							14	9									
09	360	N	350	-0-	-10	-0-	7	1	326	3	Y	15	13	1			5
							17	9									
10	347	N	347	-0-	-0-	-0-	7	1	326	3	Y	13	14	1			4
							14	9									
11	360	N	317	-0-	-43	-0-	6	1	303	3	Y	7	10	1			1
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	12	1	464	3	Y	4	4	1			1
							4	9									
07	514	N	514	-0-	-0-	-0-	10	1	491	3	Y	12	9	1			4
							13	9									
08	564	N	564	-0-	-0-	-0-	12	1	538	3	Y	13	14	1			3
							14	9									
09	550	N	550	-0-	-0-	-0-	12	1	521	3	Y	15	13	1			5
							17	9									
10	548	N	548	-0-	-0-	-0-	12	1	521	3	Y	14	14	1			5
							15	9									
*11	511	N	511	-0-	-0-	-0-	9	1	495	3	Y	6	10	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	3	1	111	3	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	4	1	185	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
09	120	N	87	-0-	-33	-0-	2	1	85	3	Y	-0-					-0-
10	186	N	114	-0-	-72	-0-	3	1	111	3	Y	-0-					-0-
11	120	N	102	-0-	-18	-0-	2	1	100	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

06	840	N	758	-0-	-82	-0-	20	1	734	3	Y	4	4	1			1
							4	9									
07	874	N	874	-0-	-0-	-0-	17	1	844	3	Y	12	9	1			4
							13	9									
08	807	N	807	-0-	-0-	-0-	18	1	775	3	Y	13	14	1			3
							14	9									
09	771	N	771	-0-	-0-	-0-	16	1	738	3	Y	15	13	1			5
							17	9									
10	868	N	811	-0-	-57	-0-	18	1	776	3	Y	15	15	1			5
							17	9									
*11	790	N	790	-0-	-0-	-0-	15	1	761	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

06	720	N	720	-0-	-0-	-0-	19	1	697	3	Y	4	4	1			1
							4	9									
07	744	N	690	-0-	-54	-0-	13	1	664	3	Y	12	9	1			4
							13	9									
08	744	N	730	-0-	-14	-0-	16	1	700	3	Y	13	14	1			3
							14	9									
09	725	N	725	-0-	-0-	-0-	15	1	693	3	Y	15	13	1			5
							17	9									
10	735	N	735	-0-	-0-	-0-	16	1	702	3	Y	15	15	1			5
							17	9									
11	720	N	697	-0-	-23	-0-	13	1	670	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

06	877	N	877	-0-	-0-	-0-	23	1	850	3	Y	4	4	1			1
							4	9									
07	839	N	839	-0-	-0-	-0-	16	1	813	3	Y	9	7	1			3
							10	9									
08	826	N	826	-0-	-0-	-0-	18	1	808	3	Y	-0-	3	1			-0-
09	780	N	731	-0-	-49	-0-	16	1	715	3	Y	-0-					-0-
10	854	N	854	-0-	-0-	-0-	19	1	832	3	Y	3	2	1			1
							3	9									
11	780	N	760	-0-	-20	-0-	14	1	739	3	Y	6	6	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	15	1	572	3	Y	-0-					-0-
07	584	N	584	-0-	-0-	-0-	11	1	573	3	Y	-0-					-0-
08	572	N	572	-0-	-0-	-0-	13	1	559	3	Y	-0-					-0-
09	538	N	538	-0-	-0-	-0-	12	1	526	3	Y	-0-					-0-
10	568	N	568	-0-	-0-	-0-	13	1	546	3	Y	8	5	1			3
							9	9									
*11	549	N	549	-0-	-0-	-0-	10	1	527	3	Y	11	12	1			2
							12	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	-0-	24	1	893	3	Y	4	4	1			1
							4	9									
07	892	N	892	-0-	-0-	-0-	17	1	862	3	Y	12	9	1			4
							13	9									
08	1023	N	924	-0-	-99	-0-	20	1	890	3	Y	13	14	1			3
							14	9									
09	930	N	918	-0-	-12	-0-	20	1	881	3	Y	15	13	1			5
							17	9									
10	932	N	932	-0-	-0-	-0-	20	1	895	3	Y	15	15	1			5
							17	9									
11	900	N	891	-0-	-9	-0-	16	1	861	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1229	-0-	-1	-0-	32	1	1188	3	Y	8	8	1			2
							9	9									
07	1271	N	1205	-0-	-66	-0-	23	1	1158	3	Y	22	17	1			7
							24	9									
08	1271	N	1117	-0-	-154	-0-	24	1	1079	3	Y	13	17	1			3
							14	9									
09	1230	N	1164	-0-	-66	-0-	25	1	1122	3	Y	15	13	1			5
							17	9									
10	1209	N	1185	-0-	-24	-0-	26	1	1142	3	Y	15	15	1			5
							17	9									
*11	1188	N	1188	-0-	-0-	-0-	22	1	1152	3	Y	13	16	1			2
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	30	1	1142	3	Y	4	4	1			1
							4	9									
07	1240	N	1189	-0-	-51	-0-	23	1	1153	3	Y	12	9	1			4
							13	9									
08	1209	N	1209	-0-	-0-	-0-	26	1	1169	3	Y	13	14	1			3
							14	9									
09	1170	N	1148	-0-	-22	-0-	25	1	1106	3	Y	15	13	1			5
							17	9									
10	1178	N	1119	-0-	-59	-0-	25	1	1079	3	Y	14	14	1			5
							15	9									
11	1170	N	1031	-0-	-139	-0-	19	1	998	3	Y	13	16	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	8	1	306	3	Y	4	4	1			1
							4	9									
07	350	N	350	-0-	-0-	-0-	7	1	330	3	Y	12	9	1			4
							13	9									
08	346	N	346	-0-	-0-	-0-	7	1	325	3	Y	13	14	1			3
							14	9									
09	341	N	341	-0-	-0-	-0-	7	1	317	3	Y	15	13	1			5
							17	9									
10	329	N	329	-0-	-0-	-0-	7	1	307	3	Y	14	14	1			5
							15	9									
*11	300	N	300	-0-	-0-	-0-	5	1	283	3	Y	11	14	1			2
							12	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	816	-0-	-84	-0-	21	1	791	3	Y	4	4	1			1
							4	9									
07	993	N	993	-0-	-0-	-0-	19	1	962	3	Y	11	8	1			4
							12	9									
08	961	N	961	-0-	-0-	-0-	21	1	926	3	Y	13	14	1			3
							14	9									
09	927	N	927	-0-	-0-	-0-	20	1	890	3	Y	15	13	1			5
							17	9									
10	930	N	736	-0-	-194	-0-	16	1	707	3	Y	12	13	1			4
							13	9									
11	900	N	451	-0-	-449	-0-	8	1	428	3	Y	14	16	1			2
							15	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	N	1028	-0-	-0-	-0-	26	1	993	3	Y	8	8	1			2
							9	9									
07	1045	N	1045	-0-	-0-	-0-	20	1	1001	3	Y	22	17	1			7
							24	9									
08	1003	N	1003	-0-	-0-	-0-	21	1	952	3	Y	27	28	1			6
							30	9									
09	975	N	975	-0-	-0-	-0-	21	1	923	3	Y	28	25	1			9
							31	9									
10	1026	N	1026	-0-	-0-	-0-	22	1	970	3	Y	31	30	1			10
							34	9									
*11	979	N	979	-0-	-0-	-0-	18	1	931	3	Y	27	33	1			4
							30	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	225	-0-	-165	-0-	6	1	219	3	Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	8	1	407	3	Y	-0-					-0-
08	520	N	520	-0-	-0-	-0-	11	1	495	3	Y	13	10	1			3
							14	9									
09	482	N	482	-0-	-0-	-0-	10	1	457	3	Y	14	12	1			5
							15	9									
10	403	N	385	-0-	-18	-0-	8	1	362	3	Y	14	14	1			5
							15	9									
11	450	N	411	-0-	-39	-0-	7	1	391	3	Y	12	15	1			2
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	13	1	478	3	Y	4	4	1			1
							4	9									
07	496	N	491	-0-	-5	-0-	9	1	470	3	Y	11	8	1			4
							12	9									
08	496	N	492	-0-	-4	-0-	11	1	467	3	Y	13	14	1			3
							14	9									
09	502	N	502	-0-	-0-	-0-	11	1	474	3	Y	15	13	1			5
							17	9									
10	496	N	494	-0-	-2	-0-	11	1	466	3	Y	15	15	1			5
							17	9									
11	480	N	463	-0-	-17	-0-	8	1	441	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	14	1	524	3	Y	4	4	1			1
							4	9									
07	539	N	539	-0-	-0-	-0-	10	1	516	3	Y	12	9	1			4
							13	9									
08	543	N	543	-0-	-0-	-0-	12	1	517	3	Y	13	14	1			3
							14	9									
09	532	N	532	-0-	-0-	-0-	11	1	504	3	Y	15	13	1			5
							17	9									
10	541	N	541	-0-	-0-	-0-	12	1	512	3	Y	15	15	1			5
							17	9									
*11	517	N	517	-0-	-0-	-0-	9	1	494	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	19	1	702	3	Y	4	4	1			1
							4	9									
07	713	N	681	-0-	-32	-0-	13	1	655	3	Y	12	9	1			4
							13	9									
08	713	N	678	-0-	-35	-0-	15	1	663	3	Y	-0-	4	1			-0-
09	690	N	667	-0-	-23	-0-	15	1	652	3	Y	-0-					-0-
10	682	N	653	-0-	-29	-0-	15	1	638	3	Y	-0-					-0-
11	660	N	616	-0-	-44	-0-	12	1	604	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	20	1	768	3	Y	4	4	1			1
							4	9									
07	794	N	794	-0-	-0-	-0-	15	1	766	3	Y	12	9	1			4
							13	9									
08	827	N	827	-0-	-0-	-0-	18	1	795	3	Y	13	14	1			3
							14	9									
09	809	N	809	-0-	-0-	-0-	17	1	775	3	Y	15	13	1			5
							17	9									
10	777	N	777	-0-	-0-	-0-	17	1	743	3	Y	15	15	1			5
							17	9									
*11	717	N	717	-0-	-0-	-0-	13	1	690	3	Y	13	16	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	N	1245	-0-	-0-	-0-	32	1	1209	3	Y	4	4	1			1
							4	9									
07	1240	N	1231	-0-	-9	-0-	24	1	1194	3	Y	12	9	1			4
							13	9									
08	1240	N	1233	-0-	-7	-0-	27	1	1192	3	Y	13	14	1			3
							14	9									
09	1200	N	1182	-0-	-18	-0-	25	1	1140	3	Y	15	13	1			5
							17	9									
10	1240	N	1194	-0-	-46	-0-	26	1	1151	3	Y	15	15	1			5
							17	9									
11	1200	N	1094	-0-	-106	-0-	20	1	1060	3	Y	13	16	1			2
							14	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	539	-0-	-1	-0-	14	1	521	3	Y	4	4	1			1
							4	9									
07	575	N	575	-0-	-0-	-0-	11	1	551	3	Y	12	9	1			4
							13	9									
08	527	N	453	-0-	-74	-0-	10	1	430	3	Y	12	13	1			3
							13	9									
09	593	N	593	-0-	-0-	-0-	13	1	565	3	Y	14	12	1			5
							15	9									
10	558	N	516	-0-	-42	-0-	11	1	490	3	Y	14	14	1			5
							15	9									
*11	532	N	532	-0-	-0-	-0-	10	1	508	3	Y	13	16	1			2
							14	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	27	1	1018	3	Y	8	8	1			2
							9	9									
07	1085	N	152	-0-	-933	-0-	3	1	146	3	Y	3	4	1			1
							3	9									
08	1263	N	1263	-0-	-0-	-0-	27	1	1212	3	Y	22	18	1			5
							24	9									
09	1178	N	1178	-0-	-0-	-0-	25	1	1122	3	Y	28	24	1			9
							31	9									
10	1136	N	1136	-0-	-0-	-0-	25	1	1077	3	Y	31	30	1			10
							34	9									
*11	1056	N	1056	-0-	-0-	-0-	19	1	1007	3	Y	27	33	1			4
							30	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	658	-0-	-2	-0-	17	1	637	3	Y	4	4	1			1
							4	9									
07	689	N	689	-0-	-0-	-0-	13	1	663	3	Y	12	9	1			4
							13	9									
08	685	N	685	-0-	-0-	-0-	15	1	656	3	Y	13	14	1			3
							14	9									
09	660	N	656	-0-	-4	-0-	14	1	625	3	Y	15	13	1			5
							17	9									
10	682	N	673	-0-	-9	-0-	15	1	643	3	Y	14	14	1			5
							15	9									
11	660	N	644	-0-	-16	-0-	12	1	620	3	Y	11	14	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	PROD AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	12	1	443	3	Y	4	4	1			1
							4	9									
07	465	N	456	-0-	-9	-0-	9	1	436	3	Y	10	8	1			3
							11	9									
08	465	N	454	-0-	-11	-0-	10	1	444	3	Y	-0-	3	1			-0-
09	450	N	444	-0-	-6	-0-	10	1	434	3	Y	-0-					-0-
10	465	N	459	-0-	-6	-0-	10	1	446	3	Y	3	2	1			1
							3	9									
11	450	N	236	-0-	-214	-0-	4	1	226	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	PROD AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	1860	N	1828	-0-	-32	-0-	47	1	1777	3	Y	4	4	1			1
							4	9									
07	1922	N	1922	-0-	-0-	-0-	37	1	1872	3	Y	12	9	1			4
							13	9									
08	1891	N	1850	-0-	-41	-0-	41	1	1795	3	Y	13	14	1			3
							14	9									
09	1830	N	1769	-0-	-61	-0-	38	1	1714	3	Y	15	13	1			5
							17	9									
10	1922	N	1819	-0-	-103	-0-	40	1	1764	3	Y	14	14	1			5
							15	9									
11	1800	N	1789	-0-	-11	-0-	33	1	1744	3	Y	11	14	1			2
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	PROD AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	2130	X	2002	-0-	-128	-0-	51	1	1938	3	Y	12	12	1			3
							13	9									
07	2201	X	2095	-0-	-106	-0-	40	1	2018	3	Y	34	26	1			11
							37	9									
08	2201	X	2077	-0-	-124	-0-	45	1	2002	3	Y	27	32	1			6
							30	9									
09	2130	X	2062	-0-	-68	-0-	44	1	1987	3	Y	28	25	1			9
							31	9									
10	2108	X	2098	-0-	-10	-0-	46	1	2018	3	Y	31	30	1			10
							34	9									
11	2040	X	2014	-0-	-26	-0-	37	1	1947	3	Y	27	33	1			4
							30	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	PROD AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	3030	X	2975	-0-	-55	-0-	77	1	2889	3	Y	8	8	1			2
							9	9									
07	3131	X	2661	-0-	-470	-0-	51	1	2586	3	Y	22	17	1			7
							24	9									
08	3131	X	2726	-0-	-405	-0-	60	1	2636	3	Y	27	28	1			6
							30	9									
09	3000	X	2641	-0-	-359	-0-	57	1	2553	3	Y	28	25	1			9
							31	9									
10	3069	X	2665	-0-	-404	-0-	59	1	2572	3	Y	31	30	1			10
							34	9									
11	2970	X	2498	-0-	-472	-0-	46	1	2422	3	Y	27	33	1			4
							30	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1351	-0-	-59	-0-	35	1	1307	3	Y	8	8	1			2
							9	9									
07	1457	N	1401	-0-	-56	-0-	27	1	1352	3	Y	20	15	1			7
							22	9									
08	1457	N	1417	-0-	-40	-0-	31	1	1372	3	Y	13	17	1			3
							14	9									
09	1384	N	1384	-0-	-0-	-0-	30	1	1337	3	Y	15	13	1			5
							17	9									
10	1413	N	1413	-0-	-0-	-0-	31	1	1365	3	Y	15	15	1			5
							17	9									
11	1380	N	1343	-0-	-37	-0-	25	1	1304	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

06	963	N	963	-0-	-0-	-0-	25	1	938	3	Y	-0-					-0-
07	930	N	924	-0-	-6	-0-	18	1	906	3	Y	-0-					-0-
08	927	N	927	-0-	-0-	-0-	20	1	907	3	Y	-0-					-0-
09	960	N	915	-0-	-45	-0-	20	1	895	3	Y	-0-					-0-
10	930	N	926	-0-	-4	-0-	21	1	905	3	Y	-0-					-0-
11	900	N	856	-0-	-44	-0-	16	1	840	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

06	600	N	594	-0-	-6	-0-	15	1	575	3	Y	4	4	1			1
							4	9									
07	624	N	624	-0-	-0-	-0-	12	1	599	3	Y	12	9	1			4
							13	9									
08	610	N	610	-0-	-0-	-0-	13	1	583	3	Y	13	14	1			3
							14	9									
09	600	N	580	-0-	-20	-0-	12	1	551	3	Y	15	13	1			5
							17	9									
10	620	N	597	-0-	-23	-0-	13	1	569	3	Y	14	14	1			5
							15	9									
11	600	N	555	-0-	-45	-0-	10	1	533	3	Y	11	14	1			2
							12	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

06	1990	N	1990	-0-	-0-	-0-	51	1	1935	3	Y	4	4	1			1
							4	9									
07	1956	N	1956	-0-	-0-	-0-	38	1	1905	3	Y	12	9	1			4
							13	9									
08	1887	N	1887	-0-	-0-	-0-	41	1	1832	3	Y	13	14	1			3
							14	9									
09	1980	N	1767	-0-	-213	-0-	38	1	1712	3	Y	15	13	1			5
							17	9									
10	1953	N	1743	-0-	-210	-0-	39	1	1687	3	Y	15	15	1			5
							17	9									
11	1830	N	1802	-0-	-28	-0-	33	1	1755	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

06	671	N	671	-0-	-0-	-0-	17	1	654	3	Y	-0-					-0-
07	689	N	689	-0-	-0-	-0-	13	1	676	3	Y	-0-					-0-
08	705	N	705	-0-	-0-	-0-	16	1	689	3	Y	-0-					-0-
09	705	N	705	-0-	-0-	-0-	15	1	690	3	Y	-0-					-0-
10	736	N	736	-0-	-0-	-0-	16	1	720	3	Y	-0-					-0-
*11	680	N	680	-0-	-0-	-0-	13	1	667	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0-	-0-	21	1	805	3	Y	4	4	1			1
							4	9									
07	1065	N	1065	-0-	-0-	-0-	20	1	1032	3	Y	12	9	1			4
							13	9									
08	1315	N	1315	-0-	-0-	-0-	29	1	1272	3	Y	13	14	1			3
							14	9									
09	1208	N	1208	-0-	-0-	-0-	26	1	1165	3	Y	15	13	1			5
							17	9									
10	1235	N	1235	-0-	-0-	-0-	27	1	1193	3	Y	14	14	1			5
							15	9									
*11	1282	N	1282	-0-	-0-	-0-	24	1	1246	3	Y	11	14	1			2
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	18	1	666	3	Y	4	4	1			1
							4	9									
07	682	N	672	-0-	-10	-0-	13	1	647	3	Y	11	8	1			4
							12	9									
08	691	N	691	-0-	-0-	-0-	15	1	662	3	Y	13	14	1			3
							14	9									
09	665	N	665	-0-	-0-	-0-	14	1	634	3	Y	15	13	1			5
							17	9									
10	682	N	668	-0-	-14	-0-	15	1	636	3	Y	15	15	1			5
							17	9									
11	660	N	626	-0-	-34	-0-	11	1	601	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	10	1	374	3	Y	-0-					-0-
07	372	N	370	-0-	-2	-0-	7	1	363	3	Y	-0-					-0-
08	372	N	357	-0-	-15	-0-	8	1	349	3	Y	-0-					-0-
09	360	N	351	-0-	-9	-0-	8	1	343	3	Y	-0-					-0-
10	372	N	352	-0-	-20	-0-	8	1	344	3	Y	-0-					-0-
11	360	N	337	-0-	-23	-0-	6	1	331	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	557	-0-	-43	-0-	14	1	539	3	Y	4	4	1			1
							4	9									
07	620	N	576	-0-	-44	-0-	11	1	552	3	Y	12	9	1			4
							13	9									
08	620	N	578	-0-	-42	-0-	12	1	552	3	Y	13	14	1			3
							14	9									
09	570	N	556	-0-	-14	-0-	12	1	527	3	Y	15	13	1			5
							17	9									
10	589	N	565	-0-	-24	-0-	12	1	536	3	Y	15	15	1			5
							17	9									
11	570	N	510	-0-	-60	-0-	9	1	487	3	Y	13	16	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	29	1	1110	3	Y	4	4	1			1
							4	9									
07	1194	N	1194	-0-	-0-	-0-	23	1	1158	3	Y	12	9	1			4
							13	9									
08	1257	N	1257	-0-	-0-	-0-	27	1	1216	3	Y	13	14	1			3
							14	9									
09	1210	N	1210	-0-	-0-	-0-	26	1	1167	3	Y	15	13	1			5
							17	9									
10	1222	N	1222	-0-	-0-	-0-	27	1	1178	3	Y	15	15	1			5
							17	9									
*11	1113	N	1113	-0-	-0-	-0-	21	1	1078	3	Y	13	16	1			2
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	707	-0-	-73	-0-	18	1	685	3	Y	4	4	1			1
							4	9									
07	806	N	729	-0-	-77	-0-	14	1	702	3	Y	12	9	1			4
							13	9									
08	744	N	679	-0-	-65	-0-	15	1	652	3	Y	11	12	1			3
							12	9									
09	733	N	733	-0-	-0-	-0-	16	1	702	3	Y	14	12	1			5
							15	9									
10	744	N	708	-0-	-36	-0-	16	1	679	3	Y	12	13	1			4
							13	9									
*11	682	N	682	-0-	-0-	-0-	13	1	661	3	Y	7	10	1			1
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	22	1	815	3	Y	4	4	1			1
							4	9									
07	837	N	818	-0-	-19	-0-	16	1	789	3	Y	12	9	1			4
							13	9									
08	847	N	847	-0-	-0-	-0-	18	1	815	3	Y	13	14	1			3
							14	9									
09	819	N	819	-0-	-0-	-0-	17	1	785	3	Y	15	13	1			5
							17	9									
10	806	N	686	-0-	-120	-0-	15	1	658	3	Y	12	13	1			4
							13	9									
11	810	N	676	-0-	-134	-0-	12	1	650	3	Y	13	15	1			2
							14	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1226	-0-	-4	-0-	32	1	1190	3	Y	4	4	1			1
							4	9									
07	1278	N	1278	-0-	-0-	-0-	25	1	1240	3	Y	12	9	1			4
							13	9									
08	1318	N	1318	-0-	-0-	-0-	29	1	1275	3	Y	13	14	1			3
							14	9									
09	1261	N	1261	-0-	-0-	-0-	27	1	1217	3	Y	15	13	1			5
							17	9									
10	1272	N	1272	-0-	-0-	-0-	28	1	1227	3	Y	15	15	1			5
							17	9									
11	1260	N	1223	-0-	-37	-0-	23	1	1186	3	Y	13	16	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0-	-0-	18	1	662	3	Y	4	4	1			1
							4	9									
07	655	N	655	-0-	-0-	-0-	12	1	630	3	Y	12	9	1			4
							13	9									
08	682	N	639	-0-	-43	-0-	14	1	611	3	Y	13	14	1			3
							14	9									
09	660	N	640	-0-	-20	-0-	14	1	609	3	Y	15	13	1			5
							17	9									
10	651	N	644	-0-	-7	-0-	14	1	613	3	Y	15	15	1			5
							17	9									
11	630	N	617	-0-	-13	-0-	11	1	592	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	7	1	273	3	Y	4	4	1			1
							4	9									
07	309	N	309	-0-	-0-	-0-	6	1	290	3	Y	12	9	1			4
							13	9									
08	282	N	282	-0-	-0-	-0-	6	1	262	3	Y	13	14	1			3
							14	9									
09	285	N	285	-0-	-0-	-0-	6	1	262	3	Y	15	13	1			5
							17	9									
10	284	N	284	-0-	-0-	-0-	6	1	261	3	Y	15	15	1			5
							17	9									
*11	283	N	283	-0-	-0-	-0-	5	1	264	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1072	-0-	-638	-0-	28	1	1040	3	Y	4	4	1			1
							4	9									
07	1492	N	1492	-0-	-0-	-0-	29	1	1463	3	Y	-0-	1	1			-0-
08	1274	N	1274	-0-	-0-	-0-	28	1	1246	3	Y	-0-					-0-
09	1080	N	973	-0-	-107	-0-	21	1	952	3	Y	-0-					-0-
10	1488	N	1171	-0-	-317	-0-	26	1	1145	3	Y	-0-					-0-
11	1230	N	1058	-0-	-172	-0-	20	1	1038	3	Y	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1488	-0-	-72	-0-	38	1	1446	3	Y	4	4	1			1
							4	9									
07	1612	N	1612	-0-	-0-	-0-	31	1	1568	3	Y	12	9	1			4
							13	9									
08	1656	N	1656	-0-	-0-	-0-	36	1	1606	3	Y	13	14	1			3
							14	9									
09	1603	N	1603	-0-	-0-	-0-	35	1	1551	3	Y	15	13	1			5
							17	9									
10	1631	N	1631	-0-	-0-	-0-	36	1	1578	3	Y	15	15	1			5
							17	9									
11	1590	N	1558	-0-	-32	-0-	29	1	1515	3	Y	13	16	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	17	1	653	3	Y	4	4	1			1
							4	9									
07	713	N	707	-0-	-6	-0-	13	1	681	3	Y	12	9	1			4
							13	9									
08	720	N	720	-0-	-0-	-0-	16	1	690	3	Y	13	14	1			3
							14	9									
09	730	N	730	-0-	-0-	-0-	16	1	697	3	Y	15	13	1			5
							17	9									
10	747	N	747	-0-	-0-	-0-	16	1	714	3	Y	15	15	1			5
							17	9									
*11	697	N	697	-0-	-0-	-0-	13	1	670	3	Y	13	16	1			2
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

06	1620	N	1619	-0-	-1	-0-	42	1	1573	3	Y	4	4	1			1
							4	9									
07	1674	N	1640	-0-	-34	-0-	32	1	1595	3	Y	12	9	1			4
							13	9									
08	1674	N	1587	-0-	-87	-0-	35	1	1538	3	Y	13	14	1			3
							14	9									
09	1620	N	1534	-0-	-86	-0-	33	1	1484	3	Y	15	13	1			5
							17	9									
10	1643	N	1564	-0-	-79	-0-	35	1	1512	3	Y	15	15	1			5
							17	9									
11	1530	N	1492	-0-	-38	-0-	28	1	1450	3	Y	13	16	1			2
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

06	2070	N	1956	-0-	-114	-0-	50	1	1897	3	Y	8	8	1			2
							9	9									
07	2139	N	1862	-0-	-277	-0-	36	1	1802	3	Y	22	17	1			7
							24	9									
08	2139	N	1945	-0-	-194	-0-	43	1	1887	3	Y	14	18	1			3
							15	9									
09	1960	N	1960	-0-	-0-	-0-	42	1	1901	3	Y	15	13	1			5
							17	9									
10	1970	N	1970	-0-	-0-	-0-	44	1	1909	3	Y	15	15	1			5
							17	9									
*11	2673	N	2673	-0-	-0-	-0-	50	1	2609	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2010	-0-		-60	-0-		52	1	1949	3	Y	8	8	1			2
									9	9									
07	2108	N	2029	-0-		-79	-0-		39	1	1967	3	Y	21	16	1			7
									23	9									
08	2143	N	2143	-0-		-0-	-0-		47	1	2067	3	Y	26	27	1			6
									29	9									
09	2010	N	1566	-0-		-444	-0-		33	1	1502	3	Y	28	25	1			9
									31	9									
10	2015	N	1433	-0-		-582	-0-		32	1	1381	3	Y	18	21	1			6
									20	9									
11	2070	N	1225	-0-		-845	-0-		23	1	1189	3	Y	12	16	1			2
									13	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2108	N	2108	-0-		-0-	-0-		54	1	2050	3	Y	4	4	1			1
									4	9									
07	2084	N	2084	-0-		-0-	-0-		40	1	2031	3	Y	12	9	1			4
									13	9									
08	1922	N	1882	-0-		-40	-0-		41	1	1827	3	Y	13	14	1			3
									14	9									
09	2100	N	1537	-0-		-563	-0-		33	1	1489	3	Y	14	12	1			5
									15	9									
10	2077	N	1946	-0-		-131	-0-		43	1	1886	3	Y	15	15	1			5
									17	9									
*11	2065	N	2065	-0-		-0-	-0-		38	1	2013	3	Y	13	16	1			2
									14	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	483	-0-		-27	-0-		12	1	467	3	Y	4	4	1			1
									4	9									
07	527	N	502	-0-		-25	-0-		9	1	480	3	Y	12	9	1			4
									13	9									
08	527	N	503	-0-		-24	-0-		11	1	478	3	Y	13	14	1			3
									14	9									
09	480	N	480	-0-		-0-	-0-		10	1	453	3	Y	15	13	1			5
									17	9									
10	496	N	473	-0-		-23	-0-		10	1	453	3	Y	9	11	1			3
									10	9									
11	480	N	442	-0-		-38	-0-		8	1	426	3	Y	7	9	1			1
									8	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1163	N	1163	-0-		-0-	-0-		30	1	1124	3	Y	8	8	1			2
									9	9									
07	1192	N	1192	-0-		-0-	-0-		23	1	1145	3	Y	22	17	1			7
									24	9									
08	1202	N	1202	-0-		-0-	-0-		26	1	1146	3	Y	27	28	1			6
									30	9									
09	1166	N	1166	-0-		-0-	-0-		25	1	1110	3	Y	28	25	1			9
									31	9									
10	1189	N	1189	-0-		-0-	-0-		26	1	1135	3	Y	25	26	1			8
									28	9									
*11	1140	N	1140	-0-		-0-	-0-		21	1	1097	3	Y	20	25	1			3
									22	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-		-0-	-0-	20	1	734	3	Y	4	4	1			1
								4	9									
07	846	N	846	-0-		-0-	-0-	16	1	818	3	Y	11	8	1			4
								12	9									
08	997	N	997	-0-		-0-	-0-	22	1	961	3	Y	13	14	1			3
								14	9									
09	989	N	989	-0-		-0-	-0-	21	1	951	3	Y	15	13	1			5
								17	9									
10	830	N	830	-0-		-0-	-0-	18	1	797	3	Y	14	14	1			5
								15	9									
*11	771	N	771	-0-		-0-	-0-	14	1	743	3	Y	13	16	1			2
								14	9									

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2557	N	2557	-0-		-0-	-0-	66	1	2482	3	Y	8	8	1			2
								9	9									
07	2400	N	2653	-0-		253	253	51	1	2578	3	Y	22	17	1			7
								24	9									
08	2984	N	2731	-0-		-253	-0-	60	1	2641	3	Y	27	28	1			6
								30	9									
09	2596	N	2596	-0-		-0-	-0-	56	1	2509	3	Y	28	25	1			9
								31	9									
10	2666	N	2660	-0-		-6	-0-	59	1	2573	3	Y	25	26	1			8
								28	9									
11	2640	N	2541	-0-		-99	-0-	47	1	2472	3	Y	20	25	1			3
								22	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	250	-0-		-50	-0-	6	1	244	3	Y	-0-					-0-
07	335	N	335	-0-		-0-	-0-	6	1	329	3	Y	-0-					-0-
08	315	N	315	-0-		-0-	-0-	7	1	308	3	Y	-0-					-0-
09	299	N	299	-0-		-0-	-0-	7	1	292	3	Y	-0-					-0-
10	310	N	297	-0-		-13	-0-	7	1	290	3	Y	-0-					-0-
11	300	N	136	-0-		-164	-0-	3	1	133	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-		-0-	-0-	13	1	489	3	Y	4	4	1			1
								4	9									
07	527	N	517	-0-		-10	-0-	10	1	495	3	Y	11	8	1			4
								12	9									
08	482	N	482	-0-		-0-	-0-	10	1	458	3	Y	13	14	1			3
								14	9									
09	510	N	486	-0-		-24	-0-	10	1	459	3	Y	15	13	1			5
								17	9									
10	527	N	507	-0-		-20	-0-	11	1	481	3	Y	14	14	1			5
								15	9									
*11	492	N	492	-0-		-0-	-0-	9	1	469	3	Y	13	16	1			2
								14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	578	-0-	-52	-0-	15	1	559	3	Y	4	4	1			1
							4	9									
07	705	N	705	-0-	-0-	-0-	13	1	680	3	Y	11	8	1			4
							12	9									
08	669	N	669	-0-	-0-	-0-	14	1	641	3	Y	13	14	1			3
							14	9									
09	642	N	642	-0-	-0-	-0-	14	1	611	3	Y	15	13	1			5
							17	9									
10	651	N	649	-0-	-2	-0-	14	1	618	3	Y	15	15	1			5
							17	9									
11	630	N	594	-0-	-36	-0-	11	1	570	3	Y	12	15	1			2
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	473	-0-	-7	-0-	12	1	457	3	Y	4	4	1			1
							4	9									
07	496	N	477	-0-	-19	-0-	9	1	455	3	Y	12	9	1			4
							13	9									
08	496	N	472	-0-	-24	-0-	10	1	448	3	Y	13	14	1			3
							14	9									
09	480	N	458	-0-	-22	-0-	10	1	431	3	Y	15	13	1			5
							17	9									
10	465	N	465	-0-	-0-	-0-	10	1	438	3	Y	15	15	1			5
							17	9									
11	450	N	440	-0-	-10	-0-	8	1	418	3	Y	13	16	1			2
							14	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	N	1013	-0-	-0-	-0-	26	1	978	3	Y	8	8	1			2
							9	9									
07	1061	N	1061	-0-	-0-	-0-	20	1	1017	3	Y	22	17	1			7
							24	9									
08	1023	N	981	-0-	-42	-0-	21	1	946	3	Y	13	17	1			3
							14	9									
09	990	N	896	-0-	-94	-0-	19	1	860	3	Y	15	13	1			5
							17	9									
10	1023	N	938	-0-	-85	-0-	21	1	902	3	Y	14	14	1			5
							15	9									
11	960	N	897	-0-	-63	-0-	17	1	866	3	Y	13	16	1			2
							14	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	17	1	633	3	Y	4	4	1			1
							4	9									
07	673	N	673	-0-	-0-	-0-	13	1	647	3	Y	12	9	1			4
							13	9									
08	682	N	682	-0-	-0-	-0-	15	1	653	3	Y	13	14	1			3
							14	9									
09	648	N	648	-0-	-0-	-0-	14	1	617	3	Y	15	13	1			5
							17	9									
10	651	N	649	-0-	-2	-0-	14	1	618	3	Y	15	15	1			5
							17	9									
11	630	N	603	-0-	-27	-0-	11	1	578	3	Y	13	16	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	565	-0-	-5	-0-	15	1	550	3	Y	-0-					-0-
07	589	N	565	-0-	-24	-0-	11	1	554	3	Y	-0-					-0-
08	589	N	533	-0-	-56	-0-	12	1	521	3	Y	-0-					-0-
09	570	N	514	-0-	-56	-0-	11	1	503	3	Y	-0-					-0-
10	558	N	534	-0-	-24	-0-	12	1	521	3	Y	1	1	1			-0-
							1	9									
*11	512	N	512	-0-	-0-	-0-	9	1	497	3	Y	5	4	1			1
							6	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	467	-0-	-43	-0-	12	1	451	3	Y	4	4	1			1
							4	9									
07	527	N	494	-0-	-33	-0-	9	1	475	3	Y	9	7	1			3
							10	9									
08	527	N	515	-0-	-12	-0-	11	1	504	3	Y	-0-	3	1			-0-
09	480	N	474	-0-	-6	-0-	10	1	464	3	Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	11	1	483	3	Y	2	1	1			1
							2	9									
11	510	N	479	-0-	-31	-0-	9	1	463	3	Y	6	6	1			1
							7	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	4	1	144	3	Y	4	4	1			1
							4	9									
07	169	N	169	-0-	-0-	-0-	3	1	153	3	Y	12	9	1			4
							13	9									
08	176	N	176	-0-	-0-	-0-	4	1	164	3	Y	7	9	1			2
							8	9									
09	150	N	137	-0-	-13	-0-	3	1	127	3	Y	6	6	1			2
							7	9									
10	327	N	327	-0-	-0-	-0-	7	1	310	3	Y	9	8	1			3
							10	9									
*11	159	N	159	-0-	-0-	-0-	3	1	142	3	Y	13	14	1			2
							14	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	-0-	21	1	807	3	Y	-0-					-0-
07	854	N	854	-0-	-0-	-0-	17	1	837	3	Y	-0-					-0-
08	856	N	856	-0-	-0-	-0-	19	1	837	3	Y	-0-					-0-
09	840	N	827	-0-	-13	-0-	18	1	809	3	Y	-0-					-0-
10	868	N	844	-0-	-24	-0-	19	1	819	3	Y	5	3	1			2
							6	9									
11	840	N	803	-0-	-37	-0-	15	1	781	3	Y	6	7	1			1
							7	9									

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	379	-0-	-11	-0-	10	1	365	3	Y	4	4	1			1
							4	9									
07	403	N	384	-0-	-19	-0-	7	1	364	3	Y	12	9	1			4
							13	9									
08	403	N	374	-0-	-29	-0-	8	1	352	3	Y	13	14	1			3
							14	9									
09	391	N	391	-0-	-0-	-0-	8	1	366	3	Y	15	13	1			5
							17	9									
10	387	N	387	-0-	-0-	-0-	8	1	364	3	Y	14	14	1			5
							15	9									
*11	371	N	371	-0-	-0-	-0-	7	1	352	3	Y	11	14	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0-	-0-	26	1	978	3	Y	4	4	1			1
							4	9									
07	1023	N	609	-0-	-414	-0-	12	1	587	3	Y	9	7	1			3
							10	9									
08	992	N	866	-0-	-126	-0-	19	1	833	3	Y	13	13	1			3
							14	9									
09	1035	N	1035	-0-	-0-	-0-	22	1	996	3	Y	15	13	1			5
							17	9									
10	1070	N	1070	-0-	-0-	-0-	24	1	1029	3	Y	15	15	1			5
							17	9									
*11	1022	N	1022	-0-	-0-	-0-	19	1	989	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	12	1	465	3	Y	4	4	1			1
							4	9									
07	478	N	478	-0-	-0-	-0-	9	1	456	3	Y	12	9	1			4
							13	9									
08	488	N	488	-0-	-0-	-0-	10	1	464	3	Y	13	14	1			3
							14	9									
09	465	N	465	-0-	-0-	-0-	10	1	438	3	Y	15	13	1			5
							17	9									
10	473	N	473	-0-	-0-	-0-	10	1	446	3	Y	15	15	1			5
							17	9									
11	450	N	446	-0-	-4	-0-	8	1	424	3	Y	13	16	1			2
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	579	-0-	-51	-0-	15	1	560	3	Y	4	4	1			1
							4	9									
07	682	N	680	-0-	-2	-0-	13	1	654	3	Y	12	9	1			4
							13	9									
08	651	N	640	-0-	-11	-0-	14	1	612	3	Y	13	14	1			3
							14	9									
09	623	N	623	-0-	-0-	-0-	13	1	593	3	Y	15	13	1			5
							17	9									
10	682	N	630	-0-	-52	-0-	14	1	599	3	Y	15	15	1			5
							17	9									
11	630	N	610	-0-	-20	-0-	11	1	585	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	194	-0-	-166	-0-	5	1	189	3	Y	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
10	82	N	82	-0-	-0-	-0-	2	1	80	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	930	-0-	-30	-0-	24	1	897	3	Y	8	8	1			2
							9	9									
07	930	N	928	-0-	-2	-0-	18	1	886	3	Y	22	17	1			7
							24	9									
08	961	N	940	-0-	-21	-0-	20	1	890	3	Y	27	28	1			6
							30	9									
09	930	N	918	-0-	-12	-0-	19	1	868	3	Y	28	25	1			9
							31	9									
10	933	N	933	-0-	-0-	-0-	20	1	879	3	Y	31	30	1			10
							34	9									
11	900	N	891	-0-	-9	-0-	16	1	845	3	Y	27	33	1			4
							30	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	832	-0-	-98	-0-	21	1	807	3	Y	4	4	1			1
							4	9									
07	961	N	812	-0-	-149	-0-	16	1	784	3	Y	11	8	1			4
							12	9									
08	868	N	838	-0-	-30	-0-	18	1	806	3	Y	13	14	1			3
							14	9									
09	840	N	803	-0-	-37	-0-	17	1	769	3	Y	15	13	1			5
							17	9									
10	806	N	763	-0-	-43	-0-	17	1	729	3	Y	15	15	1			5
							17	9									
11	810	N	768	-0-	-42	-0-	14	1	740	3	Y	13	16	1			2
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	14	1	514	3	Y	4	4	1			1
							4	9									
07	527	N	439	-0-	-88	-0-	8	1	418	3	Y	12	9	1			4
							13	9									
08	673	N	673	-0-	-0-	-0-	15	1	644	3	Y	13	14	1			3
							14	9									
09	695	N	695	-0-	-0-	-0-	15	1	663	3	Y	15	13	1			5
							17	9									
10	643	N	643	-0-	-0-	-0-	14	1	612	3	Y	15	15	1			5
							17	9									
*11	560	N	560	-0-	-0-	-0-	10	1	536	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	12	1	455	3	Y	4	4	1			1
							4	9									
07	480	N	480	-0-	-0-	-0-	9	1	458	3	Y	12	9	1			4
							13	9									
08	496	N	419	-0-	-77	-0-	9	1	396	3	Y	13	14	1			3
							14	9									
09	480	N	384	-0-	-96	-0-	8	1	359	3	Y	15	13	1			5
							17	9									
10	465	N	446	-0-	-19	-0-	10	1	419	3	Y	15	15	1			5
							17	9									
11	420	N	302	-0-	-118	-0-	5	1	283	3	Y	13	16	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	-0-	26	1	963	3	Y	4	4	1			1
							4	9									
07	977	N	977	-0-	-0-	-0-	19	1	945	3	Y	12	9	1			4
							13	9									
08	930	N	911	-0-	-19	-0-	20	1	877	3	Y	13	14	1			3
							14	9									
09	900	N	885	-0-	-15	-0-	19	1	849	3	Y	15	13	1			5
							17	9									
10	930	N	863	-0-	-67	-0-	19	1	829	3	Y	14	14	1			5
							15	9									
11	870	N	763	-0-	-107	-0-	14	1	737	3	Y	11	14	1			2
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1827	N	1827	-0-	-0-	-0-	47	1	1776	3	Y	4	4	1			1
							4	9									
07	1997	N	1997	-0-	-0-	-0-	38	1	1946	3	Y	12	9	1			4
							13	9									
08	2061	N	2061	-0-	-0-	-0-	45	1	2002	3	Y	13	14	1			3
							14	9									
09	2017	N	2017	-0-	-0-	-0-	44	1	1956	3	Y	15	13	1			5
							17	9									
10	2056	N	2056	-0-	-0-	-0-	46	1	1993	3	Y	15	15	1			5
							17	9									
11	1980	N	1946	-0-	-34	-0-	36	1	1896	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	16	1	612	3	Y	-0-					-0-
07	620	N	592	-0-	-28	-0-	11	1	581	3	Y	-0-					-0-
08	620	N	588	-0-	-32	-0-	13	1	575	3	Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	13	1	591	3	Y	-0-					-0-
10	589	N	588	-0-	-1	-0-	13	1	575	3	Y	-0-					-0-
11	570	N	554	-0-	-16	-0-	10	1	544	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	23	1	851	3	Y	4	4	1			1
							4	9									
07	932	N	932	-0-	-0-	-0-	18	1	901	3	Y	12	9	1			4
							13	9									
08	868	N	766	-0-	-102	-0-	17	1	749	3	Y	-0-	4	1			-0-
09	933	N	933	-0-	-0-	-0-	20	1	913	3	Y	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	26	1	1146	3	Y	2	1	1			1
							2	9									
*11	1073	N	1073	-0-	-0-	-0-	20	1	1039	3	Y	13	12	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	18	1	686	3	Y	4	4	1			1
							4	9									
07	713	N	683	-0-	-30	-0-	13	1	657	3	Y	12	9	1			4
							13	9									
08	744	N	676	-0-	-68	-0-	15	1	647	3	Y	13	14	1			3
							14	9									
09	720	N	656	-0-	-64	-0-	14	1	625	3	Y	15	13	1			5
							17	9									
10	682	N	654	-0-	-28	-0-	14	1	623	3	Y	15	15	1			5
							17	9									
11	660	N	529	-0-	-131	-0-	10	1	505	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	856	-0-	-44	-0-	22	1	830	3	Y	4	4	1			1
							4	9									
07	930	N	860	-0-	-70	-0-	16	1	831	3	Y	12	9	1			4
							13	9									
08	930	N	889	-0-	-41	-0-	19	1	856	3	Y	13	14	1			3
							14	9									
09	877	N	877	-0-	-0-	-0-	19	1	841	3	Y	15	13	1			5
							17	9									
10	868	N	845	-0-	-23	-0-	19	1	809	3	Y	15	15	1			5
							17	9									
11	870	N	809	-0-	-61	-0-	15	1	780	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	409	-0-	-71	-0-	10	1	395	3	Y	4	4	1			1
							4	9									
07	496	N	466	-0-	-30	-0-	9	1	445	3	Y	11	8	1			4
							12	9									
08	497	N	497	-0-	-0-	-0-	11	1	472	3	Y	13	14	1			3
							14	9									
09	479	N	479	-0-	-0-	-0-	10	1	452	3	Y	15	13	1			5
							17	9									
10	493	N	493	-0-	-0-	-0-	11	1	465	3	Y	15	15	1			5
							17	9									
11	480	N	429	-0-	-51	-0-	8	1	408	3	Y	12	15	1			2
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	18	1	687	3	Y	-0-					-0-
07	706	N	706	-0-	-0-	-0-	14	1	692	3	Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	15	1	671	3	Y	-0-					-0-
09	660	N	650	-0-	-10	-0-	14	1	636	3	Y	-0-					-0-
10	682	N	658	-0-	-24	-0-	15	1	643	3	Y	-0-					-0-
11	660	N	569	-0-	-91	-0-	11	1	558	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	10	1	394	3	Y	4	4	1			1
							4	9									
07	585	N	585	-0-	-0-	-0-	11	1	562	3	Y	11	8	1			4
							12	9									
08	554	N	554	-0-	-0-	-0-	12	1	528	3	Y	13	14	1			3
							14	9									
09	537	N	537	-0-	-0-	-0-	11	1	509	3	Y	15	13	1			5
							17	9									
10	543	N	543	-0-	-0-	-0-	12	1	516	3	Y	14	14	1			5
							15	9									
*11	456	N	456	-0-	-0-	-0-	8	1	437	3	Y	10	13	1			2
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	20	1	750	3	Y	4	4	1			1
							4	9									
07	788	N	788	-0-	-0-	-0-	15	1	761	3	Y	11	8	1			4
							12	9									
08	775	N	768	-0-	-7	-0-	17	1	751	3	Y	-0-	4	1			-0-
09	750	N	726	-0-	-24	-0-	16	1	710	3	Y	-0-					-0-
10	775	N	720	-0-	-55	-0-	16	1	704	3	Y	-0-					-0-
11	750	N	676	-0-	-74	-0-	13	1	663	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	467	-0-	-43	-0-	12	1	451	3	Y	4	4	1			1
							4	9									
07	567	N	567	-0-	-0-	-0-	11	1	543	3	Y	12	9	1			4
							13	9									
08	527	N	525	-0-	-2	-0-	11	1	500	3	Y	13	14	1			3
							14	9									
09	508	N	508	-0-	-0-	-0-	11	1	480	3	Y	15	13	1			5
							17	9									
10	527	N	501	-0-	-26	-0-	11	1	476	3	Y	13	14	1			4
							14	9									
11	510	N	469	-0-	-41	-0-	9	1	460	3	Y	-0-	4	1			-0-

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	10	1	378	3	Y	4	4	1			1
							4	9									
07	405	N	405	-0-	-0-	-0-	8	1	385	3	Y	11	8	1			4
							12	9									
08	403	N	395	-0-	-8	-0-	9	1	386	3	Y	-0-	4	1			-0-
09	390	N	300	-0-	-90	-0-	7	1	293	3	Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	9	1	396	3	Y	-0-					-0-
11	390	N	366	-0-	-24	-0-	7	1	359	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	7	1	265	3	Y	4	4	1			1
							4	9									
07	307	N	307	-0-	-0-	-0-	6	1	288	3	Y	12	9	1			4
							13	9									
08	287	N	287	-0-	-0-	-0-	6	1	267	3	Y	13	14	1			3
							14	9									
09	329	N	329	-0-	-0-	-0-	7	1	305	3	Y	15	13	1			5
							17	9									
10	279	N	270	-0-	-9	-0-	6	1	249	3	Y	14	14	1			5
							15	9									
11	270	N	257	-0-	-13	-0-	5	1	245	3	Y	6	10	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	10	1	379	3	Y	4	4	1			1
							4	9									
07	410	N	410	-0-	-0-	-0-	8	1	390	3	Y	11	8	1			4
							12	9									
08	398	N	398	-0-	-0-	-0-	8	1	376	3	Y	13	14	1			3
							14	9									
09	397	N	397	-0-	-0-	-0-	8	1	372	3	Y	15	13	1			5
							17	9									
10	387	N	387	-0-	-0-	-0-	8	1	364	3	Y	14	14	1			5
							15	9									
11	360	N	356	-0-	-4	-0-	6	1	338	3	Y	11	14	1			2
							12	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	13	1	493	3	Y	4	4	1			1
							4	9									
07	558	N	480	-0-	-78	-0-	9	1	458	3	Y	12	9	1			4
							13	9									
08	527	N	513	-0-	-14	-0-	11	1	488	3	Y	13	14	1			3
							14	9									
09	510	N	423	-0-	-87	-0-	9	1	397	3	Y	15	13	1			5
							17	9									
10	465	N	414	-0-	-51	-0-	9	1	391	3	Y	13	14	1			4
							14	9									
11	510	N	427	-0-	-83	-0-	8	1	405	3	Y	13	15	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	555	-0-	-45	-0-	14	1	537	3	Y	4	4	1			1
							4	9									
07	620	N	572	-0-	-48	-0-	11	1	548	3	Y	12	9	1			4
							13	9									
08	620	N	582	-0-	-38	-0-	13	1	555	3	Y	13	14	1			3
							14	9									
09	570	N	566	-0-	-4	-0-	12	1	537	3	Y	15	13	1			5
							17	9									
10	564	N	564	-0-	-0-	-0-	12	1	537	3	Y	14	14	1			5
							15	9									
11	570	N	538	-0-	-32	-0-	10	1	521	3	Y	6	10	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	21	1	806	3	Y	4	4	1			1
							4	9									
07	910	N	910	-0-	-0-	-0-	17	1	880	3	Y	12	9	1			4
							13	9									
08	944	N	944	-0-	-0-	-0-	21	1	909	3	Y	13	14	1			3
							14	9									
09	904	N	904	-0-	-0-	-0-	19	1	868	3	Y	15	13	1			5
							17	9									
10	925	N	925	-0-	-0-	-0-	20	1	890	3	Y	14	14	1			5
							15	9									
*11	877	N	877	-0-	-0-	-0-	16	1	849	3	Y	11	14	1			2
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	22	1	817	3	Y	4	4	1			1
							4	9									
07	856	N	856	-0-	-0-	-0-	16	1	827	3	Y	12	9	1			4
							13	9									
08	873	N	873	-0-	-0-	-0-	19	1	840	3	Y	13	14	1			3
							14	9									
09	851	N	851	-0-	-0-	-0-	18	1	816	3	Y	15	13	1			5
							17	9									
10	868	N	866	-0-	-2	-0-	19	1	830	3	Y	15	15	1			5
							17	9									
11	840	N	776	-0-	-64	-0-	14	1	748	3	Y	13	16	1			2
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	474	-0-	-6	-0-	12	1	458	3	Y	4	4	1			1
							4	9									
07	496	N	486	-0-	-10	-0-	9	1	464	3	Y	12	9	1			4
							13	9									
08	487	N	487	-0-	-0-	-0-	10	1	463	3	Y	13	14	1			3
							14	9									
09	480	N	473	-0-	-7	-0-	10	1	446	3	Y	15	13	1			5
							17	9									
10	496	N	467	-0-	-29	-0-	10	1	442	3	Y	14	14	1			5
							15	9									
11	480	N	423	-0-	-57	-0-	8	1	408	3	Y	6	10	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	586	-0-	-14	-0-	15	1	567	3	Y	4	4	1			1
							4	9									
07	620	N	588	-0-	-32	-0-	11	1	564	3	Y	12	9	1			4
							13	9									
08	620	N	587	-0-	-33	-0-	13	1	560	3	Y	13	14	1			3
							14	9									
09	600	N	559	-0-	-41	-0-	12	1	530	3	Y	15	13	1			5
							17	9									
10	589	N	569	-0-	-20	-0-	12	1	542	3	Y	14	14	1			5
							15	9									
11	570	N	532	-0-	-38	-0-	10	1	515	3	Y	6	10	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1104	-0-	-6	-0-	28	1	1072	3	Y	4	4	1			1
							4	9									
07	1147	N	1131	-0-	-16	-0-	22	1	1096	3	Y	12	9	1			4
							13	9									
08	1147	N	1127	-0-	-20	-0-	25	1	1088	3	Y	13	14	1			3
							14	9									
09	1110	N	1081	-0-	-29	-0-	23	1	1041	3	Y	15	13	1			5
							17	9									
10	1116	N	1098	-0-	-18	-0-	24	1	1057	3	Y	15	15	1			5
							17	9									
11	1080	N	1045	-0-	-35	-0-	19	1	1012	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	640	-0-	-20	-0-	16	1	620	3	Y	4	4	1			1
							4	9									
07	631	N	631	-0-	-0-	-0-	12	1	607	3	Y	11	8	1			4
							12	9									
08	814	N	814	-0-	-0-	-0-	18	1	782	3	Y	13	14	1			3
							14	9									
09	715	N	715	-0-	-0-	-0-	15	1	683	3	Y	15	13	1			5
							17	9									
10	767	N	767	-0-	-0-	-0-	17	1	737	3	Y	12	13	1			4
							13	9									
*11	987	N	987	-0-	-0-	-0-	18	1	961	3	Y	7	10	1			1
							8	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1021	-0-	-59	-0-	26	1	986	3	Y	8	8	1			2
							9	9									
07	1037	N	1037	-0-	-0-	-0-	20	1	993	3	Y	22	17	1			7
							24	9									
08	1029	N	1029	-0-	-0-	-0-	22	1	977	3	Y	27	28	1			6
							30	9									
09	1020	N	991	-0-	-29	-0-	21	1	939	3	Y	28	25	1			9
							31	9									
10	1023	N	1001	-0-	-22	-0-	22	1	945	3	Y	31	30	1			10
							34	9									
11	990	N	951	-0-	-39	-0-	17	1	904	3	Y	27	33	1			4
							30	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1285	-0-	-35	-0-	33	1	1243	3	Y	8	8	1			2
							9	9									
07	1317	N	1317	-0-	-0-	-0-	25	1	1268	3	Y	22	17	1			7
							24	9									
08	1194	N	1194	-0-	-0-	-0-	26	1	1138	3	Y	27	28	1			6
							30	9									
09	1290	N	1273	-0-	-17	-0-	27	1	1215	3	Y	28	25	1			9
							31	9									
10	1302	N	1299	-0-	-3	-0-	28	1	1238	3	Y	30	29	1			10
							33	9									
*11	1232	N	1232	-0-	-0-	-0-	23	1	1187	3	Y	20	27	1			3
							22	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1106	-0-	-64	-0-	29	1	1073	3	Y	4	4	1			1
							4	9									
07	1089	N	1089	-0-	-0-	-0-	21	1	1055	3	Y	12	9	1			4
							13	9									
08	1159	N	1159	-0-	-0-	-0-	25	1	1120	3	Y	13	14	1			3
							14	9									
09	1149	N	1149	-0-	-0-	-0-	25	1	1107	3	Y	15	13	1			5
							17	9									
10	1148	N	1148	-0-	-0-	-0-	25	1	1106	3	Y	15	15	1			5
							17	9									
11	1110	N	1106	-0-	-4	-0-	20	1	1072	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	646	-0-	-194	-0-	17	1	625	3	Y	4	4	1			1
							4	9									
07	725	N	725	-0-	-0-	-0-	14	1	698	3	Y	12	9	1			4
							13	9									
08	778	N	778	-0-	-0-	-0-	17	1	747	3	Y	13	14	1			3
							14	9									
09	773	N	773	-0-	-0-	-0-	16	1	740	3	Y	15	13	1			5
							17	9									
10	794	N	794	-0-	-0-	-0-	17	1	760	3	Y	15	15	1			5
							17	9									
*11	764	N	764	-0-	-0-	-0-	14	1	736	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0-	-0-	31	1	1159	3	Y	4	4	1			1
							4	9									
07	1172	N	1172	-0-	-0-	-0-	22	1	1137	3	Y	12	9	1			4
							13	9									
08	1185	N	1185	-0-	-0-	-0-	26	1	1145	3	Y	13	14	1			3
							14	9									
09	1172	N	1172	-0-	-0-	-0-	25	1	1130	3	Y	15	13	1			5
							17	9									
10	1178	N	1178	-0-	-0-	-0-	26	1	1135	3	Y	15	15	1			5
							17	9									
11	1140	N	1129	-0-	-11	-0-	21	1	1094	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	638	-0-	-52	-0-	16	1	618	3	Y	4	4	1			1
							4	9									
07	658	N	658	-0-	-0-	-0-	13	1	632	3	Y	12	9	1			4
							13	9									
08	597	N	597	-0-	-0-	-0-	13	1	570	3	Y	13	14	1			3
							14	9									
09	630	N	610	-0-	-20	-0-	13	1	580	3	Y	15	13	1			5
							17	9									
10	651	N	627	-0-	-24	-0-	14	1	596	3	Y	15	15	1			5
							17	9									
11	570	N	559	-0-	-11	-0-	10	1	535	3	Y	13	16	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	12	1	457	3	Y	4	4	1			1
							4	9									
07	493	N	493	-0-	-0-	-0-	9	1	471	3	Y	12	9	1			4
							13	9									
08	492	N	492	-0-	-0-	-0-	11	1	467	3	Y	13	14	1			3
							14	9									
09	471	N	471	-0-	-0-	-0-	10	1	444	3	Y	15	13	1			5
							17	9									
10	480	N	480	-0-	-0-	-0-	10	1	453	3	Y	15	15	1			5
							17	9									
*11	460	N	460	-0-	-0-	-0-	8	1	438	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	9	1	355	3	Y	4	4	1			1
							4	9									
07	383	N	383	-0-	-0-	-0-	7	1	363	3	Y	12	9	1			4
							13	9									
08	371	N	371	-0-	-0-	-0-	8	1	363	3	Y	-0-	4	1			-0-
09	360	N	358	-0-	-2	-0-	8	1	350	3	Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	8	1	351	3	Y	2	1	1			1
							2	9									
11	360	N	359	-0-	-1	-0-	6	1	341	3	Y	11	10	1			2
							12	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	14	1	538	3	Y	12	12	1			3
							13	9									
07	617	N	617	-0-	-0-	-0-	11	1	570	3	Y	33	25	1			11
							36	9									
08	602	N	602	-0-	-0-	-0-	13	1	560	3	Y	26	31	1			6
							29	9									
09	603	N	603	-0-	-0-	-0-	12	1	560	3	Y	28	25	1			9
							31	9									
10	589	N	560	-0-	-29	-0-	12	1	514	3	Y	31	30	1			10
							34	9									
11	570	N	561	-0-	-9	-0-	10	1	521	3	Y	27	33	1			4
							30	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	28	1	1064	3	Y	4	4	1			1
							4	9									
07	1055	N	1055	-0-	-0-	-0-	20	1	1022	3	Y	12	9	1			4
							13	9									
08	1014	N	1014	-0-	-0-	-0-	22	1	978	3	Y	13	14	1			3
							14	9									
09	1050	N	956	-0-	-94	-0-	20	1	919	3	Y	15	13	1			5
							17	9									
10	1054	N	986	-0-	-68	-0-	22	1	949	3	Y	14	14	1			5
							15	9									
11	990	N	944	-0-	-46	-0-	17	1	915	3	Y	11	14	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-	-0-	-0-	40	1	1517	3	Y	4	4	1			1
							4	9									
07	1496	N	1496	-0-	-0-	-0-	29	1	1454	3	Y	12	9	1			4
							13	9									
08	1563	N	1563	-0-	-0-	-0-	34	1	1515	3	Y	13	14	1			3
							14	9									
09	1448	N	1448	-0-	-0-	-0-	31	1	1400	3	Y	15	13	1			5
							17	9									
10	1457	N	1418	-0-	-39	-0-	31	1	1370	3	Y	15	15	1			5
							17	9									
11	1410	N	1391	-0-	-19	-0-	26	1	1351	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	26	1	980	3	Y	4	4	1			1
							4	9									
07	1023	N	1023	-0-	-0-	-0-	20	1	990	3	Y	12	9	1			4
							13	9									
08	994	N	994	-0-	-0-	-0-	22	1	958	3	Y	13	14	1			3
							14	9									
09	990	N	875	-0-	-115	-0-	19	1	839	3	Y	15	13	1			5
							17	9									
10	1023	N	878	-0-	-145	-0-	19	1	845	3	Y	13	14	1			4
							14	9									
11	960	N	830	-0-	-130	-0-	15	1	807	3	Y	7	10	1			1
							8	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1586	-0-	-4	-0-	41	1	1536	3	Y	8	8	1			2
							9	9									
07	1650	N	1650	-0-	-0-	-0-	32	1	1596	3	Y	20	15	1			7
							22	9									
08	1688	N	1688	-0-	-0-	-0-	37	1	1637	3	Y	13	17	1			3
							14	9									
09	1630	N	1630	-0-	-0-	-0-	35	1	1578	3	Y	15	13	1			5
							17	9									
10	1624	N	1624	-0-	-0-	-0-	36	1	1571	3	Y	15	15	1			5
							17	9									
11	1530	N	1503	-0-	-27	-0-	28	1	1461	3	Y	13	16	1			2
							14	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3960	-0-	960	2191	45	1	1705	3	Y	2009	2132	1			455
							2210	9									
07	3957	X	1766	-0-	-2191	-0-	34	1	1719	3	Y	12	463	1			4
							13	9									
08	1873	X	1873	-0-	-0-	-0-	41	1	1818	3	Y	13	14	1			3
							14	9									
09	1899	X	1899	-0-	-0-	-0-	41	1	1841	3	Y	15	13	1			5
							17	9									
10	1927	X	1927	-0-	-0-	-0-	43	1	1867	3	Y	15	15	1			5
							17	9									
*11	1807	X	1807	-0-	-0-	-0-	34	1	1759	3	Y	13	16	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	937	-0-	-23	-0-	24	1	909	3	N	4	4	1			1
							4	9									
07	992	N	966	-0-	-26	-0-	18	1	935	3	N	12	9	1			4
							13	9									
08	961	N	924	-0-	-37	-0-	20	1	890	3	N	13	14	1			3
							14	9									
09	930	N	914	-0-	-16	-0-	20	1	877	3	N	15	13	1			5
							17	9									
10	961	N	924	-0-	-37	-0-	20	1	887	3	N	15	15	1			5
							17	9									
11	900	N	886	-0-	-14	-0-	16	1	856	3	N	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	21	1	794	3	Y	4	4	1			1
							4	9									
07	861	N	861	-0-	-0-	-0-	16	1	832	3	Y	12	9	1			4
							13	9									
08	862	N	862	-0-	-0-	-0-	19	1	829	3	Y	13	14	1			3
							14	9									
09	822	N	822	-0-	-0-	-0-	18	1	787	3	Y	15	13	1			5
							17	9									
10	837	N	836	-0-	-1	-0-	18	1	801	3	Y	15	15	1			5
							17	9									
11	810	N	799	-0-	-11	-0-	15	1	770	3	Y	13	16	1			2
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	11	1	423	3	Y	4	4	1			1
							4	9									
07	447	N	447	-0-	-0-	-0-	8	1	426	3	Y	12	9	1			4
							13	9									
08	435	N	435	-0-	-0-	-0-	9	1	412	3	Y	13	14	1			3
							14	9									
09	400	N	400	-0-	-0-	-0-	8	1	375	3	Y	15	13	1			5
							17	9									
10	407	N	407	-0-	-0-	-0-	9	1	385	3	Y	12	13	1			4
							13	9									
*11	404	N	404	-0-	-0-	-0-	7	1	389	3	Y	7	10	1			1
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0-	-0-	22	1	844	3	Y	4	4	1			1
							4	9									
07	921	N	921	-0-	-0-	-0-	18	1	890	3	Y	12	9	1			4
							13	9									
08	865	N	865	-0-	-0-	-0-	19	1	832	3	Y	13	14	1			3
							14	9									
09	860	N	860	-0-	-0-	-0-	18	1	825	3	Y	15	13	1			5
							17	9									
10	924	N	924	-0-	-0-	-0-	20	1	887	3	Y	15	15	1			5
							17	9									
*11	1387	N	1387	-0-	-0-	-0-	26	1	1347	3	Y	13	16	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1668	N	1668	-0-		-0-	-0-	43	1	1616	3	Y	8	8	1			2
								9	9									
07	1697	N	1697	-0-		-0-	-0-	32	1	1641	3	Y	22	17	1			7
								24	9									
08	1734	N	1734	-0-		-0-	-0-	38	1	1666	3	Y	27	28	1			6
								30	9									
09	1681	N	1681	-0-		-0-	-0-	36	1	1614	3	Y	28	25	1			9
								31	9									
10	1713	N	1713	-0-		-0-	-0-	38	1	1641	3	Y	31	30	1			10
								34	9									
11	1590	N	1522	-0-		-68	-0-	28	1	1464	3	Y	27	33	1			4
								30	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-		-0-	-0-	24	1	917	3	N	3	4	1			1
								3	9									
07	1024	N	1024	-0-		-0-	-0-	20	1	991	3	N	12	9	1			4
								13	9									
08	968	N	968	-0-		-0-	-0-	21	1	933	3	N	13	14	1			3
								14	9									
09	930	N	826	-0-		-104	-0-	18	1	791	3	N	15	13	1			5
								17	9									
10	1023	N	853	-0-		-170	-0-	19	1	819	3	N	14	14	1			5
								15	9									
11	930	N	861	-0-		-69	-0-	16	1	833	3	N	11	14	1			2
								12	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2015	-0-		-25	-0-	52	1	1959	3	Y	4	4	1			1
								4	9									
07	2062	N	2062	-0-		-0-	-0-	40	1	2009	3	Y	12	9	1			4
								13	9									
08	2048	N	2048	-0-		-0-	-0-	45	1	1989	3	Y	13	14	1			3
								14	9									
09	2021	N	2021	-0-		-0-	-0-	44	1	1960	3	Y	15	13	1			5
								17	9									
10	2046	N	1952	-0-		-94	-0-	43	1	1892	3	Y	15	15	1			5
								17	9									
11	1980	N	1934	-0-		-46	-0-	36	1	1884	3	Y	13	16	1			2
								14	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-		-0-	-0-	391	1			N	-0-					55
07	413	N	413	-0-		-0-	-0-	413	1			N	-0-					55
08	411	N	411	-0-		-0-	-0-	411	1			N	-0-					55
09	402	N	402	-0-		-0-	-0-	400	1	2	9	N	2					57
*10	403	N	206	-0-		-197	-0-	206	1			N	-0-					57
*11	419	N	419	-0-		-0-	-0-	40	1	11	9	N	10					67

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-			-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-			-0-
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-			-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-			-0-
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-			-0-
*11	387	N	387	-0-	-0-	-0-	387	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

06	1239	N	1239	-0-	-0-	-0-	84	1	1155	2	N	-0-			-0-
07	1891	N	1466	-0-	-425	-0-	90	1	1376	2	N	-0-			-0-
08	1643	N	1568	-0-	-75	-0-	95	1	1473	2	N	-0-			-0-
09	1458	N	1458	-0-	-0-	-0-	91	1	1367	2	N	-0-			-0-
10	1457	N	885	-0-	-572	-0-	54	1	831	2	N	-0-			-0-
11	1530	N	851	-0-	-679	-0-	47	1	804	2	N	-0-			-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

06	270	N	179	-0-	-91	-0-	179	2			N	-0-			-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-			-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-			-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-			-0-
10	310	N	271	-0-	-39	-0-	271	2			N	-0-			-0-
11	270	N	262	-0-	-8	-0-	262	2			N	-0-			-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

06	872	N	872	-0-	-0-	-0-	872	2			N	-0-			-0-
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-			-0-
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-			-0-
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-			-0-
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-			-0-
*11	876	N	876	-0-	-0-	-0-	876	2			N	-0-			-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

06	224	N	224	-0-	-0-	-0-	224	2			N	-0-			23
07	217	N	204	-0-	-13	-0-	204	2			N	-0-			23
08	217	N	209	-0-	-8	-0-	209	2			N	-0-			23
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-			23
10	217	N	179	-0-	-38	-0-	179	2			N	-0-			23
11	210	N	183	-0-	-27	-0-	183	2			N	-0-			23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

06	376	N	376	-0-	-0-	-0-	376	2			N	-0-			-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-			-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-			-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-			-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-			-0-
*11	493	N	493	-0-	-0-	-0-	493	2			N	-0-			-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

06	562	N	562	-0-	-0-	-0-	562	2			N	-0-			-0-
07	620	N	568	-0-	-52	-0-	568	2			N	-0-			-0-
08	558	N	511	-0-	-47	-0-	511	2			N	-0-			-0-
09	570	N	519	-0-	-51	-0-	519	2			N	-0-			-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-			-0-
*11	580	N	580	-0-	-0-	-0-	580	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
08	1085	N	931	-0-	-154	-0-	931	2			N	-0-					-0-
09	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
10	961	N	871	-0-	-90	-0-	871	2			N	-0-					-0-
11	900	N	865	-0-	-35	-0-	865	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
07	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
08	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
09	540	N	496	-0-	-44	-0-	496	2			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	4	-0-	-236	-0-	4	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					2
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					2
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					2
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					2
10	279	N	119	-0-	-160	-0-	119	2			N	-0-					2
11	270	N	93	-0-	-177	-0-	93	2			N	-0-					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1340	N	1340	-0-	-0-	-0-	90	1	1250	2	N	-0-			-0-
07	1565	N	1565	-0-	-0-	-0-	96	1	1469	2	N	-0-			-0-
08	1711	N	1711	-0-	-0-	-0-	104	1	1607	2	N	-0-			-0-
09	1801	N	1801	-0-	-0-	-0-	112	1	1689	2	N	-0-			-0-
10	1550	N	1329	-0-	-221	-0-	81	1	1248	2	N	-0-			-0-
11	1650	N	864	-0-	-786	-0-	47	1	817	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	213	-0-	-27	-0-	15	1	198	2	N	-0-			-0-
07	310	N	219	-0-	-91	-0-	14	1	205	2	N	-0-			-0-
08	279	N	246	-0-	-33	-0-	15	1	231	2	N	-0-			-0-
09	236	N	236	-0-	-0-	-0-	14	1	222	2	N	-0-			-0-
10	217	N	129	-0-	-88	-0-	8	1	121	2	N	-0-			-0-
*11	273	N	273	-0-	-0-	-0-	15	1	258	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	17	1	224	2	N	-0-			-0-
07	279	N	245	-0-	-34	-0-	15	1	230	2	N	-0-			-0-
08	248	N	240	-0-	-8	-0-	15	1	225	2	N	-0-			-0-
09	240	N	232	-0-	-8	-0-	14	1	218	2	N	-0-			-0-
10	248	N	147	-0-	-101	-0-	9	1	138	2	N	-0-			-0-
11	240	N	238	-0-	-2	-0-	13	1	225	2	N	-0-			-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	25	1	350	2	N	-0-			-0-
07	405	N	405	-0-	-0-	-0-	25	1	380	2	N	-0-			-0-
08	403	N	391	-0-	-12	-0-	24	1	367	2	N	-0-			-0-
09	390	N	383	-0-	-7	-0-	23	1	360	2	N	-0-			-0-
10	403	N	334	-0-	-69	-0-	20	1	314	2	N	-0-			-0-
11	390	N	390	-0-	-0-	-0-	21	1	369	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	41	1	566	2	N	-0-			-0-
07	736	N	736	-0-	-0-	-0-	45	1	691	2	N	-0-			-0-
08	725	N	725	-0-	-0-	-0-	44	1	681	2	N	-0-			-0-
09	674	N	674	-0-	-0-	-0-	42	1	632	2	N	-0-			-0-
10	744	N	386	-0-	-358	-0-	23	1	363	2	N	-0-			-0-
11	690	N	529	-0-	-161	-0-	29	1	500	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	465	-0-	-15	-0-	31	1	434	2	N	-0-			-0-
07	589	N	521	-0-	-68	-0-	32	1	489	2	N	-0-			-0-
08	589	N	513	-0-	-76	-0-	31	1	482	2	N	-0-			-0-
09	490	N	490	-0-	-0-	-0-	30	1	460	2	N	-0-			-0-
10	527	N	252	-0-	-275	-0-	15	1	237	2	N	-0-			-0-
*11	547	N	547	-0-	-0-	-0-	30	1	517	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	27	1	371	2	N	-0-			-0-
07	413	N	413	-0-	-0-	-0-	25	1	388	2	N	-0-			-0-
08	434	N	403	-0-	-31	-0-	24	1	379	2	N	-0-			-0-
09	390	N	384	-0-	-6	-0-	24	1	360	2	N	-0-			-0-
10	403	N	198	-0-	-205	-0-	12	1	186	2	N	-0-			-0-
11	390	N	357	-0-	-33	-0-	20	1	337	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	24	1	338	2	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	23	1	356	2	N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	23	1	352	2	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	22	1	332	2	N	-0-					-0-
10	372	N	318	-0-	-54	-0-	19	1	299	2	N	-0-					-0-
11	360	N	320	-0-	-40	-0-	18	1	302	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

06	870	N	838	-0-	-32	-0-	838	2			N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
10	899	N	825	-0-	-74	-0-	825	2			N	-0-					-0-
11	870	N	786	-0-	-84	-0-	786	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

06	1065	N	1065	-0-	-0-	-0-	1061	2	4	9	Y	4					8
07	1127	N	1127	-0-	-0-	-0-	1121	2	6	9	Y	5	7	1			6
08	1101	N	1101	-0-	-0-	-0-	1095	2	6	9	Y	5	6	1			5
09	1080	N	1050	-0-	-30	-0-	1044	2	6	9	Y	5	6	1			4
10	1116	N	1065	-0-	-51	-0-	1058	2	7	9	Y	6	6	1			4
11	1080	N	1002	-0-	-78	-0-	992	2	10	9	Y	9	7	1			6

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

06	501	N	501	-0-	-0-	-0-	498	2	3	9	Y	3					5
07	527	N	527	-0-	-0-	-0-	524	2	3	9	Y	3	4	1			4
08	527	N	511	-0-	-16	-0-	508	2	3	9	Y	3	4	1			3
09	510	N	491	-0-	-19	-0-	488	2	3	9	Y	3	4	1			2
10	527	N	492	-0-	-35	-0-	486	2	6	9	Y	5	4	1			3
11	480	N	460	-0-	-20	-0-	453	2	7	9	Y	6	5	1			4

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

06	630	N	630	-0-	-0-	-0-	627	2	3	9	Y	3					5
07	753	N	753	-0-	-0-	-0-	750	2	3	9	Y	3	4	1			4
08	775	N	691	-0-	-84	-0-	688	2	3	9	Y	3	4	1			3
09	630	N	528	-0-	-102	-0-	525	2	3	9	Y	3	4	1			2
10	744	N	608	-0-	-136	-0-	602	2	6	9	Y	5	4	1			3
11	660	N	408	-0-	-252	-0-	401	2	7	9	Y	6	5	1			4

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

06	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

06	240	N	179	-0-	-61	-0-	177	2	2	9	Y	2					3
07	193	N	193	-0-	-0-	-0-	192	2	1	9	Y	1	2	1			2
08	196	N	196	-0-	-0-	-0-	194	2	2	9	Y	2	2	1			2
09	185	N	185	-0-	-0-	-0-	182	2	3	9	Y	3	3	1			2
10	186	N	171	-0-	-15	-0-	165	2	6	9	Y	5	4	1			3
11	180	N	154	-0-	-26	-0-	147	2	7	9	Y	6	5	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-			-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-			-0-
08	372	N	360	-0-	-12	-0-	360	2			N	-0-			-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-			-0-
10	372	N	368	-0-	-4	-0-	368	2			N	-0-			-0-
*11	393	N	393	-0-	-0-	-0-	393	2			N	-0-			-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

06	90	N	89	-0-	-1	-0-	89	2			N	-0-			-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-			-0-
08	124	N	85	-0-	-39	-0-	85	2			N	-0-			-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-			-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-			-0-
11	90	N	81	-0-	-9	-0-	81	2			N	-0-			-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

06	632	N	632	-0-	-0-	-0-	632	2			N	-0-			-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-			-0-
08	650	N	650	-0-	-0-	-0-	650	2			N	-0-			-0-
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-			-0-
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-			-0-
*11	614	N	614	-0-	-0-	-0-	614	2			N	-0-			-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

06	759	N	759	-0-	-0-	-0-	759	2			N	-0-			-0-
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-			-0-
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-			-0-
09	798	N	798	-0-	-0-	-0-	798	2			N	-0-			-0-
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-			-0-
*11	733	N	733	-0-	-0-	-0-	733	2			N	-0-			-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

06	420	N	420	-0-	-0-	-0-	420	2			N	-0-			-0-
07	589	N	113	-0-	-476	-0-	113	2			N	-0-			-0-
08	496	N	245	-0-	-251	-0-	245	2			N	-0-			-0-
09	420	N	269	-0-	-151	-0-	269	2			N	-0-			-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-			-0-
11	240	N	131	-0-	-109	-0-	131	2			N	-0-			-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

06	210	N	145	-0-	-65	-0-	145	2			N	-0-			-0-
07	155	N	143	-0-	-12	-0-	143	2			N	-0-			-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-			-0-
09	150	N	131	-0-	-19	-0-	131	2			N	-0-			-0-
10	155	N	99	-0-	-56	-0-	99	2			N	-0-			-0-
11	150	N	122	-0-	-28	-0-	122	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

06	704	N	704	-0-	-0-	-0-	47	1	657	2	N	-0-			-0-
07	744	N	739	-0-	-5	-0-	46	1	693	2	N	-0-			-0-
08	770	N	770	-0-	-0-	-0-	47	1	723	2	N	-0-			-0-
09	773	N	773	-0-	-0-	-0-	48	1	725	2	N	-0-			-0-
10	744	N	450	-0-	-294	-0-	27	1	423	2	N	-0-			-0-
11	750	N	395	-0-	-355	-0-	22	1	373	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-			-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-			-0-
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-			-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-			-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-			-0-
*11	332	N	332	-0-	-0-	-0-	332	2			N	-0-			-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-			9
07	403	N	380	-0-	-23	-0-	380	2			N	-0-			9
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-			9
09	390	N	389	-0-	-1	-0-	389	2			N	-0-			9
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-			9
*11	395	N	395	-0-	-0-	-0-	395	2			N	-0-			9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1060	N	1060	-0-	-0-	-0-	71	1	989	2	N	-0-			-0-
07	1147	N	1090	-0-	-57	-0-	67	1	1023	2	N	-0-			-0-
08	1116	N	1082	-0-	-34	-0-	66	1	1016	2	N	-0-			-0-
09	1050	N	1016	-0-	-34	-0-	63	1	953	2	N	-0-			-0-
10	1085	N	995	-0-	-90	-0-	60	1	935	2	N	-0-			-0-
11	1050	N	793	-0-	-257	-0-	44	1	749	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	508	-0-	-32	-0-	34	1	474	2	N	-0-			-0-
07	651	N	530	-0-	-121	-0-	33	1	497	2	N	-0-			-0-
08	558	N	558	-0-	-0-	-0-	34	1	524	2	N	-0-			-0-
09	510	N	502	-0-	-8	-0-	31	1	471	2	N	-0-			-0-
10	527	N	326	-0-	-201	-0-	20	1	306	2	N	-0-			-0-
11	540	N	367	-0-	-173	-0-	20	1	347	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	34	1	472	2	N	-0-			-0-
07	558	N	545	-0-	-13	-0-	34	1	511	2	N	-0-			-0-
08	558	N	527	-0-	-31	-0-	32	1	495	2	N	-0-			-0-
09	510	N	443	-0-	-67	-0-	27	1	416	2	N	-0-			-0-
10	558	N	262	-0-	-296	-0-	16	1	246	2	N	-0-			-0-
11	510	N	394	-0-	-116	-0-	22	1	372	2	N	-0-			-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-			-0-
07	434	N	410	-0-	-24	-0-	25	1	385	2	N	-0-			-0-
08	403	N	386	-0-	-17	-0-	23	1	363	2	N	-0-			-0-
09	390	N	387	-0-	-3	-0-	24	1	363	2	N	-0-			-0-
10	403	N	329	-0-	-74	-0-	20	1	309	2	N	-0-			-0-
*11	365	N	365	-0-	-0-	-0-	20	1	345	2	N	-0-			-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	413	2			N	-0-			-0-
07	434	N	398	-0-	-36	-0-	398	2			N	-0-			-0-
08	434	N	431	-0-	-3	-0-	431	2			N	-0-			-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-			-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-			-0-
*11	448	N	448	-0-	-0-	-0-	448	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

06	851	N	851	-0-	-0-	-0-	57	1	794	2	N	-0-					-0-
07	961	N	855	-0-	-106	-0-	53	1	802	2	N	-0-					-0-
08	899	N	830	-0-	-69	-0-	50	1	780	2	N	-0-					-0-
09	840	N	786	-0-	-54	-0-	49	1	737	2	N	-0-					-0-
10	868	N	477	-0-	-391	-0-	29	1	448	2	N	-0-					-0-
11	810	N	238	-0-	-572	-0-	13	1	225	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

06	861	N	861	-0-	-0-	-0-	861	2			N	-0-	53	1			37
07	824	N	824	-0-	-0-	-0-	824	2			N	-0-					37
08	809	N	809	-0-	-0-	-0-	765	2	44	9	N	40					77
09	813	N	813	-0-	-0-	-0-	759	2	54	9	N	49	81	1			45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

06	305	N	305	-0-	-0-	-0-	304	2	1	9	Y	1					2
07	396	N	396	-0-	-0-	-0-	394	2	2	9	Y	2	2	1			2
08	372	N	314	-0-	-58	-0-	312	2	2	9	Y	2	2	1			2
09	300	N	290	-0-	-10	-0-	289	2	1	9	Y	1	2	1			1
10	403	N	339	-0-	-64	-0-	337	2	2	9	Y	2	2	1			1
*11	334	N	334	-0-	-0-	-0-	330	2	4	9	Y	4	3	1			2

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

06	518	N	518	-0-	-0-	-0-	515	2	3	9	Y	3					5
07	496	N	484	-0-	-12	-0-	481	2	3	9	Y	3	4	1			4
08	538	N	538	-0-	-0-	-0-	535	2	3	9	Y	3	4	1			3
09	516	N	516	-0-	-0-	-0-	513	2	3	9	Y	3	4	1			2
10	510	N	510	-0-	-0-	-0-	504	2	6	9	Y	5	4	1			3
*11	503	N	503	-0-	-0-	-0-	496	2	7	9	Y	6	5	1			4

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

06	150	N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

06	2647	N	950	-0-	-1697	-0-	947	2	3	9	Y	3					5
07	1002	N	1002	-0-	-0-	-0-	999	2	3	9	Y	3	4	1			4
08	973	N	973	-0-	-0-	-0-	970	2	3	9	Y	3	4	1			3
09	917	N	917	-0-	-0-	-0-	914	2	3	9	Y	3	4	1			2
10	930	N	928	-0-	-2	-0-	922	2	6	9	Y	5	4	1			3
11	900	N	898	-0-	-2	-0-	891	2	7	9	Y	6	5	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1071	-0-	-9	-0-	1071	2			N	-0-					20
07	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					20
08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					20
09	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					20
10	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-					20
11	1080	N	1077	-0-	-3	-0-	1077	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	47	1	646	2	N	-0-					-0-
07	806	N	761	-0-	-45	-0-	47	1	714	2	N	-0-					-0-
08	775	N	734	-0-	-41	-0-	45	1	689	2	N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	44	1	656	2	N	-0-					-0-
10	775	N	471	-0-	-304	-0-	28	1	443	2	N	-0-					-0-
11	720	N	680	-0-	-40	-0-	37	1	643	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	15	1	224	2	Y	1					17
							1	9									
07	274	N	274	-0-	-0-	-0-	20	1	251	2	Y	3					20
							3	9									
08	248	N	246	-0-	-2	-0-	18	1	226	2	Y	2					22
							2	9									
09	240	N	234	-0-	-6	-0-	18	1	214	2	Y	2					24
							2	9									
10	248	N	243	-0-	-5	-0-	20	1	222	2	Y	1					25
							1	9									
11	240	N	214	-0-	-26	-0-	18	1	195	2	Y	1	20	1			6
							1	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	459	-0-	-21	-0-	29	1	429	2	Y	1					8
							1	9									
07	520	N	520	-0-	-0-	-0-	39	1	480	2	Y	1					9
							1	9									
08	493	N	493	-0-	-0-	-0-	37	1	455	2	Y	1					10
							1	9									
09	483	N	483	-0-	-0-	-0-	37	1	445	2	Y	1					11
							1	9									
10	498	N	498	-0-	-0-	-0-	41	1	456	2	Y	1					12
							1	9									
11	450	N	443	-0-	-7	-0-	37	1	405	2	Y	1	10	1			3
							1	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	10	1	148	2	N	-0-			-0-
07	186	N	169	-0-	-17	-0-	10	1	159	2	N	-0-			-0-
08	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-			-0-
09	174	N	174	-0-	-0-	-0-	11	1	163	2	N	-0-			-0-
10	155	N	123	-0-	-32	-0-	7	1	116	2	N	-0-			-0-
11	180	N	169	-0-	-11	-0-	9	1	160	2	N	-0-			-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-			-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-			-0-
08	42	N	42	-0-	-0-	-0-	42	2			Y	-0-			-0-
09	30	N	23	-0-	-7	-0-	23	2			Y	-0-			-0-
10	31	N	19	-0-	-12	-0-	19	2			Y	-0-			-0-
11	30	N	21	-0-	-9	-0-	21	2			Y	-0-			-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

06	290	N	290	-0-	-0-	-0-	290	2			N	-0-			-0-
07	279	N	263	-0-	-16	-0-	263	2			N	-0-			-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-			-0-
09	300	N	251	-0-	-49	-0-	251	2			N	-0-			-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-			-0-
11	270	N	245	-0-	-25	-0-	245	2			N	-0-			-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

06	930	N	900	-0-	-30	-0-	900	2			N	-0-			-0-
07	930	N	841	-0-	-89	-0-	841	2			N	-0-			-0-
08	899	N	794	-0-	-105	-0-	794	2			N	-0-			-0-
09	900	N	798	-0-	-102	-0-	798	2			N	-0-			-0-
10	837	N	807	-0-	-30	-0-	807	2			N	-0-			-0-
*11	843	N	843	-0-	-0-	-0-	843	2			N	-0-			-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

06	1050	N	1046	-0-	-4	-0-	1046	2			N	-0-			-0-
07	1147	N	1083	-0-	-64	-0-	1083	2			N	-0-			-0-
08	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-			-0-
09	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-			-0-
10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-			-0-
11	1080	N	1070	-0-	-10	-0-	1070	2			N	-0-			-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

06	189	N	189	-0-	-0-	-0-	189	2			N	-0-			-0-
07	217	N	173	-0-	-44	-0-	173	2			N	-0-			-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-			-0-
09	180	N	162	-0-	-18	-0-	162	2			N	-0-			-0-
10	186	N	158	-0-	-28	-0-	158	2			N	-0-			-0-
*11	152	N	152	-0-	-0-	-0-	152	2			N	-0-			-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

06	777	N	777	-0-	-0-	-0-	777	2			N	-0-			-0-
07	806	N	786	-0-	-20	-0-	786	2			N	-0-			-0-
08	806	N	778	-0-	-28	-0-	778	2			N	-0-			-0-
09	780	N	670	-0-	-110	-0-	670	2			N	-0-			-0-
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-			-0-
11	750	N	741	-0-	-9	-0-	741	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
08	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	682	N	608	-0-	-74	-0-	608	2			N	-0-					-0-
08	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
09	600	N	313	-0-	-287	-0-	313	2			N	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
11	570	N	480	-0-	-90	-0-	480	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	465	-0-	-15	-0-	465	2			N	-0-					51
07	496	N	430	-0-	-66	-0-	430	2			N	-0-					51
08	496	N	482	-0-	-14	-0-	482	2			N	-0-					51
09	480	N	475	-0-	-5	-0-	475	2			N	-0-					51
10	434	N	421	-0-	-13	-0-	421	2			N	-0-					51
11	480	N	442	-0-	-38	-0-	442	2			N	-0-					51

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

06	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
11	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

06	660	N	624	-0-	-36	-0-	624	2			N	-0-					23
07	682	N	600	-0-	-82	-0-	600	2			N	-0-					23
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					23
09	641	N	641	-0-	-0-	-0-	641	2			N	-0-					23
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					23
*11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

06	1500	N	1470	-0-	-30	-0-	1470	2			N	-0-					-0-
07	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
08	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
09	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
10	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
*11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

06	1830	N	1788	-0-	-42	-0-	1773	2	15	9	N	14					17
07	1891	N	1825	-0-	-66	-0-	1825	2			N	-0-					17
08	1831	N	1831	-0-	-0-	-0-	1810	2	21	9	N	19					36
09	1800	N	1793	-0-	-7	-0-	1768	2	25	9	N	23	38	1			21
10	1829	N	1719	-0-	-110	-0-	1710	2	9	9	N	8					29
11	1770	N	1661	-0-	-109	-0-	1655	2	6	9	N	5					34

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					31
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					31
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					31
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					31
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					31
*11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

06	690	N	636	-0-	-54	-0-	636	2			N	-0-					-0-
07	713	N	608	-0-	-105	-0-	608	2			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
09	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-
10	620	N	438	-0-	-182	-0-	438	2			N	-0-					-0-
11	570	N	482	-0-	-88	-0-	482	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
09	450	N	331	-0-	-119	-0-	331	2			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0-	-0-	68	1	944	2	N	-0-					-0-
07	1178	N	793	-0-	-385	-0-	49	1	744	2	N	-0-					-0-
08	992	N	984	-0-	-8	-0-	60	1	924	2	N	-0-					-0-
09	1242	N	1242	-0-	-0-	-0-	77	1	1165	2	N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	55	1	857	2	N	-0-					-0-
*11	1178	N	1178	-0-	-0-	-0-	65	1	1113	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
10	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-
10	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					9
07	310	N	307	-0-	-3	-0-	307	2			N	-0-					9
08	341	N	322	-0-	-19	-0-	322	2			N	-0-					9
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9
11	300	N	296	-0-	-4	-0-	296	2			N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	48	1	704	2	Y	3					31
							3	9									
07	744	N	732	-0-	-12	-0-	55	1	670	2	Y	6					37
							7	9									
08	752	N	752	-0-	-0-	-0-	56	1	693	2	Y	3					40
							3	9									
09	726	N	726	-0-	-0-	-0-	56	1	666	2	Y	4					44
							4	9									
10	744	N	744	-0-	-0-	-0-	61	1	681	2	Y	2					46
							2	9									
11	720	N	695	-0-	-25	-0-	57	1	635	2	Y	3	38	1			11
							3	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

06	629	N	629	-0-	-0-	-0-	626	2	3	9	Y	3					5
07	722	N	722	-0-	-0-	-0-	719	2	3	9	Y	3	4	1			4
08	712	N	712	-0-	-0-	-0-	709	2	3	9	Y	3	4	1			3
09	656	N	656	-0-	-0-	-0-	653	2	3	9	Y	3	4	1			2
10	682	N	646	-0-	-36	-0-	640	2	6	9	Y	5	4	1			3
11	660	N	590	-0-	-70	-0-	583	2	7	9	Y	6	5	1			4

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

06	1380	N	1159	-0-	-221	-0-	78	1	1081	2	N	-0-					-0-
07	1364	N	1219	-0-	-145	-0-	75	1	1144	2	N	-0-					-0-
08	1271	N	1216	-0-	-55	-0-	74	1	1142	2	N	-0-					-0-
09	1170	N	1134	-0-	-36	-0-	70	1	1064	2	N	-0-					-0-
10	1209	N	989	-0-	-220	-0-	60	1	929	2	N	-0-					-0-
11	1170	N	1103	-0-	-67	-0-	61	1	1042	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

06	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
08	651	N	599	-0-	-52	-0-	599	2			Y	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
10	682	N	591	-0-	-91	-0-	591	2			Y	-0-					-0-
*11	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

06	690	N	660	-0-	-30	-0-	44	1	616	2	N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	77	1	1172	2	N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	48	1	747	2	N	-0-					-0-
09	660	N	576	-0-	-84	-0-	36	1	540	2	N	-0-					-0-
10	1240	N	463	-0-	-777	-0-	28	1	435	2	N	-0-					-0-
11	780	N	391	-0-	-389	-0-	22	1	369	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

06	536	N	536	-0-	-0-	-0-	36	1	500	2	N	-0-					-0-
07	589	N	556	-0-	-33	-0-	34	1	522	2	N	-0-					-0-
08	558	N	551	-0-	-7	-0-	33	1	518	2	N	-0-					-0-
09	540	N	532	-0-	-8	-0-	33	1	499	2	N	-0-					-0-
10	558	N	442	-0-	-116	-0-	27	1	415	2	N	-0-					-0-
11	540	N	458	-0-	-82	-0-	25	1	433	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	630	-0-	-0-	-0-	43	1	587	2	N	-0-			-0-
07	656	N	656	-0-	-0-	-0-	40	1	616	2	N	-0-			-0-
08	667	N	667	-0-	-0-	-0-	40	1	627	2	N	-0-			-0-
09	630	N	629	-0-	-1	-0-	39	1	590	2	N	-0-			-0-
10	651	N	449	-0-	-202	-0-	27	1	422	2	N	-0-			-0-
*11	675	N	675	-0-	-0-	-0-	37	1	638	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

06	369	N	369	-0-	-0-	-0-	25	1	344	2	N	-0-			-0-
07	403	N	359	-0-	-44	-0-	22	1	337	2	N	-0-			-0-
08	372	N	347	-0-	-25	-0-	21	1	326	2	N	-0-			-0-
09	360	N	345	-0-	-15	-0-	21	1	324	2	N	-0-			-0-
10	372	N	229	-0-	-143	-0-	14	1	215	2	N	-0-			-0-
11	330	N	264	-0-	-66	-0-	15	1	249	2	N	-0-			-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

06	639	N	639	-0-	-0-	-0-	43	1	596	2	N	-0-			-0-
07	673	N	673	-0-	-0-	-0-	41	1	632	2	N	-0-			-0-
08	713	N	713	-0-	-0-	-0-	43	1	670	2	N	-0-			-0-
09	630	N	630	-0-	-0-	-0-	40	1	590	2	N	-0-			-0-
10	682	N	578	-0-	-104	-0-	35	1	543	2	N	-0-			-0-
11	690	N	447	-0-	-243	-0-	25	1	422	2	N	-0-			-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

06	594	N	594	-0-	-0-	-0-	40	1	554	2	N	-0-			-0-
07	651	N	638	-0-	-13	-0-	39	1	599	2	N	-0-			-0-
08	645	N	645	-0-	-0-	-0-	39	1	606	2	N	-0-			-0-
09	600	N	594	-0-	-6	-0-	36	1	558	2	N	-0-			-0-
10	651	N	537	-0-	-114	-0-	33	1	504	2	N	-0-			-0-
11	630	N	480	-0-	-150	-0-	26	1	454	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

06	691	N	691	-0-	-0-	-0-	47	1	644	2	N	-0-			-0-
07	744	N	728	-0-	-16	-0-	45	1	683	2	N	-0-			-0-
08	744	N	726	-0-	-18	-0-	44	1	682	2	N	-0-			-0-
09	691	N	691	-0-	-0-	-0-	43	1	648	2	N	-0-			-0-
10	713	N	562	-0-	-151	-0-	34	1	528	2	N	-0-			-0-
11	690	N	680	-0-	-10	-0-	37	1	643	2	N	-0-			-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

06	624	N	624	-0-	-0-	-0-	42	1	582	2	N	-0-			-0-
07	682	N	647	-0-	-35	-0-	40	1	607	2	N	-0-			-0-
08	675	N	675	-0-	-0-	-0-	41	1	634	2	N	-0-			-0-
09	630	N	613	-0-	-17	-0-	39	1	574	2	N	-0-			-0-
10	651	N	486	-0-	-165	-0-	29	1	457	2	N	-0-			-0-
11	660	N	464	-0-	-196	-0-	26	1	438	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

06	870	N	630	-0-	-240	-0-	43	1	587	2	N	-0-			-0-
07	899	N	800	-0-	-99	-0-	49	1	751	2	N	-0-			-0-
08	930	N	876	-0-	-54	-0-	53	1	823	2	N	-0-			-0-
09	779	N	779	-0-	-0-	-0-	49	1	730	2	N	-0-			-0-
10	806	N	703	-0-	-103	-0-	43	1	660	2	N	-0-			-0-
*11	929	N	929	-0-	-0-	-0-	51	1	878	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	579	-0-	-21	-0-	39	1	540	2	N	-0-					-0-
07	620	N	598	-0-	-22	-0-	37	1	561	2	N	-0-					-0-
08	589	N	582	-0-	-7	-0-	35	1	547	2	N	-0-					-0-
09	570	N	567	-0-	-3	-0-	35	1	532	2	N	-0-					-0-
10	589	N	412	-0-	-177	-0-	25	1	387	2	N	-0-					-0-
*11	648	N	648	-0-	-0-	-0-	36	1	612	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0-	-0-	73	1	1012	2	N	-0-					-0-
07	1147	N	1124	-0-	-23	-0-	69	1	1055	2	N	-0-					-0-
08	1116	N	1106	-0-	-10	-0-	67	1	1039	2	N	-0-					-0-
09	1080	N	1070	-0-	-10	-0-	67	1	1003	2	N	-0-					-0-
10	1116	N	964	-0-	-152	-0-	58	1	906	2	N	-0-					-0-
*11	1088	N	1088	-0-	-0-	-0-	60	1	1028	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0-	-0-	50	1	689	2	N	-0-					-0-
07	837	N	772	-0-	-65	-0-	48	1	724	2	N	-0-					-0-
08	806	N	751	-0-	-55	-0-	46	1	705	2	N	-0-					-0-
09	750	N	746	-0-	-4	-0-	47	1	699	2	N	-0-					-0-
10	775	N	487	-0-	-288	-0-	29	1	458	2	N	-0-					-0-
*11	769	N	769	-0-	-0-	-0-	42	1	727	2	N	-0-					-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-
07	155	N	116	-0-	-39	-0-	7	1	109	2	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	20	1	302	2	N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	14	1	210	2	N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	13	1	195	2	N	-0-					-0-
11	300	N	225	-0-	-75	-0-	12	1	213	2	N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2057	N	2057	-0-	-0-	-0-	139	1	1918	2	N	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	118	1	1802	2	N	-0-					-0-
08	1748	N	1748	-0-	-0-	-0-	106	1	1642	2	N	-0-					-0-
09	2070	N	1628	-0-	-442	-0-	101	1	1527	2	N	-0-					-0-
10	1922	N	1070	-0-	-852	-0-	65	1	1005	2	N	-0-					-0-
11	1680	N	1382	-0-	-298	-0-	76	1	1306	2	N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	29	1	412	2	N	-0-					-0-
07	465	N	456	-0-	-9	-0-	28	1	428	2	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	27	1	420	2	N	-0-					-0-
09	450	N	425	-0-	-25	-0-	26	1	399	2	N	-0-					-0-
10	465	N	335	-0-	-130	-0-	20	1	315	2	N	-0-					-0-
*11	452	N	452	-0-	-0-	-0-	25	1	427	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	20	1	273	2	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	18	1	267	2	N	-0-					-0-
08	279	N	273	-0-	-6	-0-	17	1	256	2	N	-0-					-0-
09	300	N	261	-0-	-39	-0-	16	1	245	2	N	-0-					-0-
10	279	N	267	-0-	-12	-0-	16	1	251	2	N	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	15	1	264	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	421	-0-	-29	-0-	28	1	393	2	N	-0-			-0-
07	496	N	492	-0-	-4	-0-	30	1	462	2	N	-0-			-0-
08	504	N	504	-0-	-0-	-0-	31	1	473	2	N	-0-			-0-
09	506	N	506	-0-	-0-	-0-	31	1	475	2	N	-0-			-0-
10	499	N	499	-0-	-0-	-0-	30	1	469	2	N	-0-			-0-
*11	602	N	602	-0-	-0-	-0-	33	1	569	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

06	150	N	128	-0-	-22	-0-	8	1	120	2	N	-0-			-0-
07	155	N	135	-0-	-20	-0-	8	1	127	2	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	8	1	123	2	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	7	1	115	2	N	-0-			-0-
10	124	N	67	-0-	-57	-0-	4	1	63	2	N	-0-			-0-
11	120	N	71	-0-	-49	-0-	4	1	67	2	N	-0-			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

06	1650	N	1632	-0-	-18	-0-	1632	2			N	-0-			-0-
07	1705	N	1503	-0-	-202	-0-	1503	2			N	-0-			-0-
08	1674	N	1657	-0-	-17	-0-	1657	2			N	-0-			-0-
09	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-			-0-
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-			-0-
11	1590	N	1572	-0-	-18	-0-	1572	2			N	-0-			-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

06	630	N	466	-0-	-164	-0-	466	2			N	-0-			-0-
07	651	N	465	-0-	-186	-0-	465	2			N	-0-			-0-
08	620	N	452	-0-	-168	-0-	452	2			N	-0-			-0-
09	480	N	422	-0-	-58	-0-	422	2			N	-0-			-0-
10	465	N	423	-0-	-42	-0-	423	2			N	-0-			-0-
11	450	N	396	-0-	-54	-0-	396	2			N	-0-			-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-
07	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-			-0-
08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-			-0-
09	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-			-0-
10	1116	N	1107	-0-	-9	-0-	1107	2			N	-0-			-0-
11	1080	N	1053	-0-	-27	-0-	1053	2			N	-0-			-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

06	989	N	989	-0-	-0-	-0-	989	2			N	-0-			-0-
07	1085	N	989	-0-	-96	-0-	989	2			N	-0-			-0-
08	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-			-0-
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-			-0-
10	992	N	961	-0-	-31	-0-	961	2			N	-0-			-0-
11	960	N	897	-0-	-63	-0-	897	2			N	-0-			-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

06	1350	N	1190	-0-	-160	-0-	1190	2			N	-0-			-0-
07	1426	N	1366	-0-	-60	-0-	1366	2			N	-0-			-0-
08	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-			-0-
09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-			-0-
10	1364	N	1355	-0-	-9	-0-	1355	2			N	-0-			-0-
11	1440	N	1347	-0-	-93	-0-	1347	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
11	1080	N	1053	-0-	-27	-0-	1053	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	724	-0-	-86	-0-	724	2			N	-0-					-0-
07	806	N	756	-0-	-50	-0-	756	2			N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*11	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	489	-0-	-291	-0-	489	2			N	-0-					-0-
07	744	N	678	-0-	-66	-0-	678	2			N	-0-					-0-
08	713	N	440	-0-	-273	-0-	440	2			N	-0-					-0-
09	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-
10	682	N	447	-0-	-235	-0-	447	2			N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	806	N	745	-0-	-61	-0-	745	2			N	-0-					-0-
08	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
09	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
10	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-
*11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
09	780	N	341	-0-	-439	-0-	341	2			N	-0-					-0-
10	775	N	357	-0-	-418	-0-	357	2			N	-0-					-0-
11	810	N	291	-0-	-519	-0-	291	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1168	-0-	-2	-0-	1168	2			N	-0-					-0-
07	1178	N	1168	-0-	-10	-0-	1168	2			N	-0-					-0-
08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
11	1170	N	1110	-0-	-60	-0-	1110	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	461	-0-	-109	-0-	461	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1142	-0-	-28	-0-	1142	2			N	-0-					-0-
07	1209	N	1147	-0-	-62	-0-	1147	2			N	-0-					-0-
08	1209	N	1157	-0-	-52	-0-	1157	2			N	-0-					-0-
09	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
10	1147	N	1043	-0-	-104	-0-	1043	2			N	-0-					-0-
11	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	887	-0-	-13	-0-	887	2			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
08	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
10	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
11	900	N	848	-0-	-52	-0-	848	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1086	-0-	-24	-0-	1086	2			N	-0-					-0-
07	1147	N	1119	-0-	-28	-0-	1119	2			N	-0-					-0-
08	1147	N	1097	-0-	-50	-0-	1097	2			N	-0-					-0-
09	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	758	-0-	-22	-0-	758	2			N	-0-					110
07	806	N	621	-0-	-185	-0-	621	2			N	-0-					110
08	806	N	600	-0-	-206	-0-	580	2	20	9	N	18					128
09	750	N	548	-0-	-202	-0-	519	2	29	9	N	26					154
10	701	N	701	-0-	-0-	-0-	668	2	33	9	N	30					184
*11	610	N	610	-0-	-0-	-0-	602	2	8	9	N	7					191

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	870	N	820	-0-	-50	-0-	820	2	N	-0-			-0-
07	923	N	923	-0-	-0-	-0-	923	2	N	-0-			-0-
08	930	N	881	-0-	-49	-0-	881	2	N	-0-			-0-
09	810	N	660	-0-	-150	-0-	660	2	N	-0-			-0-
10	990	N	990	-0-	-0-	-0-	990	2	N	-0-			-0-
*11	934	N	934	-0-	-0-	-0-	934	2	N	-0-			-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

06	2310	N	2283	-0-	-27	-0-	2283	2	N	-0-			-0-
07	2387	N	2362	-0-	-25	-0-	2362	2	N	-0-			-0-
08	2328	N	2328	-0-	-0-	-0-	2328	2	N	-0-			-0-
09	2280	N	2267	-0-	-13	-0-	2267	2	N	-0-			-0-
10	2387	N	2387	-0-	-0-	-0-	2387	2	N	-0-			-0-
11	2250	N	2043	-0-	-207	-0-	2043	2	N	-0-			-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

06	904	N	904	-0-	-0-	-0-	60	1	844	2	N	-0-			-0-
07	992	N	958	-0-	-34	-0-	59	1	899	2	N	-0-			-0-
08	1194	N	1194	-0-	-0-	-0-	72	1	1122	2	N	-0-			-0-
09	1163	N	1163	-0-	-0-	-0-	72	1	1091	2	N	-0-			-0-
10	961	N	956	-0-	-5	-0-	58	1	898	2	N	-0-			-0-
11	1170	N	963	-0-	-207	-0-	53	1	910	2	N	-0-			-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

06	1566	N	1566	-0-	-0-	-0-	1562	2	4	9	Y	4			7
07	1640	N	1640	-0-	-0-	-0-	1634	2	6	9	Y	5	6	1	6
08	1612	N	1612	-0-	-0-	-0-	1606	2	6	9	Y	5	6	1	5
09	1560	N	1530	-0-	-30	-0-	1524	2	6	9	Y	5	6	1	4
10	1612	N	1526	-0-	-86	-0-	1519	2	7	9	Y	6	6	1	4
11	1560	N	1436	-0-	-124	-0-	1426	2	10	9	Y	9	7	1	6

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

06	1351	N	1351	-0-	-0-	-0-	1329	2	22	9	Y	20			32
07	1338	N	1338	-0-	-0-	-0-	1315	2	23	9	Y	21	26	1	27
08	1321	N	1321	-0-	-0-	-0-	1300	2	21	9	Y	19	26	1	20
09	1349	N	1349	-0-	-0-	-0-	1324	2	25	9	Y	23	26	1	17
10	1295	N	1295	-0-	-0-	-0-	1264	2	31	9	Y	28	28	1	17
*11	1249	N	1249	-0-	-0-	-0-	1204	2	45	9	Y	41	33	1	25

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

06	461	N	461	-0-	-0-	-0-	31	1	430	2	N	-0-			-0-
07	549	N	549	-0-	-0-	-0-	34	1	515	2	N	-0-			-0-
08	561	N	561	-0-	-0-	-0-	34	1	527	2	N	-0-			-0-
09	450	N	379	-0-	-71	-0-	23	1	356	2	N	-0-			-0-
10	558	N	273	-0-	-285	-0-	17	1	256	2	N	-0-			-0-
11	540	N	389	-0-	-151	-0-	21	1	368	2	N	-0-			-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

06	648	N	648	-0-	-0-	-0-	645	2	3	9	Y	3			5
07	708	N	708	-0-	-0-	-0-	705	2	3	9	Y	3	4	1	4
08	657	N	657	-0-	-0-	-0-	654	2	3	9	Y	3	4	1	3
09	629	N	629	-0-	-0-	-0-	626	2	3	9	Y	3	4	1	2
10	620	N	580	-0-	-40	-0-	574	2	6	9	Y	5	4	1	3
11	600	N	568	-0-	-32	-0-	561	2	7	9	Y	6	5	1	4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1975	N	1975	-0-	-0-	-0-	1972	2	3	9	Y	3					5
07	2050	N	2050	-0-	-0-	-0-	2047	2	3	9	Y	3	4	1			4
08	2015	N	1963	-0-	-52	-0-	1960	2	3	9	Y	3	4	1			3
09	1950	N	1839	-0-	-111	-0-	1836	2	3	9	Y	3	4	1			2
10	2015	N	1810	-0-	-205	-0-	1804	2	6	9	Y	5	4	1			3
11	1890	N	1822	-0-	-68	-0-	1815	2	7	9	Y	6	5	1			4

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	443	-0-	-97	-0-	30	1	413	2	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	34	1	518	2	N	-0-					-0-
08	589	N	494	-0-	-95	-0-	30	1	464	2	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	28	1	429	2	N	-0-					-0-
10	558	N	251	-0-	-307	-0-	15	1	236	2	N	-0-					-0-
11	480	N	387	-0-	-93	-0-	21	1	366	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	25	1	351	2	N	-0-					-0-
07	403	N	389	-0-	-14	-0-	24	1	365	2	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	23	1	360	2	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	23	1	341	2	N	-0-					-0-
10	403	N	241	-0-	-162	-0-	15	1	226	2	N	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	20	1	341	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	604	2	3	9	Y	3					5
07	649	N	649	-0-	-0-	-0-	646	2	3	9	Y	3	4	1			4
08	620	N	612	-0-	-8	-0-	609	2	3	9	Y	3	4	1			3
09	600	N	574	-0-	-26	-0-	571	2	3	9	Y	3	4	1			2
10	620	N	428	-0-	-192	-0-	422	2	6	9	Y	5	4	1			3
11	600	N	151	-0-	-449	-0-	150	2	1	9	Y	1	3	1			1

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1599	N	1599	-0-	-0-	-0-	1596	2	3	9	Y	3					5
07	1670	N	1670	-0-	-0-	-0-	1667	2	3	9	Y	3	4	1			4
08	1611	N	1611	-0-	-0-	-0-	1608	2	3	9	Y	3	4	1			3
09	1517	N	1517	-0-	-0-	-0-	1514	2	3	9	Y	3	4	1			2
10	1524	N	1524	-0-	-0-	-0-	1518	2	6	9	Y	5	4	1			3
*11	1465	N	1465	-0-	-0-	-0-	1458	2	7	9	Y	6	5	1			4

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

06	614	N	614	-0-	-0-	-0-	42	1	572	2	N	-0-					-0-
07	682	N	645	-0-	-37	-0-	40	1	605	2	N	-0-					-0-
08	713	N	610	-0-	-103	-0-	37	1	573	2	N	-0-					-0-
09	600	N	565	-0-	-35	-0-	35	1	530	2	N	-0-					-0-
10	651	N	325	-0-	-326	-0-	20	1	305	2	N	-0-					-0-
*11	860	N	860	-0-	-0-	-0-	47	1	813	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

06	1500	N	468	-0-	-1032	-0-	31	1	437	2	N	-0-					-0-
07	899	N	499	-0-	-400	-0-	31	1	468	2	N	-0-					-0-
08	837	N	778	-0-	-59	-0-	47	1	731	2	N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	50	1	755	2	N	-0-					-0-
10	496	N	492	-0-	-4	-0-	30	1	462	2	N	-0-					-0-
11	750	N	635	-0-	-115	-0-	35	1	600	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

06	979	N	979	-0-	-0-	-0-	976	2	3	9	Y	3					5
07	1077	N	1077	-0-	-0-	-0-	1074	2	3	9	Y	3	4	1			4
08	1040	N	1040	-0-	-0-	-0-	1037	2	3	9	Y	3	4	1			3
09	990	N	971	-0-	-19	-0-	968	2	3	9	Y	3	4	1			2
10	1023	N	953	-0-	-70	-0-	947	2	6	9	Y	5	4	1			3
11	990	N	911	-0-	-79	-0-	904	2	7	9	Y	6	5	1			4

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

06	960	N	874	-0-	-86	-0-	866	2	8	9	Y	7					11
07	992	N	796	-0-	-196	-0-	787	2	9	9	Y	8	9	1			10
08	868	N	740	-0-	-128	-0-	731	2	9	9	Y	8	10	1			8
09	870	N	688	-0-	-182	-0-	679	2	9	9	Y	8	10	1			6
10	806	N	707	-0-	-99	-0-	695	2	12	9	Y	11	10	1			7
11	720	N	640	-0-	-80	-0-	625	2	15	9	Y	14	12	1			9

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
07	930	N	886	-0-	-44	-0-	886	2			N	-0-					-0-
08	868	N	857	-0-	-11	-0-	857	2			N	-0-					-0-
09	900	N	879	-0-	-21	-0-	879	2			N	-0-					-0-
10	899	N	874	-0-	-25	-0-	874	2			N	-0-					-0-
11	840	N	820	-0-	-20	-0-	820	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
07	1674	N	1630	-0-	-44	-0-	1630	2			N	-0-					-0-
08	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
09	1620	N	1613	-0-	-7	-0-	1613	2			N	-0-					-0-
10	1643	N	1461	-0-	-182	-0-	1461	2			N	-0-					-0-
11	1590	N	1323	-0-	-267	-0-	1323	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0-	-0-	63	1	876	2	N	-0-					-0-
07	992	N	967	-0-	-25	-0-	60	1	907	2	N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	59	1	908	2	N	-0-					-0-
09	930	N	916	-0-	-14	-0-	57	1	859	2	N	-0-					-0-
10	961	N	568	-0-	-393	-0-	34	1	534	2	N	-0-					-0-
11	930	N	868	-0-	-62	-0-	48	1	820	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	-0-	41	1	568	2	N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	41	1	632	2	N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	38	1	583	2	N	-0-					-0-
09	600	N	586	-0-	-14	-0-	37	1	549	2	N	-0-					-0-
10	682	N	335	-0-	-347	-0-	20	1	315	2	N	-0-					-0-
11	600	N	489	-0-	-111	-0-	27	1	462	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	32	1	466	2	Y	5					43
							6	9									
07	682	N	384	-0-	-298	-0-	29	1	353	2	Y	2					45
							2	9									
08	651	N	385	-0-	-266	-0-	28	1	350	2	Y	6					51
							7	9									
09	602	N	602	-0-	-0-	-0-	46	1	550	2	Y	5					56
							6	9									
10	620	N	620	-0-	-0-	-0-	50	1	566	2	Y	4					60
							4	9									
*11	547	N	547	-0-	-0-	-0-	45	1	499	2	Y	3	49	1			14
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-		-0-	-0-	35	1	520	2	Y	3					30
								3	9									
07	612	N	612	-0-		-0-	-0-	45	1	560	2	Y	6					36
								7	9									
08	579	N	579	-0-		-0-	-0-	43	1	533	2	Y	3					39
								3	9									
09	570	N	535	-0-		-35	-0-	41	1	490	2	Y	4					43
								4	9									
10	589	N	547	-0-		-42	-0-	45	1	500	2	Y	2					45
								2	9									
11	570	N	495	-0-		-75	-0-	41	1	451	2	Y	3	37	1			11
								3	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	386	-0-		-34	-0-	24	1	359	2	Y	3					32
								3	9									
07	403	N	399	-0-		-4	-0-	30	1	367	2	Y	2					34
								2	9									
08	411	N	411	-0-		-0-	-0-	30	1	378	2	Y	3					37
								3	9									
09	390	N	362	-0-		-28	-0-	28	1	330	2	Y	4					41
								4	9									
10	403	N	357	-0-		-46	-0-	29	1	326	2	Y	2					43
								2	9									
11	390	N	324	-0-		-66	-0-	27	1	295	2	Y	2	35	1			10
								2	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-		-0-	-0-	1132	2	7	9	Y	6					10
07	1207	N	1207	-0-		-0-	-0-	1200	2	7	9	Y	6	8	1			8
08	1194	N	1194	-0-		-0-	-0-	1187	2	7	9	Y	6	8	1			6
09	1140	N	1126	-0-		-14	-0-	1118	2	8	9	Y	7	8	1			5
10	1209	N	1111	-0-		-98	-0-	1102	2	9	9	Y	8	8	1			5
11	1170	N	1047	-0-		-123	-0-	1033	2	14	9	Y	13	10	1			8

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-		-0-	-0-	28	1	385	2	N	-0-					-0-
07	434	N	415	-0-		-19	-0-	26	1	389	2	N	-0-					-0-
08	434	N	414	-0-		-20	-0-	25	1	389	2	N	-0-					-0-
09	423	N	423	-0-		-0-	-0-	26	1	397	2	N	-0-					-0-
10	403	N	290	-0-		-113	-0-	17	1	273	2	N	-0-					-0-
11	390	N	374	-0-		-16	-0-	21	1	353	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1828	-0-		-32	-0-	1828	2			N	-0-					-0-
07	1922	N	1824	-0-		-98	-0-	1824	2			N	-0-					-0-
08	1922	N	1860	-0-		-62	-0-	1860	2			N	-0-					-0-
09	1853	N	1853	-0-		-0-	-0-	1853	2			N	-0-					-0-
10	1843	N	1843	-0-		-0-	-0-	1843	2			N	-0-					-0-
11	1800	N	1795	-0-		-5	-0-	1795	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	868	N	815	-0-	-53	-0-	815	2			N	-0-					-0-
08	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
*11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

06	447	N	447	-0-	-0-	-0-	30	1	417	2	N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	28	1	434	2	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-					-0-
09	450	N	426	-0-	-24	-0-	26	1	400	2	N	-0-					-0-
10	465	N	328	-0-	-137	-0-	20	1	308	2	N	-0-					-0-
*11	408	N	408	-0-	-0-	-0-	22	1	386	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

06	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	9	1	144	2	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	10	1	155	2	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	9	1	143	2	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	10	1	172	2	N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

06	1037	N	1037	-0-	-0-	-0-	70	1	967	2	N	-0-					-0-
07	1209	N	1026	-0-	-183	-0-	64	1	962	2	N	-0-					-0-
08	1209	N	976	-0-	-233	-0-	59	1	917	2	N	-0-					-0-
09	1050	N	977	-0-	-73	-0-	61	1	916	2	N	-0-					-0-
10	1023	N	585	-0-	-438	-0-	36	1	549	2	N	-0-					-0-
*11	1112	N	1112	-0-	-0-	-0-	61	1	1051	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

06	600	N	314	-0-	-286	-0-	21	1	293	2	N	-0-					-0-
07	527	N	342	-0-	-185	-0-	21	1	321	2	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	21	1	323	2	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	20	1	302	2	N	-0-					-0-
10	341	N	280	-0-	-61	-0-	17	1	263	2	N	-0-					-0-
11	330	N	326	-0-	-4	-0-	18	1	308	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	629	-0-	-31	-0-	43	1	586	2	N	-0-					-0-
07	744	N	677	-0-	-67	-0-	42	1	635	2	N	-0-					-0-
08	713	N	617	-0-	-96	-0-	37	1	580	2	N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	41	1	607	2	N	-0-					-0-
10	682	N	473	-0-	-209	-0-	28	1	445	2	N	-0-					-0-
11	600	N	579	-0-	-21	-0-	32	1	547	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	N	633	-0-	-582	-0-	622	2	11	9	Y	10					17
07	726	N	726	-0-	-0-	-0-	712	2	14	9	Y	13	14	1			16
08	713	N	694	-0-	-19	-0-	681	2	13	9	Y	12	16	1			12
09	654	N	654	-0-	-0-	-0-	640	2	14	9	Y	13	16	1			9
10	713	N	688	-0-	-25	-0-	669	2	19	9	Y	17	16	1			10
*11	662	N	662	-0-	-0-	-0-	634	2	28	9	Y	25	20	1			15

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	6	1	92	2	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					-0-
08	124	N	106	-0-	-18	-0-	6	1	100	2	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	2	N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2127	N	953	-0-	-1174	-0-	950	2	3	9	Y	3					5
07	956	N	956	-0-	-0-	-0-	953	2	3	9	Y	3	4	1			4
08	930	N	916	-0-	-14	-0-	913	2	3	9	Y	3	4	1			3
09	900	N	825	-0-	-75	-0-	822	2	3	9	Y	3	4	1			2
10	930	N	809	-0-	-121	-0-	803	2	6	9	Y	5	4	1			3
11	900	N	720	-0-	-180	-0-	713	2	7	9	Y	6	5	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	500	3	14	9	Y	13					76
07	527	N	500	-0-	-27	-0-	500	3			Y	-0-					76
08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					76
09	510	N	482	-0-	-28	-0-	482	3			Y	-0-					76
10	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					76
11	540	N	534	-0-	-6	-0-	534	3			Y	-0-					76

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	301	-0-	-89	-0-	295	2	6	9	Y	5					8
07	275	N	275	-0-	-0-	-0-	272	2	3	9	Y	3					11
*08	208	N	208	-0-	-0-	-0-	205	2	3	9	Y	3	7	1			7
*09	205	N	205	-0-	-0-	-0-	202	2	3	9	Y	3					10
*10	250	N	250	-0-	-0-	-0-	244	2	6	9	Y	5					15
*11	394	N	394	-0-	-0-	-0-	388	2	6	9	Y	5	9	1			10

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	367	-0-	-83	-0-	359	2	8	9	Y	7					23
*07	441	N	441	-0-	-0-	-0-	433	2	8	9	Y	7					30
*08	727	N	727	-0-	-0-	-0-	716	2	11	9	Y	10					40
*09	633	N	633	-0-	-0-	-0-	627	2	6	9	Y	5					45
*10	687	N	687	-0-	-0-	-0-	680	2	7	9	Y	6	34	1			17
*11	734	N	734	-0-	-0-	-0-	724	2	10	9	Y	9					26

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	920	-0-	-70	-0-	901	2	19	9	N	17					210
07	924	N	924	-0-	-0-	-0-	921	2	3	9	N	3					213
08	1178	N	941	-0-	-237	-0-	924	2	17	9	N	15	186	1			42
09	740	N	740	-0-	-0-	-0-	725	2	15	9	N	14					56
*10	654	N	654	-0-	-0-	-0-	631	2	23	9	N	21					77
11	900	N	678	-0-	-222	-0-	675	2	3	9	N	3					80

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	540	N	288	-0-	-252	-0-	277	2	11	9	Y	10					109
*07	298	N	298	-0-	-0-	-0-	294	2	4	9	Y	4					113
*08	465	N	292	-0-	-173	-0-	284	2	8	9	Y	7	91	1			29
*09	220	N	220	-0-	-0-	-0-	219	2	1	9	Y	1					30
*10	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					30
*11	290	N	290	-0-	-0-	-0-	289	2	1	9	Y	1					31

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	450	-0-	-420	-0-	442	2	8	9	Y	7					22
07	580	N	580	-0-	-0-	-0-	571	2	9	9	Y	8					30
08	775	N	558	-0-	-217	-0-	547	2	11	9	Y	10					40
09	495	N	495	-0-	-0-	-0-	491	2	4	9	Y	4					44
*10	493	N	493	-0-	-0-	-0-	485	2	8	9	Y	7	34	1			17
11	540	N	503	-0-	-37	-0-	493	2	10	9	Y	9					26

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	870	N	857	-0-	-13	-0-	846	2	11	9	Y	10					80
*07	838	N	838	-0-	-0-	-0-	826	2	12	9	Y	11					91
*08	791	N	791	-0-	-0-	-0-	783	2	8	9	Y	7	73	1			25
*09	650	N	650	-0-	-0-	-0-	647	2	3	9	Y	3					28
*10	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					28
*11	861	N	861	-0-	-0-	-0-	860	2	1	9	Y	1					29

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		805	-0-	805	805	791	2	14	9	Y	13					57
07	1604	N	799	-0-	-805	-0-	775	2	24	9	Y	22					79
08	784	N	784	-0-	-0-	-0-	769	2	15	9	Y	14	61	1			32
09	687	N	687	-0-	-0-	-0-	669	2	18	9	Y	16					48
*10	674	N	674	-0-	-0-	-0-	664	2	10	9	Y	9					57
*11	732	N	732	-0-	-0-	-0-	712	2	20	9	Y	18					75

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1538	-0-	-1462	4092	1534	2	4	9	Y	4					102
07	3100	N	1535	-0-	-1565	2527	1517	2	18	9	Y	16					118
08	3100	N	1497	-0-	-1603	924	1488	2	9	9	Y	8					126
09	2267	N	1343	-0-	-924	-0-	1343	2			Y	-0-	96	1			30
*10	1313	N	1313	-0-	-0-	-0-	1303	2	10	9	Y	9					39
*11	1456	N	1456	-0-	-0-	-0-	1430	2	26	9	Y	24					63

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	709	-0-	-448	-0-	702	2	7	9	Y	6					10
07	743	N	743	-0-	-0-	-0-	737	2	6	9	Y	5					15
08	750	N	750	-0-	-0-	-0-	746	2	4	9	Y	4	9	1			10
09	686	N	686	-0-	-0-	-0-	682	2	4	9	Y	4					14
*10	668	N	668	-0-	-0-	-0-	661	2	7	9	Y	6					20
11	720	N	710	-0-	-10	-0-	702	2	8	9	Y	7	12	1			14

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	571	2	7	9	Y	6					10
07	526	N	526	-0-	-0-	-0-	520	2	6	9	Y	5					15
08	544	N	544	-0-	-0-	-0-	540	2	4	9	Y	4	9	1			10
09	498	N	498	-0-	-0-	-0-	494	2	4	9	Y	4					14
*10	439	N	439	-0-	-0-	-0-	432	2	7	9	Y	6					20
11	540	N	446	-0-	-94	-0-	438	2	8	9	Y	7	12	1			14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		726	-0-	726	726	712	2	14	9	Y	13					58
07	1466	N	740	-0-	-726	-0-	717	2	23	9	Y	21					79
08	724	N	724	-0-	-0-	-0-	709	2	15	9	Y	14	61	1			32
09	680	N	680	-0-	-0-	-0-	662	2	18	9	Y	16					48
*10	633	N	633	-0-	-0-	-0-	623	2	10	9	Y	9					57
11	690	N	669	-0-	-21	-0-	649	2	20	9	Y	18					75

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

06	810	N	757	-0-	-53	-0-	747	2	10	9	N	9					86
07	755	N	755	-0-	-0-	-0-	732	2	23	9	N	21					107
08	731	N	731	-0-	-0-	-0-	727	2	4	9	N	4					111
09	689	N	689	-0-	-0-	-0-	688	2	1	9	N	1					112
*10	709	N	709	-0-	-0-	-0-	676	2	33	9	N	30					142
*11	722	N	722	-0-	-0-	-0-	721	2	1	9	N	1					143

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

06	630	N	514	-0-	-116	-0-	507	2	7	9	Y	6					10
07	301	N	301	-0-	-0-	-0-	295	2	6	9	Y	5					15
08	617	N	617	-0-	-0-	-0-	613	2	4	9	Y	4	9	1			10
09	525	N	525	-0-	-0-	-0-	521	2	4	9	Y	4					14
*10	509	N	509	-0-	-0-	-0-	502	2	7	9	Y	6					20
11	600	N	539	-0-	-61	-0-	531	2	8	9	Y	7	12	1			14

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

*06	14B2 EXT		957	-0-	957	1840	947	2	10	9	Y	9					61
*07	2816	N	976	-0-	-1840	-0-	961	2	15	9	Y	14					75
*08	953	N	953	-0-	-0-	-0-	943	2	10	9	Y	9	58	1			26
*09	949	N	949	-0-	-0-	-0-	937	2	12	9	Y	11					37
*10	923	N	923	-0-	-0-	-0-	916	2	7	9	Y	6					43
*11	936	N	936	-0-	-0-	-0-	923	2	13	9	Y	12					55

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

06	717	N	717	-0-	-0-	-0-	714	2	3	9	Y	3					81
07	231	N	231	-0-	-0-	-0-	217	2	14	9	Y	13					94
08	868	N	218	-0-	-650	-0-	211	2	7	9	Y	6					100
09	52	N	52	-0-	-0-	-0-	52	2			Y	-0-	76	1			24
*10	125	N	125	-0-	-0-	-0-	117	2	8	9	Y	7					31
*11	456	N	456	-0-	-0-	-0-	435	2	21	9	Y	19					50

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

06	3000	N	1290	-0-	-1710	4085	1276	2	14	9	Y	13					44
07	3100	N	1528	-0-	-1572	2513	1510	2	18	9	Y	16					60
08	3100	N	1590	-0-	-1510	1003	1568	2	22	9	Y	20					80
09	2392	N	1389	-0-	-1003	-0-	1379	2	10	9	Y	9					89
*10	1345	N	1345	-0-	-0-	-0-	1331	2	14	9	Y	13	68	1			34
*11	1573	N	1573	-0-	-0-	-0-	1553	2	20	9	Y	18					52

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

06	1787	N	637	-0-	-1150	-0-	604	2	33	9	Y	30	118	1			68
07	548	N	548	-0-	-0-	-0-	506	2	42	9	Y	38					106
08	589	N	465	-0-	-124	-0-	437	2	28	9	Y	25	92	1			39
09	519	N	519	-0-	-0-	-0-	495	2	24	9	Y	22					61
*10	533	N	533	-0-	-0-	-0-	503	2	30	9	Y	27					88
*11	581	N	581	-0-	-0-	-0-	546	2	35	9	Y	32					120

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2667	N	575	-0-	-2092	-0-	565	2	10	9	Y	9					30
07	736	N	736	-0-	-0-	-0-	725	2	11	9	Y	10					40
08	992	N	568	-0-	-424	-0-	554	2	14	9	Y	13					53
09	538	N	538	-0-	-0-	-0-	531	2	7	9	Y	6					59
*10	527	N	527	-0-	-0-	-0-	517	2	10	9	Y	9	45	1			23
*11	601	N	601	-0-	-0-	-0-	588	2	13	9	Y	12					35

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	60					193
*06	0	N	-0-	-0-	-0-	-0-					N	43	178	1			58
*07	0	N	-0-	-0-	-0-	-0-					N	48					106
*08	0	N	-0-	-0-	-0-	-0-					N	47					153
*09	0	N	-0-	-0-	-0-	-0-					N	37					190
*10	0	N	-0-	-0-	-0-	-0-					N	30					220
11	0	N	-0-	-0-	-0-	-0-					N	31	178	1			73

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					70
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					70
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					70
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					70
10	713	N	711	-0-	-2	-0-	711	2			N	-0-					70
11	690	N	672	-0-	-18	-0-	672	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	-0-	309	2			N	-0-					63
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					63
08	341	N	223	-0-	-118	-0-	223	2			N	-0-					63
09	300	N	207	-0-	-93	-0-	207	2			N	-0-					63
10	341	N	187	-0-	-154	-0-	187	2			N	-0-					63
*11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					63

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	909	-0-	-261	-0-	909	3			N	-0-					-0-
07	1085	N	918	-0-	-167	-0-	918	3			N	-0-					-0-
08	1023	N	943	-0-	-80	-0-	943	3			N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*11	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
11	900	N	668	-0-	-232	-0-	668	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

06	240	N	151	-0-	-89	-0-	151	1			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	1			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	1			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	1			N	-0-					-0-
11	270	N	211	-0-	-59	-0-	211	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

06	1409	N	1409	-0-	-0-	-0-	1409	1			N	-0-					-0-
07	1538	N	1538	-0-	-0-	-0-	1538	1			N	-0-					-0-
08	1451	N	1451	-0-	-0-	-0-	1451	1			N	-0-					-0-
09	1410	N	1394	-0-	-16	-0-	1394	1			N	-0-					-0-
10	1550	N	1378	-0-	-172	-0-	1378	1			N	-0-					-0-
11	1410	N	1334	-0-	-76	-0-	1334	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

06	548	N	548	-0-	-0-	-0-	548	1			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	1			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	1			N	-0-					-0-
09	540	N	506	-0-	-34	-0-	506	1			N	-0-					-0-
10	589	N	521	-0-	-68	-0-	521	1			N	-0-					-0-
11	540	N	509	-0-	-31	-0-	509	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

06	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	1			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	1			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	1			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

06	570	N	229	-0-	-341	-0-	229	1			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	1			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	1			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	1			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	1			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

06	767	N	767	-0-	-0-	-0-	767	1			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	1			N	-0-					-0-
08	713	N	610	-0-	-103	-0-	610	1			N	-0-					-0-
09	780	N	609	-0-	-171	-0-	609	1			N	-0-					-0-
10	744	N	557	-0-	-187	-0-	557	1			N	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	657	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

06	DLQ	G-10	624	-0-	624	6387	620	1	4	9	Y	4					24
07	DLQ	G-10	824	-0-	824	7211	824	1			Y	-0-					24
08	DLQ	G-10	727	-0-	727	7938	724	1	3	9	Y	3					27
09	DLQ	G-10	980	-0-	980	8918	970	1	10	9	Y	9	30	1			6
10	DLQ	G-10	807	-0-	807	9725	806	1	1	9	Y	1					7
11	DLQ	G-10	820	-0-	820	10545	820	1			Y	-0-					7

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

06	DLQ	G-10	123	-0-	123	2320	119	1	4	9	Y	4					25
07	DLQ	G-10	174	-0-	174	2494	174	1			Y	-0-					25
08	DLQ	G-10	350	-0-	350	2844	347	1	3	9	Y	3					28
09	DLQ	G-10	194	-0-	194	3038	185	1	9	9	Y	8	30	1			6
10	DLQ	G-10	167	-0-	167	3205	166	1	1	9	Y	1					7
11	DLQ	G-10	163	-0-	163	3368	163	1			Y	-0-					7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	191	-0-	-49	-0-	191	3			Y	-0-					20
07	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					20
08	341	N	293	-0-	-48	-0-	293	3			Y	-0-					20
09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					20
10	248	N	166	-0-	-82	-0-	166	3			Y	-0-					20
11	270	N	190	-0-	-80	-0-	190	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	S	147	-0-	-3	-0-	147	3			N	-0-					47
07	218	S	218	-0-	-0-	-0-	218	3			N	-0-					47
08	216	S	216	-0-	-0-	-0-	216	3			N	-0-					47
09	216	S	216	-0-	-0-	-0-	216	3			N	-0-					47
10	347	S	347	-0-	-0-	-0-	347	3			N	-0-					47
*11	248	S	248	-0-	-0-	-0-	248	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	191	-0-	-49	-0-	191	3			Y	-0-					41
07	248	N	173	-0-	-75	-0-	173	3			Y	-0-					41
08	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					41
09	180	N	168	-0-	-12	-0-	168	3			Y	-0-					41
10	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					41
*11	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					46
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					46
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					46
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					46
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					46
*11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					46

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	589	-0-	-71	-0-	585	3	4	9	N	4					90
07	682	N	649	-0-	-33	-0-	645	3	4	9	N	4					94
08	641	N	641	-0-	-0-	-0-	638	3	3	9	N	3					97
09	620	N	620	-0-	-0-	-0-	616	3	4	9	N	4					101
10	651	N	640	-0-	-11	-0-	637	3	3	9	N	3					104
*11	664	N	664	-0-	-0-	-0-	656	3	8	9	N	7					111

PROEX ENERGY MANAGEMENT, L.L.C. 681057
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	120	N	11	-0-	-109	-0-	11	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					23
07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
*11	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	617	-0-	-13	-0-	617	3			Y	-0-					4
07	651	N	639	-0-	-12	-0-	638	3	1	9	Y	1					5
08	651	N	632	-0-	-19	-0-	632	3			Y	-0-					5
09	630	N	619	-0-	-11	-0-	619	3			Y	-0-					5
10	651	N	646	-0-	-5	-0-	646	3			Y	-0-					5
11	600	N	593	-0-	-7	-0-	593	3			Y	-0-					5

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					1
07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
08	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
*11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	323	3	2	9	Y	2					19
07	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					21
08	332	N	332	-0-	-0-	-0-	330	3	2	9	Y	2					23
09	334	N	334	-0-	-0-	-0-	333	3	1	9	Y	1					24
10	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					25
11	300	N	244	-0-	-56	-0-	244	3			Y	-0-					25

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
07	1271	N	1076	-0-	-195	-0-	1076	3			N	-0-					-0-
08	1271	N	877	-0-	-394	-0-	877	3			N	-0-					-0-
09	1230	N	1079	-0-	-151	-0-	1079	3			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

06	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

06	793	N	793	-0-	-0-	-0-	789	3	4	9	N	4					57
07	818	N	818	-0-	-0-	-0-	814	3	4	9	N	4					61
08	806	N	802	-0-	-4	-0-	798	3	4	9	N	4					65
09	878	N	878	-0-	-0-	-0-	874	3	4	9	N	4					69
10	893	N	893	-0-	-0-	-0-	889	3	4	9	N	4					73
*11	862	N	862	-0-	-0-	-0-	820	3	42	9	N	38					111

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

06	264	N	264	-0-	-0-	-0-	261	3	3	9	N	3					125
07	279	N	272	-0-	-7	-0-	271	3	1	9	N	1					126
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					126
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					126
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					126
11	270	N	249	-0-	-21	-0-	245	3	4	9	N	4					130

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

06	1032	N	1032	-0-	-0-	-0-	1001	3	31	9	N	28	163	1	9	8	36
07	1116	N	883	-0-	-233	-0-	864	3	19	9	N	17					53
08	1085	N	980	-0-	-105	-0-	962	3	18	9	N	16					69
09	1020	N	1003	-0-	-17	-0-	983	3	20	9	N	18					87
10	1008	N	1008	-0-	-0-	-0-	994	3	14	9	N	13					100
11	960	N	960	-0-	-0-	-0-	920	3	40	9	N	36					136

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	291	-0-	-129	-0-	291	3			Y	-0-					-0-
07	372	N	244	-0-	-128	-0-	244	3			Y	-0-					-0-
08	372	N	228	-0-	-144	-0-	228	3			Y	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	3			Y	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					23
07	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
*11	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	238	-0-	-32	-0-	238	3			Y	-0-					2
07	248	N	224	-0-	-24	-0-	224	3			Y	-0-					2
08	248	N	220	-0-	-28	-0-	220	3			Y	-0-					2
09	240	N	225	-0-	-15	-0-	225	3			Y	-0-					2
10	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					2
*11	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					2

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
11	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	898	-0-	-2	-0-	892	3	6	9	N	5					192
07	930	N	911	-0-	-19	-0-	908	3	3	9	N	3					195
08	916	N	916	-0-	-0-	-0-	912	3	4	9	N	4	179	1			20
09	905	N	905	-0-	-0-	-0-	898	3	7	9	N	6					26
10	914	N	914	-0-	-0-	-0-	907	3	7	9	N	6					32
11	900	N	886	-0-	-14	-0-	866	3	20	9	N	18					50

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1					14
07	443	N	443	-0-	-0-	-0-	441	3	2	9	Y	2					16
08	430	N	430	-0-	-0-	-0-	429	3	1	9	Y	1					17
09	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					18
10	420	N	420	-0-	-0-	-0-	419	3	1	9	Y	1					19
11	390	N	378	-0-	-12	-0-	378	3			Y	-0-					19

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					17
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					17
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					17
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					17
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					17
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					17

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	943	3	12	9	N	11	9	8			88
07	993	N	993	-0-	-0-	-0-	991	3	2	9	N	2					90
08	1022	N	1022	-0-	-0-	-0-	1021	3	1	9	N	1					91
09	960	N	956	-0-	-4	-0-	955	3	1	9	N	1					92
10	992	N	968	-0-	-24	-0-	967	3	1	9	N	1					93
11	990	N	915	-0-	-75	-0-	915	3			N	-0-					93

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	809	-0-	-1	-0-	807	3	2	9	Y	2					32
07	862	N	862	-0-	-0-	-0-	858	3	4	9	Y	4					36
08	842	N	842	-0-	-0-	-0-	839	3	3	9	Y	3					39
09	810	N	778	-0-	-32	-0-	776	3	2	9	Y	2					41
10	868	N	781	-0-	-87	-0-	779	3	2	9	Y	2					43
*11	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					43

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
08	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
09	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
11	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					149
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					149
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					149
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					149
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					149
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					149

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	634	-0-	-86	-0-	634	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	673	3	1	9	N	1					1
08	660	N	660	-0-	-0-	-0-	659	3	1	9	N	1					2
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					2
10	682	N	670	-0-	-12	-0-	670	3			N	-0-					2
*11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					2

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0-	-0-	978	3	3	9	N	3					85
07	1017	N	1017	-0-	-0-	-0-	1013	3	4	9	N	4					89
08	986	N	986	-0-	-0-	-0-	982	3	4	9	N	4					93
09	933	N	933	-0-	-0-	-0-	931	3	2	9	N	2					95
10	1092	N	1092	-0-	-0-	-0-	1089	3	3	9	N	3					98
*11	952	N	952	-0-	-0-	-0-	942	3	10	9	N	9					107

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1930	N	1930	-0-	-0-	-0-	1927	3	3	9	N	3					39
07	2038	N	2038	-0-	-0-	-0-	2036	3	2	9	N	2					41
08	2108	N	1841	-0-	-267	-0-	1837	3	4	9	N	4					45
09	1920	N	1823	-0-	-97	-0-	1821	3	2	9	N	2					47
10	2046	N	1898	-0-	-148	-0-	1895	3	3	9	N	3					50
*11	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					50

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1167	-0-	-33	-0-	1163	3	4	9	N	4					97
07	1209	N	1178	-0-	-31	-0-	1175	3	3	9	N	3					100
08	1209	N	1174	-0-	-35	-0-	1170	3	4	9	N	4					104
09	1250	N	1250	-0-	-0-	-0-	1243	3	7	9	N	6					110
10	1235	N	1235	-0-	-0-	-0-	1232	3	3	9	N	3					113
*11	1173	N	1173	-0-	-0-	-0-	1143	3	30	9	N	27					140

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					82
07	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					82
08	1271	N	1197	-0-	-74	-0-	1197	3			N	-0-					82
09	1170	N	1162	-0-	-8	-0-	1162	3			N	-0-					82
10	1240	N	1163	-0-	-77	-0-	1163	3			N	-0-					82
11	1170	N	1013	-0-	-157	-0-	1010	3	3	9	N	3					85

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	641	3	1	9	N	1					135
07	758	N	758	-0-	-0-	-0-	755	3	3	9	N	3					138
08	879	N	879	-0-	-0-	-0-	875	3	4	9	N	4					142
09	631	N	631	-0-	-0-	-0-	627	3	4	9	N	4					146
10	867	N	867	-0-	-0-	-0-	866	3	1	9	N	1					147
11	840	N	610	-0-	-230	-0-	610	3			N	-0-					147

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1582	-0-	-8	-0-	1579	3	3	9	N	3					31
07	1643	N	1643	-0-	-0-	-0-	1639	3	4	9	N	4					35
08	1643	N	1622	-0-	-21	-0-	1620	3	2	9	N	2					37
09	1590	N	1577	-0-	-13	-0-	1574	3	3	9	N	3					40
10	1643	N	1601	-0-	-42	-0-	1599	3	2	9	N	2					42
*11	1612	N	1612	-0-	-0-	-0-	1609	3	3	9	N	3					45

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1140	-0-	-60	-0-	1140	3			N	-0-					-0-
07	1240	N	1197	-0-	-43	-0-	1197	3			N	-0-					-0-
08	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					-0-
09	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
10	1209	N	1204	-0-	-5	-0-	1204	3			N	-0-					-0-
*11	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1195	-0-	-65	-0-	1192	3	3	9	N	3					34
07	1209	N	1199	-0-	-10	-0-	1196	3	3	9	N	3					37
08	1302	N	990	-0-	-312	-0-	987	3	3	9	N	3					40
09	1200	N	865	-0-	-335	-0-	865	3			N	-0-					40
10	1209	N	1032	-0-	-177	-0-	1032	3			N	-0-					40
*11	1199	N	1199	-0-	-0-	-0-	1193	3	6	9	N	5					45

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	703	-0-	-47	-0-	703	3			N	-0-					143
07	744	N	725	-0-	-19	-0-	723	3	2	9	N	2					145
08	744	N	713	-0-	-31	-0-	713	3			N	-0-					145
09	690	N	685	-0-	-5	-0-	685	3			N	-0-					145
10	713	N	701	-0-	-12	-0-	700	3	1	9	N	1					146
11	690	N	658	-0-	-32	-0-	658	3			N	-0-					146

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	560	-0-	-70	-0-	554	3	6	9	N	5					127
07	682	N	542	-0-	-140	-0-	542	3			N	-0-					127
08	651	N	606	-0-	-45	-0-	606	3			N	-0-					127
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					127
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					127
*11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					127

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	N	850	-0-	-0-	-0-	840	3	10	9	N	9					193
07	1071	N	1071	-0-	-0-	-0-	1062	3	9	9	N	8	179	1			22
08	992	N	992	-0-	-0-	-0-	984	3	8	9	N	7					29
09	1025	N	1025	-0-	-0-	-0-	1015	3	10	9	N	9					38
10	1085	N	980	-0-	-105	-0-	979	3	1	9	N	1					39
11	960	N	767	-0-	-193	-0-	731	3	36	9	N	33					72

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1508	-0-	-262	-0-	1504	3	4	9	N	4					192
07	1612	N	1311	-0-	-301	-0-	1307	3	4	9	N	4					196
08	1612	N	1432	-0-	-180	-0-	1430	3	2	9	N	2					198
09	1500	N	1220	-0-	-280	-0-	1218	3	2	9	N	2					200
10	1496	N	1496	-0-	-0-	-0-	1490	3	6	9	N	5	2	8			203
11	1380	N	1276	-0-	-104	-0-	1261	3	15	9	N	14	182	1			35

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1297	-0-	-113	-0-	1295	3	2	9	N	2					151
07	1457	N	1249	-0-	-208	-0-	1243	3	6	9	N	5					156
08	1426	N	1312	-0-	-114	-0-	1309	3	3	9	N	3					159
09	1290	N	1210	-0-	-80	-0-	1203	3	7	9	N	6					165
10	1240	N	997	-0-	-243	-0-	994	3	3	9	N	3					168
11	1260	N	1069	-0-	-191	-0-	1069	3			N	-0-					168

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2147	-0-	-133	-0-	2144	3	3	9	N	3					115
07	2294	N	2249	-0-	-45	-0-	2245	3	4	9	N	4					119
08	2232	N	2163	-0-	-69	-0-	2160	3	3	9	N	3					122
09	2160	N	2118	-0-	-42	-0-	2114	3	4	9	N	4					126
10	2263	N	2138	-0-	-125	-0-	2136	3	2	9	N	2					128
11	2100	N	2001	-0-	-99	-0-	2001	3			N	-0-					128

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	1026	3	3	9	N	3					50
07	1054	N	1052	-0-	-2	-0-	1049	3	3	9	N	3					53
08	1085	N	1068	-0-	-17	-0-	1065	3	3	9	N	3					56
09	1020	N	960	-0-	-60	-0-	958	3	2	9	N	2					58
10	1086	N	1086	-0-	-0-	-0-	1082	3	4	9	N	4					62
11	1020	N	997	-0-	-23	-0-	997	3			N	-0-					62

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	612	3	3	9	N	3					45
07	638	N	638	-0-	-0-	-0-	635	3	3	9	N	3					48
08	623	N	623	-0-	-0-	-0-	620	3	3	9	N	3					51
09	630	N	600	-0-	-30	-0-	596	3	4	9	N	4					55
10	651	N	555	-0-	-96	-0-	552	3	3	9	N	3					58
11	600	N	552	-0-	-48	-0-	545	3	7	9	N	6					64

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	678	-0-	-222	-0-	678	3			N	-0-					89
07	923	N	923	-0-	-0-	-0-	922	3	1	9	N	1					90
08	885	N	885	-0-	-0-	-0-	883	3	2	9	N	2					92
09	787	N	787	-0-	-0-	-0-	785	3	2	9	N	2					94
10	930	N	824	-0-	-106	-0-	823	3	1	9	N	1					95
11	870	N	688	-0-	-182	-0-	688	3			N	-0-					95

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	94	-0-	-206	-0-	94	3			N	-0-					53
07	372	N	6	-0-	-366	-0-	6	3			N	-0-					53
08	341	N	-0-	-0-	-341	-0-					N	-0-					53
09	90	N	-0-	-0-	-90	-0-					N	-0-					53
10	6	N	-0-	-0-	-6	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

06	2404	N	2404	-0-	-0-	-0-	2400	3	4	9	N	4					143
07	2480	N	2478	-0-	-2	-0-	2474	3	4	9	N	4					147
08	2480	N	2470	-0-	-10	-0-	2466	3	4	9	N	4					151
09	2400	N	2349	-0-	-51	-0-	2346	3	3	9	N	3					154
10	2480	N	2418	-0-	-62	-0-	2414	3	4	9	N	4					158
11	2400	N	2312	-0-	-88	-0-	2312	3			N	-0-					158

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

06	2640	N	2550	-0-	-90	-0-	2544	3	6	9	N	5					50
07	2604	N	2579	-0-	-25	-0-	2568	3	11	9	N	10	4	8			56
08	2518	N	2518	-0-	-0-	-0-	2512	3	6	9	N	5					61
09	2550	N	2444	-0-	-106	-0-	2436	3	8	9	N	7					68
10	2573	N	2411	-0-	-162	-0-	2407	3	4	9	N	4					72
*11	2435	N	2435	-0-	-0-	-0-	2433	3	2	9	N	2					74

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

06	3120	X	2837	-0-	-283	-0-	2831	3	6	9	N	5					31
07	3224	X	3188	-0-	-36	-0-	3182	3	6	9	N	5					36
08	3193	X	3140	-0-	-53	-0-	3133	3	7	9	N	6					42
09	2970	X	2934	-0-	-36	-0-	2930	3	4	9	N	4					46
10	3193	X	2810	-0-	-383	-0-	2804	3	6	9	N	5					51
11	3090	X	2877	-0-	-213	-0-	2869	3	8	9	N	7					58

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

06	2657	N	2657	-0-	-0-	-0-	2653	3	4	9	N	4					20
07	2712	N	2712	-0-	-0-	-0-	2709	3	3	9	N	3					23
08	2724	N	2724	-0-	-0-	-0-	2721	3	3	9	N	3					26
09	2670	N	2668	-0-	-2	-0-	2665	3	3	9	N	3					29
10	2758	N	2758	-0-	-0-	-0-	2755	3	3	9	N	3					32
11	2640	N	2606	-0-	-34	-0-	2595	3	11	9	N	10					42

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

06	1628	N	1628	-0-	-0-	-0-	1625	3	3	9	N	3					26
07	1736	N	1638	-0-	-98	-0-	1637	3	1	9	N	1					27
08	1705	N	1648	-0-	-57	-0-	1646	3	2	9	N	2					29
09	1620	N	1545	-0-	-75	-0-	1544	3	1	9	N	1					30
10	1643	N	1597	-0-	-46	-0-	1597	3			N	-0-					30
11	1590	N	1349	-0-	-241	-0-	1347	3	2	9	N	2					32

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					148
07	562	N	562	-0-	-0-	-0-	560	3	2	9	N	2					150
08	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2					152
09	630	N	461	-0-	-169	-0-	460	3	1	9	N	1					153
10	558	N	482	-0-	-76	-0-	481	3	1	9	N	1					154
*11	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1					155

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
07	155	N	86	-0-	-69	-0-	86	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
07	248	N	102	-0-	-146	-0-	102	3			Y	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			Y	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1397	3	7	9	Y	6	5	1			1
08	1061	N	1061	-0-	-0-	-0-	1054	3	7	9	Y	6	5	1			2
09	990	N	267	-0-	-723	-0-	260	3	7	9	Y	6	5	1			3
10	1023	N	454	-0-	-569	-0-	448	3	6	9	Y	5	5	1			3
11	990	N	-0-	-0-	-990	-0-					Y	9	10	1			2

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32	-0-	118	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
08	434	N	350	-0-	-84	-0-	350	3			Y	-0-					-0-
09	420	N	303	-0-	-117	-0-	303	3			Y	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
11	330	N	234	-0-	-96	-0-	234	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
*11	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2456	N	2456	-0-	-0-	-0-	2454	2	2	9	Y	2					43
07	1989	N	1989	-0-	-0-	-0-	1977	2	12	9	Y	11					54
08	2511	N	2203	-0-	-308	-0-	2185	2	18	9	Y	16	21	1			49
09	2460	N	1870	-0-	-590	-0-	1853	2	17	9	Y	15					64
10	2029	N	2029	-0-	-0-	-0-	2015	2	14	9	Y	13					77
11	2130	N	2015	-0-	-115	-0-	2002	2	13	9	Y	12					89

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	954	-0-	-66	-0-	954	3			Y	-0-					-0-
07	1178	X	932	-0-	-246	-0-	932	3			Y	-0-					-0-
08	1178	X	937	-0-	-241	-0-	937	3			Y	-0-					-0-
09	1140	X	1020	-0-	-120	-0-	1020	3			Y	-0-					-0-
10	1041	X	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
*11	1091	X	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
07	341	N	218	-0-	-123	-0-	218	3			Y	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
11	300	N	204	-0-	-96	-0-	204	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	959	N	959	-0-	-0-	-0-	958	2	1	9	Y	1	45	1			6
07	1198	N	1198	-0-	-0-	-0-	1190	2	8	9	Y	7	4	8			9
08	1272	N	1272	-0-	-0-	-0-	1270	2	2	9	Y	2					11
09	960	N	749	-0-	-211	-0-	746	2	3	9	Y	3					14
10	1209	N	808	-0-	-401	-0-	806	2	2	9	Y	2					16
11	1230	N	668	-0-	-562	-0-	665	2	3	9	Y	3					19

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	411	2	2	9	Y	2					46
07	744	N	651	-0-	-93	-0-	649	2	2	9	Y	2					48
08	651	N	585	-0-	-66	-0-	578	2	7	9	Y	6	34	1			20
09	528	N	528	-0-	-0-	-0-	518	2	10	9	Y	9					29
10	651	N	519	-0-	-132	-0-	510	2	9	9	Y	8					37
11	570	N	519	-0-	-51	-0-	512	2	7	9	Y	6					43

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
07	403	N	312	-0-	-91	-0-	312	3			Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
*11	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			Y	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
*11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	3			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	374	-0-	-196	-0-	374	3			Y	-0-					-0-
07	558	N	353	-0-	-205	-0-	353	3			Y	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

06	240	N	174	-0-	-66	-0-	174	3			Y	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
07	279	N	206	-0-	-73	-0-	206	3			Y	-0-					-0-
08	279	N	168	-0-	-111	-0-	168	3			Y	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

06	210	S	168	-0-	-42	-0-	168	3			Y	-0-					-0-
07	211	S	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
08	268	S	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
09	303	S	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
10	387	S	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
*11	277	S	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

06	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
08	620	N	497	-0-	-123	-0-	497	3			Y	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

06	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	292	-0-	-128	-0-	292	2			N	-0-					-0-
07	496	N	330	-0-	-166	-0-	330	2			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	586	-0-	-374	-0-	586	3			Y	-0-					-0-
07	806	N	646	-0-	-160	-0-	646	3			Y	-0-					-0-
08	961	N	606	-0-	-355	-0-	606	3			Y	-0-					-0-
09	600	N	495	-0-	-105	-0-	495	3			Y	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
*11	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	3			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	556	3	28	9	Y	25					91
07	682	N	523	-0-	-159	-0-	506	3	17	9	Y	15					106
08	540	N	540	-0-	-0-	-0-	474	3	66	9	Y	60					166
09	570	N	531	-0-	-39	-0-	491	3	40	9	Y	36					202
10	677	N	677	-0-	-0-	-0-	643	3	34	9	Y	31	188	1			45
11	510	N	452	-0-	-58	-0-	426	3	26	9	Y	24					69

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2					22
07	75	N	75	-0-	-0-	-0-	71	3	4	9	Y	4					26
08	113	N	113	-0-	-0-	-0-	110	3	3	9	Y	3	22	1			7
09	150	N	65	-0-	-85	-0-	61	3	4	9	Y	4					11
10	100	N	100	-0-	-0-	-0-	96	3	4	9	Y	4					15
11	120	N	94	-0-	-26	-0-	92	3	2	9	Y	2					17

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32	-0-	117	3	1	9	Y	1					5
07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					5
08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-	5	1			-0-
09	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					52
07	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					52
08	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					52
09	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					52
10	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					52
*11	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					52

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	291	-0-	-129	-0-	291	2			Y	-0-					-0-
07	496	N	328	-0-	-168	-0-	328	2			Y	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			Y	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
*11	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1274	-0-	-286	-0-	1274	3			Y	-0-					-0-
07	1519	N	1266	-0-	-253	-0-	1233	3	33	9	Y	30	25	1			5
08	1417	N	1417	-0-	-0-	-0-	1384	3	33	9	Y	30	27	1			8
09	1561	N	1561	-0-	-0-	-0-	1529	3	32	9	Y	29	23	1			14
10	1773	N	1773	-0-	-0-	-0-	1740	3	33	9	Y	30	28	1			16
*11	1649	N	1649	-0-	-0-	-0-	1616	3	33	9	Y	30	38	1			8

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					24
07	217	N	110	-0-	-107	-0-	110	2			Y	-0-					24
08	155	N	143	-0-	-12	-0-	143	2			Y	-0-					24
09	150	N	47	-0-	-103	-0-	47	2			Y	-0-					24
10	124	N	61	-0-	-63	-0-	61	2			Y	-0-					24
11	150	N	95	-0-	-55	-0-	95	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
07	1147	N	1001	-0-	-146	-0-	1001	2			N	-0-					-0-
08	1116	N	932	-0-	-184	-0-	932	2			N	-0-					-0-
09	1020	N	547	-0-	-473	-0-	547	2			N	-0-					-0-
10	992	N	204	-0-	-788	-0-	204	2			N	-0-					-0-
11	900	N	705	-0-	-195	-0-	705	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
*11	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					16
07	434	N	386	-0-	-48	-0-	386	2			Y	-0-					16
08	434	N	337	-0-	-97	-0-	337	2			Y	-0-					16
09	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					16
10	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					16
*11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	336	-0-	-84	-0-	336	3			Y	-0-					-0-
07	372	N	229	-0-	-143	-0-	229	3			Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1838	-0-	-292	-0-	1838	3			Y	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
09	1440	N	991	-0-	-449	-0-	991	3			Y	-0-					-0-
10	1426	N	1046	-0-	-380	-0-	1046	3			Y	-0-					-0-
11	1020	N	839	-0-	-181	-0-	839	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
07	992	N	623	-0-	-369	-0-	623	3			Y	-0-					-0-
08	1178	N	640	-0-	-538	-0-	640	3			Y	-0-					-0-
09	1470	N	507	-0-	-963	-0-	507	3			Y	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
*11	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	589	-0-	-341	-0-	589	3			Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
11	300	N	226	-0-	-74	-0-	226	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	583	2	1	9	Y	1					36
07	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					36
08	611	N	611	-0-	-0-	-0-	611	2			Y	-0-	36	1			-0-
09	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	227	2	2	9	Y	2					36
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					36
08	399	N	399	-0-	-0-	-0-	399	2			Y	-0-	36	1			-0-
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
10	124	N	33	-0-	-91	-0-	33	2			Y	-0-					-0-
11	120	N	38	-0-	-82	-0-	38	2			Y	-0-					-0-

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	660	-0-	-150	-0-	659	2	1	9	Y	1					37
07	806	N	709	-0-	-97	-0-	709	2			Y	-0-					37
08	651	N	491	-0-	-160	-0-	491	2			Y	-0-	37	1			-0-
09	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-
*11	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
09	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-
10	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-
*11	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	671	-0-	-289	-0-	669	2	2	9	Y	2	46	1			6
07	868	N	868	-0-	-0-	-0-	865	2	3	9	Y	3					9
08	713	N	676	-0-	-37	-0-	674	2	2	9	Y	2					11
09	868	N	868	-0-	-0-	-0-	865	2	3	9	Y	3					14
10	1001	N	1001	-0-	-0-	-0-	999	2	2	9	Y	2					16
11	660	N	385	-0-	-275	-0-	382	2	3	9	Y	3					19

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1	43	1			4
07	514	N	514	-0-	-0-	-0-	512	2	2	9	Y	2					6
08	493	N	493	-0-	-0-	-0-	491	2	2	9	Y	2					8
09	440	N	440	-0-	-0-	-0-	438	2	2	9	Y	2					10
10	535	N	535	-0-	-0-	-0-	532	2	3	9	Y	3					13
*11	430	N	430	-0-	-0-	-0-	428	2	2	9	Y	2					15

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					37
07	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					37
08	694	N	694	-0-	-0-	-0-	694	2			Y	-0-	37	1			-0-
09	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	2			Y	-0-					-0-
*11	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	203	-0-	-157	-0-	201	2	2	9	Y	2					35
07	620	N	286	-0-	-334	-0-	284	2	2	9	Y	2					37
08	310	N	258	-0-	-52	-0-	250	2	8	9	Y	7	29	1			15
09	362	N	362	-0-	-0-	-0-	350	2	12	9	Y	11					26
10	334	N	334	-0-	-0-	-0-	323	2	11	9	Y	10					36
*11	285	N	285	-0-	-0-	-0-	276	2	9	9	Y	8					44

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	746	2	2	9	Y	2					37
07	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					37
08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-	37	1			-0-
09	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
*11	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	959	N	959	-0-	-0-	-0-	957	2	2	9	Y	2					36
07	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					36
08	939	N	939	-0-	-0-	-0-	939	2			Y	-0-	36	1			-0-
09	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
*11	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					-0-

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1					35
07	496	N	484	-0-	-12	-0-	484	2			Y	-0-					35
08	496	N	355	-0-	-141	-0-	355	2			Y	-0-	35	1			-0-
09	570	N	336	-0-	-234	-0-	336	2			Y	-0-					-0-
10	496	N	424	-0-	-72	-0-	424	2			Y	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3910	X	3910	-0-	-0-	-0-	3898	3	12	9	Y	11					69
07	3720	X	3429	-0-	-291	-0-	3428	3	1	9	Y	1	63	1			7
08	3503	X	3481	-0-	-22	-0-	3479	3	2	9	Y	2					9
09	3900	X	2524	-0-	-1376	-0-	2523	3	1	9	Y	1					10
10	4030	X	2912	-0-	-1118	-0-	2912	3			Y	-0-					10
11	3900	X	2766	-0-	-1134	-0-	2765	3	1	9	Y	1					11

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2104	N	2104	-0-	-0-	-0-	2103	3	1	9	Y	1	1	8			-0-
07	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
08	1793	N	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-
09	2100	N	1274	-0-	-826	-0-	1274	3			Y	-0-					-0-
10	1829	N	1063	-0-	-766	-0-	1063	3			Y	-0-					-0-
11	1740	N	906	-0-	-834	-0-	906	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					152
07	941	N	941	-0-	-0-	-0-	933	3	8	9	N	7	4	8			155
08	797	N	797	-0-	-0-	-0-	786	3	11	9	N	10					165
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					165
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					165
*11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1631	N	1631	-0-	-0-	-0-	1622	3	9	9	Y	8					67
07	1656	N	1656	-0-	-0-	-0-	1637	3	19	9	Y	17					84
08	1271	N	935	-0-	-336	-0-	913	3	22	9	Y	20					104
09	1620	N	1035	-0-	-585	-0-	1031	3	4	9	Y	4					108
10	1643	N	744	-0-	-899	-0-	719	3	25	9	Y	23					131
*11	1178	N	1178	-0-	-0-	-0-	1167	3	11	9	Y	10					141

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	498	2	2	9	Y	2	39	1			4
07	496	N	482	-0-	-14	-0-	479	2	3	9	Y	3					7
08	511	N	511	-0-	-0-	-0-	509	2	2	9	Y	2					9
09	510	N	442	-0-	-68	-0-	439	2	3	9	Y	3					12
10	496	N	496	-0-	-0-	-0-	494	2	2	9	Y	2					14
*11	520	N	520	-0-	-0-	-0-	517	2	3	9	Y	3					17

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-	-43	-0-	155	3	12	9	Y	11					40
07	207	N	207	-0-	-0-	-0-	206	3	1	9	Y	1	37	1			4
08	186	N	144	-0-	-42	-0-	142	3	2	9	Y	2					6
09	180	N	165	-0-	-15	-0-	165	3			Y	-0-					6
10	217	N	106	-0-	-111	-0-	106	3			Y	-0-					6
*11	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1					7

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
	THOMPSON 27				WELL #: 7	RRCID -> 191641	COMPL. DATE 10/02/2002					TOTAL DEPTH 6810	PERF. 6515 - 6567				
06	900	N	540	-0-	-360	-0-	521	3	19	9	N	17	11	1			11
07	775	N	648	-0-	-127	-0-	648	3			N	-0-	11	1			-0-
08	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
09	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
*11	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
	HENDERSON TRUST "BB"				WELL #: 2706	RRCID -> 241611	COMPL. DATE 08/12/2008					TOTAL DEPTH 9505	PERF. 6530 - 6560				
06	584	N	584	-0-	-0-	-0-	543	3	41	9	Y	37					171
07	465	N	287	-0-	-178	-0-	267	3	20	9	Y	18	169	1			20
08	597	N	597	-0-	-0-	-0-	564	3	33	9	Y	30					50
09	570	N	542	-0-	-28	-0-	495	3	47	9	Y	43					93
10	650	N	650	-0-	-0-	-0-	604	3	46	9	Y	42					135
*11	583	N	583	-0-	-0-	-0-	541	3	42	9	Y	38	5	8			168
	UNIT PETROLEUM COMPANY				877099												
	BEAN, VADA SEC. 31				WELL #: 1	RRCID -> 046419	COMPL. DATE 07/02/1968					TOTAL DEPTH 7218	PERF. N/A				
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
	HELBING, RUBY				WELL #: 2	RRCID -> 061272	COMPL. DATE 03/22/1968					TOTAL DEPTH 6605	PERF. N/A				
06	348	N	348	-0-	-0-	-0-	39	1	309	2	N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	35	1	292	2	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	107	1	301	2	N	-0-					-0-
09	360	N	329	-0-	-31	-0-	42	1	287	2	N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	47	1	337	2	N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	17	1	375	2	N	-0-					-0-
	HENDERSON "32"				WELL #: 1	RRCID -> 202868	COMPL. DATE N/A					TOTAL DEPTH 6945	PERF. 6492 - 6538				
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	522	-0-	-168	-0-	62	1	460	3	N	-0-					-0-
07	620	N	540	-0-	-80	-0-	65	1	475	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	68	1	471	3	N	-0-					-0-
09	510	N	475	-0-	-35	-0-	64	1	411	3	N	-0-					-0-
10	527	N	519	-0-	-8	-0-	65	1	454	3	N	-0-					-0-
*11	519	N	519	-0-	-0-	-0-	67	1	452	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	508	-0-	-212	-0-	61	1	447	3	N	-0-					-0-
07	713	N	529	-0-	-184	-0-	64	1	465	3	N	-0-					-0-
08	496	N	486	-0-	-10	-0-	61	1	425	3	N	-0-					-0-
09	510	N	444	-0-	-66	-0-	60	1	384	3	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	61	1	430	3	N	-0-					-0-
*11	492	N	492	-0-	-0-	-0-	63	1	429	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	35	1	258	3	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	36	1	264	3	N	-0-					-0-
08	310	N	280	-0-	-30	-0-	35	1	245	3	N	-0-					-0-
09	300	N	254	-0-	-46	-0-	34	1	220	3	N	-0-					-0-
10	310	N	306	-0-	-4	-0-	38	1	268	3	N	-0-					-0-
11	270	N	208	-0-	-62	-0-	27	1	181	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0-	-0-	66	1	490	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	65	1	470	3	N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	69	1	474	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	67	1	429	3	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	68	1	477	3	N	-0-					-0-
11	480	N	478	-0-	-2	-0-	61	1	417	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	130	1	958	3	N	-0-					-0-
07	1085	N	1084	-0-	-1	-0-	131	1	953	3	N	-0-					-0-
08	1054	N	1017	-0-	-37	-0-	129	1	888	3	N	-0-					-0-
09	1080	N	935	-0-	-145	-0-	126	1	809	3	N	-0-					-0-
10	1085	N	1008	-0-	-77	-0-	126	1	882	3	N	-0-					-0-
*11	992	N	992	-0-	-0-	-0-	127	1	865	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	758	-0-	-22	-0-	90	1	668	3	N	-0-					-0-
07	899	N	690	-0-	-209	-0-	84	1	606	3	N	-0-					-0-
08	837	N	776	-0-	-61	-0-	98	1	678	3	N	-0-					-0-
09	750	N	640	-0-	-110	-0-	86	1	554	3	N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	94	1	658	3	N	-0-					-0-
11	750	N	738	-0-	-12	-0-	95	1	643	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	143	-0-	-67	-0-	17	1	126	3	N	-0-					-0-
07	186	N	150	-0-	-36	-0-	18	1	132	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	19	1	131	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	18	1	116	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	18	1	126	3	N	-0-					-0-
11	150	N	143	-0-	-7	-0-	18	1	125	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	25	1	181	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	29	1	211	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	30	1	209	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	26	1	169	3	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	28	1	198	3	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	27	1	184	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	24	1	174	3	N	-0-					-0-
08	155	N	110	-0-	-45	-0-	14	1	96	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	22	1	153	3	N	-0-					-0-
11	120	N	99	-0-	-21	-0-	13	1	86	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	69	1	511	3	N	-0-					-0-
07	713	N	601	-0-	-112	-0-	73	1	528	3	N	-0-					-0-
08	620	N	521	-0-	-99	-0-	66	1	455	3	N	-0-					-0-
09	570	N	528	-0-	-42	-0-	71	1	457	3	N	-0-					-0-
10	589	N	555	-0-	-34	-0-	69	1	486	3	N	-0-					-0-
*11	557	N	557	-0-	-0-	-0-	72	1	485	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	569	-0-	-1	-0-	569	2			N	-0-					-0-
07	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

06	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
08	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
09	870	N	810	-0-	-60	-0-	810	2			N	-0-					-0-
10	806	N	763	-0-	-43	-0-	763	2			N	-0-					-0-
11	810	N	745	-0-	-65	-0-	745	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

06	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
08	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					-0-
09	1050	N	1007	-0-	-43	-0-	1007	2			N	-0-					-0-
10	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
*11	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

06	100	N	330	-0-	230	400	330	3			Y	-0-					-0-
07	1660	N	1260	-0-	-400	-0-	1260	3			Y	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
10	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
*11	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
10	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
*11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	291	-0-	191	1634	291	3			Y	-0-					-0-
07	1838	N	204	-0-	-1634	-0-	204	3			Y	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		68	-0-	68	114	68	3			Y	-0-					-0-
07	T. A.		124	-0-	124	238	124	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	238					Y	-0-					-0-
09	471	X	233	-0-	-238	-0-	233	3			Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	561	-0-	461	5405	561	3			Y	-0-					-0-
07	3100	N	619	-0-	-2481	2924	619	3			Y	-0-					-0-
08	3100	N	416	-0-	-2684	240	416	3			Y	-0-					-0-
09	812	N	572	-0-	-240	-0-	572	3			Y	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			Y	-0-					-0-
*11	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	21	-0-	-79	150	21	3			Y	-0-					-0-
07	164	N	14	-0-	-150	-0-	14	3			Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		388	-0-	388	2556	388	3			Y	-0-					-0-
07	2945	N	389	-0-	-2556	-0-	389	3			Y	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	114	-0-	14	370	114	3			Y	-0-					-0-
07	567	N	197	-0-	-370	-0-	197	3			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	X	92	-0-	-1148	-0-	92	3			Y	-0-					-0-
07	186	N	113	-0-	-73	-0-	113	3			Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	252		252	-0-	-0-	-0-	252	3			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	206	-0-	106	1689	206	3			Y	-0-					-0-
07	1919	N	230	-0-	-1689	-0-	230	3			Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	390	N	260	-0-	-130	-0-	260	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		56	-0-	56	445	56	3			Y	-0-					-0-
07	450	N	5	-0-	-445	-0-	5	3			Y	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
11	270	N	143	-0-	-127	-0-	143	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	156	-0-	156	156	156	3			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	156					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

06	T. A.		245	-0-	245	1160	245	3			Y	-0-					-0-
07	1379	N	219	-0-	-1160	-0-	219	3			Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
10	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

06	100	N	163	-0-	63	1122	163	3			Y	-0-					-0-
07	1322	N	200	-0-	-1122	-0-	200	3			Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

06	100	N	346	-0-	246	1790	346	3			Y	-0-					-0-
07	2051	N	261	-0-	-1790	-0-	261	3			Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

06	100	N	113	-0-	13	997	113	3			Y	-0-					-0-
07	1215	N	218	-0-	-997	-0-	218	3			Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

06	100	N	423	-0-	323	2289	423	3			Y	-0-					-0-
07	2636	N	347	-0-	-2289	-0-	347	3			Y	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	3			Y	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	3			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
11	420	N	335	-0-	-85	-0-	335	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

06	100	N	575	-0-	475	4810	575	3			Y	-0-					-0-
07	3100	N	721	-0-	-2379	2431	721	3			Y	-0-					-0-
08	3100	N	796	-0-	-2304	127	796	3			Y	-0-					-0-
09	918	N	791	-0-	-127	-0-	791	3			Y	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
11	780	N	757	-0-	-23	-0-	757	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	337	-0-	237	2001	337	3			Y	-0-					-0-
07	2312	N	311	-0-	-2001	-0-	311	3			Y	-0-					-0-
08	527	N	220	-0-	-307	-0-	220	3			Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			Y	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19622	X	2879	-0-	-16743	-0-	2879	3			Y	-0-					-0-
07	4402	X	2933	-0-	-1469	-0-	2933	3			Y	-0-					-0-
08	4402	X	3173	-0-	-1229	-0-	3048	3	125	9	Y	114	114	1			-0-
09	4260	X	3208	-0-	-1052	-0-	3208	3			Y	-0-					-0-
10	4278	X	3660	-0-	-618	-0-	3596	3	64	9	Y	58	58	1			-0-
*11	3460	X	3460	-0-	-0-	-0-	3460	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	351	-0-	251	2145	351	3			Y	-0-					-0-
07	2445	N	300	-0-	-2145	-0-	300	3			Y	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
09	360	N	233	-0-	-127	-0-	233	3			Y	-0-					-0-
10	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-
11	330	N	212	-0-	-118	-0-	212	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	679	-0-	579	4743	679	3			Y	-0-					-0-
07	3100	N	779	-0-	-2321	2422	779	3			Y	-0-					-0-
08	3100	N	883	-0-	-2217	205	883	3			Y	-0-					-0-
09	1186	N	981	-0-	-205	-0-	981	3			Y	-0-					-0-
10	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
*11	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	623	-0-	523	4289	623	3			Y	-0-					-0-
07	3100	N	611	-0-	-2489	1800	611	3			Y	-0-					-0-
08	2320	N	520	-0-	-1800	-0-	520	3			Y	-0-					-0-
09	630	N	619	-0-	-11	-0-	619	3			Y	-0-					-0-
10	620	N	572	-0-	-48	-0-	572	3			Y	-0-					-0-
*11	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	84	-0-	-16	156	84	3			Y	-0-					-0-
07	337	N	181	-0-	-156	-0-	181	3			Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		509	-0-	509	2797	509	3			Y	-0-					-0-
07	T. A.		405	-0-	405	3202	405	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	3202					Y	-0-					-0-
09	3470	X	268	-0-	-3202	-0-	268	3			Y	-0-					-0-
10	682	X	496	-0-	-186	-0-	496	3			Y	-0-					-0-
*11	555	X	555	-0-	-0-	-0-	555	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		103	-0-	103	1238	103	3			Y	-0-					-0-
07	T. A.		67	-0-	67	1305	67	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	1305					Y	-0-					-0-
09	1368	X	63	-0-	-1305	-0-	63	3			Y	-0-					-0-
10	93	X	57	-0-	-36	-0-	57	3			Y	-0-					-0-
11	90	X	57	-0-	-33	-0-	57	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	917	-0-	817	5641	917	3			Y	-0-					-0-
07	3100	N	878	-0-	-2222	3419	878	3			Y	-0-					-0-
08	3100	N	1027	-0-	-2073	1346	1027	3			Y	-0-					-0-
09	2212	N	866	-0-	-1346	-0-	866	3			Y	-0-					-0-
10	868	N	729	-0-	-139	-0-	729	3			Y	-0-					-0-
11	900	N	734	-0-	-166	-0-	734	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	175	-0-	75	1547	175	3			Y	-0-					-0-
07	1682	N	135	-0-	-1547	-0-	135	3			Y	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
*11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	210	N	147	-0-	-63	-0-	147	3			Y	-0-					-0-
10	186	N	123	-0-	-63	-0-	123	3			Y	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		70	-0-	70	70	70	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	70					Y	-0-					-0-
09	T. A.		251	-0-	251	321	251	3			Y	-0-					-0-
10	T. A.		42	-0-	42	363	42	3			Y	-0-					-0-
11	T. A.		42	-0-	42	405	42	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	294	-0-	194	2007	294	3			Y	-0-					-0-
07	2674	N	667	-0-	-2007	-0-	667	3			Y	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
11	660	N	627	-0-	-33	-0-	627	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	573	-0-	473	3377	573	3			Y	-0-					-0-
07	3100	N	620	-0-	-2480	897	620	3			Y	-0-					-0-
08	1609	N	712	-0-	-897	-0-	712	3			Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
11	600	N	443	-0-	-157	-0-	443	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	207	-0-	107	917	207	3			Y	-0-					-0-
07	1072	N	155	-0-	-917	-0-	155	3			Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

06	100	N	646	-0-	546	4405	646	3			Y	-0-					-0-
07	3100	N	710	-0-	-2390	2015	710	3			Y	-0-					-0-
08	2809	N	794	-0-	-2015	-0-	794	3			Y	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
10	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
*11	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

06	100	N	580	-0-	480	2432	580	3			Y	-0-					-0-
07	2735	N	303	-0-	-2432	-0-	303	3			Y	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

06	100	N	463	-0-	363	3378	463	3			Y	-0-					-0-
07	3100	N	638	-0-	-2462	916	638	3			Y	-0-					-0-
08	1616	N	700	-0-	-916	-0-	700	3			Y	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
11	690	N	534	-0-	-156	-0-	534	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

06	100	N	382	-0-	282	3862	382	3			Y	-0-					-0-
07	3100	N	478	-0-	-2622	1240	478	3			Y	-0-					-0-
08	1769	N	529	-0-	-1240	-0-	529	3			Y	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
10	465	N	339	-0-	-126	-0-	339	3			Y	-0-					-0-
11	510	N	413	-0-	-97	-0-	413	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

06	100	N	520	-0-	420	4085	520	3			Y	-0-					-0-
07	3100	N	478	-0-	-2622	1463	478	3			Y	-0-					-0-
08	2081	N	618	-0-	-1463	-0-	618	3			Y	-0-					-0-
09	510	N	440	-0-	-70	-0-	440	3			Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
11	600	N	498	-0-	-102	-0-	498	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

06	100	N	1715	-0-	1615	6847	1715	3			Y	-0-					-0-
07	3100	N	1407	-0-	-1693	5154	1407	3			Y	-0-					-0-
08	3100	N	1691	-0-	-1409	3745	1691	3			Y	-0-					-0-
09	3000	N	1570	-0-	-1430	2315	1570	3			Y	-0-					-0-
10	3100	N	1445	-0-	-1655	660	1445	3			Y	-0-					-0-
*11	2094	N	1434	-0-	-660	-0-	1434	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

06	100	N	246	-0-	146	1694	246	3			Y	-0-					-0-
07	1976	N	282	-0-	-1694	-0-	282	3			Y	-0-					-0-
08	403	N	285	-0-	-118	-0-	285	3			Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*11	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

06	100	N	750	-0-	650	5432	750	3			Y	-0-					-0-
07	3100	N	535	-0-	-2565	2867	535	3			Y	-0-					-0-
08	3100	N	668	-0-	-2432	435	668	3			Y	-0-					-0-
09	1072	N	637	-0-	-435	-0-	637	3			Y	-0-					-0-
10	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-
11	660	N	540	-0-	-120	-0-	540	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

06	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
07	713	N	508	-0-	-205	-0-	508	3			Y	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
09	660	N	520	-0-	-140	-0-	520	3			Y	-0-					-0-
10	496	N	487	-0-	-9	-0-	487	3			Y	-0-					-0-
11	810	N	513	-0-	-297	-0-	513	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

06	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		398	-0-	398	3119	398	3			Y	-0-					-0-
07	3100	N	434	-0-	-2666	453	434	3			Y	-0-					-0-
08	1121	N	668	-0-	-453	-0-	668	3			Y	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

06	DLQ G-10		443	-0-	443	2788	443	3			Y	-0-					-0-
07	3100	N	439	-0-	-2661	127	439	3			Y	-0-					-0-
08	637	N	510	-0-	-127	-0-	510	3			Y	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

06	DLQ G-10		591	-0-	591	3920	591	3			Y	-0-					-0-
07	3100	N	439	-0-	-2661	1259	439	3			Y	-0-					-0-
08	1342	N	83	-0-	-1259	-0-	83	3			Y	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
*11	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

06	DLQ G-10		384	-0-	384	3559	384	3			Y	-0-					-0-
07	3100	N	671	-0-	-2429	1130	671	3			Y	-0-					-0-
08	1827	N	697	-0-	-1130	-0-	697	3			Y	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
10	682	N	559	-0-	-123	-0-	559	3			Y	-0-					-0-
11	660	N	607	-0-	-53	-0-	607	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

06	100	N	501	-0-	401	3303	501	3			Y	-0-					-0-
07	3100	N	398	-0-	-2702	601	398	3			Y	-0-					-0-
08	1091	N	490	-0-	-601	-0-	490	3			Y	-0-					-0-
09	510	N	408	-0-	-102	-0-	408	3			Y	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
11	480	N	404	-0-	-76	-0-	404	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

06	100	N	183	-0-	83	1710	183	3			Y	-0-					-0-
07	1847	N	137	-0-	-1710	-0-	137	3			Y	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
11	510	N	124	-0-	-386	-0-	124	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	763					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	763					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	763					Y	-0-					-0-
09	T. A.		233	-0-	233	996	233	3			Y	-0-					-0-
10	T. A.		152	-0-	152	1148	152	3			Y	-0-					-0-
11	T. A.		230	-0-	230	1378	230	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

06	12109	X	1524	-0-	-10585	-0-	1524	3			Y	-0-					-0-
07	2201	X	1692	-0-	-509	-0-	1692	3			Y	-0-					-0-
08	2201	X	1928	-0-	-273	-0-	1928	3			Y	-0-					-0-
09	2130	X	2075	-0-	-55	-0-	2075	3			Y	-0-					-0-
10	2452	X	2452	-0-	-0-	-0-	2452	3			Y	-0-					-0-
*11	2229	X	2229	-0-	-0-	-0-	2229	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

06	100	N	203	-0-	103	1060	203	3			Y	-0-					-0-
07	1182	N	122	-0-	-1060	-0-	122	3			Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
09	210	N	151	-0-	-59	-0-	151	3			Y	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

06	100	N	678	-0-	578	5308	678	3			Y	-0-					-0-
07	3100	N	481	-0-	-2619	2689	481	3			Y	-0-					-0-
08	3100	N	601	-0-	-2499	190	601	3			Y	-0-					-0-
09	1073	N	883	-0-	-190	-0-	883	3			Y	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
11	570	N	538	-0-	-32	-0-	538	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

06	10412	X	1559	-0-	-8853	-0-	1559	3			Y	-0-					-0-
07	2325	X	1666	-0-	-659	-0-	1666	3			Y	-0-					-0-
08	2325	X	1875	-0-	-450	-0-	1875	3			Y	-0-					-0-
09	2250	X	1990	-0-	-260	-0-	1990	3			Y	-0-					-0-
10	2263	X	2194	-0-	-69	-0-	2194	3			Y	-0-					-0-
*11	2049	X	2049	-0-	-0-	-0-	2049	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

06	100	N	329	-0-	229	2655	329	3			Y	-0-					-0-
07	3037	N	382	-0-	-2655	-0-	382	3			Y	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			Y	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

06	100	N	316	-0-	216	1871	316	3			Y	-0-					-0-
07	2055	N	184	-0-	-1871	-0-	184	3			Y	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	479	-0-	379	2503	479	3			Y	-0-					-0-
07	2727	N	224	-0-	-2503	-0-	224	3			Y	-0-					-0-
08	403	N	318	-0-	-85	-0-	318	3			Y	-0-					-0-
09	480	N	273	-0-	-207	-0-	273	3			Y	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			Y	-0-					-0-
11	300	N	215	-0-	-85	-0-	215	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	281	-0-	181	942	281	3			Y	-0-					-0-
07	1082	N	140	-0-	-942	-0-	140	3			Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		56	-0-	56	230	56	3			Y	-0-					-0-
07	T. A.		111	-0-	111	341	111	3			Y	-0-					-0-
08	T. A.		21	-0-	21	362	21	3			Y	-0-					-0-
09	490	X	128	-0-	-362	-0-	128	3			Y	-0-					-0-
10	143	X	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
*11	164	X	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	198	-0-	98	1926	198	3			Y	-0-					-0-
07	2018	N	92	-0-	-1926	-0-	92	3			Y	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
09	210	N	124	-0-	-86	-0-	124	3			Y	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
07	434	N	332	-0-	-102	-0-	332	3			Y	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			Y	-0-					-0-
09	360	N	243	-0-	-117	-0-	243	3			Y	-0-					-0-
10	341	N	203	-0-	-138	-0-	203	3			Y	-0-					-0-
11	390	N	243	-0-	-147	-0-	243	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	493	-0-	393	2596	493	3			Y	-0-					-0-
07	2968	N	372	-0-	-2596	-0-	372	3			Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	450	N	277	-0-	-173	-0-	277	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			Y	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

06	100	N	714	-0-	614	4116	714	3			Y	-0-					-0-
07	3100	N	964	-0-	-2136	1980	964	3			Y	-0-					-0-
08	2875	N	895	-0-	-1980	-0-	895	3			Y	-0-					-0-
09	720	N	558	-0-	-162	-0-	558	3			Y	-0-					-0-
10	775	N	670	-0-	-105	-0-	670	3			Y	-0-					-0-
11	750	N	653	-0-	-97	-0-	653	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

06	100	N	139	-0-	39	680	139	3			Y	-0-					-0-
07	793	N	113	-0-	-680	-0-	113	3			Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

06	100	N	400	-0-	300	2741	400	3			Y	-0-					-0-
07	3100	N	411	-0-	-2689	52	411	3			Y	-0-					-0-
08	558	N	396	-0-	-162	-0-	396	3			Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

06	600	N	410	-0-	-190	-0-	410	3			Y	-0-					-0-
07	465	N	348	-0-	-117	-0-	348	3			Y	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
11	390	N	310	-0-	-80	-0-	310	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

06	100	N	170	-0-	70	3056	170	3			Y	-0-					-0-
07	3100	N	620	-0-	-2480	576	620	3			Y	-0-					-0-
08	1029	N	453	-0-	-576	-0-	453	3			Y	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
*11	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	377	-0-	277	2108	377	3			Y	-0-					-0-
07	2448	N	340	-0-	-2108	-0-	340	3			Y	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			Y	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	3			Y	-0-					-0-
11	450	N	247	-0-	-203	-0-	247	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
07	22	N	-0-	-0-	-22	-0-					Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11316	X	1839	-0-	-9477	-0-	1722	3	117	9	Y	106	106	1			-0-
07	3379	X	1804	-0-	-1575	-0-	1804	3			Y	-0-					-0-
08	3379	X	2012	-0-	-1367	-0-	2012	3			Y	-0-					-0-
09	3270	X	2194	-0-	-1076	-0-	2125	3	69	9	Y	63	63	1			-0-
10	2666	X	2346	-0-	-320	-0-	2346	3			Y	-0-					-0-
*11	2153	X	2153	-0-	-0-	-0-	2075	3	78	9	Y	71	71	1			-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	171	-0-	71	948	171	3			Y	-0-					-0-
07	1081	N	133	-0-	-948	-0-	133	3			Y	-0-					-0-
08	248	N	133	-0-	-115	-0-	133	3			Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	293	-0-	193	2582	293	3			Y	-0-					-0-
07	2855	N	273	-0-	-2582	-0-	273	3			Y	-0-					-0-
08	403	N	363	-0-	-40	-0-	363	3			Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
11	360	N	271	-0-	-89	-0-	271	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	37	-0-	-63	171	37	3			Y	-0-					19
07	229	N	58	-0-	-171	-0-	48	3	10	9	Y	9					28
08	62	N	58	-0-	-4	-0-	50	3	8	9	Y	7					35
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					35
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					35
11	60	N	35	-0-	-25	-0-	35	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	513	-0-	413	2784	513	3			Y	-0-					12
07	3100	N	565	-0-	-2535	249	557	3	8	9	Y	7					19
08	775	N	526	-0-	-249	-0-	522	3	4	9	Y	4					23
09	550	N	550	-0-	-0-	-0-	543	3	7	9	Y	6					29
10	558	N	491	-0-	-67	-0-	489	3	2	9	Y	2					31
*11	521	N	521	-0-	-0-	-0-	515	3	6	9	Y	5					36

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	723	-0-	623	3789	723	3			Y	-0-					35
07	3100	N	776	-0-	-2324	1465	776	3			Y	-0-					35
08	2221	N	756	-0-	-1465	-0-	756	3			Y	-0-					35
09	720	N	712	-0-	-8	-0-	710	3	2	9	Y	2					37
10	775	N	743	-0-	-32	-0-	740	3	3	9	Y	3					40
*11	796	N	796	-0-	-0-	-0-	787	3	9	9	Y	8					48

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	447	-0-	347	2548	441	3	6	9	Y	5					40
07	2939	N	391	-0-	-2548	-0-	389	3	2	9	Y	2					42
08	465	N	310	-0-	-155	-0-	310	3			Y	-0-					42
09	518	N	518	-0-	-0-	-0-	504	3	14	9	Y	13					55
10	445	N	445	-0-	-0-	-0-	439	3	6	9	Y	5					60
*11	449	N	449	-0-	-0-	-0-	443	3	6	9	Y	5					65

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	844	-0-	744	5059	829	3	15	9	Y	14	49	1			15
07	3100	N	870	-0-	-2230	2829	857	3	13	9	Y	12					27
08	3100	N	874	-0-	-2226	603	856	3	18	9	Y	16					43
09	1462	N	859	-0-	-603	-0-	844	3	15	9	Y	14					57
10	868	N	826	-0-	-42	-0-	818	3	8	9	Y	7					64
*11	855	N	855	-0-	-0-	-0-	840	3	15	9	Y	14					78

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	534	-0-	434	2934	534	3			Y	-0-					43
07	3100	N	507	-0-	-2593	341	507	3			Y	-0-					43
08	832	N	491	-0-	-341	-0-	491	3			Y	-0-					43
09	540	N	466	-0-	-74	-0-	464	3	2	9	Y	2					45
10	496	N	481	-0-	-15	-0-	477	3	4	9	Y	4					49
11	480	N	446	-0-	-34	-0-	446	3			Y	-0-					49

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	307	-0-	207	2202	307	3			Y	-0-					19
07	2487	N	285	-0-	-2202	-0-	285	3			Y	-0-					19
08	372	N	318	-0-	-54	-0-	318	3			Y	-0-					19
09	300	N	286	-0-	-14	-0-	286	3			Y	-0-					19
10	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					19
11	300	N	297	-0-	-3	-0-	296	3	1	9	Y	1					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					36
07	527	N	432	-0-	-95	-0-	432	3			N	-0-					36
08	465	N	418	-0-	-47	-0-	418	3			N	-0-					36
09	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2					38
10	482	N	482	-0-	-0-	-0-	476	3	6	9	N	5	36	1			7
*11	480	N	480	-0-	-0-	-0-	477	3	3	9	N	3	1	8			9

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1053	-0-	-417	-0-	1053	3			N	-0-					-0-
07	1581	N	1177	-0-	-404	-0-	1177	3			N	-0-					-0-
08	1519	N	1321	-0-	-198	-0-	1321	3			N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*11	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	56	-0-	-44	1105	56	3			Y	-0-					29
07	1158	N	53	-0-	-1105	-0-	53	3			Y	-0-					29
08	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					29
09	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					29
10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					29
*11	235	N	235	-0-	-0-	-0-	234	3	1	9	Y	1					30

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	554	-0-	454	3157	554	3			Y	-0-					34
07	3100	N	495	-0-	-2605	552	495	3			Y	-0-					34
08	1033	N	481	-0-	-552	-0-	480	3	1	9	Y	1					35
09	540	N	472	-0-	-68	-0-	472	3			Y	-0-					35
10	496	N	450	-0-	-46	-0-	448	3	2	9	Y	2					37
11	480	N	470	-0-	-10	-0-	466	3	4	9	Y	4					41

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	518	-0-	418	3143	517	3	1	9	Y	1					30
07	3100	N	616	-0-	-2484	659	609	3	7	9	Y	6					36
08	1211	N	552	-0-	-659	-0-	552	3			Y	-0-					36
09	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					39
10	620	N	534	-0-	-86	-0-	532	3	2	9	Y	2	35	1			6
*11	556	N	556	-0-	-0-	-0-	552	3	4	9	Y	4					10

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	823	-0-	723	5021	823	3			Y	-0-					32
07	3100	N	875	-0-	-2225	2796	875	3			Y	-0-					32
08	3100	N	849	-0-	-2251	545	849	3			Y	-0-					32
09	1308	N	763	-0-	-545	-0-	763	3			Y	-0-					32
10	868	N	731	-0-	-137	-0-	731	3			Y	-0-					32
11	810	N	786	-0-	-24	-0-	786	3			Y	-0-					32

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					37
07	341	N	302	-0-	-39	-0-	301	3	1	9	N	1					38
08	310	N	307	-0-	-3	-0-	286	3	21	9	N	19	2	8			55
09	270	N	257	-0-	-13	-0-	250	3	7	9	N	6					61
10	310	N	246	-0-	-64	-0-	244	3	2	9	N	2	53	1			10
11	300	N	238	-0-	-62	-0-	232	3	6	9	N	5					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	297	3	4	9	N	4					41
07	341	N	309	-0-	-32	-0-	308	3	1	9	N	1					42
08	372	N	307	-0-	-65	-0-	306	3	1	9	N	1					43
09	300	N	295	-0-	-5	-0-	292	3	3	9	N	3					46
10	310	N	215	-0-	-95	-0-	215	3			N	-0-					46
11	300	N	289	-0-	-11	-0-	288	3	1	9	N	1	38	1			9

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	168	3	1	9	N	1					17
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					17
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					17
09	180	N	164	-0-	-16	-0-	162	3	2	9	N	2					19
10	186	N	175	-0-	-11	-0-	173	3	2	9	N	2					21
11	180	N	151	-0-	-29	-0-	151	3			N	-0-					21

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	262	-0-	162	1285	259	3	3	9	Y	3					31
07	1533	N	248	-0-	-1285	-0-	248	3			Y	-0-					31
08	256	N	256	-0-	-0-	-0-	253	3	3	9	Y	3					34
09	270	N	245	-0-	-25	-0-	244	3	1	9	Y	1					35
10	255	N	255	-0-	-0-	-0-	254	3	1	9	Y	1					36
11	240	N	236	-0-	-4	-0-	235	3	1	9	Y	1					37

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	805	-0-	705	4057	799	3	6	9	Y	5					21
07	3100	N	828	-0-	-2272	1785	822	3	6	9	Y	5					26
08	2625	N	840	-0-	-1785	-0-	834	3	6	9	Y	5					31
09	810	N	784	-0-	-26	-0-	778	3	6	9	Y	5					36
10	837	N	755	-0-	-82	-0-	747	3	8	9	Y	7	1	8			42
11	810	N	771	-0-	-39	-0-	762	3	9	9	Y	8					50

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	277	-0-	177	1638	277	3			Y	-0-					22
07	1917	N	279	-0-	-1638	-0-	279	3			Y	-0-					22
08	279	N	277	-0-	-2	-0-	277	3			Y	-0-					22
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					22
10	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					22
*11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	746	-0-	646	2903	744	3	2	9	Y	2					15
07	3100	N	795	-0-	-2305	598	789	3	6	9	Y	5					20
08	1354	N	756	-0-	-598	-0-	754	3	2	9	Y	2					22
09	700	N	700	-0-	-0-	-0-	694	3	6	9	Y	5					27
10	657	N	657	-0-	-0-	-0-	654	3	3	9	Y	3	1	8			29
*11	680	N	680	-0-	-0-	-0-	679	3	1	9	Y	1					30

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	462	-0-	362	2279	462	3			Y	-0-					34
07	2764	N	485	-0-	-2279	-0-	485	3			Y	-0-					34
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					34
09	557	N	557	-0-	-0-	-0-	554	3	3	9	Y	3					37
10	521	N	521	-0-	-0-	-0-	520	3	1	9	Y	1					38
*11	525	N	525	-0-	-0-	-0-	521	3	4	9	Y	4					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	241	-0-	141	1216	241	3			Y	-0-					24
07	1442	N	226	-0-	-1216	-0-	226	3			Y	-0-					24
08	248	N	216	-0-	-32	-0-	216	3			Y	-0-					24
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					24
10	253	N	253	-0-	-0-	-0-	246	3	7	9	Y	6					30
*11	247	N	247	-0-	-0-	-0-	245	3	2	9	Y	2					32

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	606	-0-	506	3677	604	3	2	9	Y	2					48
07	3100	N	665	-0-	-2435	1242	656	3	9	9	Y	8					56
08	2015	N	773	-0-	-1242	-0-	769	3	4	9	Y	4	51	1			9
09	779	N	779	-0-	-0-	-0-	775	3	4	9	Y	4					13
10	774	N	774	-0-	-0-	-0-	766	3	8	9	Y	7					20
*11	785	N	785	-0-	-0-	-0-	778	3	7	9	Y	6					26

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1987	-0-	1887	7702	1985	3	2	9	Y	2					46
07	3100	N	1833	-0-	-1267	6435	1821	3	12	9	Y	11					57
08	3100	N	947	-0-	-2153	4282	944	3	3	9	Y	3	52	1			8
09	3000	N	924	-0-	-2076	2206	918	3	6	9	Y	5					13
10	3100	N	926	-0-	-2174	32	924	3	2	9	Y	2					15
*11	938	N	906	-0-	-32	-0-	905	3	1	9	Y	1					16

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	142	-0-	42	753	142	3			Y	-0-					26
07	890	N	137	-0-	-753	-0-	137	3			Y	-0-					26
08	155	N	140	-0-	-15	-0-	140	3			Y	-0-					26
09	150	N	134	-0-	-16	-0-	134	3			Y	-0-					26
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					26
11	150	N	126	-0-	-24	-0-	126	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1177	-0-	1077	5496	1177	3			Y	-0-					44
07	3100	N	1194	-0-	-1906	3590	1194	3			Y	-0-					44
08	3100	N	1182	-0-	-1918	1672	1182	3			Y	-0-					44
09	2782	N	1110	-0-	-1672	-0-	1110	3			Y	-0-					44
10	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					44
*11	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	739	-0-	639	4372	736	3	3	9	Y	3					48
07	3100	N	756	-0-	-2344	2028	753	3	3	9	Y	3					51
08	2792	N	764	-0-	-2028	-0-	762	3	2	9	Y	2					53
09	750	N	750	-0-	-0-	-0-	746	3	4	9	Y	4					57
10	744	N	733	-0-	-11	-0-	730	3	3	9	Y	3					60
11	750	N	742	-0-	-8	-0-	741	3	1	9	Y	1					61

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	233	-0-	133	1344	233	3			Y	-0-					26
07	1534	N	190	-0-	-1344	-0-	190	3			Y	-0-					26
08	248	N	181	-0-	-67	-0-	180	3	1	9	Y	1					27
09	240	N	178	-0-	-62	-0-	178	3			Y	-0-					27
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					27
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	536	-0-	436	3201	536	3			Y	-0-					12
07	3100	N	548	-0-	-2552	649	548	3			Y	-0-					12
08	1186	N	537	-0-	-649	-0-	536	3	1	9	Y	1					13
09	540	N	503	-0-	-37	-0-	499	3	4	9	Y	4					17
10	558	N	491	-0-	-67	-0-	491	3			Y	-0-					17
11	510	N	497	-0-	-13	-0-	495	3	2	9	Y	2					19

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	377	-0-	277	2959	377	3			Y	-0-					5
07	3100	N	446	-0-	-2654	305	446	3			Y	-0-					5
08	740	N	435	-0-	-305	-0-	435	3			Y	-0-					5
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					5
10	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					5
*11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	882	-0-	782	5413	881	3	1	9	Y	1					17
07	3100	N	915	-0-	-2185	3228	908	3	7	9	Y	6					23
08	3100	N	898	-0-	-2202	1026	895	3	3	9	Y	3					26
09	1881	N	855	-0-	-1026	-0-	851	3	4	9	Y	4					30
10	930	N	843	-0-	-87	-0-	839	3	4	9	Y	4					34
11	870	N	864	-0-	-6	-0-	858	3	6	9	Y	5					39

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	994	-0-	894	4916	994	3			Y	-0-					31
07	3100	N	826	-0-	-2274	2642	822	3	4	9	Y	4					35
08	3100	N	664	-0-	-2436	206	662	3	2	9	Y	2					37
09	990	N	647	-0-	-343	-0-	647	3			Y	-0-					37
10	837	N	578	-0-	-259	-0-	578	3			Y	-0-					37
*11	642	N	642	-0-	-0-	-0-	638	3	4	9	Y	4					41

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	312	-0-	212	1930	312	3			Y	-0-					36
07	2261	N	331	-0-	-1930	-0-	331	3			Y	-0-					36
08	341	N	304	-0-	-37	-0-	304	3			Y	-0-					36
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					36
10	341	N	301	-0-	-40	-0-	301	3			Y	-0-					36
*11	368	N	368	-0-	-0-	-0-	327	3	41	9	Y	37					73

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	684	-0-	584	3999	680	3	4	9	Y	4					27
07	3100	N	718	-0-	-2382	1617	716	3	2	9	Y	2					29
08	2336	N	719	-0-	-1617	-0-	718	3	1	9	Y	1					30
09	704	N	704	-0-	-0-	-0-	700	3	4	9	Y	4					34
10	713	N	681	-0-	-32	-0-	681	3			Y	-0-					34
*11	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					38

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	251	-0-	151	1592	251	3			Y	-0-					8
07	1861	N	269	-0-	-1592	-0-	269	3			Y	-0-					8
08	310	N	257	-0-	-53	-0-	257	3			Y	-0-					8
09	240	N	229	-0-	-11	-0-	229	3			Y	-0-					8
10	279	N	222	-0-	-57	-0-	222	3			Y	-0-					8
11	240	N	226	-0-	-14	-0-	226	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	618	-0-	518	3454	618	3			Y	-0-					31
07	3100	N	582	-0-	-2518	936	582	3			Y	-0-					31
08	1532	N	596	-0-	-936	-0-	596	3			Y	-0-					31
09	630	N	572	-0-	-58	-0-	572	3			Y	-0-					31
10	589	N	570	-0-	-19	-0-	564	3	6	9	Y	5					36
*11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	488	-0-	388	2814	488	3			Y	-0-					39
07	3100	N	506	-0-	-2594	220	502	3	4	9	Y	4					43
08	733	N	513	-0-	-220	-0-	506	3	7	9	Y	6					49
09	480	N	464	-0-	-16	-0-	464	3			Y	-0-					49
10	496	N	452	-0-	-44	-0-	451	3	1	9	Y	1					50
11	510	N	471	-0-	-39	-0-	471	3			Y	-0-					50

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	310	-0-	210	2031	310	3			Y	-0-					17
07	2352	N	321	-0-	-2031	-0-	321	3			Y	-0-					17
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					17
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					17
10	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					17
*11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					17

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	283	-0-	183	1933	283	3			Y	-0-					37
07	2257	N	324	-0-	-1933	-0-	324	3			Y	-0-					37
08	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					37
09	325	N	325	-0-	-0-	-0-	324	3	1	9	Y	1					38
10	310	N	182	-0-	-128	-0-	179	3	3	9	Y	3					41
11	390	N	324	-0-	-66	-0-	324	3			Y	-0-					41

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	505	-0-	405	3108	505	3			Y	-0-					32
07	3100	N	529	-0-	-2571	537	529	3			Y	-0-					32
08	1064	N	527	-0-	-537	-0-	524	3	3	9	Y	3					35
09	510	N	498	-0-	-12	-0-	497	3	1	9	Y	1					36
10	527	N	504	-0-	-23	-0-	504	3			Y	-0-					36
11	510	N	480	-0-	-30	-0-	480	3			Y	-0-					36

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	462	-0-	362	2569	462	3			Y	-0-					13
07	3052	N	483	-0-	-2569	-0-	480	3	3	9	Y	3					16
08	465	N	402	-0-	-63	-0-	402	3			Y	-0-					16
09	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5	5	8			16
10	496	N	431	-0-	-65	-0-	431	3			Y	-0-					16
*11	470	N	470	-0-	-0-	-0-	469	3	1	9	Y	1					17

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	522	-0-	422	3876	522	3			Y	-0-					32
07	3100	N	501	-0-	-2599	1277	501	3			Y	-0-					32
08	1833	N	556	-0-	-1277	-0-	556	3			Y	-0-					32
09	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					32
10	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					32
11	540	N	432	-0-	-108	-0-	432	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	546	-0-	446	2840	546	3			Y	-0-					22
07	3100	N	503	-0-	-2597	243	499	3	4	9	Y	4					26
08	783	N	540	-0-	-243	-0-	539	3	1	9	Y	1					27
09	582	N	582	-0-	-0-	-0-	578	3	4	9	Y	4					31
10	562	N	562	-0-	-0-	-0-	559	3	3	9	Y	3					34
*11	567	N	567	-0-	-0-	-0-	566	3	1	9	Y	1					35

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1137	-0-	1037	6961	1134	3	3	9	Y	3					37
07	3100	N	1156	-0-	-1944	5017	1155	3	1	9	Y	1					38
08	3100	N	1135	-0-	-1965	3052	1132	3	3	9	Y	3					41
09	3000	N	1082	-0-	-1918	1134	1080	3	2	9	Y	2					43
10	2213	N	1079	-0-	-1134	-0-	1073	3	6	9	Y	5					48
11	1110	N	1102	-0-	-8	-0-	1094	3	8	9	Y	7					55

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	688	-0-	588	3730	688	3			Y	-0-					23
07	3100	N	737	-0-	-2363	1367	736	3	1	9	Y	1					24
08	2067	N	700	-0-	-1367	-0-	697	3	3	9	Y	3	3	8			24
09	690	N	656	-0-	-34	-0-	656	3			Y	-0-					24
10	713	N	633	-0-	-80	-0-	633	3			Y	-0-					24
11	690	N	617	-0-	-73	-0-	617	3			Y	-0-					24

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	393	-0-	293	1514	393	3			Y	-0-					7
07	1832	N	318	-0-	-1514	-0-	318	3			Y	-0-					7
08	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					7
09	405	N	405	-0-	-0-	-0-	402	3	3	9	Y	3					10
10	544	N	544	-0-	-0-	-0-	541	3	3	9	Y	3					13
*11	766	N	766	-0-	-0-	-0-	755	3	11	9	Y	10					23

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	305	-0-	205	1677	305	3			Y	-0-					46
07	2007	N	330	-0-	-1677	-0-	327	3	3	9	Y	3					49
08	310	N	292	-0-	-18	-0-	291	3	1	9	Y	1					50
09	300	N	296	-0-	-4	-0-	295	3	1	9	Y	1					51
10	341	N	334	-0-	-7	-0-	333	3	1	9	Y	1					52
*11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					52

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1069	-0-	969	5996	1069	3			Y	-0-					26
07	3100	N	1038	-0-	-2062	3934	1038	3			Y	-0-					26
08	3100	N	1020	-0-	-2080	1854	1020	3			Y	-0-					26
09	2818	N	964	-0-	-1854	-0-	964	3			Y	-0-					26
10	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					26
*11	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					26

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	411	-0-	311	2164	408	3	3	9	Y	3					46
07	2560	N	396	-0-	-2164	-0-	394	3	2	9	Y	2					48
08	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					49
09	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					49
10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					49
*11	440	N	440	-0-	-0-	-0-	432	3	8	9	Y	7	1	8			55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	93	-0-	-7	476	93	3			Y	-0-					43
07	574	N	98	-0-	-476	-0-	98	3			Y	-0-					43
08	93	N	91	-0-	-2	-0-	91	3			Y	-0-					43
09	90	N	79	-0-	-11	-0-	76	3	3	9	Y	3					46
10	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2					48
*11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					48

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	333	-0-	233	2021	333	3			Y	-0-					14
07	2367	N	346	-0-	-2021	-0-	346	3			Y	-0-					14
08	372	N	329	-0-	-43	-0-	329	3			Y	-0-					14
09	330	N	321	-0-	-9	-0-	321	3			Y	-0-					14
10	341	N	279	-0-	-62	-0-	279	3			Y	-0-					14
11	330	N	307	-0-	-23	-0-	307	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	402	-0-	302	2358	400	3	2	9	Y	2					19
07	2724	N	366	-0-	-2358	-0-	363	3	3	9	Y	3					22
08	374	N	374	-0-	-0-	-0-	370	3	4	9	Y	4					26
09	393	N	393	-0-	-0-	-0-	390	3	3	9	Y	3					29
10	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2					31
*11	371	N	371	-0-	-0-	-0-	370	3	1	9	Y	1					32

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1190	-0-	1090	5781	1187	3	3	9	Y	3	62	1			21
07	3100	N	1215	-0-	-1885	3896	1208	3	7	9	Y	6					27
08	3100	N	1183	-0-	-1917	1979	1165	3	18	9	Y	16					43
09	3000	N	1146	-0-	-1854	125	1129	3	17	9	Y	15					58
10	1232	N	1107	-0-	-125	-0-	1093	3	14	9	Y	13					71
11	1140	N	1124	-0-	-16	-0-	1113	3	11	9	Y	10					81

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					47
07	403	N	291	-0-	-112	-0-	291	3			N	-0-					47
08	403	N	358	-0-	-45	-0-	358	3			N	-0-					47
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					47
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					47
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					47

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	447	3	11	9	N	10					34
07	465	N	327	-0-	-138	-0-	325	3	2	9	N	2					36
08	558	N	406	-0-	-152	-0-	406	3			N	-0-					36
09	450	N	334	-0-	-116	-0-	334	3			N	-0-					36
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					36
*11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					36

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	485	3	2	9	N	2					28
07	527	N	494	-0-	-33	-0-	493	3	1	9	N	1					29
08	527	N	525	-0-	-2	-0-	523	3	2	9	N	2					31
09	480	N	461	-0-	-19	-0-	460	3	1	9	N	1					32
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					32
11	510	N	485	-0-	-25	-0-	485	3			N	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	651	-0-	-9	-0-	648	3	3	9	N	3					32
07	744	N	624	-0-	-120	-0-	621	3	3	9	N	3					35
08	744	N	605	-0-	-139	-0-	605	3			N	-0-					35
09	660	N	620	-0-	-40	-0-	619	3	1	9	N	1					36
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					36
*11	605	N	605	-0-	-0-	-0-	604	3	1	9	N	1					37

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

06	1828	N	1828	-0-	-0-	-0-	1817	3	11	9	N	10					41
07	1953	N	1802	-0-	-151	-0-	1787	3	15	9	N	14					55
08	1922	N	1816	-0-	-106	-0-	1804	3	12	9	N	11					66
09	1830	N	1656	-0-	-174	-0-	1650	3	6	9	N	5					71
10	1798	N	1655	-0-	-143	-0-	1653	3	2	9	N	2					73
11	1770	N	1743	-0-	-27	-0-	1718	3	25	9	N	23					96

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

06	900	N	735	-0-	-165	-0-	733	3	2	9	N	2					37
07	837	N	747	-0-	-90	-0-	743	3	4	9	N	4					41
08	837	N	728	-0-	-109	-0-	726	3	2	9	N	2					43
09	750	N	713	-0-	-37	-0-	706	3	7	9	N	6					49
10	800	N	800	-0-	-0-	-0-	786	3	14	9	N	13	53	1			9
*11	800	N	800	-0-	-0-	-0-	797	3	3	9	N	3					12

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

06	100	N	555	-0-	455	2728	554	3	1	9	Y	1					22
07	3100	N	507	-0-	-2593	135	505	3	2	9	Y	2					24
08	681	N	546	-0-	-135	-0-	539	3	7	9	Y	6					30
09	540	N	526	-0-	-14	-0-	526	3			Y	-0-					30
10	496	N	495	-0-	-1	-0-	495	3			Y	-0-					30
11	540	N	494	-0-	-46	-0-	494	3			Y	-0-					30

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

06	100	N	672	-0-	572	4144	672	3			Y	-0-					46
07	3100	N	808	-0-	-2292	1852	805	3	3	9	Y	3					49
08	2517	N	665	-0-	-1852	-0-	665	3			Y	-0-					49
09	723	N	723	-0-	-0-	-0-	721	3	2	9	Y	2					51
10	806	N	710	-0-	-96	-0-	706	3	4	9	Y	4	50	1			5
*11	677	N	677	-0-	-0-	-0-	675	3	2	9	Y	2					7

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

06	100	N	500	-0-	400	3305	500	3			Y	-0-					37
07	3100	N	594	-0-	-2506	799	594	3			Y	-0-					37
08	1347	N	548	-0-	-799	-0-	548	3			Y	-0-					37
09	548	N	548	-0-	-0-	-0-	547	3	1	9	Y	1					38
10	589	N	500	-0-	-89	-0-	499	3	1	9	Y	1					39
11	540	N	537	-0-	-3	-0-	530	3	7	9	Y	6					45

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

06	100	N	269	-0-	169	1425	269	3			Y	-0-					23
07	1705	N	280	-0-	-1425	-0-	280	3			Y	-0-					23
08	279	N	275	-0-	-4	-0-	275	3			Y	-0-					23
09	270	N	263	-0-	-7	-0-	263	3			Y	-0-					23
10	279	N	272	-0-	-7	-0-	272	3			Y	-0-					23
11	270	N	266	-0-	-4	-0-	266	3			Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	328	-0-	228	2733	328	3			Y	-0-					22
07	3100	N	455	-0-	-2645	88	455	3			Y	-0-					22
08	581	N	493	-0-	-88	-0-	493	3			Y	-0-					22
09	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					22
10	495	N	495	-0-	-0-	-0-	491	3	4	9	Y	4					26
*11	502	N	502	-0-	-0-	-0-	498	3	4	9	Y	4	1	8			29

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	383	-0-	283	2280	383	3			Y	-0-					20
07	2659	N	379	-0-	-2280	-0-	379	3			Y	-0-					20
08	434	N	397	-0-	-37	-0-	397	3			Y	-0-					20
09	390	N	371	-0-	-19	-0-	371	3			Y	-0-					20
10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					20
11	390	N	372	-0-	-18	-0-	372	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0-	-0-	1048	3	2	9	N	2					17
07	1116	N	993	-0-	-123	-0-	991	3	2	9	N	2					19
08	1116	N	966	-0-	-150	-0-	958	3	8	9	N	7	2	8			24
09	1050	N	894	-0-	-156	-0-	888	3	6	9	N	5					29
10	992	N	815	-0-	-177	-0-	814	3	1	9	N	1	1	8			29
11	930	N	859	-0-	-71	-0-	856	3	3	9	N	3					32

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	190	-0-	90	1060	188	3	2	9	Y	2					38
07	1243	N	183	-0-	-1060	-0-	183	3			Y	-0-					38
08	279	N	154	-0-	-125	-0-	154	3			Y	-0-					38
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					38
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					38
*11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					38

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	905	3	1	9	N	1	62	1			3
07	1069	N	1069	-0-	-0-	-0-	1067	3	2	9	N	2					5
08	1008	N	1008	-0-	-0-	-0-	998	3	10	9	N	9					14
09	912	N	912	-0-	-0-	-0-	903	3	9	9	N	8					22
10	1054	N	910	-0-	-144	-0-	902	3	8	9	N	7	1	8			28
11	990	N	939	-0-	-51	-0-	930	3	9	9	N	8					36

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	849	-0-	749	5050	849	3			Y	-0-					29
07	3100	N	868	-0-	-2232	2818	868	3			Y	-0-					29
08	3100	N	855	-0-	-2245	573	847	3	8	9	Y	7					36
09	1385	N	812	-0-	-573	-0-	811	3	1	9	Y	1					37
10	868	N	832	-0-	-36	-0-	828	3	4	9	Y	4					41
11	840	N	821	-0-	-19	-0-	818	3	3	9	Y	3					44

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	721	-0-	621	4342	721	3			Y	-0-					29
07	3100	N	727	-0-	-2373	1969	727	3			Y	-0-					29
08	2718	N	749	-0-	-1969	-0-	749	3			Y	-0-					29
09	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					29
10	713	N	684	-0-	-29	-0-	682	3	2	9	Y	2					31
11	720	N	653	-0-	-67	-0-	653	3			Y	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	369	-0-	-21	-0-	369	3			N	-0-					22
07	465	N	359	-0-	-106	-0-	359	3			N	-0-					22
08	434	N	345	-0-	-89	-0-	345	3			N	-0-					22
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					22
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					22
*11	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					24

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	324	3	11	9	N	10					37
07	372	N	336	-0-	-36	-0-	330	3	6	9	N	5					42
08	372	N	354	-0-	-18	-0-	339	3	15	9	N	14					56
09	341	N	341	-0-	-0-	-0-	329	3	12	9	N	11					67
10	363	N	363	-0-	-0-	-0-	343	3	20	9	N	18	83	1			2
*11	395	N	395	-0-	-0-	-0-	372	3	23	9	N	21					23

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	244	-0-	144	1435	244	3			Y	-0-					17
07	1689	N	254	-0-	-1435	-0-	254	3			Y	-0-					17
08	248	N	237	-0-	-11	-0-	237	3			Y	-0-					17
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					17
10	248	N	223	-0-	-25	-0-	223	3			Y	-0-					17
11	240	N	235	-0-	-5	-0-	235	3			Y	-0-					17

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	510	-0-	410	2714	510	3			Y	-0-					27
07	3100	N	464	-0-	-2636	78	464	3			Y	-0-					27
08	583	N	505	-0-	-78	-0-	505	3			Y	-0-					27
09	510	N	484	-0-	-26	-0-	484	3			Y	-0-					27
10	465	N	454	-0-	-11	-0-	454	3			Y	-0-					27
*11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					27

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	760	-0-	660	4782	760	3			Y	-0-					41
07	3100	N	856	-0-	-2244	2538	852	3	4	9	Y	4					45
08	3100	N	850	-0-	-2250	288	846	3	4	9	Y	4					49
09	1091	N	803	-0-	-288	-0-	802	3	1	9	Y	1					50
10	868	N	779	-0-	-89	-0-	776	3	3	9	Y	3					53
11	810	N	792	-0-	-18	-0-	790	3	2	9	Y	2	47	1			8

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	598	3	6	9	N	5					21
07	775	N	612	-0-	-163	-0-	597	3	15	9	N	14					35
08	682	N	648	-0-	-34	-0-	597	3	51	9	N	46					81
09	600	N	594	-0-	-6	-0-	577	3	17	9	N	15					96
10	620	N	600	-0-	-20	-0-	594	3	6	9	N	5	92	1			9
11	630	N	619	-0-	-11	-0-	613	3	6	9	N	5					14

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	289	-0-	-41	-0-	289	3			N	-0-					29
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					29
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					29
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					29
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					29
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	331	-0-	231	1873	331	3			Y	-0-					35
07	2322	N	449	-0-	-1873	-0-	448	3	1	9	Y	1					36
08	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					36
09	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					37
10	434	N	408	-0-	-26	-0-	408	3			Y	-0-					37
11	450	N	420	-0-	-30	-0-	418	3	2	9	Y	2					39

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		310	-0-	310	2011	310	3			Y	-0-					13
07	2359	N	348	-0-	-2011	-0-	348	3			Y	-0-					13
08	372	N	346	-0-	-26	-0-	346	3			Y	-0-					13
09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					13
10	341	N	330	-0-	-11	-0-	330	3			Y	-0-					13
11	330	N	313	-0-	-17	-0-	311	3	2	9	Y	2					15

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		390	-0-	390	2348	390	3			Y	-0-					24
07	2746	N	398	-0-	-2348	-0-	398	3			Y	-0-					24
08	403	N	389	-0-	-14	-0-	389	3			Y	-0-					24
09	390	N	342	-0-	-48	-0-	342	3			Y	-0-					24
10	403	N	377	-0-	-26	-0-	377	3			Y	-0-					24
11	390	N	341	-0-	-49	-0-	341	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	21	52	1			19
07	0	N	-0-	-0-	-0-	-0-					Y	23					42
08	0	N	-0-	-0-	-0-	-0-					Y	23					65
09	0	N	-0-	-0-	-0-	-0-					Y	39	61	1			43
10	3100	N	5967	-0-	2867	2867	5937	3	30	9	Y	27					70
*11	2867	N	-0-	-0-	-2867	-0-					Y	87					23

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1144	-0-	1144	6922	1143	3	1	9	Y	1					14
07	3100	N	1152	-0-	-1948	4974	1149	3	3	9	Y	3					17
08	3100	N	1133	-0-	-1967	3007	1129	3	4	9	Y	4					21
09	3000	N	1130	-0-	-1870	1137	1123	3	7	9	Y	6					27
10	2217	N	1080	-0-	-1137	-0-	1078	3	2	9	Y	2					29
*11	1135	N	1135	-0-	-0-	-0-	1126	3	9	9	Y	8					37

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		886	-0-	886	4517	886	3			Y	-0-					56
07	3100	N	853	-0-	-2247	2270	849	3	4	9	Y	4					60
08	3100	N	922	-0-	-2178	92	912	3	10	9	Y	9					69
09	1065	N	973	-0-	-92	-0-	964	3	9	9	Y	8					77
10	975	N	975	-0-	-0-	-0-	947	3	28	9	Y	25					102
*11	1052	N	1052	-0-	-0-	-0-	1044	3	8	9	Y	7					109

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		557	-0-	557	2885	557	3			Y	-0-					36
07	3100	N	619	-0-	-2481	404	619	3			Y	-0-					36
08	1008	N	604	-0-	-404	-0-	604	3			Y	-0-					36
09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					36
10	620	N	559	-0-	-61	-0-	558	3	1	9	Y	1	1	8			36
*11	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		743	-0-	743	4538	742	3	1	9	Y	1					23
07	3100	N	750	-0-	-2350	2188	750	3			Y	-0-					23
08	2938	N	750	-0-	-2188	-0-	750	3			Y	-0-					23
09	750	N	731	-0-	-19	-0-	728	3	3	9	Y	3					26
10	744	N	698	-0-	-46	-0-	695	3	3	9	Y	3					29
11	720	N	672	-0-	-48	-0-	670	3	2	9	Y	2					31

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		63	-0-	63	445	63	3			Y	-0-					6
07	530	N	85	-0-	-445	-0-	85	3			Y	-0-					6
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					6
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					6
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					6
*11	78	N	78	-0-	-0-	-0-	68	3	10	9	Y	9					15

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		387	-0-	387	2119	387	3			Y	-0-					37
07	2516	N	397	-0-	-2119	-0-	397	3			Y	-0-					37
08	407	N	407	-0-	-0-	-0-	405	3	2	9	Y	2					39
09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					39
10	503	N	503	-0-	-0-	-0-	500	3	3	9	Y	3					42
*11	621	N	621	-0-	-0-	-0-	619	3	2	9	Y	2					44

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		574	-0-	574	3760	574	3			Y	-0-					50
07	3100	N	586	-0-	-2514	1246	584	3	2	9	Y	2	35	1	2	8	15
08	1852	N	606	-0-	-1246	-0-	606	3			Y	-0-					15
09	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					15
10	589	N	559	-0-	-30	-0-	558	3	1	9	Y	1	1	8			15
11	600	N	581	-0-	-19	-0-	581	3			Y	-0-					15

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		181	-0-	181	1289	181	3			Y	-0-					52
07	1456	N	167	-0-	-1289	-0-	167	3			Y	-0-					52
08	217	N	159	-0-	-58	-0-	158	3	1	9	Y	1					53
09	180	N	167	-0-	-13	-0-	167	3			Y	-0-					53
10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					53
*11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					53

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		395	-0-	395	2300	394	3	1	9	Y	1					13
07	2723	N	423	-0-	-2300	-0-	421	3	2	9	Y	2					15
08	404	N	404	-0-	-0-	-0-	402	3	2	9	Y	2					17
09	408	N	408	-0-	-0-	-0-	404	3	4	9	Y	4					21
10	434	N	380	-0-	-54	-0-	377	3	3	9	Y	3					24
*11	402	N	402	-0-	-0-	-0-	400	3	2	9	Y	2					26

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1110	-0-	1110	7281	1110	3			Y	-0-					32
07	3100	N	1172	-0-	-1928	5353	1172	3			Y	-0-					32
08	3100	N	1045	-0-	-2055	3298	1045	3			Y	-0-					32
09	3000	N	2004	-0-	-996	2302	1992	3	12	9	Y	11					43
10	3100	N	2407	-0-	-693	1609	2385	3	22	9	Y	20					63
*11	3000	N	1893	-0-	-1107	502	1884	3	9	9	Y	8					71

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	545	-0-	445	3042	542	3	3	9	Y	3					42
07	3100	N	583	-0-	-2517	525	573	3	10	9	Y	9					51
08	1073	N	548	-0-	-525	-0-	541	3	7	9	Y	6					57
09	540	N	537	-0-	-3	-0-	535	3	2	9	Y	2					59
10	589	N	571	-0-	-18	-0-	561	3	10	9	Y	9					68
*11	549	N	549	-0-	-0-	-0-	546	3	3	9	Y	3					71

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	180	-0-	80	1284	180	3			Y	-0-					70
07	1472	N	188	-0-	-1284	-0-	188	3			Y	-0-					70
08	217	N	179	-0-	-38	-0-	177	3	2	9	Y	2					72
09	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					72
10	186	N	183	-0-	-3	-0-	183	3			Y	-0-					72
11	180	N	131	-0-	-49	-0-	131	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1160	-0-	-10	-0-	1160	3			N	-0-					23
07	1333	N	1196	-0-	-137	-0-	1190	3	6	9	N	5					28
08	1302	N	1184	-0-	-118	-0-	1181	3	3	9	N	3					31
09	1170	N	1152	-0-	-18	-0-	1149	3	3	9	N	3					34
10	1209	N	1161	-0-	-48	-0-	1153	3	8	9	N	7					41
*11	1212	N	1212	-0-	-0-	-0-	1176	3	36	9	N	33					74

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	210	3	44	9	N	40					182
07	285	N	285	-0-	-0-	-0-	220	3	65	9	N	59	63	1			178
08	281	N	281	-0-	-0-	-0-	219	3	62	9	N	56	78	1			156
09	242	N	242	-0-	-0-	-0-	189	3	53	9	N	48	50	1	1	8	153
10	269	N	269	-0-	-0-	-0-	226	3	43	9	N	39	56	1			136
*11	313	N	313	-0-	-0-	-0-	254	3	59	9	N	54					190

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	542	3	10	9	N	9					55
07	557	N	557	-0-	-0-	-0-	555	3	2	9	N	2	44	1			13
08	553	N	553	-0-	-0-	-0-	551	3	2	9	N	2					15
09	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2					17
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					17
*11	563	N	563	-0-	-0-	-0-	559	3	4	9	N	4					21

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	616	-0-	-14	-0-	614	3	2	9	N	2					14
07	682	N	669	-0-	-13	-0-	666	3	3	9	N	3					17
08	682	N	659	-0-	-23	-0-	659	3			N	-0-					17
09	630	N	163	-0-	-467	-0-	163	3			N	-0-					17
10	682	N	97	-0-	-585	-0-	97	3			N	-0-					17
11	630	N	237	-0-	-393	-0-	237	3			N	-0-					17

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	886	3	15	9	N	14					71
07	930	N	897	-0-	-33	-0-	887	3	10	9	N	9					80
08	933	N	933	-0-	-0-	-0-	925	3	8	9	N	7	74	1			13
09	900	N	879	-0-	-21	-0-	869	3	10	9	N	9					22
10	899	N	843	-0-	-56	-0-	830	3	13	9	N	12					34
11	900	N	881	-0-	-19	-0-	868	3	13	9	N	12					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1446	N	1446	-0-	-0-	-0-	1428	3	18	9	N	16					58
07	1498	N	1498	-0-	-0-	-0-	1467	3	31	9	N	28					86
08	1612	N	1454	-0-	-158	-0-	1445	3	9	9	N	8	62	1			32
09	1440	N	1415	-0-	-25	-0-	1395	3	20	9	N	18					50
10	1488	N	1345	-0-	-143	-0-	1323	3	22	9	N	20					70
11	1410	N	1358	-0-	-52	-0-	1341	3	17	9	N	15					85

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

06	476	N	476	-0-	-0-	-0-	473	3	3	9	N	3					54
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					54
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					54
09	480	N	449	-0-	-31	-0-	449	3			N	-0-	36	1	5	5	13
10	465	N	415	-0-	-50	-0-	415	3			N	-0-	1	5			12
11	450	N	400	-0-	-50	-0-	397	3	3	9	N	3					15

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	87					119
07	0	N	-0-	-0-	-0-	-0-					Y	10					129
08	0	N	-0-	-0-	-0-	-0-					Y	4					133
09	0	N	-0-	-0-	-0-	-0-					Y	7					140
10	3100	N	3164	-0-	64	64	3133	3	31	9	Y	28	61	1			107
*11	64	N	-0-	-0-	-64	-0-					Y	16					123

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

06	100	N	623	-0-	523	4389	623	3			Y	-0-					-0-
07	3100	N	637	-0-	-2463	1926	637	3			Y	-0-					-0-
08	2625	N	699	-0-	-1926	-0-	699	3			Y	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			Y	-0-					-0-
11	690	N	630	-0-	-60	-0-	630	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					10
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					10
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					10
09	180	N	126	-0-	-54	-0-	126	3			N	-0-					10
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					10
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					15
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					15
08	527	N	345	-0-	-182	-0-	345	3			N	-0-					15
09	450	N	324	-0-	-126	-0-	324	3			N	-0-					15
10	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2					17
*11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					17

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

06	420	N	408	-0-	-12	-0-	408	3			N	-0-					27
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					27
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					27
09	420	N	359	-0-	-61	-0-	359	3			N	-0-					27
10	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1					28
*11	425	N	425	-0-	-0-	-0-	424	3	1	9	N	1					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1158	N	1158	-0-	-0-	-0-	1152	3	6	9	N	5					20
07	1519	N	1185	-0-	-334	-0-	1183	3	2	9	N	2					22
08	1240	N	1190	-0-	-50	-0-	1181	3	9	9	N	8					30
09	1170	N	1139	-0-	-31	-0-	1129	3	10	9	N	9					39
10	1178	N	1066	-0-	-112	-0-	1062	3	4	9	N	4					43
11	1140	N	1101	-0-	-39	-0-	1092	3	9	9	N	8	37	1			14

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	839	3	4	9	N	4	53	1			6
07	924	N	924	-0-	-0-	-0-	924	3			N	-0-					6
08	961	N	927	-0-	-34	-0-	918	3	9	9	N	8	2	8			12
09	840	N	818	-0-	-22	-0-	810	3	8	9	N	7					19
10	930	N	815	-0-	-115	-0-	811	3	4	9	N	4					23
11	900	N	831	-0-	-69	-0-	823	3	8	9	N	7					30

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	873	-0-	-27	-0-	869	3	4	9	N	4	62	1			129
07	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					129
08	1054	N	969	-0-	-85	-0-	966	3	3	9	N	3					132
09	977	N	977	-0-	-0-	-0-	963	3	14	9	N	13					145
10	1023	N	925	-0-	-98	-0-	917	3	8	9	N	7					152
*11	964	N	964	-0-	-0-	-0-	956	3	8	9	N	7					159

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	830	3	3	9	N	3					32
07	898	N	898	-0-	-0-	-0-	896	3	2	9	N	2					34
08	881	N	881	-0-	-0-	-0-	869	3	12	9	N	11	2	8			43
09	883	N	883	-0-	-0-	-0-	875	3	8	9	N	7					50
10	899	N	866	-0-	-33	-0-	859	3	7	9	N	6	49	1			7
*11	913	N	913	-0-	-0-	-0-	905	3	8	9	N	7					14

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0-	-0-	820	3	9	9	N	8					38
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					38
08	866	N	866	-0-	-0-	-0-	858	3	8	9	N	7	2	8			43
09	840	N	827	-0-	-13	-0-	819	3	8	9	N	7					50
10	899	N	809	-0-	-90	-0-	803	3	6	9	N	5	39	1			16
11	840	N	832	-0-	-8	-0-	826	3	6	9	N	5					21

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	127	-0-	-143	-0-	127	3			N	-0-					43
07	279	N	114	-0-	-165	-0-	114	3			N	-0-					43
08	217	N	124	-0-	-93	-0-	123	3	1	9	N	1					44
09	120	N	110	-0-	-10	-0-	108	3	2	9	N	2					46
10	124	N	109	-0-	-15	-0-	105	3	4	9	N	4					50
*11	127	N	127	-0-	-0-	-0-	108	3	19	9	N	17	57	1			10

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					27
07	2356	N	2273	-0-	-83	-0-	2273	3			N	-0-					27
08	2273	N	2273	-0-	-0-	-0-	2271	3	2	9	N	2					29
09	2190	N	2186	-0-	-4	-0-	2186	3			N	-0-					29
10	2263	N	2131	-0-	-132	-0-	2130	3	1	9	N	1					30
11	2190	N	2163	-0-	-27	-0-	2161	3	2	9	N	2					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	732	3	8	9	N	7					28
07	737	N	737	-0-	-0-	-0-	736	3	1	9	N	1					29
08	744	N	718	-0-	-26	-0-	718	3			N	-0-					29
09	750	N	684	-0-	-66	-0-	683	3	1	9	N	1					30
10	744	N	662	-0-	-82	-0-	661	3	1	9	N	1	1	8			30
11	690	N	619	-0-	-71	-0-	617	3	2	9	N	2					32

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	518	-0-	418	2346	517	3	1	9	Y	1					14
07	2860	N	514	-0-	-2346	-0-	512	3	2	9	Y	2					16
08	521	N	521	-0-	-0-	-0-	515	3	6	9	Y	5	2	8			19
09	499	N	499	-0-	-0-	-0-	496	3	3	9	Y	3					22
10	496	N	479	-0-	-17	-0-	478	3	1	9	Y	1	1	8			22
*11	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2					24

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	554	3	7	9	N	6	33	1			16
07	620	N	549	-0-	-71	-0-	545	3	4	9	N	4					20
08	589	N	551	-0-	-38	-0-	551	3			N	-0-					20
09	570	N	502	-0-	-68	-0-	501	3	1	9	N	1					21
10	575	N	575	-0-	-0-	-0-	574	3	1	9	N	1					22
*11	556	N	556	-0-	-0-	-0-	549	3	7	9	N	6					28

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	563	-0-	-7	-0-	551	3	12	9	N	11					45
07	651	N	568	-0-	-83	-0-	562	3	6	9	N	5					50
08	589	N	579	-0-	-10	-0-	578	3	1	9	N	1					51
09	597	N	597	-0-	-0-	-0-	587	3	10	9	N	9	38	1			22
10	591	N	591	-0-	-0-	-0-	589	3	2	9	N	2					24
*11	629	N	629	-0-	-0-	-0-	618	3	11	9	N	10					34

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	327	-0-	227	1971	327	3			Y	-0-					41
07	2331	N	360	-0-	-1971	-0-	360	3			Y	-0-					41
08	434	N	383	-0-	-51	-0-	375	3	8	9	Y	7					48
09	330	N	327	-0-	-3	-0-	324	3	3	9	Y	3	2	8			49
10	372	N	347	-0-	-25	-0-	344	3	3	9	Y	3					52
11	360	N	345	-0-	-15	-0-	337	3	8	9	Y	7	1	8			58

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	483	-0-	383	3027	471	3	12	9	Y	11					53
07	3100	N	454	-0-	-2646	381	446	3	8	9	Y	7	41	1			19
08	823	N	442	-0-	-381	-0-	442	3			Y	-0-					19
09	480	N	394	-0-	-86	-0-	393	3	1	9	Y	1					20
10	465	N	363	-0-	-102	-0-	363	3			Y	-0-					20
11	420	N	393	-0-	-27	-0-	393	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	563	3	1	9	N	1					36
07	651	N	592	-0-	-59	-0-	590	3	2	9	N	2					38
08	589	N	582	-0-	-7	-0-	576	3	6	9	N	5					43
09	570	N	550	-0-	-20	-0-	547	3	3	9	N	3					46
10	589	N	556	-0-	-33	-0-	549	3	7	9	N	6	44	1	1	8	7
11	570	N	552	-0-	-18	-0-	549	3	3	9	N	3					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	267	-0-	167	1308	266	3	1	9	Y	1					50
07	1583	N	275	-0-	-1308	-0-	275	3			Y	-0-					50
08	268	N	268	-0-	-0-	-0-	265	3	3	9	Y	3					53
09	270	N	262	-0-	-8	-0-	262	3			Y	-0-					53
10	279	N	227	-0-	-52	-0-	227	3			Y	-0-					53
11	270	N	223	-0-	-47	-0-	223	3			Y	-0-	36	1			17

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

06	240	N	225	-0-	-15	-0-	221	3	4	9	N	4	49	1			10
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					10
08	248	N	126	-0-	-122	-0-	126	3			N	-0-					10
09	240	N	114	-0-	-126	-0-	114	3			N	-0-					10
10	155	N	111	-0-	-44	-0-	111	3			N	-0-					10
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					10

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

06	360	N	350	-0-	-10	-0-	349	3	1	9	N	1					46
07	372	N	338	-0-	-34	-0-	338	3			N	-0-					46
08	372	N	323	-0-	-49	-0-	322	3	1	9	N	1					47
09	360	N	275	-0-	-85	-0-	275	3			N	-0-					47
10	341	N	219	-0-	-122	-0-	218	3	1	9	N	1					48
11	300	N	161	-0-	-139	-0-	161	3			N	-0-					48

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

06	100	N	531	-0-	431	2718	529	3	2	9	Y	2					24
07	3100	N	512	-0-	-2588	130	512	3			Y	-0-					24
08	748	N	618	-0-	-130	-0-	610	3	8	9	Y	7					31
09	556	N	556	-0-	-0-	-0-	555	3	1	9	Y	1					32
10	527	N	498	-0-	-29	-0-	496	3	2	9	Y	2					34
*11	648	N	648	-0-	-0-	-0-	646	3	2	9	Y	2					36

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

06	100	N	561	-0-	461	3334	554	3	7	9	Y	6	41	1			22
07	3100	N	566	-0-	-2534	800	565	3	1	9	Y	1					23
08	1370	N	570	-0-	-800	-0-	567	3	3	9	Y	3					26
09	570	N	516	-0-	-54	-0-	510	3	6	9	Y	5					31
10	558	N	518	-0-	-40	-0-	514	3	4	9	Y	4					35
11	540	N	523	-0-	-17	-0-	516	3	7	9	Y	6					41

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

06	100	N	977	-0-	877	5781	974	3	3	9	Y	3					16
07	3100	N	990	-0-	-2110	3671	987	3	3	9	Y	3					19
08	3100	N	1008	-0-	-2092	1579	1005	3	3	9	Y	3					22
09	2573	N	994	-0-	-1579	-0-	988	3	6	9	Y	5					27
10	992	N	982	-0-	-10	-0-	976	3	6	9	Y	5	1	8			31
*11	997	N	997	-0-	-0-	-0-	988	3	9	9	Y	8					39

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

06	850	N	850	-0-	-0-	-0-	831	3	19	9	N	17	56	1			9
07	861	N	861	-0-	-0-	-0-	858	3	3	9	N	3					12
08	899	N	838	-0-	-61	-0-	834	3	4	9	N	4					16
09	840	N	792	-0-	-48	-0-	783	3	9	9	N	8					24
10	868	N	779	-0-	-89	-0-	776	3	3	9	N	3					27
*11	829	N	829	-0-	-0-	-0-	823	3	6	9	N	5					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	830	3	6	9	N	5					49
07	899	N	732	-0-	-167	-0-	732	3			N	-0-					49
08	868	N	866	-0-	-2	-0-	863	3	3	9	N	3					52
09	840	N	754	-0-	-86	-0-	747	3	7	9	N	6					58
10	744	N	719	-0-	-25	-0-	712	3	7	9	N	6	59	1			5
11	840	N	654	-0-	-186	-0-	653	3	1	9	N	1					6

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

06	348	N	348	-0-	-0-	-0-	345	3	3	9	N	3					22
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					22
08	372	N	326	-0-	-46	-0-	325	3	1	9	N	1					23
09	360	N	318	-0-	-42	-0-	317	3	1	9	N	1					24
10	341	N	293	-0-	-48	-0-	293	3			N	-0-					24
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					24

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

06	881	N	881	-0-	-0-	-0-	873	3	8	9	N	7					57
07	921	N	921	-0-	-0-	-0-	919	3	2	9	N	2					59
08	944	N	944	-0-	-0-	-0-	933	3	11	9	N	10	56	1	3	8	10
09	909	N	909	-0-	-0-	-0-	903	3	6	9	N	5					15
10	930	N	878	-0-	-52	-0-	872	3	6	9	N	5					20
11	900	N	854	-0-	-46	-0-	850	3	4	9	N	4	1	8			23

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					8
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					8
08	93	N	53	-0-	-40	-0-	53	3			N	-0-					8
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					8
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					8
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

06	100	N	411	-0-	311	2370	403	3	8	9	Y	7					26
07	2752	N	382	-0-	-2370	-0-	381	3	1	9	Y	1					27
08	434	N	360	-0-	-74	-0-	360	3			Y	-0-					27
09	420	N	317	-0-	-103	-0-	317	3			Y	-0-					27
10	372	N	351	-0-	-21	-0-	350	3	1	9	Y	1					28
*11	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					30

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

06	420	N	382	-0-	-38	-0-	375	3	7	9	N	6	80	1			3
07	465	N	407	-0-	-58	-0-	394	3	13	9	N	12					15
08	442	N	442	-0-	-0-	-0-	427	3	15	9	N	14					29
09	416	N	416	-0-	-0-	-0-	403	3	13	9	N	12					41
10	414	N	414	-0-	-0-	-0-	395	3	19	9	N	17					58
11	420	N	344	-0-	-76	-0-	336	3	8	9	N	7					65

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

06	100	N	726	-0-	626	4112	724	3	2	9	Y	2					19
07	3100	N	719	-0-	-2381	1731	719	3			Y	-0-					19
08	2462	N	731	-0-	-1731	-0-	731	3			Y	-0-					19
09	720	N	685	-0-	-35	-0-	685	3			Y	-0-					19
10	713	N	681	-0-	-32	-0-	681	3			Y	-0-					19
*11	721	N	721	-0-	-0-	-0-	717	3	4	9	Y	4	1	8			22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	771	3	10	9	N	9					46
07	837	N	790	-0-	-47	-0-	780	3	10	9	N	9					55
08	857	N	857	-0-	-0-	-0-	853	3	4	9	N	4					59
09	827	N	827	-0-	-0-	-0-	809	3	18	9	N	16	52	1	1	8	22
10	791	N	791	-0-	-0-	-0-	777	3	14	9	N	13					35
11	840	N	774	-0-	-66	-0-	767	3	7	9	N	6					41

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	875	-0-	775	5430	866	3	9	9	Y	8					50
07	3100	N	1036	-0-	-2064	3366	1014	3	22	9	Y	20	61	1			9
08	3100	N	1013	-0-	-2087	1279	992	3	21	9	Y	19					28
09	2240	N	961	-0-	-1279	-0-	942	3	19	9	Y	17					45
10	1023	N	875	-0-	-148	-0-	868	3	7	9	Y	6	1	8			50
*11	1012	N	1012	-0-	-0-	-0-	999	3	13	9	Y	12	39	1			23

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	726	-0-	-24	-0-	725	3	1	9	N	1					57
07	765	N	765	-0-	-0-	-0-	764	3	1	9	N	1					58
08	768	N	768	-0-	-0-	-0-	762	3	6	9	N	5					63
09	720	N	688	-0-	-32	-0-	682	3	6	9	N	5					68
10	775	N	730	-0-	-45	-0-	726	3	4	9	N	4	57	1	1	8	14
11	750	N	742	-0-	-8	-0-	736	3	6	9	N	5					19

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1016	-0-	-4	-0-	998	3	18	9	N	16					30
07	1116	N	1034	-0-	-82	-0-	1022	3	12	9	N	11					41
08	1054	N	1018	-0-	-36	-0-	1009	3	9	9	N	8					49
09	1076	N	1076	-0-	-0-	-0-	1051	3	25	9	N	23					72
10	1023	N	1003	-0-	-20	-0-	986	3	17	9	N	15	61	1			26
11	990	N	987	-0-	-3	-0-	975	3	12	9	N	11					37

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1217	N	1217	-0-	-0-	-0-	1216	3	1	9	N	1					71
07	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					71
08	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					71
09	1230	N	1213	-0-	-17	-0-	1207	3	6	9	N	5					76
10	1221	N	1221	-0-	-0-	-0-	1219	3	2	9	N	2					78
11	1200	N	1176	-0-	-24	-0-	1175	3	1	9	N	1					79

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					13
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					13
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					13
09	300	N	246	-0-	-54	-0-	246	3			N	-0-					13
10	341	N	248	-0-	-93	-0-	248	3			N	-0-					13
11	300	N	297	-0-	-3	-0-	294	3	3	9	N	3					16

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0-	-0-	967	3	12	9	N	11					27
07	806	N	761	-0-	-45	-0-	755	3	6	9	N	5					32
08	1116	N	915	-0-	-201	-0-	913	3	2	9	N	2					34
09	990	N	908	-0-	-82	-0-	902	3	6	9	N	5					39
10	859	N	859	-0-	-0-	-0-	852	3	7	9	N	6					45
*11	908	N	908	-0-	-0-	-0-	895	3	13	9	N	12	45	1			12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	-0-	821	3	2	9	N	2					50
07	868	N	850	-0-	-18	-0-	849	3	1	9	N	1					51
08	868	N	829	-0-	-39	-0-	827	3	2	9	N	2					53
09	857	N	857	-0-	-0-	-0-	849	3	8	9	N	7					60
10	837	N	818	-0-	-19	-0-	815	3	3	9	N	3	48	1			15
*11	869	N	869	-0-	-0-	-0-	863	3	6	9	N	5					20

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
09	3000	N	3208	-0-	208	208	3208	3			N	-0-					-0-
10	213	N	5	-0-	-208	-0-	5	3			N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	793	3	7	9	N	6					59
07	806	N	799	-0-	-7	-0-	799	3			N	-0-					59
08	806	N	786	-0-	-20	-0-	782	3	4	9	N	4	56	1			7
09	810	N	765	-0-	-45	-0-	762	3	3	9	N	3					10
10	806	N	729	-0-	-77	-0-	722	3	7	9	N	6	1	8			15
11	750	N	749	-0-	-1	-0-	745	3	4	9	N	4					19

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	N	978	-0-	-0-	-0-	976	3	2	9	N	2					59
07	1054	N	1032	-0-	-22	-0-	1024	3	8	9	N	7					66
08	1178	N	1055	-0-	-123	-0-	1047	3	8	9	N	7	52	1			21
09	1000	N	1000	-0-	-0-	-0-	990	3	10	9	N	9					30
10	1023	N	926	-0-	-97	-0-	919	3	7	9	N	6					36
11	1020	N	956	-0-	-64	-0-	946	3	10	9	N	9					45

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	786	3	4	9	N	4					38
07	868	N	783	-0-	-85	-0-	776	3	7	9	N	6					44
08	849	N	849	-0-	-0-	-0-	837	3	12	9	N	11					55
09	780	N	778	-0-	-2	-0-	771	3	7	9	N	6	44	1	1	8	16
10	775	N	758	-0-	-17	-0-	752	3	6	9	N	5					21
11	810	N	726	-0-	-84	-0-	723	3	3	9	N	3					24

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	667	-0-	567	4359	632	3	35	9	Y	32	72	1			108
07	3100	N	694	-0-	-2406	1953	660	3	34	9	Y	31					139
08	2648	N	695	-0-	-1953	-0-	661	3	34	9	Y	31					170
09	660	N	660	-0-	-0-	-0-	626	3	34	9	Y	31					201
10	682	N	652	-0-	-30	-0-	624	3	28	9	Y	25	106	1			120
11	660	N	645	-0-	-15	-0-	617	3	28	9	Y	25					145

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					35
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					35
08	186	N	181	-0-	-5	-0-	180	3	1	9	N	1					36
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					36
10	186	N	184	-0-	-2	-0-	183	3	1	9	N	1					37
*11	189	N	189	-0-	-0-	-0-	185	3	4	9	N	4					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	545	3	1	9	N	1					20
07	569	N	569	-0-	-0-	-0-	568	3	1	9	N	1					21
08	567	N	567	-0-	-0-	-0-	564	3	3	9	N	3					24
09	592	N	592	-0-	-0-	-0-	583	3	9	9	N	8					32
10	527	N	457	-0-	-70	-0-	453	3	4	9	N	4					36
11	510	N	466	-0-	-44	-0-	459	3	7	9	N	6					42

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	383	3	6	9	N	5					28
07	434	N	425	-0-	-9	-0-	410	3	15	9	N	14					42
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					42
09	390	N	347	-0-	-43	-0-	346	3	1	9	N	1					43
10	434	N	365	-0-	-69	-0-	347	3	18	9	N	16					59
11	360	N	338	-0-	-22	-0-	334	3	4	9	N	4					63

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	778	3	3	9	N	3					34
07	829	N	829	-0-	-0-	-0-	828	3	1	9	N	1					35
08	841	N	841	-0-	-0-	-0-	834	3	7	9	N	6					41
09	788	N	788	-0-	-0-	-0-	782	3	6	9	N	5	2	8			44
10	837	N	725	-0-	-112	-0-	721	3	4	9	N	4	32	1			16
11	810	N	766	-0-	-44	-0-	760	3	6	9	N	5					21

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0-	-0-	915	3			N	-0-					20
07	930	N	738	-0-	-192	-0-	717	3	21	9	N	19					39
08	1334	N	1334	-0-	-0-	-0-	1332	3	2	9	N	2					41
09	2299	N	2299	-0-	-0-	-0-	2266	3	33	9	N	30					71
10	1639	N	1639	-0-	-0-	-0-	1624	3	15	9	N	14	55	1			30
*11	1961	N	1961	-0-	-0-	-0-	1940	3	21	9	N	19					49

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	624	3	4	9	N	4					57
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					57
08	826	N	826	-0-	-0-	-0-	822	3	4	9	N	4	59	1	1	8	1
09	865	N	865	-0-	-0-	-0-	851	3	14	9	N	13	2	8			12
10	868	N	868	-0-	-0-	-0-	865	3	3	9	N	3	1	8			14
*11	901	N	901	-0-	-0-	-0-	894	3	7	9	N	6	1	8			19

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	770	3	4	9	N	4					28
07	716	N	716	-0-	-0-	-0-	707	3	9	9	N	8					36
08	775	N	679	-0-	-96	-0-	677	3	2	9	N	2					38
09	780	N	701	-0-	-79	-0-	697	3	4	9	N	4					42
10	713	N	705	-0-	-8	-0-	704	3	1	9	N	1					43
*11	783	N	783	-0-	-0-	-0-	774	3	9	9	N	8					51

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	988	-0-	888	6041	988	3			Y	-0-					47
07	3100	N	1014	-0-	-2086	3955	1014	3			Y	-0-					47
08	3100	N	868	-0-	-2232	1723	868	3			Y	-0-					47
09	2516	N	793	-0-	-1723	-0-	793	3			Y	-0-					47
10	1023	N	914	-0-	-109	-0-	914	3			Y	-0-					47
11	840	N	825	-0-	-15	-0-	825	3			Y	-0-					47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					34
07	423	N	423	-0-	-0-	-0-	422	3	1	9	N	1					35
08	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1					36
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					36
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					36
*11	429	N	429	-0-	-0-	-0-	427	3	2	9	N	2					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	658	3	17	9	N	15					52
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-	51	1			1
08	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					2
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					2
10	811	N	811	-0-	-0-	-0-	807	3	4	9	N	4					6
*11	1036	N	1036	-0-	-0-	-0-	1022	3	14	9	N	13					19

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					22
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					22
08	465	N	453	-0-	-12	-0-	452	3	1	9	N	1					23
09	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1					24
10	434	N	413	-0-	-21	-0-	410	3	3	9	N	3					27
11	450	N	435	-0-	-15	-0-	431	3	4	9	N	4					31

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	710	-0-	610	3832	709	3	1	9	Y	1					14
07	3100	N	734	-0-	-2366	1466	727	3	7	9	Y	6					20
08	2191	N	725	-0-	-1466	-0-	723	3	2	9	Y	2					22
09	720	N	673	-0-	-47	-0-	664	3	9	9	Y	8					30
10	744	N	639	-0-	-105	-0-	637	3	2	9	Y	2	2	8			30
11	690	N	646	-0-	-44	-0-	645	3	1	9	Y	1					31

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	906	-0-	-54	-0-	903	3	3	9	N	3					40
07	930	N	885	-0-	-45	-0-	883	3	2	9	N	2					42
08	1023	N	917	-0-	-106	-0-	908	3	9	9	N	8					50
09	900	N	807	-0-	-93	-0-	805	3	2	9	N	2	36	1			16
10	901	N	901	-0-	-0-	-0-	890	3	11	9	N	10					26
*11	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	N	4					30

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	688	3	13	9	N	12	56	1			17
07	651	N	648	-0-	-3	-0-	648	3			N	-0-					17
08	682	N	622	-0-	-60	-0-	614	3	8	9	N	7					24
09	660	N	606	-0-	-54	-0-	597	3	9	9	N	8					32
10	651	N	579	-0-	-72	-0-	573	3	6	9	N	5					37
11	600	N	595	-0-	-5	-0-	588	3	7	9	N	6					43

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	844	-0-	744	4044	836	3	8	9	Y	7					44
07	3100	N	874	-0-	-2226	1818	859	3	15	9	Y	14	48	1			10
08	2662	N	844	-0-	-1818	-0-	824	3	20	9	Y	18					28
09	840	N	823	-0-	-17	-0-	814	3	9	9	Y	8					36
10	868	N	833	-0-	-35	-0-	823	3	10	9	Y	9					45
*11	894	N	894	-0-	-0-	-0-	883	3	11	9	Y	10					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	200	3	2	9	N	2					19
07	217	N	204	-0-	-13	-0-	203	3	1	9	N	1					20
08	217	N	204	-0-	-13	-0-	202	3	2	9	N	2					22
09	212	N	212	-0-	-0-	-0-	204	3	8	9	N	7					29
10	217	N	193	-0-	-24	-0-	192	3	1	9	N	1					30
11	210	N	207	-0-	-3	-0-	199	3	8	9	N	7					37

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	-0-	1294	3	8	9	N	7					174
07	1201	N	1201	-0-	-0-	-0-	1194	3	7	9	N	6					180
08	1147	N	1119	-0-	-28	-0-	1101	3	18	9	N	16					196
09	1290	N	1001	-0-	-289	-0-	990	3	11	9	N	10					206
10	1209	N	923	-0-	-286	-0-	914	3	9	9	N	8	74	1			140
11	1080	N	1024	-0-	-56	-0-	1012	3	12	9	N	11					151

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					15
07	231	N	231	-0-	-0-	-0-	230	3	1	9	N	1					16
08	271	N	271	-0-	-0-	-0-	270	3	1	9	N	1					17
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					17
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					17
*11	274	N	274	-0-	-0-	-0-	257	3	17	9	N	15					32

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	643	-0-	543	3215	631	3	12	9	Y	11					41
07	3100	N	697	-0-	-2403	812	682	3	15	9	Y	14					55
08	1511	N	699	-0-	-812	-0-	689	3	10	9	Y	9					64
09	657	N	657	-0-	-0-	-0-	645	3	12	9	Y	11					75
10	682	N	650	-0-	-32	-0-	642	3	8	9	Y	7	68	1			14
*11	662	N	662	-0-	-0-	-0-	653	3	9	9	Y	8					22

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	157	-0-	57	631	157	3			Y	-0-					44
07	793	N	162	-0-	-631	-0-	162	3			Y	-0-					44
08	155	N	127	-0-	-28	-0-	127	3			Y	-0-					44
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					44
10	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					44
*11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	851	-0-	-79	-0-	849	3	2	9	N	2					26
07	868	N	762	-0-	-106	-0-	759	3	3	9	N	3					29
08	1023	N	834	-0-	-189	-0-	828	3	6	9	N	5					34
09	958	N	958	-0-	-0-	-0-	956	3	2	9	N	2					36
10	957	N	957	-0-	-0-	-0-	947	3	10	9	N	9					45
*11	920	N	920	-0-	-0-	-0-	917	3	3	9	N	3					48

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1					28
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					28
08	372	N	344	-0-	-28	-0-	343	3	1	9	N	1					29
09	342	N	342	-0-	-0-	-0-	340	3	2	9	N	2					31
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					31
*11	341	N	341	-0-	-0-	-0-	337	3	4	9	N	4					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	936	-0-	836	5377	936	3			Y	-0-					16
07	3100	N	926	-0-	-2174	3203	926	3			Y	-0-					16
08	3100	N	860	-0-	-2240	963	860	3			Y	-0-					16
09	1794	N	831	-0-	-963	-0-	831	3			Y	-0-					16
10	930	N	759	-0-	-171	-0-	759	3			Y	-0-					16
11	840	N	812	-0-	-28	-0-	812	3			Y	-0-					16

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

06	647	N	647	-0-	-0-	-0-	646	3	1	9	N	1					20
07	682	N	576	-0-	-106	-0-	576	3			N	-0-					20
08	682	N	610	-0-	-72	-0-	609	3	1	9	N	1					21
09	660	N	589	-0-	-71	-0-	588	3	1	9	N	1					22
10	589	N	532	-0-	-57	-0-	532	3			N	-0-					22
11	600	N	535	-0-	-65	-0-	535	3			N	-0-					22

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

06	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1					16
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					16
08	403	N	357	-0-	-46	-0-	357	3			N	-0-					16
09	358	N	358	-0-	-0-	-0-	351	3	7	9	N	6					22
10	349	N	349	-0-	-0-	-0-	347	3	2	9	N	2					24
11	360	N	356	-0-	-4	-0-	354	3	2	9	N	2					26

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

06	100	N	661	-0-	561	3725	657	3	4	9	Y	4					26
07	3100	N	702	-0-	-2398	1327	691	3	11	9	Y	10					36
08	2025	N	698	-0-	-1327	-0-	690	3	8	9	Y	7					43
09	660	N	653	-0-	-7	-0-	646	3	7	9	Y	6					49
10	713	N	633	-0-	-80	-0-	624	3	9	9	Y	8					57
11	690	N	632	-0-	-58	-0-	625	3	7	9	Y	6					63

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

06	1569	N	1569	-0-	-0-	-0-	1557	3	12	9	N	11	79	1			3
07	1674	N	1581	-0-	-93	-0-	1569	3	12	9	N	11					14
08	1581	N	1516	-0-	-65	-0-	1501	3	15	9	N	14					28
09	1560	N	1436	-0-	-124	-0-	1418	3	18	9	N	16					44
10	1581	N	1341	-0-	-240	-0-	1333	3	8	9	N	7					51
11	1470	N	1454	-0-	-16	-0-	1437	3	17	9	N	15	49	1			17

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

06	100	N	312	-0-	212	1843	312	3			Y	-0-					31
07	2184	N	341	-0-	-1843	-0-	338	3	3	9	Y	3					34
08	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3					37
09	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2					39
10	341	N	294	-0-	-47	-0-	294	3			Y	-0-					39
11	330	N	305	-0-	-25	-0-	305	3			Y	-0-					39

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

06	DLQ G-10		246	-0-	246	1885	246	3			Y	-0-					16
07	2204	N	319	-0-	-1885	-0-	313	3	6	9	Y	5					21
08	362	N	362	-0-	-0-	-0-	361	3	1	9	Y	1					22
09	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2					24
10	489	N	489	-0-	-0-	-0-	485	3	4	9	Y	4	1	8			27
*11	480	N	480	-0-	-0-	-0-	474	3	6	9	Y	5					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1					42
07	372	N	322	-0-	-50	-0-	319	3	3	9	N	3					45
08	315	N	315	-0-	-0-	-0-	312	3	3	9	N	3					48
09	330	N	275	-0-	-55	-0-	275	3			N	-0-					48
10	310	N	269	-0-	-41	-0-	269	3			N	-0-					48
11	300	N	257	-0-	-43	-0-	257	3			N	-0-					48

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		434	-0-	434	1574	432	3	2	9	Y	2					26
07	2042	N	468	-0-	-1574	-0-	466	3	2	9	Y	2					28
08	539	N	539	-0-	-0-	-0-	531	3	8	9	Y	7					35
09	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2					37
10	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1					38
*11	522	N	522	-0-	-0-	-0-	521	3	1	9	Y	1	1	8			38

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		560	-0-	560	3158	560	3			Y	-0-					31
07	3100	N	564	-0-	-2536	622	564	3			Y	-0-					31
08	1173	N	551	-0-	-622	-0-	551	3			Y	-0-					31
09	570	N	540	-0-	-30	-0-	536	3	4	9	Y	4					35
10	558	N	507	-0-	-51	-0-	501	3	6	9	Y	5					40
11	540	N	515	-0-	-25	-0-	509	3	6	9	Y	5					45

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	940	-0-	-50	-0-	930	3	10	9	N	9					39
07	1116	N	848	-0-	-268	-0-	837	3	11	9	N	10					49
08	1116	N	969	-0-	-147	-0-	962	3	7	9	N	6					55
09	930	N	856	-0-	-74	-0-	848	3	8	9	N	7	37	1	1	8	24
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					24
*11	990	N	990	-0-	-0-	-0-	984	3	6	9	N	5					29

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		796	-0-	796	4999	796	3			Y	-0-					-0-
07	3100	N	816	-0-	-2284	2715	816	3			Y	-0-					-0-
08	3100	N	889	-0-	-2211	504	889	3			Y	-0-					-0-
09	1257	N	753	-0-	-504	-0-	753	3			Y	-0-					-0-
10	806	N	763	-0-	-43	-0-	763	3			Y	-0-					-0-
11	870	N	776	-0-	-94	-0-	776	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		645	-0-	645	3635	645	3			Y	-0-					44
07	3100	N	645	-0-	-2455	1180	644	3	1	9	Y	1					45
08	1767	N	587	-0-	-1180	-0-	583	3	4	9	Y	4					49
09	660	N	591	-0-	-69	-0-	591	3			Y	-0-					49
10	651	N	623	-0-	-28	-0-	623	3			Y	-0-					49
*11	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					49

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	721	-0-	-29	-0-	719	3	2	9	N	2					21
07	837	N	769	-0-	-68	-0-	768	3	1	9	N	1					22
08	837	N	771	-0-	-66	-0-	769	3	2	9	N	2					24
09	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	N	4					28
10	1000	N	1000	-0-	-0-	-0-	997	3	3	9	N	3					31
11	750	N	738	-0-	-12	-0-	735	3	3	9	N	3					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		473	-0-	473	3166	473	3			Y	-0-					31
07	3100	N	491	-0-	-2609	557	491	3			Y	-0-					31
08	1069	N	512	-0-	-557	-0-	512	3			Y	-0-					31
09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					31
10	496	N	430	-0-	-66	-0-	430	3			Y	-0-					31
11	510	N	463	-0-	-47	-0-	463	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

06	100	N	805	-0-	705	5479	805	3			Y	-0-					15
07	3100	N	920	-0-	-2180	3299	920	3			Y	-0-					15
08	3100	N	890	-0-	-2210	1089	890	3			Y	-0-					15
09	1912	N	823	-0-	-1089	-0-	823	3			Y	-0-					15
10	930	N	808	-0-	-122	-0-	808	3			Y	-0-					15
11	870	N	678	-0-	-192	-0-	678	3			Y	-0-					15

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

06	100	N	205	-0-	105	1712	205	3			Y	-0-					35
07	2018	N	306	-0-	-1712	-0-	306	3			Y	-0-					35
08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					35
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					35
10	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					35
*11	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					35

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

06	100	N	559	-0-	459	3094	559	3			Y	-0-					29
07	3100	N	582	-0-	-2518	576	580	3	2	9	Y	2					31
08	1120	N	544	-0-	-576	-0-	541	3	3	9	Y	3					34
09	570	N	517	-0-	-53	-0-	514	3	3	9	Y	3					37
10	589	N	505	-0-	-84	-0-	505	3			Y	-0-	34	1			3
11	540	N	496	-0-	-44	-0-	490	3	6	9	Y	5					8

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

06	100	N	899	-0-	799	5141	898	3	1	9	Y	1					20
07	3100	N	922	-0-	-2178	2963	922	3			Y	-0-					20
08	3100	N	915	-0-	-2185	778	915	3			Y	-0-					20
09	1637	N	859	-0-	-778	-0-	859	3			Y	-0-					20
10	930	N	827	-0-	-103	-0-	827	3			Y	-0-					20
11	900	N	853	-0-	-47	-0-	853	3			Y	-0-					20

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

06	600	N	565	-0-	-35	-0-	558	3	7	9	N	6					52
07	651	N	547	-0-	-104	-0-	544	3	3	9	N	3					55
08	620	N	575	-0-	-45	-0-	572	3	3	9	N	3					58
09	570	N	548	-0-	-22	-0-	531	3	17	9	N	15					73
10	574	N	574	-0-	-0-	-0-	551	3	23	9	N	21	79	1			15
11	570	N	519	-0-	-51	-0-	513	3	6	9	N	5					20

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					16
07	837	N	785	-0-	-52	-0-	784	3	1	9	N	1					17
08	837	N	800	-0-	-37	-0-	800	3			N	-0-					17
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					17
10	775	N	709	-0-	-66	-0-	707	3	2	9	N	2					19
11	780	N	776	-0-	-4	-0-	770	3	6	9	N	5					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1015	-0-	915	5575	1015	3			Y	-0-					21
07	3100	N	1030	-0-	-2070	3505	1024	3	6	9	Y	5					26
08	3100	N	1033	-0-	-2067	1438	1021	3	12	9	Y	11					37
09	2452	N	1014	-0-	-1438	-0-	1002	3	12	9	Y	11					48
10	1023	N	1000	-0-	-23	-0-	989	3	11	9	Y	10					58
*11	1030	N	1030	-0-	-0-	-0-	1017	3	13	9	Y	12	50	1			20

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	743	-0-	643	4616	743	3			Y	-0-					10
07	3100	N	808	-0-	-2292	2324	806	3	2	9	Y	2					12
08	3100	N	788	-0-	-2312	12	787	3	1	9	Y	1					13
09	797	N	785	-0-	-12	-0-	785	3			Y	-0-					13
10	806	N	756	-0-	-50	-0-	755	3	1	9	Y	1					14
*11	752	N	752	-0-	-0-	-0-	746	3	6	9	Y	5					19

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	538	-0-	438	3373	538	3			Y	-0-					57
07	3100	N	470	-0-	-2630	743	470	3			Y	-0-	27	1	1	5	29
08	1272	N	529	-0-	-743	-0-	529	3			Y	-0-					29
09	540	N	465	-0-	-75	-0-	465	3			Y	-0-					29
10	465	N	460	-0-	-5	-0-	460	3			Y	-0-					29
11	510	N	480	-0-	-30	-0-	479	3	1	9	Y	1	1	8			29

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					51
07	620	N	518	-0-	-102	-0-	516	3	2	9	N	2					53
08	635	N	635	-0-	-0-	-0-	623	3	12	9	N	11					64
09	534	N	534	-0-	-0-	-0-	532	3	2	9	N	2	45	1			21
10	561	N	561	-0-	-0-	-0-	560	3	1	9	N	1					22
11	600	N	518	-0-	-82	-0-	514	3	4	9	N	4					26

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					10
07	460	N	460	-0-	-0-	-0-	458	3	2	9	N	2					12
08	470	N	470	-0-	-0-	-0-	467	3	3	9	N	3					15
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					15
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					15
*11	423	N	423	-0-	-0-	-0-	416	3	7	9	N	6					21

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	67	-0-	-33	346	67	3			Y	-0-					17
07	410	N	64	-0-	-346	-0-	64	3			Y	-0-					17
08	93	N	62	-0-	-31	-0-	62	3			Y	-0-					17
09	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					17
10	76	N	76	-0-	-0-	-0-	74	3	2	9	Y	2					19
*11	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	678	-0-	578	3738	674	3	4	9	Y	4					32
07	3100	N	710	-0-	-2390	1348	704	3	6	9	Y	5					37
08	1997	N	649	-0-	-1348	-0-	643	3	6	9	Y	5					42
09	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					46
10	713	N	591	-0-	-122	-0-	584	3	7	9	Y	6					52
*11	685	N	685	-0-	-0-	-0-	683	3	2	9	Y	2	1	8			53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	765	-0-	665	6257	765	3			Y	-0-					-0-
07	3100	N	793	-0-	-2307	3950	793	3			Y	-0-					-0-
08	3100	N	739	-0-	-2361	1589	739	3			Y	-0-					-0-
09	2320	N	731	-0-	-1589	-0-	731	3			Y	-0-					-0-
10	806	N	730	-0-	-76	-0-	730	3			Y	-0-					-0-
11	720	N	697	-0-	-23	-0-	697	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

06	100	N	267	-0-	167	398	267	3			Y	-0-					22
07	667	N	269	-0-	-398	-0-	269	3			Y	-0-					22
08	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					22
09	533	N	533	-0-	-0-	-0-	489	3	44	9	Y	40	9	8			53
10	515	N	515	-0-	-0-	-0-	496	3	19	9	Y	17	2	8			68
*11	461	N	461	-0-	-0-	-0-	455	3	6	9	Y	5	1	8			72

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

06	392	N	392	-0-	-0-	-0-	326	3	66	9	N	60	128	1			16
07	396	N	396	-0-	-0-	-0-	342	3	54	9	N	49					65
08	373	N	373	-0-	-0-	-0-	319	3	54	9	N	49	63	1			51
09	345	N	345	-0-	-0-	-0-	299	3	46	9	N	42	42	1			51
10	342	N	342	-0-	-0-	-0-	295	3	47	9	N	43	56	1			38
*11	370	N	370	-0-	-0-	-0-	295	3	75	9	N	68					106

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					37
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					37
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					37
09	570	N	569	-0-	-1	-0-	568	3	1	9	N	1					38
10	589	N	526	-0-	-63	-0-	526	3			N	-0-					38
*11	534	N	534	-0-	-0-	-0-	532	3	2	9	N	2					40

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

06	572	N	572	-0-	-0-	-0-	571	3	1	9	N	1					44
07	589	N	575	-0-	-14	-0-	574	3	1	9	N	1					45
08	620	N	521	-0-	-99	-0-	493	3	28	9	N	25					70
09	615	N	615	-0-	-0-	-0-	606	3	9	9	N	8					78
10	651	N	651	-0-	-0-	-0-	634	3	17	9	N	15	80	1			13
*11	593	N	593	-0-	-0-	-0-	591	3	2	9	N	2					15

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

06	865	N	865	-0-	-0-	-0-	861	3	4	9	N	4					34
07	899	N	889	-0-	-10	-0-	888	3	1	9	N	1					35
08	899	N	881	-0-	-18	-0-	874	3	7	9	N	6					41
09	870	N	808	-0-	-62	-0-	806	3	2	9	N	2					43
10	899	N	829	-0-	-70	-0-	826	3	3	9	N	3	39	1	1	8	6
11	840	N	819	-0-	-21	-0-	809	3	10	9	N	9					15

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

06	100	N	1213	-0-	1113	7058	1213	3			Y	-0-					-0-
07	3100	N	1174	-0-	-1926	5132	1174	3			Y	-0-					-0-
08	3100	N	1227	-0-	-1873	3259	1227	3			Y	-0-					-0-
09	3000	N	1211	-0-	-1789	1470	1211	3			Y	-0-					-0-
10	2685	N	1215	-0-	-1470	-0-	1215	3			Y	-0-					-0-
*11	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	626	-0-	526	3230	626	3			Y	-0-					10
07	3100	N	632	-0-	-2468	762	632	3			Y	-0-					10
08	1364	N	602	-0-	-762	-0-	596	3	6	9	Y	5					15
09	570	N	516	-0-	-54	-0-	516	3			Y	-0-					15
10	589	N	536	-0-	-53	-0-	536	3			Y	-0-					15
11	570	N	541	-0-	-29	-0-	541	3			Y	-0-					15

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	502	-0-	402	2797	502	3			Y	-0-					16
07	3100	N	327	-0-	-2773	24	327	3			Y	-0-					16
08	519	N	495	-0-	-24	-0-	492	3	3	9	Y	3					19
09	510	N	268	-0-	-242	-0-	266	3	2	9	Y	2					21
10	341	N	288	-0-	-53	-0-	288	3			Y	-0-					21
11	480	N	383	-0-	-97	-0-	383	3			Y	-0-					21

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		179	-0-	179	1658	179	3			Y	-0-					20
07	1658	N	-0-	-0-	-1658	-0-					Y	-0-					20
08	279	N	-0-	-0-	-279	-0-					Y	-0-					20
09	180	N	-0-	-0-	-180	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1338	-0-	-462	-0-	1337	3	1	9	N	1					17
07	1612	N	1425	-0-	-187	-0-	1422	3	3	9	N	3					20
08	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					20
09	1482	N	1482	-0-	-0-	-0-	1481	3	1	9	N	1					21
10	1550	N	1550	-0-	-0-	-0-	1525	3	25	9	N	23					44
*11	1610	N	1610	-0-	-0-	-0-	1596	3	14	9	N	13					57

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					46
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					46
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					46
09	301	N	301	-0-	-0-	-0-	295	3	6	9	N	5					51
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-	42	1			9
*11	390	N	390	-0-	-0-	-0-	389	3	1	9	N	1					10

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1078	-0-	978	6769	1078	3			Y	-0-					-0-
07	3100	N	1137	-0-	-1963	4806	1137	3			Y	-0-					-0-
08	3100	N	1114	-0-	-1986	2820	1114	3			Y	-0-					-0-
09	3000	N	1047	-0-	-1953	867	1047	3			Y	-0-					-0-
10	1896	N	1029	-0-	-867	-0-	1029	3			Y	-0-					-0-
*11	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	387	-0-	287	2302	387	3			Y	-0-					27
07	2744	N	442	-0-	-2302	-0-	442	3			Y	-0-					27
08	403	N	351	-0-	-52	-0-	351	3			Y	-0-					27
09	390	N	329	-0-	-61	-0-	329	3			Y	-0-					27
10	434	N	373	-0-	-61	-0-	373	3			Y	-0-					27
*11	357	N	357	-0-	-0-	-0-	356	3	1	9	Y	1					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0-	-0-	852	3	1	9	N	1					14
07	930	N	917	-0-	-13	-0-	913	3	4	9	N	4					18
08	899	N	868	-0-	-31	-0-	867	3	1	9	N	1					19
09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					19
10	930	N	840	-0-	-90	-0-	840	3			N	-0-					19
11	840	N	776	-0-	-64	-0-	776	3			N	-0-					19

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

06	100	N	971	-0-	871	5775	964	3	7	9	Y	6					35
07	3100	N	1001	-0-	-2099	3676	998	3	3	9	Y	3					38
08	3100	N	940	-0-	-2160	1516	939	3	1	9	Y	1					39
09	2367	N	851	-0-	-1516	-0-	845	3	6	9	Y	5					44
10	992	N	859	-0-	-133	-0-	857	3	2	9	Y	2					46
11	900	N	832	-0-	-68	-0-	825	3	7	9	Y	6					52

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

06	728	N	728	-0-	-0-	-0-	724	3	4	9	N	4					27
07	717	N	717	-0-	-0-	-0-	716	3	1	9	N	1					28
08	681	N	681	-0-	-0-	-0-	673	3	8	9	N	7					35
09	720	N	638	-0-	-82	-0-	635	3	3	9	N	3					38
10	713	N	604	-0-	-109	-0-	601	3	3	9	N	3	19	1			22
11	660	N	628	-0-	-32	-0-	621	3	7	9	N	6					28

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

06	100	N	662	-0-	562	3933	662	3			Y	-0-					16
07	3100	N	673	-0-	-2427	1506	673	3			Y	-0-					16
08	2164	N	658	-0-	-1506	-0-	658	3			Y	-0-					16
09	660	N	647	-0-	-13	-0-	646	3	1	9	Y	1	1	8			16
10	682	N	645	-0-	-37	-0-	638	3	7	9	Y	6	1	8			21
*11	665	N	665	-0-	-0-	-0-	659	3	6	9	Y	5					26

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

06	100	N	872	-0-	772	5169	872	3			Y	-0-					14
07	3100	N	767	-0-	-2333	2836	767	3			Y	-0-					14
08	3100	N	844	-0-	-2256	580	844	3			Y	-0-					14
09	1474	N	894	-0-	-580	-0-	888	3	6	9	Y	5					19
10	893	N	893	-0-	-0-	-0-	889	3	4	9	Y	4					23
*11	945	N	945	-0-	-0-	-0-	944	3	1	9	Y	1					24

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

06	100	N	377	-0-	277	2257	377	3			Y	-0-					26
07	2651	N	394	-0-	-2257	-0-	394	3			Y	-0-					26
08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					26
09	390	N	370	-0-	-20	-0-	370	3			Y	-0-					26
10	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					26
*11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					26

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

06	100	N	351	-0-	251	2087	351	3			Y	-0-					42
07	2424	N	337	-0-	-2087	-0-	337	3			Y	-0-					42
08	342	N	342	-0-	-0-	-0-	340	3	2	9	Y	2	1	8			43
09	360	N	352	-0-	-8	-0-	350	3	2	9	Y	2					45
10	369	N	369	-0-	-0-	-0-	368	3	1	9	Y	1	39	1	1	8	6
*11	416	N	416	-0-	-0-	-0-	409	3	7	9	Y	6					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	142	-0-	42	799	142	3			Y	-0-					29
07	934	N	135	-0-	-799	-0-	134	3	1	9	Y	1					30
08	186	N	135	-0-	-51	-0-	135	3			Y	-0-					30
09	150	N	128	-0-	-22	-0-	128	3			Y	-0-					30
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					30
*11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					30

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	934	3	2	9	N	2					48
07	1093	N	1093	-0-	-0-	-0-	1090	3	3	9	N	3					51
08	1149	N	1149	-0-	-0-	-0-	1137	3	12	9	N	11					62
09	930	N	815	-0-	-115	-0-	813	3	2	9	N	2	32	1			32
10	1085	N	959	-0-	-126	-0-	959	3			N	-0-					32
*11	1122	N	1122	-0-	-0-	-0-	1118	3	4	9	N	4					36

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1031	-0-	931	6191	1031	3			Y	-0-					6
07	3100	N	1062	-0-	-2038	4153	1062	3			Y	-0-					6
08	3100	N	1073	-0-	-2027	2126	1073	3			Y	-0-					6
09	3000	N	1051	-0-	-1949	177	1050	3	1	9	Y	1					7
10	1256	N	1079	-0-	-177	-0-	1070	3	9	9	Y	8					15
11	1050	N	1022	-0-	-28	-0-	1012	3	10	9	Y	9					24

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	745	-0-	645	3620	745	3			Y	-0-					12
07	3100	N	666	-0-	-2434	1186	666	3			Y	-0-					12
08	1867	N	681	-0-	-1186	-0-	681	3			Y	-0-					12
09	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					12
10	651	N	621	-0-	-30	-0-	621	3			Y	-0-					12
11	630	N	483	-0-	-147	-0-	483	3			Y	-0-					12

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	516	3	9	9	N	8					51
07	558	N	554	-0-	-4	-0-	547	3	7	9	N	6					57
08	558	N	517	-0-	-41	-0-	514	3	3	9	N	3					60
09	540	N	462	-0-	-78	-0-	453	3	9	9	N	8	52	1			16
10	558	N	365	-0-	-193	-0-	365	3			N	-0-					16
11	510	N	397	-0-	-113	-0-	396	3	1	9	N	1					17

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					45
07	775	N	702	-0-	-73	-0-	701	3	1	9	N	1					46
08	727	N	727	-0-	-0-	-0-	725	3	2	9	N	2					48
09	720	N	662	-0-	-58	-0-	662	3			N	-0-					48
10	713	N	638	-0-	-75	-0-	638	3			N	-0-					48
11	690	N	622	-0-	-68	-0-	619	3	3	9	N	3					51

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29	-0-	121	3			N	-0-					56
07	149	N	149	-0-	-0-	-0-	147	3	2	9	N	2	43	1			15
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					15
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					15
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					15
11	120	N	106	-0-	-14	-0-	105	3	1	9	N	1					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	624	-0-	524	3785	624	3			Y	-0-					12
07	3100	N	632	-0-	-2468	1317	632	3			Y	-0-					12
08	1942	N	625	-0-	-1317	-0-	625	3			Y	-0-					12
09	630	N	562	-0-	-68	-0-	561	3	1	9	Y	1					13
10	620	N	551	-0-	-69	-0-	548	3	3	9	Y	3					16
11	600	N	573	-0-	-27	-0-	569	3	4	9	Y	4					20

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	909	-0-	809	5538	907	3	2	9	Y	2					22
07	3100	N	900	-0-	-2200	3338	891	3	9	9	Y	8					30
08	3100	N	856	-0-	-2244	1094	848	3	8	9	Y	7					37
09	1912	N	818	-0-	-1094	-0-	812	3	6	9	Y	5					42
10	899	N	761	-0-	-138	-0-	758	3	3	9	Y	3	37	1	1	8	7
11	840	N	810	-0-	-30	-0-	801	3	9	9	Y	8					15

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	584	-0-	484	3291	584	3			Y	-0-					36
07	3100	N	575	-0-	-2525	766	573	3	2	9	Y	2					38
08	1354	N	588	-0-	-766	-0-	581	3	7	9	Y	6	2	8			42
09	570	N	554	-0-	-16	-0-	553	3	1	9	Y	1					43
10	589	N	533	-0-	-56	-0-	533	3			Y	-0-					43
11	570	N	561	-0-	-9	-0-	560	3	1	9	Y	1	34	1			10

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	812	-0-	712	4157	808	3	4	9	Y	4					27
07	3100	N	857	-0-	-2243	1914	855	3	2	9	Y	2					29
08	2760	N	846	-0-	-1914	-0-	846	3			Y	-0-					29
09	859	N	859	-0-	-0-	-0-	853	3	6	9	Y	5					34
10	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					36
*11	948	N	948	-0-	-0-	-0-	947	3	1	9	Y	1	1	8			36

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					42
07	496	N	455	-0-	-41	-0-	455	3			Y	-0-					42
08	465	N	425	-0-	-40	-0-	425	3			Y	-0-					42
09	420	N	403	-0-	-17	-0-	402	3	1	9	Y	1					43
10	465	N	408	-0-	-57	-0-	402	3	6	9	Y	5					48
*11	421	N	421	-0-	-0-	-0-	418	3	3	9	Y	3					51

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	760	-0-	660	4522	760	3			Y	-0-					31
07	3100	N	767	-0-	-2333	2189	760	3	7	9	Y	6					37
08	2943	N	754	-0-	-2189	-0-	753	3	1	9	Y	1					38
09	750	N	725	-0-	-25	-0-	721	3	4	9	Y	4					42
10	775	N	723	-0-	-52	-0-	716	3	7	9	Y	6					48
*11	723	N	723	-0-	-0-	-0-	722	3	1	9	Y	1					49

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	327	-0-	227	1973	327	3			Y	-0-					31
07	2305	N	332	-0-	-1973	-0-	332	3			Y	-0-					31
08	341	N	331	-0-	-10	-0-	331	3			Y	-0-					31
09	330	N	310	-0-	-20	-0-	310	3			Y	-0-					31
10	341	N	328	-0-	-13	-0-	316	3	12	9	Y	11					42
11	330	N	301	-0-	-29	-0-	292	3	9	9	Y	8					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	935	3	1	9	N	1					32
07	1054	N	932	-0-	-122	-0-	932	3			N	-0-					32
08	956	N	956	-0-	-0-	-0-	930	3	26	9	N	24					56
09	930	N	866	-0-	-64	-0-	866	3			N	-0-					56
10	930	N	747	-0-	-183	-0-	740	3	7	9	N	6	49	1			13
11	930	N	910	-0-	-20	-0-	910	3			N	-0-					13

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	201	3	2	9	N	2					21
07	217	N	198	-0-	-19	-0-	196	3	2	9	N	2					23
08	210	N	210	-0-	-0-	-0-	204	3	6	9	N	5					28
09	210	N	171	-0-	-39	-0-	170	3	1	9	N	1					29
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					29
11	210	N	171	-0-	-39	-0-	171	3			N	-0-					29

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	427	-0-	-113	-0-	427	3			N	-0-					14
07	558	N	510	-0-	-48	-0-	510	3			N	-0-					14
08	558	N	492	-0-	-66	-0-	492	3			N	-0-					14
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					14
10	496	N	351	-0-	-145	-0-	351	3			N	-0-					14
11	480	N	303	-0-	-177	-0-	303	3			N	-0-					14

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	823	-0-	-17	-0-	821	3	2	9	N	2					19
07	992	N	880	-0-	-112	-0-	879	3	1	9	N	1					20
08	899	N	882	-0-	-17	-0-	874	3	8	9	N	7					27
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					27
10	868	N	797	-0-	-71	-0-	796	3	1	9	N	1					28
11	840	N	835	-0-	-5	-0-	834	3	1	9	N	1					29

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	804	-0-	704	4842	802	3	2	9	Y	2					12
07	3100	N	822	-0-	-2278	2564	822	3			Y	-0-					12
08	3100	N	813	-0-	-2287	277	809	3	4	9	Y	4					16
09	1074	N	797	-0-	-277	-0-	777	3	20	9	Y	18					34
10	837	N	809	-0-	-28	-0-	769	3	40	9	Y	36	58	1			12
11	780	N	770	-0-	-10	-0-	770	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		134	-0-	134	749	134	3			Y	-0-					36
07	887	N	138	-0-	-749	-0-	138	3			Y	-0-					36
08	155	N	132	-0-	-23	-0-	132	3			Y	-0-					36
09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					36
10	124	N	120	-0-	-4	-0-	120	3			Y	-0-					36
11	120	N	59	-0-	-61	-0-	59	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		310	-0-	310	1967	310	3			Y	-0-					17
07	2287	N	320	-0-	-1967	-0-	320	3			Y	-0-					17
08	341	N	298	-0-	-43	-0-	298	3			Y	-0-					17
09	300	N	292	-0-	-8	-0-	292	3			Y	-0-					17
10	310	N	299	-0-	-11	-0-	299	3			Y	-0-					17
11	300	N	299	-0-	-1	-0-	299	3			Y	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1219	-0-	1219	7456	1199	3	20	9	Y	18	51	1			10
07	3100	N	1273	-0-	-1827	5629	1251	3	22	9	Y	20					30
08	3100	N	1285	-0-	-1815	3814	1261	3	24	9	Y	22					52
09	3000	N	1191	-0-	-1809	2005	1171	3	20	9	Y	18					70
10	3100	N	1167	-0-	-1933	72	1145	3	22	9	Y	20					90
*11	1316	N	1244	-0-	-72	-0-	1223	3	21	9	Y	19	1	8			108

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

06	1548	N	1548	-0-	-0-	-0-	1536	3	12	9	N	11	54	1			16
07	2232	N	1939	-0-	-293	-0-	1931	3	8	9	N	7					23
08	1984	N	1773	-0-	-211	-0-	1758	3	15	9	N	14					37
09	1826	N	1826	-0-	-0-	-0-	1800	3	26	9	N	24					61
10	1953	N	1627	-0-	-326	-0-	1609	3	18	9	N	16	62	1	1	8	14
*11	1974	N	1974	-0-	-0-	-0-	1954	3	20	9	N	18					32

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					35
07	620	N	576	-0-	-44	-0-	575	3	1	9	N	1					36
08	620	N	567	-0-	-53	-0-	567	3			N	-0-					36
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					36
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					36
*11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					36

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					31
07	186	N	153	-0-	-33	-0-	153	3			N	-0-					31
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					31
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					31
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					31
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					31

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

06	DLQ G-10		459	-0-	459	2832	459	3			Y	-0-					41
07	3100	N	442	-0-	-2658	174	442	3			Y	-0-					41
08	580	N	406	-0-	-174	-0-	406	3			Y	-0-					41
09	450	N	373	-0-	-77	-0-	372	3	1	9	Y	1					42
10	434	N	398	-0-	-36	-0-	396	3	2	9	Y	2					44
11	390	N	383	-0-	-7	-0-	381	3	2	9	Y	2					46

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

06	100	N	705	-0-	605	3873	702	3	3	9	Y	3					39
07	3100	N	740	-0-	-2360	1513	736	3	4	9	Y	4					43
08	2244	N	731	-0-	-1513	-0-	724	3	7	9	Y	6					49
09	720	N	709	-0-	-11	-0-	700	3	9	9	Y	8	2	8			55
10	744	N	683	-0-	-61	-0-	681	3	2	9	Y	2					57
11	720	N	703	-0-	-17	-0-	696	3	7	9	Y	6					63

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

06	100	N	1579	-0-	1479	9384	1569	3	10	9	Y	9	36	1			15
07	3100	N	1600	-0-	-1500	7884	1592	3	8	9	Y	7					22
08	3100	N	1578	-0-	-1522	6362	1576	3	2	9	Y	2					24
09	3000	N	1491	-0-	-1509	4853	1487	3	4	9	Y	4					28
10	3100	N	1330	-0-	-1770	3083	1323	3	7	9	Y	6					34
*11	3000	N	1468	-0-	-1532	1551	1459	3	9	9	Y	8					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	899	-0-	799	5333	896	3	3	9	Y	3					19
07	3100	N	910	-0-	-2190	3143	910	3			Y	-0-					19
08	3100	N	864	-0-	-2236	907	864	3			Y	-0-					19
09	1703	N	796	-0-	-907	-0-	794	3	2	9	Y	2	2	8			19
10	899	N	783	-0-	-116	-0-	783	3			Y	-0-					19
11	840	N	811	-0-	-29	-0-	811	3			Y	-0-					19

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

06	671	N	671	-0-	-0-	-0-	665	3	6	9	N	5					24
07	682	N	632	-0-	-50	-0-	626	3	6	9	N	5					29
08	713	N	591	-0-	-122	-0-	590	3	1	9	N	1					30
09	660	N	613	-0-	-47	-0-	610	3	3	9	N	3					33
10	651	N	651	-0-	-0-	-0-	644	3	7	9	N	6					39
*11	655	N	655	-0-	-0-	-0-	651	3	4	9	N	4					43

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

06	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2					50
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					50
08	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1					51
09	630	N	618	-0-	-12	-0-	617	3	1	9	N	1					52
10	689	N	689	-0-	-0-	-0-	686	3	3	9	N	3					55
*11	792	N	792	-0-	-0-	-0-	788	3	4	9	N	4					59

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

06	100	N	604	-0-	504	5306	604	3			Y	-0-					51
07	3100	N	531	-0-	-2569	2737	531	3			Y	-0-	32	1			19
08	3100	N	960	-0-	-2140	597	960	3			Y	-0-					19
09	1418	N	821	-0-	-597	-0-	820	3	1	9	Y	1					20
10	1506	N	1506	-0-	-0-	-0-	1498	3	8	9	Y	7					27
*11	1594	N	1594	-0-	-0-	-0-	1583	3	11	9	Y	10					37

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

06	719	N	719	-0-	-0-	-0-	718	3	1	9	N	1					23
07	744	N	708	-0-	-36	-0-	705	3	3	9	N	3					26
08	744	N	721	-0-	-23	-0-	721	3			N	-0-					26
09	720	N	698	-0-	-22	-0-	697	3	1	9	N	1					27
10	713	N	688	-0-	-25	-0-	685	3	3	9	N	3	17	1			13
11	690	N	678	-0-	-12	-0-	678	3			N	-0-					13

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

06	100	N	519	-0-	419	2538	519	3			Y	-0-					29
07	2975	N	437	-0-	-2538	-0-	435	3	2	9	Y	2					31
08	393	N	393	-0-	-0-	-0-	390	3	3	9	Y	3					34
09	510	N	355	-0-	-155	-0-	355	3			Y	-0-					34
10	434	N	372	-0-	-62	-0-	372	3			Y	-0-					34
*11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					34

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

06	882	N	882	-0-	-0-	-0-	876	3	6	9	N	5					37
07	930	N	904	-0-	-26	-0-	903	3	1	9	N	1					38
08	899	N	865	-0-	-34	-0-	836	3	29	9	N	26					64
09	870	N	750	-0-	-120	-0-	749	3	1	9	N	1					65
10	899	N	618	-0-	-281	-0-	618	3			N	-0-					65
11	840	N	823	-0-	-17	-0-	821	3	2	9	N	2					67

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	414	-0-	314	2633	411	3	3	9	Y	3					34
07	3070	N	437	-0-	-2633	-0-	437	3			Y	-0-					34
08	465	N	384	-0-	-81	-0-	382	3	2	9	Y	2					36
09	420	N	354	-0-	-66	-0-	347	3	7	9	Y	6					42
10	434	N	362	-0-	-72	-0-	362	3			Y	-0-					42
11	360	N	353	-0-	-7	-0-	353	3			Y	-0-					42

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	793	-0-	693	4461	790	3	3	9	Y	3					42
07	3100	N	778	-0-	-2322	2139	776	3	2	9	Y	2					44
08	2926	N	787	-0-	-2139	-0-	785	3	2	9	Y	2					46
09	780	N	739	-0-	-41	-0-	736	3	3	9	Y	3					49
10	775	N	673	-0-	-102	-0-	672	3	1	9	Y	1					50
11	750	N	677	-0-	-73	-0-	676	3	1	9	Y	1					51

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1909	-0-	1809	11711	1897	3	12	9	Y	11	48	1			16
07	3100	N	1934	-0-	-1166	10545	1928	3	6	9	Y	5					21
08	3100	N	1794	-0-	-1306	9239	1792	3	2	9	Y	2					23
09	3000	N	1758	-0-	-1242	7997	1750	3	8	9	Y	7					30
10	3100	N	1663	-0-	-1437	6560	1656	3	7	9	Y	6					36
*11	3000	N	1818	-0-	-1182	5378	1810	3	8	9	Y	7					43

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		643	-0-	643	4107	643	3			Y	-0-					50
07	3100	N	672	-0-	-2428	1679	666	3	6	9	Y	5					55
08	2329	N	650	-0-	-1679	-0-	649	3	1	9	Y	1					56
09	630	N	614	-0-	-16	-0-	611	3	3	9	Y	3					59
10	682	N	574	-0-	-108	-0-	572	3	2	9	Y	2					61
*11	638	N	638	-0-	-0-	-0-	636	3	2	9	Y	2					63

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	883	-0-	-47	-0-	881	3	2	9	N	2					14
07	1023	N	854	-0-	-169	-0-	854	3			N	-0-					14
08	1000	N	1000	-0-	-0-	-0-	999	3	1	9	N	1					15
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					15
10	874	N	874	-0-	-0-	-0-	870	3	4	9	N	4					19
11	960	N	858	-0-	-102	-0-	857	3	1	9	N	1					20

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2383	-0-	2383	15506	2369	3	14	9	Y	13					79
07	17873	X	2367	-0-	-15506	-0-	2360	3	7	9	Y	6	70	1	2	8	13
08	2852	X	2420	-0-	-432	-0-	2409	3	11	9	Y	10					23
09	2760	X	2345	-0-	-415	-0-	2337	3	8	9	Y	7					30
10	2666	X	2363	-0-	-303	-0-	2345	3	18	9	Y	16					46
*11	2401	X	2401	-0-	-0-	-0-	2389	3	12	9	Y	11					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		403	-0-	403	1773	403	3			Y	-0-					8
07	2133	N	360	-0-	-1773	-0-	360	3			Y	-0-					8
08	434	N	327	-0-	-107	-0-	327	3			Y	-0-					8
09	390	N	284	-0-	-106	-0-	284	3			Y	-0-					8
10	372	N	269	-0-	-103	-0-	268	3	1	9	Y	1					9
11	330	N	298	-0-	-32	-0-	298	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1576	-0-	1576	5016	1576	3			Y	-0-					30
07	3100	N	992	-0-	-2108	2908	992	3			Y	-0-					30
08	3100	N	975	-0-	-2125	783	975	3			Y	-0-					30
09	1518	N	735	-0-	-783	-0-	735	3			Y	-0-					30
10	992	N	508	-0-	-484	-0-	508	3			Y	-0-					30
11	930	N	368	-0-	-562	-0-	368	3			Y	-0-					30

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		50	-0-	50	343	50	3			Y	-0-					19
07	389	N	46	-0-	-343	-0-	46	3			Y	-0-					19
08	62	N	59	-0-	-3	-0-	59	3			Y	-0-					19
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					19
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					19
*11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					19

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1074	-0-	1074	6524	1074	3			Y	-0-					17
07	3100	N	1112	-0-	-1988	4536	1112	3			Y	-0-					17
08	3100	N	1090	-0-	-2010	2526	1090	3			Y	-0-					17
09	3000	N	1040	-0-	-1960	566	1038	3	2	9	Y	2					19
10	1597	N	1031	-0-	-566	-0-	1031	3			Y	-0-					19
11	1050	N	1022	-0-	-28	-0-	1020	3	2	9	Y	2					21

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		606	-0-	606	3681	606	3			Y	-0-					15
07	3100	N	616	-0-	-2484	1197	615	3	1	9	Y	1					16
08	1801	N	604	-0-	-1197	-0-	603	3	1	9	Y	1					17
09	634	N	634	-0-	-0-	-0-	628	3	6	9	Y	5					22
10	626	N	626	-0-	-0-	-0-	624	3	2	9	Y	2					24
*11	701	N	701	-0-	-0-	-0-	695	3	6	9	Y	5					29

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	436	-0-	336	3447	436	3			Y	-0-					14
07	3100	N	585	-0-	-2515	932	585	3			Y	-0-					14
08	1575	N	643	-0-	-932	-0-	642	3	1	9	Y	1					15
09	450	N	445	-0-	-5	-0-	444	3	1	9	Y	1					16
10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					16
11	630	N	618	-0-	-12	-0-	618	3			Y	-0-					16

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	880	-0-	780	5903	879	3	1	9	Y	1					16
07	3100	N	994	-0-	-2106	3797	994	3			Y	-0-					16
08	3100	N	1057	-0-	-2043	1754	1056	3	1	9	Y	1					17
09	2755	N	1001	-0-	-1754	-0-	991	3	10	9	Y	9					26
10	992	N	894	-0-	-98	-0-	894	3			Y	-0-					26
11	1020	N	890	-0-	-130	-0-	890	3			Y	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	429	-0-	329	2843	429	3			Y	-0-					19
07	3100	N	428	-0-	-2672	171	428	3			Y	-0-					19
08	582	N	411	-0-	-171	-0-	411	3			Y	-0-					19
09	420	N	366	-0-	-54	-0-	366	3			Y	-0-					19
10	434	N	379	-0-	-55	-0-	379	3			Y	-0-					19
11	390	N	369	-0-	-21	-0-	369	3			Y	-0-					19

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	517	3	3	9	N	3					23
07	589	N	551	-0-	-38	-0-	543	3	8	9	N	7					30
08	558	N	534	-0-	-24	-0-	524	3	10	9	N	9					39
09	510	N	494	-0-	-16	-0-	484	3	10	9	N	9					48
10	558	N	516	-0-	-42	-0-	510	3	6	9	N	5					53
*11	527	N	527	-0-	-0-	-0-	508	3	19	9	N	17					70

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	519	-0-	419	3670	517	3	2	9	Y	2					46
07	3100	N	535	-0-	-2565	1105	534	3	1	9	Y	1	38	1			9
08	1654	N	549	-0-	-1105	-0-	549	3			Y	-0-					9
09	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					10
10	527	N	423	-0-	-104	-0-	423	3			Y	-0-					10
11	540	N	386	-0-	-154	-0-	386	3			Y	-0-					10

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	719	-0-	619	4796	717	3	2	9	Y	2					50
07	3100	N	749	-0-	-2351	2445	742	3	7	9	Y	6					56
08	3100	N	863	-0-	-2237	208	861	3	2	9	Y	2					58
09	979	N	771	-0-	-208	-0-	768	3	3	9	Y	3					61
10	815	N	815	-0-	-0-	-0-	812	3	3	9	Y	3					64
*11	925	N	925	-0-	-0-	-0-	922	3	3	9	Y	3					67

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	481	-0-	381	2534	481	3			Y	-0-					44
07	3021	N	487	-0-	-2534	-0-	487	3			Y	-0-					44
08	527	N	465	-0-	-62	-0-	464	3	1	9	Y	1					45
09	480	N	439	-0-	-41	-0-	435	3	4	9	Y	4					49
10	496	N	434	-0-	-62	-0-	434	3			Y	-0-					49
11	450	N	448	-0-	-2	-0-	446	3	2	9	Y	2					51

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	66	-0-	-34	259	64	3	2	9	Y	2					46
07	334	N	75	-0-	-259	-0-	69	3	6	9	Y	5					51
08	62	N	23	-0-	-39	-0-	23	3			Y	-0-					51
09	62	N	62	-0-	-0-	-0-	54	3	8	9	Y	7					58
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					58
*11	51	N	51	-0-	-0-	-0-	50	3	1	9	Y	1	1	8			58

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	509	-0-	409	2502	508	3	1	9	Y	1					53
07	3037	N	535	-0-	-2502	-0-	532	3	3	9	Y	3					56
08	527	N	515	-0-	-12	-0-	513	3	2	9	Y	2					58
09	526	N	526	-0-	-0-	-0-	524	3	2	9	Y	2					60
10	527	N	523	-0-	-4	-0-	523	3			Y	-0-					60
*11	519	N	519	-0-	-0-	-0-	515	3	4	9	Y	4					64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	760	3	6	9	N	5					29
07	868	N	754	-0-	-114	-0-	754	3			N	-0-					29
08	837	N	759	-0-	-78	-0-	757	3	2	9	N	2					31
09	780	N	735	-0-	-45	-0-	734	3	1	9	N	1					32
10	744	N	694	-0-	-50	-0-	694	3			N	-0-					32
*11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					32

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	598	-0-	498	3626	597	3	1	9	Y	1					13
07	3100	N	626	-0-	-2474	1152	619	3	7	9	Y	6					19
08	1738	N	586	-0-	-1152	-0-	585	3	1	9	Y	1					20
09	600	N	550	-0-	-50	-0-	549	3	1	9	Y	1					21
10	620	N	551	-0-	-69	-0-	549	3	2	9	Y	2					23
11	570	N	504	-0-	-66	-0-	501	3	3	9	Y	3					26

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	377	-0-	277	2187	355	3	22	9	Y	20					57
07	2559	N	372	-0-	-2187	-0-	347	3	25	9	Y	23					80
08	403	N	337	-0-	-66	-0-	323	3	14	9	Y	13	77	1			16
09	390	N	345	-0-	-45	-0-	320	3	25	9	Y	23					39
10	372	N	338	-0-	-34	-0-	316	3	22	9	Y	20					59
*11	342	N	342	-0-	-0-	-0-	327	3	15	9	Y	14					73

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	503	-0-	403	2813	503	3			Y	-0-					43
07	3100	N	405	-0-	-2695	118	405	3			Y	-0-					43
08	527	N	379	-0-	-148	-0-	379	3			Y	-0-					43
09	510	N	413	-0-	-97	-0-	412	3	1	9	Y	1					44
10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					44
*11	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1714	-0-	1614	10144	1714	3			Y	-0-					8
07	3100	N	1740	-0-	-1360	8784	1740	3			Y	-0-					8
08	3100	N	1619	-0-	-1481	7303	1619	3			Y	-0-					8
09	3000	N	1528	-0-	-1472	5831	1526	3	2	9	Y	2					10
10	3100	N	1531	-0-	-1569	4262	1521	3	10	9	Y	9					19
*11	3000	N	1500	-0-	-1500	2762	1496	3	4	9	Y	4					23

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1205	-0-	1105	7110	1181	3	24	9	Y	22	36	1			13
07	3100	N	1239	-0-	-1861	5249	1235	3	4	9	Y	4					17
08	3100	N	1202	-0-	-1898	3351	1198	3	4	9	Y	4					21
09	3000	N	1170	-0-	-1830	1521	1159	3	11	9	Y	10					31
10	2591	N	1070	-0-	-1521	-0-	1062	3	8	9	Y	7					38
11	1170	N	1071	-0-	-99	-0-	1063	3	8	9	Y	7					45

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1048	-0-	948	6657	1044	3	4	9	Y	4					35
07	3100	N	1144	-0-	-1956	4701	1136	3	8	9	Y	7					42
08	3100	N	1085	-0-	-2015	2686	1083	3	2	9	Y	2					44
09	3000	N	1127	-0-	-1873	813	1123	3	4	9	Y	4					48
10	1904	N	1091	-0-	-813	-0-	1087	3	4	9	Y	4					52
*11	1118	N	1118	-0-	-0-	-0-	1109	3	9	9	Y	8	1	8			59

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	489	-0-	389	2189	488	3	1	9	Y	1					21
07	2702	N	513	-0-	-2189	-0-	513	3			Y	-0-					21
08	434	N	403	-0-	-31	-0-	403	3			Y	-0-					21
09	480	N	394	-0-	-86	-0-	394	3			Y	-0-					21
10	527	N	391	-0-	-136	-0-	391	3			Y	-0-					21
*11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					21

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	1953	-0-	1853	12962	1934	3	19	9	Y	17					65
07	3100	N	1892	-0-	-1208	11754	1863	3	29	9	Y	26	78	1			13
08	3100	N	1861	-0-	-1239	10515	1861	3			Y	-0-					13
09	3000	N	1781	-0-	-1219	9296	1762	3	19	9	Y	17					30
10	3100	N	1830	-0-	-1270	8026	1764	3	66	9	Y	60	83	1			7
*11	3000	N	1834	-0-	-1166	6860	1817	3	17	9	Y	15					22

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	208	-0-	108	1200	208	3			Y	-0-					8
07	1386	N	186	-0-	-1200	-0-	186	3			Y	-0-					8
08	248	N	179	-0-	-69	-0-	179	3			Y	-0-					8
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-					8
10	186	N	174	-0-	-12	-0-	174	3			Y	-0-					8
*11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	452	-0-	352	2759	452	3			Y	-0-					12
07	3100	N	462	-0-	-2638	121	462	3			Y	-0-					12
08	566	N	445	-0-	-121	-0-	445	3			Y	-0-					12
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					12
10	465	N	426	-0-	-39	-0-	425	3	1	9	Y	1					13
*11	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					13

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1592	N	1592	-0-	-0-	-0-	1582	3	10	9	N	9					44
07	1618	N	1618	-0-	-0-	-0-	1609	3	9	9	N	8					52
08	1616	N	1616	-0-	-0-	-0-	1612	3	4	9	N	4					56
09	1558	N	1558	-0-	-0-	-0-	1556	3	2	9	N	2	35	1			23
10	1506	N	1506	-0-	-0-	-0-	1504	3	2	9	N	2					25
*11	1471	N	1471	-0-	-0-	-0-	1469	3	2	9	N	2					27

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	713	-0-	613	5210	713	3			Y	-0-					-0-
07	3100	N	748	-0-	-2352	2858	748	3			Y	-0-					-0-
08	3100	N	723	-0-	-2377	481	723	3			Y	-0-					-0-
09	1157	N	676	-0-	-481	-0-	676	3			Y	-0-					-0-
10	744	N	708	-0-	-36	-0-	708	3			Y	-0-					-0-
*11	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	759	-0-	659	4516	753	3	6	9	Y	5					15
07	3100	N	778	-0-	-2322	2194	775	3	3	9	Y	3					18
08	2949	N	755	-0-	-2194	-0-	753	3	2	9	Y	2					20
09	750	N	725	-0-	-25	-0-	722	3	3	9	Y	3					23
10	775	N	678	-0-	-97	-0-	676	3	2	9	Y	2					25
*11	724	N	724	-0-	-0-	-0-	718	3	6	9	Y	5					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	796	-0-	696	4739	796	3			Y	-0-					20
07	3100	N	824	-0-	-2276	2463	824	3			Y	-0-					20
08	3100	N	825	-0-	-2275	188	825	3			Y	-0-					20
09	947	N	759	-0-	-188	-0-	759	3			Y	-0-					20
10	837	N	725	-0-	-112	-0-	725	3			Y	-0-					20
11	810	N	723	-0-	-87	-0-	723	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1075	-0-	1075	7154	1067	3	8	9	Y	7					27
07	3100	N	1220	-0-	-1880	5274	1214	3	6	9	Y	5					32
08	3100	N	1162	-0-	-1938	3336	1161	3	1	9	Y	1					33
09	3000	N	1155	-0-	-1845	1491	1149	3	6	9	Y	5					38
10	2553	N	1062	-0-	-1491	-0-	1056	3	6	9	Y	5					43
*11	1256	N	1256	-0-	-0-	-0-	1250	3	6	9	Y	5					48

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1270	-0-	1270	9037	1270	3			Y	-0-					48
07	3100	N	1152	-0-	-1948	7089	1150	3	2	9	Y	2					50
08	3100	N	1346	-0-	-1754	5335	1346	3			Y	-0-					50
09	3000	N	1795	-0-	-1205	4130	1792	3	3	9	Y	3					53
10	3100	N	1623	-0-	-1477	2653	1615	3	8	9	Y	7					60
*11	3000	N	1485	-0-	-1515	1138	1476	3	9	9	Y	8					68

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					22
07	1240	N	946	-0-	-294	-0-	945	3	1	9	N	1					23
08	1277	N	1277	-0-	-0-	-0-	1275	3	2	9	N	2					25
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					25
10	961	N	931	-0-	-30	-0-	931	3			N	-0-					25
11	1230	N	1031	-0-	-199	-0-	1031	3			N	-0-					25

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		468	-0-	468	2892	468	3			Y	-0-					28
07	3100	N	467	-0-	-2633	259	467	3			Y	-0-					28
08	670	N	411	-0-	-259	-0-	411	3			Y	-0-					28
09	480	N	405	-0-	-75	-0-	405	3			Y	-0-					28
10	465	N	422	-0-	-43	-0-	420	3	2	9	Y	2					30
*11	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	128					Y	-0-					18
07	T. A.		-0-	-0-	-0-	128					Y	-0-					18
08	T. A.		-0-	-0-	-0-	128					Y	-0-					18
09	T. A.		-0-	-0-	-0-	128					Y	-0-					18
10	T. A.		197	-0-	197	325	197	3			Y	-0-					18
11	T. A.		212	-0-	212	537	212	3			Y	-0-					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	438	3	1	9	N	1					18
07	372	N	372	-0-	-0-	-0-	370	3	2	9	N	2					20
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					20
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					20
10	372	N	331	-0-	-41	-0-	329	3	2	9	N	2					22
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	716	-0-	-64	-0-	716	3			N	-0-					48
07	899	N	768	-0-	-131	-0-	768	3			N	-0-					48
08	837	N	815	-0-	-22	-0-	815	3			N	-0-					48
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					48
10	775	N	767	-0-	-8	-0-	767	3			N	-0-					48
*11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					48

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					23
07	1271	N	1175	-0-	-96	-0-	1175	3			N	-0-					23
08	1255	N	1255	-0-	-0-	-0-	1245	3	10	9	N	9					32
09	1184	N	1184	-0-	-0-	-0-	1183	3	1	9	N	1					33
10	1178	N	1086	-0-	-92	-0-	1082	3	4	9	N	4					37
11	1200	N	1174	-0-	-26	-0-	1171	3	3	9	N	3					40

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

06	DLQ G-10		390	-0-	390	2191	390	3			Y	-0-					15
07	2581	N	390	-0-	-2191	-0-	390	3			Y	-0-					15
08	403	N	384	-0-	-19	-0-	384	3			Y	-0-					15
09	390	N	355	-0-	-35	-0-	355	3			Y	-0-					15
10	403	N	373	-0-	-30	-0-	373	3			Y	-0-					15
*11	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

06	415	N	415	-0-	-0-	-0-	413	3	2	9	N	2					35
07	382	N	382	-0-	-0-	-0-	379	3	3	9	N	3					38
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					38
09	394	N	394	-0-	-0-	-0-	362	3	32	9	N	29					67
10	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	50	1			18
*11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					18

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

06	DLQ G-10		772	-0-	772	4943	769	3	3	9	Y	3					40
07	3100	N	766	-0-	-2334	2609	764	3	2	9	Y	2					42
08	3100	N	734	-0-	-2366	243	731	3	3	9	Y	3					45
09	991	N	748	-0-	-243	-0-	748	3			Y	-0-					45
10	775	N	731	-0-	-44	-0-	727	3	4	9	Y	4	1	8			48
*11	770	N	770	-0-	-0-	-0-	768	3	2	9	Y	2	42	1			8

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

06	DLQ G-10		893	-0-	893	2859	891	3	2	9	Y	2					22
07	3100	N	1006	-0-	-2094	765	1006	3			Y	-0-					22
08	1551	N	786	-0-	-765	-0-	783	3	3	9	Y	3					25
09	450	N	316	-0-	-134	-0-	314	3	2	9	Y	2					27
10	465	N	316	-0-	-149	-0-	315	3	1	9	Y	1					28
11	450	N	332	-0-	-118	-0-	330	3	2	9	Y	2					30

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

06	DLQ G-10		734	-0-	734	4779	732	3	2	9	Y	2					50
07	3100	N	832	-0-	-2268	2511	818	3	14	9	Y	13					63
08	3100	N	864	-0-	-2236	275	818	3	46	9	Y	42	88	1			17
09	1032	N	757	-0-	-275	-0-	739	3	18	9	Y	16					33
10	837	N	768	-0-	-69	-0-	749	3	19	9	Y	17					50
11	840	N	771	-0-	-69	-0-	752	3	19	9	Y	17					67

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1682	-0-	1682	10433	1679	3	3	9	Y	3					38
07	3100	N	1705	-0-	-1395	9038	1705	3			Y	-0-					38
08	3100	N	1627	-0-	-1473	7565	1625	3	2	9	Y	2					40
09	3000	N	1561	-0-	-1439	6126	1552	3	9	9	Y	8					48
10	3100	N	1484	-0-	-1616	4510	1452	3	32	9	Y	29	47	1			30
*11	3000	N	1436	-0-	-1564	2946	1436	3			Y	-0-					30

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					25
07	651	N	556	-0-	-95	-0-	556	3			N	-0-					25
08	620	N	519	-0-	-101	-0-	519	3			N	-0-					25
09	540	N	514	-0-	-26	-0-	512	3	2	9	N	2					27
10	558	N	435	-0-	-123	-0-	435	3			N	-0-					27
*11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					27

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3107	-0-	3107	19876	3107	3			Y	-0-					28
07	23352	X	3476	-0-	-19876	-0-	3474	3	2	9	Y	2					30
08	3596	X	3350	-0-	-246	-0-	3349	3	1	9	Y	1					31
09	3480	X	3180	-0-	-300	-0-	3180	3			Y	-0-					31
10	3503	X	3103	-0-	-400	-0-	3103	3			Y	-0-					31
11	3360	X	3132	-0-	-228	-0-	3129	3	3	9	Y	3					34

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2062	-0-	2062	12706	2062	3			Y	-0-					14
07	3100	N	2116	-0-	-984	11722	2116	3			Y	-0-					14
08	3100	N	2097	-0-	-1003	10719	2097	3			Y	-0-					14
09	3000	N	1967	-0-	-1033	9686	1967	3			Y	-0-					14
10	3100	N	1893	-0-	-1207	8479	1893	3			Y	-0-					14
*11	3000	N	1607	-0-	-1393	7086	1607	3			Y	-0-					14

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1311	N	1311	-0-	-0-	-0-	1304	3	7	9	N	6					45
07	1320	N	1320	-0-	-0-	-0-	1319	3	1	9	N	1					46
08	1240	N	1237	-0-	-3	-0-	1222	3	15	9	N	14					60
09	1200	N	1007	-0-	-193	-0-	995	3	12	9	N	11					71
10	1240	N	350	-0-	-890	-0-	348	3	2	9	N	2	55	1			18
*11	1302	N	1302	-0-	-0-	-0-	1301	3	1	9	N	1					19

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1420	-0-	1420	8649	1420	3			Y	-0-					-0-
07	3100	N	1424	-0-	-1676	6973	1424	3			Y	-0-					-0-
08	3100	N	1409	-0-	-1691	5282	1409	3			Y	-0-					-0-
09	3000	N	1308	-0-	-1692	3590	1308	3			Y	-0-					-0-
10	3100	N	1393	-0-	-1707	1883	1393	3			Y	-0-					-0-
*11	3000	N	1435	-0-	-1565	318	1435	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352	N	1352	-0-	-0-	-0-	1338	3	14	9	N	13					55
07	1519	N	1390	-0-	-129	-0-	1379	3	11	9	N	10					65
08	1457	N	1379	-0-	-78	-0-	1378	3	1	9	N	1					66
09	1350	N	1323	-0-	-27	-0-	1319	3	4	9	N	4					70
10	1395	N	1337	-0-	-58	-0-	1334	3	3	9	N	3	64	1			9
11	1320	N	1293	-0-	-27	-0-	1292	3	1	9	N	1					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	278	-0-	-52	-0-	278	3			N	-0-					23
07	372	N	282	-0-	-90	-0-	282	3			N	-0-					23
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					23
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					23
10	342	N	342	-0-	-0-	-0-	338	3	4	9	N	4					27
11	360	N	319	-0-	-41	-0-	318	3	1	9	N	1					28

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0-	-0-	951	3	18	9	N	16	55	1			25
07	902	N	902	-0-	-0-	-0-	900	3	2	9	N	2					27
08	992	N	951	-0-	-41	-0-	944	3	7	9	N	6					33
09	960	N	868	-0-	-92	-0-	858	3	10	9	N	9					42
10	907	N	907	-0-	-0-	-0-	906	3	1	9	N	1					43
11	930	N	874	-0-	-56	-0-	870	3	4	9	N	4					47

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	754	3	8	9	N	7					48
07	713	N	674	-0-	-39	-0-	670	3	4	9	N	4					52
08	713	N	639	-0-	-74	-0-	635	3	4	9	N	4	43	1			13
09	750	N	641	-0-	-109	-0-	639	3	2	9	N	2					15
10	682	N	613	-0-	-69	-0-	611	3	2	9	N	2					17
11	630	N	602	-0-	-28	-0-	600	3	2	9	N	2					19

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1778	N	1778	-0-	-0-	-0-	1767	3	11	9	N	10					48
07	1922	N	1784	-0-	-138	-0-	1780	3	4	9	N	4					52
08	1891	N	1763	-0-	-128	-0-	1754	3	9	9	N	8	23	1			37
09	1770	N	1658	-0-	-112	-0-	1656	3	2	9	N	2					39
10	1798	N	1517	-0-	-281	-0-	1517	3			N	-0-					39
11	1710	N	1682	-0-	-28	-0-	1679	3	3	9	N	3					42

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1265	N	1265	-0-	-0-	-0-	1263	3	2	9	N	2					37
07	1395	N	1286	-0-	-109	-0-	1282	3	4	9	N	4					41
08	1302	N	1246	-0-	-56	-0-	1243	3	3	9	N	3					44
09	1260	N	1239	-0-	-21	-0-	1239	3			N	-0-					44
10	1271	N	1248	-0-	-23	-0-	1244	3	4	9	N	4					48
*11	1205	N	1205	-0-	-0-	-0-	1203	3	2	9	N	2					50

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2508	X	2508	-0-	-0-	-0-	2495	3	13	9	N	12					46
07	2460	X	2460	-0-	-0-	-0-	2437	3	23	9	N	21					67
08	2260	X	2260	-0-	-0-	-0-	2257	3	3	9	N	3					70
09	1864	X	1864	-0-	-0-	-0-	1847	3	17	9	N	15					85
10	1667	X	1667	-0-	-0-	-0-	1658	3	9	9	N	8	73	1			20
*11	1783	N	1783	-0-	-0-	-0-	1781	3	2	9	N	2					22

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2616	-0-	2616	15565	2609	3	7	9	Y	6					27
07	3100	N	2658	-0-	-442	15123	2657	3	1	9	Y	1					28
08	3100	N	2449	-0-	-651	14472	2447	3	2	9	Y	2					30
09	3000	N	2444	-0-	-556	13916	2436	3	8	9	Y	7					37
10	3100	N	2272	-0-	-828	13088	2262	3	10	9	Y	9					46
*11	3000	N	2250	-0-	-750	12338	2237	3	13	9	Y	12					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	505	-0-	-65	-0-	497	3	8	9	N	7					52
07	620	N	495	-0-	-125	-0-	492	3	3	9	N	3					55
08	589	N	398	-0-	-191	-0-	398	3			N	-0-					55
09	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	N	4					59
10	1146	N	1146	-0-	-0-	-0-	1142	3	4	9	N	4	49	1			14
*11	582	N	582	-0-	-0-	-0-	581	3	1	9	N	1					15
HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570																	
06	DLQ G-10		2540	-0-	2540	15105	2540	3			Y	-0-					-0-
07	17923	X	2818	-0-	-15105	-0-	2818	3			Y	-0-					-0-
08	2803	X	2803	-0-	-0-	-0-	2803	3			Y	-0-					-0-
09	2744	X	2744	-0-	-0-	-0-	2744	3			Y	-0-					-0-
10	2821	X	2621	-0-	-200	-0-	2621	3			Y	-0-					-0-
11	2730	X	2410	-0-	-320	-0-	2410	3			Y	-0-					-0-
CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748																	
06	3298	X	3298	-0-	-0-	-0-	3285	3	13	9	N	12					108
07	3757	X	3757	-0-	-0-	-0-	3745	3	12	9	N	11					119
08	3611	X	3611	-0-	-0-	-0-	3607	3	4	9	N	4					123
09	3430	X	3430	-0-	-0-	-0-	3429	3	1	9	N	1					124
10	3392	X	3392	-0-	-0-	-0-	3382	3	10	9	N	9					133
*11	3445	X	3445	-0-	-0-	-0-	3437	3	8	9	N	7					140
CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354																	
06	684	N	684	-0-	-0-	-0-	678	3	6	9	N	5					28
07	701	N	701	-0-	-0-	-0-	699	3	2	9	N	2					30
08	735	N	735	-0-	-0-	-0-	734	3	1	9	N	1					31
09	715	N	715	-0-	-0-	-0-	714	3	1	9	N	1					32
10	711	N	711	-0-	-0-	-0-	700	3	11	9	N	10					42
*11	670	N	670	-0-	-0-	-0-	667	3	3	9	N	3					45
CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652																	
06	5670	X	5519	-0-	-151	-0-	5474	3	45	9	N	41	78	1			20
07	6107	X	5628	-0-	-479	-0-	5608	3	20	9	N	18					38
08	6107	X	5581	-0-	-526	-0-	5552	3	29	9	N	26					64
09	5910	X	5317	-0-	-593	-0-	5286	3	31	9	N	28	65	1	1	8	26
10	5890	X	5394	-0-	-496	-0-	5373	3	21	9	N	19					45
11	5520	X	5112	-0-	-408	-0-	5083	3	29	9	N	26					71
BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626																	
06	DLQ G-10		1130	-0-	1130	7105	1130	3			Y	-0-					50
07	3100	N	1132	-0-	-1968	5137	1124	3	8	9	Y	7					57
08	3100	N	1101	-0-	-1999	3138	1100	3	1	9	Y	1					58
09	3000	N	1025	-0-	-1975	1163	1019	3	6	9	Y	5					63
10	2268	N	1105	-0-	-1163	-0-	1097	3	8	9	Y	7	54	1	1	8	15
*11	1134	N	1134	-0-	-0-	-0-	1128	3	6	9	Y	5					20
BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713																	
06	DLQ G-10		1536	-0-	1536	7172	1517	3	19	9	Y	17	49	1			113
07	3100	N	1548	-0-	-1552	5620	1538	3	10	9	Y	9					122
08	3100	N	902	-0-	-2198	3422	902	3			Y	-0-					122
09	3000	N	786	-0-	-2214	1208	786	3			Y	-0-					122
10	1990	N	782	-0-	-1208	-0-	782	3			Y	-0-					122
11	870	N	739	-0-	-131	-0-	739	3			Y	-0-					122

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2412	N	1060	-0-	-1352	-0-	1018	3	42	9	N	38					63
07	1088	N	1088	-0-	-0-	-0-	1048	3	40	9	N	36	67	1			32
08	1053	N	1053	-0-	-0-	-0-	1011	3	42	9	N	38					70
09	1050	N	977	-0-	-73	-0-	934	3	43	9	N	39	72	1			37
10	1085	N	1075	-0-	-10	-0-	1052	3	23	9	N	21					58
11	1020	N	949	-0-	-71	-0-	923	3	26	9	N	24					82

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1858	-0-	-32	-0-	1854	3	4	9	N	4					37
07	2666	X	1829	-0-	-837	-0-	1829	3			N	-0-					37
08	2666	X	1614	-0-	-1052	-0-	1612	3	2	9	N	2	2	8			37
09	2580	X	1383	-0-	-1197	-0-	1381	3	2	9	N	2	2	8			37
10	2077	X	1501	-0-	-576	-0-	1494	3	7	9	N	6					43
11	1860	X	795	-0-	-1065	-0-	795	3			N	-0-					43

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	12	1	168	3	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	12	1	165	3	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-
11	180	N	161	-0-	-19	-0-	10	1	151	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	33	1	478	3	N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-					-0-
09	480	N	478	-0-	-2	-0-	31	1	447	3	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					-0-
11	480	N	460	-0-	-20	-0-	30	1	430	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	615	-0-	-15	-0-	27	1	575	3	Y	12	12	1			8
							13	9									
07	651	N	622	-0-	-29	-0-	28	1	582	3	Y	11	10	1	1	8	8
							12	9									
08	651	N	607	-0-	-44	-0-	27	1	569	3	Y	10	12	1	1	8	5
							11	9									
09	630	N	589	-0-	-41	-0-	27	1	549	3	Y	12	11	1			6
							13	9									
10	620	N	619	-0-	-1	-0-	30	1	576	3	Y	12	12	1			6
							13	9									
*11	603	N	603	-0-	-0-	-0-	30	1	560	3	Y	12	10	1			8
							13	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14	-0-	6	1 9	129	3	Y	1	1	1			1
07	155	N	133	-0-	-22	-0-	6	1 9	126	3	Y	1	1	1			1
08	155	N	138	-0-	-17	-0-	6	1 9	131	3	Y	1	1	1			1
09	150	N	131	-0-	-19	-0-	6	1 9	124	3	Y	1	1	1			1
10	141	N	141	-0-	-0-	-0-	7	1 9	133	3	Y	1	1	1			1
*11	135	N	135	-0-	-0-	-0-	7	1 9	127	3	Y	1	1	1			1

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

06	540	N	487	-0-	-53	-0-	21	1 10 9	456	3	Y	9	10	1			6
07	527	N	486	-0-	-41	-0-	22	1 10 9	454	3	Y	9	9	1			6
08	527	N	473	-0-	-54	-0-	21	1 9 9	443	3	Y	8	10	1			4
09	480	N	423	-0-	-57	-0-	20	1 9 9	394	3	Y	8	8	1			4
10	496	N	450	-0-	-46	-0-	22	1 10 9	418	3	Y	9	8	1			5
11	450	N	439	-0-	-11	-0-	22	1 9 9	408	3	Y	8	7	1			6

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

06	540	N	502	-0-	-38	-0-	22	1 10 9	470	3	Y	9	10	1			6
07	527	N	498	-0-	-29	-0-	22	1 10 9	466	3	Y	9	9	1			6
08	527	N	388	-0-	-139	-0-	17	1 7 9	364	3	Y	6	9	1			3
09	510	N	365	-0-	-145	-0-	17	1 9 9	339	3	Y	8	7	1			4
10	496	N	414	-0-	-82	-0-	20	1 8 9	386	3	Y	7	7	1			4
*11	427	N	427	-0-	-0-	-0-	21	1 10 9	396	3	Y	9	7	1			6

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	13	1 7 9	279	3	Y	6	6	1			4
07	372	N	329	-0-	-43	-0-	15	1 6 9	308	3	Y	5	5	1			4
08	319	N	319	-0-	-0-	-0-	14	1 6 9	299	3	Y	5	6	1			3
09	313	N	313	-0-	-0-	-0-	14	1 7 9	292	3	Y	6	6	1			3
10	341	N	138	-0-	-203	-0-	7	1 3 9	128	3	Y	3	5	1			1
11	300	N	228	-0-	-72	-0-	11	1 6 9	211	3	Y	5	3	1			3

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

06	510	N	435	-0-	-75	-0-	19	1 9 9	407	3	Y	8	9	1			5
07	465	N	442	-0-	-23	-0-	20	1 9 9	413	3	Y	8	7	1			6
08	465	N	400	-0-	-65	-0-	18	1 6 9	376	3	Y	5	8	1			3
09	450	N	328	-0-	-122	-0-	15	1 7 9	306	3	Y	6	6	1			3
10	434	N	339	-0-	-95	-0-	17	1 7 9	315	3	Y	6	6	1			3
*11	404	N	404	-0-	-0-	-0-	20	1 9 9	375	3	Y	8	6	1			5

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					56
07	465	N	270	-0-	-195	-0-	270	3			N	-0-					56
08	403	N	244	-0-	-159	-0-	244	3			N	-0-					56
09	300	N	214	-0-	-86	-0-	214	3			N	-0-					56
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					56
*11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					55

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

06	750	N	739	-0-	-11	-0-	33	1 7 9	699	3	Y	6	6	1			5
07	806	N	756	-0-	-50	-0-	34	1 6 9	716	3	Y	5	4	1			6
08	775	N	744	-0-	-31	-0-	34	1 3 9	707	3	Y	3	6	1			3
09	750	N	729	-0-	-21	-0-	34	1 10 9	685	3	Y	9	8	1			4
10	751	N	751	-0-	-0-	-0-	37	1 7 9	707	3	Y	6	6	1			4
*11	731	N	731	-0-	-0-	-0-	37	1 6 9	688	3	Y	5	4	1			5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	863	-0-	-67	-0-	38	1	807	3	Y	16	17	1			11
							18	9									
07	930	N	921	-0-	-9	-0-	41	1	862	3	Y	16	15	1			12
							18	9									
08	918	N	918	-0-	-0-	-0-	41	1	863	3	Y	13	18	1			7
							14	9									
09	870	N	755	-0-	-115	-0-	35	1	702	3	Y	16	15	1			8
							18	9									
10	930	N	756	-0-	-174	-0-	37	1	702	3	Y	15	15	1			8
							17	9									
11	900	N	732	-0-	-168	-0-	36	1	681	3	Y	14	12	1			10
							15	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	19	-0-	-191	-0-	1	1	18	3	Y	-0-	7	1			2
07	341	N	201	-0-	-140	-0-	9	1	191	3	Y	1					3
							1	9									
08	217	N	24	-0-	-193	-0-	1	1	23	3	Y	-0-					3
09	459	N	459	-0-	-0-	-0-	22	1	435	3	Y	2					5
							2	9									
10	404	N	404	-0-	-0-	-0-	18	1	384	3	Y	2	1	1			6
							2	9									
*11	273	N	273	-0-	-0-	-0-	13	1	259	3	Y	1	1	1			7
							1	9									

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	325	-0-	-125	-0-	19	1	304	3	Y	2	12	1			5
							2	9									
07	434	N	365	-0-	-69	-0-	17	1	345	3	Y	3	1	1			7
							3	9									
08	434	N	381	-0-	-53	-0-	18	1	361	3	Y	2	1	1			8
							2	9									
09	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-	1	1			7
10	372	N	360	-0-	-12	-0-	16	1	343	3	Y	1					8
							1	9									
11	360	N	101	-0-	-259	-0-	5	1	95	3	Y	1	1	1			8
							1	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	478	-0-	-32	-0-	21	1	446	3	Y	10	10	1			6
							11	9									
07	1119	N	1119	-0-	-0-	-0-	50	1	1047	3	Y	20	12	1			14
							22	9									
08	805	N	805	-0-	-0-	-0-	36	1	756	3	Y	12	19	1			7
							13	9									
09	670	N	670	-0-	-0-	-0-	31	1	625	3	Y	13	13	1			7
							14	9									
10	736	N	736	-0-	-0-	-0-	36	1	685	3	Y	14	14	1			7
							15	9									
*11	647	N	647	-0-	-0-	-0-	32	1	601	3	Y	13	12	1			8
							14	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1316	-0-	-124	-0-	58	1	1232	3	Y	24	26	1			16
							26	9									
07	1464	N	1464	-0-	-0-	-0-	65	1	1370	3	Y	26	23	1			19
							29	9									
08	1364	N	1351	-0-	-13	-0-	60	1	1269	3	Y	20	28	1			11
							22	9									
09	1320	N	1275	-0-	-45	-0-	59	1	1188	3	Y	25	23	1			13
							28	9									
10	1457	N	1334	-0-	-123	-0-	65	1	1240	3	Y	26	25	1			14
							29	9									
11	1320	N	1257	-0-	-63	-0-	63	1	1168	3	Y	24	22	1			16
							26	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	413	X	413	-0-	-0-	-0-	48	1	354	3	Y	10	5	1			5
							11	9									
08	104	X	104	-0-	-0-	-0-	13	1	89	3	Y	2	6	1			1
							2	9									
09	138	X	138	-0-	-0-	-0-	18	1	117	3	Y	3					4
							3	9									
10	403	X	133	-0-	-270	-0-	19	1	111	3	Y	3	3	1			4
							3	9									
11	390	X	223	-0-	-167	-0-	30	1	186	3	Y	6	4	1			6
							7	9									

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	957	N	957	-0-	-0-	-0-	9	1	920	3	Y	25					44
							28	9									
07	1188	N	1188	-0-	-0-	-0-	138	1	1019	3	Y	28	58	1			14
							31	9									
08	1054	N	1054	-0-	-0-	-0-	136	1	893	3	Y	23	28	1			9
							25	9									
09	960	N	908	-0-	-52	-0-	117	1	769	3	Y	20					29
							22	9									
10	1178	N	958	-0-	-220	-0-	137	1	793	3	Y	25	25	1			29
							28	9									
*11	1040	N	1040	-0-	-0-	-0-	140	1	868	3	Y	29	28	1			30
							32	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	531	-0-	-99	-0-	31	1	486	3	Y	13	12	1			10
							14	9									
07	682	N	668	-0-	-14	-0-	30	1	624	3	Y	13	10	1			13
							14	9									
08	631	N	631	-0-	-0-	-0-	29	1	587	3	Y	14	10	1			17
							15	9									
09	681	N	681	-0-	-0-	-0-	32	1	631	3	Y	16	20	1			13
							18	9									
10	682	N	570	-0-	-112	-0-	25	1	526	3	Y	17	17	1			13
							19	9									
*11	637	N	637	-0-	-0-	-0-	30	1	590	3	Y	15	14	1			14
							17	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	20	1	428	3	Y	9	8	1			6
							10	9									
07	499	N	499	-0-	-0-	-0-	22	1	468	3	Y	8	8	1			6
							9	9									
08	471	N	471	-0-	-0-	-0-	21	1	442	3	Y	7	9	1			4
							8	9									
09	450	N	446	-0-	-4	-0-	21	1	415	3	Y	9	8	1			5
							10	9									
10	496	N	432	-0-	-64	-0-	21	1	403	3	Y	7	8	1			4
							8	9									
11	450	N	414	-0-	-36	-0-	21	1	384	3	Y	8	7	1			5
							9	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2468	-0-	-232	-0-	108	1	2308	3	Y	47	52	1			31
							52	9									
07	2790	X	2586	-0-	-204	-0-	116	1	2420	3	Y	45	42	1	1	8	33
							50	9									
08	2728	X	2548	-0-	-180	-0-	114	1	2392	3	Y	38	50	1			21
							42	9									
09	2640	X	2451	-0-	-189	-0-	113	1	2284	3	Y	49	44	1			26
							54	9									
10	2728	X	2434	-0-	-294	-0-	119	1	2264	3	Y	46	47	1			25
							51	9									
11	2490	X	2340	-0-	-150	-0-	116	1	2174	3	Y	45	40	1			30
							50	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	304	-0-	-716	-0-	13	1	284	3	Y	6	13	1			4
							7	9									
07	1829	N	1829	-0-	-0-	-0-	82	1	1712	3	Y	32	13	1			23
							35	9									
08	1260	N	1260	-0-	-0-	-0-	56	1	1184	3	Y	18	31	1			10
							20	9									
09	1517	N	1517	-0-	-0-	-0-	70	1	1413	3	Y	31	25	1			16
							34	9									
10	1829	N	1398	-0-	-431	-0-	69	1	1300	3	Y	26	28	1			14
							29	9									
*11	1315	N	1315	-0-	-0-	-0-	65	1	1221	3	Y	26	23	1			17
							29	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	1309	-0-	-281	-0-	57	1	1224	3	Y	25	27	1			16
							28	9									
07	1494	N	1494	-0-	-0-	-0-	67	1	1398	3	Y	26	23	1			19
							29	9									
08	1430	N	1430	-0-	-0-	-0-	64	1	1343	3	Y	21	28	1			12
							23	9									
09	1346	N	1346	-0-	-0-	-0-	62	1	1254	3	Y	27	25	1			14
							30	9									
10	1488	N	1313	-0-	-175	-0-	64	1	1221	3	Y	25	26	1			13
							28	9									
11	1380	N	1262	-0-	-118	-0-	63	1	1173	3	Y	24	21	1			16
							26	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	742	-0-	-488	-0-	33	1	694	3	Y	14	17	1			9
							15	9									
07	1054	N	703	-0-	-351	-0-	31	1	659	3	Y	12	12	1			9
							13	9									
08	930	N	920	-0-	-10	-0-	41	1	865	3	Y	13	15	1			7
							14	9									
09	826	N	826	-0-	-0-	-0-	38	1	769	3	Y	17	15	1			9
							19	9									
10	965	N	965	-0-	-0-	-0-	47	1	898	3	Y	18	17	1			10
							20	9									
*11	968	N	968	-0-	-0-	-0-	48	1	899	3	Y	19	16	1			13
							21	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

06	1080	N	930	-0-	-150	-0-	930	3			N	-0-					-0-
07	1054	N	701	-0-	-353	-0-	701	3			N	-0-					-0-
08	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
11	1320	N	1142	-0-	-178	-0-	1142	3			N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

06	1140	N	1133	-0-	-7	-0-	50	1	1060	3	Y	21	22	1			14
							23	9									
07	1218	N	1218	-0-	-0-	-0-	54	1	1140	3	Y	22	20	1			16
							24	9									
08	1147	N	1133	-0-	-14	-0-	51	1	1064	3	Y	16	23	1			9
							18	9									
09	1140	N	1093	-0-	-47	-0-	51	1	1018	3	Y	22	20	1			11
							24	9									
10	1209	N	1103	-0-	-106	-0-	54	1	1026	3	Y	21	21	1			11
							23	9									
11	1110	N	1069	-0-	-41	-0-	53	1	993	3	Y	21	18	1			14
							23	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

06	1170	N	198	-0-	-972	-0-	12	1	185	3	Y	1	25	1			7
							1	9									
07	837	N	13	-0-	-824	-0-	1	1	11	3	Y	1	1	1			7
							1	9									
08	527	N	46	-0-	-481	-0-	2	1	44	3	Y	-0-					7
09	1735	N	1735	-0-	-0-	-0-	84	1	1640	3	Y	10					17
							11	9									
10	976	N	976	-0-	-0-	-0-	44	1	928	3	Y	4	2	1			19
							4	9									
*11	579	N	579	-0-	-0-	-0-	28	1	548	3	Y	3	2	1			20
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	1118	-0-		-0-	-0-	65	1	1023	3	Y	27	29	1			22
								30	9									
07	341	N	280	-0-		-61	-0-	13	1	260	3	Y	6	21	1			7
								7	9									
08	1085	N	990	-0-		-95	-0-	46	1	921	3	Y	21	6	1			22
								23	9									
09	1110	N	721	-0-		-389	-0-	34	1	668	3	Y	17	25	1			14
								19	9									
10	432	N	432	-0-		-0-	-0-	19	1	400	3	Y	12	16	1			10
								13	9									
11	960	N	8	-0-		-952	-0-	8	3			Y	-0-	10	1			-0-

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	106	-0-		-344	-0-	6	1	98	3	Y	2	9	1			2
								2	9									
07	2159	N	2159	-0-		-0-	-0-	97	1	2015	3	Y	43	5	1			40
								47	9									
08	1308	N	1308	-0-		-0-	-0-	61	1	1216	3	Y	28	29	1			39
								31	9									
09	1087	N	1087	-0-		-0-	-0-	51	1	1007	3	Y	26	44	1			21
								29	9									
10	2170	N	159	-0-		-2011	-0-	7	1	146	3	Y	5	22	1			4
								6	9									
11	1260	N	1004	-0-		-256	-0-	48	1	928	3	Y	25	7	1			22
								28	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1048	-0-		-182	-0-	1048	3			N	-0-					135
07	1209	N	1036	-0-		-173	-0-	1036	3			N	-0-					135
08	1271	N	406	-0-		-865	-0-	396	3	10	9	N	9	135	5	9	8	-0-
09	1050	N	-0-	-0-		-1050	-0-					N	-0-					-0-
10	1023	N	-0-	-0-		-1023	-0-					N	-0-					-0-
11	390	N	14	-0-		-376	-0-	14	3			N	-0-					-0-

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-		-0-	-0-	995	3			Y	-0-					-0-
07	1519	X	1078	-0-		-441	-0-	1078	3			Y	-0-					-0-
08	1426	X	892	-0-		-534	-0-	892	3			Y	-0-					-0-
09	1380	X	575	-0-		-805	-0-	575	3			Y	-0-					-0-
10	1085	X	1036	-0-		-49	-0-	1036	3			Y	-0-					-0-
11	1050	X	758	-0-		-292	-0-	758	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	988	-0-		-302	-0-	59	1	922	3	Y	6	37	1			15
								7	9									
07	1457	N	1191	-0-		-266	-0-	54	1	1127	3	Y	9	4	1			20
								10	9									
08	1302	N	1023	-0-		-279	-0-	48	1	971	3	Y	4	3	1			21
								4	9									
09	990	N	841	-0-		-149	-0-	41	1	800	3	Y	-0-	1	1			20
10	1178	N	825	-0-		-353	-0-	37	1	784	3	Y	4	1	1			23
								4	9									
*11	1397	N	1397	-0-		-0-	-0-	68	1	1323	3	Y	5	1	1			27
								6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	554	-0-	-136	-0-	33	1	515	3	Y	5	20	1			9
							6	9									
07	682	N	650	-0-	-32	-0-	30	1	616	3	Y	4	2	1			11
							4	9									
08	713	N	642	-0-	-71	-0-	30	1	610	3	Y	2	2	1			11
							2	9									
09	605	N	605	-0-	-0-	-0-	29	1	575	3	Y	1	1	1			11
							1	9									
10	651	N	636	-0-	-15	-0-	28	1	604	3	Y	4	1	1			14
							4	9									
11	630	N	166	-0-	-464	-0-	8	1	157	3	Y	1	1	1			14
							1	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1592	-0-	-58	-0-	70	1	1489	3	Y	30	32	1			20
							33	9									
07	1757	N	1757	-0-	-0-	-0-	79	1	1644	3	Y	31	28	1			23
							34	9									
08	1919	N	1919	-0-	-0-	-0-	86	1	1802	3	Y	28	35	1			16
							31	9									
09	1765	N	1765	-0-	-0-	-0-	82	1	1643	3	Y	36	33	1			19
							40	9									
10	1812	N	1812	-0-	-0-	-0-	89	1	1687	3	Y	33	34	1			18
							36	9									
11	1860	N	1683	-0-	-177	-0-	84	1	1563	3	Y	33	29	1			22
							36	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1544	-0-	-46	-0-	68	1	1444	3	Y	29	31	1			19
							32	9									
07	1612	N	1594	-0-	-18	-0-	71	1	1491	3	Y	29	27	1			21
							32	9									
08	1596	N	1596	-0-	-0-	-0-	71	1	1500	3	Y	23	31	1			13
							25	9									
09	1564	N	1564	-0-	-0-	-0-	72	1	1458	3	Y	31	28	1			16
							34	9									
10	1642	N	1642	-0-	-0-	-0-	80	1	1527	3	Y	32	31	1			17
							35	9									
11	1530	N	1496	-0-	-34	-0-	74	1	1391	3	Y	28	26	1			19
							31	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
07	682	X	500	-0-	-182	-0-	500	3			Y	-0-					-0-
08	682	X	472	-0-	-210	-0-	472	3			Y	-0-					-0-
09	752	X	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
10	527	X	481	-0-	-46	-0-	481	3			Y	-0-					-0-
11	480	X	459	-0-	-21	-0-	459	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1200	-0-	-30	-0-	70	1	1098	3	Y	29	30	1			23
							32	9									
07	1379	X	1379	-0-	-0-	-0-	62	1	1287	3	Y	27	23	1			27
							30	9									
08	1271	X	1174	-0-	-97	-0-	54	1	1092	3	Y	25	20	1			32
							28	9									
09	1200	X	1150	-0-	-50	-0-	54	1	1064	3	Y	29	38	1			23
							32	9									
10	1364	X	1222	-0-	-142	-0-	53	1	1132	3	Y	34	30	1			27
							37	9									
11	1320	X	1268	-0-	-52	-0-	60	1	1173	3	Y	32	30	1			29
							35	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	290	-0-	-130	-0-	17	1	271	3	Y	2	11	1			5
							2	9									
07	372	N	308	-0-	-64	-0-	14	1	292	3	Y	2	1	1			6
							2	9									
08	372	N	300	-0-	-72	-0-	14	1	285	3	Y	1	1	1			6
							1	9									
09	321	N	321	-0-	-0-	-0-	16	1	305	3	Y	-0-					6
10	310	N	305	-0-	-5	-0-	14	1	290	3	Y	1					7
							1	9									
11	300	N	153	-0-	-147	-0-	7	1	146	3	Y	-0-					7

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1598	-0-	-112	-0-	95	1	1490	3	Y	12	40	1			21
							13	9									
07	2441	N	2441	-0-	-0-	-0-	112	1	2309	3	Y	18	7	1			32
							20	9									
08	1739	N	1739	-0-	-0-	-0-	82	1	1651	3	Y	5	5	1			32
							6	9									
09	1590	N	1366	-0-	-224	-0-	66	1	1298	3	Y	2	2	1			32
							2	9									
10	2170	N	1426	-0-	-744	-0-	64	1	1355	3	Y	6	2	1			36
							7	9									
11	1680	N	919	-0-	-761	-0-	45	1	871	3	Y	3	2	1			37
							3	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	8	1	120	3	Y	4	4	1			3
							4	9									
07	186	N	139	-0-	-47	-0-	6	1	130	3	Y	3	3	1			3
							3	9									
08	155	N	125	-0-	-30	-0-	6	1	117	3	Y	2	2	1			3
							2	9									
09	129	N	129	-0-	-0-	-0-	6	1	119	3	Y	4	4	1			3
							4	9									
10	141	N	141	-0-	-0-	-0-	6	1	132	3	Y	3	3	1			3
							3	9									
11	120	N	118	-0-	-2	-0-	6	1	109	3	Y	3	3	1			3
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1153	-0-	-17	-0-	67	1	1055	3	Y	28	30	1			22
							31	9									
07	1318	N	1318	-0-	-0-	-0-	59	1	1229	3	Y	27	23	1			26
							30	9									
08	1240	N	1240	-0-	-0-	-0-	58	1	1153	3	Y	26	19	1			33
							29	9									
09	1243	N	1243	-0-	-0-	-0-	59	1	1150	3	Y	31	39	1			25
							34	9									
10	1333	N	1117	-0-	-216	-0-	49	1	1034	3	Y	31	31	1			25
							34	9									
11	1200	N	1162	-0-	-38	-0-	55	1	1075	3	Y	29	28	1			26
							32	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	N	1168	-0-	-0-	-0-	68	1	1068	3	Y	29	26	1			23
							32	9									
07	1240	N	713	-0-	-527	-0-	32	1	666	3	Y	14	22	1			15
							15	9									
08	1009	N	1009	-0-	-0-	-0-	47	1	939	3	Y	21	11	1			25
							23	9									
09	1170	N	1099	-0-	-71	-0-	52	1	1017	3	Y	27	30	1			22
							30	9									
10	1476	N	1476	-0-	-0-	-0-	64	1	1367	3	Y	41	30	1			33
							45	9									
*11	1440	N	1440	-0-	-0-	-0-	68	1	1332	3	Y	36	36	1			33
							40	9									

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	7	1	159	3	Y	3	3	1			2
							3	9									
07	403	N	403	-0-	-0-	-0-	18	1	377	3	Y	7	4	1			5
							8	9									
08	838	N	838	-0-	-0-	-0-	37	1	787	3	Y	13	11	1			7
							14	9									
09	607	N	607	-0-	-0-	-0-	28	1	566	3	Y	12	13	1			6
							13	9									
10	634	N	634	-0-	-0-	-0-	31	1	590	3	Y	12	12	1			6
							13	9									
*11	518	N	518	-0-	-0-	-0-	26	1	480	3	Y	11	10	1			7
							12	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	769	-0-	-341	-0-	46	1	716	3	Y	6	31	1			13
							7	9									
07	1085	N	896	-0-	-189	-0-	41	1	848	3	Y	6	3	1			16
							7	9									
08	1054	N	608	-0-	-446	-0-	29	1	576	3	Y	3	2	1			17
							3	9									
09	880	N	880	-0-	-0-	-0-	43	1	836	3	Y	1	1	1			17
							1	9									
10	899	N	605	-0-	-294	-0-	27	1	575	3	Y	3	1	1			19
							3	9									
11	600	N	553	-0-	-47	-0-	27	1	524	3	Y	2	1	1			20
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	237	-0-	-93	-0-	14	1	222	3	Y	1	9	1			4
							1	9									
07	341	N	292	-0-	-49	-0-	13	1	277	3	Y	2	1	1			5
							2	9									
08	341	N	295	-0-	-46	-0-	14	1	279	3	Y	2	1	1			6
							2	9									
09	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					6
10	279	N	277	-0-	-2	-0-	12	1	265	3	Y	-0-					6
11	300	N	155	-0-	-145	-0-	8	1	146	3	Y	1					7
							1	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	255	-0-	-75	-0-	11	1	238	3	Y	5	6	1			3
							6	9									
07	310	N	309	-0-	-1	-0-	14	1	288	3	Y	6	5	1			4
							7	9									
08	310	N	221	-0-	-89	-0-	10	1	208	3	Y	3	5	1			2
							3	9									
09	327	N	327	-0-	-0-	-0-	15	1	305	3	Y	6	5	1			3
							7	9									
10	324	N	324	-0-	-0-	-0-	16	1	301	3	Y	6	6	1			3
							7	9									
*11	309	N	309	-0-	-0-	-0-	15	1	287	3	Y	6	5	1			4
							7	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1259	-0-	-91	-0-	56	1	1193	3	Y	9	10	1			8
							10	9									
07	1364	N	1070	-0-	-294	-0-	48	1	1013	3	Y	8	7	1			9
							9	9									
08	1302	N	892	-0-	-410	-0-	40	1	848	3	Y	4	9	1			4
							4	9									
09	1260	N	1034	-0-	-226	-0-	48	1	974	3	Y	11	10	1			5
							12	9									
10	1085	N	889	-0-	-196	-0-	44	1	836	3	Y	8	8	1			5
							9	9									
*11	1160	N	1160	-0-	-0-	-0-	58	1	1092	3	Y	9	5	1			9
							10	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	68	1	417	3	Y	25					146
							28	9									
07	713	N	474	-0-	-239	-0-	71	1	399	3	Y	4	3	8			147
							4	9									
08	696	N	696	-0-	-0-	-0-	71	1	561	3	Y	58	156	1			49
							64	9									
09	648	N	648	-0-	-0-	-0-	68	1	503	3	Y	70	6	8			113
							77	9									
10	700	N	700	-0-	-0-	-0-	71	1	559	3	Y	64					177
							70	9									
*11	668	N	668	-0-	-0-	-0-	68	1	544	3	Y	51	157	1			71
							56	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	963	-0-	-57	-0-	56	1	882	3	Y	23	25	1			19
							25	9									
07	1220	N	1220	-0-	-0-	-0-	55	1	1139	3	Y	24	19	1			24
							26	9									
08	1117	N	1117	-0-	-0-	-0-	52	1	1040	3	Y	23	17	1			30
							25	9									
09	960	N	783	-0-	-177	-0-	37	1	725	3	Y	19	34	1			15
							21	9									
10	1209	N	380	-0-	-829	-0-	17	1	351	3	Y	11	17	1			9
							12	9									
11	1080	N	879	-0-	-201	-0-	42	1	813	3	Y	22	11	1			20
							24	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1926	-0-	-354	-0-	112	1	1763	3	Y	46	47	1			37
							51	9									
07	2178	X	2178	-0-	-0-	-0-	98	1	2032	3	Y	44	37	1	1	8	43
							48	9									
08	1987	X	1987	-0-	-0-	-0-	92	1	1850	3	Y	41	31	1			53
							45	9									
09	1920	X	1804	-0-	-116	-0-	85	1	1669	3	Y	45	62	1			36
							50	9									
10	2170	X	2023	-0-	-147	-0-	88	1	1873	3	Y	56	47	1			45
							62	9									
11	2100	X	1571	-0-	-529	-0-	75	1	1453	3	Y	39	48	1			36
							43	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	46	1	724	3	Y	19	17	1			15
							21	9									
07	866	N	866	-0-	-0-	-0-	39	1	807	3	Y	18	15	1	1	8	17
							20	9									
08	796	N	796	-0-	-0-	-0-	37	1	741	3	Y	16	12	1			21
							18	9									
09	811	N	811	-0-	-0-	-0-	38	1	751	3	Y	20	25	1			16
							22	9									
10	868	N	858	-0-	-10	-0-	37	1	795	3	Y	24	21	1			19
							26	9									
*11	812	N	812	-0-	-0-	-0-	39	1	751	3	Y	20	21	1			18
							22	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	8	1	173	3	Y	4	4	1			2
							4	9									
07	217	N	177	-0-	-40	-0-	8	1	166	3	Y	3	3	1			2
							3	9									
08	186	N	166	-0-	-20	-0-	7	1	157	3	Y	2	3	1			1
							2	9									
09	180	N	179	-0-	-1	-0-	8	1	167	3	Y	4	3	1			2
							4	9									
10	186	N	182	-0-	-4	-0-	9	1	170	3	Y	3	3	1			2
							3	9									
*11	178	N	178	-0-	-0-	-0-	9	1	166	3	Y	3	3	1			2
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1688	-0-	-292	-0-	98	1	1545	3	Y	41	44	1			33
							45	9									
07	1898	N	1898	-0-	-0-	-0-	86	1	1771	3	Y	37	33	1			37
							41	9									
08	1804	N	1804	-0-	-0-	-0-	84	1	1678	3	Y	38	27	1			48
							42	9									
09	1761	N	1761	-0-	-0-	-0-	83	1	1631	3	Y	43	56	1			35
							47	9									
10	1891	N	1789	-0-	-102	-0-	78	1	1656	3	Y	50	45	1			40
							55	9									
11	1740	N	1468	-0-	-272	-0-	70	1	1358	3	Y	36	43	1			33
							40	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	211	-0-	-89	-0-	12	1	193	3	Y	5	7	1			4
							6	9									
07	418	N	418	-0-	-0-	-0-	19	1	390	3	Y	8	4	1			8
							9	9									
08	393	N	393	-0-	-0-	-0-	18	1	366	3	Y	8	6	1			10
							9	9									
09	382	N	382	-0-	-0-	-0-	18	1	353	3	Y	10	12	1			8
							11	9									
10	403	N	402	-0-	-1	-0-	18	1	372	3	Y	11	10	1			9
							12	9									
11	390	N	378	-0-	-12	-0-	18	1	349	3	Y	10	10	1			9
							11	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2251	X	2251	-0-	-0-	-0-	131	1	2057	3	Y	57	21	1	2	8	44
							63	9									
07	1799	N	1799	-0-	-0-	-0-	81	1	1679	3	Y	35	43	1			36
							39	9									
08	1634	N	1634	-0-	-0-	-0-	76	1	1521	3	Y	34	26	1			44
							37	9									
09	2250	N	1420	-0-	-830	-0-	67	1	1314	3	Y	35	51	1			28
							39	9									
10	1798	N	1502	-0-	-296	-0-	66	1	1391	3	Y	41	36	1			33
							45	9									
11	1590	N	1403	-0-	-187	-0-	67	1	1296	3	Y	36	37	1			32
							40	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1295	-0-	-1075	-0-	75	1	1185	3	Y	32	23	1			25
							35	9									
07	1543	N	1543	-0-	-0-	-0-	70	1	1439	3	Y	31	26	1			30
							34	9									
08	1363	N	1363	-0-	-0-	-0-	63	1	1268	3	Y	29	22	1			37
							32	9									
09	1290	N	1272	-0-	-18	-0-	60	1	1178	3	Y	31	43	1			25
							34	9									
10	1550	N	1407	-0-	-143	-0-	61	1	1303	3	Y	39	33	1			31
							43	9									
*11	1321	N	1321	-0-	-0-	-0-	63	1	1222	3	Y	33	34	1			30
							36	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1036	-0-	-134	-0-	60	1	948	3	Y	25	27	1			20
							28	9									
07	1395	X	1280	-0-	-115	-0-	58	1	1193	3	Y	26	21	1			25
							29	9									
08	1364	X	1048	-0-	-316	-0-	49	1	975	3	Y	22	18	1			29
							24	9									
09	1320	X	1312	-0-	-8	-0-	62	1	1214	3	Y	33	36	1			26
							36	9									
10	1307	X	1307	-0-	-0-	-0-	57	1	1210	3	Y	36	33	1			29
							40	9									
11	1230	X	1094	-0-	-136	-0-	52	1	1012	3	Y	27	31	1			25
							30	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1351	-0-	-329	-0-	79	1	1236	3	Y	33	35	1			26
							36	9									
07	1566	X	1566	-0-	-0-	-0-	71	1	1460	3	Y	32	27	1			31
							35	9									
08	1488	X	1398	-0-	-90	-0-	65	1	1301	3	Y	29	22	1			38
							32	9									
09	1350	X	1288	-0-	-62	-0-	61	1	1193	3	Y	31	44	1			25
							34	9									
10	1581	X	1495	-0-	-86	-0-	65	1	1384	3	Y	42	34	1			33
							46	9									
11	1530	X	857	-0-	-673	-0-	41	1	792	3	Y	22	35	1			20
							24	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1446	-0-	-264	-0-	84	1	1323	3	Y	35	37	1			28
							39	9									
07	1612	N	1539	-0-	-73	-0-	69	1	1437	3	Y	30	28	1			30
							33	9									
08	1364	N	274	-0-	-1090	-0-	13	1	254	3	Y	6	21	1			15
							7	9									
09	1440	N	-0-	-0-	-1440	-0-					Y	-0-	15	1			-0-
10	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1361	-0-	-79	-0-	79	1	1247	3	Y	32	34	1			26
							35	9									
07	1536	N	1536	-0-	-0-	-0-	69	1	1433	3	Y	31	27	1			30
							34	9									
08	1507	N	1507	-0-	-0-	-0-	70	1	1402	3	Y	32	22	1			40
							35	9									
09	1460	N	1460	-0-	-0-	-0-	69	1	1351	3	Y	36	47	1			29
							40	9									
10	1550	N	1508	-0-	-42	-0-	66	1	1396	3	Y	42	37	1			34
							46	9									
11	1470	N	1415	-0-	-55	-0-	67	1	1309	3	Y	35	37	1			32
							39	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	713	N	617	-0-	-96	-0-	617	3			N	-0-					-0-
09	750	N	680	-0-	-70	-0-	680	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14	-0-	20	1	317	3	Y	8	9	1			7
							9	9									
07	434	N	387	-0-	-47	-0-	17	1	361	3	Y	8	7	1			8
							9	9									
08	369	N	369	-0-	-0-	-0-	17	1	343	3	Y	8	6	1			10
							9	9									
09	362	N	362	-0-	-0-	-0-	17	1	335	3	Y	9	12	1			7
							10	9									
10	372	N	368	-0-	-4	-0-	16	1	340	3	Y	11	10	1			8
							12	9									
11	360	N	342	-0-	-18	-0-	16	1	316	3	Y	9	9	1			8
							10	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	4	1	80	3	Y	1					1
							1	9									
08	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-	1	1			-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
10	93	N	16	-0-	-77	-0-	1	1	15	3	Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	39	1	611	3	Y	16	14	1			13
							18	9									
07	713	N	656	-0-	-57	-0-	30	1	612	3	Y	13	13	1			13
							14	9									
08	537	N	537	-0-	-0-	-0-	25	1	495	3	Y	15	9	1	4	8	15
							17	9									
09	660	N	537	-0-	-123	-0-	25	1	498	3	Y	13	17	1			11
							14	9									
10	651	N	563	-0-	-88	-0-	25	1	520	3	Y	16	14	1			13
							18	9									
*11	531	N	531	-0-	-0-	-0-	25	1	492	3	Y	13	14	1			12
							14	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1057	-0-	-53	-0-	42	1	1015	3	N	-0-					-0-
07	1116	N	1097	-0-	-19	-0-	48	1	1049	3	N	-0-					-0-
08	1116	N	923	-0-	-193	-0-	37	1	886	3	N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	46	1	1076	3	N	-0-					-0-
10	1085	N	1042	-0-	-43	-0-	45	1	997	3	N	-0-					-0-
*11	1002	N	1002	-0-	-0-	-0-	47	1	955	3	N	-0-					-0-

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1500	-0-	-30	-0-	66	1	1402	3	Y	29	30	1			19
							32	9									
07	1581	N	1496	-0-	-85	-0-	67	1	1400	3	Y	26	26	1			19
							29	9									
08	1550	N	1517	-0-	-33	-0-	68	1	1425	3	Y	22	29	1			12
							24	9									
09	1500	N	1494	-0-	-6	-0-	69	1	1391	3	Y	31	27	1			16
							34	9									
10	1557	N	1557	-0-	-0-	-0-	76	1	1449	3	Y	29	29	1			16
							32	9									
*11	1518	N	1518	-0-	-0-	-0-	75	1	1410	3	Y	30	26	1			20
							33	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1116	-0-	-54	-0-	1114	3	2	9	N	2	2	8			-0-
07	1147	N	1070	-0-	-77	-0-	1069	3	1	9	N	1	1	8			-0-
08	1178	N	1058	-0-	-120	-0-	1058	3			N	-0-					-0-
09	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
10	1085	N	969	-0-	-116	-0-	969	3			N	-0-					-0-
*11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	31	1	487	3	Y	12	13	1			10
							13	9									
07	592	N	592	-0-	-0-	-0-	27	1	552	3	Y	12	10	1			12
							13	9									
08	563	N	563	-0-	-0-	-0-	26	1	524	3	Y	12	9	1			15
							13	9									
09	540	N	492	-0-	-48	-0-	23	1	455	3	Y	13	18	1			10
							14	9									
10	589	N	547	-0-	-42	-0-	24	1	506	3	Y	15	13	1			12
							17	9									
*11	571	N	571	-0-	-0-	-0-	27	1	529	3	Y	14	13	1			13
							15	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2216	-0-	-394	-0-	129	1	2029	3	Y	53	60	1			43
							58	9									
07	2759	X	2518	-0-	-241	-0-	114	1	2349	3	Y	50	43	1	1	8	49
							55	9									
08	2759	X	2564	-0-	-195	-0-	119	1	2384	3	Y	55	37	1			67
							61	9									
09	2670	X	2564	-0-	-106	-0-	121	1	2374	3	Y	63	79	1			51
							69	9									
10	2643	X	2643	-0-	-0-	-0-	115	1	2448	3	Y	73	65	1			59
							80	9									
11	2490	X	2407	-0-	-83	-0-	114	1	2227	3	Y	60	64	1			55
							66	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	241	-0-		-59	-0-		14	1 7 9	220	3	Y	6	6	1			5
07	310	N	309	-0-		-1	-0-		14	1 7 9	288	3	Y	6	5	1			6
08	288	N	288	-0-		-0-	-0-		13	1 7 9	268	3	Y	6	5	1			7
09	275	N	275	-0-		-0-	-0-		13	1 8 9	254	3	Y	7	9	1			5
10	310	N	227	-0-		-83	-0-		10	1 7 9	210	3	Y	6	6	1			5
11	270	N	264	-0-		-6	-0-		13	1 8 9	243	3	Y	7	6	1			6

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1036	-0-		-14	-0-		45	1 22 9	969	3	Y	20	20	1			13
07	1054	N	1014	-0-		-40	-0-		45	1 20 9	949	3	Y	18	18	1			13
08	1072	N	1072	-0-		-0-	-0-		48	1 18 9	1006	3	Y	16	20	1			9
09	1081	N	1081	-0-		-0-	-0-		50	1 23 9	1008	3	Y	21	19	1			11
10	1083	N	1083	-0-		-0-	-0-		53	1 23 9	1007	3	Y	21	21	1			11
11	1050	N	1032	-0-		-18	-0-		51	1 22 9	959	3	Y	20	18	1			13

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	402	-0-		-78	-0-		23	1 11 9	368	3	Y	10	10	1			8
07	558	N	494	-0-		-64	-0-		22	1 11 9	461	3	Y	10	8	1			10
08	372	N	283	-0-		-89	-0-		13	1 7 9	263	3	Y	6	7	1			9
09	680	N	680	-0-		-0-	-0-		32	1 19 9	629	3	Y	17	13	1	1	8	12
10	535	N	535	-0-		-0-	-0-		23	1 18 9	494	3	Y	16	16	1			12
*11	504	N	504	-0-		-0-	-0-		24	1 13 9	467	3	Y	12	13	1			11

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
08	151	N	151	-0-		-0-	-0-		7	1	144	3	Y	-0-					-0-
09	33	N	33	-0-		-0-	-0-		2	1	31	3	Y	-0-					-0-
10	16	N	16	-0-		-0-	-0-		1	1	15	3	Y	-0-					-0-
11	150	N	17	-0-		-133	-0-		1	1	16	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2550	-0-	-570	-0-	23 73	1 9	2454	3	Y	66					120
07	3224	X	3072	-0-	-152	-0-	356 80	1 9	2636	3	Y	73	157	1			36
08	2975	X	2975	-0-	-0-	-0-	383 70	1 9	2522	3	Y	64	75	1			25
09	2820	X	2781	-0-	-39	-0-	357 67	1 9	2357	3	Y	61					86
10	3069	X	2490	-0-	-579	-0-	357 73	1 9	2060	3	Y	66	75	1			77
11	2970	X	2715	-0-	-255	-0-	366 83	1 9	2266	3	Y	75	74	1			78

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

06	720	N	693	-0-	-27	-0-	31 6	1 9	656	3	Y	5	6	1			4
07	744	N	713	-0-	-31	-0-	32 7	1 9	674	3	Y	6	4	1			6
08	713	N	655	-0-	-58	-0-	30 3	1 9	622	3	Y	3	6	1			3
09	712	N	712	-0-	-0-	-0-	33 9	1 9	670	3	Y	8	7	1			4
10	713	N	664	-0-	-49	-0-	33 6	1 9	625	3	Y	5	6	1			3
*11	693	N	693	-0-	-0-	-0-	35 7	1 9	651	3	Y	6	4	1			5

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

06	180	N	105	-0-	-75	-0-	5 1	1 9	99	3	Y	1	1	1			1
07	155	N	82	-0-	-73	-0-	4 1	1 9	77	3	Y	1	1	1			1
08	125	N	125	-0-	-0-	-0-	6 1	1 9	118	3	Y	1	1	1			1
09	120	N	65	-0-	-55	-0-	3	1	62	3	Y	-0-	1	1			-0-
10	202	N	202	-0-	-0-	-0-	10 2	1 9	190	3	Y	2	1	1			1
11	120	N	78	-0-	-42	-0-	4 1	1 9	73	3	Y	1	1	1			1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1847	-0-	-43	-0-	79	1	1683	3	N	77	171	1			129
							85	9									
07	1984	N	1830	-0-	-154	-0-	82	1	1725	3	N	21					150
							23	9									
08	1922	N	1753	-0-	-169	-0-	77	1	1626	3	N	45	14	1	1	8	180
							50	9									
09	1860	N	1774	-0-	-86	-0-	81	1	1632	3	N	55	162	1			73
							61	9									
10	1829	N	1702	-0-	-127	-0-	83	1	1572	3	N	43					116
							47	9									
11	1710	N	1678	-0-	-32	-0-	84	1	1573	3	N	19					135
							21	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	119	1	262	3	Y	2	3	1			2
							2	9									
07	589	N	472	-0-	-117	-0-	127	1	338	3	Y	6	1	1	4	8	3
							7	9									
08	558	N	124	-0-	-434	-0-	18	1	106	3	Y	-0-	3	1			-0-
09	390	N	198	-0-	-192	-0-	70	1	126	3	Y	2	1	1			1
							2	9									
10	465	N	133	-0-	-332	-0-	15	1	117	3	Y	1	1	1			1
							1	9									
11	120	N	96	-0-	-24	-0-	5	1	90	3	Y	1	1	1			1
							1	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	452	-0-	-88	-0-	452	3			N	-0-					19
07	744	N	503	-0-	-241	-0-	503	3			N	-0-					19
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					19
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					19
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					19
11	660	N	208	-0-	-452	-0-	208	3			N	-0-					19

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	25	1	532	3	Y	13					56
							14	9									
07	589	N	568	-0-	-21	-0-	26	1	542	3	Y	-0-					56
08	589	N	558	-0-	-31	-0-	25	1	533	3	Y	-0-					56
09	570	N	524	-0-	-46	-0-	25	1	499	3	Y	-0-					56
10	558	N	535	-0-	-23	-0-	27	1	508	3	Y	-0-					56
11	540	N	515	-0-	-25	-0-	26	1	489	3	Y	-0-					56

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3349	-0-	-221	-0-	148	1	3158	3	Y	39	40	1			22
							43	9									
07	3627	X	3400	-0-	-227	-0-	153	1	3207	3	Y	36	40	1			18
							40	9									
08	3627	X	3372	-0-	-255	-0-	151	1	3184	3	Y	34	39	1			13
							37	9									
09	3480	X	3238	-0-	-242	-0-	152	1	3054	3	Y	29	24	1			18
							32	9									
10	3472	X	3294	-0-	-178	-0-	163	1	3092	3	Y	35	36	1			17
							39	9									
11	3360	X	3228	-0-	-132	-0-	162	1	3024	3	Y	38	37	1			18
							42	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2110	-0-	-20	-0-	90	1	1924	3	N	87					215
							96	9									
07	2294	N	2095	-0-	-199	-0-	95	1	1987	3	N	12	165	1			62
							13	9									
08	2139	N	1914	-0-	-225	-0-	86	1	1815	3	N	12					74
							13	9									
09	2100	N	1532	-0-	-568	-0-	72	1	1446	3	N	13					87
							14	9									
10	2108	N	930	-0-	-1178	-0-	46	1	876	3	N	7					94
							8	9									
11	1860	N	1290	-0-	-570	-0-	65	1	1211	3	N	13					107
							14	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

06	5520	X	5520	-0-	-0-	-0-	5258	3	262	9	N	238	9	8			334
07	5363	X	3277	-0-	-2086	-0-	3242	3	35	9	N	32	190	1	13	8	163
08	4185	X	1826	-0-	-2359	-0-	1811	3	15	9	N	14	13	8			164
09	5520	X	3021	-0-	-2499	-0-	2970	3	51	9	N	46	3	8			207
10	5704	X	2411	-0-	-3293	-0-	2379	3	32	9	N	29	1	8			235
11	5520	X	3380	-0-	-2140	-0-	3291	3	89	9	N	81					316

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

06	480	N	364	-0-	-116	-0-	358	2	6	9	N	5					14
07	496	N	381	-0-	-115	-0-	380	2	1	9	N	1					15
08	916	N	916	-0-	-0-	-0-	914	2	2	9	N	2					17
09	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					19
10	525	N	525	-0-	-0-	-0-	524	2	1	9	N	1					20
11	900	N	356	-0-	-544	-0-	355	2	1	9	N	1					21

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

06	2900	N	730	-0-	-2170	5529	726	2	4	9	Y	4	60	1			6
07	3100	N	610	-0-	-2490	3039	604	2	6	9	Y	5					11
08	3100	N	769	-0-	-2331	708	769	2			Y	-0-					11
09	1539	N	831	-0-	-708	-0-	824	2	7	9	Y	6					17
10	620	N	533	-0-	-87	-0-	533	2			Y	-0-					17
11	750	N	479	-0-	-271	-0-	478	2	1	9	Y	1					18

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

06	210	N	128	-0-	-82	-0-	128	2			N	-0-					191
07	186	N	123	-0-	-63	-0-	123	2			N	-0-					191
08	155	N	79	-0-	-76	-0-	79	2			N	-0-					191
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					191
10	124	N	84	-0-	-40	-0-	84	2			N	-0-					191
*11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

06	718	N	718	-0-	-0-	-0-	717	2	1	9	N	1					100
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					100
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					100
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					100
10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					100
*11	627	N	627	-0-	-0-	-0-	625	2	2	9	N	2					102

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	575	-0-	-205	-0-	575	2			N	-0-					55
07	806	N	533	-0-	-273	-0-	533	2			N	-0-					55
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					55
09	836	N	836	-0-	-0-	-0-	812	2	24	9	N	22					77
10	829	N	829	-0-	-0-	-0-	823	2	6	9	N	5					82
11	780	N	761	-0-	-19	-0-	753	2	8	9	N	7					89

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1960	N	1960	-0-	-0-	-0-	1943	2	17	9	N	15					26
07	1953	N	1881	-0-	-72	-0-	1878	2	3	9	N	3					29
08	2108	N	2076	-0-	-32	-0-	2072	2	4	9	N	4					33
09	1950	N	1925	-0-	-25	-0-	1919	2	6	9	N	5					38
10	1940	N	1940	-0-	-0-	-0-	1938	2	2	9	N	2					40
11	2010	N	1703	-0-	-307	-0-	1700	2	3	9	N	3					43

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	1978	-0-	-922	3974	1963	2	15	9	Y	14	125	1			15
07	3100	N	1416	-0-	-1684	2290	1407	2	9	9	Y	8					23
08	3100	N	2309	-0-	-791	1499	2309	2			Y	-0-					23
09	3000	N	1937	-0-	-1063	436	1924	2	13	9	Y	12					35
10	2568	N	2132	-0-	-436	-0-	2131	2	1	9	Y	1					36
*11	1913	N	1913	-0-	-0-	-0-	1912	2	1	9	Y	1					37

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	870	-0-	-150	-0-	870	2			N	-0-					140
07	997	N	997	-0-	-0-	-0-	997	2			N	-0-					140
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					140
*09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					140
*10	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
07	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
08	T. A.		-0-	-0-	-0-	343					N	5	5	8			219
09	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
10	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
11	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1716	X	1716	-0-	-0-	-0-	1716	1			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	1			N	-0-					-0-
08	1705	N	609	-0-	-1096	-0-	609	1			N	-0-					-0-
09	1650	N	759	-0-	-891	-0-	759	1			N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	463	1			N	-0-					-0-
11	600	N	304	-0-	-296	-0-	304	1			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

QUANTUM RESOURCES MANAGEMENT,LLC 684554

UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
07	1643	N	664	-0-	-979	-0-	664	2			N	-0-					-0-
08	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	2			N	-0-					-0-
10	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
11	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					95
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					95
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					95
09	252	N	252	-0-	-0-	-0-	132	2	120	9	N	109	109	1			95
10	155	N	134	-0-	-21	-0-	134	2			N	-0-	5	5			90
*11	127	N	127	-0-	-0-	-0-	127	2			N	-0-	5	5			85

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	382	-0-	-8	-0-	382	2			N	-0-					14
07	403	N	390	-0-	-13	-0-	390	2			N	-0-					14
08	403	N	389	-0-	-14	-0-	389	2			N	-0-					14
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					14
10	403	N	400	-0-	-3	-0-	400	2			N	-0-	5	5			9
11	390	N	379	-0-	-11	-0-	379	2			N	-0-	5	5			4

REMUDA OPERATING COMPANY 701606

BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541

CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	-0-	60	2			N	-0-					198
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					198
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					198
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					198
10	62	N	32	-0-	-30	-0-	32	2			N	-0-					198
*11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	91	-0-	-179	-0-	91	2			N	-0-					117
07	186	N	78	-0-	-108	-0-	78	2			N	-0-					117
08	124	N	67	-0-	-57	-0-	67	2			N	-0-					117
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					117
10	93	N	50	-0-	-43	-0-	50	2			N	-0-					117
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					117

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					178
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					178
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					178
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					178
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					178
*11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

06	564	N	564	-0-	-0-	-0-	564	2			N	-0-					188
07	489	N	489	-0-	-0-	-0-	489	2			N	-0-					188
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					188
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					188
10	434	N	267	-0-	-167	-0-	267	2			N	-0-					188
11	420	N	408	-0-	-12	-0-	408	2			N	-0-					188

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

06	240	N	235	-0-	-5	-0-	235	2			N	-0-					124
07	277	N	277	-0-	-0-	-0-	275	2	2	9	N	2					126
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					126
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					126
10	279	N	140	-0-	-139	-0-	140	2			N	-0-					126
11	240	N	217	-0-	-23	-0-	217	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

06	720	N	671	-0-	-49	-0-	671	2			N	-0-					422
07	775	N	734	-0-	-41	-0-	733	2	1	9	N	1					423
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					423
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					423
10	744	N	416	-0-	-328	-0-	416	2			N	-0-					423
11	690	N	611	-0-	-79	-0-	611	2			N	-0-					423

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

06	240	N	221	-0-	-19	-0-	213	2	8	9	N	7					347
07	248	N	35	-0-	-213	-0-	35	2			N	-0-					347
08	217	N	33	-0-	-184	-0-	33	2			N	-0-					347
09	210	N	49	-0-	-161	-0-	49	2			N	-0-					347
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					347
*11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

06	270	N	250	-0-	-20	-0-	250	2			N	-0-					203
07	279	N	276	-0-	-3	-0-	276	2			N	-0-					203
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					203
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					203
10	279	N	126	-0-	-153	-0-	126	2			N	-0-					203
11	240	N	220	-0-	-20	-0-	220	2			N	-0-					203

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

06	960	N	934	-0-	-26	-0-	926	2	8	9	N	7					263
07	1054	N	1050	-0-	-4	-0-	1042	2	8	9	N	7					270
08	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					270
09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					270
10	1054	N	740	-0-	-314	-0-	740	2			N	-0-					270
*11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					270

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					310
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					310
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					310
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					310
10	155	N	118	-0-	-37	-0-	118	2			N	-0-					310
*11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

06	660	N	579	-0-	-81	-0-	576	2	3	9	N	3					491
07	743	N	743	-0-	-0-	-0-	733	2	10	9	N	9	1	8			499
08	704	N	704	-0-	-0-	-0-	704	2			N	-0-					499
09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					499
10	744	N	432	-0-	-312	-0-	432	2			N	-0-					499
*11	698	N	698	-0-	-0-	-0-	698	2			N	-0-					499

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

06	360	N	204	-0-	-156	-0-	204	2			N	-0-					232
07	374	N	374	-0-	-0-	-0-	370	2	4	9	N	4					236
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					236
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					236
10	372	N	268	-0-	-104	-0-	268	2			N	-0-					236
11	360	N	337	-0-	-23	-0-	337	2			N	-0-					236

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

06	570	N	561	-0-	-9	-0-	557	2	4	9	N	4					516
07	589	N	573	-0-	-16	-0-	560	2	13	9	N	12					528
08	589	N	537	-0-	-52	-0-	537	2			N	-0-					528
09	570	N	537	-0-	-33	-0-	537	2			N	-0-					528
10	558	N	333	-0-	-225	-0-	333	2			N	-0-					528
11	510	N	488	-0-	-22	-0-	488	2			N	-0-					528

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

06	270	N	228	-0-	-42	-0-	227	2	1	9	N	1					357
07	527	N	251	-0-	-276	-0-	251	2			N	-0-					357
08	558	N	252	-0-	-306	-0-	252	2			N	-0-					357
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					357
10	248	N	202	-0-	-46	-0-	202	2			N	-0-					357
*11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					357

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

06	540	N	533	-0-	-7	-0-	527	2	6	9	N	5					367
07	588	N	588	-0-	-0-	-0-	579	2	9	9	N	8					375
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					375
09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					375
10	589	N	351	-0-	-238	-0-	351	2			N	-0-					375
*11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					375

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

06	600	N	600	-0-	-0-	-0-	599	2	1	9	N	1					421
07	664	N	664	-0-	-0-	-0-	661	2	3	9	N	3					424
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					424
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					424
10	651	N	417	-0-	-234	-0-	417	2			N	-0-					424
*11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					424

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					259
07	279	N	217	-0-	-62	-0-	217	2			N	-0-					259
08	279	N	191	-0-	-88	-0-	191	2			N	-0-					259
09	270	N	203	-0-	-67	-0-	203	2			N	-0-					259
10	217	N	108	-0-	-109	-0-	108	2			N	-0-					259
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

06	588	N	588	-0-	-0-	-0-	582	2	6	9	N	5					412
07	577	N	577	-0-	-0-	-0-	570	2	7	9	N	6	3	8			415
08	546	N	546	-0-	-0-	-0-	543	2	3	9	N	3	157	1			261
09	600	N	538	-0-	-62	-0-	538	2			N	-0-					261
10	589	N	358	-0-	-231	-0-	358	2			N	-0-					261
11	540	N	515	-0-	-25	-0-	515	2			N	-0-					261

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

06	575	N	575	-0-	-0-	-0-	573	2	2	9	N	2					377
07	606	N	606	-0-	-0-	-0-	600	2	6	9	N	5					382
08	620	N	575	-0-	-45	-0-	575	2			N	-0-					382
09	570	N	568	-0-	-2	-0-	568	2			N	-0-					382
10	620	N	358	-0-	-262	-0-	358	2			N	-0-					382
11	570	N	549	-0-	-21	-0-	549	2			N	-0-					382

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
09	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

06	750	N	606	-0-	-144	-0-	606	2			N	-0-					149
07	682	N	577	-0-	-105	-0-	571	2	6	9	N	5					154
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					154
09	982	N	982	-0-	-0-	-0-	980	2	2	9	N	2					156
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					156
*11	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	N	3					159

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	71					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	71					N	-0-					-0-
08	71	R	-0-	-0-	-71	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

06	544	R	544	-0-	-0-	-0-	486	2	58	9	N	53	140	1			118
07	521	R	521	-0-	-0-	-0-	485	2	36	9	N	33					151
08	528	R	528	-0-	-0-	-0-	516	2	12	9	N	11					162
09	482	R	482	-0-	-0-	-0-	453	2	29	9	N	26					188
10	521	R	521	-0-	-0-	-0-	471	2	50	9	N	45					233
*11	455	R	455	-0-	-0-	-0-	448	2	7	9	N	6					239

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

06	1200	#	1147	-0-	-53	-0-	1133	2	14	9	N	13	40	1			32
07	1271	#	1154	-0-	-117	-0-	1145	2	9	9	N	8					40
08	1271	#	1235	-0-	-36	-0-	1232	2	3	9	N	3					43
09	1230	#	1069	-0-	-161	-0-	1062	2	7	9	N	6					49
10	1271	#	1156	-0-	-115	-0-	1144	2	12	9	N	11					60
11	1200	#	1103	-0-	-97	-0-	1101	2	2	9	N	2					62

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

06	390	#	320	-0-	-70	-0-	311	3	9	9	Y	8					51
07	372	#	316	-0-	-56	-0-	316	3			Y	-0-					51
08	372	#	296	-0-	-76	-0-	296	3			Y	-0-					51
09	330	#	295	-0-	-35	-0-	295	3			Y	-0-					51
10	341	#	319	-0-	-22	-0-	319	3			Y	-0-					51
11	330	#	307	-0-	-23	-0-	307	3			Y	-0-					51

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

06	DLQ G-10		791	-0-	791	2831	780	2	11	9	Y	10					31
07	3610	R	779	-0-	-2831	-0-	772	2	7	9	Y	6					37
08	793	R	793	-0-	-0-	-0-	786	2	7	9	Y	6	23	1			20
09	720	#	645	-0-	-75	-0-	638	2	7	9	Y	6					26
10	744	#	718	-0-	-26	-0-	708	2	10	9	Y	9					35
*11	797	R	797	-0-	-0-	-0-	786	2	11	9	Y	10	21	1			23

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	R	380	-0-	-0-	-0-	380	3			N	-0-					14
07	372	#	257	-0-	-115	-0-	257	3			N	-0-					14
08	372	#	203	-0-	-169	-0-	203	3			N	-0-					14
09	390	#	203	-0-	-187	-0-	203	3			N	-0-					14
10	403	#	298	-0-	-105	-0-	298	3			N	-0-					14
*11	433	R	433	-0-	-0-	-0-	433	3			N	-0-					14
	OZONA TOWNSITE				WELL #: 3	RRCID -> 174173	COMPL. DATE 01/24/1982				TOTAL DEPTH 6000		PERF. N/A				
06	300	#	232	-0-	-68	-0-	231	3	1	9	N	1	1	8			204
07	310	#	160	-0-	-150	-0-	159	3	1	9	N	1	1	8			204
08	310	#	299	-0-	-11	-0-	298	3	1	9	N	1	1	8			204
09	300	#	299	-0-	-1	-0-	298	3	1	9	N	1	1	8			204
10	337	R	337	-0-	-0-	-0-	337	3			N	-0-					204
11	300	#	250	-0-	-50	-0-	250	3			N	-0-					204
	THOMPSON, J. CLEO				855610												
	BAGGETT 44				WELL #: 4	RRCID -> 156352	COMPL. DATE 10/19/1995				TOTAL DEPTH 6705		PERF. 6527 - 6563				
06	592	R	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
07	558	#	477	-0-	-81	-0-	477	3			Y	-0-					-0-
08	608	R	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
09	593	R	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
10	DLQ G-10		438	-0-	438	438	438	3			Y	-0-					-0-
11	DLQ G-10		246	-0-	246	684	246	3			Y	-0-					-0-
	THOMPSON 47				WELL #: 9	RRCID -> 203426	COMPL. DATE 12/19/2003				TOTAL DEPTH 6700		PERF. 6492 - 6555				
06	720	#	709	-0-	-11	-0-	709	3			N	-0-					-0-
07	744	#	545	-0-	-199	-0-	545	3			N	-0-					-0-
08	877	R	877	-0-	-0-	-0-	877	3			N	-0-					-0-
09	1142	R	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
10	1334	R	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*11	912	R	912	-0-	-0-	-0-	912	3			N	-0-					-0-
	THOMPSON 50				WELL #: 2	RRCID -> 204578	COMPL. DATE 12/11/2003				TOTAL DEPTH 7012		PERF. 6439 - 6473				
06	1980	#	1760	-0-	-220	-0-	1732	3	28	9	Y	25	16	1			16
07	1984	#	1923	-0-	-61	-0-	1912	3	11	9	Y	10	21	1			5
08	1984	#	1627	-0-	-357	-0-	1615	3	12	9	Y	11	12	1			4
09	1920	#	1198	-0-	-722	-0-	1186	3	12	9	Y	11	9	1			6
10	DLQ G-10		2344	-0-	2344	2344	2334	3	10	9	Y	9	9	1			6
11	DLQ G-10		2583	-0-	2583	4927	2565	3	18	9	Y	16	18	1			4

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

06	1530	N	1372	-0-	-158	-0-	1372	3			N	-0-					-0-
07	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
08	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
09	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
10	1829	N	1800	-0-	-29	-0-	1800	3			N	-0-					-0-
11	1770	N	1670	-0-	-100	-0-	1670	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

06	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
07	713	N	648	-0-	-65	-0-	648	3			N	-0-					-0-
08	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
11	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

06	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
10	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
11	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
11	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

06	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
08	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
09	750	N	620	-0-	-130	-0-	620	3			N	-0-					-0-
10	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
11	660	N	543	-0-	-117	-0-	543	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

06	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-
07	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
07	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
08	899	N	755	-0-	-144	-0-	755	3			N	-0-					-0-
09	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-
10	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
*11	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	524	-0-	-106	-0-	524	3			N	-0-					-0-
07	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-
08	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1394	-0-	-166	-0-	1394	3			N	-0-					-0-
07	1488	N	1308	-0-	-180	-0-	1308	3			N	-0-					-0-
08	1488	N	1142	-0-	-346	-0-	1142	3			N	-0-					-0-
09	1380	N	1264	-0-	-116	-0-	1264	3			N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
*11	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2654	-0-	-166	-0-	2654	3			N	-0-					-0-
07	2883	X	2709	-0-	-174	-0-	2709	3			N	-0-					-0-
08	2883	X	2655	-0-	-228	-0-	2655	3			N	-0-					-0-
09	2790	X	2516	-0-	-274	-0-	2516	3			N	-0-					-0-
10	2821	X	2595	-0-	-226	-0-	2595	3			N	-0-					-0-
11	2640	X	2474	-0-	-166	-0-	2474	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1288	-0-	1288	6441	1288	3			Y	-0-					-0-
07	3100	N	1783	-0-	-1317	5124	1783	3			Y	-0-					-0-
08	3100	N	1546	-0-	-1554	3570	1546	3			Y	-0-					-0-
09	3000	N	1404	-0-	-1596	1974	1404	3			Y	-0-					-0-
10	3100	N	2462	-0-	-638	1336	2462	3			Y	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	286					Y	NO RPT					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		634	-0-	634	3172	634	3			Y	-0-					-0-
07	3100	N	878	-0-	-2222	950	878	3			Y	-0-					-0-
08	1712	N	762	-0-	-950	-0-	762	3			Y	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
10	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	412	-0-	-68	-0-	412	2			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
08	527	N	339	-0-	-188	-0-	339	2			N	-0-					-0-
09	420	N	314	-0-	-106	-0-	314	2			N	-0-					-0-
10	496	N	271	-0-	-225	-0-	271	2			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	207	2	3	9	Y	3					81
07	DLQ G-10		301	-0-	301	301	300	2	1	9	Y	1					82
08	DLQ G-10		299	-0-	299	600	295	2	4	9	Y	4					86
09	DLQ G-10		315	-0-	315	915	311	2	4	9	Y	4					90
*10	1150	N	235	-0-	-915	-0-	227	2	8	9	Y	7					97
11	300	N	242	-0-	-58	-0-	234	2	8	9	Y	7					104

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1078	-0-	-122	-0-	1078	2			N	-0-					1
07	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					1
08	1178	N	976	-0-	-202	-0-	976	2			N	-0-					1
09	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					1
*10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					1
*11	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-
07	DLQ G-10		1008	-0-	1008	1008	1008	2			Y	-0-					-0-
08	DLQ G-10		1005	-0-	1005	2013	1005	2			Y	-0-					-0-
09	DLQ G-10		1015	-0-	1015	3028	1015	2			Y	-0-					-0-
*10	3000	N	945	-0-	-2055	973	945	2			Y	-0-					-0-
*11	1969	N	996	-0-	-973	-0-	996	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
*10	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
*11	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	6	-0-	-54	-0-	6	2			Y	-0-					2
07	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					2
08	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					2
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
*10	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					2
*11	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1					3

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

06	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-
08	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					-0-
*10	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
*11	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

06	720	N	687	-0-	-33	-0-	687	2			Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
*11	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

06	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
07	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
08	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
09	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
*10	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
11	2250	N	1695	-0-	-555	-0-	1695	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					7
07	1004	N	1004	-0-	-0-	-0-	1003	2	1	9	Y	1					8
08	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-	7	1			1
09	1141	N	1141	-0-	-0-	-0-	1140	2	1	9	Y	1					2
*10	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					2
11	990	N	947	-0-	-43	-0-	945	2	2	9	Y	2					4

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3099	-0-	99	99	3098	2	1	9	N	1					1
07	2258	N	2159	-0-	-99	-0-	2158	2	1	9	N	1	1	1			1
08	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-	1	1			-0-
09	2306	X	2306	-0-	-0-	-0-	2305	2	1	9	N	1					1
*10	2446	X	2446	-0-	-0-	-0-	2445	2	1	9	N	1	1	1			1
*11	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-	1	1			-0-

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3006	X	3006	-0-	-0-	-0-	3006	2			Y	-0-					-0-
07	2914	X	2457	-0-	-457	-0-	2457	2			Y	-0-					-0-
08	2914	X	2525	-0-	-389	-0-	2525	2			Y	-0-					-0-
09	3000	X	2652	-0-	-348	-0-	2652	2			Y	-0-					-0-
10	3100	X	2803	-0-	-297	-0-	2803	2			Y	-0-					-0-
*11	3525	X	3525	-0-	-0-	-0-	3525	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
07	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
08	2015	N	1618	-0-	-397	-0-	1618	2			N	-0-					-0-
09	1950	N	1360	-0-	-590	-0-	1360	2			N	-0-					-0-
10	1829	N	1457	-0-	-372	-0-	1457	2			N	-0-					-0-
*11	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					16
07	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					16
08	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-	16	1			-0-
09	1230	N	1017	-0-	-213	-0-	1015	2	2	9	N	2					2
10	1271	N	1072	-0-	-199	-0-	1072	2			N	-0-					2
*11	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					2

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
07	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
08	1674	X	1541	-0-	-133	-0-	1541	2			N	-0-					-0-
09	1920	X	1695	-0-	-225	-0-	1695	2			N	-0-					-0-
10	1984	X	1397	-0-	-587	-0-	1397	2			N	-0-					-0-
11	1920	X	1043	-0-	-877	-0-	1043	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
08	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
09	450	N	297	-0-	-153	-0-	297	2			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
08	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
09	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
*10	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
*11	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
07	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
08	2356	N	1883	-0-	-473	-0-	1883	2			N	-0-					-0-
09	2280	N	1807	-0-	-473	-0-	1807	2			N	-0-					-0-
10	2294	N	1889	-0-	-405	-0-	1889	2			N	-0-					-0-
11	1830	N	1462	-0-	-368	-0-	1462	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	505	-0-	-635	-0-	505	2			Y	-0-					146
07	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					146
08	689	N	689	-0-	-0-	-0-	689	2			Y	-0-	146	1			-0-
09	675	N	675	-0-	-0-	-0-	655	2	20	9	Y	18					18
*10	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					18
*11	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					18

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6344	X	6344	-0-	-0-	-0-	6344	2			N	-0-					-0-
07	5371	X	5371	-0-	-0-	-0-	5371	2			N	-0-					-0-
08	5642	X	5233	-0-	-409	-0-	5233	2			N	-0-					-0-
09	6330	X	5134	-0-	-1196	-0-	5134	2			N	-0-					-0-
10	6541	X	5281	-0-	-1260	-0-	5281	2			N	-0-					-0-
11	6330	X	4450	-0-	-1880	-0-	4450	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					-0-
07	2914	X	2700	-0-	-214	-0-	2700	2			N	-0-					-0-
08	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
09	3240	X	2814	-0-	-426	-0-	2814	2			N	-0-					-0-
10	3348	X	2599	-0-	-749	-0-	2599	2			N	-0-					-0-
11	3240	X	2638	-0-	-602	-0-	2638	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
08	1891	N	1645	-0-	-246	-0-	1645	2			N	-0-					-0-
09	1830	N	1521	-0-	-309	-0-	1521	2			N	-0-					-0-
*10	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
*11	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	N	991	-0-	-0-	-0-	990	2	1	9	N	1					2
07	801	N	801	-0-	-0-	-0-	800	2	1	9	N	1	2	1			1
08	687	N	687	-0-	-0-	-0-	685	2	2	9	N	2	2	1			1
09	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					2
*10	726	N	726	-0-	-0-	-0-	725	2	1	9	N	1	2	1			1
*11	698	N	698	-0-	-0-	-0-	696	2	2	9	N	2	2	1			1

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1015	-0-	-155	-0-	1015	3			Y	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
09	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
10	1927	N	1927	-0-	-0-	-0-	1927	3			Y	-0-					-0-
*11	1453	N	1453	-0-	-0-	-0-	1453	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

06	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
08	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
09	1200	N	897	-0-	-303	-0-	897	3			N	-0-					-0-
10	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

06	630	N	609	-0-	-21	-0-	609	3			Y	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
09	600	N	568	-0-	-32	-0-	568	3			Y	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					1
07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					1
08	155	N	44	-0-	-111	-0-	44	3			Y	-0-					1
09	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					1
10	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					1
*11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	3	3	8			-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	413	3	12	9	Y	11					40
07	589	N	22	-0-	-567	-0-	15	3	7	9	Y	6	37	1	4	8	5
08	744	N	181	-0-	-563	-0-	179	3	2	9	Y	2					7
09	642	N	642	-0-	-0-	-0-	641	3	1	9	Y	1					8
10	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					8
11	180	N	90	-0-	-90	-0-	89	3	1	9	Y	1					9

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	766	-0-	-104	-0-	766	3			Y	-0-					11
07	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					11
08	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					11
09	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					11
10	837	N	739	-0-	-98	-0-	739	3			Y	-0-					11
*11	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					11

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
09	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*11	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

06	571	N	571	-0-	-0-	-0-	561	3	10	9	N	9	9	8			-0-
07	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
08	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

06	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					8
07	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					8
08	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					8
09	630	N	493	-0-	-137	-0-	493	3			Y	-0-					8
10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					8
11	630	N	536	-0-	-94	-0-	536	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2597	X	2597	-0-	-0-	-0-	2597	3			Y	-0-					-0-
07	2718	N	2718	-0-	-0-	-0-	2718	3			Y	-0-					-0-
08	2714	N	2714	-0-	-0-	-0-	2714	3			Y	-0-					-0-
09	2190	N	2115	-0-	-75	-0-	2115	3			Y	-0-					-0-
10	2567	N	2567	-0-	-0-	-0-	2567	3			Y	-0-					-0-
*11	2505	N	2505	-0-	-0-	-0-	2505	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

06	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	1126	3	1	9	N	1	1	8			-0-
08	1461	N	1461	-0-	-0-	-0-	1460	3	1	9	N	1	1	8			-0-
09	1410	N	884	-0-	-526	-0-	884	3			N	-0-					-0-
10	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					-0-
11	1410	N	1060	-0-	-350	-0-	1059	3	1	9	N	1	1	8			-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	2	2	8			-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

06	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
07	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
08	1432	N	1432	-0-	-0-	-0-	1432	3			Y	-0-					-0-
09	1440	N	1119	-0-	-321	-0-	1119	3			Y	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
11	1380	N	1194	-0-	-186	-0-	1194	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

06	332	N	332	-0-	-0-	-0-	320	3	12	9	Y	11					39
07	283	N	283	-0-	-0-	-0-	281	3	2	9	Y	2	37	1			4
08	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					6
09	330	N	281	-0-	-49	-0-	281	3			Y	-0-					6
10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					6
11	300	N	242	-0-	-58	-0-	241	3	1	9	Y	1					7

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-
08	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
07	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
08	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
09	1740	N	1471	-0-	-269	-0-	1471	3			N	-0-					-0-
10	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
11	1620	N	1477	-0-	-143	-0-	1477	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	495	-0-	-255	-0-	495	3			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	806	N	706	-0-	-100	-0-	706	3			N	-0-					-0-
11	810	N	568	-0-	-242	-0-	568	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	2327	-0-	-1633	-0-	2325	3	2	9	N	2					10
07	4092	X	3457	-0-	-635	-0-	3454	3	3	9	N	3					13
08	4074	X	4074	-0-	-0-	-0-	4074	3			N	-0-					13
09	4394	X	4394	-0-	-0-	-0-	4386	3	8	9	N	7					20
10	6327	X	6327	-0-	-0-	-0-	6327	3			N	-0-					20
*11	9749	X	9749	-0-	-0-	-0-	9749	3			N	-0-					20

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	246	-0-	-84	-0-	245	3	1	9	N	1					11
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					11
08	248	N	170	-0-	-78	-0-	170	3			N	-0-					11
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					11
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					11
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					11

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					1
07	1389	N	1389	-0-	-0-	-0-	1389	3			Y	-0-					1
08	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					1
09	810	N	239	-0-	-571	-0-	239	3			Y	-0-					1
10	899	N	36	-0-	-863	-0-	36	3			Y	-0-					1
11	450	N	121	-0-	-329	-0-	121	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
08	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
09	1530	N	1344	-0-	-186	-0-	1344	3			N	-0-					-0-
10	1302	N	1296	-0-	-6	-0-	1296	3			N	-0-					-0-
11	1500	N	1326	-0-	-174	-0-	1326	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1161	-0-	-99	-0-	1161	3			N	-0-					-0-
07	1271	N	1190	-0-	-81	-0-	1190	3			N	-0-					-0-
08	1271	N	1143	-0-	-128	-0-	1143	3			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
10	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
*11	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					32
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					32
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					32
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					32
10	527	N	524	-0-	-3	-0-	524	3			N	-0-					32
11	510	N	493	-0-	-17	-0-	493	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	497	-0-	-43	-0-	497	3			N	-0-					146
07	589	N	503	-0-	-86	-0-	503	3			N	-0-					146
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					146
09	510	N	464	-0-	-46	-0-	464	3			N	-0-					146
10	496	N	417	-0-	-79	-0-	417	3			N	-0-					146
11	480	N	417	-0-	-63	-0-	417	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					31
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					31
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					31
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					31
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					31
11	210	N	162	-0-	-48	-0-	162	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1850	N	1850	-0-	-0-	-0-	81	1	1758	2	Y	10	10	1			7
							11	9									
07	2142	N	2142	-0-	-0-	-0-	89	1	2040	2	Y	12	13	1			6
							13	9									
08	2393	N	2393	-0-	-0-	-0-	96	1	2288	2	Y	8	12	1			2
							9	9									
09	2308	N	2308	-0-	-0-	-0-	97	1	2202	2	Y	8	6	1			4
							9	9									
10	2308	N	2308	-0-	-0-	-0-	106	1	2187	2	Y	14	15	1			3
							15	9									
11	1500	N	1194	-0-	-306	-0-	85	1	1095	2	Y	13	6	1			10
							14	9									

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1568	-0-	-1432	3424	69	1	1497	2	Y	2	2	1			1
							2	9									
07	3100	N	1929	-0-	-1171	2253	81	1	1846	2	Y	2	2	1			1
							2	9									
08	3100	N	2389	-0-	-711	1542	97	1	2290	2	Y	2	2	1			1
							2	9									
09	3000	N	1925	-0-	-1075	467	81	1	1843	2	Y	1	1	1			1
							1	9									
10	2554	N	2087	-0-	-467	-0-	97	1	1987	2	Y	3	3	1			1
							3	9									
*11	1653	N	1653	-0-	-0-	-0-	120	1	1530	2	Y	3	1	1			3
							3	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1298	N	1298	-0-	-0-	-0-	57	1	1231	2	Y	9	9	1			9
							10	9									
07	1236	N	1236	-0-	-0-	-0-	52	1	1174	2	Y	9	9	1			9
							10	9									
08	1116	N	970	-0-	-146	-0-	39	1	921	2	Y	9	14	1			4
							10	9									
09	1290	N	789	-0-	-501	-0-	33	1	746	2	Y	9	5	1			8
							10	9									
10	1240	N	679	-0-	-561	-0-	31	1	639	2	Y	8	8	1			8
							9	9									
11	930	N	468	-0-	-462	-0-	33	1	425	2	Y	9	9	1			8
							10	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	91	-0-	-29	-0-	4	1	87	2	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	6	1	132	2	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	5	1	103	2	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	5	1	113	2	N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	7	1	136	2	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0-	-0-	48	1	1035	2	N	2	2	1			1
							2	9									
07	1271	N	851	-0-	-420	-0-	35	1	814	2	N	2	2	1			1
							2	9									
08	977	N	977	-0-	-0-	-0-	39	1	936	2	N	2	2	1			1
							2	9									
09	1141	N	1141	-0-	-0-	-0-	48	1	1092	2	N	1	1	1			1
							1	9									
10	857	N	857	-0-	-0-	-0-	40	1	814	2	N	3	3	1			1
							3	9									
11	960	N	453	-0-	-507	-0-	33	1	417	2	N	3	1	1			3
							3	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1121	N	1121	-0-	-0-	-0-	1120	2	1	9	N	1					60
07	1130	N	1130	-0-	-0-	-0-	1129	2	1	9	N	1					61
08	1110	N	1110	-0-	-0-	-0-	1109	2	1	9	N	1					62
09	1108	N	1108	-0-	-0-	-0-	1107	2	1	9	N	1					63
*10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					63
*11	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	N	1					64

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					120
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					120
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					120

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2545	N	2545	-0-	-0-	-0-	2534	3	11	9	N	10					103
07	2575	N	2575	-0-	-0-	-0-	2556	3	19	9	N	17					120
08	2759	N	2522	-0-	-237	-0-	2490	3	32	9	N	29					149
09	2550	N	2425	-0-	-125	-0-	2394	3	31	9	N	28					177
10	2573	N	2100	-0-	-473	-0-	2067	3	33	9	N	30	157	1			50
*11	2593	N	2593	-0-	-0-	-0-	2576	3	17	9	N	15					65

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
07	1519	N	1122	-0-	-397	-0-	1122	2			N	-0-					-0-
08	1519	N	1334	-0-	-185	-0-	1334	2			N	-0-					-0-
09	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
10	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
*11	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	434	N	310	-0-	-124	-0-	310	2			N	-0-					-0-
08	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
09	360	N	152	-0-	-208	-0-	152	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

06	480	N	402	-0-	-78	-0-	402	3			N	-0-					22
07	465	N	388	-0-	-77	-0-	388	3			N	-0-					22
08	434	N	362	-0-	-72	-0-	362	3			N	-0-					22
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					22
10	403	N	319	-0-	-84	-0-	319	3			N	-0-					22
11	360	N	276	-0-	-84	-0-	276	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: 2 RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

06 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
07 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
08 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
10 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
11 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012 - PLUGGED 8/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

06	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-				-0-
07	589	N	581	-0-	-8	B	-0-	581	2			N	-0-				-0-
08	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-				-0-
10	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-				-0-
11	570	N	560	-0-	-10	B	-0-	560	2			N	-0-				-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

06	1531	N	1531	-0-	-0-	B	-0-	1531	2			N	-0-				-0-
07	1426	N	1394	-0-	-32	B	-0-	1394	2			N	-0-				-0-
08	1530	N	1530	-0-	-0-	B	-0-	1530	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1530	-0-	-0-	B	-0-	1530	2			N	-0-				-0-
10	1452	N	1452	-0-	-0-	B	-0-	1452	2			N	-0-				-0-
11	1470	N	1175	-0-	-295	B	-0-	1175	2			N	-0-				-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12600	X	3220	-0-	-9380	-0-	3220	2			N	-0-					-0-
07	13020	X	3267	-0-	-9753	-0-	3267	2			N	-0-					-0-
08	13020	X	2965	-0-	-10055	-0-	2965	2			N	-0-					-0-
09	12600	X	2766	-0-	-9834	-0-	2766	2			N	-0-					-0-
10	13020	X	2725	-0-	-10295	-0-	2725	2			N	-0-					-0-
11	12600	X	2511	-0-	-10089	-0-	2511	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	3013	-0-	-47	-0-	179	1	2834	3	Y	-0-					170
07	3162	X	3098	-0-	-64	-0-	173	1	2925	3	Y	-0-					170
08	3162	X	2947	-0-	-215	-0-	164	1	2783	3	Y	-0-					170
09	3030	X	2896	-0-	-134	-0-	169	1	2696	3	Y	28					198
							31	9									
10	3131	X	3062	-0-	-69	-0-	182	1	2880	3	Y	-0-					198
11	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					198

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1003	-0-	-77	-0-	60	1	943	3	Y	-0-					161
07	1070	N	1070	-0-	-0-	-0-	60	1	1010	3	Y	-0-					161
08	1059	N	1059	-0-	-0-	-0-	59	1	1000	3	Y	-0-					161
09	1066	N	1066	-0-	-0-	-0-	63	1	1003	3	Y	-0-					161
10	920	N	920	-0-	-0-	-0-	55	1	865	3	Y	-0-					161
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					6
07	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					6
08	124	N	115	-0-	-9	-0-	6	1	109	3	Y	-0-					6
09	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					6
10	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					6
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	1118	-0-	-0-	-0-	64	1	1020	3	N	31					148
							34	9									
07	1143	N	1143	-0-	-0-	-0-	62	1	1041	3	N	36					184
							40	9									
08	1087	N	1087	-0-	-0-	-0-	59	1	997	3	N	28					212
							31	9									
09	1098	N	1098	-0-	-0-	-0-	63	1	1001	3	N	31	189	1			54
							34	9									
10	1127	N	1127	-0-	-0-	-0-	65	1	1032	3	N	27					81
							30	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					84
07	31	N	-0-	-0-	-31	-0-					N	-0-					84
08	31	N	-0-	-0-	-31	-0-					N	-0-					84
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1773	N	1669	-0-	-104	-0-	99	1	1570	3	N	-0-					64
07	1671	N	1671	-0-	-0-	-0-	86	1	1456	3	N	117					181
							129	9									
08	1514	X	1514	-0-	-0-	-0-	82	1	1386	3	N	42	180	1			43
							46	9									
09	2107	X	2107	-0-	-0-	-0-	120	1	1909	3	N	71					114
							78	9									
10	1763	X	1763	-0-	-0-	-0-	103	1	1629	3	N	28					142
							31	9									
11	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					142

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	6856	-0-	-614	-0-	518	1	6327	2	N	10					32
							11	9									
07	7378	X	5775	-0-	-1603	-0-	415	1	5272	3	N	80					112
							88	9									
08	8031	X	8031	-0-	-0-	-0-	574	1	7433	3	N	22	27	1			107
							24	9									
09	7050	X	6432	-0-	-618	-0-	600	1	5778	3	N	49					156
							54	9									
10	8349	X	8349	-0-	-0-	-0-	1731	1	6564	3	N	49	47	1			158
							54	9									
11	7350	X	7070	-0-	-280	-0-	1645	1	5345	3	N	73					231
							80	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

06	570	N	554	-0-	-16	-0-	42	1	512	2	N	-0-					127
07	558	N	471	-0-	-87	-0-	34	1	436	3	N	1	69	7			59
							1	9									
08	735	N	735	-0-	-0-	-0-	53	1	681	3	N	1	15	1			45
							1	9									
09	540	N	458	-0-	-82	-0-	43	1	413	3	N	2					47
							2	9									
10	636	N	636	-0-	-0-	-0-	132	1	501	3	N	3	6	1			44
							3	9									
*11	575	N	575	-0-	-0-	-0-	135	1	438	3	N	2					46
							2	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

06	682	N	682	-0-	-0-	-0-	52	1	630	2	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	41	1	527	3	N	51					51
							56	9									
08	736	N	736	-0-	-0-	-0-	53	1	681	3	N	2	16	1			37
							2	9									
09	593	N	593	-0-	-0-	-0-	56	1	534	3	N	3					40
							3	9									
10	836	N	836	-0-	-0-	-0-	174	1	659	3	N	3	7	1			36
							3	9									
*11	696	N	696	-0-	-0-	-0-	163	1	530	3	N	3					39
							3	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

06	2820	X	2578	-0-	-242	-0-	195	1	2383	2	Y	-0-					51
07	2480	N	2381	-0-	-99	-0-	171	1	2178	3	Y	29					80
							32	9									
08	2635	N	1794	-0-	-841	-0-	127	1	1645	3	Y	20	20	1			80
							22	9									
09	2580	N	2336	-0-	-244	-0-	217	1	2088	3	Y	28					108
							31	9									
10	2890	N	2890	-0-	-0-	-0-	598	1	2267	3	Y	23	16	1			115
							25	9									
*11	2600	N	2600	-0-	-0-	-0-	603	1	1958	3	Y	35					150
							39	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	519	-0-	-51	-0-	39	1	480	2	N	-0-					18
07	773	N	773	-0-	-0-	-0-	54	1	688	3	N	28					46
							31	9									
08	918	N	918	-0-	-0-	-0-	66	1	851	3	N	1	16	1			31
							1	9									
09	510	N	404	-0-	-106	-0-	38	1	364	3	N	2					33
							2	9									
10	775	N	467	-0-	-308	-0-	97	1	369	3	N	1	6	1			28
							1	9									
*11	1089	N	1089	-0-	-0-	-0-	248	1	806	3	N	32					60
							35	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	298	-0-	-32	-0-	23	1	275	2	N	-0-					130
07	341	N	273	-0-	-68	-0-	20	1	252	3	N	1	88	7			43
							1	9									
08	336	N	336	-0-	-0-	-0-	24	1	312	3	N	-0-	15	1			28
09	323	N	323	-0-	-0-	-0-	30	1	291	3	N	2					30
							2	9									
10	367	N	367	-0-	-0-	-0-	76	1	290	3	N	1	5	1			26
							1	9									
*11	363	N	363	-0-	-0-	-0-	85	1	276	3	N	2					28
							2	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14304	X	14304	-0-	-0-	-0-	1078	1	13175	2	Y	46					88
							51	9									
07	14725	X	12496	-0-	-2229	-0-	902	1	11461	3	Y	121					209
							133	9									
08	15495	X	15495	-0-	-0-	-0-	1104	1	14299	3	Y	84	42	1			251
							92	9									
09	14370	X	11333	-0-	-3037	-0-	1062	1	10221	3	Y	45	185	1			111
							50	9									
10	14849	X	12173	-0-	-2676	-0-	2531	1	9596	3	Y	42	84	1			69
							46	9									
11	15000	X	10510	-0-	-4490	-0-	2460	1	7994	3	Y	51					120
							56	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2980	X	2980	-0-	-0-	-0-	225	1	2746	2	N	8					64
							9	9									
07	3007	X	2799	-0-	-208	-0-	198	1	2521	3	N	73					137
							80	9									
08	3007	X	758	-0-	-2249	-0-	53	1	681	3	N	22	20	1			139
							24	9									
09	2910	X	2731	-0-	-179	-0-	255	1	2452	3	N	22					161
							24	9									
10	3255	X	3255	-0-	-0-	-0-	674	1	2557	3	N	22	16	1			167
							24	9									
*11	2938	X	2938	-0-	-0-	-0-	688	1	2235	3	N	14					181
							15	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2743	N	2743	-0-	-0-	-0-	120	1	2615	2	Y	7	4	1			14
							8	9									
07	2832	N	2832	-0-	-0-	-0-	125	1	2698	2	Y	8	8	1			14
							9	9									
08	2685	N	2685	-0-	-0-	-0-	120	1	2555	2	Y	9	11	1			12
							10	9									
09	2696	N	2696	-0-	-0-	-0-	119	1	2571	2	Y	5	6	1			11
							6	9									
10	3100	N	3202	-0-	102	102	134	1	3058	2	Y	9	6	1			14
							10	9									
*11	2797	N	2695	-0-	-102	-0-	122	1	2564	2	Y	8	7	1			15
							9	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9829	X	9829	-0-	-0-	-0-	429	1	9359	2	Y	37	21	1			302
							41	9									
07	9383	X	9383	-0-	-0-	-0-	411	1	8897	2	Y	68	41	1			329
							75	9									
08	8928	X	8928	-0-	-0-	-0-	397	1	8486	2	Y	41	55	1			315
							45	9									
09	7876	X	7876	-0-	-0-	-0-	346	1	7456	2	Y	67	39	1			343
							74	9									
10	8315	X	8315	-0-	-0-	-0-	346	1	7900	2	Y	63	47	1			359
							69	9									
*11	7507	X	7507	-0-	-0-	-0-	339	1	7127	2	Y	37	209	1			187
							41	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	16	1	360	2	Y	-0-					-0-
07	343	N	343	-0-	-0-	-0-	15	1	328	2	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	12	1	269	2	Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	11	1	259	2	Y	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5908	X	5908	-0-	-0-	-0-	255	1	5551	2	Y	93	73	0	42	1	98
							102	9									
07	5518	X	5289	-0-	-229	-0-	230	1	4976	2	Y	75	82	1			91
							83	9									
08	5518	X	5145	-0-	-373	-0-	226	1	4828	2	Y	83	110	1			64
							91	9									
09	5340	X	5286	-0-	-54	-0-	230	1	4946	2	Y	100	77	1			87
							110	9									
10	5518	X	5494	-0-	-24	-0-	226	1	5162	2	Y	96	93	1			90
							106	9									
11	5340	X	5004	-0-	-336	-0-	224	1	4704	2	Y	69	74	1			85
							76	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	780	-0-	-150	-0-	33	1	725	2	Y	20	8	1			30
							22	9									
07	1085	N	724	-0-	-361	-0-	31	1	674	2	Y	17	16	1			31
							19	9									
08	992	N	337	-0-	-655	-0-	15	1	321	2	Y	1	14	1			18
							1	9									
09	1022	N	1022	-0-	-0-	-0-	45	1	962	2	Y	14	4	1			28
							15	9									
10	713	N	657	-0-	-56	-0-	27	1	616	2	Y	13	10	1			31
							14	9									
11	330	N	90	-0-	-240	-0-	4	1	83	2	Y	3	8	1			2
							3	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	26	1	577	2	N	-0-					29
07	634	N	634	-0-	-0-	-0-	28	1	606	2	N	-0-					29
08	637	N	637	-0-	-0-	-0-	28	1	608	2	N	1	1	1			29
							1	9									
09	602	N	602	-0-	-0-	-0-	27	1	574	2	N	1	1	1			29
							1	9									
10	615	N	615	-0-	-0-	-0-	26	1	588	2	N	1	1	1			29
							1	9									
11	450	N	432	-0-	-18	-0-	20	1	411	2	N	1	1	1			29
							1	9									

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1743	N	1743	-0-	-0-	-0-	76	1	1666	2	N	1	1	1			25
							1	9									
07	1990	N	1990	-0-	-0-	-0-	88	1	1901	2	N	1	1	1			25
							1	9									
08	1838	N	1838	-0-	-0-	-0-	82	1	1755	2	N	1	1	1			25
							1	9									
09	1232	N	1232	-0-	-0-	-0-	55	1	1176	2	N	1	1	1			25
							1	9									
10	1274	N	1274	-0-	-0-	-0-	53	1	1221	2	N	-0-	1	1			24
*11	1561	N	1561	-0-	-0-	-0-	71	1	1490	2	N	-0-					24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1815	N	1815	-0-	-0-	-0-	79	1	1716	2	Y	18	12	0	8	1	19
							20	9									
07	1952	N	1952	-0-	-0-	-0-	85	1	1850	2	Y	15	16	1			18
							17	9									
08	1767	N	1386	-0-	-381	-0-	61	1	1307	2	Y	16	22	1			12
							18	9									
09	1830	N	1214	-0-	-616	-0-	53	1	1149	2	Y	11	12	1			11
							12	9									
10	1953	N	1172	-0-	-781	-0-	49	1	1113	2	Y	9	9	1			11
							10	9									
11	1350	N	1075	-0-	-275	-0-	48	1	1019	2	Y	7	7	1			11
							8	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1830	-0-	-750	-0-	80	1	1738	2	Y	11	4	1			16
							12	9									
07	1670	N	1670	-0-	-0-	-0-	73	1	1588	2	Y	8	8	1			16
							9	9									
08	1638	N	1638	-0-	-0-	-0-	73	1	1553	2	Y	11	11	1			16
							12	9									
09	2390	N	2390	-0-	-0-	-0-	105	1	2270	2	Y	14	8	1			22
							15	9									
10	1919	N	1919	-0-	-0-	-0-	80	1	1827	2	Y	11	9	1			24
							12	9									
*11	1556	N	1556	-0-	-0-	-0-	70	1	1479	2	Y	6	7	1			5
							7	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF. 11530 - 11536

06	3000	N	2204	-0-	-796	6379	97	1	2107	2	Y	-0-					23
07	3100	N	2232	-0-	-868	5511	98	1	2132	2	Y	2	1	1			24
							2	9									
08	3100	N	2127	-0-	-973	4538	95	1	2030	2	Y	2	2	1			24
							2	9									
09	3000	N	2152	-0-	-848	3690	95	1	2055	2	Y	2	2	1			24
							2	9									
10	3100	N	2489	-0-	-611	3079	104	1	2383	2	Y	2	2	1			24
							2	9									
*11	3000	N	2120	-0-	-880	2199	96	1	2023	2	Y	1	20	0	1	1	4
							1	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF. 11120 - 11366

06	1180	N	631	-0-	-549	-0-	28	1	603	2	Y	-0-					17
07	713	N	647	-0-	-66	-0-	29	1	617	2	Y	1	1	1			17
							1	9									
08	744	N	603	-0-	-141	-0-	27	1	575	2	Y	1	1	1			17
							1	9									
09	630	N	629	-0-	-1	-0-	28	1	600	2	Y	1	1	1			17
							1	9									
10	758	N	758	-0-	-0-	-0-	32	1	725	2	Y	1	1	1			17
							1	9									
*11	618	N	618	-0-	-0-	-0-	28	1	589	2	Y	1	14	0	1	1	3
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1898	N	1898	-0-		-0-	-0-	83	1	1809	2	Y	5					6
								6	9									
07	1354	N	1354	-0-		-0-	-0-	59	1	1286	2	Y	8	4	1			10
								9	9									
08	1331	N	1331	-0-		-0-	-0-	59	1	1260	2	Y	11	11	1			10
								12	9									
09	1589	N	1589	-0-		-0-	-0-	66	1	1422	2	Y	92	28	1			74
								101	9									
10	1776	N	1776	-0-		-0-	-0-	70	1	1588	2	Y	107	71	1			110
								118	9									
*11	1786	N	1786	-0-		-0-	-0-	78	1	1639	2	Y	63	74	1			49
								69	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

06	3000	N	1143	-0-		-1857	488	50	1	1092	2	Y	1	1	0			1
								1	9									
07	1605	N	1117	-0-		-488	-0-	49	1	1067	2	Y	1	1	1			1
								1	9									
08	1092	N	1092	-0-		-0-	-0-	49	1	1042	2	Y	1	1	1			1
								1	9									
09	1067	N	1067	-0-		-0-	-0-	47	1	1019	2	Y	1	1	1			1
								1	9									
10	1332	N	1332	-0-		-0-	-0-	56	1	1275	2	Y	1	1	1			1
								1	9									
11	1050	N	999	-0-		-51	-0-	45	1	953	2	Y	1	1	1			1
								1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

06	3000	N	1979	-0-		-1021	5204	87	1	1892	2	Y	-0-					12
07	3100	N	2226	-0-		-874	4330	98	1	2126	2	Y	2	1	1			13
								2	9									
08	3100	N	2006	-0-		-1094	3236	90	1	1916	2	Y	-0-	1	1			12
09	3000	N	1933	-0-		-1067	2169	86	1	1845	2	Y	2	1	1			13
								2	9									
10	3100	N	2015	-0-		-1085	1084	85	1	1929	2	Y	1	1	1			13
								1	9									
*11	2885	N	1801	-0-		-1084	-0-	82	1	1718	2	Y	1	7	1			7
								1	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

06	14B2 EXT		-0-	-0-		-0-	-0-					Y	72	48	1			92
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	71	79	1			84
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	85	106	1			63
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	98	74	1			87
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	90	90	1			87
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	62	71	1			78

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1461	-0-		-39	-0-	64	1	1395	2	N	2	2	1			152
								2	9									
07	1601	N	1601	-0-		-0-	-0-	70	1	1519	2	N	11	2	1			161
								12	9									
08	1333	N	1168	-0-		-165	-0-	52	1	1107	2	N	8	9	1			160
								9	9									
09	1470	N	1293	-0-		-177	-0-	57	1	1225	2	N	10	8	1			162
								11	9									
10	1550	N	1480	-0-		-70	-0-	62	1	1410	2	N	7	8	1			161
								8	9									
*11	1402	N	1402	-0-		-0-	-0-	63	1	1332	2	N	6	5	1			162
								7	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3306	X	3306	-0-		-0-	-0-	144	1	3137	2	N	23	13	1			170
								25	9									
07	3390	X	3390	-0-		-0-	-0-	149	1	3222	2	N	17	24	1			163
								19	9									
08	3379	X	3227	-0-		-152	-0-	143	1	3066	2	N	16	19	1			160
								18	9									
09	3300	X	3271	-0-		-29	-0-	144	1	3105	2	N	20	15	1			165
								22	9									
10	3410	X	3376	-0-		-34	-0-	141	1	3215	2	N	18	19	1			164
								20	9									
11	3300	X	3062	-0-		-238	-0-	138	1	2913	2	N	10	14	1			160
								11	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2543	-0-		-7	-0-	111	1	2421	2	N	10	5	1			69
								11	9									
07	2573	N	2093	-0-		-480	-0-	92	1	1983	2	N	16	9	1			76
								18	9									
08	2447	N	2447	-0-		-0-	-0-	109	1	2323	2	N	14	14	1			76
								15	9									
09	2550	N	2518	-0-		-32	-0-	111	1	2396	2	N	10	8	1			78
								11	9									
10	2620	N	2620	-0-		-0-	-0-	110	1	2500	2	N	9	9	1			78
								10	9									
*11	2492	N	2492	-0-		-0-	-0-	113	1	2370	2	N	8	7	1			79
								9	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5465	X	5465	-0-		-0-	-0-	236	1	5156	2	N	66	5	1			66
								73	9									
07	4435	X	4435	-0-		-0-	-0-	195	1	4220	2	N	18	8	1			76
								20	9									
08	4667	X	4667	-0-		-0-	-0-	208	1	4450	2	N	8	11	1			73
								9	9									
09	4428	X	4428	-0-		-0-	-0-	196	1	4220	2	N	11	8	1			76
								12	9									
10	4544	X	4544	-0-		-0-	-0-	190	1	4345	2	N	8	9	1			75
								9	9									
*11	4328	X	4328	-0-		-0-	-0-	196	1	4125	2	N	6	7	1			74
								7	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	10	1	227	2	Y	-0-					-0-
07	T. A.		149	-0-	149	149	7	1	142	2	Y	-0-					-0-
08	T. A.		246	-0-	246	395	11	1	235	2	Y	-0-					-0-
09	T. A.		302	-0-	302	697	13	1	289	2	Y	-0-					-0-
10	840	X	143	-0-	-697	-0-	6	1	137	2	Y	-0-					-0-
*11	192	X	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

06	270	N	120	-0-	-150	-0-	5	1	115	2	Y	-0-					-0-
07	217	N	7	-0-	-210	-0-	7	2			Y	-0-					-0-
08	217	N	21	-0-	-196	-0-	1	1	20	2	Y	-0-					-0-
09	120	N	58	-0-	-62	-0-	3	1	55	2	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

06	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	6	1	135	2	Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	6	1	136	2	Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	5	1	120	2	Y	-0-					-0-
11	150	N	88	-0-	-62	-0-	4	1	84	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

06	24000	X	20840	-0-	-3160	-0-	912	1	19893	2	N	32	174	0			189
							35	9									
07	23583	X	23583	-0-	-0-	-0-	1039	1	22492	2	N	47					236
							52	9									
08	23392	X	23392	-0-	-0-	-0-	1044	1	22309	2	N	35	177	1			94
							39	9									
09	21750	X	21141	-0-	-609	-0-	935	1	20148	2	N	53					147
							58	9									
10	22475	X	20314	-0-	-2161	-0-	852	1	19443	2	N	17					164
							19	9									
11	21750	X	20906	-0-	-844	-0-	947	1	19909	2	N	45					209
							50	9									

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

06	8760	X	8564	-0-	-196	-0-	8532	2	32	9	N	29					142
07	9087	X	9087	-0-	-0-	-0-	9051	2	36	9	N	33					175
08	9096	X	9096	-0-	-0-	-0-	8996	2	100	9	N	91					266
09	8947	X	8947	-0-	-0-	-0-	8947	2			N	-0-					266
10	9185	X	9185	-0-	-0-	-0-	9185	2			N	-0-					266
*11	8915	X	8915	-0-	-0-	-0-	8915	2			N	-0-					266

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	148	2	9	9	Y	8					8
08	194	N	194	-0-	-0-	-0-	186	2	8	9	Y	7					15
09	180	N	180	-0-	-0-	-0-	177	2	3	9	Y	3					18
10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					18
*11	210	N	210	-0-	-0-	-0-	208	2	2	9	Y	2	2	8			18

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1264	-0-	-416	-0-	1254	2	10	9	Y	9					169
07	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					169
08	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					169
09	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					169
10	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					169
*11	2729	N	2729	-0-	-0-	-0-	2729	2			Y	-0-					169

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4322	X	4322	-0-	-0-	-0-	4312	2	10	9	N	9					26
07	4030	X	4018	-0-	-12	-0-	3977	2	41	9	N	37					63
08	4785	X	4785	-0-	-0-	-0-	4777	2	8	9	N	7					70
09	4320	X	3815	-0-	-505	-0-	3815	2			N	-0-					70
10	4464	X	4176	-0-	-288	-0-	4176	2			N	-0-					70
11	4620	X	4542	-0-	-78	-0-	4542	2			N	-0-					70

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2412	X	2412	-0-	-0-	-0-	2404	2	8	9	N	7					160
07	2294	X	1952	-0-	-342	-0-	1937	2	15	9	N	14					174
08	2294	X	2112	-0-	-182	-0-	2112	2			N	-0-					174
09	2419	X	2419	-0-	-0-	-0-	2419	2			N	-0-					174
10	2294	X	2152	-0-	-142	-0-	2152	2			N	-0-					174
11	2220	X	1927	-0-	-293	-0-	1927	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3812	-0-	-268	-0-	227	1	3585	3	N	-0-					56
07	4216	X	3900	-0-	-316	-0-	218	1	3682	3	N	-0-					56
08	4216	X	3767	-0-	-449	-0-	210	1	3557	3	N	-0-					56
09	4160	X	4160	-0-	-0-	-0-	240	1	3819	3	N	92					148
							101	9									
10	3937	X	3641	-0-	-296	-0-	213	1	3375	3	N	48					196
							53	9									
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					196

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3420	-0-	-0-	-0-	203	1	3217	3	N	-0-					156
07	3248	X	3248	-0-	-0-	-0-	176	1	2977	3	N	86	189	1			53
							95	9									
08	2201	X	1895	-0-	-306	-0-	106	1	1789	3	N	-0-					53
09	3624	X	3624	-0-	-0-	-0-	206	1	3286	3	N	120					173
							132	9									
10	4375	X	4375	-0-	-0-	-0-	260	1	4115	3	N	-0-					173
11	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					173

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3669	X	3669	-0-	-0-	-0-	218	1	3451	3	N	-0-					305
07	3730	X	3730	-0-	-0-	-0-	208	1	3522	3	N	-0-					305
08	3938	X	3938	-0-	-0-	-0-	220	1	3718	3	N	-0-					305
09	4034	X	4034	-0-	-0-	-0-	238	1	3796	3	N	-0-					305
10	3542	X	3542	-0-	-0-	-0-	210	1	3332	3	N	-0-					305
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					305

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	1082	N	1082	-0-	-0-	-0-	57	1	914	3	N	101					148
							111	9									
10	3100	N	6618	-0-	3518	3518	393	1	6225	3	N	-0-					148
11	0	N	NO RPT	-0-	-0-	3518					N	NO RPT					148

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	17	1	262	3	N	5					123
							6	9									
07	496	N	57	-0-	-439	-0-	3	1	47	3	N	6					129
							7	9									
08	496	N	52	-0-	-444	-0-	3	1	49	3	N	-0-					129
09	69	N	69	-0-	-0-	-0-	3	1	51	3	N	14					143
							15	9									
10	56	N	56	-0-	-0-	-0-	3	1	44	3	N	8					151
							9	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25	-0-	6	1	80	2	N	8					76
							9	9									
07	114	N	114	-0-	-0-	-0-	82	3	32	9	N	29					105
08	120	N	120	-0-	-0-	-0-	106	3	14	9	N	13					118
09	120	N	103	-0-	-17	-0-	90	3	13	9	N	12					130
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					130
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					130

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	38	1	464	2	N	-0-					218
07	527	N	508	-0-	-19	-0-	36	1	458	3	N	13	69	7			162
							14	9									
08	612	N	612	-0-	-0-	-0-	44	1	567	3	N	1	16	1			147
							1	9									
09	510	N	404	-0-	-106	-0-	38	1	364	3	N	2					149
							2	9									
10	668	N	668	-0-	-0-	-0-	139	1	527	3	N	2	5	1			146
							2	9									
11	600	N	553	-0-	-47	-0-	128	1	415	3	N	9					155
							10	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	8	1	197	2	N	-0-					110
07	186	N	115	-0-	-71	-0-	8	1	83	3	N	22	103	1			29
							24	9									
08	186	N	89	-0-	-97	-0-	8	1	81	3	N	-0-					29
09	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					29
10	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					29
*11	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					29

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1323	-0-	-1677	1633	58	1	1264	2	Y	1	1	1			6
							1	9									
07	2898	N	1265	-0-	-1633	-0-	56	1	1208	2	Y	1	3	0	1	1	3
							1	9									
08	1302	N	975	-0-	-327	-0-	44	1	930	2	Y	1	1	1			3
							1	9									
09	1320	N	1067	-0-	-253	-0-	47	1	1020	2	Y	-0-					3
*10	1271	N	1163	-0-	-108	-0-	49	1	1114	2	Y	-0-					3
11	930	N	914	-0-	-16	-0-	41	1	873	2	Y	-0-					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	983	-0-	-2017	668	43	1 9	939	2	Y	1					9
07	1693	N	1025	-0-	-668	-0-	45	1	980	2	Y	-0-	1	1			8
08	1116	N	967	-0-	-149	-0-	43	1	924	2	Y	-0-					8
09	1045	N	1045	-0-	-0-	-0-	46	1	999	2	Y	-0-					8
10	1112	N	1112	-0-	-0-	-0-	47	1	1065	2	Y	-0-					8
*11	1090	N	1090	-0-	-0-	-0-	49	1	1041	2	Y	-0-					8

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	32	1	704	2	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	20	1	423	2	Y	-0-					-0-
08	403	N	74	-0-	-329	-0-	3	1	71	2	Y	-0-					-0-
09	390	N	154	-0-	-236	-0-	7	1	147	2	Y	-0-					-0-
10	456	N	456	-0-	-0-	-0-	19	1	437	2	Y	-0-					-0-
*11	459	N	459	-0-	-0-	-0-	21	1	438	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	50	1	1093	2	Y	-0-					1
07	992	N	772	-0-	-220	-0-	34	1	738	2	Y	-0-					1
08	1270	N	1270	-0-	-0-	-0-	57	1	1213	2	Y	-0-					1
09	1594	N	1594	-0-	-0-	-0-	71	1	1523	2	Y	-0-					1
10	1343	N	1343	-0-	-0-	-0-	56	1	1287	2	Y	-0-					1
*11	1462	N	1462	-0-	-0-	-0-	66	1	1396	2	Y	-0-					1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	689	-0-	-2311	359	30	1 9	658	2	Y	1					3
07	1138	N	779	-0-	-359	-0-	34	1 9	744	2	Y	1	1	1			3
08	1116	N	899	-0-	-217	-0-	40	1 9	858	2	Y	1	1	1			3
09	1350	N	1350	-0-	-0-	-0-	60	1 9	1289	2	Y	1	1	1			3
10	1770	N	1770	-0-	-0-	-0-	74	1 9	1695	2	Y	1	1	1			3
*11	1363	N	1363	-0-	-0-	-0-	62	1 9	1300	2	Y	1	1	1			3

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	687	-0-	-196	-0-	30	1 9	656	2	Y	1					15
07	674	N	674	-0-	-0-	-0-	30	1 9	643	2	Y	1	1	1			15
08	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-	1	1			14
09	643	N	643	-0-	-0-	-0-	28	1	613	2	Y	2	1	1			15
							2	9									
10	694	N	694	-0-	-0-	-0-	29	1 9	664	2	Y	1	1	1			15
*11	668	N	668	-0-	-0-	-0-	30	1 9	637	2	Y	1	1	1			15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	90	-0-	-30	-0-	4	1	86	2	Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					-0-
08	124	N	80	-0-	-44	-0-	4	1	76	2	Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	5	1	118	2	Y	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2126	N	871	-0-	-1255	-0-	38	1	833	2	Y	-0-					42
07	853	N	853	-0-	-0-	-0-	38	1	814	2	Y	1	1	1			42
							1	9									
08	837	N	819	-0-	-18	-0-	37	1	781	2	Y	1	1	1			42
							1	9									
09	852	N	852	-0-	-0-	-0-	38	1	813	2	Y	1	1	1			42
							1	9									
10	878	N	878	-0-	-0-	-0-	37	1	840	2	Y	1	1	1			42
							1	9									
11	780	N	768	-0-	-12	-0-	35	1	732	2	Y	1	1	1			42
							1	9									

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					10
07	313	N	313	-0-	-0-	-0-	14	1	299	2	Y	-0-					10
08	310	N	295	-0-	-15	-0-	13	1	282	2	Y	-0-					10
09	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					10
*10	310	N	302	-0-	-8	-0-	13	1	289	2	Y	-0-					10
11	300	N	271	-0-	-29	-0-	12	1	259	2	Y	-0-					4

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0-	-0-	39	1	859	2	Y	-0-					-0-
07	884	N	884	-0-	-0-	-0-	39	1	845	2	Y	-0-					-0-
08	987	N	987	-0-	-0-	-0-	44	1	943	2	Y	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	45	1	979	2	Y	-0-					-0-
10	916	N	916	-0-	-0-	-0-	38	1	878	2	Y	-0-					-0-
11	870	N	786	-0-	-84	-0-	36	1	750	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1166	-0-	-1834	1626	51	1	1115	2	Y	-0-					9
07	2810	N	1184	-0-	-1626	-0-	52	1	1132	2	Y	-0-					9
08	1339	N	1339	-0-	-0-	-0-	60	1	1278	2	Y	1	1	1			9
							1	9									
09	1652	N	1652	-0-	-0-	-0-	73	1	1579	2	Y	-0-					9
10	1749	N	1749	-0-	-0-	-0-	73	1	1676	2	Y	-0-					9
11	1290	N	1273	-0-	-17	-0-	58	1	1215	2	Y	-0-					9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1506	-0-	-144	-0-	66	1	1440	2	N	-0-					60
07	1908	N	1908	-0-	-0-	-0-	84	1	1823	2	N	1	1	1			60
							1	9									
08	1943	N	1943	-0-	-0-	-0-	87	1	1855	2	N	1	1	1			60
							1	9									
09	1682	N	1682	-0-	-0-	-0-	75	1	1606	2	N	1	1	1			60
							1	9									
10	1924	N	1924	-0-	-0-	-0-	81	1	1842	2	N	1	1	1			60
							1	9									
11	1650	N	1476	-0-	-174	-0-	67	1	1407	2	N	2	1	1			61
							2	9									

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1623	N	1623	-0-	-0-	-0-	71	1	1552	2	N	-0-					-0-
07	2061	N	2061	-0-	-0-	-0-	91	1	1970	2	N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	83	1	1765	2	N	-0-					-0-
09	1500	N	1035	-0-	-465	-0-	46	1	989	2	N	-0-					-0-
10	1607	N	1607	-0-	-0-	-0-	67	1	1540	2	N	-0-					-0-
*11	1761	N	1761	-0-	-0-	-0-	80	1	1681	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	21	1	450	2	Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	29	1	632	2	Y	-0-					-0-
08	589	N	450	-0-	-139	-0-	20	1	430	2	Y	-0-					-0-
09	480	N	450	-0-	-30	-0-	20	1	430	2	Y	-0-					-0-
10	651	N	481	-0-	-170	-0-	20	1	461	2	Y	-0-					-0-
11	450	N	403	-0-	-47	-0-	18	1	385	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	73	-0-	-2927	1622	3	1	70	2	Y	-0-					1
07	1660	N	38	-0-	-1622	-0-	2	1	35	2	Y	1	1	1			1
							1	9									
08	1302	N	16	-0-	-1286	-0-	1	1	14	2	Y	1	1	1			1
							1	9									
09	276	N	276	-0-	-0-	-0-	12	1	263	2	Y	1	1	1			1
							1	9									
10	241	N	241	-0-	-0-	-0-	10	1	229	2	Y	2	1	1			2
							2	9									
*11	526	N	526	-0-	-0-	-0-	24	1	502	2	Y	-0-	1	1			1

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1522	-0-	-1478	2698	67	1	1453	2	Y	2	2	0	1	1	3
							2	9									
07	3100	N	1425	-0-	-1675	1023	63	1	1360	2	Y	2	2	1			3
							2	9									
08	2348	N	1325	-0-	-1023	-0-	59	1	1265	2	Y	1	2	1			2
							1	9									
09	1350	N	1285	-0-	-65	-0-	57	1	1226	2	Y	2	1	1			3
							2	9									
10	1395	N	1317	-0-	-78	-0-	55	1	1261	2	Y	1	1	1			3
							1	9									
11	1290	N	1210	-0-	-80	-0-	55	1	1155	2	Y	-0-	1	1			2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1520	N	1310	-0-	-210	-0-	57	1	1252	2	Y	1	1	0	1	1	1
							1	9									
07	729	N	729	-0-	-0-	-0-	32	1	696	2	Y	1					2
							1	9									
08	589	N	569	-0-	-20	-0-	25	1	544	2	Y	-0-	1	1			1
09	2789	N	2789	-0-	-0-	-0-	124	1	2664	2	Y	1	1	1			1
							1	9									
10	967	N	967	-0-	-0-	-0-	41	1	926	2	Y	-0-					1
*11	943	N	943	-0-	-0-	-0-	43	1	900	2	Y	-0-					1

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	33	-0-	-177	-0-	1	1	32	2	Y	-0-					-0-
07	186	N	43	-0-	-143	-0-	2	1	41	2	Y	-0-					-0-
08	186	N	12	-0-	-174	-0-	1	1	11	2	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	41	1	902	2	N	-0-					58
07	1064	N	1064	-0-	-0-	-0-	47	1	1017	2	N	-0-					58
08	926	N	926	-0-	-0-	-0-	41	1	885	2	N	-0-					58
09	879	N	879	-0-	-0-	-0-	39	1	839	2	N	1					59
							1	9									
10	1140	N	1140	-0-	-0-	-0-	48	1	1091	2	N	1	1	1			59
							1	9									
*11	845	N	845	-0-	-0-	-0-	38	1	807	2	N	-0-	1	1			58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	21	1	461	2	Y	-0-					64
07	496	N	126	-0-	-370	-0-	6	1	120	2	Y	-0-					64
08	990	N	990	-0-	-0-	-0-	44	1	945	2	Y	1	1	1			64
							1	9									
09	480	N	429	-0-	-51	-0-	18	1	390	2	Y	19	6	1			77
							21	9									
10	124	N	66	-0-	-58	-0-	2	1	36	2	Y	25	17	1			85
							28	9									
11	540	N	378	-0-	-162	-0-	17	1	361	2	Y	-0-	15	1			70

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	203	-0-	-97	-0-	9	1	194	2	Y	-0-					-0-
07	703	N	703	-0-	-0-	-0-	31	1	672	2	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	11	1	249	2	Y	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	42	1	924	2	Y	-0-					-0-
07	930	N	613	-0-	-317	-0-	27	1	586	2	Y	-0-					-0-
08	868	N	666	-0-	-202	-0-	30	1	636	2	Y	-0-					-0-
09	960	N	650	-0-	-310	-0-	29	1	621	2	Y	-0-					-0-
10	855	N	855	-0-	-0-	-0-	36	1	819	2	Y	-0-					-0-
*11	877	N	877	-0-	-0-	-0-	40	1	837	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2430	-0-	-0-	-0-	99	1	2160	2	Y	155	39	0	68	1	182
							171	9									
07	2610	N	2610	-0-	-0-	-0-	107	1	2318	2	Y	168	164	1			186
							185	9									
08	2472	N	2472	-0-	-0-	-0-	102	1	2171	2	Y	181	221	1			146
							199	9									
09	1995	N	1995	-0-	-0-	-0-	78	1	1682	2	Y	214	155	1			205
							235	9									
10	1808	N	1808	-0-	-0-	-0-	67	1	1526	2	Y	195	187	1			213
							215	9									
*11	1872	N	1872	-0-	-0-	-0-	78	1	1645	2	Y	135	148	1			200
							149	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0-	-0-	46	1	1010	2	N	-0-					14
07	1116	N	1104	-0-	-12	-0-	49	1	1055	2	N	-0-					14
08	1178	N	1145	-0-	-33	-0-	51	1	1094	2	N	-0-					14
09	1310	N	1310	-0-	-0-	-0-	58	1	1251	2	N	1					15
							1	9									
10	1217	N	1217	-0-	-0-	-0-	51	1	1165	2	N	1	1	1			15
							1	9									
11	1110	N	973	-0-	-137	-0-	44	1	929	2	N	-0-	1	1			14

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3291	X	3291	-0-	-0-	-0-	140	1	3049	2	Y	93	71	0	42	1	98
							102	9									
07	4287	X	4287	-0-	-0-	-0-	186	1	4018	2	Y	75	82	1			91
							83	9									
08	4446	X	4446	-0-	-0-	-0-	195	1	4160	2	Y	83	110	1			64
							91	9									
09	4602	X	4602	-0-	-0-	-0-	199	1	4293	2	Y	100	77	1			87
							110	9									
10	4943	X	4943	-0-	-0-	-0-	203	1	4634	2	Y	96	93	1			90
							106	9									
*11	4297	X	4297	-0-	-0-	-0-	192	1	4029	2	Y	69	74	1			85
							76	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	925	-0-	-2075	358	40	1	872	2	Y	12	2	0	5	1	13
							13	9									
07	651	N	285	-0-	-366	-0-	12	1	264	2	Y	8	12	1			9
							9	9									
08	794	N	794	-0-	-0-	-0-	35	1	758	2	Y	1	7	1			3
							1	9									
09	630	N	252	-0-	-378	-0-	11	1	241	2	Y	-0-					3
*10	396	N	396	-0-	-0-	-0-	17	1	379	2	Y	-0-					3
11	630	N	362	-0-	-268	-0-	16	1	346	2	Y	-0-					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-		-0-	-0-	46	1	1012	2	N	7	3	1			87
								8	9									
07	1492	N	1492	-0-		-0-	-0-	65	1	1403	2	N	22	9	1			100
								24	9									
08	1390	N	1390	-0-		-0-	-0-	61	1	1310	2	N	17	29	1			88
								19	9									
09	713	N	713	-0-		-0-	-0-	32	1	680	2	N	1	9	1			80
								1	9									
10	1538	N	1538	-0-		-0-	-0-	64	1	1465	2	N	8	2	1			86
								9	9									
*11	1297	N	1297	-0-		-0-	-0-	58	1	1228	2	N	10	5	1			91
								11	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	N	1124	-0-		-0-	-0-	49	1	1074	2	N	1					103
								1	9									
07	978	N	978	-0-		-0-	-0-	43	1	934	2	N	1	1	1			103
								1	9									
08	1073	N	1073	-0-		-0-	-0-	48	1	1022	2	N	3	1	1			105
								3	9									
09	1092	N	1092	-0-		-0-	-0-	48	1	1034	2	N	9	1	1			113
								10	9									
10	978	N	978	-0-		-0-	-0-	41	1	929	2	N	7	1	1			119
								8	9									
11	900	N	875	-0-		-25	-0-	39	1	828	2	N	7	1	1			125
								8	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2538	N	1133	-0-		-1405	-0-	50	1	1082	2	Y	1	1	0			1
								1	9									
07	1182	N	1182	-0-		-0-	-0-	52	1	1129	2	Y	1	1	1			1
								1	9									
08	1033	N	1033	-0-		-0-	-0-	46	1	987	2	Y	-0-					1
09	963	N	963	-0-		-0-	-0-	43	1	920	2	Y	-0-					1
10	995	N	995	-0-		-0-	-0-	42	1	952	2	Y	1	1	1			1
								1	9									
11	930	N	909	-0-		-21	-0-	41	1	867	2	Y	1	1	1			1
								1	9									

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-		-0-	-0-	6	1	131	2	Y	-0-					-0-
07	220	N	220	-0-		-0-	-0-	10	1	210	2	Y	-0-					-0-
08	197	N	197	-0-		-0-	-0-	9	1	188	2	Y	-0-					-0-
09	180	N	180	-0-		-0-	-0-	8	1	172	2	Y	-0-					-0-
10	217	N	137	-0-		-80	-0-	6	1	131	2	Y	-0-					-0-
11	180	N	113	-0-		-67	-0-	5	1	108	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0-	-0-	60	1	1278	2	Y	8	5	1			46
							9	9									
07	1860	N	1754	-0-	-106	-0-	79	1	1667	2	Y	7	8	1			45
							8	9									
08	1550	N	1443	-0-	-107	-0-	67	1	1376	2	Y	-0-	7	1			38
09	1350	N	1185	-0-	-165	-0-	54	1	1129	2	Y	2	1	1			39
							2	9									
10	1767	N	1325	-0-	-442	-0-	58	1	1263	2	Y	4	2	1			41
							4	9									
*11	1928	N	1928	-0-	-0-	-0-	92	1	1823	2	Y	12	5	1			48
							13	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

06	2446	N	1003	-0-	-1443	-0-	44	1	958	2	Y	1					8
							1	9									
07	963	N	963	-0-	-0-	-0-	42	1	920	2	Y	1	1	1			8
							1	9									
08	992	N	938	-0-	-54	-0-	42	1	895	2	Y	1	1	1			8
							1	9									
09	990	N	862	-0-	-128	-0-	38	1	824	2	Y	-0-					8
*10	961	N	886	-0-	-75	-0-	37	1	849	2	Y	-0-					8
*11	991	N	991	-0-	-0-	-0-	45	1	946	2	Y	-0-					7

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

06	214	N	214	-0-	-0-	-0-	9	1	205	2	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	8	1	178	2	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	8	1	177	2	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	8	1	180	2	N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

06	420	N	375	-0-	-45	-0-	16	1	355	2	Y	4	1	0	1	1	1
							4	9					3	8			
07	434	N	330	-0-	-104	-0-	15	1	314	2	Y	1	1	1			1
							1	9									
08	434	N	370	-0-	-64	-0-	16	1	353	2	Y	1	1	1			1
							1	9									
09	412	N	412	-0-	-0-	-0-	18	1	393	2	Y	1	1	1			1
							1	9									
10	357	N	357	-0-	-0-	-0-	15	1	342	2	Y	-0-					1
11	360	N	295	-0-	-65	-0-	13	1	282	2	Y	-0-					1

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

06	300	N	277	-0-	-23	-0-	12	1	265	2	Y	-0-					-0-
07	372	N	252	-0-	-120	-0-	11	1	241	2	Y	-0-					-0-
08	341	N	244	-0-	-97	-0-	11	1	233	2	Y	-0-					-0-
09	424	N	424	-0-	-0-	-0-	19	1	405	2	Y	-0-					-0-
10	488	N	488	-0-	-0-	-0-	20	1	468	2	Y	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	20	1	432	2	Y	-0-					41
07	487	N	487	-0-	-0-	-0-	21	1	452	2	Y	13	1	1			53
							14	9									
08	448	N	448	-0-	-0-	-0-	20	1	426	2	Y	2	1	1			54
							2	9									
09	464	N	464	-0-	-0-	-0-	20	1	441	2	Y	3	1	1			56
							3	9									
10	550	N	550	-0-	-0-	-0-	23	1	523	2	Y	4	1	1			59
							4	9									
*11	512	N	512	-0-	-0-	-0-	23	1	485	2	Y	4	1	1			62
							4	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	39	1	849	2	Y	-0-					-0-
07	882	N	882	-0-	-0-	-0-	39	1	843	2	Y	-0-					-0-
08	992	N	864	-0-	-128	-0-	39	1	825	2	Y	-0-					-0-
09	900	N	806	-0-	-94	-0-	36	1	769	2	Y	1					1
							1	9									
10	926	N	926	-0-	-0-	-0-	39	1	886	2	Y	1	1	1			1
							1	9									
*11	859	N	859	-0-	-0-	-0-	39	1	819	2	Y	1	1	1			1
							1	9									

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	32	1	690	2	Y	-0-					-0-
07	726	N	726	-0-	-0-	-0-	32	1	694	2	Y	-0-					-0-
08	801	N	801	-0-	-0-	-0-	36	1	765	2	Y	-0-					-0-
09	958	N	958	-0-	-0-	-0-	42	1	915	2	Y	1					1
							1	9									
10	927	N	927	-0-	-0-	-0-	39	1	887	2	Y	1	1	1			1
							1	9									
*11	822	N	822	-0-	-0-	-0-	37	1	784	2	Y	1	1	1			1
							1	9									

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	23	1	506	2	Y	-0-					-0-
07	558	N	532	-0-	-26	-0-	23	1	509	2	Y	-0-					-0-
08	558	N	491	-0-	-67	-0-	22	1	469	2	Y	-0-					-0-
09	540	N	480	-0-	-60	-0-	21	1	459	2	Y	-0-					-0-
10	527	N	467	-0-	-60	-0-	20	1	447	2	Y	-0-					-0-
11	480	N	414	-0-	-66	-0-	19	1	395	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1476	N	1476	-0-	-0-	-0-	65	1	1408	2	N	3	2	1			18
							3	9									
07	1519	N	1518	-0-	-1	-0-	67	1	1447	2	N	4	4	1			18
							4	9									
08	1519	N	1430	-0-	-89	-0-	64	1	1362	2	N	4	5	1			17
							4	9									
09	1470	N	1455	-0-	-15	-0-	65	1	1390	2	N	-0-	2	1			15
10	1543	N	1543	-0-	-0-	-0-	65	1	1477	2	N	1	1	1			15
							1	9									
*11	1418	N	1418	-0-	-0-	-0-	64	1	1353	2	N	1	1	1			15
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1391	-0-	-1609	754	61	1	1330	2	Y	-0-	1	0			1
07	1701	N	947	-0-	-754	-0-	42	1	904	2	Y	1	1	1			1
							1	9									
08	1116	N	863	-0-	-253	-0-	39	1	823	2	Y	1	1	1			1
							1	9									
09	1380	N	860	-0-	-520	-0-	38	1	821	2	Y	1	1	1			1
							1	9									
10	1327	N	1327	-0-	-0-	-0-	55	1	1251	2	Y	19	6	1			14
							21	9									
*11	911	N	911	-0-	-0-	-0-	40	1	850	2	Y	19	15	1			18
							21	9									

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	33	1	711	2	Y	-0-					6
07	850	N	850	-0-	-0-	-0-	37	1	812	2	Y	1	1	1			6
							1	9									
08	744	N	744	-0-	-0-	-0-	33	1	710	2	Y	1	1	1			6
							1	9									
09	768	N	768	-0-	-0-	-0-	34	1	733	2	Y	1	1	1			6
							1	9									
10	766	N	766	-0-	-0-	-0-	32	1	733	2	Y	1	1	1			6
							1	9									
11	690	N	600	-0-	-90	-0-	27	1	572	2	Y	1	5	0	1	1	1
							1	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2686	N	1319	-0-	-1367	-0-	57	1	1244	2	Y	16	2	0	7	1	17
							18	9									
07	1443	N	1443	-0-	-0-	-0-	63	1	1362	2	Y	16	16	1			17
							18	9									
08	1319	N	1319	-0-	-0-	-0-	58	1	1243	2	Y	16	21	1			12
							18	9									
09	1001	N	1001	-0-	-0-	-0-	44	1	951	2	Y	5	9	1			8
							6	9									
10	1009	N	1009	-0-	-0-	-0-	42	1	957	2	Y	9	6	1			11
							10	9									
*11	1165	N	1165	-0-	-0-	-0-	53	1	1109	2	Y	3	6	1			8
							3	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1021	-0-	-1979	611	45	1	975	2	Y	1	1	0			1
							1	9									
07	1812	N	1201	-0-	-611	-0-	53	1	1147	2	Y	1	1	1			1
							1	9									
08	1237	N	1237	-0-	-0-	-0-	55	1	1181	2	Y	1	1	1			1
							1	9									
09	1118	N	1118	-0-	-0-	-0-	50	1	1067	2	Y	1	1	1			1
							1	9									
10	1133	N	1133	-0-	-0-	-0-	48	1	1084	2	Y	1	1	1			1
							1	9									
*11	1361	N	1361	-0-	-0-	-0-	62	1	1298	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	22	1	473	2	Y	-0-					2
07	751	N	751	-0-	-0-	-0-	33	1	718	2	Y	-0-					2
08	902	N	902	-0-	-0-	-0-	40	1	862	2	Y	-0-					2
09	611	N	611	-0-	-0-	-0-	27	1	583	2	Y	1					3
							1	9									
10	379	N	379	-0-	-0-	-0-	16	1	363	2	Y	-0-	1	1			2
*11	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					2

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					29
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					29
08	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					29
09	30	N	10	-0-	-20	-0-	10	2			Y	-0-					29
10	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-					29
11	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1311	N	1311	-0-	-0-	-0-	57	1	1246	2	Y	7	4	1			58
							8	9									
07	1362	N	1362	-0-	-0-	-0-	60	1	1293	2	Y	8	31	0	8	1	27
							9	9									
08	1317	N	1317	-0-	-0-	-0-	58	1	1250	2	Y	8	11	1			24
							9	9									
09	1327	N	1327	-0-	-0-	-0-	59	1	1267	2	Y	1	4	1			21
							1	9									
10	1386	N	1386	-0-	-0-	-0-	58	1	1327	2	Y	1	1	1			21
							1	9									
11	1260	N	1242	-0-	-18	-0-	56	1	1185	2	Y	1	1	1			21
							1	9									

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1392	-0-	-1608	2480	61	1	1331	2	Y	-0-					6
07	3100	N	1541	-0-	-1559	921	68	1	1472	2	Y	1	3	0	1	1	3
							1	9									
08	2178	N	1257	-0-	-921	-0-	56	1	1200	2	Y	1	1	1			3
							1	9									
09	1388	N	1388	-0-	-0-	-0-	62	1	1325	2	Y	1	1	1			3
							1	9									
10	1488	N	1357	-0-	-131	-0-	57	1	1299	2	Y	1	1	1			3
							1	9									
*11	1442	N	1442	-0-	-0-	-0-	65	1	1376	2	Y	1	1	1			3
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	48	1	1040	2	Y	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	47	1	1016	2	Y	-0-					-0-
08	742	N	742	-0-	-0-	-0-	33	1	709	2	Y	-0-					-0-
09	820	N	820	-0-	-0-	-0-	36	1	783	2	Y	1					1
							1	9									
10	1150	N	1150	-0-	-0-	-0-	48	1	1101	2	Y	1	1	1			1
							1	9									
*11	1302	N	1302	-0-	-0-	-0-	59	1	1242	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	475	-0-	-95	-0-	21	1	454	2	Y	-0-					8
07	832	N	832	-0-	-0-	-0-	37	1	794	2	Y	1					9
							1	9									
08	580	N	580	-0-	-0-	-0-	26	1	553	2	Y	1	1	1			9
							1	9									
09	1205	N	1205	-0-	-0-	-0-	53	1	1152	2	Y	-0-					9
*10	1526	N	1526	-0-	-0-	-0-	64	1	1462	2	Y	-0-					9
*11	1201	N	1201	-0-	-0-	-0-	54	1	1146	2	Y	1	5	1			5
							1	9									

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	18	1	386	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	15	1	318	2	Y	-0-					-0-
08	555	N	555	-0-	-0-	-0-	25	1	530	2	Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	14	1	306	2	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	13	1	302	2	Y	-0-					-0-
11	300	N	202	-0-	-98	-0-	9	1	193	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-					1
07	657	N	657	-0-	-0-	-0-	29	1	627	2	Y	1	1	0			1
							1	9									
08	718	N	718	-0-	-0-	-0-	32	1	686	2	Y	-0-					1
09	986	N	986	-0-	-0-	-0-	44	1	942	2	Y	-0-					1
10	1040	N	1040	-0-	-0-	-0-	44	1	996	2	Y	-0-					1
*11	920	N	920	-0-	-0-	-0-	42	1	878	2	Y	-0-					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	6	-0-	-84	-0-	6	2			Y	-0-					-0-
07	93	N	24	-0-	-69	-0-	1	1	23	2	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	14	1	298	2	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	11	1	257	2	Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	3	1	65	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2870	N	2870	-0-	-0-	-0-	120	1	2622	2	Y	116	24	0	57	1	133
							128	9									
07	2930	N	2930	-0-	-0-	-0-	125	1	2713	2	Y	84	120	1			97
							92	9									
08	2737	N	2737	-0-	-0-	-0-	118	1	2520	2	Y	90	110	1			77
							99	9									
09	2764	N	2764	-0-	-0-	-0-	117	1	2529	2	Y	107	77	1			107
							118	9									
10	2758	N	2758	-0-	-0-	-0-	111	1	2541	2	Y	96	93	1			110
							106	9									
*11	2539	N	2539	-0-	-0-	-0-	112	1	2352	2	Y	68	74	1			104
							75	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	940	-0-	-2060	743	41	1	898	2	Y	1	1	0			1
							1	9									
07	1448	N	705	-0-	-743	-0-	31	1	673	2	Y	1	1	1			1
							1	9									
08	992	N	790	-0-	-202	-0-	35	1	754	2	Y	1	1	1			1
							1	9									
09	1008	N	1008	-0-	-0-	-0-	45	1	963	2	Y	-0-	1	1			-0-
10	1077	N	1077	-0-	-0-	-0-	45	1	1022	2	Y	9	3	1			6
							10	9									
*11	1229	N	1229	-0-	-0-	-0-	56	1	1173	2	Y	-0-	5	1			1

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	-0-	39	1	851	2	Y	-0-					-0-
07	888	N	888	-0-	-0-	-0-	39	1	849	2	Y	-0-					-0-
08	868	N	859	-0-	-9	-0-	38	1	821	2	Y	-0-					-0-
09	863	N	863	-0-	-0-	-0-	38	1	825	2	Y	-0-					-0-
10	902	N	902	-0-	-0-	-0-	38	1	864	2	Y	-0-					-0-
11	840	N	819	-0-	-21	-0-	37	1	782	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	38	1	835	2	Y	-0-					-0-
07	871	N	871	-0-	-0-	-0-	38	1	833	2	Y	-0-					-0-
08	682	N	531	-0-	-151	-0-	24	1	507	2	Y	-0-					-0-
09	660	N	519	-0-	-141	-0-	23	1	496	2	Y	-0-					-0-
10	682	N	529	-0-	-153	-0-	22	1	507	2	Y	-0-					-0-
11	510	N	472	-0-	-38	-0-	21	1	451	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2467	N	2467	-0-	-0-	-0-	108	1	2359	2	Y	-0-					-0-
07	2077	N	1021	-0-	-1056	-0-	45	1	976	2	Y	-0-					-0-
08	1713	N	1713	-0-	-0-	-0-	77	1	1636	2	Y	-0-					-0-
09	2100	N	1928	-0-	-172	-0-	86	1	1842	2	Y	-0-					-0-
10	2159	N	2159	-0-	-0-	-0-	91	1	2068	2	Y	-0-					-0-
*11	1858	N	1858	-0-	-0-	-0-	84	1	1774	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	795	-0-	-195	-0-	35	1	760	2	Y	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	56	1	1222	2	Y	-0-					-0-
08	1508	N	1508	-0-	-0-	-0-	67	1	1441	2	Y	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	48	1	1026	2	Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	47	1	1069	2	Y	-0-					-0-
*11	1220	N	1220	-0-	-0-	-0-	55	1	1165	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1561	-0-		-1439	2383		68	1	1492	2	Y	1	1	1			8
									1	9									
07	3100	N	1415	-0-		-1685	698		62	1	1352	2	Y	1	1	1			8
									1	9									
08	2176	N	1478	-0-		-698	-0-		66	1	1411	2	Y	1	1	1			8
									1	9									
09	1441	N	1441	-0-		-0-	-0-		64	1	1376	2	Y	1	1	1			8
									1	9									
10	1566	N	1566	-0-		-0-	-0-		66	1	1499	2	Y	1	1	1			8
									1	9									
*11	1390	N	1390	-0-		-0-	-0-		63	1	1325	2	Y	2	7	0	1	1	2
									2	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1092	N	1092	-0-		-0-	-0-		48	1	1044	2	Y	-0-					10
07	1209	N	924	-0-		-285	-0-		41	1	883	2	Y	-0-					10
08	1209	N	874	-0-		-335	-0-		39	1	835	2	Y	-0-					10
09	1080	N	876	-0-		-204	-0-		39	1	837	2	Y	-0-					10
*10	930	N	861	-0-		-69	-0-		36	1	825	2	Y	-0-					10
11	840	N	756	-0-		-84	-0-		34	1	722	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-		-0-	-0-		26	1	571	2	Y	-0-					17
07	522	N	522	-0-		-0-	-0-		23	1	498	2	Y	1					18
									1	9									
08	532	N	532	-0-		-0-	-0-		24	1	508	2	Y	-0-	1	1			17
09	648	N	648	-0-		-0-	-0-		29	1	618	2	Y	1					18
									1	9									
10	761	N	761	-0-		-0-	-0-		32	1	728	2	Y	1	1	1			18
									1	9									
*11	1278	N	1278	-0-		-0-	-0-		58	1	1219	2	Y	1	1	1			18
									1	9									

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	888	-0-		-372	-0-		39	1	840	2	Y	8	5	1			83
									9	9									
07	1860	N	1648	-0-		-212	-0-		72	1	1568	2	Y	7	8	1			82
									8	9									
08	1860	N	1617	-0-		-243	-0-		72	1	1535	2	Y	9	11	1			80
									10	9									
09	1546	N	1546	-0-		-0-	-0-		69	1	1476	2	Y	1	4	1			77
									1	9									
10	1643	N	1476	-0-		-167	-0-		62	1	1413	2	Y	1	1	1			77
									1	9									
11	1560	N	1339	-0-		-221	-0-		61	1	1277	2	Y	1	67	0	1	1	10
									1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2542	N	843	-0-	-1699	-0-	37	1	805	2	Y	1	1	1			9
							1	9									
07	1054	N	874	-0-	-180	-0-	39	1	834	2	Y	1	1	1			9
							1	9									
08	930	N	802	-0-	-128	-0-	36	1	765	2	Y	1	1	1			9
							1	9									
09	840	N	812	-0-	-28	-0-	36	1	776	2	Y	-0-					9
10	868	N	576	-0-	-292	-0-	24	1	552	2	Y	-0-					9
11	780	N	536	-0-	-244	-0-	24	1	512	2	Y	-0-					9

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	20	1	444	2	Y	-0-					-0-
07	713	N	355	-0-	-358	-0-	16	1	339	2	Y	-0-					-0-
08	868	N	621	-0-	-247	-0-	28	1	593	2	Y	-0-					-0-
09	564	N	564	-0-	-0-	-0-	25	1	539	2	Y	-0-					-0-
10	615	N	615	-0-	-0-	-0-	26	1	589	2	Y	-0-					-0-
11	600	N	579	-0-	-21	-0-	26	1	553	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1367	N	1367	-0-	-0-	-0-	60	1	1307	2	Y	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	62	1	1342	2	Y	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	67	1	1424	2	Y	-0-					-0-
09	1362	N	1362	-0-	-0-	-0-	60	1	1302	2	Y	-0-					-0-
10	1407	N	1407	-0-	-0-	-0-	59	1	1348	2	Y	-0-					-0-
11	1290	N	1258	-0-	-32	-0-	57	1	1201	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	36	1	783	2	Y	-0-					1
07	713	N	444	-0-	-269	-0-	20	1	424	2	Y	-0-					1
08	595	N	595	-0-	-0-	-0-	27	1	568	2	Y	-0-					1
09	720	N	629	-0-	-91	-0-	28	1	601	2	Y	-0-					1
10	604	N	604	-0-	-0-	-0-	25	1	579	2	Y	-0-					1
11	570	N	314	-0-	-256	-0-	14	1	300	2	Y	-0-					1

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1735	N	-0-	-0-	-1735	-0-					Y	1	1	1			1
07	806	N	377	-0-	-429	-0-	16	1	357	2	Y	4	1	1			4
							4	9									
08	806	N	741	-0-	-65	-0-	33	1	707	2	Y	1	4	1			1
							1	9									
09	792	N	792	-0-	-0-	-0-	35	1	756	2	Y	1	1	1			1
							1	9									
10	633	N	633	-0-	-0-	-0-	27	1	605	2	Y	1	1	1			1
							1	9									
*11	757	N	757	-0-	-0-	-0-	34	1	723	2	Y	-0-	1	1			-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0-	-0-	38	1	838	2	Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	34	1	726	2	Y	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	57	1	1210	2	Y	-0-					-0-
09	1288	N	1288	-0-	-0-	-0-	57	1	1231	2	Y	-0-					-0-
10	1356	N	1356	-0-	-0-	-0-	57	1	1299	2	Y	-0-					-0-
*11	989	N	989	-0-	-0-	-0-	45	1	944	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2347	N	666	-0-	-1681	-0-	29	1	637	2	Y	-0-	1	0			1
07	775	N	566	-0-	-209	-0-	25	1	541	2	Y	-0-					1
08	744	N	532	-0-	-212	-0-	24	1	507	2	Y	1	1	1			1
							1	9									
09	660	N	610	-0-	-50	-0-	27	1	583	2	Y	-0-					1
10	764	N	764	-0-	-0-	-0-	32	1	732	2	Y	-0-					1
*11	1143	N	1143	-0-	-0-	-0-	52	1	1091	2	Y	-0-					1

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1027	-0-	-1973	620	45	1	979	2	Y	3	2	1			39
							3	9									
07	1577	N	957	-0-	-620	-0-	42	1	909	2	Y	5	4	1			40
							6	9									
08	1322	N	1322	-0-	-0-	-0-	59	1	1259	2	Y	4	5	1			39
							4	9									
09	960	N	721	-0-	-239	-0-	32	1	689	2	Y	-0-	2	1			37
10	961	N	855	-0-	-106	-0-	36	1	819	2	Y	-0-					37
11	960	N	718	-0-	-242	-0-	33	1	685	2	Y	-0-					37

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1208	-0-	-202	-0-	53	1	1155	2	Y	-0-					-0-
07	1891	N	1065	-0-	-826	-0-	47	1	1018	2	Y	-0-					-0-
08	1643	N	1288	-0-	-355	-0-	58	1	1230	2	Y	-0-					-0-
09	1534	N	1534	-0-	-0-	-0-	68	1	1466	2	Y	-0-					-0-
10	1054	N	1016	-0-	-38	-0-	43	1	973	2	Y	-0-					-0-
11	1260	N	1227	-0-	-33	-0-	56	1	1171	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	42	1	924	2	Y	-0-					5
07	1444	N	1444	-0-	-0-	-0-	64	1	1380	2	Y	-0-					5
08	992	N	826	-0-	-166	-0-	37	1	789	2	Y	-0-					5
09	1755	N	1755	-0-	-0-	-0-	77	1	1667	2	Y	10	4	1			11
							11	9									
10	1020	N	1020	-0-	-0-	-0-	42	1	968	2	Y	9	9	1			11
							10	9									
*11	1984	N	1984	-0-	-0-	-0-	90	1	1887	2	Y	6	7	1			10
							7	9									

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2926	N	1046	-0-	-1880	-0-	46	1	1000	2	Y	-0-					49
07	1085	N	939	-0-	-146	-0-	41	1	897	2	Y	1	1	1			49
							1	9									
08	976	N	976	-0-	-0-	-0-	44	1	932	2	Y	-0-					49
09	1124	N	1124	-0-	-0-	-0-	50	1	1074	2	Y	-0-					49
10	930	N	833	-0-	-97	-0-	35	1	797	2	Y	1	1	1			49
							1	9									
11	930	N	719	-0-	-211	-0-	33	1	685	2	Y	1	1	1			49
							1	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	18	1	396	2	Y	-0-					-0-
07	744	N	407	-0-	-337	-0-	18	1	389	2	Y	-0-					-0-
08	806	N	334	-0-	-472	-0-	15	1	319	2	Y	-0-					-0-
09	420	N	97	-0-	-323	-0-	4	1	93	2	Y	-0-					-0-
10	403	N	325	-0-	-78	-0-	14	1	311	2	Y	-0-					-0-
*11	819	N	819	-0-	-0-	-0-	37	1	782	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2051	-0-	-949	6958	90	1	1958	2	Y	3	1	1			28
							3	9									
07	3100	N	1759	-0-	-1341	5617	78	1	1679	2	Y	2	2	1			28
							2	9									
08	3100	N	2044	-0-	-1056	4561	91	1	1951	2	Y	2	3	1			27
							2	9									
09	3000	N	1301	-0-	-1699	2862	57	1	1223	2	Y	19	2	1			44
							21	9									
10	3100	N	1547	-0-	-1553	1309	64	1	1469	2	Y	13	1	1			56
							14	9									
*11	2781	N	1472	-0-	-1309	-0-	66	1	1395	2	Y	10	1	1			65
							11	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

06	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	14	1	313	2	Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	13	1	283	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

06	683	N	683	-0-	-0-	-0-	30	1	653	2	Y	-0-					39
07	677	N	677	-0-	-0-	-0-	30	1	647	2	Y	-0-					39
08	646	N	646	-0-	-0-	-0-	29	1	617	2	Y	-0-					39
09	658	N	658	-0-	-0-	-0-	29	1	629	2	Y	-0-					39
10	687	N	687	-0-	-0-	-0-	29	1	658	2	Y	-0-					39
*11	608	N	608	-0-	-0-	-0-	28	1	580	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

06	360	N	169	-0-	-191	-0-	7	1	162	2	Y	-0-					22
07	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					22
08	271	N	271	-0-	-0-	-0-	12	1	259	2	Y	-0-					22
09	415	N	415	-0-	-0-	-0-	18	1	397	2	Y	-0-					22
10	434	N	434	-0-	-0-	-0-	18	1	416	2	Y	-0-					22
*11	679	N	679	-0-	-0-	-0-	31	1	648	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

06	900	N	864	-0-	-36	-0-	38	1	826	2	Y	-0-					-0-
07	930	N	921	-0-	-9	-0-	41	1	880	2	Y	-0-					-0-
08	919	N	919	-0-	-0-	-0-	41	1	878	2	Y	-0-					-0-
09	912	N	912	-0-	-0-	-0-	40	1	872	2	Y	-0-					-0-
10	958	N	958	-0-	-0-	-0-	40	1	918	2	Y	-0-					-0-
11	900	N	843	-0-	-57	-0-	38	1	805	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2869	X	2869	-0-	-0-	-0-	122	1	2662	2	Y	77	64	0	40	1	121
							85	9									
07	3193	X	3057	-0-	-136	-0-	131	1	2834	2	Y	84	82	1			123
							92	9									
08	3873	X	3873	-0-	-0-	-0-	171	1	3651	2	Y	46	90	1			79
							51	9									
09	3090	X	2322	-0-	-768	-0-	100	1	2163	2	Y	54	39	1			94
							59	9									
10	3193	X	1770	-0-	-1423	-0-	73	1	1664	2	Y	30	41	1			83
							33	9									
11	3090	X	1519	-0-	-1571	-0-	68	1	1436	2	Y	14	22	1			75
							15	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2060	-0-	-70	-0-	90	1	1970	2	Y	-0-					-0-
07	2438	N	2438	-0-	-0-	-0-	108	1	2330	2	Y	-0-					-0-
08	2560	N	2560	-0-	-0-	-0-	114	1	2446	2	Y	-0-					-0-
09	2344	N	2344	-0-	-0-	-0-	104	1	2239	2	Y	1					1
							1	9									
10	2533	N	2533	-0-	-0-	-0-	106	1	2426	2	Y	1	1	1			1
							1	9									
*11	2350	N	2350	-0-	-0-	-0-	107	1	2242	2	Y	1	1	1			1
							1	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1550	N	1550	-0-	-0-	-0-	68	1	1472	2	Y	9	7	0	4	1	10
							10	9									
07	1456	N	1456	-0-	-0-	-0-	64	1	1384	2	Y	7	8	1			9
							8	9									
08	1380	N	1380	-0-	-0-	-0-	61	1	1310	2	Y	8	11	1			6
							9	9									
09	1401	N	1401	-0-	-0-	-0-	62	1	1327	2	Y	11	8	1			9
							12	9									
10	1447	N	1447	-0-	-0-	-0-	60	1	1377	2	Y	9	9	1			9
							10	9									
11	1350	N	1294	-0-	-56	-0-	58	1	1228	2	Y	7	7	1			9
							8	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1452	N	1452	-0-	-0-	-0-	64	1	1388	2	Y	-0-					-0-
07	1488	N	1296	-0-	-192	-0-	57	1	1239	2	Y	-0-					-0-
08	1490	N	1490	-0-	-0-	-0-	67	1	1423	2	Y	-0-					-0-
09	1440	N	1423	-0-	-17	-0-	63	1	1360	2	Y	-0-					-0-
10	1415	N	1415	-0-	-0-	-0-	59	1	1356	2	Y	-0-					-0-
11	1440	N	1246	-0-	-194	-0-	57	1	1189	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	32	1	699	2	Y	-0-					-0-
07	849	N	849	-0-	-0-	-0-	37	1	812	2	Y	-0-					-0-
08	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-					-0-
09	570	N	536	-0-	-34	-0-	24	1	512	2	Y	-0-					-0-
10	589	N	589	-0-	-0-	-0-	25	1	564	2	Y	-0-					-0-
11	570	N	454	-0-	-116	-0-	21	1	433	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2655	N	2655	-0-	-0-	-0-	115	1	2503	2	Y	34	42	0	21	1	63
							37	9									
07	2675	N	2675	-0-	-0-	-0-	116	1	2522	2	Y	34	37	1			60
							37	9									
08	2792	N	2792	-0-	-0-	-0-	123	1	2619	2	Y	45	48	1			57
							50	9									
09	2550	N	2199	-0-	-351	-0-	96	1	2068	2	Y	32	31	1			58
							35	9									
10	2783	N	2783	-0-	-0-	-0-	115	1	2636	2	Y	29	28	1			59
							32	9									
11	2550	N	2019	-0-	-531	-0-	91	1	1906	2	Y	20	22	1			57
							22	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	5					5
08	155	N	2	-0-	-153	-0-	2	2			Y	-0-	4	1			1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	2	N	-0-	-0-	-2	-0-					Y	-0-					1

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

06	960	N	770	-0-	-190	-0-	34	1	736	2	N	-0-					38
07	653	N	653	-0-	-0-	-0-	29	1	624	2	N	-0-					38
08	837	N	689	-0-	-148	-0-	31	1	657	2	N	1	1	1			38
							1	9									
09	780	N	447	-0-	-333	-0-	20	1	426	2	N	1	1	1			38
							1	9									
10	651	N	590	-0-	-61	-0-	25	1	564	2	N	1	1	1			38
							1	9									
*11	897	N	897	-0-	-0-	-0-	41	1	853	2	N	3	2	1			39
							3	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

06	1546	N	1546	-0-	-0-	-0-	67	1	1469	2	Y	9	7	0	4	1	10
							10	9									
07	1395	N	1395	-0-	-0-	-0-	61	1	1326	2	Y	7	8	1			9
							8	9									
08	1565	N	1565	-0-	-0-	-0-	70	1	1486	2	Y	8	11	1			6
							9	9									
09	1350	N	1334	-0-	-16	-0-	59	1	1263	2	Y	11	8	1			9
							12	9									
10	2131	N	2131	-0-	-0-	-0-	89	1	2032	2	Y	9	9	1			9
							10	9									
*11	2057	N	2057	-0-	-0-	-0-	93	1	1956	2	Y	7	7	1			9
							8	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	523	-0-	-311	-0-	23	1	499	2	Y	1	1	0			1
							1	9									
07	620	N	524	-0-	-96	-0-	23	1	500	2	Y	1	1	1			1
							1	9									
08	620	N	511	-0-	-109	-0-	23	1	488	2	Y	-0-	1	1			-0-
09	629	N	629	-0-	-0-	-0-	28	1	600	2	Y	1					1
							1	9									
10	725	N	725	-0-	-0-	-0-	30	1	695	2	Y	-0-					1
*11	821	N	821	-0-	-0-	-0-	37	1	784	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2351	-0-	-649	-0-	103	1	2239	2	Y	8	4	1			86
							9	9									
07	2914	X	2430	-0-	-484	-0-	107	1	2315	2	Y	7	8	1			85
							8	9									
08	2542	X	2325	-0-	-217	-0-	103	1	2212	2	Y	9	11	1			83
							10	9									
09	2590	X	2590	-0-	-0-	-0-	114	1	2464	2	Y	11	8	1			86
							12	9									
10	2679	N	2679	-0-	-0-	-0-	112	1	2558	2	Y	8	9	1			85
							9	9									
*11	2617	N	2617	-0-	-0-	-0-	118	1	2491	2	Y	7	70	0	7	1	15
							8	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	963	-0-	-2037	3918	42	1	913	2	Y	7	4	1			30
							8	9									
07	3100	N	1255	-0-	-1845	2073	55	1	1191	2	Y	8	14	0	8	1	16
							9	9									
08	3100	N	2044	-0-	-1056	1017	91	1	1944	2	Y	8	11	1			13
							9	9									
09	2623	N	1606	-0-	-1017	-0-	71	1	1523	2	Y	11	8	1			16
							12	9									
10	1997	N	1997	-0-	-0-	-0-	83	1	1901	2	Y	12	9	1			19
							13	9									
11	1980	N	1438	-0-	-542	-0-	65	1	1364	2	Y	8	7	1			20
							9	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	66	1	1445	2	Y	7	4	1			51
							8	9									
07	1333	N	826	-0-	-507	-0-	36	1	782	2	Y	7	26	0	8	1	24
							8	9									
08	1364	N	712	-0-	-652	-0-	31	1	672	2	Y	8	11	1			21
							9	9									
09	1320	N	712	-0-	-608	-0-	32	1	679	2	Y	1	4	1			18
							1	9									
10	952	N	952	-0-	-0-	-0-	40	1	911	2	Y	1	1	1			18
							1	9									
*11	1287	N	1287	-0-	-0-	-0-	58	1	1228	2	Y	1	1	1			18
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	18	1	394	2	Y	-0-					-0-
07	589	N	411	-0-	-178	-0-	18	1	393	2	Y	-0-					-0-
08	501	N	501	-0-	-0-	-0-	22	1	479	2	Y	-0-					-0-
09	515	N	515	-0-	-0-	-0-	23	1	492	2	Y	-0-					-0-
10	549	N	549	-0-	-0-	-0-	23	1	526	2	Y	-0-					-0-
*11	501	N	501	-0-	-0-	-0-	23	1	478	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	806	N	806	-0-	-0-	-0-	35	1	771	2	Y	-0-					-0-
07	930	N	766	-0-	-164	-0-	34	1	732	2	Y	-0-					-0-
08	868	N	677	-0-	-191	-0-	30	1	647	2	Y	-0-					-0-
09	810	N	656	-0-	-154	-0-	29	1	627	2	Y	-0-					-0-
10	898	N	898	-0-	-0-	-0-	38	1	860	2	Y	-0-					-0-
*11	793	N	793	-0-	-0-	-0-	36	1	757	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1568	N	1568	-0-	-0-	-0-	68	1	1492	2	Y	7	4	1			59
							8	9									
07	1582	N	1582	-0-	-0-	-0-	69	1	1503	2	Y	9	32	0	8	1	28
							10	9									
08	1457	N	1136	-0-	-321	-0-	50	1	1077	2	Y	8	11	1			25
							9	9									
09	1656	N	1656	-0-	-0-	-0-	73	1	1583	2	Y	-0-	4	1			21
10	1573	N	1573	-0-	-0-	-0-	66	1	1505	2	Y	2	1	1			22
							2	9									
11	1110	N	1013	-0-	-97	-0-	46	1	966	2	Y	1	1	1			22
							1	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1968	N	1968	-0-	-0-	-0-	85	1	1862	2	Y	19	15	0	10	1	20
							21	9									
07	1860	N	1860	-0-	-0-	-0-	81	1	1764	2	Y	14	16	1			18
							15	9									
08	2058	N	2058	-0-	-0-	-0-	91	1	1948	2	Y	17	22	1			13
							19	9									
09	1728	N	1728	-0-	-0-	-0-	76	1	1641	2	Y	10	12	1			11
							11	9									
10	1572	N	1572	-0-	-0-	-0-	66	1	1495	2	Y	10	10	1			11
							11	9									
*11	1645	N	1645	-0-	-0-	-0-	74	1	1563	2	Y	7	7	1			11
							8	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0-	-0-	48	1	1058	2	Y	1					3
							1	9									
07	1023	N	1006	-0-	-17	-0-	44	1	961	2	Y	1	1	0	1	1	2
							1	9									
08	1023	N	966	-0-	-57	-0-	43	1	923	2	Y	-0-	1	1			1
09	1034	N	1034	-0-	-0-	-0-	46	1	986	2	Y	2	1	1			2
							2	9									
10	1057	N	1057	-0-	-0-	-0-	44	1	1012	2	Y	1	1	1			2
							1	9									
*11	954	N	954	-0-	-0-	-0-	43	1	910	2	Y	1	1	1			2
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1068	-0-	-1932	275	47	1	1021	2	Y	-0-					6
07	1190	N	915	-0-	-275	-0-	40	1	874	2	Y	1	3	0	1	1	3
							1	9									
08	1203	N	1203	-0-	-0-	-0-	54	1	1148	2	Y	1	1	1			3
							1	9									
09	1064	N	1064	-0-	-0-	-0-	47	1	1016	2	Y	1	1	1			3
							1	9									
10	947	N	947	-0-	-0-	-0-	40	1	907	2	Y	-0-	1	1			2
11	990	N	909	-0-	-81	-0-	41	1	868	2	Y	-0-					2

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	26	1	557	2	Y	-0-					1
07	574	N	574	-0-	-0-	-0-	25	1	549	2	Y	-0-					1
08	844	N	844	-0-	-0-	-0-	38	1	805	2	Y	1	1	1			1
							1	9									
09	590	N	590	-0-	-0-	-0-	26	1	564	2	Y	-0-					1
*10	620	N	620	-0-	-0-	-0-	26	1	594	2	Y	-0-	1	0			-0-
*11	534	N	534	-0-	-0-	-0-	24	1	510	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	945	-0-	-2055	109	41	1	904	2	Y	-0-					5
07	1178	N	790	-0-	-388	-0-	35	1	755	2	Y	-0-	3	0			2
08	1085	N	1029	-0-	-56	-0-	46	1	983	2	Y	-0-					2
09	1079	N	1079	-0-	-0-	-0-	48	1	1031	2	Y	-0-					2
10	938	N	938	-0-	-0-	-0-	39	1	897	2	Y	2	1	1			3
							2	9									
*11	1045	N	1045	-0-	-0-	-0-	47	1	997	2	Y	1	1	1			3
							1	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	304	-0-	-536	-0-	13	1	291	2	Y	-0-					-0-
07	932	N	932	-0-	-0-	-0-	41	1	891	2	Y	-0-					-0-
08	961	N	908	-0-	-53	-0-	41	1	867	2	Y	-0-					-0-
09	857	N	857	-0-	-0-	-0-	38	1	819	2	Y	-0-					-0-
10	930	N	850	-0-	-80	-0-	36	1	814	2	Y	-0-					-0-
11	870	N	802	-0-	-68	-0-	36	1	766	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	33	1	721	2	Y	-0-					4
07	789	N	789	-0-	-0-	-0-	35	1	753	2	Y	1	2	0	1	1	2
							1	9									
08	806	N	697	-0-	-109	-0-	31	1	665	2	Y	1	1	1			2
							1	9									
09	750	N	664	-0-	-86	-0-	29	1	635	2	Y	-0-					2
*10	775	N	708	-0-	-67	-0-	30	1	678	2	Y	-0-					2
11	660	N	520	-0-	-140	-0-	24	1	496	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1439	-0-	-1561	2303	63	1	1376	2	Y	-0-					7
07	3100	N	1471	-0-	-1629	674	65	1	1405	2	Y	1	4	0	1	1	3
							1	9									
08	2082	N	1408	-0-	-674	-0-	63	1	1344	2	Y	1	1	1			3
							1	9									
09	1440	N	1423	-0-	-17	-0-	63	1	1359	2	Y	1	1	1			3
							1	9									
10	1508	N	1508	-0-	-0-	-0-	63	1	1444	2	Y	1	1	1			3
							1	9									
11	1350	N	1307	-0-	-43	-0-	59	1	1246	2	Y	2	1	1			4
							2	9									

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1207	-0-	-1793	1667	53	1	1154	2	Y	-0-	1	0			2
07	2492	N	825	-0-	-1667	-0-	36	1	788	2	Y	1	1	1			2
							1	9									
08	1363	N	1363	-0-	-0-	-0-	61	1	1302	2	Y	-0-	1	1			1
09	1200	N	1200	-0-	-0-	-0-	53	1	1145	2	Y	2	1	1			2
							2	9									
10	1062	N	1062	-0-	-0-	-0-	44	1	996	2	Y	20	7	1			15
							22	9									
*11	1226	N	1226	-0-	-0-	-0-	55	1	1157	2	Y	13	15	1			13
							14	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1034	-0-	-1966	820	45	1	988	2	Y	1					7
							1	9									
07	1743	N	923	-0-	-820	-0-	41	1	881	2	Y	1	4	0	1	1	3
							1	9									
08	1085	N	865	-0-	-220	-0-	39	1	825	2	Y	1	1	1			3
							1	9									
09	1020	N	864	-0-	-156	-0-	38	1	826	2	Y	-0-					3
*10	930	N	898	-0-	-32	-0-	38	1	860	2	Y	-0-					3
11	840	N	643	-0-	-197	-0-	29	1	614	2	Y	-0-					2

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0-	-0-	33	1	716	2	Y	-0-					14
07	785	N	785	-0-	-0-	-0-	35	1	750	2	Y	-0-					14
08	775	N	636	-0-	-139	-0-	28	1	608	2	Y	-0-					14
09	750	N	604	-0-	-146	-0-	27	1	577	2	Y	-0-					14
10	804	N	804	-0-	-0-	-0-	34	1	770	2	Y	-0-					14
*11	632	N	632	-0-	-0-	-0-	29	1	603	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	281	-0-	-79	-0-	12	1	269	2	Y	-0-					6
07	341	N	298	-0-	-43	-0-	13	1	285	2	Y	-0-					6
08	597	N	597	-0-	-0-	-0-	27	1	570	2	Y	-0-					6
09	391	N	391	-0-	-0-	-0-	17	1	374	2	Y	-0-					6
10	545	N	545	-0-	-0-	-0-	23	1	522	2	Y	-0-					6
*11	428	N	428	-0-	-0-	-0-	19	1	409	2	Y	-0-					6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	200	-0-	-160	-0-	9	1	191	2	Y	-0-					-0-
07	372	N	224	-0-	-148	-0-	10	1	214	2	Y	-0-					-0-
08	642	N	642	-0-	-0-	-0-	29	1	613	2	Y	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	48	1	1034	2	Y	1					1
							1	9									
10	529	N	529	-0-	-0-	-0-	22	1	506	2	Y	1	1	1			1
							1	9									
*11	692	N	692	-0-	-0-	-0-	31	1	660	2	Y	1	1	1			1
							1	9									

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1349	N	1349	-0-	-0-	-0-	59	1	1289	2	Y	1					2
							1	9									
07	1023	N	1011	-0-	-12	-0-	45	1	965	2	Y	1	1	0	1	1	1
							1	9									
08	1240	N	1026	-0-	-214	-0-	46	1	979	2	Y	1	1	1			1
							1	9									
09	1200	N	999	-0-	-201	-0-	44	1	954	2	Y	1	1	1			1
							1	9									
10	1410	N	1410	-0-	-0-	-0-	59	1	1350	2	Y	1	1	1			1
							1	9									
*11	1035	N	1035	-0-	-0-	-0-	47	1	986	2	Y	2	1	1			2
							2	9									

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1277	-0-	-1723	2100	56	1	1221	2	Y	-0-					43
07	3100	N	1268	-0-	-1832	268	56	1	1212	2	Y	-0-					43
08	1533	N	1265	-0-	-268	-0-	56	1	1208	2	Y	1					44
							1	9									
09	1260	N	1233	-0-	-27	-0-	55	1	1178	2	Y	-0-					44
10	1298	N	1298	-0-	-0-	-0-	54	1	1242	2	Y	2					46
							2	9									
11	1230	N	1116	-0-	-114	-0-	51	1	1065	2	Y	-0-					46

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1246	-0-	-1754	856	56	1	1182	2	Y	7	4	1			32
							8	9									
07	1791	N	935	-0-	-856	-0-	42	1	885	2	Y	7	8	1			31
							8	9									
08	1107	N	1107	-0-	-0-	-0-	51	1	1047	2	Y	8	11	1			28
							9	9									
09	1170	N	1148	-0-	-22	-0-	52	1	1089	2	Y	6	6	1			28
							7	9									
10	1112	N	1112	-0-	-0-	-0-	48	1	1055	2	Y	8	6	1			30
							9	9									
11	1080	N	1043	-0-	-37	-0-	50	1	986	2	Y	6	7	1			29
							7	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	885	-0-	-2115	68	39	1	846	2	Y	-0-	1	0			1
07	1104	N	1036	-0-	-68	-0-	46	1	989	2	Y	1	1	1			1
							1	9									
08	868	N	304	-0-	-564	-0-	14	1	289	2	Y	1	1	1			1
							1	9									
09	1000	N	1000	-0-	-0-	-0-	44	1	955	2	Y	1	1	1			1
							1	9									
10	1115	N	1115	-0-	-0-	-0-	47	1	1066	2	Y	2	1	1			2
							2	9									
*11	914	N	914	-0-	-0-	-0-	41	1	873	2	Y	-0-	1	1			1

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1352	-0-	-1648	2645	59	1	1293	2	Y	-0-					15
07	3100	N	1437	-0-	-1663	982	63	1	1373	2	Y	1	9	0	1	1	6
							1	9									
08	2346	N	1364	-0-	-982	-0-	61	1	1302	2	Y	1	1	1			6
							1	9									
09	1371	N	1371	-0-	-0-	-0-	61	1	1309	2	Y	1	1	1			6
							1	9									
10	1450	N	1450	-0-	-0-	-0-	61	1	1387	2	Y	2	1	1			7
							2	9									
11	1320	N	1166	-0-	-154	-0-	53	1	1112	2	Y	1	1	1			7
							1	9									

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4169	X	4169	-0-	-0-	-0-	182	1	3979	2	Y	7	4	1			35
							8	9									
07	3100	X	2180	-0-	-920	-0-	96	1	2072	2	Y	11	8	1			38
							12	9									
08	3100	X	1964	-0-	-1136	-0-	87	1	1866	2	Y	10	11	1			37
							11	9									
09	5038	X	5038	-0-	-0-	-0-	223	1	4801	2	Y	13	8	1			42
							14	9									
10	4352	X	4352	-0-	-0-	-0-	182	1	4160	2	Y	9	9	1			42
							10	9									
*11	3505	X	3505	-0-	-0-	-0-	159	1	3339	2	Y	6	7	1			41
							7	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2503	-0-	-947	-0-	109	1	2377	2	Y	15	8	1			79
							17	9									
07	3565	X	3553	-0-	-12	-0-	156	1	3374	2	Y	21	16	1			84
							23	9									
08	3533	X	3533	-0-	-0-	-0-	157	1	3353	2	Y	21	22	1			83
							23	9									
09	3481	X	3481	-0-	-0-	-0-	154	1	3313	2	Y	13	12	1			84
							14	9									
10	3565	X	3535	-0-	-30	-0-	148	1	3377	2	Y	9	9	1			84
							10	9									
11	3450	X	3269	-0-	-181	-0-	148	1	3114	2	Y	6	7	1			83
							7	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4047	X	4047	-0-	-0-	-0-	177	1	3870	2	Y	-0-					11
07	3875	X	3807	-0-	-68	-0-	168	1	3638	2	Y	1	6	0	1	1	5
							1	9									
08	3875	X	3397	-0-	-478	-0-	152	1	3244	2	Y	1	1	1			5
							1	9									
09	3750	X	3581	-0-	-169	-0-	158	1	3413	2	Y	9	4	1			10
							10	9									
10	3875	X	3557	-0-	-318	-0-	149	1	3395	2	Y	12	9	1			13
							13	9									
11	3750	X	3170	-0-	-580	-0-	143	1	3017	2	Y	9	7	1			15
							10	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2175	-0-	-825	6684	95	1	2071	2	Y	8	4	1			23
							9	9									
07	3100	N	2074	-0-	-1026	5658	91	1	1975	2	Y	7	8	1			22
							8	9									
08	3100	N	2075	-0-	-1025	4633	92	1	1973	2	Y	9	11	1			20
							10	9									
09	3000	N	1972	-0-	-1028	3605	87	1	1878	2	Y	6	6	1			20
							7	9									
10	3100	N	2246	-0-	-854	2751	94	1	2142	2	Y	9	7	1			22
							10	9									
*11	3000	N	1894	-0-	-1106	1645	86	1	1801	2	Y	6	7	1			21
							7	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	25	1	538	2	Y	-0-					-0-
07	589	N	569	-0-	-20	-0-	25	1	544	2	Y	-0-					-0-
08	620	N	521	-0-	-99	-0-	23	1	498	2	Y	-0-					-0-
09	570	N	488	-0-	-82	-0-	22	1	466	2	Y	-0-					-0-
10	558	N	508	-0-	-50	-0-	21	1	487	2	Y	-0-					-0-
11	510	N	457	-0-	-53	-0-	21	1	436	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2681	-0-	-919	-0-	117	1	2556	2	Y	7	5	1			60
							8	9									
07	4244	X	4244	-0-	-0-	-0-	187	1	4048	2	Y	8	32	0	8	1	28
							9	9									
08	3813	X	3722	-0-	-91	-0-	166	1	3547	2	Y	8	11	1			25
							9	9									
09	3840	X	3840	-0-	-0-	-0-	170	1	3658	2	Y	11	8	1			28
							12	9									
10	4382	X	4382	-0-	-0-	-0-	183	1	4186	2	Y	12	9	1			31
							13	9									
*11	3999	X	3999	-0-	-0-	-0-	181	1	3809	2	Y	8	7	1			32
							9	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	25	1	540	2	Y	-0-					83
07	580	N	580	-0-	-0-	-0-	26	1	554	2	Y	-0-					83
08	547	N	547	-0-	-0-	-0-	24	1	523	2	Y	-0-					83
09	558	N	558	-0-	-0-	-0-	25	1	533	2	Y	-0-					83
10	531	N	531	-0-	-0-	-0-	22	1	509	2	Y	-0-					83
*11	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					83

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	36	1	783	2	Y	-0-					-0-
07	837	N	798	-0-	-39	-0-	35	1	763	2	Y	-0-					-0-
08	930	N	750	-0-	-180	-0-	34	1	716	2	Y	-0-					-0-
09	810	N	750	-0-	-60	-0-	33	1	717	2	Y	-0-					-0-
10	806	N	743	-0-	-63	-0-	31	1	712	2	Y	-0-					-0-
11	720	N	659	-0-	-61	-0-	30	1	629	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

06	1641	N	1641	-0-	-0-	-0-	74	1	1559	2	Y	7	4	1			45
							8	9									
07	2325	N	1023	-0-	-1302	-0-	46	1	968	2	Y	8	8	1			45
							9	9									
08	1953	N	18	-0-	-1935	-0-	9	2	9	9	Y	8	11	1			42
09	1650	N	-0-	-0-	-1650	-0-					Y	5	6	1			41
10	1023	N	3	-0-	-1020	-0-	3	2			Y	-0-	3	1			38
11	30	N	8	-0-	-22	-0-	8	2			Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
09	13	N	8	-0-	-5	-0-	8	2			Y	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

06	3000	N	1438	-0-	-1562	2398	63	1	1375	2	Y	-0-					5
07	3100	N	1400	-0-	-1700	698	62	1	1337	2	Y	1	1	1			5
							1	9									
08	2002	N	1304	-0-	-698	-0-	58	1	1245	2	Y	1	1	1			5
							1	9									
09	1440	N	1311	-0-	-129	-0-	58	1	1253	2	Y	-0-					5
10	1395	N	1330	-0-	-65	-0-	56	1	1274	2	Y	-0-					5
11	1260	N	1195	-0-	-65	-0-	54	1	1141	2	Y	-0-					5

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

06	4830	X	4607	-0-	-223	-0-	198	1	4325	2	Y	76	42	1			137
							84	9									
07	5032	X	5032	-0-	-0-	-0-	218	1	4729	2	Y	77	82	1			132
							85	9									
08	4505	X	4505	-0-	-0-	-0-	197	1	4208	2	Y	91	110	1			113
							100	9									
09	4556	X	4556	-0-	-0-	-0-	197	1	4247	2	Y	102	77	1			138
							112	9									
10	4714	X	4714	-0-	-0-	-0-	194	1	4417	2	Y	94	93	1			139
							103	9									
*11	4346	X	4346	-0-	-0-	-0-	193	1	4059	2	Y	85	74	1			150
							94	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		27	-0-	27	238	1	1	26	2	Y	-0-					-0-
07	T. A.		29	-0-	29	267	1	1	28	2	Y	-0-					-0-
08	T. A.		49	-0-	49	316	1	1	27	2	Y	19					19
							21	9									
09	396	X	80	-0-	-316	-0-	4	1	76	2	Y	-0-					19
10	48	X	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					19
11	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-	10	1			9

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

06	1920	N	1382	-0-	-538	-0-	60	1	1313	2	Y	8	4	1			14
							9	9									
07	1829	N	1372	-0-	-457	-0-	60	1	1304	2	Y	7	8	1			13
							8	9									
08	1829	N	1542	-0-	-287	-0-	68	1	1464	2	Y	9	11	1			11
							10	9									
09	1655	N	1655	-0-	-0-	-0-	73	1	1570	2	Y	11	8	1			14
							12	9									
10	2194	N	2194	-0-	-0-	-0-	92	1	2092	2	Y	9	9	1			14
							10	9									
11	1500	N	1417	-0-	-83	-0-	64	1	1344	2	Y	8	7	1			15
							9	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

06	2024	N	2024	-0-	-0-	-0-	87	1	1902	2	Y	32	13	1			47
							35	9									
07	2223	N	2223	-0-	-0-	-0-	97	1	2096	2	Y	27	25	1			49
							30	9									
08	2013	N	2013	-0-	-0-	-0-	88	1	1891	2	Y	31	33	1			47
							34	9									
09	1966	N	1966	-0-	-0-	-0-	86	1	1849	2	Y	28	19	1			56
							31	9									
10	2040	N	2040	-0-	-0-	-0-	85	1	1931	2	Y	22	19	1			59
							24	9									
*11	1849	N	1849	-0-	-0-	-0-	83	1	1752	2	Y	13	15	1			10
							14	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

06	1830	N	1129	-0-	-701	-0-	49	1	1076	2	Y	4	2	1			7
							4	9									
07	1395	N	771	-0-	-624	-0-	34	1	733	2	Y	4	4	1			7
							4	9									
08	1395	N	550	-0-	-845	-0-	24	1	522	2	Y	4	5	1			6
							4	9									
09	1140	N	980	-0-	-160	-0-	43	1	931	2	Y	5	4	1			7
							6	9									
10	1322	N	1322	-0-	-0-	-0-	55	1	1259	2	Y	7	5	1			9
							8	9									
*11	1209	N	1209	-0-	-0-	-0-	54	1	1146	2	Y	8	6	1			11
							9	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

06	1230	N	1193	-0-	-37	-0-	54	1	1139	2	Y	-0-					21
07	1213	N	1213	-0-	-0-	-0-	55	1	1158	2	Y	-0-					21
08	1579	N	1579	-0-	-0-	-0-	73	1	1506	2	Y	-0-					21
09	1609	N	1609	-0-	-0-	-0-	73	1	1536	2	Y	-0-					21
10	1926	N	1926	-0-	-0-	-0-	84	1	1842	2	Y	-0-					21
*11	1888	N	1888	-0-	-0-	-0-	90	1	1798	2	Y	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2394	-0-	-246	-0-	105	1 8 9	2281	2	Y	7	4	1			14
07	2480	X	2178	-0-	-302	-0-	96	1 8 9	2074	2	Y	7	8	1			13
08	2480	X	2152	-0-	-328	-0-	96	1 11 9	2045	2	Y	10	11	1			12
09	2400	N	2140	-0-	-260	-0-	94	1 11 9	2035	2	Y	10	8	1			14
10	2240	N	2240	-0-	-0-	-0-	94	1 10 9	2136	2	Y	9	9	1			14
11	2070	N	1877	-0-	-193	-0-	85	1 11 9	1781	2	Y	10	7	1	2	8	15

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	42	1	335	2	N	-0-					45
07	372	N	369	-0-	-3	-0-	42	1	327	2	N	-0-					45
08	385	N	385	-0-	-0-	-0-	44	1	341	2	N	-0-					45
09	390	N	362	-0-	-28	-0-	41	1	321	2	N	-0-					45
10	390	N	390	-0-	-0-	-0-	39	1	351	2	N	-0-					45
11	360	N	358	-0-	-2	-0-	42	1	316	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	24	1	192	2	N	-0-					24
07	248	N	237	-0-	-11	-0-	27	1	210	2	N	-0-					24
08	279	N	195	-0-	-84	-0-	22	1	173	2	N	-0-					24
09	256	N	256	-0-	-0-	-0-	29	1	227	2	N	-0-					24
10	248	N	228	-0-	-20	-0-	23	1	205	2	N	-0-					24
*11	213	N	213	-0-	-0-	-0-	25	1	188	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	492	-0-	-168	-0-	55	1	437	2	N	-0-					27
07	558	N	519	-0-	-39	-0-	60	1	459	2	N	-0-					27
08	555	N	555	-0-	-0-	-0-	63	1	492	2	N	-0-					27
09	486	N	486	-0-	-0-	-0-	55	1	431	2	N	-0-					27
10	624	N	624	-0-	-0-	-0-	62	1	562	2	N	-0-					27
*11	567	N	567	-0-	-0-	-0-	66	1	501	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1430	N	1430	-0-	-0-	-0-	158	1	1272	2	N	-0-					100
07	1543	N	1543	-0-	-0-	-0-	177	1	1366	2	N	-0-					100
08	1389	N	1389	-0-	-0-	-0-	158	1	1231	2	N	-0-					100
09	1440	N	1304	-0-	-136	-0-	147	1	1157	2	N	-0-					100
10	1550	N	1382	-0-	-168	-0-	138	1	1244	2	N	-0-					100
11	1350	N	1313	-0-	-37	-0-	152	1	1161	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	-0-	91	1	732	2	N	-0-					21
07	811	N	811	-0-	-0-	-0-	93	1	718	2	N	-0-					21
08	861	N	861	-0-	-0-	-0-	98	1	763	2	N	-0-					21
09	877	N	877	-0-	-0-	-0-	99	1	778	2	N	-0-					21
10	868	N	868	-0-	-0-	-0-	87	1	781	2	N	-0-					21
11	840	N	731	-0-	-109	-0-	85	1	646	2	N	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	29	1	234	2	N	-0-					63
07	259	N	259	-0-	-0-	-0-	30	1	229	2	N	-0-					63
08	309	N	309	-0-	-0-	-0-	35	1	274	2	N	-0-					63
09	287	N	287	-0-	-0-	-0-	32	1	255	2	N	-0-					63
10	270	N	270	-0-	-0-	-0-	27	1	243	2	N	-0-					63
11	300	N	253	-0-	-47	-0-	29	1	224	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1817	-0-	-43	-0-	201	1	1616	2	N	-0-					100
07	2077	N	1661	-0-	-416	-0-	191	1	1470	2	N	-0-					100
08	1798	N	1766	-0-	-32	-0-	200	1	1566	2	N	-0-					100
09	1830	N	1754	-0-	-76	-0-	197	1	1557	2	N	-0-					100
10	2242	N	2242	-0-	-0-	-0-	224	1	2018	2	N	-0-					100
*11	1733	N	1733	-0-	-0-	-0-	201	1	1532	2	N	-0-					100

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	509	2	2	9	Y	2					4
07	546	N	546	-0-	-0-	-0-	545	2	1	9	Y	1					5
08	427	N	427	-0-	-0-	-0-	426	2	1	9	Y	1					6
09	510	N	385	-0-	-125	-0-	384	2	1	9	Y	1					7
10	558	N	405	-0-	-153	-0-	402	2	3	9	Y	3					10
*11	432	N	432	-0-	-0-	-0-	430	2	2	9	Y	2					12

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3240	-0-	-0-	-0-	216	1	3024	2	Y	-0-					20
07	4764	X	4764	-0-	-0-	-0-	256	1	4508	2	Y	-0-					20
08	5359	X	5359	-0-	-0-	-0-	297	1	5062	2	Y	-0-					20
09	4521	X	4521	-0-	-0-	-0-	249	1	4272	2	Y	-0-					20
10	5030	X	5030	-0-	-0-	-0-	102	1	4928	2	Y	-0-					20
*11	4373	X	4373	-0-	-0-	-0-	4373	2			Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	-0-	62	1	869	2	Y	-0-					17
07	1183	N	1183	-0-	-0-	-0-	63	1	1120	2	Y	-0-					17
08	1218	N	1218	-0-	-0-	-0-	68	1	1150	2	Y	-0-					17
09	1127	N	1127	-0-	-0-	-0-	62	1	1065	2	Y	-0-					17
10	1189	N	1189	-0-	-0-	-0-	24	1	1165	2	Y	-0-					17
*11	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					17

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7054	X	7054	-0-	-0-	-0-	471	1	6583	2	Y	-0-					18
07	6769	X	6769	-0-	-0-	-0-	363	1	6406	2	Y	-0-					18
08	6848	X	6848	-0-	-0-	-0-	380	1	6468	2	Y	-0-					18
09	6673	X	6673	-0-	-0-	-0-	367	1	6306	2	Y	-0-					18
10	6114	X	6114	-0-	-0-	-0-	125	1	5989	2	Y	-0-					18
*11	5095	X	5095	-0-	-0-	-0-	5095	2			Y	-0-					18

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	688	-0-	-62	-0-	686	2	2	9	Y	2					7
07	762	N	762	-0-	-0-	-0-	761	2	1	9	Y	1					8
08	620	N	533	-0-	-87	-0-	532	2	1	9	Y	1					9
09	690	N	505	-0-	-185	-0-	504	2	1	9	Y	1					10
10	775	N	485	-0-	-290	-0-	481	2	4	9	Y	4					14
*11	593	N	593	-0-	-0-	-0-	591	2	2	9	Y	2					16

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	456	2	2	9	Y	2					5
07	454	N	454	-0-	-0-	-0-	452	2	2	9	Y	2					7
08	599	N	599	-0-	-0-	-0-	598	2	1	9	Y	1					8
09	596	N	596	-0-	-0-	-0-	595	2	1	9	Y	1					9
10	522	N	522	-0-	-0-	-0-	518	2	4	9	Y	4					13
11	570	N	536	-0-	-34	-0-	533	2	3	9	Y	3					16

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	399	2	3	9	Y	3					4
07	513	N	513	-0-	-0-	-0-	512	2	1	9	Y	1					5
08	496	N	413	-0-	-83	-0-	411	2	2	9	Y	2					7
09	569	N	569	-0-	-0-	-0-	568	2	1	9	Y	1					8
10	527	N	488	-0-	-39	-0-	485	2	3	9	Y	3					11
*11	656	N	656	-0-	-0-	-0-	652	2	4	9	Y	4	2	8			13

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	779	-0-	-61	-0-	776	2	3	9	Y	3					7
07	801	N	801	-0-	-0-	-0-	799	2	2	9	Y	2					9
08	800	N	800	-0-	-0-	-0-	799	2	1	9	Y	1					10
09	803	N	803	-0-	-0-	-0-	802	2	1	9	Y	1					11
10	876	N	876	-0-	-0-	-0-	872	2	4	9	Y	4					15
11	780	N	671	-0-	-109	-0-	668	2	3	9	Y	3					18

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	477	-0-	-93	-0-	475	2	2	9	Y	2					8
07	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1					9
08	555	N	555	-0-	-0-	-0-	554	2	1	9	Y	1					10
09	591	N	591	-0-	-0-	-0-	590	2	1	9	Y	1					11
10	535	N	535	-0-	-0-	-0-	531	2	4	9	Y	4					15
*11	551	N	551	-0-	-0-	-0-	548	2	3	9	Y	3					18

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
07	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
08	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	500	-0-	-250	-0-	443	3	45	4	Y	11	87	1			44
							12	9									
07	530	N	530	-0-	-0-	-0-	494	3	15	4	Y	19					63
							21	9									
08	489	N	489	-0-	-0-	-0-	466	3	9	4	Y	13					76
							14	9									
09	510	N	422	-0-	-88	-0-	408	3	14	9	Y	13					89
10	527	N	449	-0-	-78	-0-	24	1	399	3	Y	24					113
							26	9									
11	480	N	420	-0-	-60	-0-	396	3	6	4	Y	16	100	1			29
							18	9									

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF.11315 - 12382

06	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

06	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

06	69388	X	69388	-0-	-0-	-0-	52958	2	12902	3	Y	193	242	1			55
							3316	4	212	9							
07	71331	X	-0-	-0-	-71331	-0-					Y	146	147	1			54
08	75876	X	75876	-0-	-0-	-0-	61514	2	14056	3	Y	278	246	1			86
							306	9									
09	69390	X	68112	-0-	-1278	-0-	54485	2	13307	3	Y	291	269	1			108
							320	9									
10	71703	X	70387	-0-	-1316	-0-	56362	2	13622	3	Y	366	364	1			110
							403	9									
11	73440	X	NO RPT	-0-	-73440	-0-					Y	NO RPT					110

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		6872	-0-	6872	13630	6787 17	3 9	68	4	Y	15	32	1			5
07	DLQ G-10		-0-	-0-	-0-	13630					Y	15	15	1			5
08	DLQ G-10		7008	-0-	7008	20638	6986	3	22	9	Y	20	18	1			7
09	27585	X	6947	-0-	-20638	-0-	6922	3	25	9	Y	23	21	1			9
10	6696	X	5753	-0-	-943	-0-	5727	3	26	9	Y	24	26	1			7
11	6300	X	NO RPT	-0-	-6300	-0-					Y	NO RPT					7

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3464	-0-	3464	7247	3378 51	3 9	35	4	Y	46	64	1			15
07	DLQ G-10		-0-	-0-	-0-	7247					Y	35	39	1			11
08	DLQ G-10		3995	-0-	3995	11242	3909	3	86	9	Y	78	63	1			26
09	15238	X	3996	-0-	-11242	-0-	3896	3	100	9	Y	91	81	1			36
10	3689	X	3492	-0-	-197	-0-	3390	3	102	9	Y	93	102	1			27
*11	2688	X	2688	-0-	-0-	-0-	2566	3	122	9	Y	111	115	0			23

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	311	3	4	4	N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
09	330	N	182	-0-	-148	-0-	182	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

06	4034	X	4034	-0-	-0-	-0-	3966	3	43	4	N	23	38	1			7
							25	9									
07	2976	X	-0-	-0-	-2976	-0-					N	16	18	1			5
08	4221	X	4221	-0-	-0-	-0-	4188	3	33	9	N	30	25	1			10
09	4140	X	4140	-0-	-0-	-0-	4115	3	25	9	N	23	24	1			9
10	3621	X	3621	-0-	-0-	-0-	3595	3	26	9	N	24	26	1			7
*11	2887	X	2887	-0-	-0-	-0-	2861	3	26	9	N	24	26	0			5

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2744	-0-	2744	5945	2703	3	29	4	N	11	11	1			4
							12	9									
07	DLQ G-10		-0-	-0-	-0-	5945					N	8	9	1			3
08	DLQ G-10		2358	-0-	2358	8303	2338	3	20	9	N	18	15	1			6
09	10658	X	2355	-0-	-8303	-0-	2330	3	25	9	N	23	20	1			9
10	4738	X	4738	-0-	-0-	-0-	4692	3	46	9	N	42	39	1			12
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					12

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

06	DLQ G-10		556	-0-	556	1685	543	3	13	9	Y	12	25	1			4
07	DLQ G-10		-0-	-0-	-0-	1685					Y	-0-	4	1			-0-
08	DLQ G-10		257	-0-	257	1942	247	3	10	9	Y	9	6	1			3
09	2643	N	701	-0-	-1942	-0-	690	3	11	9	Y	10	9	1			4
10	1416	N	1416	-0-	-0-	-0-	1401	3	15	9	Y	14	14	1			4
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

06	1329	N	1329	-0-	-0-	-0-	1286	3	43	9	N	39					179
07	1271	N	1202	-0-	-69	-0-	1168	3	34	9	N	31					210
08	1426	N	1396	-0-	-30	-0-	1351	3	45	9	N	41	168	1			83
09	1390	N	1390	-0-	-0-	-0-	1351	3	39	9	N	35					118
10	1561	N	1561	-0-	-0-	-0-	1525	3	36	9	N	33					151
11	1350	N	945	-0-	-405	-0-	930	3	15	9	N	14					165

QUANTUM RESOURCES MANAGEMENT,LLC 684554
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

06	3191	X	3127	-0-	-64	-0-	3127	2			N	-0-					-0-
07	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					-0-
08	2635	X	2223	-0-	-412	-0-	2222	2	1	9	N	1	1	1			-0-
09	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
10	2635	X	2414	-0-	-221	-0-	2414	2			N	-0-					-0-
*11	3027	X	3027	-0-	-0-	-0-	3027	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12750	X	9330	-0-	-3420	-0-	9330	2			N	-0-					276
07	13175	X	11747	-0-	-1428	-0-	11743	2	4	9	N	4	4	8			276
08	13175	X	9843	-0-	-3332	-0-	9423	2	420	9	N	382	382	1			276
09	16616	X	16616	-0-	-0-	-0-	16201	2	415	9	N	377	377	0			276
*10	11749	X	11682	-0-	-67	-0-	11671	2	11	9	N	10	10	8			276
*11	12306	X	12306	-0-	-0-	-0-	12306	2			N	-0-					276

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15300	X	14068	-0-	-1232	-0-	13974	2	94	9	N	85	97	0			12
07	15810	X	14491	-0-	-1319	-0-	14399	2	92	9	N	84	84	0			12
08	15810	X	13260	-0-	-2550	-0-	13177	2	83	9	N	75	71	1			16
09	15300	X	13446	-0-	-1854	-0-	13339	2	107	9	N	97	104	0			9
10	15190	X	13507	-0-	-1683	-0-	13388	2	119	9	N	108	88	0			29
11	13800	X	8406	-0-	-5394	-0-	8297	2	109	9	N	99	104	0			24

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12368	X	12368	-0-	-0-	-0-	11847	2	521	9	N	474	504	0			73
07	12938	X	12938	-0-	-0-	-0-	12365	2	573	9	N	521	510	0			84
08	12586	X	11197	-0-	-1389	-0-	10798	2	399	9	N	363	358	1			89
09	12360	X	11484	-0-	-876	-0-	11101	2	383	9	N	348	405	0			32
10	12927	X	10405	-0-	-2522	-0-	10073	2	332	9	N	302	253	0			81
11	11790	X	10185	-0-	-1605	-0-	9759	2	426	9	N	387	375	0			93

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

06	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343493	X	343493	-0-	-0-	-0-	338531	3	4962	9	Y	4511	4963	0	167	1	684
07	357024	X	357024	-0-	-0-	-0-	351745	3	5279	9	Y	4799	4549	0			934
08	313042	X	313042	-0-	-0-	-0-	307586	3	1050	4	Y	4005	3884	0	119	1	936
							4406	9									
09	354859	X	354859	-0-	-0-	-0-	350116	3	4743	9	Y	4312	4592	0			656
10	352679	X	352679	-0-	-0-	-0-	347808	3	4871	9	Y	4428	4109	0			975
*11	332038	X	332038	-0-	-0-	-0-	325896	3	6142	9	Y	5584	5423	0			1136

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		3208	3208	-0-	-0-	7790	3055	3	153	9	Y	139	139	0			7
07		5611	5611	-0-	-0-	7790	5449	3	162	9	Y	147	146	0			8
08		5603	5603	-0-	-0-	7790	5374	3	229	9	Y	208	203	0			13
09		600	6630	-0-	6030	13820	6425	3	205	9	Y	186	190	0			9
10		3491	3491	-0-	-0-	13820	3138	3	353	9	Y	321	317	0			13
*11		4367	4367	-0-	-0-	13820	4145	3	222	9	Y	202	205	0			10

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

06	630	N	399	-0-	-231	-0-	389	2	10 9	Y	9	17	1					15
07	837	N	593	-0-	-244	-0-	548	2	45 9	Y	41	22	1					34
08	955	N	955	-0-	-0-	-0-	930	2	25 9	Y	23	40	1					17
09	995	N	995	-0-	-0-	-0-	972	2	23 9	Y	21	19	1					19
10	1004	N	1004	-0-	-0-	-0-	983	2	21 9	Y	19	18	1					20
*11	824	N	824	-0-	-0-	-0-	802	2	22 9	Y	20	18	1					22

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	728	-0-	-52	-0-	728	2			N	-0-					9
07	802	N	802	-0-	-0-	-0-	802	2			N	-0-					9
08	713	N	678	-0-	-35	-0-	678	2			N	-0-					9
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					9
10	806	N	777	-0-	-29	-0-	777	2			N	-0-					9
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

06	270	N	241	-0-	-29	-0-	241	2			N	-0-					57
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					57
08	248	N	243	-0-	-5	-0-	243	2			N	-0-					57
09	240	N	219	-0-	-21	-0-	219	2			N	-0-					57
10	248	N	222	-0-	-26	-0-	222	2			N	-0-					57
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

06	690	N	414	-0-	-276	-0-	414	3			N	-0-					-0-
07	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-
08	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
09	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

06	1620	N	1439	-0-	-181	-0-	1439	3			N	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
08	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
09	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-
11	1530	N	1476	-0-	-54	-0-	1476	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
08	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
09	930	N	593	-0-	-337	-0-	593	3			N	-0-					-0-
10	744	N	665	-0-	-79	-0-	665	3			N	-0-					-0-
11	660	N	533	-0-	-127	-0-	533	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

06	6744	X	6744	-0-	-0-	-0-	6744	2			N	-0-					41
07	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					41
08	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					41
09	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					41
10	4490	X	4490	-0-	-0-	-0-	4490	2			N	-0-					41
*11	4455	X	4455	-0-	-0-	-0-	4455	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	303	-0-	-147 B	-0-	303	3			N	-0-					-0-
07	403	N	288	-0-	-115 B	-0-	288	3			N	-0-					-0-
08	341	N	261	-0-	-80 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	234	-0-	-66 B	-0-	234	3			N	-0-					-0-
10	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
11	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
08	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

06	2250	N	2235	-0-	-15	-0-	2235	2			N	-0-					-0-
07	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
08	2325	N	2307	-0-	-18	-0-	2307	2			N	-0-					-0-
09	2250	N	2057	-0-	-193	-0-	2057	2			N	-0-					-0-
10	2449	N	2326	-0-	-123	-0-	2326	2			N	-0-					-0-
*11	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	465	N	6	-0-	-459	-0-	6	2			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	15	N	5	-0-	-10	-0-	5	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
11	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

06	210	N	138	-0-	-72	-0-	138	2			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
08	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

06	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

06	660	N	447	-0-	-213	-0-	447	2			N	-0-					-0-
07	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
10	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	837	N	698	-0-	-139	-0-	698	2			N	-0-					-0-
08	713	N	596	-0-	-117	-0-	596	2			N	-0-					-0-
09	750	N	654	-0-	-96	-0-	654	2			N	-0-					-0-
10	713	N	566	-0-	-147	-0-	566	2			N	-0-					-0-
11	570	N	418	-0-	-152	-0-	418	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
09	1140	N	881	-0-	-259	-0-	881	2			N	-0-					-0-
10	682	N	321	-0-	-361	-0-	321	2			N	-0-					-0-
11	1140	N	971	-0-	-169	-0-	971	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*11	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	682	N	557	-0-	-125	-0-	557	2			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
10	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
11	540	N	493	-0-	-47	-0-	493	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	571	-0-	-149	-0-	571	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
11	810	N	783	-0-	-27	-0-	783	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
09	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
09	720	N	679	-0-	-41	-0-	679	2			N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
*11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	1050	N	996	-0-	-54	-0-	996	2			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	330	N	267	-0-	-63	-0-	267	2			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	300	N	265	-0-	-35	-0-	265	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	763	-0-	-47	-0-	763	2			N	-0-					-0-
07	868	N	699	-0-	-169	-0-	699	2			N	-0-					-0-
08	899	N	714	-0-	-185	-0-	714	2			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
10	775	N	613	-0-	-162	-0-	613	2			N	-0-					-0-
11	690	N	579	-0-	-111	-0-	579	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

06	360	N	273	-0-	-87	-0-	273	2			N	-0-					-0-
07	372	N	281	-0-	-91	-0-	281	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

06	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	465	N	177	-0-	-288	-0-	177	2			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
10	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

06	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
07	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
11	240	N	65	-0-	-175	-0-	65	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

06	420	N	239	-0-	-181	-0-	239	2			N	-0-					-0-
07	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
11	300	N	204	-0-	-96	-0-	204	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

06	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
07	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
10	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	506	-0-	-184	-0-	506	2			N	-0-					-0-
07	620	N	452	-0-	-168	-0-	452	2			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	540	N	488	-0-	-52	-0-	488	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	180	N	63	-0-	-117	-0-	63	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	1054	N	640	-0-	-414	-0-	640	2			N	-0-					-0-
*11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	390	N	320	-0-	-70	-0-	320	2			N	-0-					-0-
10	372	N	250	-0-	-122	-0-	250	2			N	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	754	-0-	-56	-0-	754	2			N	-0-					-0-
07	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
08	930	N	432	-0-	-498	-0-	432	2			N	-0-					-0-
09	750	N	686	-0-	-64	-0-	686	2			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	180	N	35	-0-	-145	-0-	35	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-
10	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	244	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	458	-0-	-52	-0-	458	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
10	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
*11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					37
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					37
08	310	N	308	-0-	-2	-0-	308	2			N	-0-	37	3			-0-
09	390	N	208	-0-	-182	-0-	208	2			N	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
11	300	N	141	-0-	-159	-0-	141	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	348	-0-	-132	-0-	348	2			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
10	496	N	357	-0-	-139	-0-	357	2			N	-0-					-0-
11	360	N	291	-0-	-69	-0-	291	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	475	-0-	-65	-0-	475	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
09	480	N	320	-0-	-160	-0-	320	2			N	-0-					-0-
10	651	N	414	-0-	-237	-0-	414	2			N	-0-					-0-
11	510	N	222	-0-	-288	-0-	222	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
07	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
08	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	537	-0-	-183	-0-	537	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
11	510	N	480	-0-	-30	-0-	480	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
07	837	N	708	-0-	-129	-0-	708	2			N	-0-					-0-
08	744	N	578	-0-	-166	-0-	578	2			N	-0-					-0-
09	690	N	557	-0-	-133	-0-	557	2			N	-0-					-0-
10	713	N	680	-0-	-33	-0-	680	2			N	-0-					-0-
*11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
10	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	370	-0-	-110	-0-	370	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
08	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	450	N	424	-0-	-26	-0-	424	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	390	N	317	-0-	-73	-0-	317	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	281	-0-	-79	-0-	281	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	183	-0-	-87	-0-	183	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	210	N	136	-0-	-74	-0-	136	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

06	510	N	455	-0-	-55	-0-	455	2			N	-0-					-0-
07	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-
10	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

06	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

06	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

06	14B2 EXT		416	-0-	416	576	416	2			N	-0-					-0-
07	1015	N	439	-0-	-576	-0-	439	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
11	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	521	-0-	-139	-0-	521	2			N	-0-					-0-
07	775	N	539	-0-	-236	-0-	539	2			N	-0-					-0-
08	589	N	495	-0-	-94	-0-	495	2			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	409	-0-	-161	-0-	409	2			N	-0-					-0-
07	744	N	567	-0-	-177	-0-	567	2			N	-0-					-0-
08	713	N	554	-0-	-159	-0-	554	2			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
07	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-					-0-
08	248	N	231	-0-	-17	-0-	4	1	227	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	7	1	216	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	201	1	163	2	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	229	1	167	2	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	161	1	247	2	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	224	1	166	2	N	-0-					-0-
*10	362	N	362	-0-	-0-	-0-	204	1	158	2	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	99	1	80	2	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	112	1	81	2	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	70	1	109	2	N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	102	1	75	2	N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	92	1	72	2	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	16	1	13	2	N	-0-					6
07	19	N	19	-0-	-0-	-0-	11	1	8	2	N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	23	N	23	-0-	-0-	-0-	13	1	10	2	N	-0-					6
*10	126	N	126	-0-	-0-	-0-	71	1	55	2	N	-0-					6
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PROEX ENERGY MANAGEMENT, L.L.C. 681057
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	279	N	145	-0-	-134	-0-	145	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
08	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
11	300	N	245	-0-	-55 B	-0-	245	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400		1615	-0-	-785 B	-1255	1615	2			N	-0-					-0-
07	2325		1362	-0-	-963 B	-2218	1362	2			N	-0-					-0-
08	2325		1292	-0-	-1033 B	-3251	1292	2			N	-0-					-0-
09	1620	N	1211	-0-	-409 B	-3251	1211	2			N	-0-					-0-
10	1364	N	1154	-0-	-210 B	-3251	1154	2			N	-0-					-0-
11	1260	N	1078	-0-	-182 B	-3251	1078	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1118	-0-	-82 B	-0-	46	1	1072	3	N	-0-					-0-
07	1209	N	1105	-0-	-104 B	-0-	45	1	1060	3	N	-0-					-0-
08	1178	N	1115	-0-	-63 B	-0-	18	1	1097	3	N	-0-					-0-
09	1110	N	1081	-0-	-29 B	-0-	36	1	1045	3	N	-0-					-0-
10	1161	N	1161	-0-	-0- B	-0-	54	1	1107	3	N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

06	840	#	611	-0-	-229 B	-1838	611	3			N	-0-					-0-
07	868	#	633	-0-	-235 B	-2073	633	3			N	-0-					-0-
08	713	#	608	-0-	-105 B	-2178	608	3			N	-0-					-0-
09	690	#	600	-0-	-90 B	-2268	600	3			N	-0-					-0-
10	682	#	582	-0-	-100 B	-2368	582	3			N	-0-					-0-
11	600	#	749	-0-	149 B	-2219	749	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

03	DLQ G-10		235	-0-	235	2145	233	2	2	9	Y	2					50
04	DLQ G-10		285	-0-	285	2430	282	2	3	9	Y	3					53
05	DLQ G-10		290	-0-	290	2720	286	2	4	9	Y	4					57
06	DLQ G-10		214	-0-	214	2934	214	2			Y	-0-					57
07	DLQ G-10		220	-0-	220	3154	218	2	2	9	Y	2	2	8			57
08	DLQ G-10		204	-0-	204	3358	204	2			Y	-0-					57
09	DLQ G-10		242	-0-	242	3600	242	2			Y	-0-					57
10	DLQ G-10		193	-0-	193	3793	193	2			Y	-0-					57
11	DLQ G-10		NO RPT	-0-	-0-	3793					Y	NO RPT					57

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

03	DLQ G-10		16	-0-	16	146	16	2			Y	-0-					5
04	DLQ G-10		15	-0-	15	161	15	2			Y	-0-					5
05	DLQ G-10		41	-0-	41	202	40	2	1	9	Y	1					6
06	DLQ G-10		17	-0-	17	219	17	2			Y	-0-					6
07	DLQ G-10		18	-0-	18	237	18	2			Y	-0-					6
08	DLQ G-10		22	-0-	22	259	22	2			Y	-0-					6
09	DLQ G-10		23	-0-	23	282	23	2			Y	-0-					6
10	DLQ G-10		17	-0-	17	299	17	2			Y	-0-					6
11	DLQ G-10		NO RPT	-0-	-0-	299					Y	NO RPT					6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

03	DLQ G-10		11	-0-	11	125	11	2			Y	-0-					3
04	DLQ G-10		13	-0-	13	138	13	2			Y	-0-					3
05	DLQ G-10		10	-0-	10	148	10	2			Y	-0-					3
06	DLQ G-10		12	-0-	12	160	12	2			Y	-0-					3
07	DLQ G-10		16	-0-	16	176	16	2			Y	-0-					3
08	DLQ G-10		13	-0-	13	189	13	2			Y	-0-					3
09	DLQ G-10		11	-0-	11	200	11	2			Y	-0-					3
10	DLQ G-10		10	-0-	10	210	10	2			Y	-0-					3
11	DLQ G-10		NO RPT	-0-	-0-	210					Y	NO RPT					3

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	133	-0-	133	1152	132	2	1	9	Y	1					30
04	DLQ	G-10	137	-0-	137	1289	135	2	2	9	Y	2					32
05	DLQ	G-10	162	-0-	162	1451	160	2	2	9	Y	2					34
06	DLQ	G-10	134	-0-	134	1585	134	2			Y	-0-					34
07	DLQ	G-10	115	-0-	115	1700	115	2			Y	-0-					34
08	DLQ	G-10	123	-0-	123	1823	123	2			Y	-0-					34
09	DLQ	G-10	131	-0-	131	1954	131	2			Y	-0-					34
10	DLQ	G-10	110	-0-	110	2064	110	2			Y	-0-					34
11	DLQ	G-10	NO RPT	-0-	-0-	2064					Y	NO RPT					34

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	414	-0-	414	3348	410	2	4	9	Y	4					68
04	DLQ	G-10	323	-0-	323	3671	319	2	4	9	Y	4					72
05	DLQ	G-10	399	-0-	399	4070	393	2	6	9	Y	5					77
06	DLQ	G-10	304	-0-	304	4374	304	2			Y	-0-					77
07	DLQ	G-10	412	-0-	412	4786	412	2			Y	-0-					77
08	DLQ	G-10	327	-0-	327	5113	327	2			Y	-0-					77
09	DLQ	G-10	333	-0-	333	5446	333	2			Y	-0-					77
10	DLQ	G-10	348	-0-	348	5794	348	2			Y	-0-					77
11	DLQ	G-10	NO RPT	-0-	-0-	5794					Y	NO RPT					77

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	97	-0-	97	878	97	2			Y	-0-					17
04	DLQ	G-10	133	-0-	133	1011	131	2	2	9	Y	2					19
05	DLQ	G-10	96	-0-	96	1107	96	2			Y	-0-					19
06	DLQ	G-10	92	-0-	92	1199	92	2			Y	-0-					19
07	DLQ	G-10	92	-0-	92	1291	92	2			Y	-0-					19
08	DLQ	G-10	81	-0-	81	1372	81	2			Y	-0-					19
09	DLQ	G-10	101	-0-	101	1473	101	2			Y	-0-					19
10	DLQ	G-10	92	-0-	92	1565	92	2			Y	-0-					19
11	DLQ	G-10	NO RPT	-0-	-0-	1565					Y	NO RPT					19

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	157	-0-	157	1347	157	2			Y	-0-					29
04	DLQ	G-10	175	-0-	175	1522	172	2	3	9	Y	3					32
05	DLQ	G-10	202	-0-	202	1724	202	2			Y	-0-					32
06	DLQ	G-10	196	-0-	196	1920	196	2			Y	-0-					32
07	DLQ	G-10	164	-0-	164	2084	164	2			Y	-0-					32
08	DLQ	G-10	170	-0-	170	2254	170	2			Y	-0-					32
09	DLQ	G-10	169	-0-	169	2423	169	2			Y	-0-					32
10	DLQ	G-10	171	-0-	171	2594	171	2			Y	-0-					32
11	DLQ	G-10	NO RPT	-0-	-0-	2594					Y	NO RPT					32

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	113	-0-	113	1231	113	2			Y	-0-					29
04	DLQ	G-10	124	-0-	124	1355	122	2	2	9	Y	2					31
05	DLQ	G-10	139	-0-	139	1494	139	2			Y	-0-					31
06	DLQ	G-10	141	-0-	141	1635	141	3			Y	-0-					31
07	DLQ	G-10	124	-0-	124	1759	124	2			Y	-0-					31
08	DLQ	G-10	151	-0-	151	1910	151	2			Y	-0-					31
09	DLQ	G-10	147	-0-	147	2057	147	2			Y	-0-					31
10	DLQ	G-10	126	-0-	126	2183	126	2			Y	-0-					31
11	DLQ	G-10	NO RPT	-0-	-0-	2183					Y	NO RPT					31

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		92	-0-	92	924	92	2			Y	-0-					20
04	DLQ G-10		92	-0-	92	1016	90	2	2	9	Y	2					22
05	DLQ G-10		88	-0-	88	1104	88	2			Y	-0-					22
06	DLQ G-10		92	-0-	92	1196	92	2			Y	-0-					22
07	DLQ G-10		90	-0-	90	1286	90	2			Y	-0-					22
08	DLQ G-10		75	-0-	75	1361	75	2			Y	-0-					22
09	DLQ G-10		91	-0-	91	1452	91	2			Y	-0-					22
10	DLQ G-10		92	-0-	92	1544	92	2			Y	-0-					22
11	DLQ G-10	NO RPT		-0-	-0-	1544					Y	NO RPT					22

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

06	600	N	576	-0-	-24	-0-	576	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	3			Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

06	793	N	793	-0-	-0-	-0-	789	3	4	9	N	4					40
07	783	N	783	-0-	-0-	-0-	775	3	8	9	N	7					47
08	887	N	887	-0-	-0-	-0-	877	3	10	9	N	9					56
09	919	N	919	-0-	-0-	-0-	909	3	10	9	N	9					65
10	775	N	701	-0-	-74	-0-	694	3	7	9	N	6					71
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

06	1620	N	1137	-0-	-483	-0-	28	1	1098	2	N	10					78
							11	9									
07	1767	N	1246	-0-	-521	-0-	31	1	1209	2	N	5					83
							6	9									
08	1674	N	972	-0-	-702	-0-	24	1	938	2	N	9					92
							10	9									
09	1303	N	1303	-0-	-0-	-0-	32	1	1260	2	N	10					102
							11	9									
*10	1351	N	1351	-0-	-0-	-0-	54	1	1294	2	N	3					105
							3	9									
*11	1338	N	1338	-0-	-0-	-0-	53	1	1283	2	N	2					107
							2	9									

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PONLAW (SOMA) //CONT.// 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

06	310	N	310	-0-	-0-	-0-	89	3	221	9	N	201	158	1			155
07	97	N	97	-0-	-0-	-0-	94	3	3	9	N	3					158
08	224	N	224	-0-	-0-	-0-	101	3	123	9	N	112	181	1			89
09	187	N	187	-0-	-0-	-0-	76	3	111	9	N	101					190
10	93	N	58	-0-	-35	-0-	33	3	25	9	N	23	178	1			35
11	180	N	-0-	-0-	-180	-0-					N	-0-					35

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21300	X	18655	-0-	-2645	-0-	836	1	17816	2	N	3					49
							3	9									
07	21576	X	18866	-0-	-2710	-0-	844	1	17977	2	N	41					90
							45	9									
08	21080	X	19295	-0-	-1785	-0-	708	1	18587	2	N	-0-					90
09	19590	X	18390	-0-	-1200	-0-	832	1	17534	2	N	22					112
							24	9									
10	19282	X	18223	-0-	-1059	-0-	823	1	17387	2	N	12					124
							13	9									
11	18660	X	16885	-0-	-1775	-0-	740	1	16128	2	N	15					139
							17	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12450	X	11732	-0-	-718	-0-	521	1	11097	2	N	104	63	1			195
							114	9									
07	12865	X	11886	-0-	-979	-0-	528	1	11255	2	N	94					289
							103	9									
08	12865	X	9619	-0-	-3246	-0-	349	1	9164	2	N	96	250	1			135
							106	9									
09	12450	X	10741	-0-	-1709	-0-	480	1	10123	2	N	125					260
							138	9									
10	12121	X	10827	-0-	-1294	-0-	485	1	10248	2	N	85					345
							94	9									
11	11730	X	10330	-0-	-1400	-0-	446	1	9726	2	N	144	260	1			229
							158	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1180	-0-	-20	-0-	53	1	1126	2	N	1	3	1			28
							1	9									
07	1271	N	1165	-0-	-106	-0-	52	1	1111	2	N	2					30
							2	9									
08	1488	N	1073	-0-	-415	-0-	39	1	1034	2	N	-0-	2	1			28
09	1262	N	1262	-0-	-0-	-0-	57	1	1203	2	N	2					30
							2	9									
10	1283	N	1283	-0-	-0-	-0-	58	1	1224	2	N	1					31
							1	9									
*11	1217	N	1217	-0-	-0-	-0-	53	1	1161	2	N	3	3	1			31
							3	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4032	-0-	-468	-0-	181	1	3849	2	N	2	3	1			32
							2	9									
07	4650	X	4038	-0-	-612	-0-	181	1	3854	2	N	3					35
							3	9									
08	4402	X	3318	-0-	-1084	-0-	122	1	3196	2	N	-0-	2	1			33
09	4260	X	3806	-0-	-454	-0-	172	1	3628	2	N	5					38
							6	9									
10	4154	X	3803	-0-	-351	-0-	172	1	3630	2	N	1					39
							1	9									
11	4020	X	3653	-0-	-367	-0-	160	1	3490	2	N	3	3	1			39
							3	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1037	-0-	-313	-0-	46	1	990	2	N	1	3	1			113
							1	9									
07	2170	N	1032	-0-	-1138	-0-	45	1	954	2	N	30					143
							33	9									
08	2170	N	1249	-0-	-921	-0-	45	1	1193	2	N	10	2	1			151
							11	9									
09	1298	N	1298	-0-	-0-	-0-	59	1	1237	2	N	2					153
							2	9									
10	1225	N	1225	-0-	-0-	-0-	55	1	1169	2	N	1					154
							1	9									
*11	1210	N	1210	-0-	-0-	-0-	53	1	1154	2	N	3	3	1			154
							3	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	107	-0-	-103	-0-	5	1	101	2	N	1	3	1			28
							1	9									
07	93	N	91	-0-	-2	-0-	4	1	85	2	N	2					30
							2	9									
08	186	N	27	-0-	-159	-0-	1	1	26	2	N	-0-	2	1			28
09	120	N	96	-0-	-24	-0-	4	1	90	2	N	2					30
							2	9									
10	93	N	43	-0-	-50	-0-	2	1	40	2	N	1					31
							1	9									
*11	54	N	54	-0-	-0-	-0-	2	1	49	2	N	3	3	1			31
							3	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16110	X	14977	-0-	-1133	-0-	671	1	14291	2	N	14					148
							15	9									
07	16647	X	15764	-0-	-883	-0-	706	1	15041	2	N	15					163
							17	9									
08	16647	X	15734	-0-	-913	-0-	577	1	15149	2	N	7					170
							8	9									
09	15360	X	14833	-0-	-527	-0-	671	1	14147	2	N	14					184
							15	9									
10	15779	X	14948	-0-	-831	-0-	675	1	14262	2	N	10					194
							11	9									
11	15270	X	13477	-0-	-1793	-0-	591	1	12885	2	N	1					195
							1	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24510	X	22121	-0-	-2389	-0-	991	1	21112	2	N	16					127
							18	9									
07	25327	X	21963	-0-	-3364	-0-	984	1	20977	2	N	2					129
							2	9									
08	23374	X	23193	-0-	-181	-0-	851	1	22331	2	N	10					139
							11	9									
09	22110	X	21517	-0-	-593	-0-	973	1	20507	2	N	34					173
							37	9									
10	22847	X	21634	-0-	-1213	-0-	977	1	20649	2	N	7					180
							8	9									
11	22440	X	20263	-0-	-2177	-0-	889	1	19372	2	N	2					182
							2	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860	X	9769	-0-	-1091	-0-	437	1	9310	2	N	20	26	1			56
							22	9									
07	11129	X	10107	-0-	-1022	-0-	452	1	9638	2	N	15					71
							17	9									
08	10974	X	9120	-0-	-1854	-0-	334	1	8772	2	N	13	24	1			60
							14	9									
09	10230	X	9623	-0-	-607	-0-	434	1	9146	2	N	39					99
							43	9									
10	10106	X	9552	-0-	-554	-0-	431	1	9107	2	N	13					112
							14	9									
11	9780	X	9009	-0-	-771	-0-	393	1	8570	2	N	42	27	1			127
							46	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	6187	-0-	-83	-0-	277	1	5910	2	N	-0-					82
07	6479	X	6217	-0-	-262	-0-	278	1	5920	2	N	17					99
							19	9									
08	6355	X	5595	-0-	-760	-0-	205	1	5390	2	N	-0-					99
09	6180	X	4960	-0-	-1220	-0-	224	1	4725	2	N	10					109
							11	9									
10	6386	X	4908	-0-	-1478	-0-	221	1	4676	2	N	10					119
							11	9									
11	6180	X	4973	-0-	-1207	-0-	218	1	4755	2	N	-0-					119

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7596	X	7596	-0-	-0-	-0-	338	1	7199	2	N	54	16	1			174
							59	9									
07	7508	X	7508	-0-	-0-	-0-	336	1	7153	2	N	17					191
							19	9									
08	7006	X	6061	-0-	-945	-0-	222	1	5816	2	N	21	14	1			198
							23	9									
09	7590	X	6342	-0-	-1248	-0-	286	1	6035	2	N	19					217
							21	9									
10	7843	X	5455	-0-	-2388	-0-	245	1	5185	2	N	23	178	1			62
							25	9									
11	7590	X	4471	-0-	-3119	-0-	195	1	4256	2	N	18	16	1			64
							20	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10170	X	9647	-0-	-523	-0-	432	1	9207	2	N	7					96
							8	9									
07	11377	X	10148	-0-	-1229	-0-	455	1	9692	2	N	1					97
							1	9									
08	11377	X	10211	-0-	-1166	-0-	375	1	9836	2	N	-0-					97
09	11010	X	9473	-0-	-1537	-0-	429	1	9034	2	N	9					106
							10	9									
10	10323	X	9174	-0-	-1149	-0-	414	1	8757	2	N	3					109
							3	9									
11	9870	X	8275	-0-	-1595	-0-	363	1	7908	2	N	4					113
							4	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24000	X	21609	-0-	-2391	-0-	968	1	20622	2	N	17	16	1			60
							19	9									
07	23715	X	22162	-0-	-1553	-0-	992	1	21149	2	N	19					79
							21	9									
08	23715	X	21614	-0-	-2101	-0-	793	1	20804	2	N	15	14	1			80
							17	9									
09	22950	X	20247	-0-	-2703	-0-	915	1	19297	2	N	32					112
							35	9									
10	22320	X	21278	-0-	-1042	-0-	960	1	20294	2	N	22					134
							24	9									
11	21600	X	20391	-0-	-1209	-0-	893	1	19466	2	N	29	16	1			147
							32	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	332	-0-	-118	-0-	15	1	317	2	N	-0-					82
07	558	N	338	-0-	-220	-0-	15	1	323	2	N	-0-					82
08	434	N	294	-0-	-140	-0-	11	1	283	2	N	-0-					82
09	330	N	329	-0-	-1	-0-	15	1	313	2	N	1					83
							1	9									
10	341	N	338	-0-	-3	-0-	15	1	323	2	N	-0-					83
*11	319	N	319	-0-	-0-	-0-	14	1	305	2	N	-0-					83

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11130	X	10169	-0-	-961	-0-	454	1	9661	2	N	49	46	1			180
							54	9									
07	11408	X	10284	-0-	-1124	-0-	458	1	9761	2	N	59					239
							65	9									
08	11408	X	9141	-0-	-2267	-0-	334	1	8765	2	N	38	228	1			49
							42	9									
09	10410	X	9046	-0-	-1364	-0-	406	1	8567	2	N	66					115
							73	9									
10	10509	X	9888	-0-	-621	-0-	443	1	9369	2	N	69					184
							76	9									
11	10170	X	9532	-0-	-638	-0-	414	1	9033	2	N	77	47	1			214
							85	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4890	-0-	-570	-0-	219	1	4668	2	N	3	11	1			73
							3	9									
07	5642	X	5248	-0-	-394	-0-	234	1	4996	2	N	16					89
							18	9									
08	5642	X	4716	-0-	-926	-0-	173	1	4539	2	N	4	10	1			83
							4	9									
09	5250	X	4085	-0-	-1165	-0-	185	1	3890	2	N	9					92
							10	9									
10	5239	X	4265	-0-	-974	-0-	192	1	4064	2	N	8					100
							9	9									
11	5070	X	4051	-0-	-1019	-0-	177	1	3864	2	N	9	11	1			98
							10	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15720	X	14586	-0-	-1134	-0-	654	1 7 9	13925	2	N	6	3	1			75
07	14415	X	13369	-0-	-1046	-0-	599	1 6 9	12764	2	N	5					80
08	14415	X	13995	-0-	-420	-0-	514	1 2 9	13479	2	N	2	2	1			80
09	13950	X	12975	-0-	-975	-0-	587	1 8 9	12380	2	N	7					87
10	14415	X	13511	-0-	-904	-0-	610	1 4 9	12897	2	N	4					91
11	13950	X	13246	-0-	-704	-0-	581	1 7 9	12658	2	N	6	3	1			94

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					64
07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					64
08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					64
09	30	N	25	-0-	-5	-0-	25	3			Y	-0-					64
10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					64
*11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2971	X	2971	-0-	-0-	-0-	2265	3	706	9	Y	642	532	1			126
07	2752	X	2752	-0-	-0-	-0-	2268	3	484	9	Y	440	518	1			48
08	2713	X	2713	-0-	-0-	-0-	2243	3	470	9	Y	427	322	1			153
09	2519	X	2519	-0-	-0-	-0-	2133	3	386	9	Y	351	504	1			-0-
10	2550	X	2550	-0-	-0-	-0-	2173	3	377	9	Y	343	164	1			179
*11	2391	N	2391	-0-	-0-	-0-	2054	3	337	9	Y	306	339	1			146

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	182	-0-	-88	-0-	176	3	6	9	Y	5	5	1			22
07	187	N	187	-0-	-0-	-0-	183	3	4	9	Y	4	4	1			22
08	189	N	189	-0-	-0-	-0-	185	3	4	9	Y	4	3	1			23
09	204	N	204	-0-	-0-	-0-	201	3	3	9	Y	3	8	1			18
10	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	1	1			20
*11	207	N	207	-0-	-0-	-0-	205	3	2	9	Y	2	3	1			19

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1203	-0-	-417	-0-	1201	2	2	9	N	2					14
07	1736	N	405	-0-	-1331	-0-	405	2			N	-0-					14
08	1736	N	130	-0-	-1606	-0-	130	2			N	-0-					14
09	1200	N	47	-0-	-1153	-0-	47	2			N	-0-					14
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					14
*11	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					14

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	R	736	-0-	-0-	-0-	736	2			N	-0-					83
07	662	R	662	-0-	-0-	-0-	662	2			N	-0-					83
08	837	#	706	-0-	-131	-0-	706	2			N	-0-					83
09	810	#	664	-0-	-146	-0-	664	2			N	-0-					83
10	837	#	581	-0-	-256	-0-	581	2			N	-0-					83
*11	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	667	-0-	-23	-0-	657	2	10	9	N	9					149
07	713	#	686	-0-	-27	-0-	675	2	11	9	N	10					159
08	713	#	678	-0-	-35	-0-	669	2	9	9	N	8					167
09	690	#	654	-0-	-36	-0-	641	2	13	9	N	12					179
10	682	#	665	-0-	-17	-0-	657	2	8	9	N	7					186
11	660	#	628	-0-	-32	-0-	625	2	3	9	N	3					189

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	4	-0-	-146	-0-	4	2			Y	-0-					40
07	93	#	9	-0-	-84	-0-	9	2			Y	-0-					40
08	62	#	10	-0-	-52	-0-	10	2			Y	-0-					40
09	30	#	8	-0-	-22	-0-	8	2			Y	-0-					40
10	15	#	9	-0-	-6	-0-	9	2			Y	-0-					40
11	10	#	8	-0-	-2	-0-	8	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	258	-0-	-12	-0-	258	2			Y	-0-					120
07	279	#	257	-0-	-22	-0-	257	2			Y	-0-					120
08	279	#	264	-0-	-15	-0-	264	2			Y	-0-					120
09	270	#	248	-0-	-22	-0-	248	2			Y	-0-					120
10	279	#	235	-0-	-44	-0-	235	2			Y	-0-					120
11	270	#	247	-0-	-23	-0-	247	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	R	278	-0-	-0-	-0-	278	2			N	-0-					89
07	279	R	279	-0-	-0-	-0-	279	2			N	-0-					89
08	280	R	280	-0-	-0-	-0-	280	2			N	-0-					89
09	270	#	268	-0-	-2	-0-	268	2			N	-0-					89
10	279	#	277	-0-	-2	-0-	277	2			N	-0-					89
11	270	#	261	-0-	-9	-0-	261	2			N	-0-					89

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	14	-0-	-16	-0-	14	2			N	-0-					102
07	31	#	15	-0-	-16	-0-	15	2			N	-0-					102
08	31	#	19	-0-	-12	-0-	19	2			N	-0-					102
09	30	#	19	-0-	-11	-0-	19	2			N	-0-					102
10	31	#	20	-0-	-11	-0-	20	2			N	-0-					102
11	30	#	18	-0-	-12	-0-	18	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	296	-0-	-154	-0-	296	2			N	-0-					130
07	465	#	293	-0-	-172	-0-	293	2			N	-0-					130
08	465	#	247	-0-	-218	-0-	247	2			N	-0-					130
09	420	#	283	-0-	-137	-0-	283	2			N	-0-					130
10	403	#	317	-0-	-86	-0-	317	2			N	-0-					130
11	300	#	55	-0-	-245	-0-	55	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	351	-0-	-249	-0-	351	3			N	-0-					-0-
07	589	#	503	-0-	-86	-0-	503	3			N	-0-					-0-
08	558	#	492	-0-	-66	-0-	492	3			N	-0-					-0-
09	514	R	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	496	#	425	-0-	-71	-0-	425	3			N	-0-					-0-
11	480	#	288	-0-	-192	-0-	288	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	374	-0-	-226	-0-	374	3			N	-0-					-0-
07	496	#	372	-0-	-124	-0-	372	3			N	-0-					-0-
08	434	#	204	-0-	-230	-0-	204	3			N	-0-					-0-
09	390	#	184	-0-	-206	-0-	184	3			N	-0-					-0-
10	372	#	298	-0-	-74	-0-	298	3			N	-0-					-0-
*11	472	R	472	-0-	-0-	-0-	472	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	R	840	-0-	-0-	-0-	840	3			N	-0-					113
07	837	#	642	-0-	-195	-0-	641	3	1	9	N	1					114
08	871	R	871	-0-	-0-	-0-	871	3			N	-0-					114
09	850	R	850	-0-	-0-	-0-	849	3	1	9	N	1					115
10	888	R	888	-0-	-0-	-0-	886	3	2	9	N	2					117
*11	1043	R	1043	-0-	-0-	-0-	1040	3	3	9	N	3					120

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	721	-0-	-149	-0-	721	3			N	-0-					79
07	899	#	758	-0-	-141	-0-	738	3	20	9	N	18					97
08	899	#	607	-0-	-292	-0-	606	3	1	9	N	1					98
09	750	#	598	-0-	-152	-0-	598	3			N	-0-					98
10	744	#	634	-0-	-110	-0-	634	3			N	-0-					98
11	720	#	565	-0-	-155	-0-	565	3			N	-0-					98

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	R	238	-0-	-0-	-0-	199	3	39	9	N	35	2	8			67
07	220	R	220	-0-	-0-	-0-	194	3	26	9	N	24					91
08	206	R	206	-0-	-0-	-0-	172	3	34	9	N	31					122
09	240	#	232	-0-	-8	-0-	219	3	13	9	N	12	3	8			131
10	275	R	275	-0-	-0-	-0-	247	3	28	9	N	25					156
11	240	#	174	-0-	-66	-0-	163	3	11	9	N	10					166

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	281	-0-	-79	-0-	273	3	8	9	N	7					81
07	372	#	339	-0-	-33	-0-	333	3	6	9	N	5					86
08	372	#	319	-0-	-53	-0-	315	3	4	9	N	4	2	8			88
09	330	#	298	-0-	-32	-0-	297	3	1	9	N	1					89
10	341	#	319	-0-	-22	-0-	316	3	3	9	N	3					92
11	330	#	307	-0-	-23	-0-	304	3	3	9	N	3					95

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	86	-0-	-64	-0-	86	3			N	-0-					-0-
07	155	#	87	-0-	-68	-0-	87	3			N	-0-					-0-
08	247	R	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	146	R	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	150	#	66	-0-	-84	-0-	66	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	#	1191	-0-	-9	-0-	1191	3			N	-0-					209
07	1240	#	414	-0-	-826	-0-	414	3			N	-0-	173	1			36
08	1447	R	1447	-0-	-0-	-0-	1447	3			N	-0-					36
09	1255	R	1255	-0-	-0-	-0-	1244	3	11	9	N	10					46
10	1323	R	1323	-0-	-0-	-0-	1308	3	15	9	N	14					60
11	1410	#	1256	-0-	-154	-0-	1239	3	17	9	N	15					75

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2554	R	2554	-0-	-0-	-0-	2552	3	2	9	N	2	2	8			-0-
07	2852	#	2557	-0-	-295	-0-	2557	3			N	-0-					-0-
08	2852	#	2510	-0-	-342	-0-	2510	3			N	-0-					-0-
09	2760	#	2540	-0-	-220	-0-	2537	3	3	9	N	3	3	8			-0-
10	2728	#	2250	-0-	-478	-0-	2250	3			N	-0-					-0-
11	2550	#	1817	-0-	-733	-0-	1817	3			N	-0-					-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO -16- WELL #: 3 RRCID -> 128314 COMPL. DATE 09/06/1988 TOTAL DEPTH 6500 PERF. 6334 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2014 - PLUGGED 07/23/14

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

06	180	#	170	-0-	-10	-0-	84 1	86	3	N	-0-						-0-
07	186	#	176	-0-	-10	-0-	87 1	89	3	N	-0-						-0-
08	214	R	214	-0-	-0-	-0-	87 1	123	3	N	4		4	3			-0-
							4 9										
09	196	R	196	-0-	-0-	-0-	84 1	112	3	N	-0-						-0-
10	187	R	187	-0-	-0-	-0-	87 1	100	3	N	-0-						-0-
11	210	#	188	-0-	-22	-0-	84 1	104	3	N	-0-						-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

06	1260	#	1242	-0-	-18	-0-	84 1	1157	3	N	1						131
							1 9										
07	1302	#	1266	-0-	-36	-0-	87 1	1177	3	N	2						133
							2 9										
08	1302	#	1163	-0-	-139	-0-	87 1	1076	3	N	-0-						133
09	1230	#	1200	-0-	-30	-0-	84 1	1115	3	N	1						134
							1 9										
10	1271	#	1107	-0-	-164	-0-	87 1	1019	3	N	1						135
							1 9										
11	1230	#	1113	-0-	-117	-0-	84 1	1025	3	N	4						139
							4 9										

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

06	1971	R	1971	-0-	-0-	-0-	84 1	1881	3	N	5						122
							6 9										
07	1970	R	1970	-0-	-0-	-0-	87 1	1881	3	N	2						124
							2 9										
08	1953	#	1771	-0-	-182	-0-	87 1	1683	3	N	1						125
							1 9										
09	1980	#	1875	-0-	-105	-0-	84 1	1782	3	N	8		3	8			130
							9 9										
10	2046	#	1896	-0-	-150	-0-	87 1	1803	3	N	5						135
							6 9										
11	1980	#	1715	-0-	-265	-0-	84 1	1620	3	N	10						145
							11 9										

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

06	1410	#	1225	-0-	-185	-0-	84 1	1135	3	N	5		1	8			190
							6 9										
07	1395	#	1256	-0-	-139	-0-	87 1	1163	3	N	5		1	8			194
							6 9										
08	1385	R	1385	-0-	-0-	-0-	87 1	1292	3	N	5		1	8			198
							6 9										
09	1350	R	1350	-0-	-0-	-0-	84 1	1262	3	N	4						202
							4 9										
10	1390	R	1390	-0-	-0-	-0-	87 1	1295	3	N	7		1	8			208
							8 9										
11	1350	#	1245	-0-	-105	-0-	84 1	1153	3	N	7		1	8			214
							8 9										

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	#	1550	-0-	-520	-0-	1339	3	211	9	N	192	177	1			180
07	2077	#	1906	-0-	-171	-0-	1707	3	199	9	N	181	176	1			185
08	2077	#	1909	-0-	-168	-0-	1694	3	215	9	N	195	176	1			204
09	1860	#	1730	-0-	-130	-0-	1592	3	138	9	N	125	170	1			159
*10	1790	R	1790	-0-	-0-	-0-	1607	3	183	9	N	166	180	1	1	8	144
*11	1830	#	NO RPT	-0-	-1830	-0-					N	NO RPT					144

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCM & ASSOCIATES, INC. 040196
SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2014 - P&A 04/11/14

BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0-	-0-	1040	2	10	9	N	9					126
07	1107	N	1107	-0-	-0-	-0-	1098	2	9	9	N	8					134
08	1147	N	1103	-0-	-44	-0-	1096	2	7	9	N	6					140
09	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					140
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2116	N	2116	-0-	-0-	-0-	2098	2	18	9	N	16					44
07	2225	N	2225	-0-	-0-	-0-	2210	2	15	9	N	14					58
08	2268	N	2268	-0-	-0-	-0-	2257	2	11	9	N	10					68
09	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	720	-0-	-30	-0-	720	3			N	-0-					-0-
07	744	N	508	-0-	-236	-0-	508	3			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	810	N	642	-0-	-168	-0-	642	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1339	-0-	-71	-0-	1339	3			N	-0-					-0-
07	1581	N	1126	-0-	-455	-0-	1126	3			N	-0-					-0-
08	1581	N	1225	-0-	-356	-0-	1225	3			N	-0-					-0-
09	1350	N	1181	-0-	-169	-0-	1181	3			N	-0-					-0-
10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
11	1200	N	432	-0-	-768	-0-	432	3			N	-0-					-0-

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	302	3	8	9	N	7					62
*07	299	N	299	-0-	-0-	-0-	276	3	23	9	N	21					83
*08	339	N	339	-0-	-0-	-0-	327	3	12	9	N	11					94
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					90
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					90
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					90
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					90
10	713	N	699	-0-	-14	-0-	699	2			N	-0-					90
11	690	N	620	-0-	-70	-0-	620	2			N	-0-	73	7			17

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
07	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
09	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
10	1860	N	1827	-0-	-33	-0-	1827	2			N	-0-					-0-
11	1860	N	1607	-0-	-253	-0-	1607	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	84	1	821	2	N	-0-					-0-
07	899	N	865	-0-	-34	-0-	82	1	783	2	N	-0-					-0-
08	899	N	760	-0-	-139	-0-	74	1	686	2	N	-0-					-0-
09	870	N	745	-0-	-125	-0-	71	1	674	2	N	-0-					-0-
10	868	N	776	-0-	-92	-0-	73	1	703	2	N	-0-					-0-
*11	776	N	776	-0-	-0-	-0-	73	1	703	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1051	N	1051	-0-	-0-	-0-	98	1	953	2	N	-0-					-0-
07	1116	N	1025	-0-	-91	-0-	98	1	927	2	N	-0-					-0-
08	1085	N	1029	-0-	-56	-0-	100	1	929	2	N	-0-					-0-
09	1050	N	1042	-0-	-8	-0-	99	1	943	2	N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	103	1	985	2	N	-0-					-0-
*11	1088	N	1088	-0-	-0-	-0-	103	1	985	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1224	N	1224	-0-	-0-	-0-	114	1	1110	2	N	-0-					-0-
07	1364	N	1215	-0-	-149	-0-	116	1	1099	2	N	-0-					-0-
08	1271	N	1130	-0-	-141	-0-	110	1	1020	2	N	-0-					-0-
09	1230	N	1103	-0-	-127	-0-	105	1	998	2	N	-0-					-0-
10	1209	N	1151	-0-	-58	-0-	109	1	1042	2	N	-0-					-0-
*11	1151	N	1151	-0-	-0-	-0-	109	1	1042	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	111	1	1082	2	N	-0-					-0-
07	1240	N	1228	-0-	-12	-0-	118	1	1110	2	N	-0-					-0-
08	1240	N	1234	-0-	-6	-0-	120	1	1114	2	N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	126	1	1198	2	N	-0-					-0-
10	1381	N	1381	-0-	-0-	-0-	130	1	1251	2	N	-0-					-0-
*11	1381	N	1381	-0-	-0-	-0-	130	1	1251	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	112	1	1097	2	N	-0-					18
07	1244	N	1244	-0-	-0-	-0-	120	1	1124	2	N	-0-					18
08	1269	N	1269	-0-	-0-	-0-	123	1	1146	2	N	-0-					18
09	1232	N	1232	-0-	-0-	-0-	118	1	1114	2	N	-0-					18
10	1285	N	1285	-0-	-0-	-0-	121	1	1164	2	N	-0-					18
*11	1285	N	1285	-0-	-0-	-0-	121	1	1164	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	82	1	797	2	N	-0-					-0-
07	899	N	893	-0-	-6	-0-	86	1	807	2	N	-0-					-0-
08	899	N	862	-0-	-37	-0-	84	1	778	2	N	-0-					-0-
09	870	N	853	-0-	-17	-0-	82	1	771	2	N	-0-					-0-
10	899	N	890	-0-	-9	-0-	84	1	806	2	N	-0-					-0-
*11	890	N	890	-0-	-0-	-0-	84	1	806	2	N	-0-					-0-

STANOLIND OPERATING LLC 813995
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	522	-0-	-48	-0-	32	1	490	3	N	-0-					-0-
07	558	N	528	-0-	-30	-0-	32	1	496	3	N	-0-					-0-
08	558	N	512	-0-	-46	-0-	35	1	477	3	N	-0-					-0-
09	510	N	496	-0-	-14	-0-	31	1	465	3	N	-0-					-0-
10	527	N	477	-0-	-50	-0-	29	1	448	3	N	-0-					-0-
11	510	N	472	-0-	-38	-0-	27	1	445	2	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	R	557	-0-	-0-	-0-	557	3			N	-0-					25
07	533	R	533	-0-	-0-	-0-	533	3			N	-0-					25
08	608	R	608	-0-	-0-	-0-	608	3			N	-0-					25
09	570	#	546	-0-	-24	-0-	546	3			N	-0-					25
10	589	#	513	-0-	-76	-0-	513	3			N	-0-					25
11	600	#	463	-0-	-137	-0-	463	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					7
07	931	N	931	-0-	-0-	-0-	931	2			N	-0-					7
08	1106	N	1106	-0-	-0-	-0-	1097	2	9	9	N	8					15
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					15
*10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	468	-0-	-132	-0-	460	2	8	9	Y	7					32
07	620	#	325	-0-	-295	-0-	312	2	13	9	Y	12					44
08	603	R	603	-0-	-0-	-0-	590	2	13	9	Y	12					56
09	573	R	573	-0-	-0-	-0-	562	2	11	9	Y	10					66
*10	589	#	554	-0-	-35	-0-	546	2	8	9	Y	7					73
11	570	#	512	-0-	-58	-0-	502	2	10	9	Y	9	62	1			20

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	496	-0-	-374	-0-	496	3			N	-0-					-0-
07	868	#	822	-0-	-46	-0-	822	3			N	-0-					-0-
08	868	#	785	-0-	-83	-0-	785	3			N	-0-					-0-
09	810	#	789	-0-	-21	-0-	789	3			N	-0-					-0-
10	837	#	826	-0-	-11	-0-	826	3			N	-0-					-0-
*11	815	R	815	-0-	-0-	-0-	815	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	#	1788	-0-	-222	-0-	1758	3	30	9	N	27					139
07	2113	R	2113	-0-	-0-	-0-	2055	3	58	9	N	53					192
08	1829	#	1807	-0-	-22	-0-	1778	3	29	9	N	26	187	1			31
09	1800	#	1598	-0-	-202	-0-	1578	3	20	9	N	18					49
10	2108	#	1693	-0-	-415	-0-	1673	3	20	9	N	18					67
11	2040	#	1777	-0-	-263	-0-	1749	3	28	9	N	25					92

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					7
07	0	#	-0-	-0-	-0-	-0-					N	-0-					7
08	0	#	-0-	-0-	-0-	-0-					N	-0-					7
09	0	#	-0-	-0-	-0-	-0-					N	91	78	1			20
10	0	#	-0-	-0-	-0-	-0-					N	59	59	1			20
11	0	#	-0-	-0-	-0-	-0-					N	153	136	1			37

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (CANYON) 77662 300 ASSOCIATED EXEMPT CNTY: IRION
BRECK OPERATING CORP. 089974
ROCKER "B-3033" WELL #: 2 RRCID -> 275383 COMPL. DATE 02/17/1984 TOTAL DEPTH 7900 PERF. 7666 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	#	4779	-0-	-1521	-0-	4718	2	61	9	Y	55					192
07	6355	#	4916	-0-	-1439	-0-	4870	2	46	9	Y	42					234
08	6107	#	4653	-0-	-1454	-0-	4636	2	17	9	Y	15					249
09	5550	#	4207	-0-	-1343	-0-	4163	2	44	9	Y	40	189	1			100
10	5301	#	4786	-0-	-515	-0-	4721	2	65	9	Y	59					159
11	4770	#	4569	-0-	-201	-0-	4512	2	57	9	Y	52					211

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1341	-0-	-969	-0-	1341	2			N	-0-					-0-
07	2449	N	2140	-0-	-309	-0-	2140	2			N	-0-					-0-
08	2449	N	2277	-0-	-172	-0-	2277	2			N	-0-					-0-
09	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
10	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
*11	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	789	-0-	-291	-0-	786	2	3	9	N	3					75
07	2406	N	2406	-0-	-0-	-0-	2400	2	6	9	N	5					80
08	2655	N	2655	-0-	-0-	-0-	2649	2	6	9	N	5					85
09	2546	N	2546	-0-	-0-	-0-	2540	2	6	9	N	5					90
10	2601	N	2601	-0-	-0-	-0-	2595	2	6	9	N	5					95
11	2580	N	2482	-0-	-98	-0-	2476	2	6	9	N	5					100

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	71	-0-	-79	-0-	70	2	1	9	N	1					267
07	198	N	198	-0-	-0-	-0-	196	2	2	9	N	2					269
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					269
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					269
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					269
11	300	N	204	-0-	-96	-0-	204	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					97
07	310	N	269	-0-	-41	-0-	269	2			N	-0-					97
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					97
09	300	N	268	-0-	-32	-0-	268	2			N	-0-					97
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					97
*11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	332	-0-	-118	-0-	332	2			N	-0-					-0-
07	403	N	295	-0-	-108	-0-	295	2			N	-0-					-0-
08	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	992	N	893	-0-	-99	-0-	893	2			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	960	N	918	-0-	-42	-0-	918	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	682	N	546	-0-	-136	-0-	546	2			N	-0-					-0-
08	651	N	501	-0-	-150	-0-	501	2			N	-0-					-0-
09	540	N	447	-0-	-93	-0-	447	2			N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
11	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
07	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	103	-0-	-197	-0-	103	3			N	-0-					-0-
07	310	N	95	-0-	-215	-0-	95	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	-0-	-0-	-100	20					Y	-0-					-0-
07	20	N	-0-	-0-	-20	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-

ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	591	-0-	491	3984	591	3			Y	-0-					-0-
07	3100	N	610	-0-	-2490	1494	610	3			Y	-0-					-0-
08	2191	N	697	-0-	-1494	-0-	697	3			Y	-0-					-0-
09	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
11	660	N	630	-0-	-30	-0-	630	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CAZA OPERATING, LLC 140624
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2936	-0-	-64	11799	2936	3			N	-0-					-0-
07	3100	N	2761	-0-	-339	11460	2761	3			N	-0-					-0-
08	14168	X	2708	-0-	-11460	-0-	2708	3			N	-0-					-0-
09	2910	X	2446	-0-	-464	-0-	2446	3			N	-0-					-0-
10	3007	X	2492	-0-	-515	-0-	2492	3			N	-0-					-0-
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	648	-0-	-162	-0-	648	2			N	-0-					191
07	1147	N	826	-0-	-321	-0-	826	2			N	-0-					191
08	651	N	499	-0-	-152	-0-	499	2			N	-0-					191
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					191
10	837	N	731	-0-	-106	-0-	731	2			N	-0-					191
*11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					102
07	186	N	97	-0-	-89	-0-	97	2			N	-0-					102
08	186	N	93	-0-	-93	-0-	93	2			N	-0-					102
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					102
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					102
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					145
07	62	N	19	-0-	-43	-0-	19	2			N	-0-					145
08	62	N	18	-0-	-44	-0-	18	2			N	-0-					145
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					145
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					145
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					200
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					200
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					200
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					200
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					200
*11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					200

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
08	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	85	-0-	-65	-0-	5	1	80	3	Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
07	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
08	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
09	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	8	-0-	-172	-0-	8	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	36	1	354	3	Y	1					2
							1	9									
07	350	N	350	-0-	-0-	-0-	32	1	318	3	Y	-0-					2
08	341	N	261	-0-	-80	-0-	12	1	249	3	Y	-0-	2	1			-0-
09	360	N	278	-0-	-82	-0-	12	1	265	3	Y	1					1
							1	9									
10	341	N	323	-0-	-18	-0-	17	1	304	3	Y	2	2	1			1
							2	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	4	1	83	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	4	1	81	3	Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	4	1	83	3	Y	1	1	1			-0-
							1	9									
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	13	1	174	3	Y	1	1	1			1
							1	9									
07	279	N	154	-0-	-125	-0-	11	1	143	3	Y	-0-					1
08	217	N	147	-0-	-70	-0-	8	1	137	3	Y	2	1	1	1	8	1
							2	9									
09	180	N	131	-0-	-49	-0-	7	1	123	3	Y	1	1	1			1
							1	9									
10	155	N	4	-0-	-151	-0-	4	3			Y	-0-	1	1			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	46	1	476	3	Y	-0-			-0-
07	558	N	519	-0-	-39	-0-	43	1	476	3	Y	-0-			-0-
08	589	N	461	-0-	-128	-0-	39	1	422	3	Y	-0-			-0-
09	510	N	434	-0-	-76	-0-	33	1	401	3	Y	-0-			-0-
10	527	N	525	-0-	-2	-0-	40	1	485	3	Y	-0-			-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	13	1	135	3	Y	-0-			-0-
07	186	N	145	-0-	-41	-0-	12	1	133	3	Y	-0-			-0-
08	155	N	140	-0-	-15	-0-	12	1	128	3	Y	-0-			-0-
09	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-			-0-
10	155	N	131	-0-	-24	-0-	10	1	121	3	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-			-0-
07	261	N	261	-0-	-0-	-0-	14	1	247	3	N	-0-			-0-
08	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-			-0-
09	241	N	241	-0-	-0-	-0-	13	1	228	3	N	-0-			-0-
10	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-			-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-			-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-			-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-			-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	32	1	309	3	N	-0-					-0-
08	341	N	270	-0-	-71	-0-	23	1	247	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	30	1	321	3	N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	39	1	377	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					1
07	186	N	167	-0-	-19	-0-	9	1	158	3	Y	-0-					1
08	166	N	166	-0-	-0-	-0-	9	1	156	3	Y	1					2
							1	9									
09	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-	2	1			-0-
10	160	N	160	-0-	-0-	-0-	8	1	151	3	Y	1					1
							1	9									
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	36	1	350	3	Y	1					2
							1	9									
07	465	N	382	-0-	-83	-0-	34	1	348	3	Y	-0-					2
08	403	N	322	-0-	-81	-0-	15	1	306	3	Y	1	3	1			-0-
							1	9									
09	390	N	336	-0-	-54	-0-	15	1	319	3	Y	2					2
							2	9									
10	372	N	334	-0-	-38	-0-	18	1	314	3	Y	2	3	1			1
							2	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

06	699	N	699	-0-	-0-	-0-	67	1	625	3	Y	6	6	8			-0-
							7	9									
07	701	N	701	-0-	-0-	-0-	69	1	632	3	Y	-0-					-0-
08	702	N	702	-0-	-0-	-0-	70	1	625	3	Y	6	6	8			-0-
							7	9									
09	690	N	683	-0-	-7	-0-	70	1	613	3	Y	-0-					-0-
10	713	N	662	-0-	-51	-0-	70	1	592	3	Y	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

06	90	N	81	-0-	-9	-0-	8	1	72	3	Y	1	1	8			-0-
							1	9									
07	186	N	72	-0-	-114	-0-	7	1	65	3	Y	-0-					-0-
08	155	N	91	-0-	-64	-0-	9	1	81	3	Y	1	1	8			-0-
							1	9									
09	90	N	79	-0-	-11	-0-	8	1	71	3	Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

06	180	N	151	-0-	-29	-0-	13	1	138	3	N	-0-					-0-
07	217	N	168	-0-	-49	-0-	14	1	154	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	15	1	159	3	N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	120	1	541	3	N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	114	1	477	3	N	1	1	8			-0-
							1	9									
08	537	N	537	-0-	-0-	-0-	110	1	426	3	N	1	1	8			-0-
							1	9									
09	548	N	548	-0-	-0-	-0-	103	1	445	3	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	108	1	455	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	18	1	188	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	17	1	192	3	N	-0-					-0-
08	217	N	204	-0-	-13	-0-	17	1	187	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	15	1	182	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	16	1	188	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	27	1	285	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	27	1	296	3	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	27	1	289	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	24	1	283	3	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	24	1	294	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

06	240	N	197	-0-	-43	-0-	21	1	176	3	Y	-0-					2
07	279	N	193	-0-	-86	-0-	17	1	176	3	Y	-0-					2
08	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					2
09	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					2
10	255	N	255	-0-	-0-	-0-	14	1	241	3	Y	-0-					2
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

06	140	N	140	-0-	-0-	-0-	13	1	126	3	Y	1	1	8			-0-
							1	9									
07	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	14	1	125	3	Y	1	1	8			-0-
							1	9									
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	15	1	123	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	7	1	74	3	Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	7	1	73	3	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	5	1	99	3	Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	5	1	102	3	Y	-0-					-0-
08	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	5	1	97	3	Y	1	1	1			-0-
							1	9									
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
09	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-			-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-			-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			3
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			3

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	59	1	578	3	Y	-0-			6
07	622	N	622	-0-	-0-	-0-	58	1	564	3	Y	-0-			6
08	651	N	591	-0-	-60	-0-	59	1	532	3	Y	-0-			6
09	630	N	615	-0-	-15	-0-	57	1	558	3	Y	-0-			6
10	638	N	638	-0-	-0-	-0-	61	1	577	3	Y	-0-			6
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	160	-0-	-500	-0-	15	1	145	3	Y	-0-					4
07	1240	N	992	-0-	-248	-0-	92	1	900	3	Y	-0-					4
08	1365	N	1365	-0-	-0-	-0-	137	1	1228	3	Y	-0-					4
09	978	N	978	-0-	-0-	-0-	91	1	887	3	Y	-0-					4
10	992	N	293	-0-	-699	-0-	28	1	265	3	Y	-0-					4
11	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					4

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					1
07	651	N	502	-0-	-149	-0-	502	3			Y	-0-					1
08	620	N	12	-0-	-608	-0-	12	3			Y	-0-					1
09	570	N	22	-0-	-548	-0-	22	3			Y	-0-					1
10	496	N	15	-0-	-481	-0-	15	3			Y	-0-					1
11	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					1
07	31	N	13	-0-	-18	-0-	13	3			Y	-0-					1
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					1
09	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
10	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					1
07	217	N	204	-0-	-13	-0-	204	3			Y	-0-					1
08	248	N	228	-0-	-20	-0-	228	3			Y	-0-					1
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1
10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	426	-0-	-24	-0-	27 2	1 9	397	2	Y	2					3
07	465	N	399	-0-	-66	-0-	23 1	1 9	375	2	Y	1	2	1			2
08	465	N	424	-0-	-41	-0-	25 3	1 9	396	2	Y	3	4	1			1
09	420	N	408	-0-	-12	-0-	24 2	1 9	382	2	Y	2					3
10	420	N	420	-0-	-0-	-0-	25 2	1 9	393	2	Y	2	4	1			1
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	S	712	-0-	-68	-0-	42	1	670	3	N	-0-					-0-
07	775	S	758	-0-	-17	-0-	45	1	713	3	N	-0-					-0-
08	775	S	749	-0-	-26	-0-	46	1	703	3	N	-0-					-0-
09	723	S	723	-0-	-0-	-0-	42	1	681	3	N	-0-					-0-
10	752	S	752	-0-	-0-	-0-	43	1	709	3	N	-0-					-0-
11	720	S	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	718	-0-	-2	-0-	43	1	675	3	N	-0-					-0-
07	744	N	738	-0-	-6	-0-	44	1	694	3	N	-0-					-0-
08	744	N	735	-0-	-9	-0-	45	1	690	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	41	1	664	3	N	-0-					-0-
10	744	N	718	-0-	-26	-0-	41	1	677	3	N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	66	-0-	-264	-0-	6	1	60	3	Y	-0-					12
07	434	N	183	-0-	-251	-0-	17	1	166	3	Y	-0-					12
08	403	N	168	-0-	-235	-0-	17	1	151	3	Y	-0-					12
09	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					12
10	186	N	38	-0-	-148	-0-	4	1	34	3	Y	-0-					12
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	16	1	156	3	Y	-0-					3
07	217	N	150	-0-	-67	-0-	14	1	136	3	Y	-0-					3
08	186	N	-0-	-0-	-186	-0-					Y	-0-					3
09	180	N	-0-	-0-	-180	-0-					Y	-0-					3
10	155	N	-0-	-0-	-155	-0-					Y	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

06	196	N	196	-0-	-0-	-0-	18	1	177	3	Y	1					1
							1	9									
07	198	N	198	-0-	-0-	-0-	18	1	180	3	Y	-0-					1
08	186	N	174	-0-	-12	-0-	8	1	166	3	Y	-0-	1	1			-0-
09	210	N	178	-0-	-32	-0-	8	1	169	3	Y	1					1
							1	9									
10	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-	1	1			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

06	316	N	316	-0-	-0-	-0-	21	1	294	3	Y	1	1	1			1
							1	9									
07	372	N	241	-0-	-131	-0-	16	1	224	3	Y	1	1	1			1
							1	9									
08	279	N	255	-0-	-24	-0-	13	1	238	3	Y	4	1	1	2	8	2
							4	9									
09	330	N	254	-0-	-76	-0-	13	1	239	3	Y	2	2	1			2
							2	9									
10	268	N	268	-0-	-0-	-0-	14	1	253	3	Y	1	2	1			1
							1	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

06	60	N	39	-0-	-21	-0-	2	1	37	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	4	1	106	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	4	1	107	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	4	1	103	3	N	-0-					-0-
10	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	26	1	404	3	Y	-0-					1
07	496	N	451	-0-	-45	-0-	27	1	424	3	Y	-0-					1
08	465	N	428	-0-	-37	-0-	24	1	403	3	Y	1					2
							1	9									
09	420	N	420	-0-	-0-	-0-	23	1	396	3	Y	1					3
							1	9									
10	465	N	362	-0-	-103	-0-	17	1	345	3	Y	-0-					3
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	23	1	559	3	N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	28	1	620	3	N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	25	1	604	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	24	1	555	3	N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	25	1	557	3	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	19	1	303	3	N	-0-					-0-
07	341	N	332	-0-	-9	-0-	20	1	312	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	20	1	308	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	19	1	301	3	N	-0-					-0-
10	341	N	327	-0-	-14	-0-	19	1	308	3	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
08	186	N	167	-0-	-19	-0-	11	1	156	3	N	-0-					-0-
09	180	N	154	-0-	-26	-0-	10	1	144	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
07	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	5	1	83	3	Y	2	1	8			1
							2	9									
09	90	N	86	-0-	-4	-0-	4	1	81	3	Y	1	1	1			1
							1	9									
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-	1	1			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	17	1	293	2	Y	-0-					1
07	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					1
08	299	N	299	-0-	-0-	-0-	17	1	282	2	Y	-0-					1
09	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					1
10	273	N	273	-0-	-0-	-0-	16	1	257	2	Y	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	179	-0-	-61	-0-	11	1	168	3	Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	14	1	219	3	Y	-0-					-0-
08	248	N	200	-0-	-48	-0-	11	1	188	3	Y	1					1
							1	9									
09	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-					1
10	248	N	192	-0-	-56	-0-	9	1	183	3	Y	-0-					1
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	32	-0-	-118	-0-	2	1	30	2	Y	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	2			Y	-0-					-0-
08	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	6	1	88	2	Y	1	1	1			-0-
							1	9									
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	12	1	116	3	Y	1					1
							1	9									
07	155	N	125	-0-	-30	-0-	11	1	114	3	Y	-0-					1
08	124	N	98	-0-	-26	-0-	5	1	93	3	Y	-0-	1	1			-0-
09	120	N	111	-0-	-9	-0-	5	1	105	3	Y	1					1
							1	9									
10	124	N	103	-0-	-21	-0-	5	1	98	3	Y	-0-	1	1			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
10	93	N	44	-0-	-49	-0-	3	1	41	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	54	X	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
09	85	X	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
10	64	X	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
11	60	X	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0-	-0-	58	1	981	3	N	-0-					-0-
07	1060	N	1060	-0-	-0-	-0-	63	1	997	3	N	-0-					-0-
08	1054	N	1031	-0-	-23	-0-	66	1	965	3	N	-0-					-0-
09	1050	N	977	-0-	-73	-0-	63	1	914	3	N	-0-					-0-
10	1054	N	1031	-0-	-23	-0-	72	1	959	3	N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	26	1	271	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	25	1	279	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	26	1	278	3	N	-0-					-0-
09	300	N	231	-0-	-69	-0-	18	1	213	3	N	-0-					-0-
10	310	N	199	-0-	-111	-0-	15	1	184	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	18	1	226	3	N	-0-					-0-
07	310	N	251	-0-	-59	-0-	17	1	231	3	N	3	3	8			-0-
							3	9									
08	279	N	255	-0-	-24	-0-	17	1	238	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	14	1	186	3	N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
10	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
07	124	N	95	-0-	-29	-0-	6	1	89	3	N	-0-					-0-
08	124	N	93	-0-	-31	-0-	6	1	87	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	6	1	93	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	5	1	109	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-					-0-
09	120	N	108	-0-	-12	-0-	5	1	103	3	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	28	1	263	3	Y	3	3	8			-0-
							3	9									
07	310	N	296	-0-	-14	-0-	29	1	267	3	Y	-0-					-0-
08	310	N	293	-0-	-17	-0-	29	1	261	3	Y	3	3	8			-0-
							3	9									
09	300	N	282	-0-	-18	-0-	29	1	253	3	Y	-0-					-0-
10	310	N	296	-0-	-14	-0-	31	1	265	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	5	1	116	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	5	1	108	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
09	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9	-0-	18	1	393	3	Y	-0-					-0-
07	434	N	412	-0-	-22	-0-	18	1	394	3	Y	-0-					-0-
08	434	N	360	-0-	-74	-0-	17	1	343	3	Y	-0-					-0-
09	420	N	315	-0-	-105	-0-	15	1	300	3	Y	-0-					-0-
10	403	N	327	-0-	-76	-0-	15	1	312	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	85	3	Y	1					1
							1	9									
10	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					1
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11	-0-	24	1	385	3	N	-0-					-0-
07	434	N	421	-0-	-13	-0-	25	1	396	3	N	-0-					-0-
08	434	N	418	-0-	-16	-0-	26	1	392	3	N	-0-					-0-
09	420	N	403	-0-	-17	-0-	23	1	380	3	N	-0-					-0-
10	434	N	410	-0-	-24	-0-	24	1	386	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	6	1	108	3	Y	-0-					1
07	124	N	118	-0-	-6	-0-	7	1	110	3	Y	1	1	1			1
							1	9									
08	124	N	111	-0-	-13	-0-	7	1	104	3	Y	-0-					1
09	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-					1
10	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	19	1	202	3	Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					-0-
08	248	N	227	-0-	-21	-0-	19	1	208	3	Y	-0-					-0-
09	210	N	198	-0-	-12	-0-	15	1	183	3	Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	16	1	194	3	Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	39	1	384	3	Y	-0-					2
07	558	N	397	-0-	-161	-0-	37	1	360	3	Y	-0-					2
08	496	N	350	-0-	-146	-0-	35	1	315	3	Y	-0-					2
09	420	N	403	-0-	-17	-0-	37	1	366	3	Y	-0-					2
10	415	N	415	-0-	-0-	-0-	40	1	375	3	Y	-0-					2
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	9	1	88	3	Y	1	1	8			-0-
							1	9									
07	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	10	1	87	3	Y	1	1	8			-0-
							1	9									
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1036	-0-	-44	-0-	62	1	974	3	N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	67	1	1059	3	N	-0-					-0-
08	1139	N	1139	-0-	-0-	-0-	70	1	1069	3	N	-0-					-0-
09	1171	N	1171	-0-	-0-	-0-	68	1	1103	3	N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	69	1	1127	3	N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0-	-0-	85	1	839	3	Y	-0-					-0-
07	684	N	684	-0-	-0-	-0-	63	1	621	3	Y	-0-					-0-
08	620	N	571	-0-	-49	-0-	57	1	514	3	Y	-0-					-0-
09	870	N	591	-0-	-279	-0-	55	1	536	3	Y	-0-					-0-
10	682	N	682	-0-	-0-	-0-	65	1	617	3	Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					2
07	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					2
08	93	N	78	-0-	-15	-0-	8	1	70	3	Y	-0-					2
09	120	N	43	-0-	-77	-0-	4	1	39	3	Y	-0-					2
10	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					2
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

06	150	N	122	-0-	-28	-0-	11	1	111	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1296	N	1296	-0-	-0-	-0-	119	1	1176	3	Y	1	1	8			1
							1	9									
07	1080	N	1080	-0-	-0-	-0-	100	1	979	3	Y	1	1	8			1
							1	9									
08	1860	N	999	-0-	-861	-0-	100	1	899	3	Y	-0-					1
09	1290	N	1128	-0-	-162	-0-	105	1	1023	3	Y	-0-					-0-
10	1501	N	1501	-0-	-0-	-0-	143	1	1358	3	Y	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	4	1	67	2	Y	-0-					-0-
10	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	7	1	118	2	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	7	1	115	2	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	5	1	96	2	Y	-0-					-0-
10	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	7	1	177	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	7	1	173	3	N	-0-					-0-
10	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	206	-0-	-34	-0-	206	3			Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

06	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

06	557	N	557	-0-	-0-	-0-	42	1	515	3	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	40	1	548	3	N	6	6	8			-0-
							7	9									
08	585	N	585	-0-	-0-	-0-	40	1	545	3	N	-0-					-0-
09	570	N	560	-0-	-10	-0-	39	1	521	3	N	-0-					-0-
10	589	N	582	-0-	-7	-0-	42	1	540	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

06	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	6	1	105	2	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

06	236	N	236	-0-	-0-	-0-	16	1	219	3	Y	1	1	1			1
							1	9									
07	248	N	233	-0-	-15	-0-	16	1	217	3	Y	-0-					1
08	248	N	237	-0-	-11	-0-	12	1	222	3	Y	3	1	1	1	8	2
							3	9									
09	240	N	229	-0-	-11	-0-	12	1	217	3	Y	-0-	1	1			1
10	248	N	243	-0-	-5	-0-	12	1	229	3	Y	2	2	1			1
							2	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	8 1	1 9	144	3	Y	1	1	1			1
07	155	N	152	-0-	-3	-0-	8 1	1 9	144	3	Y	-0-					1
08	155	N	155	-0-	-0-	-0-	6 1	1 9	148	3	Y	1	1	1			1
09	150	N	146	-0-	-4	-0-	5 1	1 9	140	3	Y	1	1	1			1
10	155	N	150	-0-	-5	-0-	5 1	1 9	144	3	Y	1	1	1			1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	184	-0-	-26	-0-	77	1	107	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	80 2	1 9	114	3	N	2	2	8			-0-
08	194	N	194	-0-	-0-	-0-	78	1	116	3	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	76	1	94	3	N	-0-					-0-
10	186	N	149	-0-	-37	-0-	75	1	74	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	14	N	2	-0-	-12	-0-	2	3			Y	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
10	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
11	120	N	7	-0-	-113	-0-	7	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
10	15	N	12	-0-	-3	-0-	1	1	11	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

06	90	N	87	-0-	-3	-0-	7	1	80	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

06	450	N	278	-0-	-172	-0-	21	1	257	3	N	-0-					-0-
07	341	N	293	-0-	-48	-0-	22	1	271	3	N	-0-					-0-
08	310	N	175	-0-	-135	-0-	13	1	162	3	N	-0-					-0-
09	270	N	167	-0-	-103	-0-	13	1	154	3	N	-0-					-0-
10	279	N	219	-0-	-60	-0-	17	1	202	3	N	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

06	273	N	273	-0-	-0-	-0-	24	1	249	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	23	1	257	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	24	1	255	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	21	1	257	3	N	-0-					-0-
11	270	N	71	-0-	-199	-0-	6	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	15	1	142	3	Y	1					1
							1	9									
07	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					1
08	124	N	111	-0-	-13	-0-	5	1	106	3	Y	-0-	1	1			-0-
09	150	N	74	-0-	-76	-0-	3	1	71	3	Y	-0-					-0-
10	155	N	32	-0-	-123	-0-	2	1	29	3	Y	1	1	1			-0-
							1	9									
11	120	N	37	-0-	-83	-0-	2	1	35	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	12	-0-	-3	-0-	1	1	11	2	Y	-0-					-0-
07	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					-0-
08	13	N	12	-0-	-1	-0-	1	1	11	2	Y	-0-					-0-
09	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
10	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
11	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	41	1	653	3	N	-0-					-0-
07	713	N	704	-0-	-9	-0-	42	1	662	3	N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	44	1	671	3	N	-0-					-0-
09	690	N	676	-0-	-14	-0-	39	1	637	3	N	-0-					-0-
10	713	N	678	-0-	-35	-0-	39	1	639	3	N	-0-					-0-
11	690	N	609	-0-	-81	-0-	37	1	572	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	446	-0-	-34	-0-	27	1	419	3	Y	-0-					1
07	523	N	523	-0-	-0-	-0-	31	1	492	3	Y	-0-					1
08	620	N	471	-0-	-149	-0-	26	1	444	3	Y	1					2
							1	9									
09	465	N	465	-0-	-0-	-0-	26	1	437	3	Y	2					4
							2	9									
10	527	N	485	-0-	-42	-0-	23	1	462	3	Y	-0-					4
*11	453	N	453	-0-	-0-	-0-	24	1	429	3	Y	-0-					4

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	157	-0-	-53	-0-	9	1	148	2	Y	-0-					-0-
07	217	N	161	-0-	-56	-0-	9	1	152	2	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
08	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

06	T. A.		405	-0-	405	2863	23	1	382	2	Y	-0-					1
07	T. A.		413	-0-	413	3276	23	1	390	2	Y	-0-					1
08	3698	X	422	-0-	-3276	-0-	24	1	398	2	Y	-0-					1
09	405	X	405	-0-	-0-	-0-	22	1	383	2	Y	-0-					1
10	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-					1
*11	425	N	425	-0-	-0-	-0-	24	1	400	2	Y	1	1	1			-0-
							1	9									

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

06	390	N	377	-0-	-13	-0-	21	1	356	2	Y	-0-					1
07	403	N	379	-0-	-24	-0-	21	1	358	2	Y	-0-					1
08	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					1
09	390	N	356	-0-	-34	-0-	19	1	337	2	Y	-0-					1
10	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					1
*11	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

06	240	N	103	-0-	-137	-0-	4	1	99	3	N	-0-					-0-
07	248	N	54	-0-	-194	-0-	2	1	52	3	N	-0-					-0-
08	248	N	54	-0-	-194	-0-	2	1	52	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	2	1	52	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
09	120	N	97	-0-	-23	-0-	5	1	92	2	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	11	N	9	-0-	-2	-0-	9	3			Y	-0-					-0-
11	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
11	15	N	9	-0-	-6	-0-	9	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	8	1	186	3	Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	8	1	174	3	Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	9	1	193	3	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	8	1	168	3	Y	-0-					-0-
11	210	N	206	-0-	-4	-0-	9	1	197	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	5	1	88	3	Y	1					1
							1	9									
10	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					1
11	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					1

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	376	-0-	-314	-0-	15	1	361	3	N	-0-					-0-
07	651	N	601	-0-	-50	-0-	26	1	575	3	N	-0-					-0-
08	620	N	188	-0-	-432	-0-	8	1	180	3	N	-0-					-0-
09	390	N	269	-0-	-121	-0-	11	1	258	3	N	-0-					-0-
10	589	N	260	-0-	-329	-0-	11	1	249	3	N	-0-					-0-
*11	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	4	1	66	3	Y	2	1	8			1
							2	9									
09	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					1
10	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-	1	1			-0-
*11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	18	1	246	3	Y	1	1	1			1
							1	9									
07	279	N	276	-0-	-3	-0-	19	1	256	3	Y	1	1	1			1
							1	9									
08	279	N	269	-0-	-10	-0-	14	1	251	3	Y	4	1	1	2	8	2
							4	9									
09	270	N	267	-0-	-3	-0-	14	1	251	3	Y	2	2	1			2
							2	9									
10	279	N	272	-0-	-7	-0-	14	1	257	3	Y	1	2	1			1
							1	9									
11	270	N	250	-0-	-20	-0-	13	1	235	3	Y	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
07	558	N	397	-0-	-161	-0-	397	3			Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
11	570	N	555	-0-	-15	-0-	555	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	Y	-0-					-0-
08	124	N	107	-0-	-17	-0-	4	1	102	3	Y	1					1
							1	9									
09	120	N	101	-0-	-19	-0-	4	1	96	3	Y	1	1	1			1
							1	9									
10	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-	1	1			-0-
*11	91	N	91	-0-	-0-	-0-	3	1	87	3	Y	1					1
							1	9									

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					2
07	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					2
08	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					2
09	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					2
10	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					2
11	60	N	42	-0-	-18	-0-	3	1	39	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29	-0-	151	3			Y	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					4
07	248	N	231	-0-	-17	-0-	18	1	212	3	Y	1	1	8			4
							1	9									
08	248	N	228	-0-	-20	-0-	18	1	210	3	Y	-0-					4
09	240	N	226	-0-	-14	-0-	18	1	208	3	Y	-0-					3
10	241	N	241	-0-	-0-	-0-	19	1	222	3	Y	-0-					3
*11	234	N	234	-0-	-0-	-0-	19	1	214	3	Y	1					4
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

06	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

06	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
11	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

06	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	17	1	280	2	Y	1					1
							1	9									
08	310	N	302	-0-	-8	-0-	17	1	285	2	Y	-0-					1
09	300	N	281	-0-	-19	-0-	15	1	266	2	Y	-0-					1
10	310	N	296	-0-	-14	-0-	17	1	279	2	Y	-0-					1
11	300	N	286	-0-	-14	-0-	16	1	270	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	19	1	299	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	19	1	298	3	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	20	1	296	3	N	-0-					-0-
09	330	N	287	-0-	-43	-0-	18	1	269	3	N	-0-					-0-
10	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
11	300	N	279	-0-	-21	-0-	19	1	260	3	N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	28	1	273	3	Y	-0-					1
07	341	N	301	-0-	-40	-0-	27	1	273	3	Y	1					2
							1	9									
08	310	N	269	-0-	-41	-0-	13	1	256	3	Y	-0-	2	1			-0-
09	300	N	270	-0-	-30	-0-	12	1	257	3	Y	1					1
							1	9									
10	310	N	267	-0-	-43	-0-	14	1	251	3	Y	2	2	1			1
							2	9									
*11	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					1

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
11	210	N	124	-0-	-86	-0-	6	1	118	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	18	1	253	3	Y	1	1	1			1
							1	9									
07	310	N	269	-0-	-41	-0-	18	1	250	3	Y	1	1	1			1
							1	9									
08	279	N	268	-0-	-11	-0-	14	1	250	3	Y	4	1	1	2	8	2
							4	9									
09	270	N	254	-0-	-16	-0-	13	1	239	3	Y	2	2	1			2
							2	9									
10	279	N	257	-0-	-22	-0-	13	1	243	3	Y	1	2	1			1
							1	9									
11	270	N	242	-0-	-28	-0-	12	1	229	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	847	-0-	-293	-0-	145	1	702	3	N	-0-					-0-
07	1116	X	866	-0-	-250	-0-	145	1	721	3	N	-0-					-0-
08	1023	X	901	-0-	-122	-0-	146	1	755	3	N	-0-					-0-
09	990	X	929	-0-	-61	-0-	146	1	783	3	N	-0-					-0-
10	930	X	860	-0-	-70	-0-	149	1	711	3	N	-0-					-0-
11	870	X	812	-0-	-58	-0-	142	1	670	3	N	-0-					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

06	617	N	617	-0-	-0-	-0-	126	1	489	3	Y	2	2	1			2
							2	9									
07	651	N	612	-0-	-39	-0-	126	1	485	3	Y	1	1	1			2
							1	9									
08	620	N	618	-0-	-2	-0-	120	1	490	3	Y	7	2	1	3	8	4
							8	9									
09	630	N	535	-0-	-95	-0-	113	1	420	3	Y	2	3	1			3
							2	9									
10	620	N	559	-0-	-61	-0-	117	1	439	3	Y	3	4	1			2
							3	9									
11	600	N	495	-0-	-105	-0-	111	1	382	3	Y	2	2	1			2
							2	9									

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

06	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
07	155	N	111	-0-	-44	-0-	5	1	106	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
10	124	N	64	-0-	-60	-0-	3	1	61	2	Y	-0-					-0-
11	120	N	78	-0-	-42	-0-	4	1	74	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

06	4747	X	4747	-0-	-0-	-0-	235	1	4511	2	Y	1	1	8			-0-
							1	9									
07	5022	X	4725	-0-	-297	-0-	232	1	4492	2	Y	1	1	8			-0-
							1	9									
08	5022	X	4771	-0-	-251	-0-	221	1	4550	2	Y	-0-					-0-
09	4740	X	4654	-0-	-86	-0-	227	1	4427	2	Y	-0-					-0-
10	4898	X	4580	-0-	-318	-0-	233	1	4347	2	Y	-0-					-0-
11	4740	X	4473	-0-	-267	-0-	218	1	4255	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0-	-0-	91	1	905	3	Y	1	1	8			-0-
							1	9									
07	1054	N	1033	-0-	-21	-0-	99	1	932	3	Y	2	2	8			-0-
							2	9									
08	1054	N	1045	-0-	-9	-0-	87	1	956	3	Y	2	2	8			-0-
							2	9									
09	1011	N	1011	-0-	-0-	-0-	95	1	916	3	Y	-0-					-0-
10	1023	N	975	-0-	-48	-0-	69	1	906	3	Y	-0-					-0-
11	1020	N	937	-0-	-83	-0-	76	1	861	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

06	180	N	175	-0-	-5	-0-	9	1	166	2	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	9	1	166	2	Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	8	1	167	2	Y	-0-					-0-
09	180	N	168	-0-	-12	-0-	8	1	160	2	Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	8	1	157	2	Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	8	1	158	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

06	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	11	1	189	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	12	1	187	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
08	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
11	120	N	101	-0-	-19	-0-	6	1	95	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	20	1	337	2	Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	20	1	332	2	Y	-0-					-0-
08	248	N	229	-0-	-19	-0-	13	1	215	2	Y	1					1
							1	9									
09	360	N	296	-0-	-64	-0-	16	1	280	2	Y	-0-					1
10	353	N	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					1
*11	302	N	302	-0-	-0-	-0-	17	1	285	2	Y	-0-	1	1			-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1	1	1			-0-
							1	9									
08	132	N	132	-0-	-0-	-0-	7	1	124	3	Y	1	1	1			-0-
							1	9									
09	127	N	127	-0-	-0-	-0-	7	1	119	3	Y	1	1	1			-0-
							1	9									
10	124	N	123	-0-	-1	-0-	8	1	114	3	Y	1					1
							1	9									
*11	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-	1	1			-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	23	1	414	3	Y	1					2
							1	9									
07	496	N	453	-0-	-43	-0-	25	1	427	3	Y	1	2	1			1
							1	9									
08	468	N	468	-0-	-0-	-0-	27	1	439	3	Y	2	2	1			1
							2	9									
09	461	N	461	-0-	-0-	-0-	26	1	434	3	Y	1	2	1			-0-
							1	9									
10	465	N	422	-0-	-43	-0-	27	1	393	3	Y	2					2
							2	9									
11	450	N	392	-0-	-58	-0-	26	1	365	3	Y	1	2	1			1
							1	9									

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	184	-0-	-26	-0-	10	1	174	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
08	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
*11	504	N	504	-0-	-0-	-0-	28	1	476	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	18	1	267	2	Y	1					2
							1	9									
07	310	N	270	-0-	-40	-0-	16	1	253	2	Y	1	1	1			2
							1	9									
08	310	N	299	-0-	-11	-0-	18	1	280	2	Y	1	3	1			-0-
							1	9									
09	307	N	307	-0-	-0-	-0-	18	1	287	2	Y	2					2
							2	9									
10	293	N	293	-0-	-0-	-0-	17	1	274	2	Y	2	3	1			1
							2	9									
11	300	N	284	-0-	-16	-0-	17	1	266	2	Y	1	1	1			1
							1	9									

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

06	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

06	279	N	279	-0-	-0-	-0-	11	1	268	3	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	10	1	233	3	N	-0-					-0-
10	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-					-0-
11	300	N	55	-0-	-245	-0-	3	1	52	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

06	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	22	1	467	3	N	-0-					-0-
09	510	N	459	-0-	-51	-0-	22	1	437	3	N	-0-					-0-
10	527	N	438	-0-	-89	-0-	20	1	418	3	N	-0-					-0-
11	480	N	401	-0-	-79	-0-	18	1	383	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	482	-0-	-28	-0-	19	1	463	3	N	-0-					-0-
07	527	N	449	-0-	-78	-0-	19	1	430	3	N	-0-					-0-
08	496	N	383	-0-	-113	-0-	15	1	368	3	N	-0-					-0-
09	480	N	351	-0-	-129	-0-	14	1	337	3	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	17	1	336	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	4	1	75	2	Y	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-
09	90	N	68	-0-	-22	-0-	3	1	65	2	Y	-0-					-0-
10	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-					-0-
11	90	N	77	-0-	-13	-0-	4	1	73	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1814	N	1814	-0-	-0-	-0-	138	1	1655	3	Y	19	20	1			25
							21	9									
07	1872	N	1872	-0-	-0-	-0-	166	1	1684	3	Y	20	24	1	3	8	18
							22	9									
08	2032	N	2032	-0-	-0-	-0-	172	1	1834	3	Y	24	28	1	2	8	12
							26	9									
09	1901	N	1901	-0-	-0-	-0-	150	1	1732	3	Y	17					29
							19	9									
10	1867	N	1867	-0-	-0-	-0-	158	1	1681	3	Y	25	29	1			25
							28	9									
*11	2427	N	2427	-0-	-0-	-0-	198	1	2208	3	Y	19	28	1			16
							21	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	10	1	87	2	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	8	1	68	2	Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	5	1	112	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

06	90	N	79	-0-	-11	-0-	3	1	76	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
08	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

06	794	N	794	-0-	-0-	-0-	46	1	748	3	N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	47	1	766	3	N	-0-					-0-
08	868	N	709	-0-	-159	-0-	42	1	667	3	N	-0-					-0-
09	780	N	660	-0-	-120	-0-	38	1	622	3	N	-0-					-0-
10	806	N	666	-0-	-140	-0-	38	1	628	3	N	-0-					-0-
11	690	N	585	-0-	-105	-0-	36	1	549	3	N	-0-					-0-

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

06	840	N	602	-0-	-238	-0-	55	1	547	3	Y	-0-					-0-
07	837	N	729	-0-	-108	-0-	70	1	658	3	Y	1	1	8			-0-
							1	9									
08	682	N	668	-0-	-14	-0-	56	1	611	3	Y	1	1	8			-0-
							1	9									
09	600	N	541	-0-	-59	-0-	51	1	490	3	Y	-0-					-0-
10	744	N	480	-0-	-264	-0-	34	1	446	3	Y	-0-					-0-
11	660	N	366	-0-	-294	-0-	30	1	336	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

06	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
*11	216	N	216	-0-	-0-	-0-	12	1	204	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
11	120	N	69	-0-	-51	-0-	4	1	65	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	296	-0-	-34	-0-	12	1	284	3	N	-0-					-0-
07	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	12	1	291	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					-0-
10	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-
11	300	N	290	-0-	-10	-0-	14	1	276	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	10	1	177	3	Y	1					1
							1	9									
07	217	N	191	-0-	-26	-0-	10	1	180	3	Y	1	1	1			1
							1	9									
08	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-	1	1			-0-
09	180	N	177	-0-	-3	-0-	10	1	166	3	Y	1	1	1			-0-
							1	9									
10	186	N	172	-0-	-14	-0-	11	1	160	3	Y	1					1
							1	9									
11	180	N	179	-0-	-1	-0-	12	1	166	3	Y	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	8	1	202	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
11	210	N	178	-0-	-32	-0-	8	1	170	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

06	60	N	57	-0-	-3	-0-	4	1	53	2	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	2	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

06	684	N	684	-0-	-0-	-0-	34	1	650	2	Y	-0-					-0-
07	651	N	651	-0-	-0-	-0-	32	1	619	2	Y	-0-					-0-
08	651	N	497	-0-	-154	-0-	23	1	474	2	Y	-0-					-0-
09	716	N	716	-0-	-0-	-0-	35	1	681	2	Y	-0-					-0-
10	690	N	690	-0-	-0-	-0-	35	1	655	2	Y	-0-					-0-
*11	695	N	695	-0-	-0-	-0-	34	1	661	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

06	317	N	317	-0-	-0-	-0-	17 1	1 9	299	3	Y	1					1
07	341	N	331	-0-	-10	-0-	18 2	1 9	311	3	Y	2	2	1			1
08	341	N	330	-0-	-11	-0-	19 2	1 9	309	3	Y	2	2	1			1
09	330	N	313	-0-	-17	-0-	18 1	1 9	294	3	Y	1	2	1			-0-
10	341	N	298	-0-	-43	-0-	19 1	1 9	278	3	Y	1					1
11	330	N	271	-0-	-59	-0-	18 2	1 9	251	3	Y	2	2	1			1

KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	10	1	190	3	N	-0-					-0-
10	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

06	930	N	929	-0-	-1	-0-	85	1	844	3	Y	-0-					-0-
07	992	N	943	-0-	-49	-0-	91	1	852	3	Y	-0-					-0-
08	992	N	963	-0-	-29	-0-	80	1	883	3	Y	-0-					-0-
09	947	N	947	-0-	-0-	-0-	89	1	858	3	Y	-0-					-0-
10	937	N	937	-0-	-0-	-0-	67	1	870	3	Y	-0-					-0-
11	930	N	879	-0-	-51	-0-	71	1	808	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

06	581	N	581	-0-	-0-	-0-	28	1	550	3	Y	3	2	1			1
							3	9									
07	517	N	517	-0-	-0-	-0-	26	1	490	3	Y	1	2	1			-0-
							1	9									
08	484	N	484	-0-	-0-	-0-	24	1	458	3	Y	2	1	1			1
							2	9									
09	450	N	445	-0-	-5	-0-	22	1	422	3	Y	1	2	1			-0-
							1	9									
10	465	N	422	-0-	-43	-0-	20	1	399	3	Y	3	3	1			-0-
							3	9									
11	450	N	376	-0-	-74	-0-	18	1	356	3	Y	2	1	1			1
							2	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

06	454	N	454	-0-	-0-	-0-	108	1	345	3	Y	1	1	1			-0-
							1	9									
07	465	N	458	-0-	-7	-0-	111	1	346	3	Y	1	1	1			-0-
							1	9									
08	465	N	453	-0-	-12	-0-	111	1	341	3	Y	1	1	1			-0-
							1	9									
09	450	N	397	-0-	-53	-0-	105	1	291	3	Y	1	1	1			-0-
							1	9									
10	465	N	394	-0-	-71	-0-	107	1	285	3	Y	2	2	1			-0-
							2	9									
11	450	N	379	-0-	-71	-0-	104	1	273	3	Y	2	1	1			1
							2	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

06	655	N	655	-0-	-0-	-0-	28	1	627	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	26	1	570	3	N	-0-					-0-
08	620	N	610	-0-	-10	-0-	28	1	582	3	N	-0-					-0-
09	660	N	579	-0-	-81	-0-	28	1	551	3	N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	27	1	569	3	N	-0-					-0-
11	600	N	484	-0-	-116	-0-	22	1	462	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	16	1	215	2	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	16	1	214	2	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	14	1	201	2	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					-0-
11	210	N	206	-0-	-4	-0-	14	1	192	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
11	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	186	-0-	-54	-0-	20	1	166	3	Y	-0-					2
07	186	N	123	-0-	-63	-0-	11	1	112	3	Y	-0-					2
08	217	N	126	-0-	-91	-0-	8	1	118	3	Y	-0-					2
09	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					2
10	270	N	270	-0-	-0-	-0-	15	1	255	3	Y	-0-					2
*11	224	N	224	-0-	-0-	-0-	13	1	210	3	Y	1					3
							1	9									

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	11	1	217	3	Y	1	1	1			-0-
							1	9									
07	248	N	235	-0-	-13	-0-	12	1	222	3	Y	1	1	1			-0-
							1	9									
08	272	N	272	-0-	-0-	-0-	13	1	258	3	Y	1	1	1			-0-
							1	9									
09	260	N	260	-0-	-0-	-0-	13	1	246	3	Y	1	1	1			-0-
							1	9									
10	269	N	269	-0-	-0-	-0-	13	1	254	3	Y	2	2	1			-0-
							2	9									
11	270	N	220	-0-	-50	-0-	11	1	207	3	Y	2	1	1			1
							2	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	234	-0-	-66	-0-	15	1	217	2	Y	2					2
							2	9									
07	248	N	185	-0-	-63	-0-	11	1	174	2	Y	-0-	1	1			1
08	248	N	130	-0-	-118	-0-	8	1	121	2	Y	1	2	1			-0-
							1	9									
09	240	N	147	-0-	-93	-0-	8	1	138	2	Y	1					1
							1	9									
10	259	N	259	-0-	-0-	-0-	15	1	242	2	Y	2	2	1			1
							2	9									
*11	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-	1	1			-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

06	410	N	410	-0-	-0-	-0-	44	1	366	3	Y	-0-					4
07	620	N	411	-0-	-209	-0-	36	1	374	3	Y	1					5
							1	9									
08	496	N	334	-0-	-162	-0-	20	1	314	3	Y	-0-					5
09	420	N	396	-0-	-24	-0-	22	1	374	3	Y	-0-					5
10	439	N	439	-0-	-0-	-0-	24	1	415	3	Y	-0-					5
*11	379	N	379	-0-	-0-	-0-	23	1	354	3	Y	2					7
							2	9									

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-
08	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	2	1	37	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

06	665	N	665	-0-	-0-	-0-	100	1	564	3	Y	1					2
							1	9									
07	775	N	686	-0-	-89	-0-	104	1	578	3	Y	4	3	1	1	8	2
							4	9									
08	713	N	652	-0-	-61	-0-	104	1	546	3	Y	2	3	1			1
							2	9									
09	660	N	611	-0-	-49	-0-	99	1	510	3	Y	2	3	1			-0-
							2	9									
10	682	N	609	-0-	-73	-0-	103	1	504	3	Y	2					2
							2	9									
11	630	N	617	-0-	-13	-0-	105	1	509	3	Y	3	3	1			2
							3	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

06	701	N	701	-0-	-0-	-0-	67	1	627	3	Y	6	6	8			-0-
							7	9									
07	775	N	708	-0-	-67	-0-	69	1	639	3	Y	-0-					-0-
08	744	N	710	-0-	-34	-0-	71	1	632	3	Y	6	6	8			-0-
							7	9									
09	691	N	691	-0-	-0-	-0-	70	1	621	3	Y	-0-					-0-
10	713	N	710	-0-	-3	-0-	75	1	635	3	Y	-0-					-0-
11	690	N	686	-0-	-4	-0-	72	1	607	3	Y	6	6	8			-0-
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	6	1	51	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

06	360	N	342	-0-	-18	-0-	15	1	327	3	N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	16	1	343	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
10	372	N	343	-0-	-29	-0-	16	1	327	3	N	-0-					-0-
11	360	N	337	-0-	-23	-0-	15	1	322	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

06	308	N	308	-0-	-0-	-0-	24	1	284	3	Y	-0-					5
07	395	N	395	-0-	-0-	-0-	30	1	364	3	Y	1	1	8			5
							1	9									
08	496	N	346	-0-	-150	-0-	28	1	318	3	Y	-0-					5
09	332	N	332	-0-	-0-	-0-	27	1	305	3	Y	-0-					4
10	404	N	404	-0-	-0-	-0-	32	1	372	3	Y	-0-					4
*11	384	N	384	-0-	-0-	-0-	31	1	351	3	Y	2					6
							2	9									

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

06	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
07	713	N	686	-0-	-27	-0-	41	1	645	3	N	-0-					-0-
08	682	N	666	-0-	-16	-0-	41	1	625	3	N	-0-					-0-
09	660	N	648	-0-	-12	-0-	38	1	610	3	N	-0-					-0-
10	682	N	650	-0-	-32	-0-	37	1	613	3	N	-0-					-0-
*11	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

06	900	S	887	-0-	-13	-0-	53	1	834	3	N	-0-					-0-
07	977	S	977	-0-	-0-	-0-	58	1	919	3	N	-0-					-0-
08	953	S	953	-0-	-0-	-0-	58	1	895	3	N	-0-					-0-
09	900	S	891	-0-	-9	-0-	52	1	839	3	N	-0-					-0-
10	992	S	883	-0-	-109	-0-	51	1	832	3	N	-0-					-0-
11	930	S	812	-0-	-118	-0-	50	1	762	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	36	1	353	3	Y	-0-					-0-
07	279	N	162	-0-	-117	-0-	16	1	146	3	Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	37	1	405	3	Y	1	1	8			-0-
							1	9									
09	390	N	371	-0-	-19	-0-	35	1	336	3	Y	-0-					-0-
10	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
11	420	N	120	-0-	-300	-0-	10	1	110	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	18	1	280	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
09	300	N	284	-0-	-16	-0-	18	1	266	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	20	1	269	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	20	1	265	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	26	1	507	2	Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	22	1	427	2	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	19	1	397	2	Y	-0-					-0-
09	540	N	395	-0-	-145	-0-	19	1	376	2	Y	-0-					-0-
10	434	N	431	-0-	-3	-0-	22	1	409	2	Y	-0-					-0-
11	390	N	48	-0-	-342	-0-	2	1	46	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					Y	-0-					4
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					4
08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					4
09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					3
10	124	N	27	-0-	-97	-0-	27	3			Y	-0-					3
11	60	N	3	-0-	-57	-0-	3	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

06	330	N	110	-0-	-220	-0-	6	1	104	3	Y	-0-					1
07	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					1
08	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					1
09	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-	1	1			-0-
10	124	N	110	-0-	-14	-0-	6	1	103	3	Y	1					1
							1	9									
11	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					1

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

06	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
07	279	N	253	-0-	-26	-0-	15	1	238	3	N	-0-					-0-
08	279	N	246	-0-	-33	-0-	16	1	230	3	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	14	1	201	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	25	1	329	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

06	210	N	128	-0-	-82	-0-	12	1	115	3	Y	1	1	8			-0-
							1	9									
07	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	15	1	132	3	Y	1	1	8			-0-
							1	9									
09	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	13	1	109	3	Y	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	32	1	267	3	Y	3	3	8			-0-
							3	9									

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23	-0-	31	1	276	2	Y	-0-					-0-
07	496	N	211	-0-	-285	-0-	20	1	191	2	Y	-0-					-0-
08	465	N	438	-0-	-27	-0-	37	1	401	2	Y	-0-					-0-
09	433	N	433	-0-	-0-	-0-	37	1	396	2	Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	36	1	363	2	Y	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	39	1	395	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	426	-0-	-24	-0-	42	1	384	2	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	43	1	407	2	Y	-0-					-0-
08	452	N	452	-0-	-0-	-0-	38	1	414	2	Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	37	1	395	2	Y	-0-					-0-
10	465	N	453	-0-	-12	-0-	41	1	412	2	Y	-0-					-0-
11	450	N	420	-0-	-30	-0-	37	1	383	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	11	1	104	3	Y	1	1	8			-0-
							1	9									
07	124	N	120	-0-	-4	-0-	12	1	108	3	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	12	1	107	3	Y	1	1	8			-0-
							1	9									
09	120	N	105	-0-	-15	-0-	11	1	94	3	Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	16	1	133	3	Y	1	1	8			-0-
							1	9									

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
08	899	N	808	-0-	-91	-0-	808	2			N	-0-					-0-
09	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-
10	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-
11	780	N	635	-0-	-145	-0-	635	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	218	-0-	-82	-0-	9	1	209	2	Y	-0-					-0-
07	465	N	272	-0-	-193	-0-	12	1	260	2	Y	-0-					-0-
08	248	N	230	-0-	-18	-0-	11	1	219	2	Y	-0-					-0-
09	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
10	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	13	1	118	3	Y	1	1	8			-0-
							1	9									
07	155	N	135	-0-	-20	-0-	13	1	122	3	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	13	1	118	3	Y	1	1	8			-0-
							1	9									
09	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	13	1	111	3	Y	1	1	8			-0-
							1	9									

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	915	-0-	-675	-0-	84	1	831	2	N	-0-					-0-
07	1333	X	814	-0-	-519	-0-	78	1	736	2	N	-0-					-0-
08	1408	X	1408	-0-	-0-	-0-	117	1	1291	2	N	-0-					-0-
09	1036	X	1036	-0-	-0-	-0-	97	1	939	2	N	-0-					-0-
10	1028	X	1028	-0-	-0-	-0-	73	1	955	2	N	-0-					-0-
11	1350	X	881	-0-	-469	-0-	71	1	810	2	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
10	93	N	60	-0-	-33	-0-	6	1	54	3	N	-0-					-0-
11	90	N	68	-0-	-22	-0-	6	1	62	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	6	-0-	-7	-0-	1	1	5	3	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
10	12	N	7	-0-	-5	-0-	1	1	6	3	Y	-0-					-0-
*11	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-			-0-
07	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-			-0-
08	155	N	127	-0-	-28	-0-	8	1	119	3	Y	-0-			-0-
09	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-			-0-
10	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-			-0-
*11	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-			-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

06	947	N	947	-0-	-0-	-0-	87	1	860	2	N	-0-			-0-
07	902	N	902	-0-	-0-	-0-	87	1	815	2	N	-0-			-0-
08	987	N	987	-0-	-0-	-0-	82	1	905	2	N	-0-			-0-
09	918	N	918	-0-	-0-	-0-	86	1	832	2	N	-0-			-0-
10	875	N	875	-0-	-0-	-0-	62	1	813	2	N	-0-			-0-
*11	803	N	803	-0-	-0-	-0-	65	1	738	2	N	-0-			-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

06	1830	N	1750	-0-	-80	-0-	160	1	1590	2	N	-0-			-0-
07	1860	N	1570	-0-	-290	-0-	151	1	1419	2	N	-0-			-0-
08	1643	N	1608	-0-	-35	-0-	134	1	1474	2	N	-0-			-0-
09	1740	N	1724	-0-	-16	-0-	162	1	1562	2	N	-0-			-0-
10	1606	N	1606	-0-	-0-	-0-	114	1	1492	2	N	-0-			-0-
*11	1659	N	1659	-0-	-0-	-0-	134	1	1525	2	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

06	570	N	560	-0-	-10	-0-	24	1	536	3	N	-0-			-0-
07	589	N	577	-0-	-12	-0-	25	1	552	3	N	-0-			-0-
08	579	N	579	-0-	-0-	-0-	27	1	552	3	N	-0-			-0-
09	570	N	552	-0-	-18	-0-	26	1	526	3	N	-0-			-0-
10	589	N	556	-0-	-33	-0-	25	1	531	3	N	-0-			-0-
11	570	N	531	-0-	-39	-0-	24	1	507	3	N	-0-			-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

06	180	N	178	-0-	-2	-0-	11	1	167	3	Y	-0-			-0-
07	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-			-0-
08	186	N	172	-0-	-14	-0-	11	1	161	3	Y	-0-			-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-			-0-
10	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-			-0-
11	180	N	176	-0-	-4	-0-	11	1	165	3	Y	-0-			-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

06	383	N	383	-0-	-0-	-0-	46	1	337	3	Y	-0-			-0-
07	387	N	387	-0-	-0-	-0-	48	1	339	3	Y	-0-			-0-
08	393	N	393	-0-	-0-	-0-	49	1	344	3	Y	-0-			-0-
09	390	N	372	-0-	-18	-0-	47	1	325	3	Y	-0-			-0-
10	403	N	403	-0-	-0-	-0-	45	1	358	3	Y	-0-			-0-
*11	414	N	414	-0-	-0-	-0-	43	1	371	3	Y	-0-			-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

06	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-			-0-
07	552	N	552	-0-	-0-	-0-	24	1	528	3	N	-0-			-0-
08	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-
09	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
10	527	N	225	-0-	-302	-0-	10	1	215	3	N	-0-			-0-
11	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	25	1	357	2	Y	2					2
							2	9									
07	248	N	246	-0-	-2	-0-	14	1	231	2	Y	1	1	1			2
							1	9									
08	477	N	477	-0-	-0-	-0-	28	1	447	2	Y	2	3	1			1
							2	9									
09	390	N	349	-0-	-41	-0-	20	1	328	2	Y	1					2
							1	9									
10	248	N	219	-0-	-29	-0-	13	1	204	2	Y	2	3	1			1
							2	9									
11	450	N	185	-0-	-265	-0-	11	1	173	2	Y	1	1	1			1
							1	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

06	21	N	21	-0-	-0-	-0-	7	1	14	2	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	6	1	49	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

06	1200	N	1165	-0-	-35	-0-	107	1	1058	2	N	-0-					-0-
07	1178	N	1064	-0-	-114	-0-	102	1	962	2	N	-0-					-0-
08	1248	N	1248	-0-	-0-	-0-	104	1	1144	2	N	-0-					-0-
09	1202	N	1202	-0-	-0-	-0-	113	1	1089	2	N	-0-					-0-
10	1162	N	1162	-0-	-0-	-0-	83	1	1079	2	N	-0-					-0-
11	1200	N	1111	-0-	-89	-0-	90	1	1021	2	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

06	120	N	93	-0-	-27	-0-	9	1	84	2	N	-0-					-0-
07	124	N	45	-0-	-79	-0-	4	1	41	2	N	-0-					-0-
08	124	N	75	-0-	-49	-0-	6	1	69	2	N	-0-					-0-
09	90	N	55	-0-	-35	-0-	5	1	50	2	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	19	1	221	2	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

06	81	N	81	-0-	-0-	-0-	7	1	74	2	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	7	1	67	2	N	-0-					-0-
08	93	N	64	-0-	-29	-0-	5	1	59	2	N	-0-					-0-
09	90	N	45	-0-	-45	-0-	4	1	41	2	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	4	1	55	2	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	3	1	33	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

06	180	N	145	-0-	-35	-0-	14	1	131	2	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	14	1	135	2	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	14	1	152	2	Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	16	1	160	2	Y	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	17	1	179	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	4	1	99	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	15	1	196	2	N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	25	1	336	2	N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	22	1	328	2	N	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1611	N	1611	-0-	-0-	-0-	154	1	1442	3	Y	14	14	8			-0-
							15	9									
07	1674	N	1648	-0-	-26	-0-	161	1	1487	3	Y	-0-					-0-
08	1674	N	1627	-0-	-47	-0-	162	1	1450	3	Y	14	14	8			-0-
							15	9									
09	1620	N	1554	-0-	-66	-0-	158	1	1396	3	Y	-0-					-0-
10	1740	N	1740	-0-	-0-	-0-	185	1	1555	3	Y	-0-					-0-
*11	1763	N	1763	-0-	-0-	-0-	185	1	1560	3	Y	16	16	8			-0-
							18	9									

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	683	-0-	-7	-0-	41	1	642	3	N	-0-					-0-
07	713	N	653	-0-	-60	-0-	39	1	614	3	N	-0-					-0-
08	713	N	702	-0-	-11	-0-	43	1	659	3	N	-0-					-0-
09	690	N	686	-0-	-4	-0-	40	1	646	3	N	-0-					-0-
10	651	N	546	-0-	-105	-0-	31	1	515	3	N	-0-					-0-
11	690	N	513	-0-	-177	-0-	31	1	482	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	S	768	-0-	-0-	-0-	46	1	722	3	N	-0-					-0-
07	816	S	816	-0-	-0-	-0-	48	1	768	3	N	-0-					-0-
08	806	S	751	-0-	-55	-0-	46	1	705	3	N	-0-					-0-
09	780	S	772	-0-	-8	-0-	45	1	727	3	N	-0-					-0-
10	806	S	783	-0-	-23	-0-	45	1	738	3	N	-0-					-0-
11	720	S	638	-0-	-82	-0-	39	1	599	3	N	-0-					-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	17	X	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

06	1650	N	1477	-0-	-173	-0-	64	1	1413	2	N	-0-			-0-
07	1457	N	1413	-0-	-44	-0-	62	1	1351	2	N	-0-			-0-
08	1457	N	1423	-0-	-34	-0-	65	1	1358	2	N	-0-			-0-
09	1470	N	1419	-0-	-51	-0-	68	1	1351	2	N	-0-			-0-
10	1426	N	1310	-0-	-116	-0-	60	1	1250	2	N	-0-			-0-
11	1380	N	1271	-0-	-109	-0-	58	1	1213	2	N	-0-			-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

06	420	N	405	-0-	-15	-0-	24	1	381	3	N	-0-			-0-
07	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-			-0-
08	465	N	451	-0-	-14	-0-	28	1	423	3	N	-0-			-0-
09	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-			-0-
10	434	N	428	-0-	-6	-0-	25	1	403	3	N	-0-			-0-
11	450	N	425	-0-	-25	-0-	26	1	399	3	N	-0-			-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	S	1855	-0-	-35	-0-	110	1	1745	3	N	-0-					-0-
07	1984	S	1898	-0-	-86	-0-	112	1	1785	3	N	1	1	8			-0-
							1	9									
08	2046	S	1864	-0-	-182	-0-	114	1	1750	3	N	-0-					-0-
09	1860	S	1856	-0-	-4	-0-	108	1	1748	3	N	-0-					-0-
10	1908	S	1908	-0-	-0-	-0-	110	1	1798	3	N	-0-					-0-
*11	1939	S	1939	-0-	-0-	-0-	118	1	1821	3	N	-0-					-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
11	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
07	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					-0-
08	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					-0-
09	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	45	1	716	3	N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	46	1	738	3	N	-0-					-0-
08	775	N	771	-0-	-4	-0-	47	1	724	3	N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-					-0-
10	775	N	765	-0-	-10	-0-	44	1	721	3	N	-0-					-0-
11	750	N	639	-0-	-111	-0-	39	1	600	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	S	282	-0-	-18	-0-	17	1	265	3	N	-0-					-0-
07	310	S	291	-0-	-19	-0-	17	1	274	3	N	-0-					-0-
08	310	S	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-
09	270	S	161	-0-	-109	-0-	9	1	152	3	N	-0-					-0-
10	291	S	291	-0-	-0-	-0-	17	1	274	3	N	-0-					-0-
*11	275	S	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	398	-0-	-22	-0-	40	1	358	2	Y	-0-					-0-
07	434	N	406	-0-	-28	-0-	38	1	368	2	Y	-0-					-0-
08	418	N	418	-0-	-0-	-0-	35	1	383	2	Y	-0-					-0-
09	403	N	403	-0-	-0-	-0-	34	1	369	2	Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	38	1	379	2	Y	-0-					-0-
*11	416	N	416	-0-	-0-	-0-	37	1	379	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

06	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

06	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
09	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
10	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-					-0-
11	210	N	168	-0-	-42	-0-	10	1	158	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
11	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	6	1	44	3	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

06	270	N	228	-0-	-42	-0-	10	1	218	2	Y	-0-					-0-
07	310	N	256	-0-	-54	-0-	11	1	245	2	Y	-0-					-0-
08	277	N	277	-0-	-0-	-0-	13	1	264	2	Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	14	1	291	2	Y	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	13	1	267	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-					-0-
09	270	N	225	-0-	-45	-0-	13	1	212	3	N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-					-0-
*11	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

06	180	N	64	-0-	-116	-0-	6	1	58	3	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					-0-
08	155	N	115	-0-	-40	-0-	10	1	105	3	Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
10	186	N	47	-0-	-139	-0-	3	1	44	3	Y	-0-					-0-
11	120	N	9	-0-	-111	-0-	1	1	8	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

06	381	N	381	-0-	-0-	-0-	35	1	346	3	Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	50	1	470	3	Y	1	1	8			-0-
							1	9									
08	496	N	410	-0-	-86	-0-	34	1	375	3	Y	1	1	8			-0-
							1	9									
09	424	N	424	-0-	-0-	-0-	40	1	384	3	Y	-0-					-0-
10	527	N	394	-0-	-133	-0-	28	1	366	3	Y	-0-					-0-
11	390	N	334	-0-	-56	-0-	27	1	307	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

06	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	12	1	179	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1726	N	1726	-0-	-0-	-0-	160 4	1 9	1562	3	Y	4					8
07	1827	X	1827	-0-	-0-	-0-	165 1	1 9	1661	3	Y	1					9
08	1767	X	1460	-0-	-307	-0-	69 6	1 9	1385	3	Y	5	12	1			2
09	1740	X	1396	-0-	-344	-0-	61 6	1 9	1329	3	Y	5					7
10	1829	X	1459	-0-	-370	-0-	77 8	1 9	1374	3	Y	7	11	1			3
11	1770	X	1291	-0-	-479	-0-	68 4	1 9	1219	3	Y	4					7

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	203	-0-	-97	-0-	19	1	184	2	N	-0-					-0-
07	248	N	190	-0-	-58	-0-	18	1	172	2	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	18	1	200	2	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	20	1	195	2	N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	15	1	199	2	N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	21	1	238	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-			-0-
07	248	N	242	-0-	-6	-0-	23	1	219	3	N	-0-			-0-
08	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-			-0-
09	240	N	234	-0-	-6	-0-	20	1	214	3	N	-0-			-0-
10	248	N	168	-0-	-80	-0-	16	1	152	3	N	-0-			-0-
11	240	N	146	-0-	-94	-0-	14	1	132	3	N	-0-			-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1281	N	1281	-0-	-0-	-0-	117	1	1164	2	N	-0-			-0-
07	1125	N	1125	-0-	-0-	-0-	108	1	1017	2	N	-0-			-0-
08	1390	N	1390	-0-	-0-	-0-	116	1	1274	2	N	-0-			-0-
09	1213	N	1213	-0-	-0-	-0-	114	1	1099	2	N	-0-			-0-
10	1256	N	1256	-0-	-0-	-0-	89	1	1167	2	N	-0-			-0-
*11	1045	N	1045	-0-	-0-	-0-	84	1	961	2	N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	396	-0-	-24	-0-	396	3			Y	-0-			-0-
07	403	N	393	-0-	-10	-0-	393	3			Y	-0-			-0-
08	403	N	395	-0-	-8	-0-	395	3			Y	-0-			-0-
09	390	N	372	-0-	-18	-0-	372	3			Y	-0-			-0-
10	403	N	385	-0-	-18	-0-	385	3			Y	-0-			-0-
11	390	N	364	-0-	-26	-0-	364	3			Y	-0-			-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-			-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-			-0-
07	248	N	228	-0-	-20	-0-	14	1	214	3	N	-0-			-0-
08	217	N	203	-0-	-14	-0-	13	1	190	3	N	-0-			-0-
09	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-			-0-
10	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-			-0-
11	210	N	185	-0-	-25	-0-	13	1	172	3	N	-0-			-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-			-0-
08	62	N	28	-0-	-34	-0-	28	3			N	-0-			-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-			-0-
10	62	N	29	-0-	-33	-0-	29	3			N	-0-			-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

06	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			Y	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	3			Y	-0-					-0-
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					-0-
10	465	N	345	-0-	-120	-0-	345	3			Y	-0-					-0-
11	450	N	221	-0-	-229	-0-	221	3			Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

06	1975	N	1975	-0-	-0-	-0-	120	1	1855	2	N	-0-					-0-
07	2084	N	2084	-0-	-0-	-0-	118	1	1966	2	N	-0-					-0-
08	1898	N	1898	-0-	-0-	-0-	108	1	1790	2	N	-0-					-0-
09	1965	N	1965	-0-	-0-	-0-	118	1	1847	2	N	-0-					-0-
10	1953	N	1953	-0-	-0-	-0-	125	1	1828	2	N	-0-					-0-
*11	1871	N	1871	-0-	-0-	-0-	122	1	1749	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

06	132	N	132	-0-	-0-	-0-	53	1	79	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	66	1	62	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	64	1	57	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	43	1	76	3	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	47	1	79	3	N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	48	1	74	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

06	240	N	137	-0-	-103	-0-	55	1	82	3	N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	114	1	202	3	N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	114	1	190	3	N	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	93	1	143	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

06	2400	N	2400	-0-	-0-	-0-	194	1	2206	3	N	-0-					-0-
07	2573	N	2345	-0-	-228	-0-	147	1	2198	3	N	-0-					-0-
08	2542	N	2253	-0-	-289	-0-	134	1	2119	3	N	-0-					-0-
09	2400	N	2308	-0-	-92	-0-	144	1	2164	3	N	-0-					-0-
10	2366	N	2366	-0-	-0-	-0-	142	1	2224	3	N	-0-					-0-
*11	2297	N	2297	-0-	-0-	-0-	132	1	2165	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
09	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

06	180	N	118	-0-	-62	-0-	5	1	113	2	Y	-0-					-0-
07	155	N	114	-0-	-41	-0-	5	1	109	2	Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	2	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	9	1	187	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	22	1	344	3	N	-0-					-0-
07	403	N	373	-0-	-30	-0-	22	1	351	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	23	1	346	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	22	1	320	3	N	-0-					-0-
10	372	N	361	-0-	-11	-0-	23	1	338	3	N	-0-					-0-
11	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-					-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
10	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	240	N	111	-0-	-129	-0-	111	3			Y	-0-					-0-
10	217	N	167	-0-	-50	-0-	167	3			Y	-0-					-0-
11	180	N	82	-0-	-98	-0-	82	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	15	1	277	3	Y	1					3
							1	9									
07	465	N	382	-0-	-83	-0-	20	1	361	3	Y	1					4
							1	9									
08	744	N	525	-0-	-219	-0-	27	1	497	3	Y	1					5
							1	9									
09	755	N	755	-0-	-0-	-0-	39	1	715	3	Y	1	5	1			1
							1	9									
10	1000	N	1000	-0-	-0-	-0-	53	1	943	3	Y	4					5
							4	9									
*11	881	N	881	-0-	-0-	-0-	48	1	830	3	Y	3					8
							3	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

06	1140	N	1079	-0-	-61	-0-	81	1	998	3	Y	-0-					25
07	1364	X	1147	-0-	-217	-0-	95	1	1012	3	Y	36					61
							40	9									
08	1364	X	1190	-0-	-174	-0-	97	1	1089	3	Y	4					65
							4	9									
09	1320	X	1140	-0-	-180	-0-	86	1	1054	3	Y	-0-					65
10	1302	X	1142	-0-	-160	-0-	94	1	1048	3	Y	-0-					65
11	1140	X	1126	-0-	-14	-0-	89	1	1037	3	Y	-0-					65

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

06	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					3
07	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					3
08	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-					3
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					3
10	93	N	39	-0-	-54	-0-	3	1	36	3	Y	-0-					3
11	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	189	3	1	9	N	1	1	8			-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

06	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
11	450	N	447	-0-	-3	-0-	447	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

06	270	N	182	-0-	-88	-0-	44	1	138	3	Y	-0-					-0-
07	558	N	85	-0-	-473	-0-	25	1	60	3	Y	-0-					-0-
08	372	N	38	-0-	-334	-0-	2	1	36	3	Y	-0-					-0-
09	180	N	22	-0-	-158	-0-	22	3			Y	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	3			Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	2	1	7	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

06	196	N	196	-0-	-0-	-0-	24	1	172	3	Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	26	1	183	3	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	27	1	188	3	Y	-0-					-0-
09	210	N	206	-0-	-4	-0-	26	1	180	3	Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	23	1	183	3	Y	-0-					-0-
11	210	N	207	-0-	-3	-0-	22	1	185	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	237	-0-	-33	-0-	237	3	N	-0-					-0-
07	279	N	216	-0-	-63	-0-	216	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3	N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3	N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3	N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

06	825	N	825	-0-	-0-	-0-	79	1	738	3	Y	7	7	8	-0-
							8	9							
07	821	N	821	-0-	-0-	-0-	80	1	741	3	Y	-0-			-0-
08	868	N	822	-0-	-46	-0-	82	1	732	3	Y	7	7	8	-0-
							8	9							
09	840	N	783	-0-	-57	-0-	80	1	703	3	Y	-0-			-0-
10	832	N	832	-0-	-0-	-0-	88	1	744	3	Y	-0-			-0-
11	810	N	786	-0-	-24	-0-	82	1	696	3	Y	7	7	8	-0-
							8	9							

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

06	450	N	299	-0-	-151	-0-	20	1	279	2	N	-0-			-0-
07	311	N	311	-0-	-0-	-0-	22	1	289	2	N	-0-			-0-
08	473	N	473	-0-	-0-	-0-	33	1	440	2	N	-0-			-0-
09	445	N	445	-0-	-0-	-0-	29	1	416	2	N	-0-			-0-
10	465	N	465	-0-	-0-	-0-	30	1	435	2	N	-0-			-0-
11	450	N	437	-0-	-13	-0-	29	1	408	2	N	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-			-0-
07	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-			-0-
08	93	N	52	-0-	-41	-0-	3	1	49	3	N	-0-			-0-
09	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-			-0-
10	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
*11	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

06	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-			-0-
07	1333	N	1283	-0-	-50	-0-	1283	3			N	-0-			-0-
08	1333	N	1311	-0-	-22	-0-	1311	3			N	-0-			-0-
09	1260	N	1195	-0-	-65	-0-	1195	3			N	-0-			-0-
10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-			-0-
11	1260	N	1085	-0-	-175	-0-	1085	3			N	-0-			-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-			-0-
07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-
08	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
09	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-			-0-
*11	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

06	390	N	261	-0-	-129	-0-	10	1	251	3	N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	22	1	479	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	22	1	526	3	N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	23	1	544	3	N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	25	1	550	3	N	-0-					-0-
*11	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	52	X	52	-0-	-0-	-0-	4 1	1 9	47	3	Y	1	1	8			-0-
09	91	X	91	-0-	-0-	-0-	7 1	1 9	83	3	Y	1	1	8			-0-
10	92	X	92	-0-	-0-	-0-	7 1	1 9	84	3	Y	1	1	8			-0-
*11	86	X	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

06	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
10	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
11	120	N	89	-0-	-31	-0-	4	1	85	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	21	1	386	3	Y	1					2
							1	9									
07	351	N	351	-0-	-0-	-0-	18	1	332	3	Y	1					3
							1	9									
08	364	N	364	-0-	-0-	-0-	19	1	344	3	Y	1					4
							1	9									
09	420	N	348	-0-	-72	-0-	18	1	329	3	Y	1	4	1			1
							1	9									
10	470	N	470	-0-	-0-	-0-	25	1	444	3	Y	1					2
							1	9									
11	360	N	357	-0-	-3	-0-	20	1	336	3	Y	1					3
							1	9									

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

06	330	N	245	-0-	-85	-0-	245	3			N	-0-					-0-
07	341	N	226	-0-	-115	-0-	226	3			N	-0-					-0-
08	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

06	486	N	486	-0-	-0-	-0-	25	1	461	3	Y	-0-					3
07	620	N	410	-0-	-210	-0-	23	1	386	3	Y	1	1	1			3
							1	9									
08	567	N	567	-0-	-0-	-0-	33	1	534	3	Y	-0-					3
09	563	N	563	-0-	-0-	-0-	32	1	529	3	Y	2					5
							2	9									
10	578	N	578	-0-	-0-	-0-	31	1	546	3	Y	1	2	1			4
							1	9									
11	540	N	530	-0-	-10	-0-	29	1	500	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	10	1	192	3	N	1	1	8			-0-
							1	9									
08	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	9	1	171	3	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	9	1	166	3	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	8	1	149	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	94	1	459	3	Y	2					3
							2	9									
07	593	N	593	-0-	-0-	-0-	96	1	496	3	Y	1					4
							1	9									
08	539	N	539	-0-	-0-	-0-	95	1	443	3	Y	1					5
							1	9									
09	570	N	476	-0-	-94	-0-	87	1	387	3	Y	2	6	1			1
							2	9									
10	589	N	526	-0-	-63	-0-	95	1	429	3	Y	2					3
							2	9									
11	510	N	481	-0-	-29	-0-	91	1	389	3	Y	1					4
							1	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	11	1	196	3	N	-0-					-0-
08	279	N	173	-0-	-106	-0-	9	1	164	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	109	1	333	3	N	-0-					-0-
07	558	N	484	-0-	-74	-0-	112	1	372	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	109	1	318	3	N	-0-					-0-
09	450	N	350	-0-	-100	-0-	103	1	247	3	N	-0-					-0-
10	496	N	129	-0-	-367	-0-	41	1	88	3	N	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	73	1	352	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					1
07	217	N	115	-0-	-102	-0-	11	1	104	3	Y	-0-	1	1			-0-
08	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	15	1	138	3	Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	13	1	116	3	Y	1					1
							1	9									
*11	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					1

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	12	1	135	3	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	12	1	132	3	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-
11	150	N	102	-0-	-48	-0-	8	1	94	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	925	-0-	-5	-0-	73	1	851	3	Y	1	1	8			1
							1	9									
07	1054	N	968	-0-	-86	-0-	82	1	886	3	Y	-0-					1
08	1023	N	926	-0-	-97	-0-	74	1	852	3	Y	-0-					1
09	930	N	895	-0-	-35	-0-	68	1	827	3	Y	-0-					1
10	961	N	961	-0-	-0-	-0-	76	1	885	3	Y	-0-					1
11	900	N	842	-0-	-58	-0-	69	1	773	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	903	-0-	-27	-0-	54	1	849	3	N	-0-					-0-
07	961	N	944	-0-	-17	-0-	56	1	888	3	N	-0-					-0-
08	961	N	930	-0-	-31	-0-	57	1	873	3	N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	53	1	867	3	N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	54	1	879	3	N	-0-					-0-
*11	902	N	902	-0-	-0-	-0-	55	1	847	3	N	-0-					-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-	-20	-0-	27	1	433	3	N	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	3	N	-0-					-0-
08	496	N	486	-0-	-10	-0-	30	1	456	3	N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
11	480	N	450	-0-	-30	-0-	27	1	423	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	602	-0-	-28	-0-	26	1	576	3	Y	-0-					-0-
07	620	N	611	-0-	-9	-0-	27	1	584	3	Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	28	1	575	3	Y	-0-					-0-
09	600	N	591	-0-	-9	-0-	28	1	563	3	Y	-0-					-0-
10	620	N	615	-0-	-5	-0-	28	1	587	3	Y	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	27	1	574	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					1
07	279	N	236	-0-	-43	-0-	13	1	222	3	Y	1	1	8			1
							1	9									
08	289	N	289	-0-	-0-	-0-	17	1	272	3	Y	-0-					1
09	150	N	149	-0-	-1	-0-	8	1	140	3	Y	1					2
							1	9									
10	248	N	145	-0-	-103	-0-	8	1	137	3	Y	-0-	1	1			1
*11	573	N	573	-0-	-0-	-0-	32	1	540	3	Y	1					2
							1	9									

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	20	1	375	3	Y	-0-					2
07	434	N	213	-0-	-221	-0-	12	1	200	3	Y	1	1	1			2
							1	9									
08	434	N	198	-0-	-236	-0-	12	1	186	3	Y	-0-					2
09	390	N	22	-0-	-368	-0-	1	1	21	3	Y	-0-					2
10	217	N	108	-0-	-109	-0-	6	1	102	3	Y	-0-					2
11	180	N	145	-0-	-35	-0-	8	1	137	3	Y	-0-					2

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	157	1	535	3	Y	-0-					4
07	837	N	732	-0-	-105	-0-	166	1	564	3	Y	2	2	1			4
							2	9									
08	775	N	730	-0-	-45	-0-	167	1	562	3	Y	1					5
							1	9									
09	735	N	735	-0-	-0-	-0-	162	1	572	3	Y	1					6
							1	9									
10	762	N	762	-0-	-0-	-0-	166	1	595	3	Y	1	2	1			5
							1	9									
11	720	N	699	-0-	-21	-0-	160	1	538	3	Y	1					6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	3	1	72	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
*11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	27	1	373	3	Y	2	2	1			2
							2	9									
07	403	N	403	-0-	-0-	-0-	28	1	374	3	Y	1	1	1			2
							1	9									
08	434	N	410	-0-	-24	-0-	21	1	383	3	Y	5	2	1	2	8	3
							6	9									
09	394	N	394	-0-	-0-	-0-	20	1	373	3	Y	1	2	1			2
							1	9									
10	411	N	411	-0-	-0-	-0-	21	1	387	3	Y	3	3	1			2
							3	9									
*11	403	N	403	-0-	-0-	-0-	21	1	380	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	47	-0-	-43	-0-	2	1	45	3	Y	-0-					-0-
07	93	N	51	-0-	-42	-0-	3	1	48	3	Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	10	1	171	3	Y	1					1
							1	9									

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

06	180	N	83	-0-	-97	-0-	8	1	75	3	Y	-0-					-0-
07	155	N	75	-0-	-80	-0-	5	1	70	3	Y	-0-					-0-
08	155	N	61	-0-	-94	-0-	3	1	58	3	Y	-0-					-0-
09	90	N	52	-0-	-38	-0-	3	1	49	3	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

06	393	N	393	-0-	-0-	-0-	111	1	281	3	Y	1	1	1			1
							1	9									
07	465	N	371	-0-	-94	-0-	112	1	258	3	Y	1	1	1			1
							1	9									
08	465	N	350	-0-	-115	-0-	106	1	242	3	Y	2	1	1			2
							2	9									
09	390	N	323	-0-	-67	-0-	102	1	220	3	Y	1	2	1			1
							1	9									
10	372	N	313	-0-	-59	-0-	104	1	207	3	Y	2	2	1			1
							2	9									
11	330	N	264	-0-	-66	-0-	99	1	164	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

06	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	14	1	161	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-					-0-
09	180	N	165	-0-	-15	-0-	13	1	152	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	13	1	158	3	N	-0-					-0-
11	180	N	165	-0-	-15	-0-	14	1	151	3	N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	212	3	2	9	N	2	2	8			-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	313	-0-	-197	-0-	313	3			N	-0-					-0-
07	527	N	299	-0-	-228	-0-	299	3			N	-0-					-0-
08	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
09	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	9	1	107	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	9	1	114	3	N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	X	2	-0-	-4	-0-	2	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	6	1	67	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	29	1	273	3	Y	3	3	8			-0-
							3	9									
07	314	N	314	-0-	-0-	-0-	31	1	283	3	Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	31	1	277	3	Y	3	3	8			-0-
							3	9									
09	300	N	297	-0-	-3	-0-	30	1	267	3	Y	-0-					-0-
10	317	N	317	-0-	-0-	-0-	34	1	283	3	Y	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	36	1	307	3	Y	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	466	-0-	-14	-0-	37	1	429	3	Y	-0-					-0-
07	496	N	471	-0-	-25	-0-	40	1	431	3	Y	-0-					-0-
08	496	N	487	-0-	-9	-0-	39	1	448	3	Y	-0-					-0-
09	480	N	469	-0-	-11	-0-	36	1	433	3	Y	-0-					-0-
10	481	N	481	-0-	-0-	-0-	38	1	443	3	Y	-0-					-0-
11	480	N	453	-0-	-27	-0-	37	1	416	3	Y	-0-					-0-

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	25	1	232	3	Y	2	2	8			-0-
							2	9									
07	279	N	269	-0-	-10	-0-	26	1	243	3	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	27	1	240	3	Y	2	2	8			-0-
							2	9									
09	270	N	247	-0-	-23	-0-	25	1	222	3	Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	28	1	237	3	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	27	1	229	3	Y	2	2	8			-0-
							2	9									

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	14	1	320	2	Y	-0-					-0-
07	372	N	207	-0-	-165	-0-	9	1	198	2	Y	-0-					-0-
08	350	N	350	-0-	-0-	-0-	16	1	334	2	Y	-0-					-0-
09	330	N	297	-0-	-33	-0-	14	1	283	2	Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	19	1	393	2	Y	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	15	1	324	2	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	20	1	237	3	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	21	1	232	3	Y	-0-					-0-
08	279	N	264	-0-	-15	-0-	21	1	243	3	Y	-0-					-0-
09	270	N	260	-0-	-10	-0-	20	1	240	3	Y	-0-					-0-
10	259	N	259	-0-	-0-	-0-	20	1	239	3	Y	-0-					-0-
11	270	N	244	-0-	-26	-0-	20	1	224	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	142	-0-	-38	-0-	6	1	136	2	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	5	1	115	2	Y	-0-					-0-
08	155	N	60	-0-	-95	-0-	3	1	57	2	Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	13	1	262	2	Y	-0-					-0-
*11	399	N	399	-0-	-0-	-0-	18	1	381	2	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

06	420	N	376	-0-	-44	-0-	30	1	346	3	Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	37	1	401	3	Y	-0-					-0-
08	483	N	483	-0-	-0-	-0-	39	1	444	3	Y	-0-					-0-
09	390	N	297	-0-	-93	-0-	23	1	274	3	Y	-0-					-0-
10	434	N	361	-0-	-73	-0-	28	1	333	3	Y	-0-					-0-
11	480	N	458	-0-	-22	-0-	37	1	421	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

06	600	N	553	-0-	-47	-0-	44	1	509	3	Y	-0-					-0-
07	620	N	562	-0-	-58	-0-	48	1	514	3	Y	-0-					-0-
08	589	N	575	-0-	-14	-0-	46	1	529	3	Y	-0-					-0-
09	549	N	549	-0-	-0-	-0-	42	1	507	3	Y	-0-					-0-
10	567	N	567	-0-	-0-	-0-	45	1	522	3	Y	-0-					-0-
11	570	N	537	-0-	-33	-0-	44	1	493	3	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

06	371	N	371	-0-	-0-	-0-	18	1	352	3	Y	1	1	1			-0-
							1	9									
07	341	N	341	-0-	-0-	-0-	17	1	323	3	Y	1	1	1			-0-
							1	9									
08	310	N	310	-0-	-0-	-0-	15	1	294	3	Y	1	1	1			-0-
							1	9									
09	360	N	194	-0-	-166	-0-	10	1	183	3	Y	1	1	1			-0-
							1	9									
10	341	N	133	-0-	-208	-0-	6	1	126	3	Y	1	1	1			-0-
							1	9									
11	300	N	54	-0-	-246	-0-	3	1	51	3	Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

06	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	5	-0-		-5	-0-	1	1	4	3	Y	-0-					-0-
07	8	N	6	-0-		-2	-0-	1	1	5	3	Y	-0-					-0-
08	8	N	7	-0-		-1	-0-	7	3			Y	-0-					-0-
09	5	N	5	-0-		-0-	-0-	5	3			Y	-0-					-0-
10	6	N	6	-0-		-0-	-0-	6	3			Y	-0-					-0-
11	7	N	4	-0-		-3	-0-	4	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-		-0-	-0-	153	3			N	-0-					-0-
07	186	N	122	-0-		-64	-0-	122	3			N	-0-					-0-
08	186	N	153	-0-		-33	-0-	153	3			N	-0-					-0-
09	150	N	138	-0-		-12	-0-	138	3			N	-0-					-0-
10	166	N	166	-0-		-0-	-0-	166	3			N	-0-					-0-
*11	170	N	170	-0-		-0-	-0-	170	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	1	X	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
*11	274	X	274	-0-		-0-	-0-	18	1	255	3	Y	1					1
								1	9									

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	429	-0-		-81	-0-	429	3			N	-0-					-0-
07	469	N	469	-0-		-0-	-0-	469	3			N	-0-					-0-
08	481	N	481	-0-		-0-	-0-	481	3			N	-0-					-0-
09	429	N	429	-0-		-0-	-0-	429	3			N	-0-					-0-
10	465	N	441	-0-		-24	-0-	441	3			N	-0-					-0-
11	480	N	364	-0-		-116	-0-	364	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	X	7	-0-		-2	-0-	1	1	6	3	Y	-0-					-0-
07	9	X	7	-0-		-2	-0-	1	1	6	3	Y	-0-					-0-
08	8	X	6	-0-		-2	-0-	6	3			Y	-0-					-0-
09	8	X	6	-0-		-2	-0-	6	3			Y	-0-					-0-
10	8	X	5	-0-		-3	-0-	5	3			Y	-0-					-0-
*11	10	X	10	-0-		-0-	-0-	1	1	9	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	14	1	254	3	Y	-0-					-0-
07	279	N	275	-0-	-4	-0-	15	1	258	3	Y	2	1	1	1	8	-0-
							2	9									
08	279	N	270	-0-	-9	-0-	16	1	254	3	Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1					1
							1	9									
10	286	N	286	-0-	-0-	-0-	15	1	270	3	Y	1	1	1			1
							1	9									
*11	273	N	273	-0-	-0-	-0-	15	1	258	3	Y	-0-					1

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
08	341	N	135	-0-	-206	-0-	135	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	8	1	85	3	Y	1					1
							1	9									
08	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-	1	1			-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	4	1	78	3	Y	1	1	1			-0-
							1	9									
11	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					-0-

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	19	1	213	3	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	17	1	197	3	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	19	1	206	3	Y	-0-					-0-
11	210	N	156	-0-	-54	-0-	13	1	143	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	61	1	692	3	N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	59	1	674	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	52	1	643	3	N	-0-					-0-
09	720	N	402	-0-	-318	-0-	33	1	369	3	N	-0-					-0-
10	744	N	292	-0-	-452	-0-	25	1	267	3	N	-0-					-0-
11	660	N	267	-0-	-393	-0-	23	1	244	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
07	155	N	45	-0-	-110	-0-	4	1	41	3	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
09	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
11	90	N	31	-0-	-59	-0-	3	1	28	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
07	13	N	4	-0-	-9	-0-	4	3			Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

06	701	N	701	-0-	-0-	-0-	47	1	651	3	Y	3	3	1			3
							3	9									
07	678	N	678	-0-	-0-	-0-	46	1	631	3	Y	1	1	1			3
							1	9									
08	713	N	693	-0-	-20	-0-	36	1	647	3	Y	9	3	1	4	8	5
							10	9									
09	690	N	651	-0-	-39	-0-	33	1	615	3	Y	3	4	1			4
							3	9									
10	682	N	660	-0-	-22	-0-	34	1	622	3	Y	4	5	1			3
							4	9									
11	660	N	626	-0-	-34	-0-	32	1	590	3	Y	4	3	1			4
							4	9									

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

06	212	N	212	-0-	-0-	-0-	14	1	197	3	Y	1	1	1			1
							1	9									
07	248	N	174	-0-	-74	-0-	12	1	162	3	Y	-0-					1
08	217	N	161	-0-	-56	-0-	8	1	151	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	147	-0-	-63	-0-	8	1	138	3	Y	1	1	1			1
							1	9									
10	203	N	203	-0-	-0-	-0-	10	1	192	3	Y	1	1	1			1
							1	9									
*11	199	N	199	-0-	-0-	-0-	10	1	188	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	11	1	131	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	16	1	200	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					-0-
11	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	24	1	276	3	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	33	1	374	3	Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	28	1	345	3	Y	-0-					-0-
09	300	N	25	-0-	-275	-0-	2	1	23	3	Y	-0-					-0-
10	403	N	2	-0-	-401	-0-	2	3			Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	91	-0-	-29	-0-	8	1	82	3	Y	1					1
							1	9									
07	155	N	146	-0-	-9	-0-	13	1	133	3	Y	-0-					1
08	124	N	95	-0-	-29	-0-	5	1	90	3	Y	-0-	1	1			-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	Y	-0-					-0-
10	155	N	48	-0-	-107	-0-	2	1	45	3	Y	1	1	1			-0-
							1	9									
*11	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	1	1	38	3	Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	1	1	37	3	Y	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	32	-0-	-118	-0-	2	1	30	3	N	-0-					-0-
07	279	N	118	-0-	-161	-0-	6	1	112	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	34	1	335	2	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	39	1	364	2	N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	50	1	548	2	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	63	1	610	2	N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	39	1	514	2	N	-0-					-0-
11	570	N	399	-0-	-171	-0-	32	1	367	2	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	19	1	214	3	Y	-0-					-0-
07	248	N	228	-0-	-20	-0-	18	1	210	3	Y	-0-					-0-
08	248	N	167	-0-	-81	-0-	12	1	155	3	Y	-0-					-0-
09	240	N	212	-0-	-28	-0-	17	1	195	3	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	17	1	182	3	Y	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	13	1	123	3	Y	1	1	8			-0-
							1	9									
07	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	14	1	125	3	Y	1	1	8			-0-
							1	9									
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	15	1	125	3	Y	-0-					-0-
11	150	N	134	-0-	-16	-0-	14	1	119	3	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

06	1252	N	1252	-0-	-0-	-0-	64 1 9	1	1187	3	Y	1					7
07	1581	N	903	-0-	-678	-0-	51 2 9	1	850	3	Y	2	3	1			6
08	777	N	777	-0-	-0-	-0-	46 1 9	1	730	3	Y	1					7
09	1260	N	716	-0-	-544	-0-	41 1 9	1	674	3	Y	1					8
10	899	N	842	-0-	-57	-0-	45 1 9	1	796	3	Y	1	2	1			7
11	750	N	666	-0-	-84	-0-	37 1 9	1	628	3	Y	1					8

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

06	120	N	115	-0-	-5	-0-	12	1	103	2	Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	10	1	87	2	Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	9	1	81	2	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	12	1	107	2	Y	-0-					-0-
10	125	N	125	-0-	-0-	-0-	14	1	111	2	Y	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	13	1	107	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	5	1	41	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	2	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	5	1	39	2	Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	5	1	38	2	Y	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	5	1	36	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	30	1	560	3	Y	-0-					3
07	537	N	537	-0-	-0-	-0-	30	1	506	3	Y	1	1	1			3
							1	9									
08	651	N	575	-0-	-76	-0-	34	1	541	3	Y	-0-					3
09	673	N	673	-0-	-0-	-0-	38	1	634	3	Y	1					4
							1	9									
10	619	N	619	-0-	-0-	-0-	33	1	585	3	Y	1	2	1			3
							1	9									
11	570	N	454	-0-	-116	-0-	25	1	428	3	Y	1					4
							1	9									

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1068	-0-	-132	-0-	98	1	970	2	N	-0-					-0-
07	1178	N	454	-0-	-724	-0-	44	1	410	2	N	-0-					-0-
08	1116	N	1102	-0-	-14	-0-	92	1	1010	2	N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	125	1	1203	2	N	-0-					-0-
10	1280	N	1280	-0-	-0-	-0-	91	1	1189	2	N	-0-					-0-
11	1080	N	466	-0-	-614	-0-	38	1	428	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
08	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
09	9	N	6	-0-	-3	-0-	1	1	5	2	Y	-0-					-0-
10	10	N	5	-0-	-5	-0-	1	1	4	2	Y	-0-					-0-
11	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	13	1	152	2	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	11	1	146	2	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	13	1	164	2	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	12	1	149	2	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					-0-
11	180	N	154	-0-	-26	-0-	11	1	143	2	N	-0-					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	113	-0-	-97	-0-	6	1	107	3	Y	-0-					2
07	362	N	362	-0-	-0-	-0-	20	1	340	3	Y	2	1	1	1	8	2
							2	9									
08	412	N	412	-0-	-0-	-0-	24	1	387	3	Y	1					3
							1	9									
09	399	N	399	-0-	-0-	-0-	23	1	376	3	Y	-0-					3
10	632	N	632	-0-	-0-	-0-	34	1	597	3	Y	1	1	1			3
							1	9									
*11	509	N	509	-0-	-0-	-0-	28	1	480	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
11	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0-	-0-	34	1	666	3	Y	3	2	1			1
							3	9									
07	775	N	753	-0-	-22	-0-	37	1	712	3	Y	4	2	1	2	8	1
							4	9									
08	744	N	723	-0-	-21	-0-	35	1	686	3	Y	2	2	1			1
							2	9									
09	690	N	688	-0-	-2	-0-	34	1	653	3	Y	1	2	1			-0-
							1	9									
10	744	N	701	-0-	-43	-0-	33	1	662	3	Y	5	4	1			1
							6	9									
11	690	N	634	-0-	-56	-0-	31	1	600	3	Y	3	2	1			2
							3	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	18	1	290	3	N	-0-					-0-
11	300	N	284	-0-	-16	-0-	17	1	267	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	19	1	158	2	Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	21	1	171	2	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	20	1	174	2	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	18	1	156	2	Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	21	1	162	2	Y	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	19	1	156	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

06	1329	N	1329	-0-	-0-	-0-	143	1	1186	2	Y	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	127	1	1057	2	Y	-0-					-0-
08	1395	N	1395	-0-	-0-	-0-	141	1	1254	2	Y	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	154	1	1336	2	Y	-0-					-0-
10	1391	N	1391	-0-	-0-	-0-	158	1	1233	2	Y	-0-					-0-
*11	1324	N	1324	-0-	-0-	-0-	146	1	1178	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	X	51	-0-	-11	-0-	4	1	47	3	Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	613	X	613	-0-	-0-	-0-	50	1	563	3	Y	-0-					-0-
10	531	X	531	-0-	-0-	-0-	45	1	486	3	Y	-0-					-0-
*11	388	X	388	-0-	-0-	-0-	33	1	355	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

06	1266	N	1266	-0-	-0-	-0-	130	1	1136	3	Y	-0-					5
07	1364	X	1347	-0-	-17	-0-	134	1	1211	3	Y	2	4	1	1	8	2
							2	9									
08	1302	X	1270	-0-	-32	-0-	121	1	1148	3	Y	1					3
							1	9									
09	1260	X	1227	-0-	-33	-0-	123	1	1102	3	Y	2					5
							2	9									
10	1333	X	1161	-0-	-172	-0-	117	1	1043	3	Y	1					6
							1	9									
11	1290	X	1047	-0-	-243	-0-	101	1	945	3	Y	1	5	1			2
							1	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

06	576	N	576	-0-	-0-	-0-	29	1	547	3	N	-0-					-0-
07	620	N	588	-0-	-32	-0-	31	1	557	3	N	-0-					-0-
08	620	N	580	-0-	-40	-0-	31	1	549	3	N	-0-					-0-
09	570	N	541	-0-	-29	-0-	29	1	512	3	N	-0-					-0-
10	589	N	576	-0-	-13	-0-	32	1	544	3	N	-0-					-0-
11	570	N	555	-0-	-15	-0-	34	1	521	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	277	-0-		-23	-0-		18	1	258	2	Y	1					2
									1	9									
07	310	N	263	-0-		-47	-0-		15	1	247	2	Y	1	1	1			2
									1	9									
08	288	N	288	-0-		-0-	-0-		17	1	270	2	Y	1	3	1			-0-
									1	9									
09	271	N	271	-0-		-0-	-0-		16	1	253	2	Y	2					2
									2	9									
10	273	N	273	-0-		-0-	-0-		16	1	255	2	Y	2	3	1			1
									2	9									
*11	323	N	323	-0-		-0-	-0-		19	1	303	2	Y	1	1	1			1
									1	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

06	190	N	190	-0-		-0-	-0-		10	1	180	3	N	-0-					-0-
07	175	N	175	-0-		-0-	-0-		8	1	167	3	N	-0-					-0-
08	157	N	157	-0-		-0-	-0-		7	1	150	3	N	-0-					-0-
09	150	N	146	-0-		-4	-0-		7	1	139	3	N	-0-					-0-
10	155	N	127	-0-		-28	-0-		7	1	120	3	N	-0-					-0-
*11	174	N	174	-0-		-0-	-0-		9	1	165	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

06	433	N	433	-0-		-0-	-0-		40	1	392	3	Y	1					2
									1	9									
07	320	N	320	-0-		-0-	-0-		29	1	290	3	Y	1					3
									1	9									
08	248	N	242	-0-		-6	-0-		12	1	230	3	Y	-0-	3	1			-0-
09	240	N	237	-0-		-3	-0-		10	1	226	3	Y	1					1
									1	9									
10	248	N	202	-0-		-46	-0-		11	1	190	3	Y	1	2	1			-0-
									1	9									
11	240	N	164	-0-		-76	-0-		9	1	154	3	Y	1					1
									1	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

06	78	N	78	-0-		-0-	-0-		5	1	73	3	N	-0-					-0-
07	93	N	79	-0-		-14	-0-		5	1	74	3	N	-0-					-0-
08	93	N	76	-0-		-17	-0-		5	1	71	3	N	-0-					-0-
09	90	N	72	-0-		-18	-0-		5	1	67	3	N	-0-					-0-
10	93	N	70	-0-		-23	-0-		4	1	66	3	N	-0-					-0-
*11	68	N	68	-0-		-0-	-0-		5	1	63	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

06	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-			-0-
10	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
11	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-			-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

06	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-			-0-
07	217	N	175	-0-	-42	-0-	16	1	159	3	N	-0-			-0-
08	186	N	178	-0-	-8	-0-	15	1	163	3	N	-0-			-0-
09	180	N	178	-0-	-2	-0-	15	1	163	3	N	-0-			-0-
10	186	N	98	-0-	-88	-0-	9	1	89	3	N	-0-			-0-
11	180	N	174	-0-	-6	-0-	16	1	158	3	N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

06	300	N	277	-0-	-23	-0-	277	3			N	-0-			-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-			-0-
08	310	N	288	-0-	-22	-0-	288	3			N	-0-			-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-			-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
11	270	N	261	-0-	-9	-0-	261	3			N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

06	330	N	323	-0-	-7	-0-	323	3			N	-0-			-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-			-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-			-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-			-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-			-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

06	210	N	189	-0-	-21	-0-	11	1	178	3	N	-0-			-0-
07	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-			-0-
08	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-
09	180	N	159	-0-	-21	-0-	9	1	150	3	N	-0-			-0-
10	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-			-0-
*11	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-			-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

06	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-			-0-
07	620	N	556	-0-	-64	-0-	33	1	523	3	N	-0-			-0-
08	589	N	511	-0-	-78	-0-	31	1	480	3	N	-0-			-0-
09	570	N	512	-0-	-58	-0-	30	1	482	3	N	-0-			-0-
10	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-			-0-
*11	607	N	607	-0-	-0-	-0-	37	1	570	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

06	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-			-0-
07	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-			-0-
08	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-			-0-
09	270	N	234	-0-	-36	-0-	15	1	219	3	N	-0-			-0-
10	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-			-0-
11	240	N	231	-0-	-9	-0-	16	1	215	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
07	124	N	10	-0-	-114	-0-	1	1	9	2	Y	-0-					-0-
08	62	N	9	-0-	-53	-0-	1	1	8	2	Y	-0-					-0-
09	11	N	3	-0-	-8	-0-	3	2			Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	9	N	1	-0-	-8	-0-	1	2			Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

06	508	N	508	-0-	-0-	-0-	47	1	461	3	Y	-0-					-0-
07	531	N	531	-0-	-0-	-0-	51	1	479	3	Y	1	1	8			-0-
							1	9									
08	488	N	488	-0-	-0-	-0-	41	1	446	3	Y	1	1	8			-0-
							1	9									
09	543	N	543	-0-	-0-	-0-	51	1	492	3	Y	-0-					-0-
10	527	N	446	-0-	-81	-0-	32	1	414	3	Y	-0-					-0-
11	480	N	318	-0-	-162	-0-	26	1	292	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

06	390	N	378	-0-	-12	-0-	16	1	362	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
10	372	N	341	-0-	-31	-0-	16	1	325	3	N	-0-					-0-
11	360	N	308	-0-	-52	-0-	14	1	294	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
*11	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

06	270	N	258	-0-	-12	-0-	24	1	234	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	26	1	242	3	Y	-0-					-0-
08	279	N	274	-0-	-5	-0-	23	1	251	3	Y	-0-					-0-
09	270	N	262	-0-	-8	-0-	25	1	237	3	Y	-0-					-0-
10	279	N	259	-0-	-20	-0-	18	1	241	3	Y	-0-					-0-
11	270	N	255	-0-	-15	-0-	21	1	234	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	468	-0-	-42	-0-	23	1	445	2	Y	-0-					-0-
07	527	N	483	-0-	-44	-0-	24	1	459	2	Y	-0-					-0-
08	496	N	467	-0-	-29	-0-	22	1	445	2	Y	-0-					-0-
09	480	N	457	-0-	-23	-0-	22	1	435	2	Y	-0-					-0-
10	496	N	451	-0-	-45	-0-	23	1	428	2	Y	-0-					-0-
11	450	N	401	-0-	-49	-0-	20	1	381	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
08	372	N	278	-0-	-94	-0-	13	1	265	3	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	9	1	179	3	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
11	270	N	211	-0-	-59	-0-	10	1	201	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

06	691	N	691	-0-	-0-	-0-	41	1	650	3	N	-0-					-0-
07	775	N	690	-0-	-85	-0-	41	1	649	3	N	-0-					-0-
08	775	N	696	-0-	-79	-0-	43	1	653	3	N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	41	1	672	3	N	-0-					-0-
10	682	N	590	-0-	-92	-0-	34	1	556	3	N	-0-					-0-
11	660	N	472	-0-	-188	-0-	29	1	443	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

06	120	N	53	-0-	-67	-0-	3	1	50	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
10	155	N	127	-0-	-28	-0-	7	1	120	3	N	-0-					-0-
11	150	N	116	-0-	-34	-0-	7	1	109	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	5	1	73	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
08	93	N	86	-0-	-7	-0-	4	1	80	3	Y	2	1	8			1
							2	9									
09	90	N	84	-0-	-6	-0-	4	1	80	3	Y	-0-					1
10	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-	1	1			-0-
11	90	N	87	-0-	-3	-0-	4	1	82	3	Y	1					1
							1	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	12	1	232	2	Y	-0-					-0-
07	279	N	225	-0-	-54	-0-	11	1	214	2	Y	-0-					-0-
08	248	N	196	-0-	-52	-0-	9	1	187	2	Y	-0-					-0-
09	240	N	190	-0-	-50	-0-	9	1	181	2	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	11	1	203	2	Y	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0-	-0-	31	1	688	3	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	32	1	691	3	N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	34	1	706	3	N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	33	1	662	3	N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	31	1	639	3	N	-0-					-0-
*11	649	N	649	-0-	-0-	-0-	29	1	620	3	N	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	35	1	480	3	Y	2	2	1			2
							2	9									
07	558	N	511	-0-	-47	-0-	35	1	475	3	Y	1	1	1			2
							1	9									
08	527	N	521	-0-	-6	-0-	27	1	486	3	Y	7	2	1	3	8	4
							8	9									
09	510	N	495	-0-	-15	-0-	25	1	468	3	Y	2	3	1			3
							2	9									
10	526	N	526	-0-	-0-	-0-	27	1	496	3	Y	3	4	1			2
							3	9									
11	510	N	472	-0-	-38	-0-	24	1	445	3	Y	3	2	1			3
							3	9									

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					1
07	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					1
08	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					1
09	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					1
10	93	N	84	-0-	-9	-0-	5	1	79	3	Y	-0-					1
*11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	6	1	110	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	7	1	112	3	Y	1	1	8			-0-
							1	9									
08	124	N	117	-0-	-7	-0-	7	1	110	3	Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	7	1	110	3	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	48	1	587	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	53	1	658	3	N	2	2	8			-0-
							2	9									
08	682	N	649	-0-	-33	-0-	49	1	600	3	N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	49	1	597	3	N	-0-					-0-
10	713	N	574	-0-	-139	-0-	44	1	530	3	N	-0-					-0-
11	630	N	284	-0-	-346	-0-	24	1	260	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1344	-0-	-366	-0-	67	1	1277	2	Y	-0-					-0-
07	1705	N	1505	-0-	-200	-0-	74	1	1431	2	Y	-0-					-0-
08	1643	N	1313	-0-	-330	-0-	61	1	1252	2	Y	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	70	1	1371	2	Y	-0-					-0-
10	1519	N	1477	-0-	-42	-0-	75	1	1402	2	Y	-0-					-0-
*11	1351	N	1351	-0-	-0-	-0-	66	1	1285	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	11	1	216	2	Y	-0-					-0-
07	248	N	239	-0-	-9	-0-	12	1	227	2	Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	11	1	222	2	Y	-0-					-0-
09	240	N	231	-0-	-9	-0-	11	1	220	2	Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	12	1	214	2	Y	-0-					-0-
11	240	N	209	-0-	-31	-0-	10	1	199	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	80	1	185	3	N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	83	1	192	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	82	1	181	3	N	-0-					-0-
09	270	N	235	-0-	-35	-0-	78	1	157	3	N	-0-					-0-
10	279	N	244	-0-	-35	-0-	81	1	163	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	79	1	154	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	97	1	249	3	Y	1	1	1			-0-
							1	9									
07	403	N	347	-0-	-56	-0-	100	1	246	3	Y	1	1	1			-0-
							1	9									
08	372	N	345	-0-	-27	-0-	100	1	244	3	Y	1	1	1			-0-
							1	9									
09	360	N	326	-0-	-34	-0-	96	1	229	3	Y	1	1	1			-0-
							1	9									
10	341	N	329	-0-	-12	-0-	98	1	229	3	Y	2	2	1			-0-
							2	9									
11	330	N	308	-0-	-22	-0-	95	1	211	3	Y	2	1	1			1
							2	9									

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
11	150	N	121	-0-	-29	-0-	10	1	111	3	N	-0-					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	95	-0-	-25	-0-	4	1	91	3	N	-0-			-0-
07	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-			-0-
08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
10	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
*11	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
10	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-			-0-
*11	719	N	719	-0-	-0-	-0-	40	1	679	3	N	-0-			-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

06	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-			-0-
07	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-			-0-
08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-			-0-
09	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-			-0-
10	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-			-0-
*11	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-			-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

06	288	N	288	-0-	-0-	-0-	28	1	260	3	Y	-0-			-0-
07	310	N	299	-0-	-11	-0-	29	1	270	3	Y	-0-			-0-
08	310	N	291	-0-	-19	-0-	29	1	262	3	Y	-0-			-0-
09	300	N	277	-0-	-23	-0-	28	1	249	3	Y	-0-			-0-
10	310	N	292	-0-	-18	-0-	31	1	261	3	Y	-0-			-0-
*11	275	N	275	-0-	-0-	-0-	29	1	246	3	Y	-0-			-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

06	180	N	88	-0-	-92	-0-	88	3			N	-0-			-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
11	120	N	35	-0-	-85	-0-	35	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	15	1	236	3	N	-0-			-0-
07	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-			-0-
08	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-			-0-
09	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-			-0-
10	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-			-0-
11	240	N	218	-0-	-22	-0-	13	1	205	3	N	-0-			-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

06	8	X	4	-0-	-4	-0-	4	3			Y	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-			-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
11	4	N	1	-0-	-3	-0-	1	3			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

06	30	N	27	-0-	-3	-0-	1	1	26	2	Y	-0-			-0-
07	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-			-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-			-0-
09	30	N	28	-0-	-2	-0-	1	1	27	2	Y	-0-			-0-
10	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-			-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-			-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

06	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-			-0-
07	124	N	106	-0-	-18	-0-	10	1	96	3	Y	-0-			-0-
08	124	N	103	-0-	-21	-0-	10	1	93	3	Y	-0-			-0-
09	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-			-0-
10	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-			-0-
*11	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-			-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

06	300	N	266	-0-	-34	-0-	29	1	237	2	Y	-0-			-0-
07	279	N	268	-0-	-11	-0-	29	1	239	2	Y	-0-			-0-
08	279	N	267	-0-	-12	-0-	27	1	240	2	Y	-0-			-0-
09	271	N	271	-0-	-0-	-0-	28	1	243	2	Y	-0-			-0-
10	279	N	261	-0-	-18	-0-	30	1	231	2	Y	-0-			-0-
11	270	N	218	-0-	-52	-0-	24	1	194	2	Y	-0-			-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-			-0-
07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-			-0-
08	248	N	237	-0-	-11	-0-	237	3			Y	-0-			-0-
09	270	N	220	-0-	-50	-0-	220	3			Y	-0-			-0-
10	217	N	215	-0-	-2	-0-	215	3			Y	-0-			-0-
11	240	N	132	-0-	-108	-0-	132	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	8	1	188	3	N	-0-					-0-
07	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	8	1	200	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	8	1	179	3	N	-0-					-0-
10	186	N	80	-0-	-106	-0-	3	1	77	3	N	-0-					-0-
*11	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1086	-0-	-234	-0-	61	1	1025	3	N	-0-					-0-
07	1302	N	941	-0-	-361	-0-	56	1	885	3	N	-0-					-0-
08	1209	N	912	-0-	-297	-0-	58	1	854	3	N	-0-					-0-
09	1080	N	840	-0-	-240	-0-	54	1	786	3	N	-0-					-0-
10	930	N	799	-0-	-131	-0-	56	1	743	3	N	-0-					-0-
11	870	N	795	-0-	-75	-0-	56	1	739	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	6	1	77	3	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	4	1	73	3	Y	2	1	8			1
							2	9									
09	90	N	73	-0-	-17	-0-	4	1	69	3	Y	-0-					1
10	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-	1	1			-0-
*11	129	N	129	-0-	-0-	-0-	7	1	121	3	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	10	1	129	2	N	-0-					-0-
08	62	N	32	-0-	-30	-0-	2	1	30	2	N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	9	1	127	2	N	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	8	1	108	2	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1276	N	1276	-0-	-0-	-0-	112	1	1164	3	N	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	112	1	1247	3	N	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	112	1	1201	3	N	-0-					-0-
09	1290	N	1234	-0-	-56	-0-	95	1	1139	3	N	-0-					-0-
10	1364	N	1284	-0-	-80	-0-	98	1	1186	3	N	-0-					-0-
11	1260	N	328	-0-	-932	-0-	28	1	300	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-			-0-
07	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-			-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-			-0-
09	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-			-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-			-0-
*11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-			-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

06	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-			-0-
07	217	N	175	-0-	-42	-0-	10	1	165	3	N	-0-			-0-
08	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-			-0-
09	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-			-0-
10	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-			-0-
*11	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-			-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

06	360	N	126	-0-	-234	-0-	5	1	121	3	N	-0-			-0-
07	372	N	90	-0-	-282	-0-	4	1	86	3	N	-0-			-0-
08	186	N	85	-0-	-101	-0-	4	1	81	3	N	-0-			-0-
09	120	N	76	-0-	-44	-0-	4	1	72	3	N	-0-			-0-
10	975	N	975	-0-	-0-	-0-	44	1	931	3	N	-0-			-0-
*11	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-			-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

06	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
07	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-			-0-
08	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-
09	150	N	121	-0-	-29	-0-	6	1	115	3	N	-0-			-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-
*11	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

06	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-			-0-
07	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-			-0-
08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-			-0-
09	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-			-0-
10	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-			-0-
11	120	N	105	-0-	-15	-0-	7	1	98	3	N	-0-			-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

06	240	N	119	-0-	-121	-0-	5	1	114	3	N	-0-			-0-
07	155	N	110	-0-	-45	-0-	5	1	105	3	N	-0-			-0-
08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-			-0-
09	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
10	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
*11	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

06	150	N	139	-0-	-11	-0-	6	1	133	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
09	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

06	543	N	543	-0-	-0-	-0-	31	1	512	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
08	558	N	541	-0-	-17	-0-	34	1	507	3	N	-0-					-0-
09	540	N	519	-0-	-21	-0-	33	1	486	3	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	37	1	497	3	N	-0-					-0-
*11	533	N	533	-0-	-0-	-0-	38	1	495	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

06	420	N	326	-0-	-94	-0-	13	1	313	3	N	-0-					-0-
07	403	N	294	-0-	-109	-0-	13	1	281	3	N	-0-					-0-
08	403	N	339	-0-	-64	-0-	14	1	325	3	N	-0-					-0-
09	330	N	297	-0-	-33	-0-	12	1	285	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

06	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
11	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

06	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
09	150	N	126	-0-	-24	-0-	7	1	119	3	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					-0-
11	150	N	95	-0-	-55	-0-	6	1	89	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

06	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
07	155	N	122	-0-	-33	-0-	7	1	115	3	N	-0-					-0-
08	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-
09	150	N	119	-0-	-31	-0-	8	1	111	3	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-			-0-
07	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
08	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
10	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-			-0-
11	90	N	2	-0-	-88	-0-	2	3			N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-			-0-
07	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-			-0-
08	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-			-0-
09	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-			-0-
10	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-			-0-
11	150	N	97	-0-	-53	-0-	5	1	92	3	N	-0-			-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-			-0-
10	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-			-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1	1	1			-0-
							1	9									
*11	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

06	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					1
07	124	N	109	-0-	-15	-0-	10	1	99	3	Y	-0-					1
08	124	N	99	-0-	-25	-0-	6	1	93	3	Y	-0-					1
09	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					1
10	124	N	95	-0-	-29	-0-	5	1	90	3	Y	-0-					1
*11	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					2
							1	9									

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

06	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					1
07	155	N	122	-0-	-33	-0-	7	1	115	3	Y	-0-					1
08	124	N	120	-0-	-4	-0-	5	1	115	3	Y	-0-					1
09	120	N	112	-0-	-8	-0-	4	1	107	3	Y	1	1	1			1
							1	9									
10	124	N	113	-0-	-11	-0-	4	1	108	3	Y	1	1	1			1
							1	9									
11	120	N	101	-0-	-19	-0-	4	1	97	3	Y	-0-					1

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

06	746	N	746	-0-	-0-	-0-	41	1	703	3	Y	2	2	1			3
							2	9									
07	629	N	629	-0-	-0-	-0-	35	1	593	3	Y	1	1	1			3
							1	9									
08	651	N	650	-0-	-1	-0-	24	1	620	3	Y	5	3	1			5
							6	9									
09	750	N	633	-0-	-117	-0-	23	1	607	3	Y	3	4	1			4
							3	9									
10	620	N	526	-0-	-94	-0-	19	1	504	3	Y	3	5	1			2
							3	9									
11	630	N	425	-0-	-205	-0-	15	1	407	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

06	463	N	463	-0-	-0-	-0-	97	1	366	3	N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	100	1	404	3	N	-0-					-0-
08	496	N	485	-0-	-11	-0-	100	1	385	3	N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	92	1	361	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	96	1	390	3	N	-0-					-0-
11	480	N	472	-0-	-8	-0-	96	1	376	3	N	-0-					-0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

06	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
08	310	N	116	-0-	-194	-0-	5	1	111	3	N	-0-					-0-
09	300	N	65	-0-	-235	-0-	3	1	62	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	11	1	204	3	N	-0-					-0-
*11	857	N	857	-0-	-0-	-0-	44	1	813	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

06	240	N	191	-0-	-49	-0-	11	1	180	3	N	-0-					-0-
07	248	N	184	-0-	-64	-0-	11	1	173	3	N	-0-					-0-
08	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-					-0-
09	180	N	139	-0-	-41	-0-	8	1	131	3	N	-0-					-0-
10	186	N	132	-0-	-54	-0-	8	1	124	3	N	-0-					-0-
11	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	626	-0-	-4	-0-	57	1	569	3	Y	-0-					-0-
07	686	N	686	-0-	-0-	-0-	66	1	620	3	Y	-0-					-0-
08	692	N	692	-0-	-0-	-0-	58	1	634	3	Y	-0-					-0-
09	685	N	685	-0-	-0-	-0-	64	1	621	3	Y	-0-					-0-
10	687	N	687	-0-	-0-	-0-	49	1	638	3	Y	-0-					-0-
11	660	N	557	-0-	-103	-0-	45	1	512	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
07	217	N	173	-0-	-44	-0-	14	1	159	3	Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	13	1	156	3	Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	15	1	159	3	Y	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	432	-0-	-48	-0-	35	1	397	3	Y	-0-					-0-
07	558	N	444	-0-	-114	-0-	36	1	408	3	Y	-0-					-0-
08	496	N	413	-0-	-83	-0-	31	1	382	3	Y	-0-					-0-
09	420	N	416	-0-	-4	-0-	34	1	382	3	Y	-0-					-0-
10	448	N	448	-0-	-0-	-0-	38	1	410	3	Y	-0-					-0-
*11	417	N	417	-0-	-0-	-0-	36	1	381	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	20	1	228	3	Y	-0-					-0-
07	372	N	262	-0-	-110	-0-	21	1	241	3	Y	-0-					-0-
08	279	N	260	-0-	-19	-0-	19	1	241	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	22	1	238	3	Y	-0-					-0-
11	240	N	237	-0-	-3	-0-	20	1	217	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
07	217	N	35	-0-	-182	-0-	3	1	32	3	Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
09	90	N	62	-0-	-28	-0-	5	1	57	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
11	240	N	40	-0-	-200	-0-	3	1	37	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	54	1	612	3	Y	-0-					-0-
07	775	N	702	-0-	-73	-0-	56	1	646	3	Y	-0-					-0-
08	744	N	685	-0-	-59	-0-	51	1	634	3	Y	-0-					-0-
09	683	N	683	-0-	-0-	-0-	56	1	627	3	Y	-0-					-0-
10	734	N	734	-0-	-0-	-0-	62	1	672	3	Y	-0-					-0-
*11	729	N	729	-0-	-0-	-0-	63	1	666	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

06	308	N	308	-0-	-0-	-0-	137	1	171	2	Y	-0-					-0-
07	309	N	309	-0-	-0-	-0-	141	1	168	2	Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	141	1	173	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	137	1	167	2	Y	-0-					-0-
10	310	N	308	-0-	-2	-0-	141	1	167	2	Y	-0-					-0-
*11	878	N	878	-0-	-0-	-0-	152	1	726	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

06	398	N	398	-0-	-0-	-0-	32	1	366	3	Y	-0-					-0-
07	432	N	432	-0-	-0-	-0-	35	1	397	3	Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	32	1	403	3	Y	-0-					-0-
09	440	N	440	-0-	-0-	-0-	36	1	404	3	Y	-0-					-0-
10	456	N	456	-0-	-0-	-0-	39	1	417	3	Y	-0-					-0-
11	420	N	237	-0-	-183	-0-	20	1	217	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

06	1140	N	1069	-0-	-71	-0-	64	1	1005	3	N	-0-					-0-
07	1178	N	1153	-0-	-25	-0-	68	1	1085	3	N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	82	1	1262	3	N	-0-					-0-
09	1539	N	1539	-0-	-0-	-0-	89	1	1450	3	N	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	77	1	1263	3	N	-0-					-0-
*11	1487	N	1487	-0-	-0-	-0-	91	1	1396	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

06	440	N	440	-0-	-0-	-0-	24	1	416	3	N	-0-					-0-
07	558	N	405	-0-	-153	-0-	20	1	385	3	N	-0-					-0-
08	465	N	442	-0-	-23	-0-	21	1	421	3	N	-0-					-0-
09	450	N	398	-0-	-52	-0-	20	1	378	3	N	-0-					-0-
10	403	N	279	-0-	-124	-0-	15	1	264	3	N	-0-					-0-
11	420	N	308	-0-	-112	-0-	16	1	292	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

06	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	6	1	113	2	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	5	1	102	2	Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	5	1	100	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
07	186	N	78	-0-	-108	-0-	4	1	74	3	Y	-0-					-0-
08	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	65	3	Y	1					1
							1	9									
10	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-					1
*11	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					1

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

06	8	X	5	-0-	-3	-0-	5	3			N	-0-					-0-
07	7	X	5	-0-	-2	-0-	5	3			N	-0-					-0-
08	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

06	30	X	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	31	1	352	3	Y	-0-					-0-
07	434	N	405	-0-	-29	-0-	32	1	373	3	Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	32	1	361	3	Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	35	1	373	3	Y	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	34	1	366	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

06	765	N	765	-0-	-0-	-0-	42	1	721	3	Y	2	2	1			3
							2	9									
07	868	N	749	-0-	-119	-0-	41	1	707	3	Y	1	1	1			3
							1	9									
08	620	N	408	-0-	-212	-0-	15	1	390	3	Y	3	3	1			3
							3	9									
09	780	N	142	-0-	-638	-0-	5	1	136	3	Y	1	3	1			1
							1	9									
10	744	N	381	-0-	-363	-0-	14	1	364	3	Y	3	2	1			2
							3	9									
11	390	N	334	-0-	-56	-0-	12	1	320	3	Y	2	2	1			2
							2	9									

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

06	349	N	349	-0-	-0-	-0-	33	1	313	3	Y	3	3	8			-0-
							3	9									
07	357	N	357	-0-	-0-	-0-	35	1	322	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	34	1	306	3	Y	3	3	8			-0-
							3	9									
09	360	N	322	-0-	-38	-0-	33	1	289	3	Y	-0-					-0-
10	372	N	345	-0-	-27	-0-	37	1	308	3	Y	-0-					-0-
11	330	N	144	-0-	-186	-0-	15	1	128	3	Y	1	1	8			-0-
							1	9									

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	25	1	337	3	Y	1	1	1			2
							1	9									
07	403	N	348	-0-	-55	-0-	24	1	323	3	Y	1	1	1			2
							1	9									
08	372	N	339	-0-	-33	-0-	18	1	320	3	Y	1	1	1			2
							1	9									
09	360	N	323	-0-	-37	-0-	17	1	304	3	Y	2	2	1			2
							2	9									
10	341	N	318	-0-	-23	-0-	16	1	300	3	Y	2	3	1			1
							2	9									
11	330	N	289	-0-	-41	-0-	15	1	272	3	Y	2	1	1			2
							2	9									

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	59	3	Y	1	1	8			-0-
							1	9									
08	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	3	1	57	3	Y	1					1
							1	9									

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	29	1	540	3	Y	1					3
							1	9									
07	565	N	565	-0-	-0-	-0-	32	1	532	3	Y	1	2	1			2
							1	9									
08	682	N	534	-0-	-148	-0-	31	1	502	3	Y	1					3
							1	9									
09	570	N	532	-0-	-38	-0-	30	1	501	3	Y	1					4
							1	9									
10	627	N	627	-0-	-0-	-0-	34	1	592	3	Y	1	2	1			3
							1	9									
11	510	N	507	-0-	-3	-0-	28	1	478	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-		-0-	-0-	104	1	273	3	Y	1	1	1			1
								1	9									
07	403	N	367	-0-		-36	-0-	106	1	260	3	Y	1	1	1			1
								1	9									
08	378	N	378	-0-		-0-	-0-	102	1	272	3	Y	4	1	1	2	8	2
								4	9									
09	390	N	360	-0-		-30	-0-	98	1	260	3	Y	2	2	1			2
								2	9									
10	372	N	367	-0-		-5	-0-	101	1	265	3	Y	1	2	1			1
								1	9									
11	360	N	346	-0-		-14	-0-	98	1	246	3	Y	2	1	1			2
								2	9									

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

06	150	N	139	-0-		-11	-0-	15	1	124	2	Y	-0-					-0-
07	155	N	138	-0-		-17	-0-	15	1	123	2	Y	-0-					-0-
08	155	N	142	-0-		-13	-0-	14	1	128	2	Y	-0-					-0-
09	150	N	145	-0-		-5	-0-	15	1	130	2	Y	-0-					-0-
10	145	N	145	-0-		-0-	-0-	16	1	129	2	Y	-0-					-0-
11	150	N	137	-0-		-13	-0-	15	1	122	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

06	270	N	270	-0-		-0-	-0-	29	1	241	2	Y	-0-					-0-
07	279	N	276	-0-		-3	-0-	30	1	246	2	Y	-0-					-0-
08	281	N	281	-0-		-0-	-0-	28	1	253	2	Y	-0-					-0-
09	280	N	280	-0-		-0-	-0-	29	1	251	2	Y	-0-					-0-
10	283	N	283	-0-		-0-	-0-	32	1	251	2	Y	-0-					-0-
11	270	N	261	-0-		-9	-0-	29	1	232	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

06	11	X	7	-0-		-4	-0-	7	3			N	-0-					-0-
07	8	X	7	-0-		-1	-0-	7	3			N	-0-					-0-
08	8	X	6	-0-		-2	-0-	6	3			N	-0-					-0-
09	8	X	4	-0-		-4	-0-	4	3			N	-0-					-0-
10	7	X	3	-0-		-4	-0-	3	3			N	-0-					-0-
11	7	X	-0-	-0-		-7	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

06	69	N	69	-0-		-0-	-0-	4	1	65	3	Y	-0-					-0-
07	72	N	72	-0-		-0-	-0-	4	1	68	3	Y	-0-					-0-
08	68	N	68	-0-		-0-	-0-	3	1	65	3	Y	-0-					-0-
09	68	N	68	-0-		-0-	-0-	3	1	65	3	Y	-0-					-0-
10	65	N	65	-0-		-0-	-0-	2	1	62	3	Y	1	1	1			-0-
								1	9									
11	60	N	58	-0-		-2	-0-	2	1	56	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

06	223	N	223	-0-		-0-	-0-	19	1	204	3	N	-0-					-0-
07	248	N	230	-0-		-18	-0-	21	1	209	3	N	-0-					-0-
08	240	N	240	-0-		-0-	-0-	21	1	219	3	N	-0-					-0-
09	229	N	229	-0-		-0-	-0-	20	1	209	3	N	-0-					-0-
10	234	N	234	-0-		-0-	-0-	22	1	212	3	N	-0-					-0-
11	240	N	175	-0-		-65	-0-	16	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	14	1	155	3	Y	-0-			-0-
07	310	N	148	-0-	-162	-0-	12	1	136	3	Y	-0-			-0-
08	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-			-0-
09	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-			-0-
10	201	N	201	-0-	-0-	-0-	17	1	184	3	Y	-0-			-0-
*11	445	N	445	-0-	-0-	-0-	38	1	407	3	Y	-0-			-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

06	150	N	141	-0-	-9	-0-	12	1	129	3	N	-0-			-0-
07	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-			-0-
08	155	N	134	-0-	-21	-0-	11	1	123	3	N	-0-			-0-
09	150	N	123	-0-	-27	-0-	9	1	114	3	N	-0-			-0-
10	155	N	123	-0-	-32	-0-	9	1	114	3	N	-0-			-0-
11	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-			-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

06	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-			-0-
07	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-			-0-
08	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-			-0-
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-			-0-
10	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-			-0-
11	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-			-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

06	60	N	55	-0-	-5	-0-	2	1	53	3	N	-0-			-0-
07	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-			-0-
08	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-			-0-
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

06	780	N	725	-0-	-55	-0-	29	1	696	3	N	-0-			-0-
07	775	N	739	-0-	-36	-0-	32	1	707	3	N	-0-			-0-
08	744	N	720	-0-	-24	-0-	29	1	691	3	N	-0-			-0-
09	720	N	643	-0-	-77	-0-	26	1	617	3	N	-0-			-0-
10	744	N	702	-0-	-42	-0-	30	1	672	3	N	-0-			-0-
11	690	N	686	-0-	-4	-0-	32	1	654	3	N	-0-			-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

06	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-			-0-
07	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-			-0-
08	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-			-0-
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-
10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-			-0-
*11	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	242	-0-	-88	-0-	10	1	232	3	N	-0-			-0-
07	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-			-0-
08	279	N	278	-0-	-1	-0-	11	1	266	3	N	1	1	8	-0-
							1	9							
09	348	N	348	-0-	-0-	-0-	14	1	334	3	N	-0-			-0-
10	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-			-0-
*11	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-			-0-
07	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-
08	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-			-0-
09	270	N	137	-0-	-133	-0-	6	1	131	3	N	-0-			-0-
10	217	N	101	-0-	-116	-0-	4	1	97	3	N	-0-			-0-
11	150	N	94	-0-	-56	-0-	4	1	90	3	N	-0-			-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	11	1	254	3	N	-0-			-0-
07	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
08	310	N	96	-0-	-214	-0-	4	1	92	3	N	-0-			-0-
09	270	N	78	-0-	-192	-0-	3	1	75	3	N	-0-			-0-
10	124	N	56	-0-	-68	-0-	2	1	54	3	N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1236	N	1236	-0-	-0-	-0-	49	1	1187	3	N	-0-			-0-
07	1328	N	1328	-0-	-0-	-0-	58	1	1270	3	N	-0-			-0-
08	1091	N	1091	-0-	-0-	-0-	44	1	1047	3	N	-0-			-0-
09	945	N	945	-0-	-0-	-0-	39	1	906	3	N	-0-			-0-
10	897	N	897	-0-	-0-	-0-	39	1	858	3	N	-0-			-0-
*11	841	N	841	-0-	-0-	-0-	40	1	801	3	N	-0-			-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	21	1	373	3	Y	1			2
							1	9							
07	449	N	449	-0-	-0-	-0-	23	1	424	3	Y	2			4
							2	9							
08	437	N	437	-0-	-0-	-0-	23	1	414	3	Y	-0-			4
09	448	N	448	-0-	-0-	-0-	23	1	423	3	Y	2	5	1	1
							2	9							
10	447	N	447	-0-	-0-	-0-	24	1	422	3	Y	1			2
							1	9							
*11	446	N	446	-0-	-0-	-0-	24	1	420	3	Y	2			4
							2	9							

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-			-0-
07	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-			-0-
08	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-			-0-
09	240	N	234	-0-	-6	-0-	18	1	216	3	N	-0-			-0-
10	248	N	239	-0-	-9	-0-	18	1	221	3	N	-0-			-0-
*11	297	N	297	-0-	-0-	-0-	25	1	272	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	39	-0-	-171	-0-	39	3			Y	-0-					-0-
07	155	N	33	-0-	-122	-0-	33	3			Y	-0-					-0-
08	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

06	1002	N	1002	-0-	-0-	-0-	53	1	949	3	N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	55	1	965	3	N	-0-					-0-
08	998	N	998	-0-	-0-	-0-	56	1	941	3	N	1	1	8			-0-
							1	9									
09	990	N	986	-0-	-4	-0-	58	1	928	3	N	-0-					-0-
10	1023	N	986	-0-	-37	-0-	54	1	932	3	N	-0-					-0-
11	960	N	908	-0-	-52	-0-	50	1	858	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

06	150	N	69	-0-	-81	-0-	4	1	65	3	N	-0-					-0-
07	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
08	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

06	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
08	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

06	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	15	1	221	3	N	1	1	8			-0-
							1	9									
09	240	N	193	-0-	-47	-0-	12	1	181	3	N	-0-					-0-
10	248	N	218	-0-	-30	-0-	14	1	204	3	N	-0-					-0-
11	240	N	193	-0-	-47	-0-	13	1	180	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
08	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
07	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30	-0-	13	1	317	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	15	1	322	3	N	-0-					-0-
08	341	N	274	-0-	-67	-0-	11	1	263	3	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
10	341	N	289	-0-	-52	-0-	12	1	277	3	N	-0-					-0-
11	270	N	266	-0-	-4	-0-	13	1	253	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	20	-0-	-40	-0-	1	1	19	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0-	-0-	48	1	884	3	Y	1					7
							1	9									
07	1240	X	982	-0-	-258	-0-	55	1	924	3	Y	3	3	1	1	8	6
							3	9									
08	1240	X	920	-0-	-320	-0-	54	1	865	3	Y	1					7
							1	9									
09	1200	X	984	-0-	-216	-0-	56	1	926	3	Y	2					9
							2	9									
10	1054	X	991	-0-	-63	-0-	53	1	937	3	Y	1	3	1			7
							1	9									
11	960	X	908	-0-	-52	-0-	50	1	856	3	Y	2					9
							2	9									

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	68	1	259	3	Y	1					1
							1	9									
07	531	N	531	-0-	-0-	-0-	112	1	419	3	Y	-0-					1
08	497	N	497	-0-	-0-	-0-	91	1	404	3	Y	2	2	1			1
							2	9									
09	433	N	433	-0-	-0-	-0-	82	1	350	3	Y	1					2
							1	9									
10	555	N	555	-0-	-0-	-0-	96	1	457	3	Y	2	3	1			1
							2	9									
*11	574	N	574	-0-	-0-	-0-	95	1	477	3	Y	2					3
							2	9									

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	945	-0-	-45	-0-	50	1	895	3	N	-0-					-0-
07	992	N	950	-0-	-42	-0-	51	1	899	3	N	-0-					-0-
08	1023	N	939	-0-	-84	-0-	53	1	886	3	N	-0-					-0-
09	960	N	923	-0-	-37	-0-	54	1	869	3	N	-0-					-0-
10	961	N	951	-0-	-10	-0-	52	1	899	3	N	-0-					-0-
*11	913	N	913	-0-	-0-	-0-	50	1	863	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
11	90	N	53	-0-	-37	-0-	3	1	50	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	38	1	682	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	44	1	766	3	N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	44	1	736	3	N	-0-					-0-
09	720	N	711	-0-	-9	-0-	42	1	669	3	N	-0-					-0-
10	775	N	630	-0-	-145	-0-	34	1	596	3	N	-0-					-0-
11	750	N	531	-0-	-219	-0-	29	1	502	3	N	-0-					-0-

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11	-0-	21	1	298	2	N	-0-					-0-
07	372	N	322	-0-	-50	-0-	23	1	299	2	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	22	1	291	2	N	-0-					-0-
09	330	N	302	-0-	-28	-0-	20	1	282	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	21	1	301	2	N	-0-					-0-
11	300	N	286	-0-	-14	-0-	19	1	267	2	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	39	1	687	3	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	37	1	642	3	N	-0-					-0-
08	589	N	563	-0-	-26	-0-	32	1	531	3	N	-0-					-0-
09	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-
10	589	N	511	-0-	-78	-0-	28	1	483	3	N	-0-					-0-
11	540	N	469	-0-	-71	-0-	26	1	443	3	N	-0-					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	15	1	361	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	15	1	350	3	N	-0-					-0-
09	390	N	270	-0-	-120	-0-	11	1	259	3	N	-0-					-0-
10	403	N	1	-0-	-402	-0-	1	3			N	-0-					-0-
11	360	N	275	-0-	-85	-0-	13	1	262	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					-0-
07	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	5	1	86	3	Y	1					1
							1	9									

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

06	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

06	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	6	1	102	3	Y	2	1	8			1
							2	9									
09	120	N	104	-0-	-16	-0-	5	1	98	3	Y	1	1	1			1
							1	9									
10	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-	1	1			-0-
11	120	N	1	-0-	-119	-0-	1	3			Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

06	570	N	317	-0-	-253	-0-	13	1	304	3	N	-0-					-0-
07	465	N	409	-0-	-56	-0-	18	1	391	3	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	14	1	346	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	13	1	302	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-					-0-
*11	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

06	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

06	420	N	354	-0-	-66	-0-	14	1	340	3	N	-0-					-0-
07	403	N	337	-0-	-66	-0-	15	1	322	3	N	-0-					-0-
08	403	N	364	-0-	-39	-0-	15	1	349	3	N	-0-					-0-
09	360	N	188	-0-	-172	-0-	8	1	180	3	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-
11	360	N	325	-0-	-35	-0-	15	1	310	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	68	1	197	3	Y	1					1
							1	9									
07	206	N	206	-0-	-0-	-0-	76	1	130	3	Y	-0-	1	1			-0-
08	465	N	194	-0-	-271	-0-	76	1	117	3	Y	1	1	1			-0-
							1	9									
09	270	N	185	-0-	-85	-0-	75	1	109	3	Y	1	1	1			-0-
							1	9									
10	217	N	175	-0-	-42	-0-	73	1	102	3	Y	-0-					-0-
11	180	N	174	-0-	-6	-0-	75	1	98	3	Y	1	1	1			-0-
							1	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

06	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
10	124	N	95	-0-	-29	-0-	7	1	88	3	N	-0-					-0-
11	120	N	74	-0-	-46	-0-	6	1	68	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

06	390	N	262	-0-	-128	-0-	10	1	252	3	N	-0-					-0-
07	341	N	292	-0-	-49	-0-	13	1	279	3	N	-0-					-0-
08	279	N	262	-0-	-17	-0-	11	1	251	3	N	-0-					-0-
09	270	N	224	-0-	-46	-0-	9	1	215	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-
*11	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

06	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	4	1	90	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
11	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
11	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	15	-0-	-105	-0-	1	1	14	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	62	N	33	-0-	-29	-0-	1	1	32	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	11	1	267	3	N	-0-					-0-
07	279	N	216	-0-	-63	-0-	9	1	207	3	N	-0-					-0-
08	279	N	183	-0-	-96	-0-	7	1	176	3	N	-0-					-0-
09	270	N	262	-0-	-8	-0-	11	1	251	3	N	-0-					-0-
10	217	N	125	-0-	-92	-0-	5	1	120	3	N	-0-					-0-
11	180	N	151	-0-	-29	-0-	7	1	144	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

06	480	N	460	-0-	-20	-0-	18	1	442	3	N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	20	1	452	3	N	-0-					-0-
08	465	N	464	-0-	-1	-0-	19	1	445	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	19	1	439	3	N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
11	450	N	449	-0-	-1	-0-	21	1	428	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

06	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	10	1	194	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	10	1	195	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	10	1	187	3	N	-0-					-0-
10	217	N	177	-0-	-40	-0-	9	1	168	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

06	600	N	579	-0-	-21	-0-	23	1	556	3	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-
08	620	N	614	-0-	-6	-0-	25	1	589	3	N	-0-					-0-
09	570	N	563	-0-	-7	-0-	23	1	540	3	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	25	1	560	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	27	1	536	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

06	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	3	1	80	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	408	-0-	-42	-0-	16	1	392	3	N	-0-			-0-
07	434	N	422	-0-	-12	-0-	18	1	404	3	N	-0-			-0-
08	434	N	418	-0-	-16	-0-	17	1	401	3	N	-0-			-0-
09	420	N	404	-0-	-16	-0-	17	1	387	3	N	-0-			-0-
10	434	N	420	-0-	-14	-0-	18	1	402	3	N	-0-			-0-
*11	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-			-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	354	-0-	-36	-0-	20	1	334	3	N	-0-			-0-
07	372	N	362	-0-	-10	-0-	22	1	340	3	N	-0-			-0-
08	372	N	359	-0-	-13	-0-	23	1	336	3	N	-0-			-0-
09	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-			-0-
10	372	N	343	-0-	-29	-0-	24	1	319	3	N	-0-			-0-
11	360	N	291	-0-	-69	-0-	21	1	270	3	N	-0-			-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	705	-0-	-15	-0-	42	1	663	3	N	-0-			-0-
07	806	N	710	-0-	-96	-0-	43	1	667	3	N	-0-			-0-
08	744	N	700	-0-	-44	-0-	44	1	656	3	N	-0-			-0-
09	720	N	650	-0-	-70	-0-	41	1	609	3	N	-0-			-0-
10	713	N	683	-0-	-30	-0-	43	1	640	3	N	-0-			-0-
11	690	N	644	-0-	-46	-0-	44	1	600	3	N	-0-			-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	269	-0-	-61	-0-	12	1	257	3	N	-0-			-0-
07	341	N	260	-0-	-81	-0-	11	1	249	3	N	-0-			-0-
08	310	N	256	-0-	-54	-0-	12	1	244	3	N	-0-			-0-
09	270	N	238	-0-	-32	-0-	11	1	227	3	N	-0-			-0-
10	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-			-0-
11	240	N	213	-0-	-27	-0-	10	1	203	3	N	-0-			-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	18	1	179	3	Y	-0-			-0-
07	217	N	205	-0-	-12	-0-	20	1	185	3	Y	-0-			-0-
08	283	N	283	-0-	-0-	-0-	24	1	259	3	Y	-0-			-0-
09	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-			-0-
10	503	N	503	-0-	-0-	-0-	36	1	467	3	Y	-0-			-0-
*11	418	N	418	-0-	-0-	-0-	34	1	384	3	Y	-0-			-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	16	1	160	3	Y	-0-			-0-
07	184	X	184	-0-	-0-	-0-	18	1	166	3	Y	-0-			-0-
08	133	X	133	-0-	-0-	-0-	11	1	122	3	Y	-0-			-0-
09	180	X	136	-0-	-44	-0-	13	1	123	3	Y	-0-			-0-
10	186	X	146	-0-	-40	-0-	10	1	136	3	Y	-0-			-0-
11	180	X	87	-0-	-93	-0-	7	1	80	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	23	1	554	3	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	17	1	379	3	N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	22	1	514	3	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

06	1250	N	1250	-0-	-0-	-0-	121	1	1129	3	Y	-0-					-0-
07	1395	N	912	-0-	-483	-0-	89	1	823	3	Y	-0-					-0-
08	1364	N	830	-0-	-534	-0-	83	1	747	3	Y	-0-					-0-
09	1260	N	676	-0-	-584	-0-	69	1	607	3	Y	-0-					-0-
10	899	N	879	-0-	-20	-0-	93	1	786	3	Y	-0-					-0-
*11	880	N	880	-0-	-0-	-0-	93	1	787	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

06	604	N	604	-0-	-0-	-0-	56	1	548	3	Y	-0-					-0-
07	651	N	596	-0-	-55	-0-	55	1	541	3	Y	-0-					-0-
08	651	N	566	-0-	-85	-0-	57	1	509	3	Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	56	1	545	3	Y	-0-					-0-
10	625	N	625	-0-	-0-	-0-	60	1	565	3	Y	-0-					-0-
*11	622	N	622	-0-	-0-	-0-	59	1	563	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

06	150	N	140	-0-	-10	-0-	6	1	134	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-					-0-
09	150	N	131	-0-	-19	-0-	5	1	126	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
11	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

06	240	N	230	-0-	-10	-0-	22 2	1 9	206	3	Y	2	2	8			-0-
07	310	N	229	-0-	-81	-0-	22	1	207	3	Y	-0-					-0-
08	369	N	369	-0-	-0-	-0-	37 3	1 9	329	3	Y	3	3	8			-0-
09	342	N	342	-0-	-0-	-0-	35	1	307	3	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					-0-
11	360	N	230	-0-	-130	-0-	24 2	1 9	204	3	Y	2	2	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	24	1	222	3	Y	2	2	8			-0-
							2	9									
07	341	N	168	-0-	-173	-0-	16	1	152	3	Y	-0-					-0-
08	310	N	252	-0-	-58	-0-	25	1	225	3	Y	2	2	8			-0-
							2	9									
09	393	N	393	-0-	-0-	-0-	40	1	353	3	Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	43	1	362	3	Y	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	50	1	422	3	Y	4	4	8			-0-
							4	9									

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	33	1	308	3	Y	3	3	8			-0-
							3	9									
07	434	N	415	-0-	-19	-0-	41	1	374	3	Y	-0-					-0-
08	403	N	321	-0-	-82	-0-	32	1	286	3	Y	3	3	8			-0-
							3	9									
09	395	N	395	-0-	-0-	-0-	40	1	355	3	Y	-0-					-0-
10	403	N	340	-0-	-63	-0-	36	1	304	3	Y	-0-					-0-
*11	388	N	388	-0-	-0-	-0-	41	1	343	3	Y	4	4	8			-0-
							4	9									

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	364	-0-	-56	-0-	35	1	329	3	Y	-0-					-0-
07	434	N	373	-0-	-61	-0-	37	1	336	3	Y	-0-					-0-
08	403	N	359	-0-	-44	-0-	36	1	323	3	Y	-0-					-0-
09	360	N	330	-0-	-30	-0-	34	1	296	3	Y	-0-					-0-
10	372	N	346	-0-	-26	-0-	37	1	309	3	Y	-0-					-0-
11	360	N	347	-0-	-13	-0-	37	1	310	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	60	1	442	3	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	55	1	391	3	Y	-0-					-0-
08	403	N	383	-0-	-20	-0-	48	1	335	3	Y	-0-					-0-
09	510	N	391	-0-	-119	-0-	50	1	341	3	Y	-0-					-0-
10	557	N	557	-0-	-0-	-0-	63	1	494	3	Y	-0-					-0-
*11	996	N	996	-0-	-0-	-0-	104	1	892	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	37	1	274	3	Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	39	1	277	3	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	40	1	281	3	Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	39	1	269	3	Y	-0-					-0-
10	310	N	284	-0-	-26	-0-	32	1	252	3	Y	-0-					-0-
11	300	N	276	-0-	-24	-0-	29	1	247	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	23	1	223	3	Y	-0-					3
07	277	N	277	-0-	-0-	-0-	26	1	251	3	Y	-0-					3
08	276	N	276	-0-	-0-	-0-	28	1	248	3	Y	-0-					3
09	277	N	277	-0-	-0-	-0-	26	1	251	3	Y	-0-					3
10	279	N	276	-0-	-3	-0-	26	1	250	3	Y	-0-					3
11	270	N	263	-0-	-7	-0-	25	1	238	3	Y	-0-					3

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	28	1	506	3	Y	1					3
							1	9									
07	589	N	541	-0-	-48	-0-	28	1	511	3	Y	2					5
							2	9									
08	651	N	595	-0-	-56	-0-	31	1	563	3	Y	1					6
							1	9									
09	588	N	588	-0-	-0-	-0-	30	1	557	3	Y	1	6	1			1
							1	9									
10	579	N	579	-0-	-0-	-0-	31	1	546	3	Y	2					3
							2	9									
11	570	N	533	-0-	-37	-0-	29	1	502	3	Y	2					5
							2	9									

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

06	270	N	256	-0-	-14	-0-	256	3			Y	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					1
07	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					1
08	139	N	139	-0-	-0-	-0-	7	1	131	3	Y	1	1	8			1
							1	9									
09	135	N	135	-0-	-0-	-0-	7	1	127	3	Y	1	1	1			1
							1	9									
10	124	N	64	-0-	-60	-0-	3	1	61	3	Y	-0-	1	1			-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	18	1	190	3	N	-0-					-0-
07	279	N	227	-0-	-52	-0-	19	1	208	3	N	-0-					-0-
08	248	N	218	-0-	-30	-0-	19	1	199	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	289	-0-	-41	-0-	27	1	262	3	Y	-0-					3
07	341	N	182	-0-	-159	-0-	17	1	165	3	Y	-0-					3
08	341	N	281	-0-	-60	-0-	28	1	253	3	Y	-0-					3
09	300	N	268	-0-	-32	-0-	25	1	243	3	Y	-0-					3
10	291	N	291	-0-	-0-	-0-	28	1	263	3	Y	-0-					3
11	270	N	264	-0-	-6	-0-	25	1	239	3	Y	-0-					3

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	34	1	358	3	N	-0-					-0-
07	465	N	280	-0-	-185	-0-	26	1	254	3	N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	37	1	389	3	N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	38	1	402	3	N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	39	1	376	3	N	-0-					-0-
11	420	N	415	-0-	-5	-0-	39	1	376	3	N	-0-					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
07	279	N	204	-0-	-75	-0-	19	1	185	3	N	-0-					-0-
08	248	N	211	-0-	-37	-0-	18	1	193	3	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	17	1	185	3	N	-0-					-0-
10	217	N	117	-0-	-100	-0-	11	1	106	3	N	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	23	1	224	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	X	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-	-0-	-0-	88	1	868	3	Y	-0-					-0-
07	961	N	917	-0-	-44	-0-	85	1	832	3	Y	-0-					-0-
08	1023	N	873	-0-	-150	-0-	88	1	785	3	Y	-0-					-0-
09	960	N	898	-0-	-62	-0-	83	1	815	3	Y	-0-					-0-
10	946	N	946	-0-	-0-	-0-	90	1	856	3	Y	-0-					-0-
*11	948	N	948	-0-	-0-	-0-	89	1	859	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	X	2	-0-	-5	-0-	2	3			Y	-0-					-0-
07	5	X	4	-0-	-1	-0-	4	3			Y	-0-					-0-
08	8	X	5	-0-	-3	-0-	5	3			Y	-0-					-0-
09	8	X	4	-0-	-4	-0-	4	3			Y	-0-					-0-
10	8	X	4	-0-	-4	-0-	4	3			Y	-0-					-0-
11	5	X	4	-0-	-1	-0-	4	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	14	1	134	3	Y	1					1
							1	9									
07	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					1
08	155	N	132	-0-	-23	-0-	6	1	126	3	Y	-0-	1	1			-0-
09	150	N	138	-0-	-12	-0-	6	1	131	3	Y	1					1
							1	9									
10	155	N	136	-0-	-19	-0-	7	1	129	3	Y	-0-	1	1			-0-
*11	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					1
							1	9									

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-
10	124	N	25	-0-	-99	-0-	1	1	24	2	Y	-0-					-0-
11	120	N	57	-0-	-63	-0-	3	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	116	1	264	3	Y	1					2
							1	9									
07	384	N	384	-0-	-0-	-0-	119	1	265	3	Y	-0-					2
08	372	N	365	-0-	-7	-0-	100	1	265	3	Y	-0-	2	1			-0-
09	390	N	385	-0-	-5	-0-	102	1	282	3	Y	1					1
							1	9									
10	372	N	358	-0-	-14	-0-	106	1	250	3	Y	2	2	1			1
							2	9									
*11	370	N	370	-0-	-0-	-0-	99	1	271	3	Y	-0-					1

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	30	1	294	3	Y	1					2
							1	9									
07	341	N	297	-0-	-44	-0-	27	1	270	3	Y	-0-					2
08	341	N	117	-0-	-224	-0-	6	1	111	3	Y	-0-	2	1			-0-
09	330	N	170	-0-	-160	-0-	7	1	162	3	Y	1					1
							1	9									
10	310	N	226	-0-	-84	-0-	12	1	213	3	Y	1	1	1			1
							1	9									
*11	219	N	219	-0-	-0-	-0-	12	1	207	3	Y	-0-					1

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	1	-0-	-13	-0-	1	3			Y	-0-					1
07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					1
08	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					1
09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					1
10	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					1
*11	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					1

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	30	1	537	3	Y	1					3
							1	9									
07	665	N	665	-0-	-0-	-0-	35	1	628	3	Y	2					5
							2	9									
08	682	N	559	-0-	-123	-0-	29	1	529	3	Y	1					6
							1	9									
09	586	N	586	-0-	-0-	-0-	30	1	555	3	Y	1	6	1			1
							1	9									
10	651	N	572	-0-	-79	-0-	30	1	540	3	Y	2					3
							2	9									
11	540	N	514	-0-	-26	-0-	28	1	484	3	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	6	1	108	3	Y	1					1
							1	9									
07	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					1
08	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					1
09	120	N	77	-0-	-43	-0-	4	1	73	3	Y	-0-	1	1			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	5	X	4	-0-	-1	-0-	4	3			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	14	1	304	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
09	330	N	312	-0-	-18	-0-	15	1	297	3	N	-0-					-0-
10	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-					-0-
*11	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	41	1	409	3	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	45	1	423	3	Y	1	1	8			-0-
							1	9									
08	483	N	483	-0-	-0-	-0-	40	1	442	3	Y	1	1	8			-0-
							1	9									
09	475	N	475	-0-	-0-	-0-	45	1	430	3	Y	-0-					-0-
10	465	N	464	-0-	-1	-0-	33	1	431	3	Y	-0-					-0-
11	480	N	231	-0-	-249	-0-	19	1	212	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	38	1	354	3	Y	3	3	8			-0-
							3	9									
07	499	N	499	-0-	-0-	-0-	49	1	450	3	Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	47	1	420	3	Y	4	4	8			-0-
							4	9									
09	504	N	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					-0-
10	496	N	378	-0-	-118	-0-	40	1	338	3	Y	-0-					-0-
11	450	N	251	-0-	-199	-0-	26	1	223	3	Y	2	2	8			-0-
							2	9									

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
10	527	N	320	-0-	-207	-0-	320	3			N	-0-					-0-
11	480	N	279	-0-	-201	-0-	279	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
08	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
07	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
08	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
09	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
10	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	30	1	534	3	Y	1					3
							1	9									
07	611	N	611	-0-	-0-	-0-	32	1	577	3	Y	2					5
							2	9									
08	620	N	602	-0-	-18	-0-	31	1	570	3	Y	1					6
							1	9									
09	577	N	577	-0-	-0-	-0-	30	1	546	3	Y	1	6	1			1
							1	9									
10	620	N	595	-0-	-25	-0-	32	1	561	3	Y	2					3
							2	9									
*11	573	N	573	-0-	-0-	-0-	31	1	540	3	Y	2					5
							2	9									

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	24	1	437	3	Y	1					2
							1	9									
07	618	N	618	-0-	-0-	-0-	32	1	584	3	Y	2					4
							2	9									
08	731	N	731	-0-	-0-	-0-	38	1	692	3	Y	1					5
							1	9									
09	710	N	710	-0-	-0-	-0-	37	1	672	3	Y	1	5	1			1
							1	9									
10	620	N	586	-0-	-34	-0-	31	1	553	3	Y	2					3
							2	9									
11	720	N	634	-0-	-86	-0-	35	1	597	3	Y	2					5
							2	9									

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

06	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
07	217	N	27	-0-	-190	-0-	27	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

06	180	N	168	-0-	-12	-0-	9	1	159	3	Y	-0-					1
07	217	N	183	-0-	-34	-0-	10	1	171	3	Y	2	1	1	1	8	1
							2	9									
08	186	N	184	-0-	-2	-0-	11	1	173	3	Y	-0-					1
09	189	N	189	-0-	-0-	-0-	11	1	177	3	Y	1					2
							1	9									
10	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-	1	1			1
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

06	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					-0-
07	434	N	203	-0-	-231	-0-	14	1	189	2	N	-0-					-0-
08	279	N	145	-0-	-134	-0-	10	1	135	2	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	30	1	434	2	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

06	390	N	368	-0-	-22	-0-	19	1	349	3	Y	-0-					2
07	434	N	366	-0-	-68	-0-	20	1	345	3	Y	1	1	1			2
							1	9									
08	406	N	406	-0-	-0-	-0-	24	1	382	3	Y	-0-					2
09	387	N	387	-0-	-0-	-0-	22	1	364	3	Y	1					3
							1	9									
10	401	N	401	-0-	-0-	-0-	22	1	379	3	Y	-0-	1	1			2
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1132	N	1132	-0-	-0-	-0-	1132	2		N	-0-					-0-
07	1178	N	1139	-0-	-39	-0-	1139	2		N	-0-					-0-
08	1147	N	1108	-0-	-39	-0-	1108	2		N	-0-					-0-
09	1140	N	1019	-0-	-121	-0-	1019	2		N	-0-					-0-
10	1147	N	1074	-0-	-73	-0-	1074	2		N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	-0-				N	NO RPT					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

06	420	N	420	-0-	-0-	-0-	22	1	397	3	Y	1				2
							1	9								
07	465	N	425	-0-	-40	-0-	23	1	401	3	Y	1	2	1		1
							1	9								
08	434	N	418	-0-	-16	-0-	24	1	392	3	Y	2	2	1		1
							2	9								
09	420	N	396	-0-	-24	-0-	22	1	373	3	Y	1	2	1		-0-
							1	9								
10	434	N	384	-0-	-50	-0-	25	1	357	3	Y	2				2
							2	9								
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT				2

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-				-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-				-0-
08	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-				-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-				-0-
10	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-				-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT				-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

06	132	N	132	-0-	-0-	-0-	9	1	122	3	Y	1				1
							1	9								
07	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-				1
08	178	N	178	-0-	-0-	-0-	9	1	167	3	Y	2	1	1	1 8	1
							2	9								
09	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1		1
							1	9								
10	186	N	77	-0-	-109	-0-	4	1	73	3	Y	-0-	1	1		-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT				-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-				-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-				-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-				-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-				-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-				-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-		-0-	-0-	20	1	271	3	Y	1	1	1			1
								1	9									
07	403	N	289	-0-		-114	-0-	20	1	268	3	Y	1	1	1			1
								1	9									
08	341	N	307	-0-		-34	-0-	16	1	287	3	Y	4	1	1	2	8	2
								4	9									
09	300	N	298	-0-		-2	-0-	15	1	281	3	Y	2	2	1			2
								2	9									
10	307	N	307	-0-		-0-	-0-	16	1	290	3	Y	1	2	1			1
								1	9									
11	300	N	NO RPT	-0-		-300	-0-					Y	NO RPT					1

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-		-0-	-0-	3	1	52	3	Y	-0-					-0-
07	62	N	57	-0-		-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	56	-0-		-6	-0-	3	1	53	3	Y	-0-					-0-
09	60	N	55	-0-		-5	-0-	3	1	52	3	Y	-0-					-0-
10	62	N	44	-0-		-18	-0-	2	1	42	3	Y	-0-					-0-
11	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-		-0-	-0-	18	1	315	3	Y	2	1	1			2
								2	9									
07	372	N	314	-0-		-58	-0-	17	1	297	3	Y	-0-	1	1			1
08	341	N	298	-0-		-43	-0-	11	1	285	3	Y	2	1	1			2
								2	9									
09	330	N	310	-0-		-20	-0-	11	1	297	3	Y	2	2	1			2
								2	9									
10	328	N	328	-0-		-0-	-0-	12	1	314	3	Y	2	3	1			1
								2	9									
11	300	N	NO RPT	-0-		-300	-0-					Y	NO RPT					1

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B DENY		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	53	1	132	3	Y	1	1	1			1
							1	9									
07	213	N	213	-0-	-0-	-0-	62	1	151	3	Y	-0-					1
08	186	N	152	-0-	-34	-0-	29	1	122	3	Y	1	1	1			1
							1	9									
09	180	N	152	-0-	-28	-0-	33	1	118	3	Y	1	1	1			1
							1	9									
10	217	N	136	-0-	-81	-0-	25	1	110	3	Y	1	1	1			1
							1	9									
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	19	1	204	3	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
07	248	N	129	-0-	-119	-0-	129	3			N	-0-					-0-
08	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
09	180	N	87	-0-	-93	-0-	87	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	227	-0-	-43	-0-	12	1 9	214	3	Y	1					2
07	279	N	238	-0-	-41	-0-	13	1 9	224	3	Y	1	1	1	1	8	1
08	248	N	242	-0-	-6	-0-	14	1 9	227	3	Y	1					2
09	247	N	247	-0-	-0-	-0-	14	1	233	3	Y	-0-					2
10	266	N	266	-0-	-0-	-0-	14	1 9	251	3	Y	1	1	1			2
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	4	1 9	80	3	Y	1					1
07	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					1
08	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					1
09	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
10	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	660	N	603	-0-	-57	-0-	603	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	22	1	384	3	Y	1					2
							1	9									
07	465	N	113	-0-	-352	-0-	6	1	107	3	Y	-0-	2	1			-0-
08	434	N	4	-0-	-430	-0-	4	3			Y	-0-					-0-
09	420	N	302	-0-	-118	-0-	17	1	284	3	Y	1	1	1			-0-
							1	9									
10	563	N	563	-0-	-0-	-0-	36	1	525	3	Y	2					2
							2	9									
*11	446	N	446	-0-	-0-	-0-	30	1	413	3	Y	3	3	1			2
							3	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	21	1	291	3	Y	1	1	1			1
							1	9									
07	312	N	312	-0-	-0-	-0-	21	1	290	3	Y	1	1	1			1
							1	9									
08	341	N	316	-0-	-25	-0-	16	1	296	3	Y	4	1	1	2	8	2
							4	9									
09	308	N	308	-0-	-0-	-0-	16	1	290	3	Y	2	2	1			2
							2	9									
10	317	N	317	-0-	-0-	-0-	16	1	299	3	Y	2	3	1			1
							2	9									
11	300	N	290	-0-	-10	-0-	15	1	273	3	Y	2	1	1			2
							2	9									

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	720	N	519	-0-	-201	-0-	519	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	184	-0-	-206	-0-	8	1	173	3	Y	3	5	1			2
							3	9									
07	391	N	391	-0-	-0-	-0-	17	1	366	3	Y	7	4	1			5
							8	9									
08	598	N	598	-0-	-0-	-0-	27	1	561	3	Y	9	9	1			5
							10	9									
09	542	N	542	-0-	-0-	-0-	25	1	505	3	Y	11	10	1			6
							12	9									
10	523	N	523	-0-	-0-	-0-	26	1	487	3	Y	9	10	1			5
							10	9									
11	540	N	489	-0-	-51	-0-	24	1	455	3	Y	9	8	1			6
							10	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	21	1	373	3	Y	1					2
							1	9									
07	426	N	426	-0-	-0-	-0-	22	1	403	3	Y	1					3
							1	9									
08	434	N	417	-0-	-17	-0-	22	1	394	3	Y	1					4
							1	9									
09	405	N	405	-0-	-0-	-0-	21	1	383	3	Y	1	4	1			1
							1	9									
10	434	N	407	-0-	-27	-0-	22	1	384	3	Y	1					2
							1	9									
*11	391	N	391	-0-	-0-	-0-	21	1	369	3	Y	1					3
							1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	58	1	506	3	Y	2	1	1			1
							2	9									
09	606	N	606	-0-	-0-	-0-	70	1	534	3	Y	2	2	1	1	8	-0-
							2	9									
10	698	N	698	-0-	-0-	-0-	80	1	612	3	Y	5	4	1			1
							6	9									
*11	644	N	644	-0-	-0-	-0-	76	1	565	3	Y	3	2	1			2
							3	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	57	1	353	3	N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	64	1	391	3	N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	64	1	402	3	N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	62	1	383	3	N	-0-					-0-
10	465	N	438	-0-	-27	-0-	64	1	374	3	N	-0-					-0-
11	450	N	423	-0-	-27	-0-	62	1	361	3	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	32	1	567	3	Y	1					3
							1	9									
07	616	N	616	-0-	-0-	-0-	32	1	582	3	Y	2					5
							2	9									
08	601	N	601	-0-	-0-	-0-	31	1	569	3	Y	1					6
							1	9									
09	600	N	579	-0-	-21	-0-	30	1	548	3	Y	1	6	1			1
							1	9									
10	620	N	580	-0-	-40	-0-	31	1	547	3	Y	2					3
							2	9									
11	570	N	531	-0-	-39	-0-	29	1	500	3	Y	2					5
							2	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-					-0-
11	60	N	22	-0-	-38	-0-	1	1	21	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

06	361	N	361	-0-	-0-	-0-	35	1	326	3	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	38	1	353	3	Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	38	1	337	3	Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	35	1	309	3	Y	-0-					-0-
10	403	N	386	-0-	-17	-0-	41	1	345	3	Y	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	45	1	381	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

06	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

06	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

06	570	X	496	-0-	-74	-0-	43	1	452	3	N	1	1	8			-0-
							1	9									
07	558	X	493	-0-	-65	-0-	46	1	445	3	N	2	2	8			-0-
							2	9									
08	527	X	526	-0-	-1	-0-	45	1	480	3	N	1	1	8			-0-
							1	9									
09	510	X	464	-0-	-46	-0-	40	1	423	3	N	1	1	8			-0-
							1	9									
10	531	X	531	-0-	-0-	-0-	50	1	481	3	N	-0-					-0-
11	510	X	441	-0-	-69	-0-	41	1	400	3	N	-0-					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

06	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
07	186	N	136	-0-	-50	-0-	13	1	123	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	13	1	133	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	12	1	130	3	N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	28	1	506	3	Y	1					3
							1	9									
07	534	N	534	-0-	-0-	-0-	28	1	504	3	Y	2					5
							2	9									
08	615	N	615	-0-	-0-	-0-	32	1	582	3	Y	1					6
							1	9									
09	562	N	562	-0-	-0-	-0-	29	1	532	3	Y	1	6	1			1
							1	9									
10	548	N	548	-0-	-0-	-0-	29	1	517	3	Y	2					3
							2	9									
11	600	N	365	-0-	-235	-0-	20	1	344	3	Y	1					4
							1	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	24	1	201	3	Y	-0-					2
07	248	N	230	-0-	-18	-0-	20	1	210	3	Y	-0-					2
08	248	N	216	-0-	-32	-0-	13	1	203	3	Y	-0-					2
09	240	N	224	-0-	-16	-0-	12	1	212	3	Y	-0-					2
10	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-					2
*11	213	N	213	-0-	-0-	-0-	13	1	199	3	Y	1					3
							1	9									

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					1
07	228	N	228	-0-	-0-	-0-	13	1	214	3	Y	1	1	1			1
							1	9									
08	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					1
09	227	N	227	-0-	-0-	-0-	13	1	213	3	Y	1					2
							1	9									
10	238	N	238	-0-	-0-	-0-	13	1	224	3	Y	1	1	1			2
							1	9									
11	210	N	208	-0-	-2	-0-	12	1	196	3	Y	-0-					2

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16	-0-	11	1	213	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	12	1	216	3	N	-0-					-0-
08	248	N	208	-0-	-40	-0-	11	1	197	3	N	-0-					-0-
09	210	N	169	-0-	-41	-0-	9	1	160	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	28	1	494	3	Y	1					2
							1	9									
07	713	N	476	-0-	-237	-0-	26	1	448	3	Y	2	3	1			1
							2	9									
08	620	N	378	-0-	-242	-0-	21	1	355	3	Y	2	2	1			1
							2	9									
09	510	N	177	-0-	-333	-0-	10	1	167	3	Y	-0-	1	1			-0-
10	465	N	122	-0-	-343	-0-	8	1	113	3	Y	1					1
							1	9									
11	360	N	96	-0-	-264	-0-	6	1	90	3	Y	-0-	1	1			-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

06	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1					1
							1	9									
10	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					1
11	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					1

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

06	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	9	1	143	3	Y	1	1	8			-0-
							1	9									
08	155	N	152	-0-	-3	-0-	9	1	143	3	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	8	1	141	3	Y	1					1
							1	9									
10	155	N	152	-0-	-3	-0-	8	1	144	3	Y	-0-					1
11	150	N	142	-0-	-8	-0-	8	1	134	3	Y	-0-					1

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	1	8			-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	962	-0-	-28	-0-	43	1	910	3	Y	8	8	1			6
							9	9									
07	1023	N	905	-0-	-118	-0-	41	1	857	3	Y	6	5	1			7
							7	9									
08	930	N	880	-0-	-50	-0-	40	1	836	3	Y	4	7	1			4
							4	9									
09	960	N	854	-0-	-106	-0-	40	1	804	3	Y	9	9	1			4
							10	9									
10	899	N	829	-0-	-70	-0-	41	1	780	3	Y	7	7	1			4
							8	9									
11	840	N	820	-0-	-20	-0-	41	1	771	3	Y	7	5	1			6
							8	9									

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1416	N	1416	-0-	-0-	-0-	178	1	1238	3	N	-0-					-0-
07	1519	N	1433	-0-	-86	-0-	170	1	1263	3	N	-0-					-0-
08	1426	N	1298	-0-	-128	-0-	162	1	1136	3	N	-0-					-0-
09	1410	N	1329	-0-	-81	-0-	168	1	1161	3	N	-0-					-0-
10	1426	N	1406	-0-	-20	-0-	168	1	1238	3	N	-0-					-0-
*11	1409	N	1409	-0-	-0-	-0-	157	1	1252	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	266	X	266	-0-	-0-	-0-	30	1	236	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

06	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			Y	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

06	480	N	322	-0-	-158	-0-	9	1	313	3	Y	-0-					-0-
07	403	N	306	-0-	-97	-0-	8	1	298	3	Y	-0-					-0-
08	341	N	235	-0-	-106	-0-	7	1	228	3	Y	-0-					-0-
09	330	N	196	-0-	-134	-0-	6	1	190	3	Y	-0-					-0-
10	310	N	213	-0-	-97	-0-	6	1	207	3	Y	-0-					-0-
11	240	N	112	-0-	-128	-0-	3	1	109	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

06	1417	N	1417	-0-	-0-	-0-	178	1	1239	3	N	-0-					-0-
07	1488	N	1437	-0-	-51	-0-	170	1	1267	3	N	-0-					-0-
08	1426	N	1310	-0-	-116	-0-	164	1	1146	3	N	-0-					-0-
09	1410	N	1332	-0-	-78	-0-	168	1	1164	3	N	-0-					-0-
10	1426	N	1413	-0-	-13	-0-	169	1	1244	3	N	-0-					-0-
*11	1392	N	1392	-0-	-0-	-0-	155	1	1237	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

06	484	N	484	-0-	-0-	-0-	25	1	459	3	Y	-0-					1
07	300	N	300	-0-	-0-	-0-	17	1	280	3	Y	3	1	1	2	8	1
							3	9									
08	248	N	248	-0-	-0-	-0-	15	1	233	3	Y	-0-					1
09	390	N	227	-0-	-163	-0-	13	1	213	3	Y	1					2
							1	9									
10	310	N	137	-0-	-173	-0-	7	1	130	3	Y	-0-	1	1			1
11	240	N	110	-0-	-130	-0-	6	1	104	3	Y	-0-					1

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

06	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

06	499	N	499	-0-	-0-	-0-	25	1	474	3	Y	-0-					3
07	648	N	648	-0-	-0-	-0-	36	1	610	3	Y	2	2	1			3
							2	9									
08	496	N	389	-0-	-107	-0-	23	1	366	3	Y	-0-					3
09	627	N	627	-0-	-0-	-0-	35	1	590	3	Y	2					5
							2	9									
10	651	N	542	-0-	-109	-0-	29	1	512	3	Y	1	2	1			4
							1	9									
*11	462	N	462	-0-	-0-	-0-	26	1	436	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	32	-0-	-58	-0-	3	1	29	3	Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	10	1	95	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	14	1	122	3	Y	1	1	8			-0-
							1	9									
09	119	N	119	-0-	-0-	-0-	12	1	107	3	Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	12	1	105	3	Y	1	1	8			-0-
							1	9									

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	14	1	135	3	Y	1	1	8			-0-
							1	9									
07	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	15	1	134	3	Y	1	1	8			-0-
							1	9									
09	150	N	145	-0-	-5	-0-	15	1	130	3	Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	16	1	137	3	Y	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	16	1	136	3	Y	1	1	8			-0-
							1	9									

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	38	1	518	3	Y	2	2	1			2
							2	9									
07	558	N	555	-0-	-3	-0-	38	1	516	3	Y	1	1	1			2
							1	9									
08	572	N	572	-0-	-0-	-0-	30	1	538	3	Y	4	2	1			4
							4	9									
09	570	N	528	-0-	-42	-0-	27	1	499	3	Y	2	3	1			3
							2	9									
10	558	N	544	-0-	-14	-0-	28	1	513	3	Y	3	4	1			2
							3	9									
11	540	N	525	-0-	-15	-0-	27	1	495	3	Y	3	2	1			3
							3	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	16	1	149	3	Y	1	1	8			-0-
							1	9									
07	171	N	171	-0-	-0-	-0-	17	1	154	3	Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	17	1	148	3	Y	1	1	8			-0-
							1	9									
09	180	N	159	-0-	-21	-0-	16	1	143	3	Y	-0-					-0-
10	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	19	1	158	3	Y	2	2	8			-0-
							2	9									

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

06	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
10	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
11	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

06	397	N	397	-0-	-0-	-0-	20	1	377	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	21	1	388	3	N	-0-					-0-
08	403	N	399	-0-	-4	-0-	21	1	378	3	N	-0-					-0-
09	390	N	376	-0-	-14	-0-	20	1	356	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	22	1	378	3	N	-0-					-0-
11	390	N	382	-0-	-8	-0-	23	1	359	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

06	366	N	366	-0-	-0-	-0-	19	1	346	3	Y	1					2
							1	9									
07	434	N	367	-0-	-67	-0-	20	1	346	3	Y	1	2	1			1
							1	9									
08	403	N	358	-0-	-45	-0-	20	1	336	3	Y	2	2	1			1
							2	9									
09	360	N	339	-0-	-21	-0-	19	1	319	3	Y	1	2	1			-0-
							1	9									
10	372	N	338	-0-	-34	-0-	22	1	315	3	Y	1					1
							1	9									
11	360	N	333	-0-	-27	-0-	22	1	309	3	Y	2	2	1			1
							2	9									

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					-0-
07	186	N	159	-0-	-27	-0-	7	1	152	3	N	-0-					-0-
08	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-
09	180	N	137	-0-	-43	-0-	7	1	130	3	N	-0-					-0-
10	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-					-0-
11	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	25	1	340	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
07	310	N	190	-0-	-120	-0-	190	3			Y	-0-					-0-
08	248	N	181	-0-	-67	-0-	181	3			Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
07	589	N	586	-0-	-3	-0-	586	3			Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	3			Y	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
11	570	N	553	-0-	-17	-0-	553	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	28	1	231	3	Y	-0-					3
07	372	N	230	-0-	-142	-0-	20	1	210	3	Y	-0-					3
08	310	N	190	-0-	-120	-0-	12	1	178	3	Y	-0-					3
09	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					3
10	370	N	370	-0-	-0-	-0-	21	1	349	3	Y	-0-					3
*11	316	N	316	-0-	-0-	-0-	19	1	296	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
07	372	N	2	-0-	-370	-0-	2	3			N	-0-					-0-
08	403	N	10	-0-	-393	-0-	1	1	9	3	N	-0-					-0-
09	360	N	2	-0-	-358	-0-	2	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	12	1	158	3	Y	1	1	1			1
							1	9									
07	217	N	-0-	-0-	-217	-0-					Y	-0-	1	1			-0-
08	217	N	2	-0-	-215	-0-	2	3			Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-					-0-
07	186	N	166	-0-	-20	-0-	10	1	156	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	10	1	150	3	N	-0-					-0-
09	180	N	148	-0-	-32	-0-	9	1	139	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
11	150	N	143	-0-	-7	-0-	10	1	133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					-0-
10	155	N	95	-0-	-60	-0-	6	1	89	3	N	-0-					-0-
11	150	N	98	-0-	-52	-0-	6	1	92	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
09	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

06	195	N	195	-0-	-0-	-0-	9	1	184	3	Y	2	2	1			1
							2	9									
07	217	N	196	-0-	-21	-0-	9	1	185	3	Y	2	1	1			2
							2	9									
08	194	N	194	-0-	-0-	-0-	9	1	184	3	Y	1	2	1			1
							1	9									
09	210	N	192	-0-	-18	-0-	9	1	181	3	Y	2	2	1			1
							2	9									
10	201	N	201	-0-	-0-	-0-	10	1	189	3	Y	2	2	1			1
							2	9									
*11	196	N	196	-0-	-0-	-0-	10	1	185	3	Y	1	1	1			1
							1	9									

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

06	270	N	262	-0-	-8	-0-	15	1	247	2	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	15	1	254	2	Y	1					1
							1	9									
08	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					1
09	270	N	239	-0-	-31	-0-	13	1	226	2	Y	-0-					1
10	279	N	253	-0-	-26	-0-	14	1	239	2	Y	-0-					1
11	270	N	243	-0-	-27	-0-	14	1	229	2	Y	-0-	1	1			-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	25	1	239	3	N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	23	1	241	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	22	1	235	3	N	-0-					-0-
10	279	N	257	-0-	-22	-0-	24	1	233	3	N	-0-					-0-
11	270	N	243	-0-	-27	-0-	23	1	220	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	25	1	255	3	N	-0-					-0-
07	310	N	279	-0-	-31	-0-	23	1	256	3	N	-0-					-0-
08	310	N	279	-0-	-31	-0-	24	1	255	3	N	-0-					-0-
09	270	N	258	-0-	-12	-0-	20	1	238	3	N	-0-					-0-
10	279	N	274	-0-	-5	-0-	21	1	253	3	N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	23	1	249	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	160	-0-	-140	-0-	20	1	140	3	N	-0-					-0-
07	248	N	163	-0-	-85	-0-	19	1	144	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	33	1	233	3	N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	26	1	181	3	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	35	1	260	3	N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	39	1	307	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1185	-0-	-75	-0-	47	1	1138	3	N	-0-					-0-
07	1209	N	1178	-0-	-31	-0-	51	1	1127	3	N	-0-					-0-
08	1240	N	1162	-0-	-78	-0-	47	1	1115	3	N	-0-					-0-
09	1200	N	1101	-0-	-99	-0-	45	1	1056	3	N	-0-					-0-
10	1178	N	1131	-0-	-47	-0-	49	1	1082	3	N	-0-					-0-
11	1110	N	1091	-0-	-19	-0-	52	1	1039	3	N	-0-					-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31	-0-	59	3			Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
11	630	N	559	-0-	-71	-0-	559	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

06	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

06	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
07	186	N	164	-0-	-22	-0-	10	1	154	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

06	240	N	184	-0-	-56	-0-	11	1	173	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	14	1	230	3	Y	4	4	8			-0-
							4	9									
08	186	N	186	-0-	-0-	-0-	10	1	175	3	Y	1					1
							1	9									
09	180	N	177	-0-	-3	-0-	10	1	167	3	Y	-0-					1
10	248	N	182	-0-	-66	-0-	9	1	173	3	Y	-0-					1
11	180	N	173	-0-	-7	-0-	9	1	164	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	10	1	157	3	Y	-0-					-0-
07	217	N	165	-0-	-52	-0-	10	1	155	3	Y	-0-					-0-
08	186	N	156	-0-	-30	-0-	9	1	146	3	Y	1					1
							1	9									
09	180	N	152	-0-	-28	-0-	8	1	144	3	Y	-0-					1
10	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					1
*11	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					1

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

06	990	N	919	-0-	-71	-0-	49	1	870	3	N	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	59	1	1032	3	N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	60	1	1001	3	N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	64	1	1027	3	N	-0-					-0-
10	1085	N	1052	-0-	-33	-0-	57	1	995	3	N	-0-					-0-
*11	1071	N	1071	-0-	-0-	-0-	59	1	1012	3	N	-0-					-0-

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

06	270	N	196	-0-	-74	-0-	10	1	186	3	N	-0-					-0-
07	310	N	260	-0-	-50	-0-	14	1	246	3	N	-0-					-0-
08	279	N	236	-0-	-43	-0-	13	1	223	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
10	248	N	157	-0-	-91	-0-	9	1	148	3	N	-0-					-0-
11	240	N	119	-0-	-121	-0-	7	1	112	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
08	434	N	402	-0-	-32	-0-	402	3			Y	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

06	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
07	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
09	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
10	868	N	861	-0-	-7	-0-	861	3			Y	-0-					-0-
*11	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	15	1	285	3	Y	-0-					2
07	372	N	321	-0-	-51	-0-	18	1	300	3	Y	3	1	1	2	8	2
							3	9									
08	341	N	318	-0-	-23	-0-	19	1	299	3	Y	-0-					2
09	331	N	331	-0-	-0-	-0-	19	1	311	3	Y	1					3
							1	9									
10	356	N	356	-0-	-0-	-0-	19	1	337	3	Y	-0-	1	1			2
*11	316	N	316	-0-	-0-	-0-	17	1	298	3	Y	1					3
							1	9									

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	-0-	6	1	224	3	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	6	1	228	3	Y	-0-					-0-
08	248	N	240	-0-	-8	-0-	7	1	233	3	Y	-0-					-0-
09	240	N	237	-0-	-3	-0-	8	1	229	3	Y	-0-					-0-
10	248	N	244	-0-	-4	-0-	7	1	237	3	Y	-0-					-0-
11	240	N	233	-0-	-7	-0-	7	1	226	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	421	-0-	-89	-0-	25	1	396	3	N	-0-					-0-
07	527	N	418	-0-	-109	-0-	25	1	393	3	N	-0-					-0-
08	496	N	391	-0-	-105	-0-	24	1	367	3	N	-0-					-0-
09	420	N	379	-0-	-41	-0-	22	1	357	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	23	1	378	3	N	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	JENKINS, F. J. "B"				WELL #: 901	RRCID -> 139744						COMPL. DATE 06/01/1991					TOTAL DEPTH 4000 PERF. 1720 - 3562
06	14B2	EXT	1404	-0-	1404	1404	1403	2	1	9	N	1	1	8			-0-
07	14B2	EXT	1365	-0-	1365	2769	1364	2	1	9	N	1	1	8			-0-
08	14B2	EXT	1081	-0-	1081	3850	1081	2			N	-0-					-0-
09	4991	X	1141	-0-	-3850	-0-	1141	2			N	-0-					-0-
10	1364	N	948	-0-	-416	-0-	948	2			N	-0-					-0-
*11	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
	MAYER, MINNIE H. "JJ"				WELL #: 33	RRCID -> 139876						COMPL. DATE 08/25/1991					TOTAL DEPTH 8150 PERF. 6452 - 8062
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
11	90	N	69	-0-	-21	-0-	5	1	64	3	N	-0-					-0-
	SHURLEY, COLLIER				WELL #: 7	RRCID -> 139977						COMPL. DATE 10/02/1991					TOTAL DEPTH 6200 PERF. 5112 - 5970
06	502	N	502	-0-	-0-	-0-	84	1	418	3	N	-0-					-0-
07	589	N	489	-0-	-100	-0-	87	1	402	3	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	87	1	479	3	N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	81	1	476	3	N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	87	1	456	3	N	-0-					-0-
11	540	N	501	-0-	-39	-0-	84	1	417	3	N	-0-					-0-
	SHURLEY, COLLIER				WELL #: 8	RRCID -> 139978						COMPL. DATE 09/23/1991					TOTAL DEPTH 6200 PERF. 5086 - 5938
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
	WILSON, DUKE				WELL #: 1896	RRCID -> 139997						COMPL. DATE 10/25/1991					TOTAL DEPTH 8725 PERF. 5780 - 5796
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
	MAYER RANCH "FFF"				WELL #: 98	RRCID -> 140011						COMPL. DATE 09/01/1991					TOTAL DEPTH 8330 PERF. 6567 - 7977
06	630	N	468	-0-	-162	-0-	27	1	441	3	N	-0-					-0-
07	651	N	611	-0-	-40	-0-	35	1	576	3	N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	33	1	552	3	N	-0-					-0-
11	570	N	540	-0-	-30	-0-	33	1	507	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					-0-
09	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-					-0-
10	124	N	64	-0-	-60	-0-	3	1	61	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	30	1	663	3	N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	38	1	835	3	N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	29	1	582	3	N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
*11	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
11	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1421	-0-	-19	-0-	85	1	1336	3	N	-0-					-0-
07	1364	N	1293	-0-	-71	-0-	76	1	1217	3	N	-0-					-0-
08	1426	N	1253	-0-	-173	-0-	77	1	1176	3	N	-0-					-0-
09	1410	N	1289	-0-	-121	-0-	75	1	1214	3	N	-0-					-0-
10	1325	N	1325	-0-	-0-	-0-	76	1	1249	3	N	-0-					-0-
*11	1245	N	1245	-0-	-0-	-0-	76	1	1169	3	N	-0-					-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	528	-0-	-72	-0-	23	1	505	3	N	-0-					-0-
07	558	N	418	-0-	-140	-0-	18	1	400	3	N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-					-0-
09	540	N	264	-0-	-276	-0-	13	1	251	3	N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	32	1	668	3	N	-0-					-0-
*11	671	N	671	-0-	-0-	-0-	30	1	641	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	33	1	719	3	N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	34	1	747	3	N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	37	1	766	3	N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	37	1	728	3	N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	35	1	741	3	N	-0-					-0-
11	780	N	756	-0-	-24	-0-	34	1	722	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1890	N	1720	-0-	-170	-0-	85	1	1635	2	Y	-0-			-0-
07	1798	N	1647	-0-	-151	-0-	81	1	1566	2	Y	-0-			-0-
08	1767	N	1605	-0-	-162	-0-	74	1	1531	2	Y	-0-			-0-
09	1710	N	1584	-0-	-126	-0-	77	1	1507	2	Y	-0-			-0-
10	1643	N	1591	-0-	-52	-0-	81	1	1510	2	Y	-0-			-0-
*11	1598	N	1598	-0-	-0-	-0-	78	1	1520	2	Y	-0-			-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	422	-0-	-28	-0-	146	1	276	3	N	-0-			-0-
07	465	N	335	-0-	-130	-0-	132	1	203	3	N	-0-			-0-
08	465	N	419	-0-	-46	-0-	150	1	269	3	N	-0-			-0-
09	420	N	420	-0-	-0-	-0-	151	1	269	3	N	-0-			-0-
10	436	N	436	-0-	-0-	-0-	151	1	285	3	N	-0-			-0-
*11	452	N	452	-0-	-0-	-0-	150	1	302	3	N	-0-			-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	17	-0-	-823	-0-	1	1	16	3	N	-0-			-0-
07	372	N	57	-0-	-315	-0-	3	1	54	3	N	-0-			-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
10	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-			-0-
*11	1139	N	1139	-0-	-0-	-0-	70	1	1069	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-			-0-
07	310	N	281	-0-	-29	-0-	17	1	263	3	N	1	1	8	-0-
							1	9							
08	279	N	269	-0-	-10	-0-	17	1	252	3	N	-0-			-0-
09	300	N	248	-0-	-52	-0-	16	1	232	3	N	-0-			-0-
10	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-			-0-
11	270	N	254	-0-	-16	-0-	17	1	237	3	N	-0-			-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	9	1	200	3	N	-0-			-0-
07	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-			-0-
08	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-			-0-
09	210	N	192	-0-	-18	-0-	9	1	183	3	N	-0-			-0-
10	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-			-0-
11	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
07	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-			-0-
08	124	N	73	-0-	-51	-0-	4	1	69	3	N	-0-			-0-
09	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-			-0-
10	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-			-0-
*11	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1710	X	1559	-0-	-151	-0-	93	1	1466	3	N	-0-			-0-
07	1798	X	1682	-0-	-116	-0-	99	1	1583	3	N	-0-			-0-
08	1798	X	1700	-0-	-98	-0-	104	1	1596	3	N	-0-			-0-
09	1740	X	1681	-0-	-59	-0-	98	1	1583	3	N	-0-			-0-
10	1798	X	1743	-0-	-55	-0-	100	1	1643	3	N	-0-			-0-
11	1650	X	1567	-0-	-83	-0-	96	1	1471	3	N	-0-			-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	534	-0-	-6	-0-	30	1	504	2	Y	-0-			-0-
07	558	N	547	-0-	-11	-0-	31	1	516	2	Y	-0-			-0-
08	558	N	534	-0-	-24	-0-	30	1	504	2	Y	-0-			-0-
09	540	N	514	-0-	-26	-0-	30	1	484	2	Y	-0-			-0-
10	558	N	522	-0-	-36	-0-	31	1	491	2	Y	-0-			-0-
*11	516	N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	12	1	186	3	N	-0-			-0-
07	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-			-0-
08	217	N	208	-0-	-9	-0-	13	1	195	3	N	-0-			-0-
09	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-			-0-
10	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-			-0-
11	210	N	197	-0-	-13	-0-	12	1	185	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-			-0-
07	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-			-0-
08	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-			-0-
09	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-			-0-
10	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-			-0-
11	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-			-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-			-0-
07	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-			-0-
08	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-			-0-
09	450	N	434	-0-	-16	-0-	25	1	409	3	N	-0-			-0-
10	465	N	435	-0-	-30	-0-	25	1	410	3	N	-0-			-0-
11	450	N	416	-0-	-34	-0-	25	1	391	3	N	-0-			-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-			-0-
07	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-			-0-
08	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-			-0-
09	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-			-0-
10	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-			-0-
11	270	N	265	-0-	-5	-0-	16	1	249	3	N	-0-			-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					-0-
10	124	N	78	-0-	-46	-0-	7	1	71	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

06	234	N	234	-0-	-0-	-0-	13	1	220	3	Y	1					1
							1	9									
07	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					1
08	247	N	247	-0-	-0-	-0-	9	1	236	3	Y	2	1	1			2
							2	9									
09	240	N	234	-0-	-6	-0-	9	1	225	3	Y	-0-	1	1			1
10	248	N	181	-0-	-67	-0-	7	1	172	3	Y	2	2	1			1
							2	9									
11	240	N	-0-	-0-	-240	-0-					Y	-0-	1	1			-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

06	330	N	202	-0-	-128	-0-	10	1	191	3	Y	1	1	1			-0-
							1	9									
07	403	N	143	-0-	-260	-0-	7	1	135	3	Y	1	1	1			-0-
							1	9									
08	279	N	134	-0-	-145	-0-	7	1	127	3	Y	-0-					-0-
09	210	N	137	-0-	-73	-0-	7	1	130	3	Y	-0-					-0-
10	155	N	124	-0-	-31	-0-	6	1	117	3	Y	1	1	1			-0-
							1	9									
*11	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	94	1	493	3	Y	3	2	1			1
							3	9									
07	589	N	546	-0-	-43	-0-	94	1	451	3	Y	1	2	1			-0-
							1	9									
08	682	N	636	-0-	-46	-0-	98	1	536	3	Y	2	1	1			1
							2	9									
09	600	N	560	-0-	-40	-0-	93	1	466	3	Y	1	2	1			-0-
							1	9									
10	558	N	520	-0-	-38	-0-	92	1	424	3	Y	4	3	1			1
							4	9									
11	630	N	460	-0-	-170	-0-	87	1	372	3	Y	1	1	1			1
							1	9									

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

06	1194	N	1194	-0-	-0-	-0-	123	1	1067	3	Y	4	3	1			1
							4	9									
07	1240	N	1190	-0-	-50	-0-	126	1	1060	3	Y	4	4	1			1
							4	9									
08	1271	N	1172	-0-	-99	-0-	124	1	1045	3	Y	3	3	1			1
							3	9									
09	1208	N	1208	-0-	-0-	-0-	125	1	1079	3	Y	4	4	1			1
							4	9									
10	1212	N	1212	-0-	-0-	-0-	125	1	1079	3	Y	7	7	1			1
							8	9									
11	1140	N	1099	-0-	-41	-0-	118	1	973	3	Y	7	4	1			4
							8	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

06	637	N	637	-0-	-0-	-0-	38	1	599	3	N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					-0-
08	589	N	580	-0-	-9	-0-	35	1	545	3	N	-0-					-0-
09	630	N	567	-0-	-63	-0-	33	1	534	3	N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	38	1	629	3	N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

06	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
08	93	N	49	-0-	-44	-0-	3	1	46	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

06	150	N	117	-0-	-33	-0-	6	1	111	3	Y	-0-					-0-
07	248	N	123	-0-	-125	-0-	6	1	117	3	Y	-0-					-0-
08	155	N	3	-0-	-152	-0-	3	3			Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

06	1504	N	1504	-0-	-0-	-0-	139	1	1361	3	Y	4					6
							4	9									
07	1529	N	1529	-0-	-0-	-0-	138	1	1390	3	Y	1					7
							1	9									
08	1274	N	1274	-0-	-0-	-0-	61	1	1209	3	Y	4	9	1			2
							4	9									
09	1500	N	1161	-0-	-339	-0-	51	1	1106	3	Y	4					6
							4	9									
10	1519	N	1023	-0-	-496	-0-	54	1	963	3	Y	5	9	1			2
							6	9									
*11	1393	N	1393	-0-	-0-	-0-	74	1	1315	3	Y	4					6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	20	1	345	3	Y	1	1	1			2
							1	9									
07	403	N	355	-0-	-48	-0-	19	1	335	3	Y	1	1	1			2
							1	9									
08	403	N	320	-0-	-83	-0-	12	1	307	3	Y	1	1	1			2
							1	9									
09	360	N	315	-0-	-45	-0-	12	1	301	3	Y	2	2	1			2
							2	9									
10	341	N	326	-0-	-15	-0-	12	1	312	3	Y	2	3	1			1
							2	9									
11	300	N	283	-0-	-17	-0-	10	1	271	3	Y	2	1	1			2
							2	9									

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

06	240	N	168	-0-	-72	-0-	168	3			Y	-0-					-0-
07	248	N	153	-0-	-95	-0-	153	3			Y	-0-					-0-
08	186	N	116	-0-	-70	-0-	116	3			Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*11	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	3			Y	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	3			Y	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			Y	-0-					-0-
11	360	N	337	-0-	-23	-0-	337	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	X	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	4	1	68	3	Y	2	1	8			1
							2	9									
09	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					1
10	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-	1	1			-0-
*11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
07	155	N	61	-0-	-94	-0-	61	3			Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
08	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	15	1	255	3	Y	1	1	1			1
							1	9									
07	281	N	281	-0-	-0-	-0-	15	1	265	3	Y	1	1	1			1
							1	9									
08	288	N	288	-0-	-0-	-0-	11	1	275	3	Y	2	1	1			2
							2	9									
09	279	N	279	-0-	-0-	-0-	10	1	267	3	Y	2	2	1			2
							2	9									
10	282	N	282	-0-	-0-	-0-	10	1	271	3	Y	1	2	1			1
							1	9									
11	270	N	262	-0-	-8	-0-	9	1	251	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	30	1	415	3	Y	2	2	1			2
							2	9									
07	496	N	461	-0-	-35	-0-	32	1	428	3	Y	1	1	1			2
							1	9									
08	470	N	470	-0-	-0-	-0-	24	1	440	3	Y	5	1	1	3	8	3
							6	9									
09	456	N	456	-0-	-0-	-0-	23	1	430	3	Y	3	3	1			3
							3	9									
10	469	N	469	-0-	-0-	-0-	24	1	442	3	Y	3	4	1			2
							3	9									
*11	454	N	454	-0-	-0-	-0-	23	1	428	3	Y	3	2	1			3
							3	9									

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	10	1	141	3	Y	1	1	1			1
							1	9									
07	186	N	149	-0-	-37	-0-	10	1	139	3	Y	-0-					1
08	186	N	147	-0-	-39	-0-	8	1	138	3	Y	1	1	8			1
							1	9									
09	150	N	141	-0-	-9	-0-	7	1	133	3	Y	1	1	1			1
							1	9									
10	155	N	143	-0-	-12	-0-	7	1	135	3	Y	1	1	1			1
							1	9									
11	150	N	55	-0-	-95	-0-	3	1	52	3	Y	-0-	1	1			-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	12	1	239	2	Y	-0-					-0-
07	279	N	245	-0-	-34	-0-	12	1	233	2	Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	12	1	248	2	Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	12	1	239	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	39	1	687	3	N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	40	1	695	3	N	-0-					-0-
08	744	N	731	-0-	-13	-0-	41	1	690	3	N	-0-					-0-
09	720	N	683	-0-	-37	-0-	40	1	643	3	N	-0-					-0-
10	744	N	705	-0-	-39	-0-	38	1	667	3	N	-0-					-0-
11	720	N	710	-0-	-10	-0-	39	1	671	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
11	60	N	24	-0-	-36	-0-	1	1	23	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	8	1	111	2	N	-0-			-0-
07	124	N	122	-0-	-2	-0-	9	1	113	2	N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	9	1	115	2	N	-0-			-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-			-0-
10	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-			-0-
*11	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-			-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

06	90	N	68	-0-	-22	-0-	68	3			Y	-0-			-0-
07	217	N	24	-0-	-193	-0-	24	3			Y	-0-			-0-
08	93	N	16	-0-	-77	-0-	16	3			Y	-0-			-0-
09	60	N	1	-0-	-59	-0-	1	3			Y	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-			-0-
07	248	N	202	-0-	-46	-0-	202	3			Y	-0-			-0-
08	217	N	198	-0-	-19	-0-	198	3			Y	-0-			-0-
09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-			-0-
10	223	N	223	-0-	-0-	-0-	223	3			Y	-0-			-0-
*11	204	N	204	-0-	-0-	-0-	204	3			Y	-0-			-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
07	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-
08	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-			-0-
09	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-			-0-
10	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-			-0-
*11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

06	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-			1
07	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-			1
08	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-			1
09	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-			1
10	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-			1
*11	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	23	1	410	3	Y	1					2
							1	9									
07	456	N	456	-0-	-0-	-0-	24	1	430	3	Y	2					4
							2	9									
08	465	N	449	-0-	-16	-0-	23	1	425	3	Y	1					5
							1	9									
09	424	N	424	-0-	-0-	-0-	22	1	401	3	Y	1	5	1			1
							1	9									
10	465	N	422	-0-	-43	-0-	22	1	399	3	Y	1					2
							1	9									
11	420	N	389	-0-	-31	-0-	21	1	366	3	Y	2					4
							2	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	6	1	59	3	Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	29	1	522	3	Y	1					3
							1	9									
07	597	N	597	-0-	-0-	-0-	31	1	564	3	Y	2					5
							2	9									
08	592	N	592	-0-	-0-	-0-	31	1	560	3	Y	1					6
							1	9									
09	565	N	565	-0-	-0-	-0-	29	1	535	3	Y	1	6	1			1
							1	9									
10	589	N	573	-0-	-16	-0-	30	1	541	3	Y	2					3
							2	9									
11	570	N	546	-0-	-24	-0-	30	1	514	3	Y	2					5
							2	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	25	1	239	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	23	1	244	3	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
10	279	N	142	-0-	-137	-0-	13	1	129	3	N	-0-					-0-
11	270	N	4	-0-	-266	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-		-0-	-0-	17	1	237	3	Y	1	1	1			1
								1	9									
07	257	N	257	-0-		-0-	-0-	18	1	239	3	Y	-0-					1
08	266	N	266	-0-		-0-	-0-	14	1	248	3	Y	4	1	1	2	8	2
								4	9									
09	270	N	260	-0-		-10	-0-	13	1	245	3	Y	2	2	1			2
								2	9									
10	266	N	266	-0-		-0-	-0-	14	1	251	3	Y	1	2	1			1
								1	9									
11	270	N	261	-0-		-9	-0-	13	1	246	3	Y	2	1	1			2
								2	9									

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-		-0-	-0-	41	1	560	3	Y	3	1	1			3
								3	9									
07	784	N	784	-0-		-0-	-0-	54	1	729	3	Y	1	1	1			3
								1	9									
08	987	N	987	-0-		-0-	-0-	52	1	927	3	Y	7	3	1			7
								8	9									
09	881	N	881	-0-		-0-	-0-	45	1	832	3	Y	4	6	1			5
								4	9									
10	864	N	864	-0-		-0-	-0-	44	1	813	3	Y	6	7	1			4
								7	9									
11	960	N	814	-0-		-146	-0-	42	1	766	3	Y	5	4	1			5
								6	9									

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-		-0-	-0-	6	1	114	3	Y	-0-					-0-
07	121	N	121	-0-		-0-	-0-	6	1	115	3	Y	-0-					-0-
08	120	N	120	-0-		-0-	-0-	6	1	114	3	Y	-0-					-0-
09	120	N	119	-0-		-1	-0-	6	1	113	3	Y	-0-					-0-
10	124	N	123	-0-		-1	-0-	6	1	116	3	Y	1	1	1			-0-
								1	9									
11	120	N	99	-0-		-21	-0-	5	1	94	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-		-0-	-0-	37	1	503	3	Y	2	2	1			2
								2	9									
07	620	N	500	-0-		-120	-0-	34	1	465	3	Y	1	1	1			2
								1	9									
08	602	N	602	-0-		-0-	-0-	31	1	562	3	Y	8	2	1	4	8	4
								9	9									
09	574	N	574	-0-		-0-	-0-	29	1	542	3	Y	3	3	1			4
								3	9									
10	589	N	589	-0-		-0-	-0-	30	1	555	3	Y	4	5	1			3
								4	9									
11	570	N	533	-0-		-37	-0-	27	1	504	3	Y	2	2	1			3
								2	9									

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-		-0-	-0-	28	1	289	3	N	-0-					-0-
07	341	N	328	-0-		-13	-0-	27	1	301	3	N	-0-					-0-
08	341	N	320	-0-		-21	-0-	27	1	293	3	N	-0-					-0-
09	330	N	289	-0-		-41	-0-	22	1	267	3	N	-0-					-0-
10	341	N	275	-0-		-66	-0-	21	1	254	3	N	-0-					-0-
11	300	N	251	-0-		-49	-0-	21	1	230	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

06	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
07	46	X	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
08	39	X	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
09	60	X	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-
10	62	X	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
11	60	X	40	-0-	-20	-0-	2	1	38	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

06	309	N	309	-0-	-0-	-0-	15 1	1 9	293	3	Y	1	1	1			-0-
07	368	N	368	-0-	-0-	-0-	18 1	1 9	349	3	Y	1	1	1			-0-
08	341	N	321	-0-	-20	-0-	16 1	1 9	304	3	Y	1	1	1			-0-
09	300	N	300	-0-	-0-	-0-	15 1	1 9	284	3	Y	1	1	1			-0-
10	372	N	301	-0-	-71	-0-	14 2	1 9	285	3	Y	2	2	1			-0-
11	300	N	276	-0-	-24	-0-	13 2	1 9	261	3	Y	2	1	1			1

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

06	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	7	1	128	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	7	1	125	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-		-0-	-0-	55	1	757	3	Y	4	3	1			4
								4	9									
07	930	N	815	-0-		-115	-0-	56	1	757	3	Y	2	2	1			4
								2	9									
08	837	N	829	-0-		-8	-0-	43	1	775	3	Y	10	3	1	5	8	6
								11	9									
09	810	N	796	-0-		-14	-0-	41	1	751	3	Y	4	5	1			5
								4	9									
10	807	N	807	-0-		-0-	-0-	41	1	760	3	Y	5	6	1			4
								6	9									
11	810	N	777	-0-		-33	-0-	40	1	733	3	Y	4	3	1			5
								4	9									

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-		-0-	-0-	104	1	197	3	Y	1	1	1			1
								1	9									
07	341	N	301	-0-		-40	-0-	107	1	194	3	Y	-0-					1
08	310	N	280	-0-		-30	-0-	97	1	181	3	Y	2	1	1	1	8	1
								2	9									
09	300	N	287	-0-		-13	-0-	100	1	186	3	Y	1	1	1			1
								1	9									
10	310	N	294	-0-		-16	-0-	103	1	189	3	Y	2	2	1			1
								2	9									
*11	276	N	276	-0-		-0-	-0-	100	1	175	3	Y	1	1	1			1
								1	9									

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-		-0-	-0-	19	1	461	3	N	-0-					-0-
07	379	N	379	-0-		-0-	-0-	16	1	363	3	N	-0-					-0-
08	405	N	405	-0-		-0-	-0-	16	1	389	3	N	-0-					-0-
09	480	N	413	-0-		-67	-0-	17	1	396	3	N	-0-					-0-
10	427	N	427	-0-		-0-	-0-	18	1	409	3	N	-0-					-0-
*11	417	N	417	-0-		-0-	-0-	20	1	397	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-		-0-	-0-	26	1	637	3	N	-0-					-0-
07	629	N	629	-0-		-0-	-0-	27	1	602	3	N	-0-					-0-
08	488	N	488	-0-		-0-	-0-	20	1	468	3	N	-0-					-0-
09	631	N	631	-0-		-0-	-0-	26	1	605	3	N	-0-					-0-
10	589	N	589	-0-		-0-	-0-	25	1	564	3	N	-0-					-0-
*11	539	N	539	-0-		-0-	-0-	25	1	514	3	N	-0-					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-		-22	-0-	158	3			Y	-0-					-0-
07	186	N	170	-0-		-16	-0-	170	3			Y	-0-					-0-
08	167	N	167	-0-		-0-	-0-	167	3			Y	-0-					-0-
09	158	N	158	-0-		-0-	-0-	158	3			Y	-0-					-0-
10	166	N	166	-0-		-0-	-0-	166	3			Y	-0-					-0-
*11	180	N	180	-0-		-0-	-0-	180	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	412	-0-	-38	-0-	412	3			Y	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			Y	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	3			Y	-0-					-0-
09	420	N	419	-0-	-1	-0-	419	3			Y	-0-					-0-
10	465	N	400	-0-	-65	-0-	400	3			Y	-0-					-0-
11	420	N	367	-0-	-53	-0-	367	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	471	-0-	-39	-0-	471	3			Y	-0-					-0-
07	527	N	512	-0-	-15	-0-	512	3			Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
10	527	N	507	-0-	-20	-0-	507	3			Y	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					-0-
07	899	N	864	-0-	-35	-0-	864	3			Y	-0-					-0-
08	930	N	886	-0-	-44	-0-	886	3			Y	-0-					-0-
09	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
10	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
11	870	N	584	-0-	-286	-0-	584	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	5	-0-	-175	-0-	5	2			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	10	1	198	2	Y	-0-					-0-
08	217	N	13	-0-	-204	-0-	1	1	12	2	Y	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	X	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
07	59	X	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
08	59	X	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
09	60	X	54	-0-	-6	-0-	2	1	52	3	Y	-0-					-0-
10	62	X	56	-0-	-6	-0-	2	1	54	3	Y	-0-					-0-
11	60	X	52	-0-	-8	-0-	2	1	50	3	Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-
08	93	N	48	-0-	-45	-0-	2	1	46	3	Y	-0-					-0-
09	90	N	61	-0-	-29	-0-	2	1	59	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	2	1	57	3	Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	2	1	49	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	36	1	611	3	Y	2	2	1			3
							2	9									
07	713	N	658	-0-	-55	-0-	36	1	621	3	Y	1	1	1			3
							1	9									
08	653	N	653	-0-	-0-	-0-	24	1	623	3	Y	5	3	1			5
							6	9									
09	660	N	629	-0-	-31	-0-	23	1	603	3	Y	3	4	1			4
							3	9									
10	651	N	631	-0-	-20	-0-	23	1	604	3	Y	4	5	1			3
							4	9									
11	630	N	608	-0-	-22	-0-	22	1	582	3	Y	4	3	1			4
							4	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

06	120	N	97	-0-	-23	-0-	97	3			Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

06	270	N	239	-0-	-31	-0-	239	3			Y	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	22	1	421	3	N	-0-					-0-
07	496	N	313	-0-	-183	-0-	16	1	297	3	N	-0-					-0-
08	496	N	3	-0-	-493	-0-	3	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	25	1	437	3	N	-0-					-0-
10	310	N	274	-0-	-36	-0-	15	1	259	3	N	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	76	1	109	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	33	1	96	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	87	1	121	3	N	-0-					-0-
09	180	N	112	-0-	-68	-0-	16	1	96	3	N	-0-					-0-
10	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-					-0-
11	210	N	36	-0-	-174	-0-	2	1	34	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
08	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					-0-
11	150	N	147	-0-	-3	-0-	8	1	139	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	25	1	439	3	Y	1					2
							1	9									
07	527	N	460	-0-	-67	-0-	25	1	434	3	Y	1	2	1			1
							1	9									
08	496	N	450	-0-	-46	-0-	26	1	422	3	Y	2	2	1			1
							2	9									
09	480	N	419	-0-	-61	-0-	24	1	394	3	Y	1	2	1			-0-
							1	9									
10	465	N	419	-0-	-46	-0-	27	1	390	3	Y	2					2
							2	9									
11	450	N	402	-0-	-48	-0-	27	1	374	3	Y	1	2	1			1
							1	9									

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
09	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
10	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
11	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	31	1	549	3	Y	1					2
							1	9									
07	682	N	585	-0-	-97	-0-	32	1	550	3	Y	3	3	1			2
							3	9									
08	620	N	535	-0-	-85	-0-	30	1	503	3	Y	2	3	1			1
							2	9									
09	570	N	491	-0-	-79	-0-	28	1	461	3	Y	2	3	1			-0-
							2	9									
10	589	N	496	-0-	-93	-0-	32	1	462	3	Y	2					2
							2	9									
*11	537	N	537	-0-	-0-	-0-	36	1	498	3	Y	3	3	1			2
							3	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	9	1	129	3	Y	1	1	1			1
							1	9									
07	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					1
08	155	N	132	-0-	-23	-0-	7	1	124	3	Y	1	1	8			1
							1	9									
09	150	N	71	-0-	-79	-0-	4	1	66	3	Y	1	1	1			1
							1	9									
10	141	N	141	-0-	-0-	-0-	7	1	133	3	Y	1	1	1			1
							1	9									
11	120	N	79	-0-	-41	-0-	4	1	75	3	Y	-0-	1	1			-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	40	1	551	3	Y	2	2	1			3
							2	9									
07	629	N	629	-0-	-0-	-0-	43	1	585	3	Y	1	1	1			3
							1	9									
08	638	N	638	-0-	-0-	-0-	33	1	596	3	Y	8	2	1	4	8	5
							9	9									
09	629	N	629	-0-	-0-	-0-	32	1	594	3	Y	3	4	1			4
							3	9									
10	621	N	621	-0-	-0-	-0-	32	1	585	3	Y	4	5	1			3
							4	9									
11	630	N	602	-0-	-28	-0-	31	1	567	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
11	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

06	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
09	150	N	113	-0-	-37	-0-	7	1	106	3	N	-0-					-0-
10	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-					-0-
11	150	N	41	-0-	-109	-0-	2	1	39	3	N	-0-					-0-

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

06	330	N	307	-0-	-23	-0-	17	1	290	3	Y	-0-	1	1			1
07	403	N	263	-0-	-140	-0-	14	1	248	3	Y	1	1	1			1
							1	9									
08	372	N	220	-0-	-152	-0-	8	1	209	3	Y	3	1	1	1	8	2
							3	9									
09	300	N	198	-0-	-102	-0-	7	1	191	3	Y	-0-	1	1			1
10	248	N	204	-0-	-44	-0-	7	1	195	3	Y	2	2	1			1
							2	9									
11	210	N	162	-0-	-48	-0-	6	1	155	3	Y	1	1	1			1
							1	9									

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

06	452	N	452	-0-	-0-	-0-	25	1	425	3	Y	2	2	1			2
							2	9									
07	620	N	478	-0-	-142	-0-	26	1	451	3	Y	1	1	1			2
							1	9									
08	496	N	493	-0-	-3	-0-	18	1	471	3	Y	4	2	1			4
							4	9									
09	483	N	483	-0-	-0-	-0-	18	1	463	3	Y	2	3	1			3
							2	9									
10	507	N	507	-0-	-0-	-0-	18	1	486	3	Y	3	4	1			2
							3	9									
*11	532	N	532	-0-	-0-	-0-	19	1	510	3	Y	3	2	1			3
							3	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

06	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
07	93	N	23	-0-	-70	-0-	1	1	22	3	Y	-0-					-0-
08	124	N	24	-0-	-100	-0-	1	1	23	3	Y	-0-					-0-
09	60	N	25	-0-	-35	-0-	1	1	24	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

06	175	N	175	-0-	-0-	-0-	12	1	162	3	Y	1	1	1			1
							1	9									
07	199	N	199	-0-	-0-	-0-	14	1	185	3	Y	-0-					1
08	157	N	157	-0-	-0-	-0-	8	1	147	3	Y	2	1	1	1	8	1
							2	9									
09	180	N	113	-0-	-67	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
10	186	N	120	-0-	-66	-0-	6	1	113	3	Y	1	1	1			1
							1	9									
11	150	N	112	-0-	-38	-0-	6	1	106	3	Y	-0-					1

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	3			Y	-0-					-0-
08	713	N	701	-0-	-12	-0-	701	3			Y	-0-					-0-
09	690	N	678	-0-	-12	-0-	678	3			Y	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
*11	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

06	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	52	3	Y	1	1	8			-0-
							1	9									
09	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
07	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-			-0-
08	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-			-0-
09	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
10	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-			-0-
*11	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

06	1020	N	1002	-0-	-18	-0-	58	1	944	3	N	-0-			-0-
07	1085	N	1043	-0-	-42	-0-	60	1	983	3	N	-0-			-0-
08	1054	N	1018	-0-	-36	-0-	61	1	957	3	N	-0-			-0-
09	990	N	978	-0-	-12	-0-	56	1	922	3	N	-0-			-0-
10	1054	N	1007	-0-	-47	-0-	57	1	950	3	N	-0-			-0-
11	990	N	912	-0-	-78	-0-	56	1	856	3	N	-0-			-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	3	N	2	-0-	-1	-0-	2	2			Y	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

06	660	N	660	-0-	-0-	-0-	120	1	540	3	N	-0-			-0-
07	674	N	674	-0-	-0-	-0-	124	1	550	3	N	-0-			-0-
08	672	N	672	-0-	-0-	-0-	126	1	546	3	N	-0-			-0-
09	649	N	649	-0-	-0-	-0-	123	1	526	3	N	-0-			-0-
10	670	N	670	-0-	-0-	-0-	124	1	546	3	N	-0-			-0-
*11	681	N	681	-0-	-0-	-0-	123	1	558	3	N	-0-			-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

06	480	N	451	-0-	-29	-0-	451	3			Y	-0-			-0-
07	496	N	449	-0-	-47	-0-	449	3			Y	-0-			-0-
08	496	N	432	-0-	-64	-0-	432	3			Y	-0-			-0-
09	450	N	418	-0-	-32	-0-	418	3			Y	-0-			-0-
10	434	N	427	-0-	-7	-0-	427	3			Y	-0-			-0-
11	420	N	412	-0-	-8	-0-	412	3			Y	-0-			-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

06	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-			-0-
07	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
08	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-			-0-
09	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-			-0-
10	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-			-0-
11	150	N	142	-0-	-8	-0-	7	1	135	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	2160	-0-	-0-	-0-	198	1	1961	3	Y	1	1	8			-0-
							1	9									
07	2077	N	1952	-0-	-125	-0-	188	1	1761	3	Y	3	3	8			-0-
							3	9									
08	2170	N	1816	-0-	-354	-0-	151	1	1663	3	Y	2	2	8			-0-
							2	9									
09	2160	N	1946	-0-	-214	-0-	183	1	1762	3	Y	1	1	8			-0-
							1	9									
10	1953	N	1893	-0-	-60	-0-	135	1	1758	3	Y	-0-					-0-
*11	1970	N	1970	-0-	-0-	-0-	159	1	1811	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

06	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
07	310	N	288	-0-	-22	-0-	17	1	271	3	N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
11	270	N	248	-0-	-22	-0-	15	1	233	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

06	420	N	403	-0-	-17	-0-	20	1	383	2	Y	-0-					-0-
07	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
08	405	N	405	-0-	-0-	-0-	19	1	386	2	Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-
10	403	N	389	-0-	-14	-0-	20	1	369	2	Y	-0-					-0-
11	390	N	373	-0-	-17	-0-	18	1	355	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
*11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
11	90	N	66	-0-	-24	-0-	4	1	62	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	659	-0-	-1	-0-	35	1	624	3	N	-0-					-0-
07	682	N	680	-0-	-2	-0-	37	1	643	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	39	1	646	3	N	-0-					-0-
09	660	N	659	-0-	-1	-0-	39	1	620	3	N	-0-					-0-
10	682	N	674	-0-	-8	-0-	37	1	637	3	N	-0-					-0-
11	660	N	647	-0-	-13	-0-	36	1	611	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	43	1	670	3	N	-0-					-0-
07	744	N	712	-0-	-32	-0-	43	1	669	3	N	-0-					-0-
08	744	N	710	-0-	-34	-0-	45	1	665	3	N	-0-					-0-
09	720	N	580	-0-	-140	-0-	37	1	543	3	N	-0-					-0-
10	713	N	697	-0-	-16	-0-	44	1	653	3	N	-0-					-0-
11	690	N	334	-0-	-356	-0-	23	1	311	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	16	1	266	3	N	-0-					-0-
07	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
08	310	N	289	-0-	-21	-0-	17	1	272	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	16	1	261	3	N	-0-					-0-
11	270	N	258	-0-	-12	-0-	16	1	242	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2951	-0-	-409	-0-	146	1	2805	2	Y	-0-					-0-
07	3472	X	2754	-0-	-718	-0-	135	1	2619	2	Y	-0-					-0-
08	3472	X	2869	-0-	-603	-0-	133	1	2736	2	Y	-0-					-0-
09	3180	X	2697	-0-	-483	-0-	132	1	2565	2	Y	-0-					-0-
10	3131	X	2606	-0-	-525	-0-	133	1	2473	2	Y	-0-					-0-
11	2940	X	2822	-0-	-118	-0-	138	1	2684	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	171	-0-	-99	-0-	7	1	164	3	N	-0-					-0-
07	248	N	26	-0-	-222	-0-	1	1	25	3	N	-0-					-0-
08	248	N	66	-0-	-182	-0-	3	1	63	3	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	10	1	237	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					1
07	434	N	233	-0-	-201	-0-	21	1	212	3	Y	-0-					1
08	279	N	195	-0-	-84	-0-	9	1	185	3	Y	1	2	1			-0-
							1	9									
09	240	N	194	-0-	-46	-0-	8	1	185	3	Y	1					1
							1	9									
10	248	N	189	-0-	-59	-0-	10	1	178	3	Y	1	2	1			-0-
							1	9									
*11	192	N	192	-0-	-0-	-0-	10	1	181	3	Y	1					1
							1	9									

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

06	263	N	263	-0-	-0-	-0-	106	1	157	3	Y	-0-					1
07	341	N	251	-0-	-90	-0-	107	1	144	3	Y	-0-					1
08	300	N	300	-0-	-0-	-0-	100	1	199	3	Y	1	2	1			-0-
							1	9									
09	278	N	278	-0-	-0-	-0-	98	1	179	3	Y	1					1
							1	9									
10	254	N	254	-0-	-0-	-0-	102	1	152	3	Y	-0-	1	1			-0-
11	300	N	240	-0-	-60	-0-	92	1	147	3	Y	1					1
							1	9									

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

06	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

06	540	N	512	-0-	-28	-0-	20	1	492	3	N	-0-					-0-
07	527	N	521	-0-	-6	-0-	23	1	498	3	N	-0-					-0-
08	527	N	503	-0-	-24	-0-	20	1	483	3	N	-0-					-0-
09	510	N	470	-0-	-40	-0-	19	1	451	3	N	-0-					-0-
10	527	N	464	-0-	-63	-0-	20	1	444	3	N	-0-					-0-
11	480	N	447	-0-	-33	-0-	21	1	426	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

06	180	N	159	-0-	-21	-0-	6	1	153	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
08	434	N	373	-0-	-61	-0-	15	1	358	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
11	360	N	266	-0-	-94	-0-	13	1	253	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

06	120	N	101	-0-	-19	-0-	4	1	97	3	N	-0-					-0-
07	124	N	97	-0-	-27	-0-	4	1	93	3	N	-0-					-0-
08	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-					-0-
09	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-
10	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
11	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	21	1	347	3	N	-0-			-0-
07	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-			-0-
08	403	N	379	-0-	-24	-0-	23	1	356	3	N	-0-			-0-
09	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-			-0-
10	372	N	364	-0-	-8	-0-	21	1	343	3	N	-0-			-0-
11	360	N	332	-0-	-28	-0-	20	1	312	3	N	-0-			-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

06	319	N	319	-0-	-0-	-0-	17	1	302	3	N	-0-			-0-
07	331	N	331	-0-	-0-	-0-	18	1	313	3	N	-0-			-0-
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-			-0-
09	330	N	314	-0-	-16	-0-	18	1	296	3	N	-0-			-0-
10	341	N	15	-0-	-326	-0-	1	1	14	3	N	-0-			-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-			-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

06	300	N	273	-0-	-27	-0-	15	1	258	3	N	-0-			-0-
07	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-			-0-
08	310	N	279	-0-	-31	-0-	16	1	263	3	N	-0-			-0-
09	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-			-0-
10	279	N	275	-0-	-4	-0-	15	1	260	3	N	-0-			-0-
11	270	N	261	-0-	-9	-0-	14	1	247	3	N	-0-			-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

06	12	N	6	-0-	-6	-0-	6	3			N	-0-			-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
09	6	N	3	-0-	-3	-0-	3	3			N	-0-			-0-
10	7	N	2	-0-	-5	-0-	2	3			N	-0-			-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-			-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

06	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-			-0-
07	497	N	497	-0-	-0-	-0-	27	1	470	3	N	-0-			-0-
08	498	N	498	-0-	-0-	-0-	28	1	470	3	N	-0-			-0-
09	481	N	481	-0-	-0-	-0-	28	1	453	3	N	-0-			-0-
10	496	N	485	-0-	-11	-0-	26	1	459	3	N	-0-			-0-
11	480	N	455	-0-	-25	-0-	25	1	430	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

06	570	N	517	-0-	-53	-0-	28	1	489	3	N	-0-			-0-
07	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-			-0-
08	558	N	520	-0-	-38	-0-	29	1	491	3	N	-0-			-0-
09	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-			-0-
10	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-			-0-
*11	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
11	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

06	631	N	631	-0-	-0-	-0-	630	3	1	9	Y	1	1	8			-0-
07	651	N	600	-0-	-51	-0-	600	3			Y	-0-					-0-
08	651	N	553	-0-	-98	-0-	553	3			Y	-0-					-0-
09	630	N	568	-0-	-62	-0-	568	3			Y	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	3			Y	-0-					-0-
11	540	N	477	-0-	-63	-0-	477	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

06	270	N	262	-0-	-8	-0-	10	1	252	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	12	1	260	3	N	-0-					-0-
08	279	N	266	-0-	-13	-0-	11	1	255	3	N	-0-					-0-
09	270	N	257	-0-	-13	-0-	11	1	246	3	N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
11	270	N	231	-0-	-39	-0-	11	1	220	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

06	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	2	1	38	3	N	1	1	8			-0-
							1	9									
10	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
11	60	N	18	-0-	-42	-0-	1	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	31	1	286	3	Y	3	3	8			-0-
							3	9									
07	341	N	330	-0-	-11	-0-	32	1	298	3	Y	-0-					-0-
08	341	N	324	-0-	-17	-0-	32	1	289	3	Y	3	3	8			-0-
							3	9									
09	330	N	307	-0-	-23	-0-	31	1	276	3	Y	-0-					-0-
10	341	N	322	-0-	-19	-0-	34	1	288	3	Y	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	32	1	269	3	Y	3	3	8			-0-
							3	9									

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

06	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
07	217	N	195	-0-	-22	-0-	18	1	177	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					-0-
10	186	N	120	-0-	-66	-0-	11	1	109	3	N	-0-					-0-
11	180	N	1	-0-	-179	-0-	1	3			N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

06	480	N	1	-0-	-479	-0-	1	3			Y	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	21	1	57	3	Y	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	37	1	60	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
07	98	X	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
08	97	X	97	-0-	-0-	-0-	5	1	90	3	Y	2	1	8			1
							2	9									
09	94	X	94	-0-	-0-	-0-	5	1	88	3	Y	1	1	1			1
							1	9									
10	125	X	125	-0-	-0-	-0-	6	1	118	3	Y	1	1	1			1
							1	9									
*11	290	X	290	-0-	-0-	-0-	15	1	273	3	Y	2	1	1			2
							2	9									

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	31	1	428	3	Y	2	2	1			2
							2	9									
07	482	N	482	-0-	-0-	-0-	33	1	448	3	Y	1	1	1			2
							1	9									
08	527	N	495	-0-	-32	-0-	26	1	461	3	Y	7	2	1	3	8	4
							8	9									
09	464	N	464	-0-	-0-	-0-	24	1	438	3	Y	2	3	1			3
							2	9									
10	496	N	469	-0-	-27	-0-	24	1	442	3	Y	3	4	1			2
							3	9									
11	480	N	452	-0-	-28	-0-	23	1	426	3	Y	3	2	1			3
							3	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	19	1	358	3	Y	1	1	1			-0-
							1	9									
08	372	N	372	-0-	-0-	-0-	18	1	353	3	Y	1	1	1			-0-
							1	9									
09	308	N	308	-0-	-0-	-0-	15	1	292	3	Y	1	1	1			-0-
							1	9									
10	334	N	334	-0-	-0-	-0-	16	1	316	3	Y	2	2	1			-0-
							2	9									
*11	338	N	338	-0-	-0-	-0-	16	1	320	3	Y	2	1	1			1
							2	9									

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	23	1	322	3	Y	2	1	1			2
							2	9									
07	372	N	351	-0-	-21	-0-	24	1	326	3	Y	1	1	1			2
							1	9									
08	372	N	354	-0-	-18	-0-	18	1	332	3	Y	4	1	1	2	8	3
							4	9									
09	360	N	339	-0-	-21	-0-	17	1	321	3	Y	1	2	1			2
							1	9									
10	354	N	354	-0-	-0-	-0-	18	1	333	3	Y	3	3	1			2
							3	9									
*11	332	N	332	-0-	-0-	-0-	17	1	314	3	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
09	90	N	6	-0-	-84	-0-	6	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	471	-0-	-39	-0-	27	1	444	3	N	-0-					-0-
07	527	N	271	-0-	-256	-0-	16	1	255	3	N	-0-					-0-
08	527	N	522	-0-	-5	-0-	31	1	491	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	30	1	496	3	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	30	1	492	3	N	-0-					-0-
11	510	N	445	-0-	-65	-0-	27	1	418	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	8	1	162	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1644	N	1644	-0-	-0-	-0-	71	1	1573	3	N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	57	1	1251	3	N	1	1	8			-0-
							1	9									
08	1208	N	1208	-0-	-0-	-0-	55	1	1153	3	N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	52	1	1044	3	N	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	50	1	1039	3	N	-0-					-0-
*11	1030	N	1030	-0-	-0-	-0-	47	1	983	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

06	420	N	412	-0-	-8	-0-	103	1	309	3	N	-0-					-0-
07	434	N	430	-0-	-4	-0-	107	1	323	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	107	1	320	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	103	1	310	3	N	-0-					-0-
10	434	N	425	-0-	-9	-0-	106	1	319	3	N	-0-					-0-
11	420	N	394	-0-	-26	-0-	103	1	291	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

06	180	N	178	-0-	-2	-0-	10	1	168	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					-0-
11	180	N	153	-0-	-27	-0-	9	1	144	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

06	660	N	621	-0-	-39	-0-	36	1	585	3	N	-0-					-0-
07	682	N	643	-0-	-39	-0-	37	1	606	3	N	-0-					-0-
08	682	N	624	-0-	-58	-0-	37	1	587	3	N	-0-					-0-
09	630	N	468	-0-	-162	-0-	27	1	441	3	N	-0-					-0-
10	651	N	337	-0-	-314	-0-	19	1	318	3	N	-0-					-0-
11	600	N	288	-0-	-312	-0-	18	1	270	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

06	120	N	82	-0-	-38	-0-	5	1	77	3	N	-0-					-0-
07	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	11	1	76	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
10	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

06	300	N	293	-0-	-7	-0-	23	1	270	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	25	1	266	3	Y	-0-					-0-
08	341	N	294	-0-	-47	-0-	24	1	270	3	Y	-0-					-0-
09	300	N	285	-0-	-15	-0-	22	1	263	3	Y	-0-					-0-
10	361	N	361	-0-	-0-	-0-	28	1	333	3	Y	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	30	1	333	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

06	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	3	1	60	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
09	90	N	49	-0-	-41	-0-	2	1	47	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	2	1	39	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

06	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	5	1	90	3	Y	2	1	8			1
							2	9									
09	93	N	93	-0-	-0-	-0-	5	1	87	3	Y	1	1	1			1
							1	9									
10	136	N	136	-0-	-0-	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
*11	230	N	230	-0-	-0-	-0-	12	1	217	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	574	-0-	-56	-0-	39	1	535	2	N	-0-			-0-
07	668	N	668	-0-	-0-	-0-	48	1	620	2	N	-0-			-0-
08	658	N	658	-0-	-0-	-0-	46	1	612	2	N	-0-			-0-
09	619	N	619	-0-	-0-	-0-	41	1	578	2	N	-0-			-0-
10	682	N	643	-0-	-39	-0-	41	1	602	2	N	-0-			-0-
11	630	N	600	-0-	-30	-0-	39	1	561	2	N	-0-			-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	34	1	539	3	N	-0-			-0-
07	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-			-0-
08	650	N	650	-0-	-0-	-0-	40	1	610	3	N	-0-			-0-
09	570	N	442	-0-	-128	-0-	26	1	416	3	N	-0-			-0-
10	682	N	345	-0-	-337	-0-	20	1	325	3	N	-0-			-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-			-0-
07	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-			-0-
08	155	N	134	-0-	-21	-0-	5	1	129	3	N	-0-			-0-
09	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-			-0-
10	155	N	84	-0-	-71	-0-	4	1	80	3	N	-0-			-0-
*11	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-			-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	714	-0-	-6	-0-	42	1	672	3	N	-0-			-0-
07	744	N	737	-0-	-7	-0-	44	1	693	3	N	-0-			-0-
08	744	N	717	-0-	-27	-0-	44	1	673	3	N	-0-			-0-
09	720	N	695	-0-	-25	-0-	40	1	655	3	N	-0-			-0-
10	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-			-0-
*11	712	N	712	-0-	-0-	-0-	43	1	669	3	N	-0-			-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
10	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-			-0-
*11	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
10	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
11	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	953	-0-	-37	-0-	51	1	902	3	N	-0-			-0-
07	1023	N	983	-0-	-40	-0-	53	1	930	3	N	-0-			-0-
08	992	N	980	-0-	-12	-0-	55	1	925	3	N	-0-			-0-
09	960	N	944	-0-	-16	-0-	55	1	889	3	N	-0-			-0-
10	992	N	968	-0-	-24	-0-	53	1	915	3	N	-0-			-0-
11	960	N	911	-0-	-49	-0-	50	1	861	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	233	-0-	-37	-0-	12	1	221	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-					-0-
11	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	730	-0-	-230	-0-	39	1	691	3	N	-0-					-0-
07	992	N	989	-0-	-3	-0-	53	1	936	3	N	-0-					-0-
08	992	N	926	-0-	-66	-0-	52	1	874	3	N	-0-					-0-
09	822	N	822	-0-	-0-	-0-	48	1	774	3	N	-0-					-0-
10	992	N	961	-0-	-31	-0-	52	1	909	3	N	-0-					-0-
*11	927	N	927	-0-	-0-	-0-	51	1	876	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	X	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
07	66	X	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
08	67	X	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	64	X	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
10	197	X	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
*11	228	X	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	196	-0-	-104	-0-	8	1	188	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
10	372	N	285	-0-	-87	-0-	12	1	273	3	N	-0-					-0-
11	300	N	267	-0-	-33	-0-	13	1	254	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	70	-0-	-380	-0-	3	1	67	3	N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	35	1	763	3	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	27	1	567	3	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	379	-0-	-11	-0-	143	1	236	3	N	-0-					-0-
07	403	N	384	-0-	-19	-0-	147	1	237	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	146	1	219	3	N	-0-					-0-
09	390	N	346	-0-	-44	-0-	140	1	206	3	N	-0-					-0-
10	372	N	354	-0-	-18	-0-	145	1	209	3	N	-0-					-0-
11	360	N	320	-0-	-40	-0-	140	1	180	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	17	1	305	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	18	1	319	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
10	341	N	245	-0-	-96	-0-	13	1	232	3	N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	608	-0-	-22	-0-	26	1	582	3	N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
09	600	N	598	-0-	-2	-0-	29	1	569	3	N	-0-					-0-
10	620	N	615	-0-	-5	-0-	28	1	587	3	N	-0-					-0-
11	600	N	580	-0-	-20	-0-	26	1	554	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	-0-	141	1	1010	3	N	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	147	1	1052	3	N	2	2	8			-0-
							2	9									
08	1190	N	1190	-0-	-0-	-0-	149	1	1041	3	N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	148	1	1026	3	N	-0-					-0-
10	1210	N	1210	-0-	-0-	-0-	148	1	1062	3	N	-0-					-0-
*11	1141	N	1141	-0-	-0-	-0-	142	1	999	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
08	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-			-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
*11	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	640	-0-	-20	-0-	37	1	603	3	N	-0-			-0-
07	682	N	666	-0-	-16	-0-	39	1	627	3	N	-0-			-0-
08	682	N	650	-0-	-32	-0-	39	1	611	3	N	-0-			-0-
09	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-			-0-
10	661	N	661	-0-	-0-	-0-	38	1	623	3	N	-0-			-0-
11	630	N	615	-0-	-15	-0-	38	1	577	3	N	-0-			-0-

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	637	-0-	-113	-0-	25	1	612	3	N	-0-			-0-
07	868	N	554	-0-	-314	-0-	24	1	530	3	N	-0-			-0-
08	837	N	488	-0-	-349	-0-	20	1	468	3	N	-0-			-0-
09	630	N	414	-0-	-216	-0-	17	1	397	3	N	-0-			-0-
10	773	N	773	-0-	-0-	-0-	33	1	740	3	N	-0-			-0-
*11	1025	N	1025	-0-	-0-	-0-	48	1	977	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	83	1	230	3	N	-0-			-0-
07	310	N	272	-0-	-38	-0-	82	1	190	3	N	-0-			-0-
08	310	N	245	-0-	-65	-0-	81	1	164	3	N	-0-			-0-
09	300	N	216	-0-	-84	-0-	77	1	139	3	N	-0-			-0-
10	279	N	203	-0-	-76	-0-	78	1	125	3	N	-0-			-0-
11	240	N	105	-0-	-135	-0-	45	1	60	3	N	-0-			-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-			-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-			-0-
07	279	N	249	-0-	-30	-0-	11	1	238	3	N	-0-			-0-
08	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-
09	270	N	259	-0-	-11	-0-	12	1	247	3	N	-0-			-0-
10	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
11	240	N	222	-0-	-18	-0-	10	1	212	3	N	-0-			-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	15	1	365	3	N	-0-			-0-
07	403	N	354	-0-	-49	-0-	15	1	339	3	N	-0-			-0-
08	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-			-0-
09	390	N	253	-0-	-137	-0-	10	1	243	3	N	-0-			-0-
10	341	N	274	-0-	-67	-0-	12	1	262	3	N	-0-			-0-
*11	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
07	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-			-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-
09	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-
10	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-			-0-
11	90	N	57	-0-	-33	-0-	4	1	53	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	29	-0-	-91	-0-	2	1	27	3	N	-0-			-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
09	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-			-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	379	-0-	-11	-0-	15	1	364	3	N	-0-			-0-
07	403	N	395	-0-	-8	-0-	17	1	378	3	N	-0-			-0-
08	403	N	377	-0-	-26	-0-	15	1	362	3	N	-0-			-0-
09	390	N	368	-0-	-22	-0-	15	1	353	3	N	-0-			-0-
10	403	N	355	-0-	-48	-0-	15	1	340	3	N	-0-			-0-
*11	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-			-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	433	-0-	-17	-0-	17	1	416	3	N	-0-			-0-
07	465	N	394	-0-	-71	-0-	17	1	377	3	N	-0-			-0-
08	465	N	200	-0-	-265	-0-	8	1	192	3	N	-0-			-0-
09	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-			-0-
10	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-			-0-
*11	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-			-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-			-0-
07	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-			-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-			-0-
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-			-0-
*11	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
08	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	17	1	412	3	N	-0-					-0-
07	372	N	366	-0-	-6	-0-	16	1	350	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	28	1	667	3	N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	27	1	636	3	N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
11	600	N	402	-0-	-198	-0-	19	1	383	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	-0-	33	1	573	3	Y	3	2	1			3
							3	9									
07	451	N	451	-0-	-0-	-0-	25	1	426	3	Y	-0-	1	1			2
08	482	N	482	-0-	-0-	-0-	18	1	460	3	Y	4	2	1			4
							4	9									
09	600	N	529	-0-	-71	-0-	20	1	507	3	Y	2	3	1			3
							2	9									
10	507	N	507	-0-	-0-	-0-	18	1	486	3	Y	3	4	1			2
							3	9									
11	480	N	400	-0-	-80	-0-	14	1	383	3	Y	3	2	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	201	-0-	-69	-0-	12	1	189	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
08	217	N	184	-0-	-33	-0-	12	1	172	3	N	-0-					-0-
09	210	N	170	-0-	-40	-0-	11	1	159	3	N	-0-					-0-
10	186	N	106	-0-	-80	-0-	7	1	99	3	N	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	21	1	289	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
11	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	18	1	434	3	N	-0-					-0-
07	465	N	456	-0-	-9	-0-	20	1	436	3	N	-0-					-0-
08	465	N	433	-0-	-32	-0-	17	1	416	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	18	1	405	3	N	-0-					-0-
11	420	N	271	-0-	-149	-0-	13	1	258	3	N	-0-					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	8	1	140	3	Y	1	1	1			1
							1	9									
07	186	N	149	-0-	-37	-0-	8	1	141	3	Y	-0-					1
08	159	N	159	-0-	-0-	-0-	6	1	152	3	Y	1	1	1			1
							1	9									
09	150	N	140	-0-	-10	-0-	5	1	134	3	Y	1	1	1			1
							1	9									
10	155	N	147	-0-	-8	-0-	5	1	141	3	Y	1	1	1			1
							1	9									
11	150	N	144	-0-	-6	-0-	5	1	138	3	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	35	1	597	3	Y	2	2	1			3
							2	9									
07	682	N	625	-0-	-57	-0-	34	1	590	3	Y	1	1	1			3
							1	9									
08	651	N	616	-0-	-35	-0-	23	1	589	3	Y	4	2	1			5
							4	9									
09	630	N	581	-0-	-49	-0-	21	1	557	3	Y	3	4	1			4
							3	9									
10	620	N	592	-0-	-28	-0-	21	1	567	3	Y	4	5	1			3
							4	9									
11	600	N	526	-0-	-74	-0-	19	1	504	3	Y	3	3	1			3
							3	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	X	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	2	1	66	3	Y	1	1	1			-0-
							1	9									
*11	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	9	1	160	3	Y	1	1	1			1
							1	9									
07	217	N	165	-0-	-52	-0-	9	1	156	3	Y	-0-					1
08	186	N	165	-0-	-21	-0-	6	1	158	3	Y	1	1	1			1
							1	9									
09	180	N	162	-0-	-18	-0-	6	1	155	3	Y	1	1	1			1
							1	9									
10	172	N	172	-0-	-0-	-0-	6	1	165	3	Y	1	1	1			1
							1	9									
*11	159	N	159	-0-	-0-	-0-	6	1	152	3	Y	1	1	1			1
							1	9									

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	397	-0-	-23	-0-	43	1	354	3	Y	-0-					3
07	434	N	406	-0-	-28	-0-	36	1	369	3	Y	1					4
							1	9									
08	403	N	371	-0-	-32	-0-	23	1	348	3	Y	-0-					4
09	404	N	404	-0-	-0-	-0-	22	1	382	3	Y	-0-					4
10	433	N	433	-0-	-0-	-0-	24	1	409	3	Y	-0-					4
*11	411	N	411	-0-	-0-	-0-	25	1	384	3	Y	2					6
							2	9									

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	8	1	163	3	Y	1	1	1			-0-
							1	9									
07	186	N	173	-0-	-13	-0-	9	1	163	3	Y	1	1	1			-0-
							1	9									
08	186	N	162	-0-	-24	-0-	8	1	154	3	Y	-0-					-0-
09	180	N	156	-0-	-24	-0-	8	1	147	3	Y	1	1	1			-0-
							1	9									
10	186	N	149	-0-	-37	-0-	7	1	141	3	Y	1	1	1			-0-
							1	9									
11	150	N	137	-0-	-13	-0-	7	1	130	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	19	1	321	3	Y	2	1	1			2
							2	9									
07	372	N	348	-0-	-24	-0-	19	1	328	3	Y	1	1	1			2
							1	9									
08	356	N	356	-0-	-0-	-0-	13	1	341	3	Y	2	1	1			3
							2	9									
09	342	N	342	-0-	-0-	-0-	13	1	328	3	Y	1	2	1			2
							1	9									
10	341	N	339	-0-	-2	-0-	12	1	324	3	Y	3	3	1			2
							3	9									
11	330	N	310	-0-	-20	-0-	11	1	298	3	Y	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	43	1	684	3	N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
08	775	N	727	-0-	-48	-0-	44	1	683	3	N	-0-					-0-
09	720	N	707	-0-	-13	-0-	41	1	666	3	N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	41	1	680	3	N	-0-					-0-
11	690	N	632	-0-	-58	-0-	39	1	593	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	37	1	584	3	N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	38	1	600	3	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-					-0-
09	630	N	618	-0-	-12	-0-	36	1	582	3	N	-0-					-0-
10	651	N	627	-0-	-24	-0-	36	1	591	3	N	-0-					-0-
11	630	N	609	-0-	-21	-0-	37	1	572	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
09	60	N	32	-0-	-28	-0-	3	1	29	3	N	-0-					-0-
10	62	N	17	-0-	-45	-0-	2	1	15	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	7	1	78	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	7	1	77	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-					-0-
11	90	N	38	-0-	-52	-0-	4	1	34	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	8	1	132	2	Y	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	496	-0-	-14	-0-	20	1	476	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	22	1	481	3	N	-0-					-0-
08	527	N	516	-0-	-11	-0-	21	1	495	3	N	-0-					-0-
09	510	N	495	-0-	-15	-0-	20	1	475	3	N	-0-					-0-
10	496	N	485	-0-	-11	-0-	21	1	464	3	N	-0-					-0-
11	510	N	453	-0-	-57	-0-	21	1	432	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
*11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

06	255	N	255	-0-	-0-	-0-	79	1	176	3	N	-0-			-0-
07	261	N	261	-0-	-0-	-0-	82	1	179	3	N	-0-			-0-
08	279	N	254	-0-	-25	-0-	82	1	172	3	N	-0-			-0-
09	270	N	240	-0-	-30	-0-	79	1	161	3	N	-0-			-0-
10	248	N	238	-0-	-10	-0-	82	1	156	3	N	-0-			-0-
11	240	N	238	-0-	-2	-0-	78	1	160	3	N	-0-			-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

06	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-			-0-
08	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
10	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-
*11	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-			-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

06	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-
07	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
*11	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

06	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	25	1	599	3	N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	27	1	604	3	N	-0-					-0-
08	620	N	231	-0-	-389	-0-	9	1	222	3	N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	32	1	748	3	N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
*11	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
08	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
09	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

06	330	N	309	-0-	-21	-0-	12	1	297	3	N	-0-					-0-
07	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	12	1	292	3	N	-0-					-0-
09	300	N	290	-0-	-10	-0-	12	1	278	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	12	1	277	3	N	-0-					-0-
11	300	N	278	-0-	-22	-0-	13	1	265	3	N	-0-					-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

06	210	N	183	-0-	-27	-0-	10	1	173	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	11	1	184	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

06	1020	N	961	-0-	-59	-0-	51	1	910	3	N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	52	1	916	3	N	-0-					-0-
08	992	N	973	-0-	-19	-0-	55	1	918	3	N	-0-					-0-
09	960	N	954	-0-	-6	-0-	56	1	898	3	N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	53	1	921	3	N	-0-					-0-
11	930	N	926	-0-	-4	-0-	51	1	875	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23	-0-	20	1	197	3	Y	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	98	1	919	3	Y	1	1	8			-0-
							1	9									
08	1871	N	1871	-0-	-0-	-0-	156	1	1712	3	Y	3	3	8			-0-
							3	9									
09	553	N	553	-0-	-0-	-0-	52	1	501	3	Y	-0-					-0-
10	538	N	538	-0-	-0-	-0-	38	1	500	3	Y	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	36	1	415	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	932	-0-	-28	-0-	175	1	757	3	N	-0-					-0-
07	992	N	970	-0-	-22	-0-	181	1	789	3	N	-0-					-0-
08	992	N	951	-0-	-41	-0-	181	1	770	3	N	-0-					-0-
09	930	N	910	-0-	-20	-0-	173	1	737	3	N	-0-					-0-
10	961	N	921	-0-	-40	-0-	177	1	744	3	N	-0-					-0-
11	930	N	893	-0-	-37	-0-	175	1	718	3	N	-0-					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	396	-0-	-24	-0-	23	1	373	3	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	24	1	390	3	N	-0-					-0-
08	434	N	396	-0-	-38	-0-	24	1	372	3	N	-0-					-0-
09	390	N	375	-0-	-15	-0-	21	1	354	3	N	-0-					-0-
10	403	N	379	-0-	-24	-0-	22	1	357	3	N	-0-					-0-
11	390	N	344	-0-	-46	-0-	21	1	323	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	17	1	305	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	18	1	312	3	N	-0-					-0-
08	341	N	334	-0-	-7	-0-	19	1	315	3	N	-0-					-0-
09	330	N	276	-0-	-54	-0-	16	1	260	3	N	-0-					-0-
10	341	N	216	-0-	-125	-0-	12	1	204	3	N	-0-					-0-
11	330	N	230	-0-	-100	-0-	13	1	217	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

06	771	N	771	-0-	-0-	-0-	130	1	641	3	N	-0-					-0-
07	806	N	763	-0-	-43	-0-	132	1	631	3	N	-0-					-0-
08	806	N	698	-0-	-108	-0-	129	1	569	3	N	-0-					-0-
09	780	N	652	-0-	-128	-0-	122	1	530	3	N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	137	1	724	3	N	-0-					-0-
11	690	N	688	-0-	-2	-0-	127	1	561	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

06	720	N	601	-0-	-119	-0-	35	1	566	3	N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	53	1	856	3	N	1	1	8			-0-
							1	9									
08	807	N	807	-0-	-0-	-0-	48	1	759	3	N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	43	1	705	3	N	-0-					-0-
10	868	N	766	-0-	-102	-0-	44	1	722	3	N	-0-					-0-
11	780	N	695	-0-	-85	-0-	43	1	652	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

06	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

06	690	N	441	-0-	-249	-0-	26	1	415	3	N	-0-					-0-
07	620	N	431	-0-	-189	-0-	25	1	406	3	N	-0-					-0-
08	527	N	415	-0-	-112	-0-	25	1	390	3	N	-0-					-0-
09	450	N	402	-0-	-48	-0-	23	1	379	3	N	-0-					-0-
10	434	N	395	-0-	-39	-0-	22	1	373	3	N	-0-					-0-
11	390	N	342	-0-	-48	-0-	21	1	321	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
07	310	N	273	-0-	-37	-0-	16	1	257	3	N	-0-					-0-
08	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	16	1	236	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	17	1	248	3	N	-0-					-0-
11	270	N	244	-0-	-26	-0-	17	1	227	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
09	270	N	249	-0-	-21	-0-	16	1	233	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	17	1	245	3	N	-0-					-0-
11	270	N	257	-0-	-13	-0-	17	1	240	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	50	1	783	3	N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	50	1	790	3	N	-0-					-0-
08	868	N	832	-0-	-36	-0-	53	1	779	3	N	-0-					-0-
09	840	N	768	-0-	-72	-0-	49	1	718	3	N	1	1	8			-0-
							1	9									
10	837	N	785	-0-	-52	-0-	50	1	735	3	N	-0-					-0-
11	810	N	718	-0-	-92	-0-	49	1	669	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	-0-	35	1	561	3	N	-0-					-0-
07	651	N	608	-0-	-43	-0-	35	1	573	3	N	-0-					-0-
08	620	N	407	-0-	-213	-0-	24	1	383	3	N	-0-					-0-
09	600	N	459	-0-	-141	-0-	26	1	433	3	N	-0-					-0-
10	620	N	410	-0-	-210	-0-	23	1	387	3	N	-0-					-0-
*11	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	-0-	60	1	946	3	N	-0-					-0-
07	1116	N	1007	-0-	-109	-0-	60	1	947	3	N	-0-					-0-
08	1054	N	981	-0-	-73	-0-	62	1	919	3	N	-0-					-0-
09	1020	N	866	-0-	-154	-0-	55	1	811	3	N	-0-					-0-
10	992	N	945	-0-	-47	-0-	60	1	885	3	N	-0-					-0-
11	960	N	898	-0-	-62	-0-	61	1	837	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	150	-0-	-180	-0-	9	1	141	3	N	-0-					-0-
07	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	34	1	570	3	N	-0-					-0-
*11	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	427	-0-	-83	-0-	25	1	402	3	N	-0-					-0-
07	527	N	466	-0-	-61	-0-	27	1	439	3	N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	35	1	576	3	N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	33	1	549	3	N	-0-					-0-
*11	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23	-0-	9	1	208	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
08	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	433	-0-	-107	-0-	19	1	414	3	N	-0-					-0-
07	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	38	1	760	3	N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	37	1	779	3	N	-0-					-0-
*11	756	N	756	-0-	-0-	-0-	34	1	722	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	10	1	158	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-
10	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-					-0-
11	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
07	465	N	442	-0-	-23	-0-	19	1	423	3	N	-0-					-0-
08	434	N	401	-0-	-33	-0-	18	1	383	3	N	-0-					-0-
09	450	N	396	-0-	-54	-0-	19	1	377	3	N	-0-					-0-
10	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-					-0-
11	390	N	380	-0-	-10	-0-	17	1	363	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	501	-0-	-39	-0-	150	1	351	3	N	-0-					-0-
07	558	N	146	-0-	-412	-0-	45	1	101	3	N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	510	N	1	-0-	-509	-0-	1	3			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	57	1	451	3	N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	92	1	366	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	53	-0-	-97	-0-	3	1	50	3	N	-0-					-0-
07	124	N	39	-0-	-85	-0-	2	1	37	3	N	-0-					-0-
08	93	N	47	-0-	-46	-0-	3	1	44	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	824	-0-	-16	-0-	33	1	791	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	35	1	777	3	N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	34	1	811	3	N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	34	1	786	3	N	-0-					-0-
10	806	N	802	-0-	-4	-0-	35	1	767	3	N	-0-					-0-
11	810	N	711	-0-	-99	-0-	34	1	677	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	20	1	492	3	N	-0-			-0-
07	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-			-0-
08	526	N	526	-0-	-0-	-0-	21	1	505	3	N	-0-			-0-
09	510	N	507	-0-	-3	-0-	21	1	486	3	N	-0-			-0-
10	513	N	513	-0-	-0-	-0-	22	1	491	3	N	-0-			-0-
11	510	N	494	-0-	-16	-0-	23	1	471	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-			-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-			-0-
08	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-
09	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-			-0-
10	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-			-0-
*11	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6	N	4	-0-	-2	-0-	4	3			N	-0-			-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-			-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-			-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-			-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-			-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-			-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-			-0-
11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	327	-0-	-243	-0-	19	1	308	3	N	-0-			-0-
07	8	N	4	-0-	-4	-0-	4	3			N	-0-			-0-
08	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-			-0-
09	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-			-0-
10	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-			-0-
11	270	N	64	-0-	-206	-0-	4	1	60	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	326	-0-	-94	-0-	19	1	307	3	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	35	1	568	3	N	1	1	8			-0-
							1	9									
08	583	N	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	36	1	795	3	N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	29	1	632	3	N	1	1	8			-0-
							1	9									
08	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	780	N	487	-0-	-293	-0-	23	1	464	3	N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	30	1	638	3	N	-0-					-0-
*11	800	N	800	-0-	-0-	-0-	36	1	764	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	347	-0-	-43	-0-	15	1	332	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
08	341	N	340	-0-	-1	-0-	16	1	324	3	N	-0-					-0-
09	360	N	336	-0-	-24	-0-	16	1	320	3	N	-0-					-0-
10	341	N	322	-0-	-19	-0-	15	1	307	3	N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	393	-0-	-147	-0-	23	1	370	3	N	-0-					-0-
07	527	N	463	-0-	-64	-0-	27	1	435	3	N	1	1	8			-0-
							1	9									
08	434	N	414	-0-	-20	-0-	25	1	389	3	N	-0-					-0-
09	390	N	363	-0-	-27	-0-	21	1	342	3	N	-0-					-0-
10	465	N	362	-0-	-103	-0-	21	1	341	3	N	-0-					-0-
11	390	N	367	-0-	-23	-0-	23	1	344	3	N	-0-					-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	64	1	1003	3	N	-0-					-0-
07	1147	N	989	-0-	-158	-0-	59	1	930	3	N	-0-					-0-
08	1116	N	1078	-0-	-38	-0-	68	1	1010	3	N	-0-					-0-
09	1080	N	1007	-0-	-73	-0-	64	1	943	3	N	-0-					-0-
10	1060	N	1060	-0-	-0-	-0-	67	1	993	3	N	-0-					-0-
11	1050	N	1003	-0-	-47	-0-	68	1	935	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
11	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	32	-0-	-30	-0-	1	1	31	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

06	570	N	548	-0-	-22	-0-	32	1	516	3	N	-0-					-0-
07	620	N	571	-0-	-49	-0-	33	1	537	3	N	1	1	8			-0-
							1	9									
08	589	N	588	-0-	-1	-0-	35	1	553	3	N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-					-0-
11	570	N	509	-0-	-61	-0-	31	1	478	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

06	480	N	456	-0-	-24	-0-	20	1	436	3	N	-0-			-0-
07	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-			-0-
08	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-			-0-
09	450	N	447	-0-	-3	-0-	21	1	426	3	N	-0-			-0-
10	465	N	460	-0-	-5	-0-	21	1	439	3	N	-0-			-0-
11	450	N	436	-0-	-14	-0-	20	1	416	3	N	-0-			-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

06	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-			-0-
07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-			-0-
09	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-			-0-
10	186	N	178	-0-	-8	-0-	10	1	168	3	N	-0-			-0-
11	180	N	166	-0-	-14	-0-	10	1	156	3	N	-0-			-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

06	900	N	816	-0-	-84	-0-	49	1	767	3	N	-0-			-0-
07	843	N	843	-0-	-0-	-0-	50	1	793	3	N	-0-			-0-
08	868	N	766	-0-	-102	-0-	47	1	719	3	N	-0-			-0-
09	810	N	789	-0-	-21	-0-	46	1	743	3	N	-0-			-0-
10	837	N	767	-0-	-70	-0-	44	1	723	3	N	-0-			-0-
*11	751	N	751	-0-	-0-	-0-	46	1	705	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
08	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-			-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-			-0-
11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

06	239	N	239	-0-	-0-	-0-	239	3			N	-0-			-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-			-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-			-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-			-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-			-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-			-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

06	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-
07	310	N	287	-0-	-23	-0-	287	3			N	-0-			-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
11	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	101	1	181	3	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	105	1	189	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	104	1	178	3	N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	101	1	174	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	104	1	180	3	N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	102	1	176	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	15	1	238	3	N	-0-					-0-
07	279	N	254	-0-	-25	-0-	15	1	239	3	N	-0-					-0-
08	279	N	207	-0-	-72	-0-	13	1	194	3	N	-0-					-0-
09	240	N	213	-0-	-27	-0-	14	1	199	3	N	-0-					-0-
10	248	N	174	-0-	-74	-0-	11	1	163	3	N	-0-					-0-
11	210	N	91	-0-	-119	-0-	6	1	85	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	234	-0-	-36	-0-	14	1	220	3	N	-0-					-0-
07	279	N	221	-0-	-58	-0-	13	1	208	3	N	-0-					-0-
08	248	N	196	-0-	-52	-0-	12	1	184	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-
11	180	N	178	-0-	-2	-0-	11	1	167	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

06	321	N	321	-0-	-0-	-0-	71	1	250	3	N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	95	1	518	3	N	3	3	8			-0-
							3	9									
08	710	N	710	-0-	-0-	-0-	105	1	605	3	N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	92	1	532	3	N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	87	1	454	3	N	-0-					-0-
*11	397	N	397	-0-	-0-	-0-	77	1	320	3	N	-0-					-0-

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

06	408	N	408	-0-	-0-	-0-	28	1	379	3	Y	1	1	1			2
							1	9									
07	434	N	403	-0-	-31	-0-	28	1	374	3	Y	1	1	1			2
							1	9									
08	403	N	394	-0-	-9	-0-	20	1	368	3	Y	5	2	1	2	8	3
							6	9									
09	420	N	401	-0-	-19	-0-	21	1	379	3	Y	1	2	1			2
							1	9									
10	406	N	406	-0-	-0-	-0-	21	1	382	3	Y	3	3	1			2
							3	9									
11	390	N	354	-0-	-36	-0-	18	1	334	3	Y	2	2	1			2
							2	9									

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

06	630	N	520	-0-	-110	-0-	72	1	448	2	N	-0-					-0-
07	651	N	610	-0-	-41	-0-	84	1	526	2	N	-0-					-0-
08	620	N	516	-0-	-104	-0-	75	1	441	2	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	73	1	459	2	N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	77	1	564	2	N	-0-					-0-
*11	726	N	726	-0-	-0-	-0-	86	1	640	2	N	-0-					-0-

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

06	378	N	378	-0-	-0-	-0-	20	1	358	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-					-0-
08	878	N	878	-0-	-0-	-0-	41	1	837	3	N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	34	1	660	3	N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	31	1	545	3	N	-0-					-0-
11	840	N	517	-0-	-323	-0-	27	1	490	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					-0-
07	279	N	145	-0-	-134	-0-	9	1	136	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	8	1	131	3	Y	1					1
							1	9									
09	150	N	136	-0-	-14	-0-	8	1	128	3	Y	-0-					1
10	155	N	149	-0-	-6	-0-	7	1	142	3	Y	-0-					1
11	150	N	142	-0-	-8	-0-	7	1	135	3	Y	-0-					1

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	11	1	264	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	11	1	264	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					-0-
10	279	N	247	-0-	-32	-0-	11	1	236	3	N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	438	-0-	-42	-0-	26	1	412	3	N	-0-					-0-
07	496	N	434	-0-	-62	-0-	26	1	408	3	N	-0-					-0-
08	527	N	478	-0-	-49	-0-	29	1	449	3	N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	28	1	460	3	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	29	1	476	3	N	-0-					-0-
*11	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	108	1	705	3	N	-0-					-0-
07	1023	N	820	-0-	-203	-0-	107	1	713	3	N	-0-					-0-
08	868	N	810	-0-	-58	-0-	105	1	705	3	N	-0-					-0-
09	810	N	752	-0-	-58	-0-	102	1	650	3	N	-0-					-0-
10	806	N	750	-0-	-56	-0-	107	1	643	3	N	-0-					-0-
11	780	N	706	-0-	-74	-0-	101	1	605	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	45	1	464	3	N	-0-					-0-
07	527	N	518	-0-	-9	-0-	43	1	475	3	N	-0-					-0-
08	527	N	471	-0-	-56	-0-	40	1	431	3	N	-0-					-0-
09	510	N	301	-0-	-209	-0-	23	1	278	3	N	-0-					-0-
10	527	N	525	-0-	-2	-0-	40	1	485	3	N	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	43	1	463	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	652	-0-	-38	-0-	39	1	613	3	N	-0-					-0-
07	651	N	582	-0-	-69	-0-	34	1	548	3	N	-0-					-0-
08	713	N	632	-0-	-81	-0-	39	1	593	3	N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	40	1	641	3	N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	38	1	616	3	N	-0-					-0-
*11	611	N	611	-0-	-0-	-0-	37	1	574	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	548	-0-	-82	-0-	33	1	515	3	N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-
10	620	N	582	-0-	-38	-0-	33	1	549	3	N	-0-					-0-
11	600	N	488	-0-	-112	-0-	30	1	458	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	17	1	228	3	Y	1	1	1			1
							1	9									
07	341	N	180	-0-	-161	-0-	12	1	168	3	Y	-0-					1
08	248	N	162	-0-	-86	-0-	8	1	153	3	Y	1	1	1			1
							1	9									
09	240	N	212	-0-	-28	-0-	11	1	200	3	Y	1	1	1			1
							1	9									
10	253	N	253	-0-	-0-	-0-	13	1	238	3	Y	2	2	1			1
							2	9									
*11	224	N	224	-0-	-0-	-0-	11	1	212	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
11	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
09	540	N	536	-0-	-4	-0-	31	1	505	3	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-					-0-
*11	558	N	558	-0-	-0-	-0-	34	1	524	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	848	-0-	-22	-0-	50	1	798	3	N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	50	1	803	3	N	-0-					-0-
08	868	N	827	-0-	-41	-0-	51	1	776	3	N	-0-					-0-
09	840	N	824	-0-	-16	-0-	48	1	776	3	N	-0-					-0-
10	868	N	804	-0-	-64	-0-	46	1	758	3	N	-0-					-0-
11	810	N	781	-0-	-29	-0-	48	1	733	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
10	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
11	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53	-0-	5	1	92	3	N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	34	-0-	-121	-0-	2	1	32	3	N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	-0-	24	1	383	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	29	1	464	3	N	1	1	8			-0-
							1	9									
08	588	N	588	-0-	-0-	-0-	35	1	553	3	N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
10	496	N	494	-0-	-2	-0-	28	1	466	3	N	-0-					-0-
11	570	N	402	-0-	-168	-0-	25	1	377	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	12	1	165	3	Y	1	1	1			1
							1	9									
07	217	N	172	-0-	-45	-0-	12	1	160	3	Y	-0-					1
08	186	N	166	-0-	-20	-0-	9	1	155	3	Y	2	1	1	1	8	1
							2	9									
09	180	N	155	-0-	-25	-0-	8	1	146	3	Y	1	1	1			1
							1	9									
10	186	N	70	-0-	-116	-0-	4	1	66	3	Y	-0-	1	1			-0-
11	150	N	12	-0-	-138	-0-	1	1	11	3	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	41	1	651	3	N	-0-					-0-
07	713	N	501	-0-	-212	-0-	30	1	471	3	N	-0-					-0-
08	713	N	709	-0-	-4	-0-	43	1	666	3	N	-0-					-0-
09	690	N	686	-0-	-4	-0-	40	1	646	3	N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-
11	690	N	607	-0-	-83	-0-	37	1	570	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	557	-0-	-43	-0-	44	1	513	3	Y	-0-					-0-
07	589	N	575	-0-	-14	-0-	49	1	526	3	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	47	1	543	3	Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	45	1	551	3	Y	-0-					-0-
10	589	N	537	-0-	-52	-0-	42	1	495	3	Y	-0-					-0-
11	570	N	529	-0-	-41	-0-	43	1	486	3	Y	-0-					-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	191	-0-	-439	-0-	15	1	176	3	Y	-0-					-0-
07	651	N	598	-0-	-53	-0-	51	1	547	3	Y	-0-					-0-
08	651	N	566	-0-	-85	-0-	45	1	521	3	Y	-0-					-0-
09	547	N	547	-0-	-0-	-0-	42	1	505	3	Y	-0-					-0-
10	589	N	446	-0-	-143	-0-	35	1	411	3	Y	-0-					-0-
11	540	N	425	-0-	-115	-0-	35	1	390	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
07	93	N	66	-0-	-27	-0-	5	1	61	3	N	-0-					-0-
08	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
09	90	N	66	-0-	-24	-0-	5	1	61	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	15	1	287	3	Y	-0-					2
07	372	N	344	-0-	-28	-0-	19	1	322	3	Y	3	1	1	2	8	2
							3	9									
08	372	N	339	-0-	-33	-0-	20	1	319	3	Y	-0-					2
09	300	N	288	-0-	-12	-0-	16	1	271	3	Y	1					3
							1	9									
10	377	N	377	-0-	-0-	-0-	20	1	357	3	Y	-0-	1	1			2
*11	351	N	351	-0-	-0-	-0-	19	1	331	3	Y	1					3
							1	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	829	-0-	-191	-0-	49	1	780	3	N	-0-					-0-
07	899	N	865	-0-	-34	-0-	51	1	814	3	N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	54	1	827	3	N	-0-					-0-
09	840	N	832	-0-	-8	-0-	48	1	784	3	N	-0-					-0-
10	868	N	833	-0-	-35	-0-	48	1	785	3	N	-0-					-0-
11	840	N	749	-0-	-91	-0-	46	1	703	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	872	-0-	-538	-0-	52	1	820	3	N	-0-					-0-
07	1209	N	810	-0-	-399	-0-	48	1	762	3	N	-0-					-0-
08	1023	N	783	-0-	-240	-0-	48	1	735	3	N	-0-					-0-
09	870	N	794	-0-	-76	-0-	46	1	748	3	N	-0-					-0-
10	806	N	718	-0-	-88	-0-	41	1	677	3	N	-0-					-0-
11	750	N	576	-0-	-174	-0-	35	1	541	3	N	-0-					-0-

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	20	1	336	3	Y	2	2	1			2
							2	9									
07	360	N	360	-0-	-0-	-0-	20	1	339	3	Y	1	1	1			2
							1	9									
08	403	N	356	-0-	-47	-0-	13	1	341	3	Y	2	1	1			3
							2	9									
09	360	N	343	-0-	-17	-0-	13	1	329	3	Y	1	2	1			2
							1	9									
10	372	N	349	-0-	-23	-0-	13	1	333	3	Y	3	3	1			2
							3	9									
11	330	N	324	-0-	-6	-0-	12	1	311	3	Y	1	1	1			2
							1	9									

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	13	1	181	3	Y	1	1	1			1
							1	9									
07	248	N	193	-0-	-55	-0-	13	1	180	3	Y	-0-					1
08	217	N	187	-0-	-30	-0-	10	1	175	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	182	-0-	-28	-0-	9	1	172	3	Y	1	1	1			1
							1	9									
10	199	N	199	-0-	-0-	-0-	10	1	187	3	Y	2	2	1			1
							2	9									
*11	200	N	200	-0-	-0-	-0-	10	1	189	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	70	-0-	-50	-0-	3	1	67	2	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	3	1	72	2	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	3	1	72	2	N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	-0-	41	1	671	3	N	-0-					-0-
07	775	N	746	-0-	-29	-0-	43	1	703	3	N	-0-					-0-
08	806	N	700	-0-	-106	-0-	42	1	658	3	N	-0-					-0-
09	720	N	652	-0-	-68	-0-	37	1	615	3	N	-0-					-0-
10	744	N	645	-0-	-99	-0-	37	1	608	3	N	-0-					-0-
11	690	N	622	-0-	-68	-0-	38	1	584	3	N	-0-					-0-

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	84 1	1 9	214	3	Y	1	1	1			1
07	310	N	293	-0-	-17	-0-	86	1	207	3	Y	-0-					1
08	291	N	291	-0-	-0-	-0-	82 3	1 9	206	3	Y	3	1	1	1	8	2
09	300	N	151	-0-	-149	-0-	45	1	106	3	Y	-0-	1	1			1
10	279	N	21	-0-	-258	-0-	5	1	16	3	Y	-0-	1	1			-0-
11	270	N	104	-0-	-166	-0-	27	1	77	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	4	1	26	2	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	2	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	2	1	13	2	N	-0-					-0-
11	30	N	16	-0-	-14	-0-	2	1	14	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	9	1	190	3	Y	1	1	1			-0-
							1	9									
*11	229	N	229	-0-	-0-	-0-	11	1	216	3	Y	2	1	1			1
							2	9									

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

06	500	N	500	-0-	-0-	-0-	27	1	471	3	Y	2	2	1			2
							2	9									
07	527	N	505	-0-	-22	-0-	28	1	476	3	Y	1	1	1			2
							1	9									
08	496	N	481	-0-	-15	-0-	18	1	459	3	Y	4	2	1			4
							4	9									
09	510	N	453	-0-	-57	-0-	17	1	434	3	Y	2	3	1			3
							2	9									
10	496	N	442	-0-	-54	-0-	16	1	423	3	Y	3	4	1			2
							3	9									
11	480	N	287	-0-	-193	-0-	10	1	275	3	Y	2	2	1			2
							2	9									

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

06	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	6	1	66	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
10	124	N	60	-0-	-64	-0-	5	1	55	3	Y	-0-					-0-
11	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	348	-0-	-42	-0-	27	1	321	3	Y	-0-					-0-
07	372	N	68	-0-	-304	-0-	6	1	62	3	Y	-0-					-0-
08	372	N	314	-0-	-58	-0-	25	1	289	3	Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	26	1	318	3	Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	15	1	171	3	Y	-0-					-0-
*11	406	N	406	-0-	-0-	-0-	33	1	373	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

06	276	N	276	-0-	-0-	-0-	15	1	261	2	Y	-0-					-0-
07	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	15	1	260	2	Y	1					1
							1	9									
09	270	N	257	-0-	-13	-0-	14	1	243	2	Y	-0-					1
10	279	N	268	-0-	-11	-0-	15	1	253	2	Y	-0-					1
11	270	N	263	-0-	-7	-0-	15	1	248	2	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

06	90	N	80	-0-	-10	-0-	4	1	75	3	Y	1					1
							1	9									
07	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					1
08	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					1
09	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1
10	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
11	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					1

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
09	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	894	-0-	-6	-0-	36	1	858	3	N	-0-					-0-
07	899	N	689	-0-	-210	-0-	30	1	659	3	N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	38	1	913	3	N	-0-					-0-
09	900	N	868	-0-	-32	-0-	36	1	832	3	N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	38	1	854	3	N	-0-					-0-
11	930	N	863	-0-	-67	-0-	41	1	822	3	N	-0-					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	141	1	680	3	N	-0-					-0-
07	899	N	837	-0-	-62	-0-	147	1	690	3	N	-0-					-0-
08	868	N	794	-0-	-74	-0-	145	1	649	3	N	-0-					-0-
09	810	N	742	-0-	-68	-0-	139	1	603	3	N	-0-					-0-
10	837	N	786	-0-	-51	-0-	147	1	639	3	N	-0-					-0-
11	780	N	765	-0-	-15	-0-	145	1	620	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	-0-	51	1	910	3	Y	2					5
							2	9									
07	1027	N	1027	-0-	-0-	-0-	53	1	971	3	Y	3					8
							3	9									
08	1023	N	1003	-0-	-20	-0-	52	1	949	3	Y	2					10
							2	9									
09	973	N	973	-0-	-0-	-0-	50	1	920	3	Y	3	11	1			2
							3	9									
10	1023	N	965	-0-	-58	-0-	51	1	911	3	Y	3					5
							3	9									
11	960	N	901	-0-	-59	-0-	49	1	849	3	Y	3					8
							3	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	2	1	55	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
10	157	N	157	-0-	-0-	-0-	8	1	148	3	Y	1	1	1			-0-
							1	9									
*11	260	N	260	-0-	-0-	-0-	14	1	245	3	Y	1					1
							1	9									

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	39	1	462	3	Y	-0-					9
07	516	N	516	-0-	-0-	-0-	40	1	476	3	Y	-0-					9
08	527	N	501	-0-	-26	-0-	40	1	461	3	Y	-0-					9
09	510	N	462	-0-	-48	-0-	38	1	424	3	Y	-0-					9
10	527	N	414	-0-	-113	-0-	33	1	381	3	Y	-0-					9
11	480	N	428	-0-	-52	-0-	34	1	394	3	Y	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1257	N	1257	-0-	-0-	-0-	149	1 6 9	1102	3	Y	5	4	1			5
07	1488	X	1376	-0-	-112	-0-	160	1 7 9	1209	3	Y	6	2	1	4	8	5
08	1351	X	1351	-0-	-0-	-0-	137	1 21 9	1193	3	Y	19	5	1	10	8	9
09	1272	X	1272	-0-	-0-	-0-	130	1 6 9	1136	3	Y	5	7	1			7
10	1392	X	1392	-0-	-0-	-0-	138	1 10 9	1244	3	Y	9	10	1			6
11	1320	X	1219	-0-	-101	-0-	127	1 7 9	1085	3	Y	6	5	1			7

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

06	181	N	181	-0-	-0-	-0-	12	1 1 9	168	3	Y	1	1	1			1
07	186	N	184	-0-	-2	-0-	13	1	171	3	Y	-0-					1
08	186	N	183	-0-	-3	-0-	10	1 2 9	171	3	Y	2	1	1	1	8	1
09	180	N	162	-0-	-18	-0-	8	1 1 9	153	3	Y	1	1	1			1
10	186	N	161	-0-	-25	-0-	8	1 1 9	152	3	Y	1	1	1			1
11	180	N	148	-0-	-32	-0-	8	1 1 9	139	3	Y	1	1	1			1

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

06	628	N	628	-0-	-0-	-0-	121	1 2 9	505	3	Y	2	2	1			2
07	651	N	612	-0-	-39	-0-	123	1 1 9	488	3	Y	1	1	1			2
08	623	N	623	-0-	-0-	-0-	115	1 4 9	504	3	Y	4	2	1			4
09	630	N	610	-0-	-20	-0-	111	1 2 9	497	3	Y	2	3	1			3
10	622	N	622	-0-	-0-	-0-	114	1 3 9	505	3	Y	3	4	1			2
*11	603	N	603	-0-	-0-	-0-	111	1 3 9	489	3	Y	3	2	1			3

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	488	-0-	-172	-0-	88	1	399	3	Y	1					2
							1	9									
07	493	N	493	-0-	-0-	-0-	89	1	403	3	Y	1					3
							1	9									
08	496	N	416	-0-	-80	-0-	65	1	351	3	Y	-0-	3	1			-0-
09	502	N	502	-0-	-0-	-0-	67	1	433	3	Y	2					2
							2	9									
10	496	N	478	-0-	-18	-0-	72	1	404	3	Y	2	3	1			1
							2	9									
*11	460	N	460	-0-	-0-	-0-	69	1	390	3	Y	1					2
							1	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

06	390	N	383	-0-	-7	-0-	23	1	360	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
08	434	N	353	-0-	-81	-0-	22	1	331	3	N	-0-					-0-
09	390	N	362	-0-	-28	-0-	21	1	341	3	N	-0-					-0-
10	372	N	338	-0-	-34	-0-	19	1	319	3	N	-0-					-0-
11	330	N	315	-0-	-15	-0-	19	1	296	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

06	295	N	295	-0-	-0-	-0-	27	1	268	3	Y	-0-					1
07	341	N	298	-0-	-43	-0-	27	1	270	3	Y	1					2
							1	9									
08	310	N	264	-0-	-46	-0-	13	1	251	3	Y	-0-	2	1			-0-
09	300	N	269	-0-	-31	-0-	12	1	256	3	Y	1					1
							1	9									
10	310	N	268	-0-	-42	-0-	14	1	252	3	Y	2	2	1			1
							2	9									
*11	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-					1

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

06	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-					-0-
07	806	N	754	-0-	-52	-0-	45	1	709	3	N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	49	1	753	3	N	-0-					-0-
09	780	N	777	-0-	-3	-0-	45	1	732	3	N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	46	1	747	3	N	-0-					-0-
11	780	N	752	-0-	-28	-0-	46	1	706	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

06	960	N	790	-0-	-170	-0-	62	1	728	3	Y	-0-					-0-
07	930	N	794	-0-	-136	-0-	67	1	727	3	Y	-0-					-0-
08	868	N	741	-0-	-127	-0-	59	1	682	3	Y	-0-					-0-
09	780	N	700	-0-	-80	-0-	53	1	647	3	Y	-0-					-0-
10	806	N	690	-0-	-116	-0-	54	1	636	3	Y	-0-					-0-
11	720	N	636	-0-	-84	-0-	52	1	584	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

06	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	14	1	147	3	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	11	1	133	3	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-
11	150	N	134	-0-	-16	-0-	11	1	123	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	38	1	597	3	N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	50	1	791	3	N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	56	1	863	3	N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	46	1	752	3	N	-0-					-0-
10	837	N	816	-0-	-21	-0-	47	1	769	3	N	-0-					-0-
11	900	N	784	-0-	-116	-0-	48	1	736	3	N	-0-					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

06	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
09	8	N	4	-0-	-4	-0-	1	1	3	2	N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
11	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

06	695	N	695	-0-	-0-	-0-	37	1	656	3	Y	2					4
							2	9									
07	739	N	739	-0-	-0-	-0-	38	1	699	3	Y	2					6
							2	9									
08	744	N	731	-0-	-13	-0-	38	1	692	3	Y	1					7
							1	9									
09	696	N	696	-0-	-0-	-0-	36	1	658	3	Y	2	8	1			1
							2	9									
10	744	N	711	-0-	-33	-0-	38	1	670	3	Y	3					4
							3	9									
11	720	N	674	-0-	-46	-0-	37	1	635	3	Y	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

06	330	N	326	-0-	-4	-0-	19	1	307	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	20	1	316	3	N	-0-					-0-
08	341	N	333	-0-	-8	-0-	20	1	313	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	19	1	302	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
11	330	N	323	-0-	-7	-0-	20	1	303	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

06	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-	1	1			-0-
07	61	X	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
08	186	X	47	-0-	-139	-0-	2	1	45	3	Y	-0-					-0-
09	180	X	34	-0-	-146	-0-	1	1	33	3	Y	-0-					-0-
10	186	X	8	-0-	-178	-0-	8	3			Y	-0-					-0-
11	90	X	9	-0-	-81	-0-	9	3			Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	9	1	84	3	Y	1	1	8			-0-
							1	9									
07	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	9	1	81	3	Y	1	1	8			-0-
							1	9									
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
11	90	N	79	-0-	-11	-0-	8	1	70	3	Y	1	1	8			-0-
							1	9									

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

06	466	N	466	-0-	-0-	-0-	23	1	442	3	Y	1	1	1			-0-
							1	9									
07	589	N	496	-0-	-93	-0-	25	1	469	3	Y	2	2	1			-0-
							2	9									
08	434	N	340	-0-	-94	-0-	17	1	322	3	Y	1	1	1			-0-
							1	9									
09	480	N	136	-0-	-344	-0-	7	1	128	3	Y	1	1	1			-0-
							1	9									
10	496	N	322	-0-	-174	-0-	15	1	305	3	Y	2	2	1			-0-
							2	9									
11	330	N	105	-0-	-225	-0-	5	1	99	3	Y	1	1	1			-0-
							1	9									

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

06	390	N	379	-0-	-11	-0-	85	1	294	3	N	-0-					-0-
07	465	N	381	-0-	-84	-0-	86	1	295	3	N	-0-					-0-
08	403	N	375	-0-	-28	-0-	85	1	290	3	N	-0-					-0-
09	390	N	355	-0-	-35	-0-	83	1	272	3	N	-0-					-0-
10	372	N	360	-0-	-12	-0-	86	1	274	3	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	83	1	270	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

06	788	N	788	-0-	-0-	-0-	79	1	709	2	Y	-0-					-0-
07	919	N	919	-0-	-0-	-0-	87	1	831	2	Y	1	1	8			-0-
							1	9									
08	726	N	726	-0-	-0-	-0-	61	1	665	2	Y	-0-					-0-
09	780	N	710	-0-	-70	-0-	60	1	650	2	Y	-0-					-0-
10	930	N	606	-0-	-324	-0-	55	1	551	2	Y	-0-					-0-
11	690	N	589	-0-	-101	-0-	52	1	537	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

06	1410	N	1261	-0-	-149	-0-	174	1	1087	2	N	-0-					-0-
07	1519	N	1299	-0-	-220	-0-	179	1	1120	2	N	-0-					-0-
08	1457	N	1264	-0-	-193	-0-	184	1	1080	2	N	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	179	1	1132	2	N	-0-					-0-
10	1545	N	1545	-0-	-0-	-0-	186	1	1359	2	N	-0-					-0-
*11	1454	N	1454	-0-	-0-	-0-	173	1	1281	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	298	-0-	-32	-0-	16	1	282	3	N	-0-					-0-
07	403	N	270	-0-	-133	-0-	13	1	257	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-	15	1	281	3	N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	56	-0-	-214	-0-	4	1	52	3	Y	-0-	1	1			-0-
07	217	N	31	-0-	-186	-0-	2	1	29	3	Y	-0-					-0-
08	186	N	13	-0-	-173	-0-	1	1	11	3	Y	1	1	8			-0-
							1	9									
09	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
*11	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	14	1	187	3	Y	1	1	1			1
							1	9									
07	248	N	199	-0-	-49	-0-	14	1	185	3	Y	-0-					1
08	217	N	198	-0-	-19	-0-	10	1	186	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	196	-0-	-14	-0-	10	1	185	3	Y	1	1	1			1
							1	9									
10	206	N	206	-0-	-0-	-0-	10	1	194	3	Y	2	2	1			1
							2	9									
*11	198	N	198	-0-	-0-	-0-	10	1	187	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	60	1	436	3	Y	-0-					-0-
07	494	N	494	-0-	-0-	-0-	61	1	433	3	Y	-0-					-0-
08	504	N	504	-0-	-0-	-0-	63	1	441	3	Y	-0-					-0-
09	510	N	466	-0-	-44	-0-	59	1	407	3	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	63	1	498	3	Y	-0-					-0-
*11	542	N	542	-0-	-0-	-0-	57	1	485	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	33	1	459	3	Y	2	2	1			2
							2	9									
07	482	N	482	-0-	-0-	-0-	33	1	448	3	Y	1	1	1			2
							1	9									
08	496	N	484	-0-	-12	-0-	25	1	451	3	Y	7	2	1	3	8	4
							8	9									
09	480	N	468	-0-	-12	-0-	24	1	442	3	Y	2	3	1			3
							2	9									
10	496	N	473	-0-	-23	-0-	24	1	446	3	Y	3	4	1			2
							3	9									
11	480	N	477	-0-	-3	-0-	24	1	450	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	3	1	77	3	Y	1					1
							1	9									
09	86	N	86	-0-	-0-	-0-	3	1	83	3	Y	-0-					1
10	62	N	34	-0-	-28	-0-	1	1	33	3	Y	-0-	1	1			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

06	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					1
07	248	N	47	-0-	-201	-0-	3	1	44	3	Y	-0-					1
08	124	N	92	-0-	-32	-0-	5	1	87	3	Y	-0-					1
09	234	N	234	-0-	-0-	-0-	12	1	221	3	Y	1	1	1			1
							1	9									
10	232	N	232	-0-	-0-	-0-	12	1	218	3	Y	2	2	1			1
							2	9									
*11	219	N	219	-0-	-0-	-0-	11	1	207	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

06	420	N	37	-0-	-383	-0-	2	1	35	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

06	757	N	757	-0-	-0-	-0-	45	1	712	3	N	-0-					-0-
07	744	N	684	-0-	-60	-0-	40	1	644	3	N	-0-					-0-
08	744	N	724	-0-	-20	-0-	44	1	680	3	N	-0-					-0-
09	750	N	728	-0-	-22	-0-	42	1	686	3	N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	42	1	694	3	N	-0-					-0-
*11	715	N	715	-0-	-0-	-0-	44	1	671	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

06	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	28	1	453	3	N	-0-					-0-
08	465	N	464	-0-	-1	-0-	28	1	436	3	N	-0-					-0-
09	450	N	427	-0-	-23	-0-	25	1	402	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	24	1	399	3	N	-0-					-0-
11	450	N	394	-0-	-56	-0-	24	1	370	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-			-0-
07	248	N	199	-0-	-49	-0-	12	1	187	3	N	-0-			-0-
08	248	N	177	-0-	-71	-0-	11	1	166	3	N	-0-			-0-
09	240	N	168	-0-	-72	-0-	10	1	158	3	N	-0-			-0-
10	186	N	158	-0-	-28	-0-	9	1	149	3	N	-0-			-0-
11	180	N	163	-0-	-17	-0-	10	1	153	3	N	-0-			-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

06	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-			-0-
07	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-			-0-
08	500	N	500	-0-	-0-	-0-	31	1	469	3	N	-0-			-0-
09	480	N	458	-0-	-22	-0-	27	1	431	3	N	-0-			-0-
10	486	N	486	-0-	-0-	-0-	28	1	458	3	N	-0-			-0-
11	480	N	478	-0-	-2	-0-	29	1	449	3	N	-0-			-0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

06	585	N	585	-0-	-0-	-0-	35	1	550	3	N	-0-			-0-
07	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-			-0-
08	589	N	571	-0-	-18	-0-	35	1	536	3	N	-0-			-0-
09	600	N	569	-0-	-31	-0-	33	1	536	3	N	-0-			-0-
10	589	N	579	-0-	-10	-0-	33	1	546	3	N	-0-			-0-
11	540	N	525	-0-	-15	-0-	32	1	493	3	N	-0-			-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

06	210	X	187	-0-	-23	-0-	15	1	172	3	Y	-0-			-0-
07	186	N	174	-0-	-12	-0-	15	1	159	3	Y	-0-			-0-
08	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-			-0-
09	192	N	192	-0-	-0-	-0-	15	1	177	3	Y	-0-			-0-
10	415	N	415	-0-	-0-	-0-	33	1	382	3	Y	-0-			-0-
*11	542	N	542	-0-	-0-	-0-	44	1	498	3	Y	-0-			-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

06	240	N	234	-0-	-6	-0-	25	1	209	2	Y	-0-			-0-
07	248	N	234	-0-	-14	-0-	25	1	209	2	Y	-0-			-0-
08	248	N	225	-0-	-23	-0-	23	1	202	2	Y	-0-			-0-
09	240	N	220	-0-	-20	-0-	23	1	197	2	Y	-0-			-0-
10	248	N	203	-0-	-45	-0-	23	1	180	2	Y	-0-			-0-
11	210	N	189	-0-	-21	-0-	21	1	168	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

06	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-			-0-
07	837	N	677	-0-	-160	-0-	40	1	637	3	N	-0-			-0-
08	652	N	652	-0-	-0-	-0-	40	1	612	3	N	-0-			-0-
09	660	N	582	-0-	-78	-0-	34	1	548	3	N	-0-			-0-
10	682	N	651	-0-	-31	-0-	37	1	614	3	N	-0-			-0-
*11	692	N	692	-0-	-0-	-0-	42	1	650	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	652	-0-	-8	-0-	39	1	613	3	N	-0-					-0-
07	682	N	662	-0-	-20	-0-	39	1	623	3	N	-0-					-0-
08	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-
09	660	N	643	-0-	-17	-0-	37	1	606	3	N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	38	1	621	3	N	-0-					-0-
*11	639	N	639	-0-	-0-	-0-	39	1	600	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	42	1	666	3	N	-0-					-0-
07	775	N	693	-0-	-82	-0-	41	1	652	3	N	-0-					-0-
08	775	N	721	-0-	-54	-0-	44	1	677	3	N	-0-					-0-
09	720	N	699	-0-	-21	-0-	41	1	658	3	N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					-0-
*11	700	N	700	-0-	-0-	-0-	43	1	657	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	8	1	72	3	Y	1	1	8			-0-
							1	9									
07	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-					-0-
08	93	N	71	-0-	-22	-0-	7	1	63	3	Y	1	1	8			-0-
							1	9									
09	90	N	73	-0-	-17	-0-	7	1	66	3	Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	13	1	106	3	Y	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	14	1	120	3	Y	1	1	8			-0-
							1	9									

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	139	1	385	3	Y	2	2	8			-0-
							2	9									
07	714	N	714	-0-	-0-	-0-	189	1	525	3	Y	-0-					-0-
08	713	N	689	-0-	-24	-0-	188	1	499	3	Y	2	2	8			-0-
							2	9									
09	651	N	651	-0-	-0-	-0-	181	1	470	3	Y	-0-					-0-
10	713	N	115	-0-	-598	-0-	31	1	84	3	Y	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	3	Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	1	1	29	3	Y	-0-					-0-
10	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					-0-
11	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	16	1	255	3	Y	1					1
							1	9									
07	195	X	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					1
08	310	X	175	-0-	-135	-0-	10	1	165	3	Y	-0-					1
09	300	X	181	-0-	-119	-0-	10	1	171	3	Y	-0-					1
10	310	X	182	-0-	-128	-0-	9	1	173	3	Y	-0-					1
11	270	X	169	-0-	-101	-0-	9	1	160	3	Y	-0-					1

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

06	420	N	408	-0-	-12	-0-	24	1	384	3	N	-0-					-0-
07	403	N	368	-0-	-35	-0-	22	1	346	3	N	-0-					-0-
08	465	N	424	-0-	-41	-0-	26	1	398	3	N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
11	420	N	357	-0-	-63	-0-	22	1	335	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

06	510	N	358	-0-	-152	-0-	28	1	330	3	Y	-0-					-0-
07	496	N	414	-0-	-82	-0-	35	1	379	3	Y	-0-					-0-
08	403	N	387	-0-	-16	-0-	31	1	356	3	Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	27	1	333	3	Y	-0-					-0-
10	403	N	371	-0-	-32	-0-	29	1	342	3	Y	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

06	446	N	446	-0-	-0-	-0-	18	1	428	3	N	-0-					-0-
07	341	N	239	-0-	-102	-0-	10	1	229	3	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	11	1	260	3	N	-0-					-0-
09	420	N	298	-0-	-122	-0-	12	1	286	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*11	8	X	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

06	330	N	254	-0-	-76	-0-	20	1	234	3	Y	-0-					-0-
07	310	N	255	-0-	-55	-0-	22	1	233	3	Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	21	1	247	3	Y	-0-					-0-
09	263	N	263	-0-	-0-	-0-	20	1	243	3	Y	-0-					-0-
10	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
*11	297	N	297	-0-	-0-	-0-	24	1	273	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

06	213	N	213	-0-	-0-	-0-	16	1	197	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	16	1	201	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	15	1	179	3	N	-0-					-0-
09	210	N	186	-0-	-24	-0-	14	1	172	3	N	-0-					-0-
10	217	N	117	-0-	-100	-0-	9	1	108	3	N	-0-					-0-
11	180	N	82	-0-	-98	-0-	7	1	75	3	N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

06	618	N	618	-0-	-0-	-0-	59	1	553	3	Y	5	5	8			-0-
							6	9									
07	651	N	603	-0-	-48	-0-	59	1	544	3	Y	-0-					-0-
08	651	N	563	-0-	-88	-0-	56	1	501	3	Y	5	5	8			-0-
							6	9									
09	630	N	572	-0-	-58	-0-	58	1	514	3	Y	-0-					-0-
10	614	N	614	-0-	-0-	-0-	65	1	549	3	Y	-0-					-0-
*11	584	N	584	-0-	-0-	-0-	61	1	517	3	Y	5	5	8			-0-
							6	9									

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	57	X	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
08	56	X	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
09	56	X	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
10	62	X	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
11	60	X	32	-0-	-28	-0-	2	1	30	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

06	423	N	423	-0-	-0-	-0-	17	1	406	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	19	1	412	3	N	-0-					-0-
08	434	N	432	-0-	-2	-0-	17	1	415	3	N	-0-					-0-
09	420	N	398	-0-	-22	-0-	16	1	382	3	N	-0-					-0-
10	434	N	405	-0-	-29	-0-	17	1	388	3	N	-0-					-0-
11	420	N	377	-0-	-43	-0-	18	1	359	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

06	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	15	1	183	3	N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	33	1 2 9	459	3	Y	2					2
07	423	N	423	-0-	-0-	-0-	29	1 1 9	393	3	Y	1	1	1			2
08	409	N	409	-0-	-0-	-0-	21	1 3 9	385	3	Y	3	2	1			3
09	480	N	389	-0-	-91	-0-	20	1 1 9	368	3	Y	1	2	1			2
10	434	N	396	-0-	-38	-0-	20	1 3 9	373	3	Y	3	3	1			2
11	390	N	380	-0-	-10	-0-	19	1 2 9	359	3	Y	2	2	1			2

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	24	1	46	3	Y	-0-					-0-
07	93	N	33	-0-	-60	-0-	2	1	31	3	Y	-0-					-0-
08	93	N	29	-0-	-64	-0-	1	1	28	3	Y	-0-					-0-
09	60	N	26	-0-	-34	-0-	1	1	25	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	15	1	37	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	35	1 2 9	485	3	Y	2	2	1			2
07	682	N	505	-0-	-177	-0-	35	1 1 9	469	3	Y	1	1	1			2
08	589	N	526	-0-	-63	-0-	27	1 8 9	491	3	Y	7	2	1	3	8	4
09	545	N	545	-0-	-0-	-0-	28	1 2 9	515	3	Y	2	3	1			3
10	569	N	569	-0-	-0-	-0-	29	1 3 9	537	3	Y	3	4	1			2
*11	613	N	613	-0-	-0-	-0-	31	1 4 9	578	3	Y	4	2	1			4

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	24	1 1 9	470	3	Y	1	1	1			-0-
07	496	N	469	-0-	-27	-0-	23	1 2 9	444	3	Y	2	2	1			-0-
08	448	N	448	-0-	-0-	-0-	22	1 2 9	424	3	Y	2	1	1			1
09	510	N	433	-0-	-77	-0-	21	1	412	3	Y	-0-	1	1			-0-
10	465	N	432	-0-	-33	-0-	20	1 3 9	409	3	Y	3	3	1			-0-
11	420	N	377	-0-	-43	-0-	18	1 2 9	357	3	Y	2	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

06	189	N	189	-0-	-0-	-0-	18	1	171	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	19	1	176	3	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	19	1	168	3	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	19	1	165	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	20	1	170	3	Y	-0-					-0-
11	180	N	179	-0-	-1	-0-	19	1	160	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

06	120	N	32	-0-	-88	-0-	32	3			Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
08	93	N	15	-0-	-78	-0-	15	3			Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
10	93	N	9	-0-	-84	-0-	9	3			Y	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

06	1410	N	1410	-0-	-0-	-0-	82	1	1328	3	N	-0-					-0-
07	1550	N	1245	-0-	-305	-0-	72	1	1173	3	N	-0-					-0-
08	1519	N	1441	-0-	-78	-0-	86	1	1355	3	N	-0-					-0-
09	1410	N	1262	-0-	-148	-0-	72	1	1190	3	N	-0-					-0-
10	1458	N	1458	-0-	-0-	-0-	83	1	1375	3	N	-0-					-0-
11	1380	N	1302	-0-	-78	-0-	80	1	1222	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

06	90	N	75	-0-	-15	-0-	30	1	45	3	N	-0-					-0-
07	93	N	63	-0-	-30	-0-	32	1	31	3	N	-0-					-0-
08	93	N	55	-0-	-38	-0-	29	1	26	3	N	-0-					-0-
09	90	N	38	-0-	-52	-0-	14	1	24	3	N	-0-					-0-
10	62	N	23	-0-	-39	-0-	9	1	14	3	N	-0-					-0-
11	60	N	31	-0-	-29	-0-	12	1	19	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

06	610	N	610	-0-	-0-	-0-	58	1	546	3	Y	5	5	8			-0-
							6	9									
07	651	N	625	-0-	-26	-0-	61	1	564	3	Y	-0-					-0-
08	651	N	613	-0-	-38	-0-	61	1	546	3	Y	5	5	8			-0-
							6	9									
09	600	N	526	-0-	-74	-0-	54	1	472	3	Y	-0-					-0-
10	620	N	340	-0-	-280	-0-	36	1	304	3	Y	-0-					-0-
11	600	N	333	-0-	-267	-0-	35	1	295	3	Y	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	775	-0-	-5	-0-	45	1	730	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	47	1	763	3	N	-0-					-0-
08	837	N	783	-0-	-54	-0-	47	1	736	3	N	-0-					-0-
09	780	N	702	-0-	-78	-0-	40	1	662	3	N	-0-					-0-
10	806	N	760	-0-	-46	-0-	43	1	717	3	N	-0-					-0-
11	750	N	694	-0-	-56	-0-	43	1	651	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

06	563	N	563	-0-	-0-	-0-	116	1	445	3	Y	2	1	1			2
							2	9									
07	552	N	552	-0-	-0-	-0-	118	1	433	3	Y	1	1	1			2
							1	9									
08	549	N	549	-0-	-0-	-0-	110	1	436	3	Y	3	2	1			3
							3	9									
09	570	N	533	-0-	-37	-0-	106	1	424	3	Y	3	3	1			3
							3	9									
10	558	N	545	-0-	-13	-0-	109	1	433	3	Y	3	4	1			2
							3	9									
*11	547	N	547	-0-	-0-	-0-	107	1	437	3	Y	3	2	1			3
							3	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

06	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

06	1152	N	1152	-0-	-0-	-0-	87	1	1062	3	N	3	3	8			-0-
							3	9									
07	1085	N	991	-0-	-94	-0-	74	1	917	3	N	-0-					-0-
08	1178	N	1025	-0-	-153	-0-	77	1	948	3	N	-0-					-0-
09	1140	N	895	-0-	-245	-0-	68	1	827	3	N	-0-					-0-
10	992	N	718	-0-	-274	-0-	55	1	663	3	N	-0-					-0-
11	990	N	247	-0-	-743	-0-	21	1	226	3	N	-0-					-0-

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-			-0-
07	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-			-0-
08	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-			-0-
09	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-			-0-
10	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-			-0-
11	270	N	252	-0-	-18	-0-	15	1	237	3	N	-0-			-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	28	1	520	3	N	-0-			-0-
07	670	N	670	-0-	-0-	-0-	35	1	635	3	N	-0-			-0-
08	633	N	633	-0-	-0-	-0-	34	1	599	3	N	-0-			-0-
09	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-			-0-
10	627	N	627	-0-	-0-	-0-	35	1	592	3	N	-0-			-0-
11	600	N	581	-0-	-19	-0-	35	1	546	3	N	-0-			-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	151	-0-	-29	-0-	21	1	130	2	N	-0-			-0-
07	186	N	152	-0-	-34	-0-	21	1	131	2	N	-0-			-0-
08	186	N	144	-0-	-42	-0-	21	1	123	2	N	-0-			-0-
09	150	N	148	-0-	-2	-0-	20	1	128	2	N	-0-			-0-
10	176	N	176	-0-	-0-	-0-	21	1	155	2	N	-0-			-0-
*11	167	N	167	-0-	-0-	-0-	20	1	147	2	N	-0-			-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	27	1	424	3	Y	-0-					1
07	496	N	465	-0-	-31	-0-	28	1	437	3	Y	-0-					1
08	465	N	434	-0-	-31	-0-	24	1	409	3	Y	1					2
							1	9									
09	450	N	430	-0-	-20	-0-	24	1	405	3	Y	1					3
							1	9									
10	465	N	436	-0-	-29	-0-	21	1	415	3	Y	-0-					3
*11	453	N	453	-0-	-0-	-0-	24	1	429	3	Y	-0-					3

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	566	-0-	-64	-0-	34	1	531	3	Y	1					2
							1	9									
07	682	N	462	-0-	-220	-0-	27	1	435	3	Y	-0-					2
08	589	N	238	-0-	-351	-0-	13	1	225	3	Y	-0-					2
09	570	N	179	-0-	-391	-0-	10	1	168	3	Y	1					3
							1	9									
10	839	N	839	-0-	-0-	-0-	40	1	799	3	Y	-0-					3
*11	529	N	529	-0-	-0-	-0-	28	1	501	3	Y	-0-					3

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2375	N	2375	-0-	-0-	-0-	298	1	2077	3	N	-0-					-0-
07	2573	N	2397	-0-	-176	-0-	284	1	2112	3	N	1	1	8			-0-
							1	9									
08	2449	N	2246	-0-	-203	-0-	280	1	1965	3	N	1	1	8			-0-
							1	9									
09	2370	N	2215	-0-	-155	-0-	280	1	1935	3	N	-0-					-0-
10	2397	N	2397	-0-	-0-	-0-	286	1	2111	3	N	-0-					-0-
*11	2346	N	2346	-0-	-0-	-0-	262	1	2084	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	82	-0-	-68	-0-	10	1	72	3	N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	21	1	159	3	N	-0-					-0-
08	217	N	80	-0-	-137	-0-	10	1	70	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-					-0-
10	186	N	4	-0-	-182	-0-	4	3			N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	19	1	153	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	8	1	174	2	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	8	1	180	2	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	8	1	164	2	N	-0-					-0-
10	186	N	183	-0-	-3	-0-	8	1	175	2	N	-0-					-0-
11	180	N	164	-0-	-16	-0-	7	1	157	2	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					5
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					5
08	589	N	496	-0-	-93	-0-	496	3			Y	-0-					5
09	510	N	476	-0-	-34	-0-	476	3			Y	-0-					5
10	527	N	444	-0-	-83	-0-	444	3			Y	-0-					5
11	480	N	360	-0-	-120	-0-	360	3			Y	-0-					5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

06	570	N	547	-0-	-23	-0-	22	1	525	3	N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
08	589	N	477	-0-	-112	-0-	19	1	458	3	N	-0-					-0-
09	540	N	325	-0-	-215	-0-	13	1	312	3	N	-0-					-0-
10	620	N	564	-0-	-56	-0-	24	1	540	3	N	-0-					-0-
*11	626	N	626	-0-	-0-	-0-	30	1	596	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

06	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	9	1	169	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	10	1	181	3	N	-0-					-0-
09	210	N	152	-0-	-58	-0-	8	1	144	3	N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

06	478	N	478	-0-	-0-	-0-	24	1	454	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	25	1	448	3	N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	24	1	435	3	N	-0-					-0-
09	480	N	454	-0-	-26	-0-	24	1	430	3	N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	28	1	466	3	N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	30	1	470	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

06	270	N	261	-0-	-9	-0-	16	1	245	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
08	279	N	278	-0-	-1	-0-	17	1	261	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	16	1	255	3	N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	20	1	249	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	21	1	248	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

06	182	N	182	-0-	-0-	-0-	7	1	175	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	7	1	178	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

06	690	N	622	-0-	-68	-0-	49	1	573	3	Y	-0-					-0-
07	713	N	638	-0-	-75	-0-	54	1	583	3	Y	1					1
							1	9									
08	682	N	636	-0-	-46	-0-	51	1	585	3	Y	-0-					1
09	661	N	661	-0-	-0-	-0-	50	1	611	3	Y	-0-					1
10	677	N	677	-0-	-0-	-0-	53	1	624	3	Y	-0-					1
*11	641	N	641	-0-	-0-	-0-	52	1	589	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

06	660	N	596	-0-	-64	-0-	47	1	549	3	Y	-0-					-0-
07	651	N	607	-0-	-44	-0-	51	1	555	3	Y	1					1
							1	9									
08	628	N	628	-0-	-0-	-0-	50	1	578	3	Y	-0-					1
09	600	N	595	-0-	-5	-0-	45	1	550	3	Y	-0-					1
10	622	N	622	-0-	-0-	-0-	49	1	573	3	Y	-0-					1
11	600	N	591	-0-	-9	-0-	48	1	543	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

06	510	N	444	-0-	-66	-0-	35	1	409	3	Y	-0-					-0-
07	527	N	490	-0-	-37	-0-	41	1	449	3	Y	-0-					-0-
08	570	N	570	-0-	-0-	-0-	46	1	524	3	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	35	1	420	3	Y	-0-					-0-
10	496	N	409	-0-	-87	-0-	32	1	377	3	Y	-0-					-0-
11	540	N	417	-0-	-123	-0-	34	1	383	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					1
07	93	N	88	-0-	-5	-0-	88	3			Y	-0-					1
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					1
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					1
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					1
11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	7	1	75	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
11	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	23	1	213	3	Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	24	1	218	3	Y	-0-					-0-
08	248	N	237	-0-	-11	-0-	24	1	213	3	Y	-0-					-0-
09	240	N	216	-0-	-24	-0-	22	1	194	3	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	24	1	198	3	Y	-0-					-0-
11	240	N	208	-0-	-32	-0-	22	1	186	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	112	1	384	3	Y	2	2	1			2
							2	9									
07	620	N	494	-0-	-126	-0-	115	1	378	3	Y	1	1	1			2
							1	9									
08	558	N	486	-0-	-72	-0-	108	1	372	3	Y	5	2	1	2	8	3
							6	9									
09	510	N	442	-0-	-68	-0-	103	1	338	3	Y	1	2	1			2
							1	9									
10	496	N	467	-0-	-29	-0-	106	1	358	3	Y	3	3	1			2
							3	9									
*11	488	N	488	-0-	-0-	-0-	105	1	381	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
07	152	N	152	-0-	-0-	-0-	9	1	140	3	Y	3	3	8			-0-
							3	9									
08	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					1
							1	9									
09	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					1
10	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					1
11	120	N	106	-0-	-14	-0-	6	1	100	3	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	22	1	209	3	Y	2	2	8			-0-
							2	9									
07	248	N	238	-0-	-10	-0-	23	1	215	3	Y	-0-					-0-
08	248	N	234	-0-	-14	-0-	23	1	209	3	Y	2	2	8			-0-
							2	9									
09	240	N	223	-0-	-17	-0-	23	1	200	3	Y	-0-					-0-
10	248	N	235	-0-	-13	-0-	25	1	210	3	Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	24	1	201	3	Y	2	2	8			-0-
							2	9									

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	18	1	166	3	Y	2	2	8			-0-
							2	9									
07	217	N	190	-0-	-27	-0-	19	1	171	3	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	19	1	167	3	Y	2	2	8			-0-
							2	9									
09	180	N	178	-0-	-2	-0-	18	1	160	3	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	19	1	157	3	Y	2	2	8			-0-
							2	9									

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	19	1	363	3	Y	1	1	1			-0-
							1	9									
07	434	N	375	-0-	-59	-0-	19	1	355	3	Y	1	1	1			-0-
							1	9									
08	350	N	350	-0-	-0-	-0-	17	1	332	3	Y	1	1	1			-0-
							1	9									
09	390	N	320	-0-	-70	-0-	16	1	303	3	Y	1	1	1			-0-
							1	9									
10	372	N	335	-0-	-37	-0-	16	1	317	3	Y	2	2	1			-0-
							2	9									
11	330	N	292	-0-	-38	-0-	14	1	276	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

06	300	N	300	-0-	-0-	-0-	16 1 1 9	283	3	Y	1						1
07	226	N	226	-0-	-0-	-0-	12 1 1 9	213	3	Y	1	1	1				1
08	403	N	186	-0-	-217	-0-	11 1	175	3	Y	-0-	1	1				-0-
09	300	N	146	-0-	-154	-0-	8 1 1 9	137	3	Y	1	1	1				-0-
10	217	N	85	-0-	-132	-0-	5 1	80	3	Y	-0-						-0-
11	180	N	35	-0-	-145	-0-	2 1	33	3	Y	-0-						-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

06	600	N	454	-0-	-146	-0-	34 1	420	3	N	-0-						-0-
07	589	N	430	-0-	-159	-0-	32 1	398	3	N	-0-						-0-
08	344	N	344	-0-	-0-	-0-	26 1	318	3	N	-0-						-0-
09	607	N	607	-0-	-0-	-0-	46 1	561	3	N	-0-						-0-
10	434	N	182	-0-	-252	-0-	14 1	168	3	N	-0-						-0-
11	330	N	165	-0-	-165	-0-	14 1	151	3	N	-0-						-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

06	298	N	298	-0-	-0-	-0-	16 1 1 9	281	3	Y	1	1	1				1
07	310	N	286	-0-	-24	-0-	16 1 1 9	269	3	Y	1	1	1				1
08	341	N	249	-0-	-92	-0-	9 1 2 9	238	3	Y	2	1	1				2
09	300	N	221	-0-	-79	-0-	8 1	213	3	Y	-0-	1	1				1
10	279	N	226	-0-	-53	-0-	8 1 2 9	216	3	Y	2	2	1				1
11	240	N	186	-0-	-54	-0-	7 1 1 9	178	3	Y	1	1	1				1

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

06	205	N	205	-0-	-0-	-0-	14 1 1 9	190	3	Y	1						1
07	168	N	168	-0-	-0-	-0-	12 1	156	3	Y	-0-						1
08	154	N	154	-0-	-0-	-0-	8 1 2 9	144	3	Y	2	1	1	1	8		1
09	210	N	130	-0-	-80	-0-	7 1 1 9	122	3	Y	1	1	1				1
10	155	N	105	-0-	-50	-0-	5 1	100	3	Y	-0-	1	1				-0-
11	150	N	23	-0-	-127	-0-	1 1	22	3	Y	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

06	613	N	613	-0-	-0-	-0-	34	1	577	3	Y	2	2	1			3
							2	9									
07	682	N	625	-0-	-57	-0-	34	1	590	3	Y	1	1	1			3
							1	9									
08	651	N	620	-0-	-31	-0-	23	1	593	3	Y	4	2	1			5
							4	9									
09	864	N	864	-0-	-0-	-0-	32	1	828	3	Y	4	4	1			5
							4	9									
10	743	N	743	-0-	-0-	-0-	27	1	712	3	Y	4	6	1			3
							4	9									
*11	669	N	669	-0-	-0-	-0-	24	1	641	3	Y	4	3	1			4
							4	9									

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

06	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

06	250	N	250	-0-	-0-	-0-	98	1	152	3	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	101	1	140	3	N	-0-					-0-
08	279	N	180	-0-	-99	-0-	89	1	91	3	N	-0-					-0-
09	240	N	164	-0-	-76	-0-	94	1	70	3	N	-0-					-0-
10	248	N	188	-0-	-60	-0-	98	1	90	3	N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	98	1	120	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1333	-0-	-137	-0-	167	1	1166	3	N	-0-					-0-
07	2072	N	2072	-0-	-0-	-0-	245	1	1826	3	N	1	1	8			-0-
							1	9									
08	1885	N	1885	-0-	-0-	-0-	235	1	1649	3	N	1	1	8			-0-
							1	9									
09	1640	N	1640	-0-	-0-	-0-	207	1	1433	3	N	-0-					-0-
10	2077	N	2076	-0-	-1	-0-	248	1	1828	3	N	-0-					-0-
*11	1883	N	1883	-0-	-0-	-0-	210	1	1673	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	63	-0-	-57	-0-	8	1	55	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	2	1	11	3	N	-0-					-0-
08	62	N	5	-0-	-57	-0-	1	1	4	3	N	-0-					-0-
09	60	N	32	-0-	-28	-0-	4	1	28	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
07	868	N	863	-0-	-5	-0-	863	3			Y	-0-					-0-
08	899	N	884	-0-	-15	-0-	884	3			Y	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			Y	-0-					-0-
10	868	N	717	-0-	-151	-0-	717	3			Y	-0-					-0-
11	870	N	699	-0-	-171	-0-	699	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	62	1	578	3	Y	6	6	8			-0-
							7	9									
07	775	N	662	-0-	-113	-0-	65	1	597	3	Y	-0-					-0-
08	713	N	634	-0-	-79	-0-	63	1	564	3	Y	6	6	8			-0-
							7	9									
09	660	N	614	-0-	-46	-0-	63	1	551	3	Y	-0-					-0-
10	654	N	654	-0-	-0-	-0-	69	1	585	3	Y	-0-					-0-
*11	675	N	675	-0-	-0-	-0-	71	1	597	3	Y	6	6	8			-0-
							7	9									

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-	-0-	-0-	76 8	1 9	712	3	Y	7	7	8			-0-
07	907	N	907	-0-	-0-	-0-	89	1	818	3	Y	-0-					-0-
08	899	N	830	-0-	-69	-0-	83 8	1 9	739	3	Y	7	7	8			-0-
09	810	N	744	-0-	-66	-0-	76	1	668	3	Y	-0-					-0-
10	899	N	766	-0-	-133	-0-	81	1	685	3	Y	-0-					-0-
11	810	N	561	-0-	-249	-0-	59 6	1 9	496	3	Y	5	5	8			-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	54 6	1 9	502	3	Y	5	5	8			-0-
07	682	N	654	-0-	-28	-0-	64	1	590	3	Y	-0-					-0-
08	671	N	671	-0-	-0-	-0-	67 7	1 9	597	3	Y	6	6	8			-0-
09	635	N	635	-0-	-0-	-0-	65	1	570	3	Y	-0-					-0-
10	669	N	669	-0-	-0-	-0-	71	1	598	3	Y	-0-					-0-
*11	665	N	665	-0-	-0-	-0-	70 7	1 9	588	3	Y	6	6	8			-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	38	1	465	3	N	-0-					-0-
07	465	N	295	-0-	-170	-0-	22	1	273	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	45	1	557	3	N	-0-					-0-
09	510	N	508	-0-	-2	-0-	39	1	469	3	N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	41	1	500	3	N	-0-					-0-
11	570	N	525	-0-	-45	-0-	45	1	480	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	N	1037	-0-	-0-	-0-	78	1	959	3	N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	84	1	1035	3	N	-0-					-0-
08	1085	N	1045	-0-	-40	-0-	78	1	967	3	N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	85	1	1025	3	N	-0-					-0-
10	1177	N	1177	-0-	-0-	-0-	90	1	1087	3	N	-0-					-0-
*11	1374	N	1374	-0-	-0-	-0-	117	1	1257	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	40	1	487	3	N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	43	1	529	3	N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	39	1	486	3	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	34	1	416	3	N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	44	1	528	3	N	-0-					-0-
11	390	N	375	-0-	-15	-0-	32	1	343	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
07	496	N	450	-0-	-46	-0-	23	1	427	3	N	-0-					-0-
08	496	N	403	-0-	-93	-0-	21	1	382	3	N	-0-					-0-
09	450	N	448	-0-	-2	-0-	24	1	424	3	N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	28	1	470	3	N	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	29	1	448	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	129	1	382	3	Y	1					2
							1	9									
07	589	N	471	-0-	-118	-0-	124	1	346	3	Y	1					3
							1	9									
08	527	N	451	-0-	-76	-0-	104	1	347	3	Y	-0-	3	1			-0-
09	510	N	477	-0-	-33	-0-	107	1	368	3	Y	2					2
							2	9									
10	475	N	475	-0-	-0-	-0-	113	1	360	3	Y	2	3	1			1
							2	9									
*11	503	N	503	-0-	-0-	-0-	109	1	393	3	Y	1					2
							1	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	26	1	276	3	N	-0-					-0-
07	310	N	266	-0-	-44	-0-	25	1	241	3	N	-0-					-0-
08	310	N	270	-0-	-40	-0-	23	1	247	3	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	23	1	246	3	N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	31	1	299	3	N	-0-					-0-
*11	449	N	449	-0-	-0-	-0-	42	1	407	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
*11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

06	400	N	400	-0-	-0-	-0-	32	1	368	3	Y	-0-			-0-
07	403	N	381	-0-	-22	-0-	32	1	349	3	Y	-0-			-0-
08	434	N	374	-0-	-60	-0-	30	1	344	3	Y	-0-			-0-
09	390	N	370	-0-	-20	-0-	28	1	342	3	Y	-0-			-0-
10	399	N	399	-0-	-0-	-0-	31	1	368	3	Y	-0-			-0-
*11	405	N	405	-0-	-0-	-0-	33	1	372	3	Y	-0-			-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

06	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-			-0-
07	62	N	42	-0-	-20	-0-	3	1	39	3	Y	-0-			-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-			-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
*11	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

06	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-			-0-
07	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-			-0-
08	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-			-0-
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-			-0-
10	155	N	153	-0-	-2	-0-	12	1	141	3	N	-0-			-0-
11	150	N	145	-0-	-5	-0-	12	1	133	3	N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

06	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-			-0-
07	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-			-0-
08	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-			-0-
09	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-			-0-
10	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-			-0-
*11	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-			-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

06	448	N	448	-0-	-0-	-0-	23	1	425	3	N	-0-			-0-
07	419	N	419	-0-	-0-	-0-	22	1	397	3	N	-0-			-0-
08	465	N	395	-0-	-70	-0-	21	1	374	3	N	-0-			-0-
09	450	N	357	-0-	-93	-0-	19	1	338	3	N	-0-			-0-
10	434	N	381	-0-	-53	-0-	21	1	360	3	N	-0-			-0-
11	390	N	367	-0-	-23	-0-	22	1	345	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

06	596	N	596	-0-	-0-	-0-	30	1	566	3	N	-0-			-0-
07	651	N	647	-0-	-4	-0-	34	1	613	3	N	-0-			-0-
08	651	N	633	-0-	-18	-0-	34	1	599	3	N	-0-			-0-
09	600	N	588	-0-	-12	-0-	31	1	557	3	N	-0-			-0-
10	651	N	620	-0-	-31	-0-	35	1	585	3	N	-0-			-0-
11	600	N	595	-0-	-5	-0-	36	1	559	3	N	-0-			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

06	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
10	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-			-0-
11	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

06	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-			-0-
07	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

06	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-			-0-
07	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-			-0-
08	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-			-0-
09	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-			-0-
10	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-			-0-
11	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-			-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

06	163	N	163	-0-	-0-	-0-	9	1	154	2	N	-0-			-0-
07	168	N	168	-0-	-0-	-0-	10	1	158	2	N	-0-			-0-
08	166	N	166	-0-	-0-	-0-	9	1	157	2	N	-0-			-0-
09	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-			-0-
10	164	N	164	-0-	-0-	-0-	10	1	154	2	N	-0-			-0-
*11	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-			-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

06	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					1
07	279	N	173	-0-	-106	-0-	10	1	162	3	Y	1	1	1			1
							1	9									
08	155	N	139	-0-	-16	-0-	8	1	131	3	Y	-0-					1
09	191	N	191	-0-	-0-	-0-	11	1	179	3	Y	1					2
							1	9									
10	186	N	178	-0-	-8	-0-	10	1	168	3	Y	-0-	1	1			1
*11	189	N	189	-0-	-0-	-0-	10	1	178	3	Y	1					2
							1	9									

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

06	720	N	683	-0-	-37	-0-	35	1	647	3	Y	1					5
							1	9									
07	868	N	794	-0-	-74	-0-	44	1	749	3	Y	1	2	1			4
							1	9									
08	771	N	771	-0-	-0-	-0-	45	1	725	3	Y	1					5
							1	9									
09	719	N	719	-0-	-0-	-0-	41	1	676	3	Y	2					7
							2	9									
10	806	N	798	-0-	-8	-0-	43	1	754	3	Y	1	2	1			6
							1	9									
11	750	N	690	-0-	-60	-0-	38	1	651	3	Y	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	33	1	304	3	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	34	1	316	3	Y	-0-					-0-
08	345	N	345	-0-	-0-	-0-	35	1	310	3	Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	34	1	297	3	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	37	1	311	3	Y	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	35	1	299	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

06	1290	N	1169	-0-	-121	-0-	161	1	1008	2	N	-0-					-0-
07	1364	N	1189	-0-	-175	-0-	164	1	1025	2	N	-0-					-0-
08	1302	N	1157	-0-	-145	-0-	168	1	989	2	N	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	164	1	1037	2	N	-0-					-0-
10	1427	N	1427	-0-	-0-	-0-	172	1	1255	2	N	-0-					-0-
*11	1371	N	1371	-0-	-0-	-0-	163	1	1208	2	N	-0-					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

06	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	8	X	3	-0-	-5	-0-	3	3			N	-0-					-0-
09	8	X	5	-0-	-3	-0-	5	3			N	-0-					-0-
10	8	X	5	-0-	-3	-0-	5	3			N	-0-					-0-
11	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

06	120	N	116	-0-	-4	-0-	7	1	109	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	Y	-0-					-0-
08	124	N	84	-0-	-40	-0-	5	1	79	3	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	25	-0-	-65	-0-	1	1	24	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	56	1	680	3	N	-0-			-0-
07	772	N	772	-0-	-0-	-0-	58	1	714	3	N	-0-			-0-
08	837	N	672	-0-	-165	-0-	50	1	622	3	N	-0-			-0-
09	750	N	582	-0-	-168	-0-	44	1	538	3	N	-0-			-0-
10	795	N	795	-0-	-0-	-0-	61	1	734	3	N	-0-			-0-
*11	743	N	743	-0-	-0-	-0-	63	1	680	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-			-0-
07	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-			-0-
09	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-			-0-
10	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-			-0-
11	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	45	-0-	-45	-0-	4	1	41	3	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	14	1	124	3	Y	1	1	8			-0-
							1	9									
09	147	N	147	-0-	-0-	-0-	15	1	132	3	Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	13	1	108	3	Y	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

06	528	N	528	-0-	-0-	-0-	50	1	472	3	Y	5	5	8			-0-
							6	9									
07	682	N	455	-0-	-227	-0-	45	1	410	3	Y	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

06	687	N	687	-0-	-0-	-0-	66	1	621	3	Y	-0-					-0-
07	728	N	728	-0-	-0-	-0-	71	1	657	3	Y	-0-					-0-
08	775	N	639	-0-	-136	-0-	64	1	575	3	Y	-0-					-0-
09	690	N	592	-0-	-98	-0-	60	1	532	3	Y	-0-					-0-
10	713	N	626	-0-	-87	-0-	66	1	560	3	Y	-0-					-0-
11	630	N	541	-0-	-89	-0-	57	1	484	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

06	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
09	330	N	252	-0-	-78	-0-	12	1	240	3	N	-0-					-0-
10	279	N	256	-0-	-23	-0-	13	1	243	3	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	11	1	200	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	90	1	217	3	N	-0-					-0-
07	465	N	295	-0-	-170	-0-	93	1	202	3	N	-0-					-0-
08	341	N	285	-0-	-56	-0-	93	1	192	3	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	93	1	177	3	N	-0-					-0-
10	310	N	254	-0-	-56	-0-	90	1	164	3	N	-0-					-0-
11	270	N	234	-0-	-36	-0-	90	1	144	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	90	1	461	3	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	87	1	187	3	N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	93	1	793	3	N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	93	1	706	3	N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	93	1	456	3	N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	90	1	213	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

06	1387	N	1387	-0-	-0-	-0-	90	1	1297	3	N	-0-					-0-
07	899	N	895	-0-	-4	-0-	93	1	802	3	N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	93	1	558	3	N	-0-					-0-
09	900	N	619	-0-	-281	-0-	93	1	526	3	N	-0-					-0-
10	899	N	662	-0-	-237	-0-	93	1	569	3	N	-0-					-0-
11	630	N	554	-0-	-76	-0-	90	1	464	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

06	39	N	39	-0-	-0-	-0-	2 1	1 9	36	3	Y	1	1	1			1
07	43	N	43	-0-	-0-	-0-	2 1	1 9	40	3	Y	1	1	1			1
08	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-	1	1			-0-
09	58	N	58	-0-	-0-	-0-	3 2	1 9	53	3	Y	2	1	1			1
10	62	N	62	-0-	-0-	-0-	3 1	1 9	58	3	Y	1	1	1			1
11	60	N	49	-0-	-11	-0-	2 1	1 9	46	3	Y	1	1	1			1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	484	-0-	-206	-0-	19	1	465	3	N	-0-					-0-
07	713	N	558	-0-	-155	-0-	24	1	534	3	N	-0-					-0-
08	651	N	562	-0-	-89	-0-	23	1	539	3	N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	20	1	470	3	N	-0-					-0-
10	558	N	289	-0-	-269	-0-	12	1	277	3	N	-0-					-0-
11	540	N	420	-0-	-120	-0-	20	1	400	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	14	-0-	-76	-0-	1	1	13	3	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	18	1	192	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-
10	217	N	155	-0-	-62	-0-	155	3			Y	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			Y	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-
11	150	N	93	-0-	-57	-0-	93	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	248	N	131	-0-	-117	-0-	131	3			N	-0-					-0-
08	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

06	210	N	198	-0-	-12	-0-	15	1	183	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	15	1	185	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	15	1	182	3	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-					-0-
11	180	N	113	-0-	-67	-0-	10	1	103	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

06	386	N	386	-0-	-0-	-0-	29	1	357	3	N	-0-					-0-
07	372	N	339	-0-	-33	-0-	25	1	314	3	N	-0-					-0-
08	465	N	333	-0-	-132	-0-	25	1	308	3	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	26	1	316	3	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	28	1	343	3	N	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	29	1	316	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

06	330	N	327	-0-	-3	-0-	14	1	313	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	15	1	321	3	N	-0-					-0-
08	341	N	340	-0-	-1	-0-	16	1	324	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	15	1	306	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-
11	330	N	318	-0-	-12	-0-	14	1	304	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

06	60	N	55	-0-	-5	-0-	2	1	53	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	53	1	500	3	Y	5	5	8			-0-
							6	9									
07	589	N	584	-0-	-5	-0-	57	1	527	3	Y	-0-					-0-
08	558	N	505	-0-	-53	-0-	50	1	451	3	Y	4	4	8			-0-
							4	9									
09	570	N	450	-0-	-120	-0-	46	1	404	3	Y	-0-					-0-
10	589	N	517	-0-	-72	-0-	55	1	462	3	Y	-0-					-0-
*11	504	N	504	-0-	-0-	-0-	53	1	445	3	Y	5	5	8			-0-
							6	9									

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

06	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

06	248	N	248	-0-	-0-	-0-	93	1	155	3	Y	-0-					2
07	248	N	246	-0-	-2	-0-	96	1	149	3	Y	1	1	8			2
							1	9									
08	248	N	233	-0-	-15	-0-	96	1	137	3	Y	-0-					2
09	240	N	223	-0-	-17	-0-	92	1	131	3	Y	-0-					2
10	248	N	235	-0-	-13	-0-	95	1	140	3	Y	-0-					2
11	240	N	231	-0-	-9	-0-	92	1	139	3	Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

06	180	N	179	-0-	-1	-0-	14	1	165	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

06	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					-0-
07	217	N	195	-0-	-22	-0-	19	1	176	3	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	19	1	171	3	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	18	1	163	3	Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	20	1	172	3	Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	19	1	158	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	941	-0-	-289	-0-	143	1	797	3	Y	1					8
							1	9									
07	1550	X	216	-0-	-1334	-0-	47	1	168	3	Y	1	2	1			7
							1	9									
08	1395	X	610	-0-	-785	-0-	133	1	475	3	Y	2	2	8			7
							2	9									
09	1350	X	635	-0-	-715	-0-	130	1	504	3	Y	1					8
							1	9									
10	1116	X	655	-0-	-461	-0-	133	1	521	3	Y	1	1	1			8
							1	9									
11	930	X	616	-0-	-314	-0-	129	1	486	3	Y	1					9
							1	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	129	1	376	3	Y	1					2
							1	9									
07	558	N	498	-0-	-60	-0-	129	1	368	3	Y	1					3
							1	9									
08	558	N	448	-0-	-110	-0-	107	1	341	3	Y	-0-	3	1			-0-
09	511	N	511	-0-	-0-	-0-	108	1	401	3	Y	2					2
							2	9									
10	524	N	524	-0-	-0-	-0-	116	1	406	3	Y	2	3	1			1
							2	9									
*11	515	N	515	-0-	-0-	-0-	110	1	404	3	Y	1					2
							1	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	19	1	177	3	Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	20	1	186	3	Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	20	1	182	3	Y	-0-					-0-
09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-
11	210	N	206	-0-	-4	-0-	22	1	184	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					1
07	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					1
08	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					1
09	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					1
10	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					1
*11	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	590	-0-	-70	-0-	35	1	555	3	Y	-0-					1
07	651	N	620	-0-	-31	-0-	37	1	583	3	Y	-0-					1
08	620	N	523	-0-	-97	-0-	29	1	492	3	Y	2					3
							2	9									
09	600	N	574	-0-	-26	-0-	32	1	541	3	Y	1					4
							1	9									
10	620	N	577	-0-	-43	-0-	27	1	550	3	Y	-0-					4
*11	551	N	551	-0-	-0-	-0-	29	1	522	3	Y	-0-					4

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	20	1	194	3	N	-0-					-0-
08	217	N	207	-0-	-10	-0-	18	1	189	3	N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
10	217	N	178	-0-	-39	-0-	17	1	161	3	N	-0-					-0-
11	210	N	147	-0-	-63	-0-	14	1	133	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	14	1	147	3	N	-0-					-0-
07	186	N	161	-0-	-25	-0-	15	1	146	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	17	1	185	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	22	1	217	3	N	-0-					-0-
11	180	N	130	-0-	-50	-0-	12	1	118	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	28	1	273	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	25	1	271	3	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	24	1	256	3	N	-0-					-0-
10	310	N	157	-0-	-153	-0-	15	1	142	3	N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	29	1	283	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	10	1	194	3	Y	-0-					1
07	217	N	197	-0-	-20	-0-	11	1	184	3	Y	2	1	1	1	8	1
							2	9									
08	217	N	179	-0-	-38	-0-	11	1	168	3	Y	-0-					1
09	215	N	215	-0-	-0-	-0-	12	1	202	3	Y	1					2
							1	9									
10	186	N	7	-0-	-179	-0-	7	3			Y	-0-	1	1			1
*11	411	N	411	-0-	-0-	-0-	23	1	387	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	20	1	373	3	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	20	1	348	3	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	19	1	345	3	N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-					2
07	465	N	444	-0-	-21	-0-	25	1	418	3	Y	1	1	1			2
							1	9									
08	465	N	356	-0-	-109	-0-	21	1	335	3	Y	-0-					2
09	391	N	391	-0-	-0-	-0-	22	1	368	3	Y	1					3
							1	9									
10	434	N	368	-0-	-66	-0-	20	1	348	3	Y	-0-	1	1			2
*11	360	N	360	-0-	-0-	-0-	20	1	339	3	Y	1					3
							1	9									

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	59	1	552	3	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	61	1	566	3	Y	-0-					-0-
08	651	N	609	-0-	-42	-0-	61	1	548	3	Y	-0-					-0-
09	600	N	592	-0-	-8	-0-	60	1	532	3	Y	-0-					-0-
10	620	N	619	-0-	-1	-0-	66	1	553	3	Y	-0-					-0-
11	600	N	583	-0-	-17	-0-	62	1	521	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	14	1	127	3	Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	14	1	125	3	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	14	1	120	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	19	1	178	3	Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	19	1	170	3	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	19	1	166	3	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	21	1	173	3	Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	17	1	147	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

06	1320	N	720	-0-	-600	-0-	37	1	683	3	Y	-0-					1
07	1736	X	432	-0-	-1304	-0-	24	1	407	3	Y	1	2	1			-0-
							1	9									
08	1612	X	52	-0-	-1560	-0-	3	1	49	3	Y	-0-					-0-
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
10	1581	X	6	-0-	-1575	-0-	6	3			Y	-0-					-0-
11	720	X	3	-0-	-717	-0-	3	3			Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

06	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					6
07	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					6
08	713	N	656	-0-	-57	-0-	656	3			Y	-0-					6
09	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					6
10	682	N	609	-0-	-73	-0-	609	3			Y	-0-					6
11	630	N	558	-0-	-72	-0-	558	3			Y	-0-					6

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/23/2013

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

06	580	N	580	-0-	-0-	-0-	56	1	521	3	Y	3	3	8			-0-
							3	9									
07	558	N	534	-0-	-24	-0-	52	1	480	3	Y	2	2	8			-0-
							2	9									
08	482	N	482	-0-	-0-	-0-	48	1	432	3	Y	2	2	8			-0-
							2	9									
09	570	N	464	-0-	-106	-0-	47	1	417	3	Y	-0-					-0-
10	527	N	412	-0-	-115	-0-	44	1	368	3	Y	-0-					-0-
11	480	N	419	-0-	-61	-0-	44	1	373	3	Y	2	2	8			-0-
							2	9									

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

06	390	N	387	-0-	-3	-0-	23	1	364	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	23	1	368	3	N	-0-					-0-
08	403	N	66	-0-	-337	-0-	4	1	62	3	N	-0-					-0-
09	390	N	199	-0-	-191	-0-	11	1	188	3	N	-0-					-0-
10	403	N	198	-0-	-205	-0-	11	1	187	3	N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	20	1	192	3	N	-0-					-0-
08	217	N	189	-0-	-28	-0-	16	1	173	3	N	-0-					-0-
09	210	N	146	-0-	-64	-0-	12	1	134	3	N	-0-					-0-
10	217	N	119	-0-	-98	-0-	11	1	108	3	N	-0-					-0-
11	180	N	71	-0-	-109	-0-	7	1	64	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	255	-0-	-75	-0-	22	1	233	3	N	-0-					-0-
07	403	N	358	-0-	-45	-0-	33	1	325	3	N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	33	1	356	3	N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	37	1	355	3	N	-0-					-0-
11	390	N	349	-0-	-41	-0-	33	1	316	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	21 1	1 9	356	2	Y	1					1
07	374	N	374	-0-	-0-	-0-	21	1	353	2	Y	-0-					1
08	378	N	378	-0-	-0-	-0-	21	1	357	2	Y	-0-					1
09	390	N	341	-0-	-49	-0-	18	1	323	2	Y	-0-					1
10	372	N	370	-0-	-2	-0-	21	1	349	2	Y	-0-					1
11	360	N	354	-0-	-6	-0-	20	1	334	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	759	-0-	-141	-0-	33	1	726	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	33	1	731	3	N	-0-					-0-
08	775	N	619	-0-	-156	-0-	28	1	591	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	38	1	792	3	N	-0-					-0-
*11	984	N	984	-0-	-0-	-0-	45	1	939	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	172	N	172	-0-	-0-	-0-	172	3	N	-0-			-0-
*11	72	N	72	-0-	-0-	-0-	72	3	N	-0-			-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

06	147	N	147	-0-	-0-	-0-	7	1	140 3	N	-0-		-0-
07	217	N	148	-0-	-69	-0-	8	1	140 3	N	-0-		-0-
08	155	N	143	-0-	-12	-0-	8	1	135 3	N	-0-		-0-
09	150	N	131	-0-	-19	-0-	7	1	124 3	N	-0-		-0-
10	155	N	138	-0-	-17	-0-	8	1	130 3	N	-0-		-0-
11	150	N	129	-0-	-21	-0-	8	1	121 3	N	-0-		-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

06	369	N	369	-0-	-0-	-0-	104	1	265 3	Y	-0-		3
07	403	N	389	-0-	-14	-0-	110	1	278 3	Y	1	1 1	3
							1	9					
08	403	N	389	-0-	-14	-0-	110	1	279 3	Y	-0-		3
09	360	N	354	-0-	-6	-0-	105	1	248 3	Y	1		4
							1	9					
10	403	N	372	-0-	-31	-0-	108	1	264 3	Y	-0-	1 1	3
11	390	N	331	-0-	-59	-0-	103	1	227 3	Y	1		4
							1	9					

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-		-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-		-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-		-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-		-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-		-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-		-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	N	1444	-0-	-0-	-0-	181	1	1263	3	N	-0-					-0-
07	1550	N	1357	-0-	-193	-0-	161	1	1196	3	N	-0-					-0-
08	1457	N	1434	-0-	-23	-0-	179	1	1255	3	N	-0-					-0-
09	1440	N	1253	-0-	-187	-0-	158	1	1095	3	N	-0-					-0-
10	1397	N	1397	-0-	-0-	-0-	167	1	1230	3	N	-0-					-0-
*11	1426	N	1426	-0-	-0-	-0-	159	1	1267	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

06	250	N	250	-0-	-0-	-0-	24	1	224	3	Y	2	2	8			-0-
							2	9									
07	257	N	257	-0-	-0-	-0-	25	1	232	3	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	25	1	226	3	Y	2	2	8			-0-
							2	9									
09	240	N	239	-0-	-1	-0-	24	1	215	3	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-					-0-
11	240	N	233	-0-	-7	-0-	24	1	207	3	Y	2	2	8			-0-
							2	9									

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	24	-0-	-126	-0-	1	1	23	3	Y	-0-					-0-
07	93	N	9	-0-	-84	-0-	9	3			Y	-0-					-0-
08	93	N	18	-0-	-75	-0-	1	1	16	3	Y	1					1
							1	9									
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-	1	1			-0-
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	49	1	517	3	N	-0-					-0-
07	682	N	561	-0-	-121	-0-	52	1	509	3	N	-0-					-0-
08	651	N	573	-0-	-78	-0-	49	1	524	3	N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	49	1	529	3	N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	56	1	538	3	N	-0-					-0-
*11	576	N	576	-0-	-0-	-0-	54	1	522	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	479	-0-	-31	-0-	21	1	458	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	21	1	470	3	N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	22	1	457	3	N	-0-					-0-
11	480	N	448	-0-	-32	-0-	20	1	428	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	23	1	393	2	Y	1					1
							1	9									
07	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-					1
08	435	N	435	-0-	-0-	-0-	24	1	411	2	Y	-0-					1
09	420	N	406	-0-	-14	-0-	22	1	384	2	Y	-0-					1
10	434	N	428	-0-	-6	-0-	24	1	404	2	Y	-0-					1
11	420	N	418	-0-	-2	-0-	23	1	395	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	42	1	712	2	Y	-0-					1
07	775	N	764	-0-	-11	-0-	43	1	721	2	Y	-0-					1
08	787	N	787	-0-	-0-	-0-	44	1	742	2	Y	1					2
							1	9									
09	750	N	704	-0-	-46	-0-	38	1	666	2	Y	-0-					2
10	775	N	701	-0-	-74	-0-	40	1	661	2	Y	-0-					2
*11	779	N	779	-0-	-0-	-0-	44	1	735	2	Y	-0-	1	1			1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	84	-0-	-36	-0-	5	1	79	3	Y	-0-					5
07	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					5
08	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					5
09	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					5
10	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					5
11	120	N	116	-0-	-4	-0-	7	1	109	3	Y	-0-					5

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					7
07	260	N	260	-0-	-0-	-0-	15	1	245	3	Y	-0-					7
08	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					7
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					7
10	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-					7
*11	412	N	412	-0-	-0-	-0-	25	1	387	3	Y	-0-					7

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	5	1	82	3	Y	1					1
							1	9									

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	18	1	342	3	Y	-0-					3
07	434	N	377	-0-	-57	-0-	21	1	354	3	Y	2	1	1	1	8	3
							2	9									
08	403	N	368	-0-	-35	-0-	22	1	346	3	Y	-0-					3
09	360	N	348	-0-	-12	-0-	20	1	327	3	Y	1					4
							1	9									
10	372	N	358	-0-	-14	-0-	19	1	339	3	Y	-0-	1	1			3
11	360	N	344	-0-	-16	-0-	19	1	324	3	Y	1					4
							1	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
09	T. A.		-0-	-0-	-0-	-0-					N	17					23
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	1006	-0-	-434	-0-	51	1	954	3	Y	1					9
							1	9									
07	1395	X	1103	-0-	-292	-0-	62	1	1039	3	Y	2	3	1			8
							2	9									
08	1364	X	1205	-0-	-159	-0-	71	1	1132	3	Y	2	1	8			9
							2	9									
09	1320	X	1040	-0-	-280	-0-	59	1	979	3	Y	2					11
							2	9									
10	1364	X	1247	-0-	-117	-0-	67	1	1178	3	Y	2	3	1			10
							2	9									
11	1170	X	1101	-0-	-69	-0-	61	1	1039	3	Y	1					11
							1	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

06	338	N	338	-0-	-0-	-0-	20	1	318	3	Y	-0-					1
07	558	N	349	-0-	-209	-0-	21	1	328	3	Y	-0-					1
08	496	N	-0-	-0-	-496	-0-					Y	-0-					1
09	330	N	-0-	-0-	-330	-0-					Y	-0-					1
10	341	N	-0-	-0-	-341	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

06	570	N	512	-0-	-58	-0-	110	1	402	3	Y	-0-					1
07	558	N	539	-0-	-19	-0-	114	1	425	3	Y	-0-					1
08	558	N	518	-0-	-40	-0-	111	1	406	3	Y	1					2
							1	9									
09	510	N	497	-0-	-13	-0-	107	1	389	3	Y	1					3
							1	9									
10	527	N	510	-0-	-17	-0-	107	1	403	3	Y	-0-					3
11	510	N	496	-0-	-14	-0-	106	1	390	3	Y	-0-					3

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

06	636	N	636	-0-	-0-	-0-	35	1	601	2	Y	-0-					1
07	651	N	626	-0-	-25	-0-	35	1	591	2	Y	-0-					1
08	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					1
09	630	N	592	-0-	-38	-0-	32	1	560	2	Y	-0-					1
10	634	N	634	-0-	-0-	-0-	36	1	597	2	Y	1					2
							1	9									
11	630	N	605	-0-	-25	-0-	34	1	571	2	Y	-0-	1	1			1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

06	420	N	354	-0-	-66	-0-	20	1	334	2	Y	-0-					1
07	403	N	341	-0-	-62	-0-	19	1	322	2	Y	-0-					1
08	403	N	363	-0-	-40	-0-	20	1	343	2	Y	-0-					1
09	360	N	342	-0-	-18	-0-	18	1	324	2	Y	-0-					1
10	401	N	401	-0-	-0-	-0-	23	1	378	2	Y	-0-					1
11	360	N	357	-0-	-3	-0-	20	1	337	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	35	1	587	2	Y	-0-					1
07	651	N	625	-0-	-26	-0-	35	1	590	2	Y	-0-					1
08	651	N	638	-0-	-13	-0-	36	1	602	2	Y	-0-					1
09	630	N	602	-0-	-28	-0-	32	1	570	2	Y	-0-					1
10	641	N	641	-0-	-0-	-0-	37	1	603	2	Y	1					2
							1	9									
11	630	N	609	-0-	-21	-0-	34	1	575	2	Y	-0-	1	1			1

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

06	911	N	911	-0-	-0-	-0-	48	1	861	3	Y	2					5
							2	9									
07	975	N	975	-0-	-0-	-0-	51	1	921	3	Y	3					8
							3	9									
08	961	N	954	-0-	-7	-0-	50	1	902	3	Y	2					10
							2	9									
09	915	N	915	-0-	-0-	-0-	47	1	866	3	Y	2	10	1			2
							2	9									
10	961	N	906	-0-	-55	-0-	48	1	855	3	Y	3					5
							3	9									
11	930	N	877	-0-	-53	-0-	48	1	826	3	Y	3					8
							3	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

06	493	N	493	-0-	-0-	-0-	26	1	466	3	Y	1					3
							1	9									
07	531	N	531	-0-	-0-	-0-	28	1	502	3	Y	1					4
							1	9									
08	527	N	496	-0-	-31	-0-	26	1	469	3	Y	1					5
							1	9									
09	480	N	476	-0-	-4	-0-	25	1	450	3	Y	1	5	1			1
							1	9									
10	527	N	484	-0-	-43	-0-	26	1	456	3	Y	2					3
							2	9									
11	480	N	458	-0-	-22	-0-	25	1	432	3	Y	1					4
							1	9									

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

06	969	N	969	-0-	-0-	-0-	116	1	851	3	Y	2					5
							2	9									
07	984	N	984	-0-	-0-	-0-	118	1	863	3	Y	3					8
							3	9									
08	1023	N	651	-0-	-372	-0-	101	1	549	3	Y	1					9
							1	9									
09	967	N	967	-0-	-0-	-0-	115	1	849	3	Y	3	10	1			2
							3	9									
10	1081	N	1081	-0-	-0-	-0-	124	1	954	3	Y	3					5
							3	9									
*11	907	N	907	-0-	-0-	-0-	112	1	791	3	Y	4					9
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-		-0-	-0-	33	1	588	3	Y	1					3
								1	9									
07	682	N	682	-0-		-0-	-0-	35	1	645	3	Y	2					5
								2	9									
08	649	N	649	-0-		-0-	-0-	34	1	614	3	Y	1					6
								1	9									
09	630	N	611	-0-		-19	-0-	32	1	577	3	Y	2	7	1			1
								2	9									
10	682	N	601	-0-		-81	-0-	32	1	567	3	Y	2					3
								2	9									
11	630	N	569	-0-		-61	-0-	31	1	536	3	Y	2					5
								2	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-		-0-	-0-	33	1	601	3	Y	1					3
								1	9									
07	701	N	701	-0-		-0-	-0-	36	1	661	3	Y	4	2	8			5
								4	9									
08	667	N	667	-0-		-0-	-0-	35	1	630	3	Y	2					7
								2	9									
09	643	N	643	-0-		-0-	-0-	33	1	609	3	Y	1	7	1			1
								1	9									
10	713	N	632	-0-		-81	-0-	34	1	596	3	Y	2					3
								2	9									
11	660	N	558	-0-		-102	-0-	31	1	525	3	Y	2					5
								2	9									

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	18	-0-		-42	-0-	3	1	15	3	Y	-0-					-0-
07	62	N	9	-0-		-53	-0-	1	1	8	3	Y	-0-					-0-
08	62	N	8	-0-		-54	-0-	2	1	6	3	Y	-0-					-0-
09	30	N	13	-0-		-17	-0-	1	1	12	3	Y	-0-					-0-
10	23	N	23	-0-		-0-	-0-	1	1	22	3	Y	-0-					-0-
*11	48	N	48	-0-		-0-	-0-	4	1	43	3	Y	1					1
								1	9									

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-		-5	-0-	55	3			Y	-0-					2
07	62	N	59	-0-		-3	-0-	59	3			Y	-0-					2
08	62	N	32	-0-		-30	-0-	32	3			Y	-0-					2
09	60	N	-0-	-0-		-60	-0-					Y	-0-					2
10	62	N	-0-	-0-		-62	-0-					Y	-0-					2
11	30	N	-0-	-0-		-30	-0-					Y	-0-					2

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1071	-0-		-69	-0-	60	1	1010	2	Y	1					2
								1	9									
07	1147	N	1072	-0-		-75	-0-	60	1	1012	2	Y	-0-					2
08	1116	N	1076	-0-		-40	-0-	60	1	1016	2	Y	-0-					2
09	1080	N	994	-0-		-86	-0-	53	1	941	2	Y	-0-					2
10	1085	N	1038	-0-		-47	-0-	59	1	978	2	Y	1					3
								1	9									
11	1050	N	998	-0-		-52	-0-	56	1	942	2	Y	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					-0-
07	734	X	734	-0-	-0-	-0-	41	1	693	2	Y	-0-					-0-
08	740	X	740	-0-	-0-	-0-	41	1	698	2	Y	1					1
							1	9									
09	694	X	694	-0-	-0-	-0-	37	1	657	2	Y	-0-					1
10	744	X	731	-0-	-13	-0-	42	1	689	2	Y	-0-					1
*11	1374	X	1374	-0-	-0-	-0-	77	1	1296	2	Y	1	1	1			1
							1	9									

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

06	319	N	319	-0-	-0-	-0-	16	1	303	3	Y	-0-					-0-
07	372	N	323	-0-	-49	-0-	18	1	302	3	Y	3	1	1	2	8	-0-
							3	9									
08	341	N	268	-0-	-73	-0-	16	1	252	3	Y	-0-					-0-
09	330	N	21	-0-	-309	-0-	1	1	20	3	Y	-0-					-0-
10	310	N	8	-0-	-302	-0-	8	3			Y	-0-					-0-
11	270	N	29	-0-	-241	-0-	2	1	27	3	Y	-0-					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

06	450	N	427	-0-	-23	-0-	18	1	409	3	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	18	1	396	3	N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-					-0-
*11	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

06	540	N	530	-0-	-10	-0-	23	1	507	3	N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-
09	540	N	519	-0-	-21	-0-	25	1	494	3	N	-0-					-0-
10	558	N	530	-0-	-28	-0-	24	1	506	3	N	-0-					-0-
11	540	N	516	-0-	-24	-0-	23	1	493	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

06	420	N	414	-0-	-6	-0-	18	1	396	3	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	19	1	407	3	N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	19	1	380	3	N	-0-					-0-
10	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-					-0-
11	420	N	388	-0-	-32	-0-	18	1	370	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

06	1080	N	1059	-0-	-21	-0-	46	1	1013	2	N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	49	1	1068	2	N	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	49	1	1024	2	N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	51	1	1017	2	N	-0-					-0-
10	1116	N	922	-0-	-194	-0-	42	1	880	2	N	-0-					-0-
11	1050	N	926	-0-	-124	-0-	42	1	884	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
*11	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

06	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
10	496	N	487	-0-	-9	-0-	22	1	465	3	N	-0-					-0-
11	480	N	465	-0-	-15	-0-	21	1	444	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

06	600	N	592	-0-	-8	-0-	26	1	566	3	N	-0-					-0-
07	620	N	605	-0-	-15	-0-	26	1	579	3	N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	28	1	581	3	N	-0-					-0-
09	600	N	568	-0-	-32	-0-	27	1	541	3	N	-0-					-0-
10	620	N	586	-0-	-34	-0-	27	1	559	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	26	1	537	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

06	660	N	656	-0-	-4	-0-	28	1	628	2	N	-0-					-0-
07	682	N	680	-0-	-2	-0-	30	1	650	2	N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	32	1	656	2	N	-0-					-0-
09	660	N	652	-0-	-8	-0-	31	1	621	2	N	-0-					-0-
10	682	N	653	-0-	-29	-0-	30	1	623	2	N	-0-					-0-
11	660	N	633	-0-	-27	-0-	29	1	604	2	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

06	701	N	701	-0-	-0-	-0-	30	1	671	3	N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	32	1	692	3	N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	34	1	669	3	N	-0-					-0-
10	713	N	704	-0-	-9	-0-	32	1	672	3	N	-0-					-0-
11	690	N	677	-0-	-13	-0-	31	1	646	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

06	433	N	433	-0-	-0-	-0-	42	1	391	3	Y	-0-					-0-
07	600	N	600	-0-	-0-	-0-	59	1	541	3	Y	-0-					-0-
08	583	N	583	-0-	-0-	-0-	59	1	524	3	Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	57	1	498	3	Y	-0-					-0-
10	589	N	574	-0-	-15	-0-	61	1	513	3	Y	-0-					-0-
11	570	N	389	-0-	-181	-0-	41	1	348	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

06	530	N	530	-0-	-0-	-0-	40	1	490	3	N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	42	1	520	3	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	29	1	354	3	N	-0-					-0-
09	540	N	391	-0-	-149	-0-	30	1	361	3	N	-0-					-0-
10	558	N	355	-0-	-203	-0-	27	1	328	3	N	-0-					-0-
11	360	N	161	-0-	-199	-0-	14	1	147	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
11	180	N	171	-0-	-9	-0-	10	1	161	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	79	X	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
09	138	X	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
10	98	X	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
11	90	X	14	-0-	-76	-0-	1	1	13	3	N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	36	1	663	3	Y	-0-					4
07	744	N	731	-0-	-13	-0-	41	1	688	3	Y	2	2	1			4
							2	9									
08	713	N	701	-0-	-12	-0-	41	1	660	3	Y	-0-					4
09	690	N	674	-0-	-16	-0-	38	1	634	3	Y	2					6
							2	9									
10	744	N	675	-0-	-69	-0-	36	1	638	3	Y	1	2	1			5
							1	9									
11	690	N	641	-0-	-49	-0-	36	1	605	3	Y	-0-					5

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0-	-0-	44	1	810	3	Y	-0-					4
07	1178	X	815	-0-	-363	-0-	46	1	767	3	Y	2	2	1			4
							2	9									
08	1147	X	751	-0-	-396	-0-	44	1	707	3	Y	-0-					4
09	1110	X	770	-0-	-340	-0-	44	1	724	3	Y	2					6
							2	9									
10	1147	X	766	-0-	-381	-0-	41	1	724	3	Y	1	2	1			5
							1	9									
11	840	X	719	-0-	-121	-0-	40	1	679	3	Y	-0-					5

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
09	1140	N	876	-0-	-264	-0-	876	2			N	-0-					-0-
10	1147	N	888	-0-	-259	-0-	888	2			N	-0-					-0-
11	1080	N	872	-0-	-208	-0-	872	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	10	1	95	3	Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	10	1	92	3	Y	-0-					-0-
08	124	N	87	-0-	-37	-0-	9	1	78	3	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	11	1	98	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	417	-0-	-153	-0-	417	2			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
08	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	660	N	310	-0-	-350	-0-	310	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	41	1	696	2	Y	-0-					1
07	744	N	716	-0-	-28	-0-	40	1	676	2	Y	-0-					1
08	682	N	682	-0-	-0-	-0-	38	1	643	2	Y	1					2
							1	9									
09	750	N	697	-0-	-53	-0-	37	1	660	2	Y	-0-					2
10	713	N	675	-0-	-38	-0-	39	1	636	2	Y	-0-					2
11	660	N	626	-0-	-34	-0-	35	1	591	2	Y	-0-	1	1			1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
07	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-					-0-
08	186	N	105	-0-	-81	-0-	6	1	99	3	N	-0-					-0-
09	150	N	83	-0-	-67	-0-	4	1	79	3	N	-0-					-0-
10	124	N	75	-0-	-49	-0-	4	1	71	3	N	-0-					-0-
11	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	X	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
07	186	X	161	-0-	-25	-0-	8	1	153	3	N	-0-					-0-
08	279	X	173	-0-	-106	-0-	9	1	164	3	N	-0-					-0-
09	270	X	155	-0-	-115	-0-	8	1	147	3	N	-0-					-0-
10	279	X	115	-0-	-164	-0-	6	1	109	3	N	-0-					-0-
11	180	X	33	-0-	-147	-0-	2	1	31	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	29	1	635	3	N	-0-					-0-
07	682	N	667	-0-	-15	-0-	29	1	638	3	N	-0-					-0-
08	682	N	557	-0-	-125	-0-	26	1	531	3	N	-0-					-0-
09	660	N	556	-0-	-104	-0-	27	1	529	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	28	1	580	3	N	-0-					-0-
*11	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	477	-0-	-93	-0-	21	1	456	3	N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	40	1	867	3	N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	35	1	731	3	N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	43	1	858	3	N	-0-					-0-
10	899	N	861	-0-	-38	-0-	39	1	822	3	N	-0-					-0-
*11	926	N	926	-0-	-0-	-0-	42	1	884	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	386	-0-	-34	-0-	17	1	369	3	N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
10	434	N	360	-0-	-74	-0-	16	1	344	3	N	-0-					-0-
11	390	N	389	-0-	-1	-0-	18	1	371	3	N	-0-					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	9	1	79	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	9	1	84	2	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	8	1	81	2	Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	8	1	83	2	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
07	837	N	766	-0-	-71	-0-	766	3			Y	-0-					-0-
08	806	N	743	-0-	-63	-0-	743	3			Y	-0-					-0-
09	600	N	588	-0-	-12	-0-	588	3			Y	-0-					-0-
10	775	N	623	-0-	-152	-0-	623	3			Y	-0-					-0-
11	720	N	695	-0-	-25	-0-	695	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

06	596	N	596	-0-	-0-	-0-	84	1	512	3	Y	-0-					-0-
07	713	N	403	-0-	-310	-0-	34	1	369	3	Y	-0-					-0-
08	775	N	515	-0-	-260	-0-	73	1	442	3	Y	-0-					-0-
09	600	N	290	-0-	-310	-0-	39	1	251	3	Y	-0-					-0-
10	443	N	443	-0-	-0-	-0-	70	1	373	3	Y	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	70	1	448	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

06	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			Y	-0-					-0-
08	248	N	201	-0-	-47	-0-	201	3			Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*11	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	3	-0-	-87	-0-	3	3			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

06	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
09	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-					-0-
10	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-
11	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

06	1175	N	1175	-0-	-0-	-0-	60	1	1114	3	Y	1					6
							1	9									
07	1302	N	1262	-0-	-40	-0-	71	1	1189	3	Y	2	3	1			5
							2	9									
08	1271	N	1262	-0-	-9	-0-	74	1	1187	3	Y	1					6
							1	9									
09	1202	N	1202	-0-	-0-	-0-	68	1	1132	3	Y	2					8
							2	9									
10	1271	N	1242	-0-	-29	-0-	67	1	1174	3	Y	1	3	1			6
							1	9									
11	1230	N	1165	-0-	-65	-0-	65	1	1098	3	Y	2					8
							2	9									

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	763	-0-	-47	-0-	39	1 9	723	3	Y	1					5
07	992	N	580	-0-	-412	-0-	32	1 4 9	544	3	Y	4	2	1	3	8	4
08	868	N	345	-0-	-523	-0-	20	1 1 9	324	3	Y	1					5
09	750	N	429	-0-	-321	-0-	24	1 1 9	404	3	Y	1					6
10	589	N	496	-0-	-93	-0-	27	1	469	3	Y	-0-	1	1			5
*11	472	N	472	-0-	-0-	-0-	26	1 1 9	445	3	Y	1					6

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	647	-0-	-13	-0-	28	1	619	3	N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	29	1	643	3	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	31	1	651	3	N	-0-					-0-
09	660	N	529	-0-	-131	-0-	25	1	504	3	N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	34	1	716	3	N	-0-					-0-
11	660	N	635	-0-	-25	-0-	29	1	606	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	486	-0-	-84	-0-	21	1	465	3	N	-0-					-0-
07	496	N	453	-0-	-43	-0-	20	1	433	3	N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	31	1	641	3	N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-					-0-
11	660	N	556	-0-	-104	-0-	25	1	531	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	N	1013	-0-	-0-	-0-	44	1	969	3	N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	43	1	951	3	N	-0-					-0-
08	992	N	945	-0-	-47	-0-	43	1	902	3	N	-0-					-0-
09	1020	N	933	-0-	-87	-0-	45	1	888	3	N	-0-					-0-
10	992	N	965	-0-	-27	-0-	44	1	921	3	N	-0-					-0-
*11	950	N	950	-0-	-0-	-0-	43	1	907	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26	-0-	6	1	58	3	Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	6	1	58	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	6	1	49	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

06	250	N	250	-0-	-0-	-0-	24	1	224	3	Y	2	2	8			-0-
							2	9									
07	439	N	439	-0-	-0-	-0-	43	1	396	3	Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	53	1	476	3	Y	5	5	8			-0-
							6	9									
09	518	N	518	-0-	-0-	-0-	53	1	465	3	Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	50	1	419	3	Y	-0-					-0-
11	510	N	314	-0-	-196	-0-	33	1	278	3	Y	3	3	8			-0-
							3	9									

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

06	750	N	582	-0-	-168	-0-	44	1	538	3	N	-0-					-0-
07	713	N	533	-0-	-180	-0-	40	1	493	3	N	-0-					-0-
08	775	N	590	-0-	-185	-0-	44	1	546	3	N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	60	1	730	3	N	-0-					-0-
10	820	N	820	-0-	-0-	-0-	63	1	757	3	N	-0-					-0-
*11	642	N	642	-0-	-0-	-0-	55	1	587	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

06	786	N	786	-0-	-0-	-0-	34	1	752	3	N	-0-					-0-
07	1209	N	744	-0-	-465	-0-	32	1	712	3	N	-0-					-0-
08	899	N	683	-0-	-216	-0-	31	1	652	3	N	-0-					-0-
09	780	N	145	-0-	-635	-0-	7	1	138	3	N	-0-					-0-
10	744	N	55	-0-	-689	-0-	3	1	52	3	N	-0-					-0-
*11	703	N	703	-0-	-0-	-0-	32	1	671	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

06	750	N	732	-0-	-18	-0-	32	1	700	3	N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	33	1	716	3	N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-					-0-
09	720	N	719	-0-	-1	-0-	34	1	685	3	N	-0-					-0-
10	744	N	729	-0-	-15	-0-	33	1	696	3	N	-0-					-0-
11	720	N	692	-0-	-28	-0-	31	1	661	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

06	480	N	462	-0-	-18	-0-	20	1	442	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	26	1	580	3	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	28	1	562	3	N	-0-					-0-
10	620	N	538	-0-	-82	-0-	25	1	513	3	N	-0-					-0-
11	600	N	495	-0-	-105	-0-	22	1	473	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

06	1055	N	1055	-0-	-0-	-0-	59	1	995	2	Y	1					2
							1	9									
07	1116	N	1050	-0-	-66	-0-	59	1	991	2	Y	-0-					2
08	1085	N	1071	-0-	-14	-0-	60	1	1011	2	Y	-0-					2
09	1050	N	988	-0-	-62	-0-	53	1	935	2	Y	-0-					2
10	1054	N	1048	-0-	-6	-0-	60	1	987	2	Y	1					3
							1	9									
11	1050	N	1002	-0-	-48	-0-	56	1	946	2	Y	-0-	2	1			1

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

06	566	N	566	-0-	-0-	-0-	34	1	532	3	N	-0-					-0-
07	620	N	563	-0-	-57	-0-	34	1	529	3	N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	40	1	597	3	N	-0-					-0-
09	570	N	556	-0-	-14	-0-	35	1	521	3	N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-					-0-
11	630	N	560	-0-	-70	-0-	38	1	522	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

06	1110	N	1070	-0-	-40	-0-	46	1	1024	3	N	-0-					-0-
07	1147	N	1131	-0-	-16	-0-	49	1	1082	3	N	-0-					-0-
08	1111	N	1111	-0-	-0-	-0-	51	1	1060	3	N	-0-					-0-
09	1080	N	1055	-0-	-25	-0-	50	1	1005	3	N	-0-					-0-
10	1116	N	1083	-0-	-33	-0-	49	1	1034	3	N	-0-					-0-
11	1080	N	1035	-0-	-45	-0-	47	1	988	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

06	756	N	756	-0-	-0-	-0-	42	1	714	2	Y	-0-					1
07	651	N	1	-0-	-650	-0-	1	2			Y	-0-					1
08	558	N	-0-	-0-	-558	-0-					Y	-0-					1
09	690	N	-0-	-0-	-690	-0-					Y	-0-					1
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	36	1	337	3	Y	-0-					-0-
07	403	N	386	-0-	-17	-0-	38	1	348	3	Y	-0-					-0-
08	403	N	376	-0-	-27	-0-	38	1	338	3	Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	37	1	326	3	Y	-0-					-0-
10	385	N	385	-0-	-0-	-0-	41	1	344	3	Y	-0-					-0-
*11	369	N	369	-0-	-0-	-0-	39	1	330	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
08	992	N	939	-0-	-53	-0-	939	2			N	-0-					-0-
09	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
10	961	N	902	-0-	-59	-0-	902	2			N	-0-					-0-
11	900	N	850	-0-	-50	-0-	850	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
08	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					-0-
09	1290	N	1076	-0-	-214	-0-	1076	2			N	-0-					-0-
10	1209	N	1079	-0-	-130	-0-	1079	2			N	-0-					-0-
*11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	650	-0-	-40	-0-	650	2			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
08	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
09	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	38	1	652	2	Y	-0-					1
07	682	N	670	-0-	-12	-0-	38	1	632	2	Y	-0-					1
08	672	N	672	-0-	-0-	-0-	38	1	634	2	Y	-0-					1
09	690	N	630	-0-	-60	-0-	34	1	596	2	Y	-0-					1
10	682	N	613	-0-	-69	-0-	35	1	577	2	Y	1					2
							1	9									
11	660	N	554	-0-	-106	-0-	31	1	523	2	Y	-0-	1	1			1

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1499	N	1499	-0-	-0-	-0-	83	1	1416	2	Y	-0-					2
07	1387	N	1387	-0-	-0-	-0-	78	1	1309	2	Y	-0-					2
08	1370	N	1370	-0-	-0-	-0-	77	1	1292	2	Y	1					3
							1	9									
09	1350	N	1260	-0-	-90	-0-	68	1	1192	2	Y	-0-					3
10	1395	N	1320	-0-	-75	-0-	75	1	1245	2	Y	-0-					3
11	1320	N	1278	-0-	-42	-0-	72	1	1205	2	Y	1	3	1			1
							1	9									

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-					-0-
07	744	N	586	-0-	-158	-0-	35	1	551	3	N	-0-					-0-
08	713	N	249	-0-	-464	-0-	16	1	233	3	N	-0-					-0-
09	690	N	595	-0-	-95	-0-	38	1	557	3	N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	33	1	456	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-					-0-
09	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
11	90	N	45	-0-	-45	-0-	5	1	40	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	15	1	138	3	Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	14	1	133	3	Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	14	1	122	3	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	13	1	109	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	-0-	78	1	730	3	Y	7	7	8			-0-
							8	9									
07	899	N	794	-0-	-105	-0-	78	1	716	3	Y	-0-					-0-
08	827	N	827	-0-	-0-	-0-	82	1	737	3	Y	7	7	8			-0-
							8	9									
09	810	N	789	-0-	-21	-0-	80	1	709	3	Y	-0-					-0-
10	861	N	861	-0-	-0-	-0-	91	1	770	3	Y	-0-					-0-
*11	839	N	839	-0-	-0-	-0-	88	1	742	3	Y	8	8	8			-0-
							9	9									

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	11	1	101	3	Y	1	1	8			-0-
							1	9									
07	124	N	109	-0-	-15	-0-	11	1	98	3	Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	11	1	96	3	Y	1	1	8			-0-
							1	9									
09	120	N	100	-0-	-20	-0-	10	1	90	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	11	1	96	3	Y	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	11	1	90	3	Y	1	1	8			-0-
							1	9									

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	506	-0-	-34	-0-	28	1	478	2	Y	-0-					1
07	558	N	526	-0-	-32	-0-	30	1	496	2	Y	-0-					1
08	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					1
09	510	N	507	-0-	-3	-0-	27	1	480	2	Y	-0-					1
10	529	N	529	-0-	-0-	-0-	30	1	499	2	Y	-0-					1
*11	511	N	511	-0-	-0-	-0-	29	1	481	2	Y	1	1	1			1
							1	9									

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	10	1	159	3	N	-0-					-0-
08	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					-0-
09	180	N	158	-0-	-22	-0-	10	1	148	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
11	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	6	1	106	3	Y	1					1
							1	9									
10	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					1
11	150	N	38	-0-	-112	-0-	2	1	36	3	Y	-0-					1

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
08	10	X	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	107	X	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
10	94	X	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
*11	82	X	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

06	570	N	445	-0-	-125	-0-	27	1	418	3	Y	-0-					1
07	580	N	580	-0-	-0-	-0-	34	1	546	3	Y	-0-					1
08	621	N	621	-0-	-0-	-0-	34	1	585	3	Y	2					3
							2	9									
09	644	N	644	-0-	-0-	-0-	36	1	607	3	Y	1					4
							1	9									
10	676	N	676	-0-	-0-	-0-	32	1	644	3	Y	-0-					4
*11	642	N	642	-0-	-0-	-0-	34	1	608	3	Y	-0-					4

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

06	344	N	344	-0-	-0-	-0-	19	1	324	2	Y	1					1
							1	9									
07	341	N	314	-0-	-27	-0-	18	1	296	2	Y	-0-					1
08	341	N	330	-0-	-11	-0-	19	1	311	2	Y	-0-					1
09	330	N	329	-0-	-1	-0-	18	1	311	2	Y	-0-					1
10	346	N	346	-0-	-0-	-0-	20	1	326	2	Y	-0-					1
11	330	N	314	-0-	-16	-0-	18	1	296	2	Y	-0-	1	1			-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

06	90	N	69	-0-	-21	-0-	4	1	65	3	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-
11	420	N	390	-0-	-30	-0-	18	1	372	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	27	1	255	3	Y	2	2	8			-0-
							2	9									
07	341	N	288	-0-	-53	-0-	28	1	260	3	Y	-0-					-0-
08	310	N	279	-0-	-31	-0-	28	1	249	3	Y	2	2	8			-0-
							2	9									
09	270	N	266	-0-	-4	-0-	27	1	239	3	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					-0-
11	270	N	257	-0-	-13	-0-	27	1	228	3	Y	2	2	8			-0-
							2	9									

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	7	1	62	3	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	6	1	51	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	303	-0-	-57	-0-	33	1	270	3	Y	-0-					3
07	465	N	359	-0-	-106	-0-	32	1	326	3	Y	1					4
							1	9									
08	341	N	281	-0-	-60	-0-	17	1	264	3	Y	-0-					4
09	300	N	244	-0-	-56	-0-	13	1	231	3	Y	-0-					4
10	372	N	177	-0-	-195	-0-	10	1	167	3	Y	-0-					4
11	270	N	116	-0-	-154	-0-	7	1	109	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	102	1	101	3	Y	-0-					1
07	217	N	194	-0-	-23	-0-	94	1	100	3	Y	-0-					1
08	217	N	151	-0-	-66	-0-	68	1	83	3	Y	-0-					1
09	210	N	122	-0-	-88	-0-	35	1	87	3	Y	-0-					1
10	186	N	136	-0-	-50	-0-	44	1	92	3	Y	-0-					1
11	150	N	96	-0-	-54	-0-	14	1	81	3	Y	1					2
							1	9									

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	119	-0-	-31	-0-	7	1	112	3	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	8	1	134	3	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	8	1	129	3	Y	1					1
							1	9									
09	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1	1	8			1
							1	9									
10	155	N	5	-0-	-150	-0-	5	3			Y	-0-					1
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	17	1	274	3	Y	-0-					1
07	372	N	316	-0-	-56	-0-	19	1	297	3	Y	-0-					1
08	310	N	205	-0-	-105	-0-	11	1	194	3	Y	-0-					1
09	300	N	224	-0-	-76	-0-	12	1	211	3	Y	1					2
							1	9									
10	310	N	251	-0-	-59	-0-	12	1	239	3	Y	-0-					2
11	210	N	113	-0-	-97	-0-	6	1	107	3	Y	-0-					2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	320	-0-	-40	-0-	14	1	306	3	N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
10	403	N	368	-0-	-35	-0-	17	1	351	3	N	-0-					-0-
11	330	N	219	-0-	-111	-0-	10	1	209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

06	120	N	115	-0-	-5	-0-	12	1	103	3	Y	-0-					1
07	155	N	115	-0-	-40	-0-	10	1	105	3	Y	-0-					1
08	124	N	105	-0-	-19	-0-	6	1	99	3	Y	-0-					1
09	120	N	111	-0-	-9	-0-	6	1	105	3	Y	-0-					1
10	452	N	452	-0-	-0-	-0-	25	1	427	3	Y	-0-					1
*11	509	N	509	-0-	-0-	-0-	30	1	476	3	Y	3					4
							3	9									

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

06	750	N	740	-0-	-10	-0-	32	1	708	3	N	-0-					-0-
07	775	N	742	-0-	-33	-0-	32	1	710	3	N	-0-					-0-
08	744	N	735	-0-	-9	-0-	34	1	701	3	N	-0-					-0-
09	750	N	711	-0-	-39	-0-	34	1	677	3	N	-0-					-0-
10	744	N	711	-0-	-33	-0-	32	1	679	3	N	-0-					-0-
11	720	N	619	-0-	-101	-0-	28	1	591	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

06	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
07	558	N	529	-0-	-29	-0-	32	1	497	3	N	-0-					-0-
08	558	N	534	-0-	-24	-0-	34	1	500	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	31	1	461	3	N	-0-					-0-
10	527	N	523	-0-	-4	-0-	33	1	490	3	N	-0-					-0-
11	510	N	488	-0-	-22	-0-	33	1	455	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

06	344	N	344	-0-	-0-	-0-	33	1	308	3	Y	3	3	8			-0-
							3	9									
07	372	N	349	-0-	-23	-0-	34	1	315	3	Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	34	1	307	3	Y	3	3	8			-0-
							3	9									
09	330	N	327	-0-	-3	-0-	33	1	294	3	Y	-0-					-0-
10	343	N	343	-0-	-0-	-0-	36	1	307	3	Y	-0-					-0-
11	330	N	327	-0-	-3	-0-	34	1	290	3	Y	3	3	8			-0-
							3	9									

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

06	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	12	1	153	3	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					2
07	248	N	248	-0-	-0-	-0-	14	1	232	3	N	2	1	1	1	8	2
							2	9									
08	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					2
09	353	N	353	-0-	-0-	-0-	20	1	332	3	N	1					3
							1	9									
10	366	N	366	-0-	-0-	-0-	20	1	346	3	N	-0-	1	1			2
*11	345	N	345	-0-	-0-	-0-	19	1	325	3	N	1					3
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	24	1	221	3	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	25	1	230	3	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	24	1	219	3	Y	-0-					-0-
09	240	N	234	-0-	-6	-0-	24	1	210	3	Y	-0-					-0-
10	248	N	247	-0-	-1	-0-	26	1	221	3	Y	-0-					-0-
11	240	N	235	-0-	-5	-0-	25	1	210	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	927	N	927	-0-	-0-	-0-	89	1	829	3	Y	8	8	8			-0-
							9	9									
07	961	N	541	-0-	-420	-0-	53	1	488	3	Y	-0-					-0-
08	868	N	708	-0-	-160	-0-	70	1	631	3	Y	6	6	8			-0-
							7	9									
09	930	N	750	-0-	-180	-0-	76	1	674	3	Y	-0-					-0-
10	527	N	411	-0-	-116	-0-	44	1	367	3	Y	-0-					-0-
11	690	N	412	-0-	-278	-0-	43	1	365	3	Y	4	4	8			-0-
							4	9									

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-	-0-	71	1	665	3	Y	6	6	8			-0-
							7	9									
07	722	N	722	-0-	-0-	-0-	71	1	651	3	Y	-0-					-0-
08	710	N	710	-0-	-0-	-0-	71	1	632	3	Y	6	6	8			-0-
							7	9									
09	750	N	645	-0-	-105	-0-	66	1	579	3	Y	-0-					-0-
10	713	N	681	-0-	-32	-0-	72	1	609	3	Y	-0-					-0-
11	690	N	561	-0-	-129	-0-	59	1	496	3	Y	5	5	8			-0-
							6	9									

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	13	1	118	3	Y	1	1	8			-0-
							1	9									
07	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
08	155	N	111	-0-	-44	-0-	11	1	99	3	Y	1	1	8			-0-
							1	9									
09	120	N	105	-0-	-15	-0-	11	1	94	3	Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	12	1	101	3	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	11	1	104	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	12	1	107	3	Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	11	1	101	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-
11	120	N	113	-0-	-7	-0-	12	1	101	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	204	-0-	-36	-0-	10	1	194	3	Y	-0-					1
07	279	N	223	-0-	-56	-0-	12	1	210	3	Y	1	1	1			1
							1	9									
08	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					1
09	236	N	236	-0-	-0-	-0-	13	1	222	3	Y	1					2
							1	9									
10	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-	1	1			1
*11	225	N	225	-0-	-0-	-0-	12	1	212	3	Y	1					2
							1	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	827	-0-	-43	-0-	48	1	779	3	N	-0-					-0-
07	899	N	874	-0-	-25	-0-	51	1	823	3	N	-0-					-0-
08	899	N	852	-0-	-47	-0-	51	1	801	3	N	-0-					-0-
09	840	N	823	-0-	-17	-0-	47	1	776	3	N	-0-					-0-
10	868	N	844	-0-	-24	-0-	48	1	796	3	N	-0-					-0-
11	810	N	775	-0-	-35	-0-	48	1	727	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	620	-0-	-10	-0-	42	1	578	2	N	-0-					-0-
07	651	N	645	-0-	-6	-0-	46	1	599	2	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	44	1	593	2	N	-0-					-0-
09	630	N	605	-0-	-25	-0-	40	1	565	2	N	-0-					-0-
10	651	N	622	-0-	-29	-0-	40	1	582	2	N	-0-					-0-
11	630	N	582	-0-	-48	-0-	38	1	544	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1031	N	1031	-0-	-0-	-0-	78	1	953	3	N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	83	1	1026	3	N	-0-					-0-
08	1054	N	1045	-0-	-9	-0-	78	1	967	3	N	-0-					-0-
09	1020	N	1017	-0-	-3	-0-	78	1	939	3	N	-0-					-0-
10	1116	N	1059	-0-	-57	-0-	81	1	978	3	N	-0-					-0-
11	1020	N	983	-0-	-37	-0-	84	1	899	3	N	-0-					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

06	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
11	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

06	241	N	241	-0-	-0-	-0-	12	1	227	3	N	2	2	8			-0-
							2	9									
07	372	N	372	-0-	-0-	-0-	19	1	353	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	12	1	222	3	N	-0-					-0-
10	372	N	256	-0-	-116	-0-	14	1	242	3	N	-0-					-0-
11	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

06	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	11	1	216	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	11	1	222	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

06	420	N	415	-0-	-5	-0-	23	1	392	2	Y	-0-					1
07	434	N	416	-0-	-18	-0-	23	1	393	2	Y	-0-					1
08	434	N	328	-0-	-106	-0-	18	1	310	2	Y	-0-					1
09	1489	N	1489	-0-	-0-	-0-	80	1	1409	2	Y	-0-					1
10	1203	N	1203	-0-	-0-	-0-	69	1	1133	2	Y	1					2
							1	9									
*11	975	N	975	-0-	-0-	-0-	55	1	920	2	Y	-0-	1	1			1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

06	367	N	367	-0-	-0-	-0-	20	1	346	2	Y	1					1
							1	9									
07	372	N	366	-0-	-6	-0-	21	1	345	2	Y	-0-					1
08	375	N	375	-0-	-0-	-0-	21	1	354	2	Y	-0-					1
09	360	N	348	-0-	-12	-0-	19	1	329	2	Y	-0-					1
10	372	N	365	-0-	-7	-0-	21	1	344	2	Y	-0-					1
11	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
08	496	N	485	-0-	-11	-0-	22	1	463	3	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	22	1	445	3	N	-0-					-0-
10	496	N	445	-0-	-51	-0-	20	1	425	3	N	-0-					-0-
11	480	N	439	-0-	-41	-0-	20	1	419	3	N	-0-					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
09	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	17	1	260	3	N	-0-					-0-
08	279	N	259	-0-	-20	-0-	16	1	243	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	17	1	252	3	N	-0-					-0-
10	279	N	275	-0-	-4	-0-	18	1	257	3	N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
07	186	N	160	-0-	-26	-0-	10	1	150	3	N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
11	150	N	136	-0-	-14	-0-	9	1	127	3	N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
07	558	N	401	-0-	-157	-0-	24	1	377	3	N	-0-					-0-
08	527	N	383	-0-	-144	-0-	24	1	359	3	N	-0-					-0-
09	390	N	345	-0-	-45	-0-	21	1	324	3	N	-0-					-0-
10	403	N	276	-0-	-127	-0-	18	1	258	3	N	-0-					-0-
*11	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	27	1	501	3	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	29	1	531	3	N	-0-					-0-
08	558	N	557	-0-	-1	-0-	30	1	527	3	N	-0-					-0-
09	540	N	514	-0-	-26	-0-	27	1	487	3	N	-0-					-0-
10	558	N	551	-0-	-7	-0-	31	1	520	3	N	-0-					-0-
11	540	N	530	-0-	-10	-0-	32	1	498	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
07	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
08	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	19	1	345	3	N	-0-					-0-
08	372	N	343	-0-	-29	-0-	18	1	325	3	N	-0-					-0-
09	360	N	330	-0-	-30	-0-	18	1	312	3	N	-0-					-0-
10	372	N	347	-0-	-25	-0-	19	1	328	3	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	19	1	289	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	46	1	861	3	N	-0-					-0-
07	961	N	872	-0-	-89	-0-	45	1	827	3	N	-0-					-0-
08	961	N	821	-0-	-140	-0-	44	1	777	3	N	-0-					-0-
09	900	N	683	-0-	-217	-0-	36	1	647	3	N	-0-					-0-
10	868	N	709	-0-	-159	-0-	40	1	669	3	N	-0-					-0-
11	780	N	624	-0-	-156	-0-	38	1	586	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	84	1	297	3	N	-0-					-0-
07	372	N	366	-0-	-6	-0-	86	1	280	3	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	87	1	281	3	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	83	1	259	3	N	-0-					-0-
10	372	N	338	-0-	-34	-0-	86	1	252	3	N	-0-					-0-
11	360	N	226	-0-	-134	-0-	78	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	9	1	166	3	N	-0-					-0-
08	186	N	155	-0-	-31	-0-	8	1	147	3	N	-0-					-0-
09	180	N	149	-0-	-31	-0-	8	1	141	3	N	-0-					-0-
10	186	N	157	-0-	-29	-0-	9	1	148	3	N	-0-					-0-
11	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	620	-0-	-40	-0-	47	1	573	2	N	-0-					-0-
07	651	N	648	-0-	-3	-0-	46	1	602	2	N	-0-					-0-
08	651	N	638	-0-	-13	-0-	47	1	591	2	N	-0-					-0-
09	630	N	620	-0-	-10	-0-	45	1	575	2	N	-0-					-0-
10	651	N	625	-0-	-26	-0-	47	1	578	2	N	-0-					-0-
11	630	N	605	-0-	-25	-0-	42	1	563	2	N	-0-					-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	813	-0-	-57	-0-	62	1	751	2	N	-0-					-0-
07	868	N	847	-0-	-21	-0-	60	1	787	2	N	-0-					-0-
08	868	N	825	-0-	-43	-0-	60	1	765	2	N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	60	1	759	2	N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	64	1	779	2	N	-0-					-0-
*11	834	N	834	-0-	-0-	-0-	58	1	776	2	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	16	1	190	2	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	15	1	201	2	N	-0-					-0-
08	217	N	187	-0-	-30	-0-	14	1	173	2	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	14	1	177	2	N	-0-					-0-
10	217	N	213	-0-	-4	-0-	16	1	197	2	N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	14	1	192	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1495	-0-	-35	-0-	114	1	1381	2	N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	112	1	1462	2	N	-0-					-0-
08	1550	N	1548	-0-	-2	-0-	113	1	1435	2	N	-0-					-0-
09	1500	N	1492	-0-	-8	-0-	109	1	1383	2	N	-0-					-0-
10	1581	N	1519	-0-	-62	-0-	115	1	1404	2	N	-0-					-0-
11	1500	N	1424	-0-	-76	-0-	99	1	1325	2	N	-0-					-0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
10	310	N	288	-0-	-22	-0-	13	1	275	3	N	-0-					-0-
11	300	N	230	-0-	-70	-0-	10	1	220	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	915	-0-	-75	-0-	40	1	875	3	N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	41	1	902	3	N	-0-					-0-
08	935	N	935	-0-	-0-	-0-	43	1	892	3	N	-0-					-0-
09	930	N	846	-0-	-84	-0-	40	1	806	3	N	-0-					-0-
10	930	N	902	-0-	-28	-0-	41	1	861	3	N	-0-					-0-
11	900	N	898	-0-	-2	-0-	41	1	857	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	945	-0-	-15	-0-	41	1	904	3	N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	43	1	934	3	N	-0-					-0-
08	989	N	989	-0-	-0-	-0-	45	1	944	3	N	-0-					-0-
09	960	N	917	-0-	-43	-0-	44	1	873	3	N	-0-					-0-
10	992	N	946	-0-	-46	-0-	43	1	903	3	N	-0-					-0-
11	960	N	906	-0-	-54	-0-	41	1	865	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3	-0-	13	1	284	2	N	-0-					-0-
07	279	N	121	-0-	-158	-0-	5	1	116	2	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	19	1	388	2	N	-0-					-0-
09	300	N	276	-0-	-24	-0-	13	1	263	2	N	-0-					-0-
10	124	N	76	-0-	-48	-0-	3	1	73	2	N	-0-					-0-
11	390	N	381	-0-	-9	-0-	17	1	364	2	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	185	-0-	-295	-0-	8	1	177	3	N	-0-					-0-
07	434	N	304	-0-	-130	-0-	13	1	291	3	N	-0-					-0-
08	434	N	105	-0-	-329	-0-	5	1	100	3	N	-0-					-0-
09	180	N	63	-0-	-117	-0-	3	1	60	3	N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
*11	824	N	824	-0-	-0-	-0-	37	1	787	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11	-0-	17	1	302	3	N	-0-					-0-
07	372	N	316	-0-	-56	-0-	15	1	301	3	N	-0-					-0-
08	341	N	321	-0-	-20	-0-	15	1	306	3	N	-0-					-0-
09	330	N	305	-0-	-25	-0-	15	1	290	3	N	-0-					-0-
10	310	N	265	-0-	-45	-0-	14	1	251	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	15	1	283	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	328	-0-	-62	-0-	14	1	314	3	N	-0-					-0-
07	341	N	326	-0-	-15	-0-	14	1	312	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
09	330	N	301	-0-	-29	-0-	14	1	287	3	N	-0-					-0-
10	341	N	304	-0-	-37	-0-	14	1	290	3	N	-0-					-0-
*11	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-					-0-
07	248	N	216	-0-	-32	-0-	9	1	207	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	10	1	197	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	18	1	187	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	17	1	209	3	N	-0-					-0-
11	240	N	217	-0-	-23	-0-	18	1	199	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-					-0-
09	540	N	537	-0-	-3	-0-	26	1	511	3	N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	27	1	563	3	N	-0-					-0-
*11	640	N	640	-0-	-0-	-0-	29	1	611	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	411	-0-	-39	-0-	18	1	393	3	N	-0-					-0-
07	434	N	404	-0-	-30	-0-	18	1	384	3	N	2	2	8			-0-
							2	9									
08	465	N	297	-0-	-168	-0-	14	1	283	3	N	-0-					-0-
09	420	N	253	-0-	-167	-0-	12	1	241	3	N	-0-					-0-
10	403	N	261	-0-	-142	-0-	12	1	249	3	N	-0-					-0-
11	300	N	246	-0-	-54	-0-	11	1	235	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	273	-0-	-57	-0-	14	1	259	3	N	-0-					-0-
07	341	N	251	-0-	-90	-0-	13	1	238	3	N	-0-					-0-
08	310	N	240	-0-	-70	-0-	13	1	227	3	N	-0-					-0-
09	270	N	209	-0-	-61	-0-	11	1	198	3	N	-0-					-0-
10	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					-0-
11	240	N	171	-0-	-69	-0-	10	1	161	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	23	1	277	3	N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	190	-0-	-260	-0-	15	1	175	3	Y	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	99	1	1180	3	Y	6	1	1	4	8	1
							7	9									
08	1184	N	1184	-0-	-0-	-0-	94	1	1087	3	Y	3	2	8			2
							3	9									
09	1048	N	1048	-0-	-0-	-0-	85	1	960	3	Y	3	3	1	1	8	1
							3	9									
10	1271	N	1128	-0-	-143	-0-	89	1	1036	3	Y	3	3	1			1
							3	9									
11	1140	N	860	-0-	-280	-0-	69	1	789	3	Y	2					3
							2	9									

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

06	274	N	274	-0-	-0-	-0-	24	1	250	3	N	-0-					-0-
07	279	N	278	-0-	-1	-0-	23	1	255	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	24	1	257	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	21	1	247	3	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	20	1	248	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

06	720	N	634	-0-	-86	-0-	48	1	586	2	N	-0-					-0-
07	682	N	655	-0-	-27	-0-	47	1	608	2	N	-0-					-0-
08	682	N	638	-0-	-44	-0-	47	1	591	2	N	-0-					-0-
09	630	N	616	-0-	-14	-0-	45	1	571	2	N	-0-					-0-
10	651	N	625	-0-	-26	-0-	47	1	578	2	N	-0-					-0-
11	630	N	611	-0-	-19	-0-	42	1	569	2	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	48	1	565	3	Y	1					1
							1	9									
07	643	N	643	-0-	-0-	-0-	49	1	592	3	Y	2	1	1	2	8	-0-
							2	9									
08	605	N	605	-0-	-0-	-0-	48	1	556	3	Y	1					1
							1	9									
09	600	N	532	-0-	-68	-0-	43	1	488	3	Y	1	1	1			1
							1	9									
10	651	N	496	-0-	-155	-0-	39	1	457	3	Y	-0-	1	1			-0-
11	600	N	488	-0-	-112	-0-	39	1	448	3	Y	1					1
							1	9									

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	35	1	359	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	34	1	384	3	N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
09	390	N	386	-0-	-4	-0-	30	1	356	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	31	1	374	3	N	-0-					-0-
11	420	N	303	-0-	-117	-0-	25	1	278	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					4
07	372	N	361	-0-	-11	-0-	361	3			Y	-0-					4
08	372	N	349	-0-	-23	-0-	349	3			Y	-0-					4
09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					3
10	372	N	330	-0-	-42	-0-	330	3			Y	-0-					3
11	330	N	286	-0-	-44	-0-	286	3			Y	-0-					3

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	39	-0-	-321	-0-	3	1	36	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	25	1	300	3	N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	46	1	566	3	N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	53	1	657	3	N	-0-					-0-
08	527	N	423	-0-	-104	-0-	32	1	391	3	N	-0-					-0-
09	600	N	336	-0-	-264	-0-	26	1	310	3	N	-0-					-0-
10	713	N	579	-0-	-134	-0-	44	1	535	3	N	-0-					-0-
11	420	N	267	-0-	-153	-0-	23	1	244	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	808	-0-	-392	-0-	61 14	1 9	733	3	Y	13	12	1	5	8	12
07	403	N	392	-0-	-11	-0-	35 7	1 9	350	3	Y	6	12	1	2	8	4
08	1116	N	849	-0-	-267	-0-	72 14	1 9	763	3	Y	13	8	1	4	8	5
09	832	N	832	-0-	-0-	-0-	66 10	1 9	756	3	Y	9	2	8			12
10	844	N	844	-0-	-0-	-0-	71 13	1 9	760	3	Y	12	12	1	1	8	11
11	810	N	793	-0-	-17	-0-	65 7	1 9	721	3	Y	6	12	1			5

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	7	1	160	3	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
09	180	N	145	-0-	-35	-0-	7	1	138	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
07	713	N	679	-0-	-34	-0-	41 2	1 9	636	3	N	2	2	8			-0-
08	682	N	658	-0-	-24	-0-	42	1	616	3	N	-0-					-0-
09	660	N	583	-0-	-77	-0-	37	1	546	3	N	-0-					-0-
10	682	N	637	-0-	-45	-0-	40	1	597	3	N	-0-					-0-
11	630	N	590	-0-	-40	-0-	40	1	550	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					1
07	124	N	18	-0-	-106	-0-	18	3			Y	-0-					1
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
09	90	N	-0-	-0-	-90	-0-					Y	-0-					1
10	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					1
11	13	N	10	-0-	-3	-0-	10	3			Y	-0-					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

06	362	N	362	-0-	-0-	-0-	20	1	342	2	Y	-0-					2
07	371	N	371	-0-	-0-	-0-	21	1	350	2	Y	-0-					2
08	381	N	381	-0-	-0-	-0-	21	1	356	2	Y	4	4	8			2
							4	9									
09	360	N	350	-0-	-10	-0-	19	1	331	2	Y	-0-					2
10	372	N	370	-0-	-2	-0-	21	1	349	2	Y	-0-					2
11	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-					2

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					1
07	124	N	118	-0-	-6	-0-	118	3			Y	-0-					1
08	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					1
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					1
10	124	N	111	-0-	-13	-0-	111	3			Y	-0-					1
11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

06	510	N	486	-0-	-24	-0-	37	1	449	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	38	1	470	3	N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	41	1	506	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	40	1	486	3	N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	38	1	464	3	N	-0-					-0-
*11	553	N	553	-0-	-0-	-0-	47	1	506	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
07	186	N	48	-0-	-138	-0-	3	1	45	3	Y	-0-					-0-
08	186	N	39	-0-	-147	-0-	2	1	37	3	Y	-0-					-0-
09	150	N	27	-0-	-123	-0-	2	1	25	3	Y	-0-					-0-
10	62	N	27	-0-	-35	-0-	1	1	26	3	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	-0-	51	1	482	3	Y	5	5	8			-0-
							6	9									
07	489	N	489	-0-	-0-	-0-	48	1	441	3	Y	-0-					-0-
08	527	N	450	-0-	-77	-0-	45	1	401	3	Y	4	4	8			-0-
							4	9									
09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
10	496	N	34	-0-	-462	-0-	4	1	30	3	Y	-0-					-0-
*11	651	N	651	-0-	-0-	-0-	68	1	576	3	Y	6	6	8			-0-
							7	9									

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	86	1	801	3	Y	8	8	8			-0-
							9	9									
07	992	N	887	-0-	-105	-0-	87	1	800	3	Y	-0-					-0-
08	930	N	884	-0-	-46	-0-	88	1	787	3	Y	8	8	8			-0-
							9	9									
09	900	N	900	-0-	-0-	-0-	92	1	808	3	Y	-0-					-0-
10	925	N	925	-0-	-0-	-0-	98	1	827	3	Y	-0-					-0-
11	870	N	715	-0-	-155	-0-	75	1	632	3	Y	7	7	8			-0-
							8	9									

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
07	248	N	190	-0-	-58	-0-	10	1	180	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
11	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
08	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
11	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-			-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	524	3	Y	-0-			3
07	527	N	487	-0-	-40	-0-	487	3	Y	-0-			3
08	558	N	526	-0-	-32	-0-	526	3	Y	-0-			3
09	524	N	524	-0-	-0-	-0-	524	3	Y	-0-			3
10	576	N	576	-0-	-0-	-0-	576	3	Y	-0-			3
*11	536	N	536	-0-	-0-	-0-	536	3	Y	-0-			3

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	X	-0-	-0-	-30	-0-			Y	-0-			3
07	31	N	-0-	-0-	-31	-0-			Y	-0-			3
08	5	N	-0-	-0-	-5	-0-			Y	-0-			3
09	0	N	-0-	-0-	-0-	-0-			Y	-0-			3
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			3
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	528	3	Y	-0-			4
07	589	N	491	-0-	-98	-0-	491	3	Y	-0-			4
08	589	N	515	-0-	-74	-0-	515	3	Y	-0-			4
09	540	N	521	-0-	-19	-0-	521	3	Y	-0-			3
10	518	N	518	-0-	-0-	-0-	518	3	Y	-0-			3
11	510	N	476	-0-	-34	-0-	476	3	Y	-0-			3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	3	Y	-0-			2
07	248	N	181	-0-	-67	-0-	181	3	Y	-0-			2
08	248	N	90	-0-	-158	-0-	90	3	Y	-0-			2
09	270	N	85	-0-	-185	-0-	85	3	Y	-0-			2
10	186	N	86	-0-	-100	-0-	86	3	Y	-0-			2
11	90	N	82	-0-	-8	-0-	82	3	Y	-0-			2

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	13	-0-	-47	-0-	13	3	Y	-0-			6
07	10	N	10	-0-	-0-	-0-	10	3	Y	-0-			6
08	75	N	75	-0-	-0-	-0-	75	3	Y	-0-			6
09	31	N	31	-0-	-0-	-0-	31	3	Y	-0-			5
10	13	N	13	-0-	-0-	-0-	13	3	Y	-0-			5
11	60	N	7	-0-	-53	-0-	7	3	Y	-0-			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	6	-0-	-264	-0-	6	3			Y	-0-					5
07	155	N	42	-0-	-113	-0-	42	3			Y	-0-					5
08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					5
09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					5
10	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					5
*11	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					5

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	3			Y	-0-					2
07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					2
08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					2
10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
*11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	54	1	851	3	N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	52	1	828	3	N	-0-					-0-
08	899	N	799	-0-	-100	-0-	49	1	750	3	N	-0-					-0-
09	900	N	595	-0-	-305	-0-	35	1	560	3	N	-0-					-0-
10	868	N	823	-0-	-45	-0-	47	1	776	3	N	-0-					-0-
*11	789	N	789	-0-	-0-	-0-	48	1	741	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	851	-0-	-19	-0-	51	1	800	3	N	-0-					-0-
07	863	N	863	-0-	-0-	-0-	51	1	812	3	N	-0-					-0-
08	899	N	849	-0-	-50	-0-	52	1	797	3	N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	52	1	848	3	N	-0-					-0-
10	921	N	921	-0-	-0-	-0-	53	1	868	3	N	-0-					-0-
*11	871	N	871	-0-	-0-	-0-	53	1	818	3	N	-0-					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	35	1	563	3	N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	34	1	556	3	N	-0-					-0-
11	600	N	572	-0-	-28	-0-	35	1	537	3	N	-0-					-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1715	N	1715	-0-	-0-	-0-	102	1	1613	3	N	-0-					-0-
07	1767	N	1728	-0-	-39	-0-	102	1	1625	3	N	1	1	8			-0-
							1	9									
08	1767	N	1712	-0-	-55	-0-	105	1	1607	3	N	-0-					-0-
09	1710	N	1631	-0-	-79	-0-	95	1	1536	3	N	-0-					-0-
10	1736	N	1659	-0-	-77	-0-	95	1	1564	3	N	-0-					-0-
11	1650	N	1595	-0-	-55	-0-	97	1	1498	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1173	N	1173	-0-	-0-	-0-	70	1	1103	3	N	-0-					-0-
07	1209	N	1177	-0-	-32	-0-	70	1	1107	3	N	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	71	1	1094	3	N	-0-					-0-
09	1170	N	1134	-0-	-36	-0-	66	1	1068	3	N	-0-					-0-
10	1178	N	1152	-0-	-26	-0-	66	1	1086	3	N	-0-					-0-
11	1140	N	1084	-0-	-56	-0-	66	1	1018	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	55 1	1 9	1020	3	Y	1					5
07	1147	X	1115	-0-	-32	-0-	62 4	1 9	1049	3	Y	4	3	1	2	8	4
08	1178	X	1064	-0-	-114	-0-	63 1	1 9	1000	3	Y	1					5
09	1140	X	992	-0-	-148	-0-	56 2	1 9	934	3	Y	2					7
10	1178	X	1027	-0-	-151	-0-	55 2	1 9	970	3	Y	2	3	1			6
11	1080	X	948	-0-	-132	-0-	53 1	1 9	894	3	Y	1					7

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	265	3			Y	-0-					2
07	310	N	247	-0-	-63	-0-	247	3			Y	-0-					2
08	279	N	269	-0-	-10	-0-	269	3			Y	-0-					2
09	270	N	262	-0-	-8	-0-	262	3			Y	-0-					2
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					2
11	270	N	259	-0-	-11	-0-	259	3			Y	-0-					2

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					3
07	248	N	205	-0-	-43	-0-	205	3			Y	-0-					3
08	248	N	212	-0-	-36	-0-	212	3			Y	-0-					3
09	240	N	225	-0-	-15	-0-	225	3			Y	-0-					3
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					3
11	210	N	207	-0-	-3	-0-	207	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	104	1	267	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	114	1	380	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	109	1	279	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	103	1	239	3	N	-0-					-0-
10	496	N	375	-0-	-121	-0-	109	1	266	3	N	-0-					-0-
11	390	N	346	-0-	-44	-0-	106	1	240	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	7	1	123	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1735	N	1735	-0-	-0-	-0-	103	1	1632	3	N	-0-					-0-
07	1643	N	1630	-0-	-13	-0-	96	1	1534	3	N	-0-					-0-
08	1504	N	1504	-0-	-0-	-0-	92	1	1412	3	N	-0-					-0-
09	1740	N	1543	-0-	-197	-0-	90	1	1453	3	N	-0-					-0-
10	1643	N	1394	-0-	-249	-0-	80	1	1314	3	N	-0-					-0-
*11	1512	N	1512	-0-	-0-	-0-	92	1	1420	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0-	-0-	54	1	862	3	N	-0-					-0-
07	961	N	907	-0-	-54	-0-	54	1	853	3	N	-0-					-0-
08	961	N	945	-0-	-16	-0-	58	1	887	3	N	-0-					-0-
09	1051	N	1051	-0-	-0-	-0-	61	1	990	3	N	-0-					-0-
10	1028	N	1028	-0-	-0-	-0-	59	1	969	3	N	-0-					-0-
*11	1013	N	1013	-0-	-0-	-0-	62	1	951	3	N	-0-					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	16	1	189	2	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	13	1	164	2	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	15	1	191	2	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	15	1	194	2	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	16	1	196	2	N	-0-					-0-
11	210	N	160	-0-	-50	-0-	11	1	149	2	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					7
07	217	N	213	-0-	-4	-0-	209	3	4	9	Y	4	4	8			7
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					7
09	240	N	229	-0-	-11	-0-	229	3			Y	-0-					4
10	217	N	177	-0-	-40	-0-	177	3			Y	-0-					4
11	240	N	153	-0-	-87	-0-	153	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	15	1	258	2	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	15	1	254	2	Y	-0-					-0-
09	300	N	250	-0-	-50	-0-	13	1	237	2	Y	-0-					-0-
10	279	N	252	-0-	-27	-0-	14	1	237	2	Y	1					1
							1	9									
11	270	N	237	-0-	-33	-0-	13	1	224	2	Y	-0-					1

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
08	124	N	93	-0-	-31	-0-	5	1	88	3	N	-0-					-0-
09	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-
10	124	N	68	-0-	-56	-0-	4	1	64	3	N	-0-					-0-
11	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

06	450	N	419	-0-	-31	-0-	32	1	387	2	N	-0-					-0-
07	434	N	430	-0-	-4	-0-	31	1	399	2	N	-0-					-0-
08	434	N	238	-0-	-196	-0-	17	1	221	2	N	-0-					-0-
09	420	N	204	-0-	-216	-0-	15	1	189	2	N	-0-					-0-
10	434	N	196	-0-	-238	-0-	15	1	181	2	N	-0-					-0-
11	240	N	167	-0-	-73	-0-	12	1	155	2	N	-0-					-0-

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

06	180	N	138	-0-	-42	-0-	10	1	128	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	10	1	127	3	N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

06	570	N	525	-0-	-45	-0-	40	1	485	2	N	-0-					-0-
07	558	N	551	-0-	-7	-0-	39	1	512	2	N	-0-					-0-
08	558	N	537	-0-	-21	-0-	39	1	498	2	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	39	1	496	2	N	-0-					-0-
10	558	N	556	-0-	-2	-0-	42	1	514	2	N	-0-					-0-
*11	538	N	538	-0-	-0-	-0-	37	1	501	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					6
07	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					6
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					6
09	90	N	29	-0-	-61	-0-	29	3			Y	-0-					4
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					4
11	30	N	12	-0-	-18	-0-	12	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					1

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	42	1	775	3	Y	1					1
							1	9									
07	899	N	855	-0-	-44	-0-	48	1	806	3	Y	1	2	1			-0-
							1	9									
08	860	N	860	-0-	-0-	-0-	51	1	808	3	Y	1					1
							1	9									
09	842	N	842	-0-	-0-	-0-	48	1	793	3	Y	1					2
							1	9									
10	868	N	667	-0-	-201	-0-	36	1	630	3	Y	1	2	1			1
							1	9									
11	840	N	636	-0-	-204	-0-	35	1	600	3	Y	1					2
							1	9									

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	349	-0-	-41	-0-	21	1	328	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-
08	310	N	292	-0-	-18	-0-	18	1	274	3	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-					-0-
*11	613	N	613	-0-	-0-	-0-	37	1	576	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	-0-	48	1	902	3	N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	51	1	932	3	N	-0-					-0-
08	1113	N	1113	-0-	-0-	-0-	59	1	1054	3	N	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	55	1	985	3	N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	56	1	951	3	N	-0-					-0-
11	1080	N	762	-0-	-318	-0-	46	1	716	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	556	-0-	-44	-0-	24	1	532	3	N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
09	570	N	539	-0-	-31	-0-	26	1	513	3	N	-0-					-0-
10	558	N	463	-0-	-95	-0-	21	1	442	3	N	-0-					-0-
*11	554	N	554	-0-	-0-	-0-	25	1	529	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

06	540	N	540	-0-	-0-	-0-	28	1	512	3	Y	-0-					4
07	589	N	555	-0-	-34	-0-	31	1	524	3	Y	-0-	1	1			3
08	558	N	547	-0-	-11	-0-	32	1	514	3	Y	1					4
							1	9									
09	540	N	520	-0-	-20	-0-	29	1	490	3	Y	1					5
							1	9									
10	558	N	532	-0-	-26	-0-	29	1	503	3	Y	-0-	1	1			4
11	540	N	504	-0-	-36	-0-	28	1	475	3	Y	1					5
							1	9									

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

06	588	N	588	-0-	-0-	-0-	32	1	556	3	N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	28	1	546	3	N	-0-					-0-
08	775	N	520	-0-	-255	-0-	24	1	496	3	N	-0-					-0-
09	600	N	478	-0-	-122	-0-	24	1	454	3	N	-0-					-0-
10	589	N	451	-0-	-138	-0-	24	1	427	3	N	-0-					-0-
11	510	N	385	-0-	-125	-0-	20	1	365	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

06	360	N	358	-0-	-2	-0-	102	1	255	2	Y	1					2
							1	9									
07	341	N	193	-0-	-148	-0-	56	1	137	2	Y	-0-	1	1			1
08	433	N	433	-0-	-0-	-0-	107	1	324	2	Y	2	2	1			1
							2	9									
09	360	N	312	-0-	-48	-0-	97	1	214	2	Y	1					2
							1	9									
10	308	N	308	-0-	-0-	-0-	100	1	207	2	Y	1	2	1			1
							1	9									
11	390	N	297	-0-	-93	-0-	97	1	199	2	Y	1	1	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

06	450	N	338	-0-	-112	-0-	22	1	315	2	Y	1					2
							1	9									
07	456	N	456	-0-	-0-	-0-	26	1	428	2	Y	2	2	1			2
							2	9									
08	706	N	706	-0-	-0-	-0-	41	1	661	2	Y	4	5	1			1
							4	9									
09	597	N	597	-0-	-0-	-0-	34	1	560	2	Y	3					4
							3	9									
10	520	N	520	-0-	-0-	-0-	30	1	487	2	Y	3	5	1			2
							3	9									
11	450	N	297	-0-	-153	-0-	18	1	278	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
08	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
09	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
10	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
11	150	N	141	-0-	-9	-0-	6	1	135	3	N	-0-			-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	1137	-0-	-33	-0-	49	1	1088	2	N	-0-			-0-
07	1209	N	1167	-0-	-42	-0-	51	1	1116	2	N	-0-			-0-
08	1178	N	1152	-0-	-26	-0-	53	1	1099	2	N	-0-			-0-
09	1140	N	1079	-0-	-61	-0-	52	1	1027	2	N	-0-			-0-
10	1178	N	1084	-0-	-94	-0-	49	1	1035	2	N	-0-			-0-
11	1110	N	1008	-0-	-102	-0-	46	1	962	2	N	-0-			-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-
07	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-			-0-
08	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-
09	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-			-0-
10	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-			-0-
*11	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-			-0-
07	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-			-0-
08	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
09	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-			-0-
10	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-			-0-
11	180	N	149	-0-	-31	-0-	7	1	142	3	N	-0-			-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-			-0-
07	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-			-0-
08	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-			-0-
09	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-			-0-
10	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-			-0-
*11	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-			-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-			-0-
07	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-			-0-
08	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-			-0-
09	450	N	299	-0-	-151	-0-	14	1	285	3	N	-0-			-0-
10	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-			-0-
11	480	N	453	-0-	-27	-0-	21	1	432	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
08	434	N	355	-0-	-79	-0-	16	1	339	3	N	-0-					-0-
09	360	N	332	-0-	-28	-0-	16	1	316	3	N	-0-					-0-
10	372	N	335	-0-	-37	-0-	15	1	320	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	14	1	300	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

06	360	N	359	-0-	-1	-0-	16	1	343	3	N	-0-					-0-
07	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
11	390	N	350	-0-	-40	-0-	16	1	334	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

06	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
09	390	N	368	-0-	-22	-0-	18	1	350	3	N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
11	390	N	377	-0-	-13	-0-	17	1	360	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

06	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-
07	465	N	364	-0-	-101	-0-	19	1	345	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	19	1	330	3	N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

06	552	N	552	-0-	-0-	-0-	28	1	524	3	N	-0-					-0-
07	496	N	291	-0-	-205	-0-	15	1	276	3	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	22	1	399	3	N	-0-					-0-
09	540	N	427	-0-	-113	-0-	23	1	404	3	N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
*11	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

06	387	N	387	-0-	-0-	-0-	37	1	347	3	Y	3	3	8			-0-
							3	9									
07	407	N	407	-0-	-0-	-0-	40	1	367	3	Y	-0-					-0-
08	411	N	411	-0-	-0-	-0-	41	1	366	3	Y	4	4	8			-0-
							4	9									
09	390	N	390	-0-	-0-	-0-	40	1	350	3	Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	44	1	368	3	Y	-0-					-0-
11	390	N	389	-0-	-1	-0-	41	1	344	3	Y	4	4	8			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	94	1	556	3	Y	2	2	1			3
							2	9									
07	744	N	675	-0-	-69	-0-	97	1	577	3	Y	1	1	1			3
							1	9									
08	713	N	664	-0-	-49	-0-	86	1	574	3	Y	4	2	1	1	8	4
							4	9									
09	660	N	640	-0-	-20	-0-	83	1	553	3	Y	4	4	1			4
							4	9									
10	682	N	592	-0-	-90	-0-	83	1	506	3	Y	3	5	1			2
							3	9									
11	630	N	539	-0-	-91	-0-	79	1	457	3	Y	3	2	1			3
							3	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	27	1	268	3	Y	-0-					1
07	341	N	299	-0-	-42	-0-	27	1	271	3	Y	1					2
							1	9									
08	310	N	264	-0-	-46	-0-	13	1	251	3	Y	-0-	2	1			-0-
09	300	N	267	-0-	-33	-0-	12	1	254	3	Y	1					1
							1	9									
10	310	N	264	-0-	-46	-0-	14	1	248	3	Y	2	2	1			1
							2	9									
*11	271	N	271	-0-	-0-	-0-	14	1	257	3	Y	-0-					1

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	571	-0-	-29	-0-	37	1	531	2	Y	3					4
							3	9									
07	589	N	549	-0-	-40	-0-	32	1	515	2	Y	2	3	1			3
							2	9									
08	620	N	586	-0-	-34	-0-	34	1	549	2	Y	3	5	1			1
							3	9									
09	575	N	575	-0-	-0-	-0-	33	1	539	2	Y	3					4
							3	9									
10	576	N	576	-0-	-0-	-0-	34	1	539	2	Y	3	5	1			2
							3	9									
11	570	N	556	-0-	-14	-0-	33	1	520	2	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	-0-	76	1	715	3	Y	7	7	8			-0-
							8	9									
07	745	N	745	-0-	-0-	-0-	73	1	672	3	Y	-0-					-0-
08	961	N	741	-0-	-220	-0-	74	1	660	3	Y	6	6	8			-0-
							7	9									
09	810	N	648	-0-	-162	-0-	66	1	582	3	Y	-0-					-0-
10	774	N	774	-0-	-0-	-0-	82	1	692	3	Y	-0-					-0-
*11	800	N	800	-0-	-0-	-0-	84	1	708	3	Y	7	7	8			-0-
							8	9									

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1005	-0-	-75	-0-	64	1	931	2	Y	9	4	8			7
							10	9									
07	1054	N	975	-0-	-79	-0-	56	1	915	2	Y	4	5	1			6
							4	9									
08	1085	N	1054	-0-	-31	-0-	62	1	986	2	Y	5	9	1			2
							6	9									
09	1020	N	990	-0-	-30	-0-	57	1	929	2	Y	4					6
							4	9									
10	961	N	835	-0-	-126	-0-	49	1	780	2	Y	5	9	1			2
							6	9									
11	1020	N	573	-0-	-447	-0-	34	1	535	2	Y	4	4	1			2
							4	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	155	1	688	3	Y	2					4
							2	9									
07	839	N	839	-0-	-0-	-0-	155	1	684	3	Y	-0-					4
08	775	N	618	-0-	-157	-0-	107	1	509	3	Y	2	5	1			1
							2	9									
09	840	N	638	-0-	-202	-0-	108	1	528	3	Y	2					3
							2	9									
10	837	N	579	-0-	-258	-0-	113	1	464	3	Y	2	4	1			1
							2	9									
*11	639	N	639	-0-	-0-	-0-	106	1	531	3	Y	2					3
							2	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	274	-0-	-26	-0-	16	1	258	3	N	-0-					-0-
07	310	N	288	-0-	-22	-0-	17	1	271	3	N	-0-					-0-
08	310	N	281	-0-	-29	-0-	17	1	264	3	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	16	1	244	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	84	1	360	3	N	-0-					-0-
07	496	N	458	-0-	-38	-0-	87	1	371	3	N	-0-					-0-
08	465	N	458	-0-	-7	-0-	87	1	371	3	N	-0-					-0-
09	450	N	438	-0-	-12	-0-	84	1	354	3	N	-0-					-0-
10	465	N	441	-0-	-24	-0-	87	1	354	3	N	-0-					-0-
11	450	N	436	-0-	-14	-0-	84	1	352	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	19	1	179	3	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	20	1	185	3	Y	-0-					-0-
08	217	N	201	-0-	-16	-0-	20	1	181	3	Y	-0-					-0-
09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	22	1	186	3	Y	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	21	1	177	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
08	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
*11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					1

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*11	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					2

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	9	1	160	3	N	-0-					-0-
08	186	N	167	-0-	-19	-0-	9	1	158	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	9	1	157	3	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	33	1	457	2	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	36	1	467	2	N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	35	1	473	2	N	-0-					-0-
09	480	N	473	-0-	-7	-0-	31	1	442	2	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	32	1	461	2	N	-0-					-0-
11	480	N	455	-0-	-25	-0-	30	1	425	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	47	1	648	2	N	-0-					-0-
07	744	N	713	-0-	-31	-0-	51	1	660	2	N	2	2	8			-0-
							2	9									
08	715	N	715	-0-	-0-	-0-	49	1	664	2	N	2	2	8			-0-
							2	9									
09	690	N	674	-0-	-16	-0-	44	1	629	2	N	1	1	8			-0-
							1	9									
10	713	N	711	-0-	-2	-0-	46	1	665	2	N	-0-					-0-
11	690	N	637	-0-	-53	-0-	42	1	595	2	N	-0-					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	71	-0-	-409	-0-	71	3			N	-0-					-0-
07	496	N	60	-0-	-436	-0-	60	3			N	-0-					-0-
08	496	N	59	-0-	-437	-0-	59	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-
09	570	N	537	-0-	-33	-0-	26	1	511	3	N	-0-					-0-
10	558	N	545	-0-	-13	-0-	25	1	520	3	N	-0-					-0-
*11	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
09	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	883	-0-	-17	-0-	49	1	834	2	Y	-0-					1
07	969	N	969	-0-	-0-	-0-	54	1	915	2	Y	-0-					1
08	1041	N	1041	-0-	-0-	-0-	58	1	982	2	Y	1					2
							1	9									
09	944	N	944	-0-	-0-	-0-	51	1	893	2	Y	-0-					2
10	968	N	968	-0-	-0-	-0-	55	1	913	2	Y	-0-					2
11	1020	N	935	-0-	-85	-0-	52	1	882	2	Y	1	2	1			1
							1	9									

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	16	1	149	3	Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	17	1	153	3	Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	17	1	149	3	Y	-0-					-0-
09	180	N	158	-0-	-22	-0-	16	1	142	3	Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
07	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
10	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
11	570	N	484	-0-	-86	-0-	484	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	408	-0-	-102	-0-	408	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
09	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

06	617	N	617	-0-	-0-	-0-	59	1	552	3	Y	5	5	8			-0-
							6	9									
07	620	N	614	-0-	-6	-0-	60	1	554	3	Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	59	1	532	3	Y	5	5	8			-0-
							6	9									
09	630	N	583	-0-	-47	-0-	59	1	524	3	Y	-0-					-0-
10	620	N	599	-0-	-21	-0-	64	1	535	3	Y	-0-					-0-
*11	580	N	580	-0-	-0-	-0-	61	1	513	3	Y	5	5	8			-0-
							6	9									

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

06	940	N	940	-0-	-0-	-0-	47	1	893	3	N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	40	1	732	3	N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
09	600	N	450	-0-	-150	-0-	24	1	426	3	N	-0-					-0-
10	620	N	7	-0-	-613	-0-	7	3			N	-0-					-0-
11	570	N	13	-0-	-557	-0-	1	1	12	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

06	240	N	240	-0-	-0-	-0-	92	1	148	3	N	-0-					-0-
07	310	N	235	-0-	-75	-0-	95	1	140	3	N	-0-					-0-
08	279	N	226	-0-	-53	-0-	94	1	132	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	91	1	116	3	N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	100	1	216	3	N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	94	1	156	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
08	372	N	4	-0-	-368	-0-	4	3			N	-0-					-0-
09	330	N	30	-0-	-300	-0-	30	3			N	-0-					-0-
10	310	N	127	-0-	-183	-0-	127	3			N	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
*11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			Y	-0-					-0-
08	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					-0-
09	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
07	372	N	190	-0-	-182	-0-	10	1	180	3	N	-0-					-0-
08	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
11	180	N	176	-0-	-4	-0-	11	1	165	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	181	-0-	-29	-0-	9	1	172	3	N	-0-			-0-
07	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-			-0-
08	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-			-0-
09	180	N	151	-0-	-29	-0-	8	1	143	3	N	-0-			-0-
10	186	N	161	-0-	-25	-0-	9	1	152	3	N	-0-			-0-
*11	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	461	-0-	-19	-0-	461	3			N	-0-			-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-			-0-
08	496	N	478	-0-	-18	-0-	478	3			N	-0-			-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-			-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-			-0-
*11	477	N	477	-0-	-0-	-0-	477	3			N	-0-			-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	551	-0-	-19	-0-	551	3			N	-0-			-0-
07	682	N	553	-0-	-129	-0-	553	3			N	-0-			-0-
08	589	N	541	-0-	-48	-0-	541	3			N	-0-			-0-
09	540	N	516	-0-	-24	-0-	516	3			N	-0-			-0-
10	558	N	496	-0-	-62	-0-	496	3			N	-0-			-0-
11	510	N	430	-0-	-80	-0-	430	3			N	-0-			-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-			-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-			-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-			-0-
10	341	N	301	-0-	-40	-0-	301	3			N	-0-			-0-
*11	342	N	342	-0-	-0-	-0-	342	3			N	-0-			-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-			-0-
07	403	N	369	-0-	-34	-0-	369	3			N	-0-			-0-
08	403	N	384	-0-	-19	-0-	384	3			N	-0-			-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-			-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-			-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-			-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	258	-0-	-42	-0-	258	3			N	-0-			-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-			-0-
11	300	N	223	-0-	-77	-0-	223	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

06	870	N	854	-0-	-16	-0-	854	3			N	-0-					-0-
07	899	N	892	-0-	-7	-0-	892	3			N	-0-					-0-
08	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
11	840	N	806	-0-	-34	-0-	806	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

06	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
11	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

06	264	N	264	-0-	-0-	-0-	33	1	231	3	N	-0-					-0-
07	310	N	305	-0-	-5	-0-	36	1	269	3	N	-0-					-0-
08	341	N	216	-0-	-125	-0-	27	1	189	3	N	-0-					-0-
09	270	N	230	-0-	-40	-0-	29	1	201	3	N	-0-					-0-
10	310	N	204	-0-	-106	-0-	24	1	180	3	N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	39	1	311	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	128	1	235	3	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	132	1	231	3	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	132	1	223	3	N	-0-					-0-
09	360	N	335	-0-	-25	-0-	128	1	207	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	132	1	202	3	N	-0-					-0-
11	330	N	309	-0-	-21	-0-	128	1	181	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-
11	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-					-0-
09	150	N	112	-0-	-38	-0-	6	1	106	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0-	-0-	88	1	1028	3	Y	1					2
							1	9									
07	1164	N	1164	-0-	-0-	-0-	89	1	1068	3	Y	6	3	1	4	8	1
							7	9									
08	1147	N	1113	-0-	-34	-0-	89	1	1021	3	Y	3	2	8			2
							3	9									
09	1110	N	1078	-0-	-32	-0-	88	1	988	3	Y	2	2	1	1	8	1
							2	9									
10	1178	N	1088	-0-	-90	-0-	86	1	999	3	Y	3	3	1			1
							3	9									
*11	1095	N	1095	-0-	-0-	-0-	88	1	1005	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

06	120	N	119	-0-	-1	-0-	10	1	109	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
10	124	N	52	-0-	-72	-0-	5	1	47	3	N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

06	510	N	509	-0-	-1	-0-	39	1	470	2	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	38	1	495	2	N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	39	1	488	2	N	-0-					-0-
09	510	N	509	-0-	-1	-0-	37	1	472	2	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	40	1	487	2	N	-0-					-0-
11	510	N	505	-0-	-5	-0-	35	1	470	2	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

06	540	N	490	-0-	-50	-0-	37	1	453	2	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	37	1	477	2	N	-0-					-0-
08	527	N	512	-0-	-15	-0-	37	1	475	2	N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	37	1	475	2	N	-0-					-0-
10	527	N	512	-0-	-15	-0-	39	1	473	2	N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	36	1	484	2	N	-0-					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

06	450	N	450	-0-	-0-	-0-	34	1	416	2	N	-0-					-0-
07	496	N	341	-0-	-155	-0-	24	1	317	2	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	33	1	414	2	N	-0-					-0-
09	450	N	439	-0-	-11	-0-	32	1	407	2	N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	34	1	414	2	N	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	31	1	412	2	N	-0-					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-		-0-	-0-	42	1	496	3	Y	1					1
								1	9									
07	594	N	594	-0-		-0-	-0-	46	1	548	3	Y	-0-	1	1			-0-
08	580	N	580	-0-		-0-	-0-	46	1	533	3	Y	1					1
								1	9									
09	545	N	545	-0-		-0-	-0-	44	1	500	3	Y	1	1	1			1
								1	9									
10	589	N	558	-0-		-31	-0-	44	1	514	3	Y	-0-	1	1			-0-
11	570	N	548	-0-		-22	-0-	44	1	502	3	Y	2					2
								2	9									

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-		-0-	-0-	62	1	732	3	Y	2					2
								2	9									
07	760	N	760	-0-		-0-	-0-	59	1	700	3	Y	1	2	1			1
								1	9									
08	1269	N	1269	-0-		-0-	-0-	101	1	1167	3	Y	1					2
								1	9									
09	893	N	893	-0-		-0-	-0-	73	1	819	3	Y	1	2	1			1
								1	9									
10	775	N	755	-0-		-20	-0-	60	1	694	3	Y	1	2	1			-0-
								1	9									
11	1230	N	697	-0-		-533	-0-	56	1	639	3	Y	2					2
								2	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-		-0-	-0-	7	1	110	3	N	-0-					-0-
07	124	N	118	-0-		-6	-0-	7	1	111	3	N	-0-					-0-
08	124	N	110	-0-		-14	-0-	7	1	103	3	N	-0-					-0-
09	120	N	115	-0-		-5	-0-	7	1	108	3	N	-0-					-0-
10	124	N	120	-0-		-4	-0-	8	1	112	3	N	-0-					-0-
11	120	N	117	-0-		-3	-0-	7	1	110	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-		-14	-0-	4	1	42	3	Y	-0-					-0-
07	62	N	47	-0-		-15	-0-	4	1	43	3	Y	-0-					-0-
08	42	N	42	-0-		-0-	-0-	3	1	39	3	Y	-0-					-0-
09	60	N	44	-0-		-16	-0-	4	1	40	3	Y	-0-					-0-
10	62	N	45	-0-		-17	-0-	4	1	41	3	Y	-0-					-0-
*11	46	N	46	-0-		-0-	-0-	4	1	42	3	Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-		-0-	-0-	27	1	315	3	Y	1					1
								1	9									
07	427	N	427	-0-		-0-	-0-	33	1	393	3	Y	1	1	1	1	8	-0-
								1	9									
08	422	N	422	-0-		-0-	-0-	34	1	387	3	Y	1					1
								1	9									
09	407	N	407	-0-		-0-	-0-	33	1	373	3	Y	1	1	1	1	8	-0-
								1	9									
10	434	N	432	-0-		-2	-0-	34	1	397	3	Y	1	1	1			-0-
								1	9									
11	420	N	415	-0-		-5	-0-	33	1	381	3	Y	1					1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-			-0-
11	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-			-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

06	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
07	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-			-0-
08	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-
09	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-			-0-
10	155	N	145	-0-	-10	-0-	10	1	135	3	N	-0-			-0-
11	150	N	111	-0-	-39	-0-	7	1	104	3	N	-0-			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

06	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-			-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-			-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-			-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-			-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-			-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

06	180	N	170	-0-	-10	-0-	13	1	157	2	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	13	1	167	2	N	-0-			-0-
08	186	N	178	-0-	-8	-0-	13	1	165	2	N	-0-			-0-
09	180	N	174	-0-	-6	-0-	13	1	161	2	N	-0-			-0-
10	186	N	179	-0-	-7	-0-	14	1	165	2	N	-0-			-0-
11	180	N	176	-0-	-4	-0-	12	1	164	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

06	510	N	496	-0-	-14	-0-	33	1	463	2	N	-0-			-0-
07	527	N	509	-0-	-18	-0-	36	1	473	2	N	-0-			-0-
08	527	N	504	-0-	-23	-0-	35	1	469	2	N	-0-			-0-
09	510	N	480	-0-	-30	-0-	32	1	448	2	N	-0-			-0-
10	501	N	501	-0-	-0-	-0-	32	1	469	2	N	-0-			-0-
*11	481	N	481	-0-	-0-	-0-	32	1	449	2	N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

06	444	N	444	-0-	-0-	-0-	25	1	419	3	N	-0-			-0-
07	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-			-0-
08	465	N	406	-0-	-59	-0-	26	1	380	3	N	-0-			-0-
09	450	N	291	-0-	-159	-0-	19	1	272	3	N	-0-			-0-
10	434	N	288	-0-	-146	-0-	20	1	268	3	N	-0-			-0-
11	390	N	265	-0-	-125	-0-	19	1	246	3	N	-0-			-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

06	182	N	182	-0-	-0-	-0-	14	1	168	2	N	-0-			-0-
07	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-			-0-
08	190	N	190	-0-	-0-	-0-	14	1	176	2	N	-0-			-0-
09	180	N	179	-0-	-1	-0-	13	1	166	2	N	-0-			-0-
10	186	N	183	-0-	-3	-0-	14	1	169	2	N	-0-			-0-
11	180	N	177	-0-	-3	-0-	12	1	165	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
07	682	N	626	-0-	-56	-0-	37	1	589	3	N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-
09	660	N	623	-0-	-37	-0-	36	1	587	3	N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	36	1	595	3	N	-0-					-0-
*11	634	N	634	-0-	-0-	-0-	39	1	595	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

06	570	N	89	-0-	-481	-0-	89	3			N	-0-					-0-
07	589	N	192	-0-	-397	-0-	192	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
11	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
08	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

06	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
07	713	N	83	-0-	-630	-0-	83	3			N	-0-					-0-
08	682	N	394	-0-	-288	-0-	394	3			N	-0-					-0-
09	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

06	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
08	341	N	337	-0-	-4	-0-	21	1	316	3	N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-
*11	415	N	415	-0-	-0-	-0-	25	1	390	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

06	697	N	697	-0-	-0-	-0-	200	1	497	3	N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	206	1	508	3	N	-0-					-0-
08	713	N	710	-0-	-3	-0-	207	1	503	3	N	-0-					-0-
09	690	N	685	-0-	-5	-0-	198	1	487	3	N	-0-					-0-
10	713	N	700	-0-	-13	-0-	204	1	496	3	N	-0-					-0-
11	690	N	671	-0-	-19	-0-	199	1	472	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

06	810	N	724	-0-	-86	-0-	43	1	681	3	N	-0-					-0-
07	775	N	730	-0-	-45	-0-	43	1	687	3	N	-0-					-0-
08	744	N	708	-0-	-36	-0-	43	1	665	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	40	1	656	3	N	-0-					-0-
10	744	N	729	-0-	-15	-0-	42	1	687	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	40	1	614	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

06	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

06	582	N	582	-0-	-0-	-0-	29	1	553	3	N	-0-					-0-
07	651	N	593	-0-	-58	-0-	31	1	562	3	N	-0-					-0-
08	620	N	552	-0-	-68	-0-	29	1	523	3	N	-0-					-0-
09	570	N	487	-0-	-83	-0-	26	1	461	3	N	-0-					-0-
10	589	N	495	-0-	-94	-0-	28	1	467	3	N	-0-					-0-
11	540	N	454	-0-	-86	-0-	28	1	426	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

06	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

06	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-			-0-
07	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-			-0-
08	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-			-0-
09	90	N	86	-0-	-4	-0-	7	1	79	3	N	-0-			-0-
10	93	N	49	-0-	-44	-0-	4	1	45	3	N	-0-			-0-
11	90	N	1	-0-	-89	-0-	1	3			N	-0-			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	13	1	142	3	N	-0-			-0-
07	248	N	129	-0-	-119	-0-	12	1	117	3	N	-0-			-0-
08	186	N	138	-0-	-48	-0-	12	1	126	3	N	-0-			-0-
09	150	N	126	-0-	-24	-0-	11	1	115	3	N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-			-0-
*11	184	N	184	-0-	-0-	-0-	17	1	167	3	N	-0-			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-			-0-
07	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-			-0-
08	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-			-0-
09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-			-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
11	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
08	155	N	11	-0-	-144	-0-	1	1	10	3	N	-0-			-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
*11	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	58	1	617	3	N	-0-			-0-
07	713	N	623	-0-	-90	-0-	58	1	565	3	N	-0-			-0-
08	713	N	640	-0-	-73	-0-	55	1	585	3	N	-0-			-0-
09	690	N	502	-0-	-188	-0-	43	1	459	3	N	-0-			-0-
10	674	N	674	-0-	-0-	-0-	63	1	611	3	N	-0-			-0-
11	630	N	629	-0-	-1	-0-	59	1	570	3	N	-0-			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	57	1	600	3	N	-0-			-0-
07	713	N	665	-0-	-48	-0-	62	1	603	3	N	-0-			-0-
08	682	N	670	-0-	-12	-0-	57	1	613	3	N	-0-			-0-
09	660	N	658	-0-	-2	-0-	56	1	602	3	N	-0-			-0-
10	664	N	664	-0-	-0-	-0-	62	1	602	3	N	-0-			-0-
11	660	N	616	-0-	-44	-0-	58	1	558	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	25	1	267	3	N	-0-			-0-
07	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-			-0-
08	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-			-0-
09	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-			-0-
10	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-			-0-
*11	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
10	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-			-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
*11	226	N	226	-0-	-0-	-0-	226	3			N	-0-			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-			-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-			-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	352	3			N	-0-			-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-			-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-			-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-			-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-			-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	12	-0-	-408	-0-	12	3			N	-0-			-0-
07	837	N	15	-0-	-822	-0-	15	3			N	-0-			-0-
08	465	N	16	-0-	-449	-0-	16	3			N	-0-			-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
08	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

06	1345	N	1345	-0-	-0-	-0-	75	1	1270	2	Y	-0-					2
07	2170	X	1166	-0-	-1004	-0-	65	1	1101	2	Y	-0-					2
08	2170	X	1116	-0-	-1054	-0-	63	1	1052	2	Y	1					3
							1	9									
09	1800	X	1726	-0-	-74	-0-	93	1	1633	2	Y	-0-					3
10	1519	X	1492	-0-	-27	-0-	85	1	1406	2	Y	1					4
							1	9									
11	1350	X	1345	-0-	-5	-0-	75	1	1270	2	Y	-0-	3	1			1

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

06	436	N	436	-0-	-0-	-0-	24	1	412	2	Y	-0-					1
07	434	N	430	-0-	-4	-0-	24	1	406	2	Y	-0-					1
08	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					1
09	450	N	385	-0-	-65	-0-	21	1	364	2	Y	-0-					1
10	434	N	401	-0-	-33	-0-	23	1	378	2	Y	-0-					1
11	420	N	403	-0-	-17	-0-	23	1	380	2	Y	-0-	1	1			-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

06	511	N	511	-0-	-0-	-0-	47	1	464	3	Y	-0-					4
07	552	N	552	-0-	-0-	-0-	51	1	501	3	Y	-0-					4
08	589	N	409	-0-	-180	-0-	41	1	368	3	Y	-0-					4
09	510	N	494	-0-	-16	-0-	46	1	448	3	Y	-0-					4
10	594	N	594	-0-	-0-	-0-	57	1	537	3	Y	-0-					4
*11	534	N	534	-0-	-0-	-0-	50	1	484	3	Y	-0-					4

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

06	610	N	610	-0-	-0-	-0-	36	1	573	3	N	1	1	8			-0-
							1	9									
07	713	N	545	-0-	-168	-0-	33	1	512	3	N	-0-					-0-
08	651	N	600	-0-	-51	-0-	38	1	562	3	N	-0-					-0-
09	600	N	581	-0-	-19	-0-	36	1	545	3	N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	41	1	576	3	N	-0-					-0-
*11	590	N	590	-0-	-0-	-0-	36	1	554	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	79	1	324	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	89	1	443	3	N	2	2	8			-0-
							2	9									
08	505	N	505	-0-	-0-	-0-	88	1	417	3	N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	78	1	382	3	N	-0-					-0-
10	527	N	478	-0-	-49	-0-	82	1	396	3	N	-0-					-0-
11	480	N	451	-0-	-29	-0-	81	1	370	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	29	1	575	3	Y	3	2	1			1
							3	9									
07	682	N	618	-0-	-64	-0-	31	1	586	3	Y	1	2	1			-0-
							1	9									
08	651	N	605	-0-	-46	-0-	29	1	573	3	Y	3	2	1			1
							3	9									
09	600	N	583	-0-	-17	-0-	29	1	553	3	Y	1	2	1			-0-
							1	9									
10	620	N	594	-0-	-26	-0-	28	1	560	3	Y	5	4	1			1
							6	9									
11	600	N	553	-0-	-47	-0-	27	1	523	3	Y	3	2	1			2
							3	9									

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	26	1	519	3	Y	3	2	1			1
							3	9									
07	589	N	556	-0-	-33	-0-	28	1	527	3	Y	1	2	1			-0-
							1	9									
08	589	N	544	-0-	-45	-0-	26	1	515	3	Y	3	2	1			1
							3	9									
09	540	N	528	-0-	-12	-0-	26	1	501	3	Y	1	2	1			-0-
							1	9									
10	558	N	522	-0-	-36	-0-	25	1	493	3	Y	4	3	1			1
							4	9									
11	540	N	498	-0-	-42	-0-	24	1	471	3	Y	3	2	1			2
							3	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	502	-0-	-38	-0-	24	1	477	3	Y	1	1	1			-0-
							1	9									
07	651	N	517	-0-	-134	-0-	26	1	489	3	Y	2	2	1			-0-
							2	9									
08	589	N	523	-0-	-66	-0-	25	1	496	3	Y	2	1	1			1
							2	9									
09	524	N	524	-0-	-0-	-0-	26	1	497	3	Y	1	2	1			-0-
							1	9									
10	605	N	605	-0-	-0-	-0-	28	1	571	3	Y	5	4	1			1
							6	9									
*11	615	N	615	-0-	-0-	-0-	30	1	582	3	Y	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	58	1 9	202	3	Y	1	1	1			-0-
07	310	N	241	-0-	-69	-0-	58	1 9	182	3	Y	1	1	1			-0-
08	310	N	228	-0-	-82	-0-	58	1 9	169	3	Y	1	1	1			-0-
09	270	N	234	-0-	-36	-0-	57	1 9	176	3	Y	1	1	1			-0-
10	248	N	235	-0-	-13	-0-	58	1 9	176	3	Y	1	1	1			-0-
*11	236	N	236	-0-	-0-	-0-	56	1 9	178	3	Y	2	1	1			1

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	94	1 3	495	3	Y	3	2	1			1
07	652	N	652	-0-	-0-	-0-	100	1 9	551	3	Y	1	2	1			-0-
08	637	N	637	-0-	-0-	-0-	98	1 3	536	3	Y	3	2	1			1
09	600	N	595	-0-	-5	-0-	94	1 9	500	3	Y	1	2	1			-0-
10	651	N	624	-0-	-27	-0-	97	1 4	523	3	Y	4	3	1			1
11	630	N	535	-0-	-95	-0-	91	1 3	441	3	Y	3	2	1			2

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0-	-0-	40	1 2	722	3	Y	2					3
07	760	N	760	-0-	-0-	-0-	42	1 2	716	3	Y	2	3	1			2
08	628	N	628	-0-	-0-	-0-	36	1 2	590	3	Y	2	3	1			1
09	750	N	633	-0-	-117	-0-	36	1 2	595	3	Y	2	3	1			-0-
10	775	N	433	-0-	-342	-0-	28	1 2	403	3	Y	2					2
*11	666	N	666	-0-	-0-	-0-	44	1 3	619	3	Y	3	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	15	1	264	3	Y	2	1	8			1
							2	9									
07	287	N	287	-0-	-0-	-0-	16	1	270	3	Y	1	1	1			1
							1	9									
08	279	N	275	-0-	-4	-0-	16	1	259	3	Y	-0-	1	1			-0-
09	281	N	281	-0-	-0-	-0-	16	1	264	3	Y	1	1	1			-0-
							1	9									
10	379	N	379	-0-	-0-	-0-	24	1	354	3	Y	1					1
							1	9									
*11	434	N	434	-0-	-0-	-0-	29	1	402	3	Y	3	2	1			2
							3	9									

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	27	1	479	3	Y	1					2
							1	9									
07	434	N	427	-0-	-7	-0-	24	1	402	3	Y	1	2	1			1
							1	9									
08	527	N	322	-0-	-205	-0-	18	1	303	3	Y	1	2	1			-0-
							1	9									
09	510	N	296	-0-	-214	-0-	17	1	278	3	Y	1	1	1			-0-
							1	9									
10	434	N	244	-0-	-190	-0-	16	1	227	3	Y	1					1
							1	9									
11	300	N	234	-0-	-66	-0-	16	1	217	3	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	68	1	672	3	Y	-0-					5
07	775	N	687	-0-	-88	-0-	64	1	622	3	Y	1	1	8			5
							1	9									
08	713	N	482	-0-	-231	-0-	48	1	434	3	Y	-0-					5
09	750	N	747	-0-	-3	-0-	69	1	678	3	Y	-0-					-0-
10	759	N	759	-0-	-0-	-0-	72	1	687	3	Y	-0-					-0-
*11	722	N	722	-0-	-0-	-0-	68	1	654	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	57	1	563	3	Y	-0-					-0-
07	651	N	610	-0-	-41	-0-	56	1	552	3	Y	2	2	8			-0-
							2	9									
08	651	N	398	-0-	-253	-0-	40	1	358	3	Y	-0-					-0-
09	630	N	621	-0-	-9	-0-	58	1	562	3	Y	1	1	8			-0-
							1	9									
10	660	N	660	-0-	-0-	-0-	63	1	597	3	Y	-0-					-0-
*11	628	N	628	-0-	-0-	-0-	59	1	569	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	203	-0-	-37	-0-	11	1	192	2	Y	-0-					1
07	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					1
08	231	N	231	-0-	-0-	-0-	13	1	218	2	Y	-0-					1
09	210	N	186	-0-	-24	-0-	10	1	176	2	Y	-0-					1
10	217	N	212	-0-	-5	-0-	12	1	200	2	Y	-0-					1
11	210	N	208	-0-	-2	-0-	12	1	196	2	Y	-0-					1

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

06	300	N	288	-0-	-12	-0-	16	1	271	2	Y	1					3
							1	9									
07	310	N	278	-0-	-32	-0-	16	1	262	2	Y	-0-					3
08	310	N	282	-0-	-28	-0-	16	1	266	2	Y	-0-					3
09	300	N	252	-0-	-48	-0-	14	1	238	2	Y	-0-					3
10	279	N	269	-0-	-10	-0-	15	1	254	2	Y	-0-					3
11	270	N	260	-0-	-10	-0-	15	1	245	2	Y	-0-					3

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

06	393	N	393	-0-	-0-	-0-	22	1	371	2	Y	-0-					2
07	403	N	384	-0-	-19	-0-	22	1	362	2	Y	-0-					2
08	403	N	387	-0-	-16	-0-	22	1	365	2	Y	-0-					2
09	390	N	376	-0-	-14	-0-	20	1	356	2	Y	-0-					2
10	372	N	360	-0-	-12	-0-	21	1	339	2	Y	-0-					2
11	360	N	326	-0-	-34	-0-	18	1	308	2	Y	-0-					2

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

06	492	N	492	-0-	-0-	-0-	46	1	445	3	Y	1					2
							1	9									
07	527	N	495	-0-	-32	-0-	45	1	449	3	Y	1					3
							1	9									
08	465	N	252	-0-	-213	-0-	12	1	240	3	Y	-0-	3	1			-0-
09	480	N	334	-0-	-146	-0-	15	1	317	3	Y	2					2
							2	9									
10	496	N	419	-0-	-77	-0-	22	1	395	3	Y	2	3	1			1
							2	9									
11	240	N	193	-0-	-47	-0-	10	1	182	3	Y	1					2
							1	9									

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

06	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
08	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	954	-0-	-36	-0-	57	1	897	3	N	-0-					-0-
07	1023	N	984	-0-	-39	-0-	58	1	926	3	N	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	61	1	943	3	N	-0-					-0-
09	962	N	962	-0-	-0-	-0-	56	1	906	3	N	-0-					-0-
10	1009	N	1009	-0-	-0-	-0-	58	1	951	3	N	-0-					-0-
11	960	N	949	-0-	-11	-0-	58	1	891	3	N	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-
08	217	N	188	-0-	-29	-0-	10	1	178	3	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	9	1	167	3	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
11	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
09	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	9	1	166	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-
10	186	N	143	-0-	-43	-0-	8	1	135	3	N	-0-					-0-
11	180	N	111	-0-	-69	-0-	7	1	104	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	69	1	138	3	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	67	1	131	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	61	1	107	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	56	1	84	3	N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	70	1	106	3	N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	49	1	56	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	20	1	237	2	N	-0-			-0-
07	279	N	239	-0-	-40	-0-	17	1	222	2	N	-0-			-0-
08	310	N	215	-0-	-95	-0-	16	1	199	2	N	-0-			-0-
09	270	N	207	-0-	-63	-0-	15	1	192	2	N	-0-			-0-
10	248	N	202	-0-	-46	-0-	15	1	187	2	N	-0-			-0-
11	210	N	200	-0-	-10	-0-	14	1	186	2	N	-0-			-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
11	4	N	3	-0-	-1	-0-	3	3			Y	-0-			-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

06	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-			-0-
07	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-			-0-
08	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-			-0-
09	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-			-0-
10	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-			-0-
*11	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-			-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

06	120	N	91	-0-	-29	-0-	7	1	84	2	N	-0-			-0-
07	93	N	84	-0-	-9	-0-	6	1	78	2	N	-0-			-0-
08	97	N	97	-0-	-0-	-0-	7	1	90	2	N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-			-0-
10	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-			-0-
*11	99	N	99	-0-	-0-	-0-	7	1	92	2	N	-0-			-0-

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	190	-0-	-50	-0-	15	1	175	3	Y	-0-					-0-
07	217	N	153	-0-	-64	-0-	12	1	140	3	Y	1	1	8			-0-
							1	9									
08	186	N	93	-0-	-93	-0-	7	1	86	3	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	11	1	129	3	Y	-0-					-0-
*11	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

06	900	N	893	-0-	-7	-0-	70	1	822	3	Y	1					2
							1	9									
07	961	N	937	-0-	-24	-0-	72	1	863	3	Y	2	2	1	1	8	1
							2	9									
08	930	N	930	-0-	-0-	-0-	74	1	855	3	Y	1					2
							1	9									
09	900	N	674	-0-	-226	-0-	55	1	618	3	Y	1	2	1			1
							1	9									
10	930	N	736	-0-	-194	-0-	58	1	677	3	Y	1	2	1			-0-
							1	9									
11	900	N	637	-0-	-263	-0-	51	1	584	3	Y	2					2
							2	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

06	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	8	1	136	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
11	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	42	1	748	3	N	-0-					-0-
07	930	N	811	-0-	-119	-0-	39	1	771	3	N	1	1	8			-0-
							1	9									
08	806	N	784	-0-	-22	-0-	37	1	747	3	N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	39	1	745	3	N	-0-					-0-
10	806	N	782	-0-	-24	-0-	42	1	740	3	N	-0-					-0-
*11	770	N	770	-0-	-0-	-0-	40	1	730	3	N	-0-					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	33	1	497	3	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	37	1	526	3	N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	16	1	167	3	N	-0-					-0-
07	217	N	174	-0-	-43	-0-	16	1	158	3	N	-0-					-0-
08	217	N	153	-0-	-64	-0-	13	1	140	3	N	-0-					-0-
09	180	N	148	-0-	-32	-0-	13	1	135	3	N	-0-					-0-
10	186	N	109	-0-	-77	-0-	10	1	99	3	N	-0-					-0-
11	150	N	90	-0-	-60	-0-	8	1	82	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	25	1	269	3	N	-0-					-0-
07	372	N	280	-0-	-92	-0-	26	1	254	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	30	1	319	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-
10	279	N	148	-0-	-131	-0-	14	1	134	3	N	-0-					-0-
11	330	N	84	-0-	-246	-0-	8	1	76	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	99	-0-	-81	-0-	9	1	90	3	N	-0-					-0-
07	217	N	62	-0-	-155	-0-	6	1	56	3	N	-0-					-0-
08	155	N	139	-0-	-16	-0-	12	1	127	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	17	1	160	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	14	1	251	3	Y	1					1
							1	9									
07	279	N	273	-0-	-6	-0-	15	1	257	3	Y	1	1	1			1
							1	9									
08	279	N	266	-0-	-13	-0-	15	1	251	3	Y	-0-	1	1			-0-
09	270	N	249	-0-	-21	-0-	14	1	234	3	Y	1	1	1			-0-
							1	9									
10	279	N	247	-0-	-32	-0-	16	1	230	3	Y	1					1
							1	9									
11	270	N	90	-0-	-180	-0-	6	1	84	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	27	1	525	3	Y	3	2	1			1
							3	9									
07	620	N	559	-0-	-61	-0-	28	1	530	3	Y	1	2	1			-0-
							1	9									
08	589	N	574	-0-	-15	-0-	28	1	543	3	Y	3	2	1			1
							3	9									
09	704	N	704	-0-	-0-	-0-	35	1	668	3	Y	1	2	1			-0-
							1	9									
10	690	N	690	-0-	-0-	-0-	33	1	651	3	Y	5	4	1			1
							6	9									
*11	624	N	624	-0-	-0-	-0-	30	1	591	3	Y	3	2	1			2
							3	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

06	1194	N	1194	-0-	-0-	-0-	94	1	1099	3	Y	1					2
							1	9									
07	1271	N	1231	-0-	-40	-0-	95	1	1132	3	Y	4	3	1	2	8	1
							4	9									
08	1240	N	1131	-0-	-109	-0-	90	1	1038	3	Y	3	2	8			2
							3	9									
09	1200	N	1172	-0-	-28	-0-	95	1	1074	3	Y	3	3	1	1	8	1
							3	9									
10	1240	N	1215	-0-	-25	-0-	96	1	1116	3	Y	3	3	1			1
							3	9									
*11	1151	N	1151	-0-	-0-	-0-	92	1	1056	3	Y	3					4
							3	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
11	570	N	557	-0-	-13	-0-	557	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	513	3	2	9	Y	2	2	8			-0-
08	496	N	479	-0-	-17	-0-	479	3			Y	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
10	527	N	488	-0-	-39	-0-	488	3			Y	-0-					-0-
*11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	19	1	197	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	18	1	205	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	17	1	203	3	N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	18	1	199	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	39	1	408	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	38	1	426	3	N	-0-					-0-
08	496	N	455	-0-	-41	-0-	39	1	416	3	N	-0-					-0-
09	450	N	405	-0-	-45	-0-	31	1	374	3	N	-0-					-0-
10	465	N	394	-0-	-71	-0-	30	1	364	3	N	-0-					-0-
*11	455	N	455	-0-	-0-	-0-	38	1	417	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	719	-0-	-61	-0-	43	1	676	3	N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	50	1	800	3	N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	55	1	841	3	N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	49	1	793	3	N	-0-					-0-
10	837	N	526	-0-	-311	-0-	30	1	496	3	N	-0-					-0-
11	870	N	823	-0-	-47	-0-	50	1	773	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1446	N	1446	-0-	-0-	-0-	86	1	1360	3	N	-0-					-0-
07	1536	N	1536	-0-	-0-	-0-	91	1	1445	3	N	-0-					-0-
08	1488	N	1340	-0-	-148	-0-	82	1	1258	3	N	-0-					-0-
09	1440	N	1328	-0-	-112	-0-	77	1	1251	3	N	-0-					-0-
10	1550	N	1385	-0-	-165	-0-	80	1	1305	3	N	-0-					-0-
*11	1426	N	1426	-0-	-0-	-0-	87	1	1339	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1042	-0-	-38	-0-	62	1	980	3	N	-0-					-0-
07	1085	N	980	-0-	-105	-0-	58	1	922	3	N	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	67	1	1028	3	N	-0-					-0-
09	1050	N	959	-0-	-91	-0-	56	1	903	3	N	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	69	1	1131	3	N	-0-					-0-
*11	1417	N	1417	-0-	-0-	-0-	86	1	1331	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	708	-0-	-102	-0-	42	1	666	3	N	-0-					-0-
07	806	N	778	-0-	-28	-0-	46	1	732	3	N	-0-					-0-
08	775	N	686	-0-	-89	-0-	42	1	644	3	N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	46	1	754	3	N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	45	1	739	3	N	-0-					-0-
*11	737	N	737	-0-	-0-	-0-	45	1	692	3	N	-0-					-0-
	SHANNON 51				WELL #: 9	RRCID -> 188259						COMPL. DATE 11/29/2001			TOTAL DEPTH 7950		PERF. 6788 - 7713
06	550	N	550	-0-	-0-	-0-	43	1	506	3	Y	1					1
							1	9									
07	558	N	428	-0-	-130	-0-	33	1	395	3	Y	-0-	1	1			-0-
08	527	N	465	-0-	-62	-0-	37	1	427	3	Y	1					1
							1	9									
09	540	N	430	-0-	-110	-0-	35	1	395	3	Y	-0-	1	1			-0-
10	657	N	657	-0-	-0-	-0-	52	1	604	3	Y	1	1	1			-0-
							1	9									
*11	577	N	577	-0-	-0-	-0-	46	1	529	3	Y	2					2
							2	9									
	SHANNON 51				WELL #: 11	RRCID -> 188261						COMPL. DATE 12/06/2001			TOTAL DEPTH 8000		PERF. 6494 - 7900
06	659	N	659	-0-	-0-	-0-	52	1	606	3	Y	1					1
							1	9									
07	689	N	689	-0-	-0-	-0-	53	1	635	3	Y	1	2	1			-0-
							1	9									
08	687	N	687	-0-	-0-	-0-	55	1	631	3	Y	1					1
							1	9									
09	663	N	663	-0-	-0-	-0-	54	1	607	3	Y	2	2	1			1
							2	9									
10	689	N	689	-0-	-0-	-0-	55	1	633	3	Y	1	2	1			-0-
							1	9									
11	660	N	660	-0-	-0-	-0-	53	1	605	3	Y	2					2
							2	9									
	SHANNON 51				WELL #: 8	RRCID -> 188267						COMPL. DATE 01/26/2002			TOTAL DEPTH 8150		PERF. 6434 - 7694
06	1347	N	1347	-0-	-0-	-0-	106	1	1239	3	Y	2					3
							2	9									
07	1395	N	1354	-0-	-41	-0-	104	1	1249	3	Y	1	3	1			1
							1	9									
08	1395	N	1338	-0-	-57	-0-	107	1	1229	3	Y	2					3
							2	9									
09	1350	N	1288	-0-	-62	-0-	105	1	1182	3	Y	1	3	1			1
							1	9									
10	1364	N	1351	-0-	-13	-0-	107	1	1241	3	Y	3	3	1			1
							3	9									
11	1290	N	1271	-0-	-19	-0-	102	1	1166	3	Y	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	11	1	202	3	Y	1					1
							1	9									
07	248	N	220	-0-	-28	-0-	12	1	207	3	Y	1	1	1			1
							1	9									
08	217	N	216	-0-	-1	-0-	12	1	204	3	Y	-0-	1	1			-0-
09	210	N	209	-0-	-1	-0-	12	1	196	3	Y	1	1	1			-0-
							1	9									
10	217	N	214	-0-	-3	-0-	14	1	199	3	Y	1					1
							1	9									
11	210	N	207	-0-	-3	-0-	14	1	192	3	Y	1	1	1			1
							1	9									

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

06	891	N	891	-0-	-0-	-0-	45	1	845	3	Y	1					7
							1	9									
07	1240	X	953	-0-	-287	-0-	53	1	892	3	Y	7	3	1	5	8	6
							8	9									
08	1116	X	900	-0-	-216	-0-	53	1	846	3	Y	1					7
							1	9									
09	1080	X	869	-0-	-211	-0-	49	1	819	3	Y	1					8
							1	9									
10	992	X	825	-0-	-167	-0-	44	1	779	3	Y	2	3	1			7
							2	9									
11	930	X	750	-0-	-180	-0-	42	1	707	3	Y	1					8
							1	9									

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

06	611	N	611	-0-	-0-	-0-	31	1	579	3	Y	1					4
							1	9									
07	806	N	650	-0-	-156	-0-	36	1	608	3	Y	5	2	1	4	8	3
							6	9									
08	682	N	649	-0-	-33	-0-	38	1	610	3	Y	1					4
							1	9									
09	660	N	660	-0-	-0-	-0-	37	1	622	3	Y	1					5
							1	9									
10	691	N	691	-0-	-0-	-0-	37	1	652	3	Y	2	2	1			5
							2	9									
11	630	N	624	-0-	-6	-0-	35	1	589	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	11	1	207	3	Y	1					2
							1	9									
07	279	N	41	-0-	-238	-0-	2	1	39	3	Y	-0-					2
08	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					2
09	234	N	234	-0-	-0-	-0-	13	1	221	3	Y	-0-					2
10	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1	1	1			2
							1	9									
11	210	N	140	-0-	-70	-0-	8	1	132	3	Y	-0-					2

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	415	-0-	-65	-0-	21	1	394	3	Y	-0-					3
07	651	N	55	-0-	-596	-0-	3	1	51	3	Y	1	1	1			3
							1	9									
08	558	N	-0-	-0-	-558	-0-					Y	-0-					3
09	420	N	-0-	-0-	-420	-0-					Y	-0-					3
10	62	N	3	-0-	-59	-0-	3	3			Y	-0-					3
*11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					3

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	274	-0-	-86	-0-	24	1	250	3	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	34	1	330	3	N	-0-					-0-
08	465	N	158	-0-	-307	-0-	14	1	144	3	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	38	1	403	3	N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	38	1	368	3	N	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	26	1	398	3	N	-0-					-0-
08	434	N	397	-0-	-37	-0-	25	1	372	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-					-0-
10	434	N	423	-0-	-11	-0-	28	1	395	3	N	-0-					-0-
*11	415	N	415	-0-	-0-	-0-	25	1	390	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	757	-0-	-53	-0-	68	1	689	3	Y	-0-					-0-
07	868	N	739	-0-	-129	-0-	71	1	668	3	Y	-0-					-0-
08	806	N	730	-0-	-76	-0-	71	1	659	3	Y	-0-					-0-
09	750	N	678	-0-	-72	-0-	71	1	607	3	Y	-0-					-0-
10	744	N	627	-0-	-117	-0-	71	1	556	3	Y	-0-					-0-
11	720	N	562	-0-	-158	-0-	68	1	494	3	Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	X	4	-0-	-9	-0-	4	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	303	-0-	-117	-0-	20	1	283	2	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	13	1	168	2	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	33	1	445	2	N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	24	1	338	2	N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	22	1	315	2	N	-0-					-0-
11	420	N	295	-0-	-125	-0-	19	1	276	2	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	-0-	160	1	730	3	N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	157	1	715	3	N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	156	1	679	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	141	1	653	3	N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	148	1	668	3	N	-0-					-0-
*11	780	N	780	-0-	-0-	-0-	148	1	632	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	187	-0-	-23	-0-	9	1	178	3	N	-0-					-0-
07	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
09	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-					-0-
10	186	N	137	-0-	-49	-0-	8	1	129	3	N	-0-					-0-
11	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	687	-0-	-123	-0-	112	1	575	3	N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	127	1	619	3	N	-0-					-0-
08	1166	N	1166	-0-	-0-	-0-	150	1	1014	3	N	2	2	8			-0-
							2	9									
09	1053	N	1053	-0-	-0-	-0-	141	1	912	3	N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	133	1	675	3	N	-0-					-0-
11	1140	N	573	-0-	-567	-0-	119	1	454	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0-	-0-	38	1	722	3	N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	41	1	747	3	N	-0-					-0-
08	806	N	773	-0-	-33	-0-	41	1	732	3	N	-0-					-0-
09	750	N	733	-0-	-17	-0-	39	1	694	3	N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	44	1	738	3	N	-0-					-0-
11	750	N	734	-0-	-16	-0-	45	1	689	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
07	310	N	160	-0-	-150	-0-	8	1	152	3	N	-0-					-0-
08	279	N	176	-0-	-103	-0-	9	1	167	3	N	-0-					-0-
09	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					-0-
07	279	N	265	-0-	-14	-0-	14	1	251	3	N	-0-					-0-
08	279	N	259	-0-	-20	-0-	14	1	245	3	N	-0-					-0-
09	270	N	249	-0-	-21	-0-	13	1	236	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	15	1	250	3	N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-
07	372	N	330	-0-	-42	-0-	17	1	313	3	N	-0-					-0-
08	372	N	302	-0-	-70	-0-	16	1	286	3	N	-0-					-0-
09	330	N	217	-0-	-113	-0-	12	1	205	3	N	-0-					-0-
10	341	N	259	-0-	-82	-0-	14	1	245	3	N	-0-					-0-
11	300	N	235	-0-	-65	-0-	14	1	221	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	37	1	664	3	N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	36	1	640	3	N	-0-					-0-
09	630	N	617	-0-	-13	-0-	33	1	584	3	N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	36	1	616	3	N	-0-					-0-
11	630	N	604	-0-	-26	-0-	37	1	567	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	24	1	439	3	Y	-0-					2
07	480	N	480	-0-	-0-	-0-	27	1	452	3	Y	1	1	1			2
							1	9									
08	434	N	145	-0-	-289	-0-	9	1	136	3	Y	-0-					2
09	450	N	206	-0-	-244	-0-	12	1	194	3	Y	-0-					2
10	465	N	257	-0-	-208	-0-	14	1	242	3	Y	1	1	1			2
							1	9									
*11	395	N	395	-0-	-0-	-0-	22	1	372	3	Y	1					3
							1	9									

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	13	1	141	3	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	17	1	182	3	Y	-0-					-0-
09	267	N	267	-0-	-0-	-0-	21	1	246	3	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	37	1	666	3	N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	35	1	628	3	N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	33	1	582	3	N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	37	1	623	3	N	-0-					-0-
*11	651	N	651	-0-	-0-	-0-	40	1	611	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	194	1	474	3	Y	-0-					3
07	713	N	705	-0-	-8	-0-	204	1	497	3	Y	4	1	1	3	8	3
							4	9									
08	682	N	665	-0-	-17	-0-	203	1	462	3	Y	-0-					3
09	660	N	615	-0-	-45	-0-	194	1	420	3	Y	1					4
							1	9									
10	713	N	671	-0-	-42	-0-	201	1	469	3	Y	1	1	1			4
							1	9									
*11	642	N	642	-0-	-0-	-0-	195	1	447	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	23	1	419	3	Y	-0-					3
07	465	N	465	-0-	-0-	-0-	26	1	438	3	Y	1	1	1			3
							1	9									
08	465	N	448	-0-	-17	-0-	26	1	422	3	Y	-0-					3
09	450	N	439	-0-	-11	-0-	25	1	413	3	Y	1					4
							1	9									
10	465	N	442	-0-	-23	-0-	24	1	418	3	Y	-0-	1	1			3
11	420	N	205	-0-	-215	-0-	11	1	194	3	Y	-0-					3

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
07	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	6	1	118	3	Y	1	1	1			-0-
							1	9									
09	126	N	126	-0-	-0-	-0-	5	1	120	3	Y	1					1
							1	9									
10	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-	1	1			-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	13	1	224	3	Y	1	1	1			1
							1	9									
07	202	N	202	-0-	-0-	-0-	11	1	191	3	Y	-0-					1
08	171	N	171	-0-	-0-	-0-	6	1	164	3	Y	1	1	1			1
							1	9									
09	158	N	158	-0-	-0-	-0-	6	1	151	3	Y	1	1	1			1
							1	9									
10	149	N	149	-0-	-0-	-0-	5	1	143	3	Y	1	1	1			1
							1	9									
*11	136	N	136	-0-	-0-	-0-	5	1	130	3	Y	1	1	1			1
							1	9									

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	22	1	258	3	Y	1					1
							1	9									
07	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-	1	1			-0-
08	282	N	282	-0-	-0-	-0-	22	1	259	3	Y	1					1
							1	9									
09	270	N	257	-0-	-13	-0-	21	1	236	3	Y	-0-	1	1			-0-
10	279	N	219	-0-	-60	-0-	17	1	201	3	Y	1	1	1			-0-
							1	9									
11	270	N	257	-0-	-13	-0-	21	1	235	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	22	1	374	3	Y	1	1	1			2
							1	9									
07	439	N	439	-0-	-0-	-0-	24	1	414	3	Y	1	1	1			2
							1	9									
08	420	N	420	-0-	-0-	-0-	16	1	398	3	Y	5	2	1	2	8	3
							6	9									
09	409	N	409	-0-	-0-	-0-	15	1	392	3	Y	2	2	1			3
							2	9									
10	434	N	416	-0-	-18	-0-	15	1	399	3	Y	2	3	1			2
							2	9									
11	420	N	380	-0-	-40	-0-	14	1	364	3	Y	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	38	1	607	3	N	-0-					-0-
07	682	N	657	-0-	-25	-0-	39	1	618	3	N	-0-					-0-
08	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
09	660	N	645	-0-	-15	-0-	37	1	608	3	N	-0-					-0-
10	651	N	648	-0-	-3	-0-	37	1	611	3	N	-0-					-0-
11	660	N	557	-0-	-103	-0-	34	1	523	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	44	1	692	3	N	-0-					-0-
07	713	N	708	-0-	-5	-0-	42	1	666	3	N	-0-					-0-
08	713	N	703	-0-	-10	-0-	43	1	660	3	N	-0-					-0-
09	750	N	707	-0-	-43	-0-	41	1	666	3	N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	41	1	679	3	N	-0-					-0-
*11	716	N	716	-0-	-0-	-0-	44	1	672	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	10	1	169	2	Y	-0-					1
07	186	N	177	-0-	-9	-0-	10	1	167	2	Y	-0-					1
08	186	N	179	-0-	-7	-0-	10	1	169	2	Y	-0-					1
09	180	N	165	-0-	-15	-0-	9	1	156	2	Y	-0-					1
10	186	N	179	-0-	-7	-0-	10	1	169	2	Y	-0-					1
11	180	N	167	-0-	-13	-0-	9	1	158	2	Y	-0-					1

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	20 1	1 9	345	2	Y	1					3
07	405	N	405	-0-	-0-	-0-	23	1	382	2	Y	-0-					3
08	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					3
09	360	N	351	-0-	-9	-0-	19	1	332	2	Y	-0-					3
10	453	N	453	-0-	-0-	-0-	26	1	427	2	Y	-0-					3
*11	406	N	406	-0-	-0-	-0-	23	1	383	2	Y	-0-					3

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	12 1	1 9	219	3	Y	1					2
07	279	N	248	-0-	-31	-0-	14 1	1 9	233	3	Y	1	1	1	1	8	1
08	248	N	248	-0-	-0-	-0-	15 1	1 9	232	3	Y	1					2
09	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					2
10	270	N	270	-0-	-0-	-0-	15 1	1 9	254	3	Y	1	1	1			2
11	240	N	238	-0-	-2	-0-	13	1	225	3	Y	-0-					2

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	472	-0-	-8	-0-	24 2	1 9	448	3	Y	-0-					3
07	589	N	535	-0-	-54	-0-	30 2	1 9	503	3	Y	2	2	1			3
08	527	N	505	-0-	-22	-0-	30 1	1 9	475	3	Y	-0-					3
09	530	N	530	-0-	-0-	-0-	30 1	1 9	499	3	Y	1					4
10	537	N	537	-0-	-0-	-0-	29 2	1 9	506	3	Y	2	2	1			4
*11	505	N	505	-0-	-0-	-0-	28 1	1 9	476	3	Y	1					5

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	10 1	1 9	98	3	Y	1					1
07	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					1
08	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-	1	1			-0-
09	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	5 1	1 9	96	3	Y	1	1	1			-0-
*11	100	N	100	-0-	-0-	-0-	5 1	1 9	94	3	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	132	1	465	3	Y	2					3
							2	9									
07	682	N	621	-0-	-61	-0-	135	1	486	3	Y	-0-					3
08	628	N	628	-0-	-0-	-0-	113	1	513	3	Y	2	4	1			1
							2	9									
09	653	N	653	-0-	-0-	-0-	109	1	542	3	Y	2					3
							2	9									
10	626	N	626	-0-	-0-	-0-	115	1	509	3	Y	2	4	1			1
							2	9									
*11	622	N	622	-0-	-0-	-0-	113	1	507	3	Y	2					3
							2	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0-	-0-	39	1	670	2	Y	-0-					1
07	713	N	658	-0-	-55	-0-	37	1	621	2	Y	-0-					1
08	713	N	641	-0-	-72	-0-	36	1	605	2	Y	-0-					1
09	720	N	584	-0-	-136	-0-	31	1	552	2	Y	1					2
							1	9									
10	689	N	689	-0-	-0-	-0-	39	1	650	2	Y	-0-					2
11	630	N	553	-0-	-77	-0-	31	1	522	2	Y	-0-	1	1			1

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1029	-0-	-291	-0-	57	1	971	2	Y	1					2
							1	9									
07	2537	N	2537	-0-	-0-	-0-	142	1	2393	2	Y	2	1	8			3
							2	9									
08	2252	N	2252	-0-	-0-	-0-	126	1	2126	2	Y	-0-					3
09	2214	N	2214	-0-	-0-	-0-	119	1	2095	2	Y	-0-					3
10	2150	N	2150	-0-	-0-	-0-	123	1	2026	2	Y	1					4
							1	9									
*11	1962	N	1962	-0-	-0-	-0-	110	1	1851	2	Y	1	3	1			2
							1	9									

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
11	120	N	26	-0-	-94	-0-	26	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	278	-0-	-112	-0-	24	1	254	3	N	-0-					-0-
07	682	N	290	-0-	-392	-0-	27	1	263	3	N	-0-					-0-
08	620	N	105	-0-	-515	-0-	9	1	96	3	N	-0-					-0-
09	270	N	106	-0-	-164	-0-	9	1	97	3	N	-0-					-0-
10	279	N	221	-0-	-58	-0-	21	1	200	3	N	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	42	1	401	3	N	-0-					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

06	913	N	913	-0-	-0-	-0-	79	1	834	3	N	-0-					-0-
07	1054	N	747	-0-	-307	-0-	70	1	677	3	N	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	91	1	971	3	N	-0-					-0-
09	900	N	838	-0-	-62	-0-	72	1	766	3	N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	95	1	918	3	N	-0-					-0-
11	1020	N	750	-0-	-270	-0-	70	1	680	3	N	-0-					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

06	209	N	209	-0-	-0-	-0-	12	1	197	2	Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					-0-
09	210	N	202	-0-	-8	-0-	11	1	191	2	Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	12	1	197	2	Y	1					1
							1	9									
11	210	N	194	-0-	-16	-0-	11	1	183	2	Y	-0-					1

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

06	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					1
07	558	N	541	-0-	-17	-0-	30	1	511	2	Y	-0-					1
08	558	N	553	-0-	-5	-0-	31	1	522	2	Y	-0-					1
09	540	N	498	-0-	-42	-0-	27	1	471	2	Y	-0-					1
10	527	N	521	-0-	-6	-0-	30	1	491	2	Y	-0-					1
11	540	N	496	-0-	-44	-0-	28	1	467	2	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

06	637	N	637	-0-	-0-	-0-	56	1	581	3	N	-0-					-0-
07	682	N	653	-0-	-29	-0-	54	1	599	3	N	-0-					-0-
08	651	N	633	-0-	-18	-0-	54	1	579	3	N	-0-					-0-
09	630	N	616	-0-	-14	-0-	47	1	569	3	N	-0-					-0-
10	651	N	628	-0-	-23	-0-	48	1	580	3	N	-0-					-0-
*11	610	N	610	-0-	-0-	-0-	51	1	559	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

06	594	N	594	-0-	-0-	-0-	33	1	561	2	Y	-0-					1
07	589	N	586	-0-	-3	-0-	33	1	553	2	Y	-0-					1
08	589	N	588	-0-	-1	-0-	33	1	555	2	Y	-0-					1
09	600	N	542	-0-	-58	-0-	29	1	513	2	Y	-0-					1
10	589	N	566	-0-	-23	-0-	32	1	533	2	Y	1					2
							1	9									
11	570	N	540	-0-	-30	-0-	30	1	510	2	Y	-0-	1	1			1

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

06	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	10	1	166	2	Y	-0-					-0-
08	186	N	147	-0-	-39	-0-	8	1	139	2	Y	-0-					-0-
09	180	N	143	-0-	-37	-0-	8	1	135	2	Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	10	1	163	2	Y	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

06	420	N	412	-0-	-8	-0-	23	1	389	2	Y	-0-					1
07	434	N	412	-0-	-22	-0-	23	1	389	2	Y	-0-					1
08	440	N	440	-0-	-0-	-0-	25	1	415	2	Y	-0-					1
09	420	N	414	-0-	-6	-0-	22	1	392	2	Y	-0-					1
10	434	N	434	-0-	-0-	-0-	25	1	409	2	Y	-0-					1
11	420	N	408	-0-	-12	-0-	23	1	385	2	Y	-0-	1	1			-0-

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

06	660	N	621	-0-	-39	-0-	35	1	586	2	Y	-0-					1
07	713	N	609	-0-	-104	-0-	34	1	575	2	Y	-0-					1
08	620	N	404	-0-	-216	-0-	23	1	381	2	Y	-0-					1
09	630	N	399	-0-	-231	-0-	21	1	378	2	Y	-0-					1
10	1048	N	1048	-0-	-0-	-0-	60	1	987	2	Y	1					2
							1	9									
*11	2304	N	2304	-0-	-0-	-0-	129	1	2175	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1038	N	1038	-0-	-0-	-0-	58	1	979	2	Y	1					2
							1	9									
07	1082	N	1082	-0-	-0-	-0-	61	1	1021	2	Y	-0-					2
08	1066	N	1066	-0-	-0-	-0-	60	1	1006	2	Y	-0-					2
09	1050	N	983	-0-	-67	-0-	53	1	930	2	Y	-0-					2
10	1085	N	1033	-0-	-52	-0-	59	1	973	2	Y	1					3
							1	9									
11	1020	N	999	-0-	-21	-0-	56	1	943	2	Y	-0-	2	1			1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
08	279	N	258	-0-	-21	-0-	16	1	242	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	17	1	252	3	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	18	1	259	3	N	-0-					-0-
*11	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	36	1	668	3	Y	1					5
							1	9									
07	899	X	827	-0-	-72	-0-	46	1	780	3	Y	1	2	1			4
							1	9									
08	868	X	867	-0-	-1	-0-	51	1	815	3	Y	1					5
							1	9									
09	933	X	933	-0-	-0-	-0-	53	1	878	3	Y	2					7
							2	9									
10	1072	X	1072	-0-	-0-	-0-	58	1	1012	3	Y	2	3	1			6
							2	9									
*11	1012	X	1012	-0-	-0-	-0-	56	1	955	3	Y	1					7
							1	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	14	1	230	2	Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
08	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	13	1	226	2	Y	1					1
							1	9									
10	323	N	323	-0-	-0-	-0-	18	1	305	2	Y	-0-					1
*11	293	N	293	-0-	-0-	-0-	16	1	277	2	Y	-0-					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	50	1	43	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	51	1	42	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	51	1	39	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	49	1	29	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	48	1	31	3	N	-0-					-0-
11	90	N	74	-0-	-16	-0-	49	1	25	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	13	1	229	3	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
10	248	N	221	-0-	-27	-0-	12	1	209	3	N	-0-					-0-
11	240	N	204	-0-	-36	-0-	12	1	192	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	15	1	284	3	N	-0-					-0-
07	310	N	301	-0-	-9	-0-	16	1	285	3	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	16	1	278	3	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-
10	310	N	292	-0-	-18	-0-	16	1	276	3	N	-0-					-0-
*11	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	44	1	834	3	N	-0-					-0-
07	926	N	926	-0-	-0-	-0-	48	1	878	3	N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	44	1	779	3	N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	36	1	632	3	N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	35	1	596	3	N	-0-					-0-
*11	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	27	1	392	2	Y	2					3
							2	9									
07	434	N	420	-0-	-14	-0-	24	1	394	2	Y	2	2	1			3
							2	9									
08	447	N	447	-0-	-0-	-0-	26	1	419	2	Y	2	4	1			1
							2	9									
09	427	N	427	-0-	-0-	-0-	25	1	400	2	Y	2					3
							2	9									
10	437	N	437	-0-	-0-	-0-	26	1	409	2	Y	2	4	1			1
							2	9									
11	420	N	414	-0-	-6	-0-	25	1	387	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

06	550	N	550	-0-	-0-	-0-	30	1	520	3	N	-0-					-0-
07	713	N	566	-0-	-147	-0-	27	1	539	3	N	-0-					-0-
08	558	N	506	-0-	-52	-0-	24	1	482	3	N	-0-					-0-
09	540	N	530	-0-	-10	-0-	26	1	504	3	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
*11	564	N	564	-0-	-0-	-0-	29	1	535	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

06	636	N	636	-0-	-0-	-0-	34	1	600	3	Y	2					3
							2	9									
07	775	N	633	-0-	-142	-0-	35	1	596	3	Y	2	3	1			2
							2	9									
08	713	N	621	-0-	-92	-0-	35	1	584	3	Y	2	3	1			1
							2	9									
09	630	N	564	-0-	-66	-0-	32	1	530	3	Y	2	3	1			-0-
							2	9									
10	620	N	484	-0-	-136	-0-	31	1	451	3	Y	2					2
							2	9									
11	600	N	483	-0-	-117	-0-	32	1	448	3	Y	3	3	1			2
							3	9									

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

06	1050	N	832	-0-	-218	-0-	40	1	789	3	Y	3	2	1			1
							3	9									
07	1054	N	1004	-0-	-50	-0-	50	1	951	3	Y	3	3	1			1
							3	9									
08	1091	N	1091	-0-	-0-	-0-	53	1	1035	3	Y	3	3	1			1
							3	9									
09	949	N	949	-0-	-0-	-0-	47	1	899	3	Y	3	3	1			1
							3	9									
10	992	N	893	-0-	-99	-0-	42	1	844	3	Y	6	6	1			1
							7	9									
11	1050	N	832	-0-	-218	-0-	40	1	786	3	Y	5	3	1			3
							6	9									

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

06	325	N	325	-0-	-0-	-0-	16	1	308	3	Y	1	1	1			-0-
							1	9									
07	372	N	349	-0-	-23	-0-	17	1	331	3	Y	1	1	1			-0-
							1	9									
08	356	N	356	-0-	-0-	-0-	17	1	338	3	Y	1	1	1			-0-
							1	9									
09	344	N	344	-0-	-0-	-0-	17	1	326	3	Y	1	1	1			-0-
							1	9									
10	341	N	336	-0-	-5	-0-	16	1	318	3	Y	2	2	1			-0-
							2	9									
11	330	N	204	-0-	-126	-0-	10	1	192	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0-	-0-	35	1	695	3	Y	3	2	1			1
							3	9									
07	806	N	749	-0-	-57	-0-	37	1	710	3	Y	2	2	1			1
							2	9									
08	744	N	731	-0-	-13	-0-	36	1	693	3	Y	2	2	1			1
							2	9									
09	720	N	709	-0-	-11	-0-	35	1	673	3	Y	1	2	1			-0-
							1	9									
10	744	N	703	-0-	-41	-0-	33	1	664	3	Y	5	4	1			1
							6	9									
11	720	N	661	-0-	-59	-0-	32	1	626	3	Y	3	2	1			2
							3	9									

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	180	1	230	3	Y	1	1	1			-0-
							1	9									
07	434	N	410	-0-	-24	-0-	186	1	223	3	Y	1	1	1			-0-
							1	9									
08	434	N	385	-0-	-49	-0-	184	1	200	3	Y	1	1	1			-0-
							1	9									
09	420	N	366	-0-	-54	-0-	178	1	187	3	Y	1	1	1			-0-
							1	9									
10	487	N	487	-0-	-0-	-0-	151	1	334	3	Y	2	2	1			-0-
							2	9									
*11	608	N	608	-0-	-0-	-0-	190	1	415	3	Y	3	1	1			2
							3	9									

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	42	1	744	3	Y	2					3
							2	9									
07	868	N	800	-0-	-68	-0-	44	1	753	3	Y	3	4	1			2
							3	9									
08	837	N	789	-0-	-48	-0-	45	1	741	3	Y	3	4	1			1
							3	9									
09	780	N	756	-0-	-24	-0-	43	1	710	3	Y	3	4	1			-0-
							3	9									
10	806	N	739	-0-	-67	-0-	47	1	689	3	Y	3					3
							3	9									
11	750	N	740	-0-	-10	-0-	49	1	687	3	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	122	1 3 9	629	3	Y	3	2	1			1
07	806	N	758	-0-	-48	-0-	126	1 1 9	631	3	Y	1	2	1			-0-
08	775	N	745	-0-	-30	-0-	125	1 3 9	617	3	Y	3	2	1			1
09	750	N	713	-0-	-37	-0-	121	1 1 9	591	3	Y	1	2	1			-0-
10	744	N	727	-0-	-17	-0-	123	1 6 9	598	3	Y	5	4	1			1
11	720	N	645	-0-	-75	-0-	117	1 3 9	525	3	Y	3	2	1			2

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	95	1 1 9	221	3	Y	1	1	1			-0-
07	341	N	328	-0-	-13	-0-	99	1 1 9	228	3	Y	1	1	1			-0-
08	324	N	324	-0-	-0-	-0-	99	1 1 9	224	3	Y	1	1	1			-0-
09	330	N	309	-0-	-21	-0-	95	1 1 9	213	3	Y	1	1	1			-0-
10	341	N	313	-0-	-28	-0-	98	1 1 9	214	3	Y	1	1	1			-0-
11	300	N	290	-0-	-10	-0-	94	1 2 9	194	3	Y	2	1	1			1

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	721	-0-	-419	-0-	35	1 3 9	683	3	Y	3	2	1			1
07	899	N	469	-0-	-430	-0-	23	1 1 9	445	3	Y	1	2	1			-0-
08	1333	N	478	-0-	-855	-0-	23	1 2 9	453	3	Y	2	1	1			1
09	720	N	489	-0-	-231	-0-	24	1 1 9	464	3	Y	1	2	1			-0-
10	1180	N	1180	-0-	-0-	-0-	56	1 9 9	1115	3	Y	8	7	1			1
*11	913	N	913	-0-	-0-	-0-	44	1 6 9	863	3	Y	5	3	1			3

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	66	1	575	3	Y	-0-					3
07	655	N	655	-0-	-0-	-0-	65	1	590	3	Y	-0-	2	1			1
08	713	N	640	-0-	-73	-0-	61	1	578	3	Y	1					2
							1	9									
09	630	N	617	-0-	-13	-0-	62	1	555	3	Y	-0-					2
10	651	N	616	-0-	-35	-0-	62	1	553	3	Y	1					3
							1	9									
11	630	N	581	-0-	-49	-0-	56	1	525	3	Y	-0-	2	1			1

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	51	1	445	3	Y	-0-					2
07	527	N	495	-0-	-32	-0-	49	1	445	3	Y	1	2	1			1
							1	9									
08	559	N	559	-0-	-0-	-0-	53	1	506	3	Y	-0-					1
09	538	N	538	-0-	-0-	-0-	54	1	483	3	Y	1					2
							1	9									
10	533	N	533	-0-	-0-	-0-	54	1	478	3	Y	1					3
							1	9									
11	540	N	510	-0-	-30	-0-	49	1	461	3	Y	-0-	2	1			1

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF. 47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	50	1	438	3	Y	-0-					2
07	499	N	499	-0-	-0-	-0-	49	1	448	3	Y	2	2	1	1	8	1
							2	9									
08	682	N	441	-0-	-241	-0-	42	1	399	3	Y	-0-					1
09	512	N	512	-0-	-0-	-0-	51	1	460	3	Y	1					2
							1	9									
10	496	N	480	-0-	-16	-0-	48	1	432	3	Y	-0-					2
11	420	N	115	-0-	-305	-0-	11	1	103	3	Y	1	2	1			1
							1	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					1
07	741	N	741	-0-	-0-	-0-	74	1	666	3	Y	1	1	1			1
							1	9									
08	562	N	562	-0-	-0-	-0-	54	1	507	3	Y	1					2
							1	9									
09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					2
10	744	N	311	-0-	-433	-0-	31	1	280	3	Y	-0-					2
*11	663	N	663	-0-	-0-	-0-	64	1	599	3	Y	-0-	1	1			1

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	88	1	771	3	Y	-0-					4
07	930	N	849	-0-	-81	-0-	84	1	765	3	Y	-0-	3	1			1
08	882	N	882	-0-	-0-	-0-	84	1	797	3	Y	1					2
							1	9									
09	870	N	841	-0-	-29	-0-	84	1	756	3	Y	1					3
							1	9									
10	837	N	830	-0-	-7	-0-	83	1	746	3	Y	1					4
							1	9									
11	840	N	744	-0-	-96	-0-	72	1	672	3	Y	-0-	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	6	1	53	3	Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	284	-0-	-76	-0-	105	1	179	3	N	-0-					2
07	310	N	285	-0-	-25	-0-	107	1	178	3	N	-0-	2	1			-0-
08	310	N	276	-0-	-34	-0-	105	1	170	3	N	1					1
							1	9									
09	270	N	256	-0-	-14	-0-	101	1	155	3	N	-0-					1
10	279	N	253	-0-	-26	-0-	104	1	149	3	N	-0-					1
11	270	N	229	-0-	-41	-0-	98	1	131	3	N	-0-	1	1			-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	439	-0-	-71	-0-	86	1	352	3	Y	1	1	1			-0-
							1	9									
07	651	N	413	-0-	-238	-0-	88	1	324	3	Y	1	1	1			-0-
							1	9									
08	558	N	471	-0-	-87	-0-	90	1	380	3	Y	1	1	1			-0-
							1	9									
09	523	N	523	-0-	-0-	-0-	91	1	431	3	Y	1	1	1			-0-
							1	9									
10	560	N	560	-0-	-0-	-0-	94	1	462	3	Y	4	3	1			1
							4	9									
*11	453	N	453	-0-	-0-	-0-	87	1	365	3	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	569	-0-	-31	-0-	113	1	454	3	Y	2	2	1			-0-
							2	9									
07	992	N	387	-0-	-605	-0-	108	1	278	3	Y	1	1	1			-0-
							1	9									
08	930	N	307	-0-	-623	-0-	103	1	203	3	Y	1	1	1			-0-
							1	9									
09	570	N	271	-0-	-299	-0-	99	1	171	3	Y	1	1	1			-0-
							1	9									
10	372	N	275	-0-	-97	-0-	102	1	172	3	Y	1	1	1			-0-
							1	9									
11	300	N	268	-0-	-32	-0-	99	1	167	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

06	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-					-0-
07	465	N	452	-0-	-13	-0-	24	1	428	3	N	-0-					-0-
08	465	N	442	-0-	-23	-0-	24	1	418	3	N	-0-					-0-
09	450	N	402	-0-	-48	-0-	21	1	381	3	N	-0-					-0-
10	465	N	396	-0-	-69	-0-	22	1	374	3	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	23	1	358	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

06	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
07	465	N	410	-0-	-55	-0-	21	1	389	3	N	-0-					-0-
08	372	N	339	-0-	-33	-0-	18	1	321	3	N	-0-					-0-
09	330	N	241	-0-	-89	-0-	13	1	228	3	N	-0-					-0-
10	403	N	221	-0-	-182	-0-	12	1	209	3	N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

06	420	N	384	-0-	-36	-0-	25	1	357	2	Y	2					3
							2	9									
07	403	N	374	-0-	-29	-0-	22	1	351	2	Y	1	2	1			2
							1	9									
08	403	N	392	-0-	-11	-0-	23	1	367	2	Y	2	3	1			1
							2	9									
09	390	N	375	-0-	-15	-0-	22	1	352	2	Y	1					2
							1	9									
10	380	N	380	-0-	-0-	-0-	22	1	355	2	Y	3	4	1			1
							3	9									
11	390	N	368	-0-	-22	-0-	22	1	344	2	Y	2	2	1			1
							2	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

06	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
07	372	N	352	-0-	-20	-0-	18	1	334	3	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	18	1	329	3	N	-0-					-0-
09	360	N	318	-0-	-42	-0-	17	1	301	3	N	-0-					-0-
10	341	N	290	-0-	-51	-0-	16	1	274	3	N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	8	1	101	2	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	9	1	112	2	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	13	1	163	2	N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	12	1	142	2	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	12	1	151	2	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	11	1	147	2	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	N	1523	-0-	-0-	-0-	116	1	1407	2	N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	108	1	1417	2	N	-0-					-0-
08	1423	N	1423	-0-	-0-	-0-	104	1	1319	2	N	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	98	1	1242	2	N	-0-					-0-
10	1391	N	1391	-0-	-0-	-0-	105	1	1286	2	N	-0-					-0-
*11	1342	N	1342	-0-	-0-	-0-	93	1	1249	2	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	709	-0-	-11	-0-	54	1	655	2	N	-0-					-0-
07	837	N	796	-0-	-41	-0-	57	1	739	2	N	-0-					-0-
08	837	N	745	-0-	-92	-0-	54	1	691	2	N	-0-					-0-
09	720	N	702	-0-	-18	-0-	51	1	651	2	N	-0-					-0-
10	806	N	727	-0-	-79	-0-	55	1	672	2	N	-0-					-0-
*11	727	N	727	-0-	-0-	-0-	50	1	677	2	N	-0-					-0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	23	1	225	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-
10	248	N	185	-0-	-63	-0-	17	1	168	3	N	-0-					-0-
11	240	N	195	-0-	-45	-0-	18	1	177	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	19 1	1 9	325	3	Y	1	1	1			2
07	403	N	342	-0-	-61	-0-	19 1	1 9	322	3	Y	1	1	1			2
08	372	N	300	-0-	-72	-0-	11 1	1 9	288	3	Y	1	1	1			2
09	360	N	357	-0-	-3	-0-	13 2	1 9	342	3	Y	2	2	1			2
10	341	N	328	-0-	-13	-0-	12 2	1 9	314	3	Y	2	3	1			1
11	300	N	292	-0-	-8	-0-	11 2	1 9	279	3	Y	2	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	39	1	472	2	N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	38	1	502	2	N	-0-					-0-
08	558	N	541	-0-	-17	-0-	40	1	501	2	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					-0-
10	527	N	521	-0-	-6	-0-	39	1	482	2	N	-0-					-0-
11	510	N	495	-0-	-15	-0-	34	1	461	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	7	1	73	2	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	7	1	76	2	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	7	1	76	2	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	6	1	79	2	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	7	1	75	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1186	-0-	-104	-0-	98	1	1088	2	N	-0-					-0-
07	1333	N	595	-0-	-738	-0-	49	1	546	2	N	-0-					-0-
08	1302	N	1082	-0-	-220	-0-	88	1	994	2	N	-0-					-0-
09	1988	N	1988	-0-	-0-	-0-	156	1	1832	2	N	-0-					-0-
10	3100	N	3295	-0-	195	195	250	1	3045	2	N	-0-					-0-
*11	2776	N	2581	-0-	-195	-0-	208	1	2373	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	62	1	542	3	Y	-0-					3
07	868	N	666	-0-	-202	-0-	66	1	599	3	Y	1	3	1			1
							1	9									
08	658	N	658	-0-	-0-	-0-	63	1	594	3	Y	1					2
							1	9									
09	715	N	715	-0-	-0-	-0-	72	1	643	3	Y	-0-					2
10	709	N	709	-0-	-0-	-0-	71	1	636	3	Y	2					4
							2	9									
*11	705	N	705	-0-	-0-	-0-	68	1	637	3	Y	-0-	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	59	1	517	3	Y	-0-					2
07	620	N	583	-0-	-37	-0-	58	1	524	3	Y	1	2	1			1
							1	9									
08	620	N	564	-0-	-56	-0-	54	1	510	3	Y	-0-					1
09	570	N	546	-0-	-24	-0-	55	1	490	3	Y	1					2
							1	9									
10	589	N	529	-0-	-60	-0-	53	1	475	3	Y	1					3
							1	9									
11	540	N	523	-0-	-17	-0-	50	1	473	3	Y	-0-	2	1			1

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	60	N	6	-0-	-54	-0-	1	1	5	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	95	-0-	-55	-0-	8	1	87	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	9	1	90	3	N	-0-					-0-
08	124	N	46	-0-	-78	-0-	4	1	42	3	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	20	1	213	3	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
11	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	28	1	298	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	19	1	186	3	N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
11	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	-0-	35	1	696	3	Y	3	2	1			1
							3	9									
07	806	N	755	-0-	-51	-0-	37	1	716	3	Y	2	2	1			1
							2	9									
08	775	N	747	-0-	-28	-0-	36	1	709	3	Y	2	2	1			1
							2	9									
09	724	N	724	-0-	-0-	-0-	36	1	687	3	Y	1	2	1			-0-
							1	9									
10	744	N	725	-0-	-19	-0-	34	1	684	3	Y	6	5	1			1
							7	9									
11	720	N	711	-0-	-9	-0-	34	1	673	3	Y	4	2	1			3
							4	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
07	3	N	-0-	-0-	-3	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

06	840	N	838	-0-	-2	-0-	50	1	788	3	N	-0-					-0-
07	1085	N	452	-0-	-633	-0-	27	1	425	3	N	-0-					-0-
08	899	N	760	-0-	-139	-0-	46	1	714	3	N	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	62	1	1024	3	N	-0-					-0-
*11	1079	N	1079	-0-	-0-	-0-	66	1	1013	3	N	-0-					-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

06	1113	N	1113	-0-	-0-	-0-	66	1	1047	3	N	-0-					-0-
07	1085	N	1050	-0-	-35	-0-	62	1	988	3	N	-0-					-0-
08	1085	N	1070	-0-	-15	-0-	65	1	1005	3	N	-0-					-0-
09	1110	N	1050	-0-	-60	-0-	61	1	989	3	N	-0-					-0-
10	1091	N	1091	-0-	-0-	-0-	63	1	1028	3	N	-0-					-0-
11	1050	N	1006	-0-	-44	-0-	61	1	945	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

06	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	33	1	522	3	N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	34	1	555	3	N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	33	1	536	3	N	-0-					-0-
11	570	N	539	-0-	-31	-0-	33	1	506	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	569	-0-	-121	-0-	34	1	535	3	N	-0-			-0-
07	713	N	687	-0-	-26	-0-	41	1	646	3	N	-0-			-0-
08	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-			-0-
09	658	N	658	-0-	-0-	-0-	38	1	620	3	N	-0-			-0-
10	682	N	640	-0-	-42	-0-	37	1	603	3	N	-0-			-0-
11	660	N	587	-0-	-73	-0-	36	1	551	3	N	-0-			-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

06	660	N	574	-0-	-86	-0-	34	1	540	3	N	-0-			-0-
07	620	N	615	-0-	-5	-0-	36	1	579	3	N	-0-			-0-
08	620	N	535	-0-	-85	-0-	33	1	502	3	N	-0-			-0-
09	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-			-0-
10	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-			-0-
*11	604	N	604	-0-	-0-	-0-	37	1	567	3	N	-0-			-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

06	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-			-0-
07	434	N	317	-0-	-117	-0-	19	1	298	3	N	-0-			-0-
08	341	N	269	-0-	-72	-0-	16	1	253	3	N	-0-			-0-
09	330	N	262	-0-	-68	-0-	15	1	247	3	N	-0-			-0-
10	310	N	249	-0-	-61	-0-	14	1	235	3	N	-0-			-0-
*11	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-			-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

06	1590	N	1286	-0-	-304	-0-	76	1	1210	3	N	-0-			-0-
07	1643	N	1194	-0-	-449	-0-	71	1	1123	3	N	-0-			-0-
08	1488	N	1269	-0-	-219	-0-	78	1	1191	3	N	-0-			-0-
09	1290	N	1139	-0-	-151	-0-	66	1	1073	3	N	-0-			-0-
10	1209	N	1175	-0-	-34	-0-	68	1	1107	3	N	-0-			-0-
*11	1482	N	1482	-0-	-0-	-0-	90	1	1392	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

06	960	N	913	-0-	-47	-0-	49	1	864	3	N	-0-			-0-
07	933	N	933	-0-	-0-	-0-	50	1	883	3	N	-0-			-0-
08	992	N	909	-0-	-83	-0-	51	1	858	3	N	-0-			-0-
09	927	N	927	-0-	-0-	-0-	54	1	873	3	N	-0-			-0-
10	948	N	948	-0-	-0-	-0-	52	1	896	3	N	-0-			-0-
*11	911	N	911	-0-	-0-	-0-	50	1	861	3	N	-0-			-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-
07	93	N	73	-0-	-20	-0-	73	3			Y	-0-			-0-
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-			-0-
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			-0-
11	60	N	26	-0-	-34	-0-	26	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	25	-0-	-35	-0-	25	3			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

06	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

06	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

06	470	N	470	-0-	-0-	-0-	84	1	386	3	N	-0-					-0-
07	558	N	468	-0-	-90	-0-	87	1	381	3	N	-0-					-0-
08	527	N	452	-0-	-75	-0-	87	1	365	3	N	-0-					-0-
09	480	N	433	-0-	-47	-0-	87	1	346	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	87	1	348	3	N	-0-					-0-
11	450	N	415	-0-	-35	-0-	84	1	331	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

06	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			Y	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	3			Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
11	180	N	108	-0-	-72	-0-	108	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	77	1	77	3	Y	-0-					-0-
07	372	N	117	-0-	-255	-0-	117	3			Y	-0-					-0-
08	310	N	98	-0-	-212	-0-	98	3			Y	-0-					-0-
09	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-
10	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	3			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	837	N	725	-0-	-112	-0-	725	3			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
09	850	N	850	-0-	-0-	-0-	849	3	1	9	N	1	1	8			-0-
10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	870	N	810	-0-	-60	-0-	810	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	168	1	147	3	Y	-0-					-0-
07	900	N	900	-0-	-0-	-0-	174	1	726	3	Y	-0-					-0-
08	669	N	669	-0-	-0-	-0-	174	1	495	3	Y	-0-					-0-
09	659	N	659	-0-	-0-	-0-	174	1	485	3	Y	-0-					-0-
10	899	N	607	-0-	-292	-0-	174	1	433	3	Y	-0-					-0-
*11	695	N	695	-0-	-0-	-0-	168	1	527	3	Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	775	-0-	-65	-0-	774	3	1	9	Y	1					103
07	837	N	752	-0-	-85	-0-	752	3			Y	-0-					103
08	868	N	755	-0-	-113	-0-	755	3			Y	-0-					103
09	780	N	720	-0-	-60	-0-	720	3			Y	-0-					103
10	744	N	742	-0-	-2	-0-	742	3			Y	-0-					103
11	720	N	185	-0-	-535	-0-	185	3			Y	-0-					103

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	22	1	411	3	Y	-0-					2
07	527	N	522	-0-	-5	-0-	29	1	492	3	Y	1	1	1			2
							1	9									
08	611	N	611	-0-	-0-	-0-	36	1	574	3	Y	1					3
							1	9									
09	638	N	638	-0-	-0-	-0-	36	1	601	3	Y	1					4
							1	9									
10	566	N	566	-0-	-0-	-0-	30	1	535	3	Y	1	2	1			3
							1	9									
11	600	N	439	-0-	-161	-0-	24	1	414	3	Y	1					4
							1	9									

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-		-0-	-0-	40	1	686	3	N	3	3	1			3
								3	9									
07	744	N	638	-0-		-106	-0-	35	1	602	3	N	1	1	1			3
								1	9									
08	713	N	562	-0-		-151	-0-	21	1	537	3	N	4	3	1			4
								4	9									
09	720	N	634	-0-		-86	-0-	23	1	608	3	N	3	3	1			4
								3	9									
10	651	N	598	-0-		-53	-0-	22	1	572	3	N	4	5	1			3
								4	9									
*11	544	N	544	-0-		-0-	-0-	20	1	521	3	N	3	3	1			3
								3	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-		-0-	-0-	66	1	899	3	Y	3	3	1			4
								3	9									
07	961	N	957	-0-		-4	-0-	65	1	890	3	Y	2	2	1			4
								2	9									
08	975	N	975	-0-		-0-	-0-	51	1	911	3	Y	12	3	1	6	8	7
								13	9									
09	986	N	986	-0-		-0-	-0-	51	1	929	3	Y	5	6	1			6
								6	9									
10	961	N	538	-0-		-423	-0-	27	1	508	3	Y	3	7	1			2
								3	9									
11	930	N	678	-0-		-252	-0-	35	1	639	3	Y	4	2	1			4
								4	9									

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-		-0-	-0-	350	3			N	-0-					-0-
07	337	N	337	-0-		-0-	-0-	337	3			N	-0-					-0-
08	701	N	701	-0-		-0-	-0-	701	3			N	-0-					-0-
09	591	N	591	-0-		-0-	-0-	591	3			N	-0-					-0-
10	574	N	574	-0-		-0-	-0-	574	3			N	-0-					-0-
11	690	N	407	-0-		-283	-0-	407	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-		-0-	-0-	353	3			N	-0-					-0-
07	594	N	594	-0-		-0-	-0-	594	3			N	-0-					-0-
08	475	N	475	-0-		-0-	-0-	475	3			N	-0-					-0-
09	361	N	361	-0-		-0-	-0-	361	3			N	-0-					-0-
10	496	N	367	-0-		-129	-0-	367	3			N	-0-					-0-
*11	476	N	476	-0-		-0-	-0-	476	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-		-0-	-0-	90	1	317	3	N	-0-					56
07	419	N	419	-0-		-0-	-0-	93	1	326	3	N	-0-					56
08	434	N	427	-0-		-7	-0-	93	1	334	3	N	-0-					56
09	420	N	414	-0-		-6	-0-	90	1	324	3	N	-0-					56
10	434	N	406	-0-		-28	-0-	93	1	313	3	N	-0-					56
11	420	N	352	-0-		-68	-0-	90	1	262	3	N	-0-					56

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

06	240	X	166	-0-	-74	-0-	166	3			N	-0-					-0-
07	217	X	166	-0-	-51	-0-	166	3			N	-0-					-0-
08	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	180	X	120	-0-	-60	-0-	120	3			N	-0-					-0-
10	186	X	120	-0-	-66	-0-	120	3			N	-0-					-0-
11	180	X	136	-0-	-44	-0-	136	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

06	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
07	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
08	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

06	239	N	239	-0-	-0-	-0-	68	1	171	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	71	1	169	3	N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	71	1	173	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	68	1	184	3	N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	71	1	189	3	N	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	68	1	179	3	N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	619	3	2	9	N	2	2	8			-0-
08	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
09	690	N	538	-0-	-152	-0-	538	3			N	-0-					-0-
10	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
11	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					-0-
07	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

06	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

06	642	N	642	-0-	-0-	-0-	50 1	1 9	591	3	Y	1					1
07	651	N	636	-0-	-15	-0-	49	1	587	3	Y	-0-	1	1			-0-
08	643	N	643	-0-	-0-	-0-	51 1	1 9	591	3	Y	1					1
09	630	N	467	-0-	-163	-0-	38 1	1 9	428	3	Y	1	1	1			1
10	651	N	524	-0-	-127	-0-	42	1	482	3	Y	-0-	1	1			-0-
11	630	N	523	-0-	-107	-0-	42 2	1 9	479	3	Y	2					2

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

06	180	N	137	-0-	-43	-0-	11	1	126	3	Y	-0-					-0-
07	217	N	170	-0-	-47	-0-	13	1	157	3	Y	-0-					-0-
08	186	N	161	-0-	-25	-0-	13	1	148	3	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	19 1	1 9	217	3	Y	1					1

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

06	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

06	1102	N	1102	-0-	-0-	-0-	58	1	1042	3	Y	2					4
							2	9									
07	1209	N	1111	-0-	-98	-0-	61	1	1046	3	Y	4	5	1			3
							4	9									
08	1178	N	998	-0-	-180	-0-	57	1	937	3	Y	4	5	1			2
							4	9									
09	1128	N	1128	-0-	-0-	-0-	64	1	1060	3	Y	4	5	1			1
							4	9									
10	1116	N	1015	-0-	-101	-0-	65	1	947	3	Y	3					4
							3	9									
*11	1104	N	1104	-0-	-0-	-0-	73	1	1024	3	Y	6	6	1			4
							7	9									

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

06	873	N	873	-0-	-0-	-0-	46	1	824	3	Y	3					4
							3	9									
07	961	N	903	-0-	-58	-0-	50	1	851	3	Y	2	4	1			2
							2	9									
08	899	N	883	-0-	-16	-0-	50	1	830	3	Y	3	4	1			1
							3	9									
09	870	N	839	-0-	-31	-0-	47	1	788	3	Y	4	4	1			1
							4	9									
10	899	N	788	-0-	-111	-0-	51	1	735	3	Y	2					3
							2	9									
11	840	N	830	-0-	-10	-0-	55	1	771	3	Y	4	4	1			3
							4	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

06	521	N	521	-0-	-0-	-0-	29	1	490	3	Y	2	2	1			2
							2	9									
07	682	N	412	-0-	-270	-0-	23	1	388	3	Y	1	1	1			2
							1	9									
08	558	N	525	-0-	-33	-0-	20	1	501	3	Y	4	2	1			4
							4	9									
09	526	N	526	-0-	-0-	-0-	19	1	505	3	Y	2	3	1			3
							2	9									
10	403	N	377	-0-	-26	-0-	14	1	360	3	Y	3	4	1			2
							3	9									
11	510	N	96	-0-	-414	-0-	3	1	92	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
08	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
09	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

06	297	N	297	-0-	-0-	-0-	26	1	271	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	28	1	270	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	24	1	256	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	29	1	282	3	N	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	31	1	298	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

06	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	22	1	216	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	23	1	224	3	N	-0-					-0-
11	240	N	209	-0-	-31	-0-	20	1	189	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

06	1003	N	1003	-0-	-0-	-0-	79	1	923	3	Y	1					2
							1	9									
07	986	N	986	-0-	-0-	-0-	76	1	908	3	Y	2	3	1			1
							2	9									
08	1240	N	930	-0-	-310	-0-	74	1	855	3	Y	1					2
							1	9									
09	990	N	880	-0-	-110	-0-	72	1	807	3	Y	1	2	1			1
							1	9									
10	992	N	910	-0-	-82	-0-	72	1	837	3	Y	1	2	1			-0-
							1	9									
11	900	N	853	-0-	-47	-0-	68	1	782	3	Y	3					3
							3	9									

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

06	475	N	475	-0-	-0-	-0-	37	1	437	3	Y	1					1
							1	9									
07	558	N	472	-0-	-86	-0-	36	1	436	3	Y	-0-	1	1			-0-
08	465	N	405	-0-	-60	-0-	32	1	372	3	Y	1					1
							1	9									
09	480	N	434	-0-	-46	-0-	35	1	399	3	Y	-0-	1	1			-0-
10	499	N	499	-0-	-0-	-0-	40	1	458	3	Y	1	1	1			-0-
							1	9									
*11	460	N	460	-0-	-0-	-0-	37	1	422	3	Y	1					1
							1	9									

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

06	187	N	187	-0-	-0-	-0-	72	1	115	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	77	1	125	3	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	76	1	133	3	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	73	1	121	3	N	-0-					-0-
10	217	N	80	-0-	-137	-0-	32	1	48	3	N	-0-					-0-
11	210	N	197	-0-	-13	-0-	39	1	158	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	52	1	554	3	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	55	1	529	3	N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	52	1	551	3	N	-0-					-0-
09	600	N	594	-0-	-6	-0-	51	1	543	3	N	-0-					-0-
10	589	N	518	-0-	-71	-0-	49	1	469	3	N	-0-					-0-
11	570	N	518	-0-	-52	-0-	49	1	469	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	33	1	350	3	N	-0-					-0-
07	465	N	389	-0-	-76	-0-	36	1	353	3	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	36	1	381	3	N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	36	1	381	3	N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	39	1	372	3	N	-0-					-0-
*11	505	N	505	-0-	-0-	-0-	47	1	458	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	3	1	35	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
11	120	N	20	-0-	-100	-0-	2	1	18	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	40	1	421	3	N	1	1	8			-0-
							1	9									
07	482	N	482	-0-	-0-	-0-	45	1	435	3	N	2	2	8			-0-
							2	9									
08	541	N	541	-0-	-0-	-0-	46	1	495	3	N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	44	1	470	3	N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	42	1	402	3	N	-0-					-0-
*11	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
07	248	N	187	-0-	-61	-0-	8	1	179	3	N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
09	240	N	178	-0-	-62	-0-	9	1	169	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
11	240	N	180	-0-	-60	-0-	8	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	274	-0-	-56	-0-	15	1	258	2	Y	1					1
							1	9									
07	310	N	261	-0-	-49	-0-	15	1	246	2	Y	-0-					1
08	310	N	256	-0-	-54	-0-	14	1	242	2	Y	-0-					1
09	270	N	210	-0-	-60	-0-	11	1	199	2	Y	-0-					1
10	248	N	217	-0-	-31	-0-	12	1	205	2	Y	-0-					1
11	240	N	211	-0-	-29	-0-	12	1	199	2	Y	-0-	1	1			-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1110	-0-	-0-	-0-	62	1	1048	2	Y	-0-					1
07	1118	N	1118	-0-	-0-	-0-	63	1	1054	2	Y	1					2
							1	9									
08	1104	N	1104	-0-	-0-	-0-	62	1	1042	2	Y	-0-					2
09	1110	N	985	-0-	-125	-0-	53	1	932	2	Y	-0-					2
10	1116	N	891	-0-	-225	-0-	51	1	840	2	Y	-0-					2
11	1080	N	1058	-0-	-22	-0-	59	1	998	2	Y	1	2	1			1
							1	9									

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	39	1	654	2	Y	-0-					1
07	713	N	695	-0-	-18	-0-	39	1	656	2	Y	-0-					1
08	713	N	711	-0-	-2	-0-	40	1	671	2	Y	-0-					1
09	690	N	658	-0-	-32	-0-	35	1	622	2	Y	1					2
							1	9									
10	693	N	693	-0-	-0-	-0-	40	1	653	2	Y	-0-					2
11	690	N	668	-0-	-22	-0-	37	1	631	2	Y	-0-	1	1			1

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	N	1124	-0-	-0-	-0-	62	1	1061	2	Y	1					2
							1	9									
07	1127	N	1127	-0-	-0-	-0-	63	1	1064	2	Y	-0-					2
08	1143	N	1143	-0-	-0-	-0-	64	1	1079	2	Y	-0-					2
09	1110	N	1066	-0-	-44	-0-	57	1	1009	2	Y	-0-					2
10	1126	N	1126	-0-	-0-	-0-	64	1	1061	2	Y	1					3
							1	9									
11	1110	N	1093	-0-	-17	-0-	61	1	1032	2	Y	-0-	2	1			1

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	46	-0-	-314	-0-	3	1	42	3	Y	1					1
							1	9									
07	310	N	4	-0-	-306	-0-	4	3			Y	-0-					1
08	62	N	-0-	-0-	-62	-0-					Y	-0-					1
09	60	N	-0-	-0-	-60	-0-					Y	-0-					1
10	1656	N	1656	-0-	-0-	-0-	78	1	1578	3	Y	-0-					1
*11	1554	N	1554	-0-	-0-	-0-	82	1	1472	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	194	-0-	-46	-0-	12	1	181	3	Y	1					1
							1	9									
07	279	N	210	-0-	-69	-0-	12	1	198	3	Y	-0-					1
08	201	N	201	-0-	-0-	-0-	11	1	190	3	Y	-0-					1
09	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-					1
10	217	N	202	-0-	-15	-0-	10	1	192	3	Y	-0-					1
*11	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					1

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	36	1	569	3	Y	1					2
							1	9									
07	630	N	630	-0-	-0-	-0-	37	1	593	3	Y	-0-					2
08	682	N	598	-0-	-84	-0-	33	1	564	3	Y	1					3
							1	9									
09	600	N	580	-0-	-20	-0-	32	1	547	3	Y	1					4
							1	9									
10	620	N	589	-0-	-31	-0-	28	1	561	3	Y	-0-					4
*11	580	N	580	-0-	-0-	-0-	31	1	549	3	Y	-0-					4

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	125	-0-	-55	-0-	7	1	118	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	Y	-0-					-0-
08	124	N	62	-0-	-62	-0-	3	1	59	3	Y	-0-					-0-
09	120	N	91	-0-	-29	-0-	5	1	85	3	Y	1					1
							1	9									
10	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-					1
*11	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					1

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	7	1	114	3	Y	2	2	8			-0-
							2	9									
08	217	N	113	-0-	-104	-0-	6	1	106	3	Y	1					1
							1	9									
09	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					1
10	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-					1
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	437	-0-	-13	-0-	24	1	413	2	Y	-0-					1
07	465	N	445	-0-	-20	-0-	25	1	420	2	Y	-0-					1
08	437	N	437	-0-	-0-	-0-	25	1	412	2	Y	-0-					1
09	450	N	424	-0-	-26	-0-	23	1	401	2	Y	-0-					1
10	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					1
11	420	N	406	-0-	-14	-0-	23	1	383	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	725	-0-	-25	-0-	40	1	685	2	Y	-0-					1
07	775	N	728	-0-	-47	-0-	41	1	687	2	Y	-0-					1
08	744	N	727	-0-	-17	-0-	41	1	685	2	Y	1					2
							1	9									
09	720	N	664	-0-	-56	-0-	36	1	628	2	Y	-0-					2
10	713	N	695	-0-	-18	-0-	40	1	655	2	Y	-0-					2
11	690	N	662	-0-	-28	-0-	37	1	625	2	Y	-0-	1	1			1

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	91	-0-	-29	-0-	5	1	86	2	Y	-0-					-0-
07	279	X	86	-0-	-193	-0-	5	1	81	2	Y	-0-					-0-
08	279	X	119	-0-	-160	-0-	7	1	112	2	Y	-0-					-0-
09	157	X	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
10	163	X	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
11	120	X	90	-0-	-30	-0-	5	1	85	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	634	-0-	-86	-0-	35	1	598	2	Y	1					8
							1	9									
07	713	N	618	-0-	-95	-0-	35	1	583	2	Y	-0-					8
08	651	N	620	-0-	-31	-0-	35	1	585	2	Y	-0-					8
09	630	N	569	-0-	-61	-0-	31	1	538	2	Y	-0-					8
10	620	N	598	-0-	-22	-0-	34	1	564	2	Y	-0-					8
11	600	N	588	-0-	-12	-0-	33	1	555	2	Y	-0-					8

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	65	1	538	3	Y	-0-					5
07	651	N	559	-0-	-92	-0-	49	1	509	3	Y	1					6
							1	9									
08	651	N	457	-0-	-194	-0-	28	1	429	3	Y	-0-					6
09	600	N	555	-0-	-45	-0-	30	1	525	3	Y	-0-					6
10	572	N	572	-0-	-0-	-0-	32	1	540	3	Y	-0-					6
*11	598	N	598	-0-	-0-	-0-	36	1	559	3	Y	3					9
							3	9									

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	28	1	229	3	Y	-0-					2
07	341	N	253	-0-	-88	-0-	22	1	230	3	Y	1					3
							1	9									
08	217	N	194	-0-	-23	-0-	12	1	182	3	Y	-0-					3
09	270	N	188	-0-	-82	-0-	10	1	178	3	Y	-0-					3
10	248	N	146	-0-	-102	-0-	8	1	138	3	Y	-0-					3
11	180	N	116	-0-	-64	-0-	7	1	109	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					2
07	310	N	283	-0-	-27	-0-	25	1	257	3	Y	1					3
							1	9									
08	310	N	307	-0-	-3	-0-	19	1	288	3	Y	-0-					3
09	306	N	306	-0-	-0-	-0-	17	1	289	3	Y	-0-					3
10	292	N	292	-0-	-0-	-0-	16	1	276	3	Y	-0-					3
11	300	N	261	-0-	-39	-0-	16	1	244	3	Y	1					4
							1	9									

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
09	90	N	7	-0-	-83	-0-	1	1	6	3	N	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					-0-
11	60	N	25	-0-	-35	-0-	2	1	23	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					-0-
07	1178	N	1003	-0-	-175	-0-	1003	3			Y	-0-					-0-
08	1054	N	928	-0-	-126	-0-	928	3			Y	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
10	992	N	968	-0-	-24	-0-	968	3			Y	-0-					-0-
*11	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	123	1	183	3	N	-0-					-0-
07	341	N	300	-0-	-41	-0-	125	1	175	3	N	-0-					-0-
08	341	N	285	-0-	-56	-0-	124	1	161	3	N	-0-					-0-
09	300	N	265	-0-	-35	-0-	118	1	147	3	N	-0-					-0-
10	310	N	239	-0-	-71	-0-	99	1	140	3	N	-0-					-0-
11	270	N	165	-0-	-105	-0-	40	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	122	1	393	3	N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	139	1	578	3	N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	132	1	482	3	N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	116	1	420	3	N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	122	1	418	3	N	-0-					-0-
*11	521	N	521	-0-	-0-	-0-	121	1	400	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	209	-0-	-31	-0-	62	1	147	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	69	1	228	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	64	1	160	3	N	-0-					-0-
09	210	N	150	-0-	-60	-0-	54	1	96	3	N	-0-					-0-
10	310	N	127	-0-	-183	-0-	42	1	85	3	N	-0-					-0-
11	210	N	152	-0-	-58	-0-	52	1	100	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
11	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-	-18	-0-	146	1	286	3	Y	-0-					17
07	465	N	440	-0-	-25	-0-	150	1	290	3	Y	-0-					17
08	465	N	429	-0-	-36	-0-	150	1	279	3	Y	-0-					17
09	420	N	414	-0-	-6	-0-	144	1	270	3	Y	-0-					-0-
10	434	N	392	-0-	-42	-0-	131	1	261	3	Y	-0-					-0-
11	420	N	353	-0-	-67	-0-	130	1	223	3	Y	-0-					-0-

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
08	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
11	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1225	-0-	-95	-0-	1225	2			N	-0-					-0-
07	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
08	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					-0-
09	1230	N	1217	-0-	-13	-0-	1217	2			N	-0-					-0-
10	1364	N	1269	-0-	-95	-0-	1269	2			N	-0-					-0-
11	1290	N	1236	-0-	-54	-0-	1236	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

06	213	N	213	-0-	-0-	-0-	12	1	201	2	Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	12	1	199	2	Y	1					1
							1	9									
11	180	N	142	-0-	-38	-0-	8	1	134	2	Y	-0-					1

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

06	717	N	717	-0-	-0-	-0-	40	1	677	2	Y	-0-					1
07	691	N	691	-0-	-0-	-0-	39	1	652	2	Y	-0-					1
08	713	N	657	-0-	-56	-0-	37	1	620	2	Y	-0-					1
09	720	N	651	-0-	-69	-0-	35	1	615	2	Y	1					2
							1	9									
10	682	N	70	-0-	-612	-0-	4	1	66	2	Y	-0-					2
11	630	N	358	-0-	-272	-0-	20	1	338	2	Y	-0-	1	1			1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

06	537	N	537	-0-	-0-	-0-	30	1	507	2	Y	-0-					1
07	532	N	532	-0-	-0-	-0-	30	1	502	2	Y	-0-					1
08	550	N	550	-0-	-0-	-0-	31	1	519	2	Y	-0-					1
09	540	N	497	-0-	-43	-0-	27	1	470	2	Y	-0-					1
10	527	N	522	-0-	-5	-0-	30	1	492	2	Y	-0-					1
11	540	N	518	-0-	-22	-0-	29	1	488	2	Y	1	1	1			1
							1	9									

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

06	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
10	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-					-0-
11	450	N	436	-0-	-14	-0-	20	1	416	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	976	-0-	-14	-0-	42	1	934	3	N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	43	1	952	3	N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	46	1	966	3	N	-0-					-0-
09	990	N	953	-0-	-37	-0-	46	1	907	3	N	-0-					-0-
10	992	N	983	-0-	-9	-0-	45	1	938	3	N	-0-					-0-
11	990	N	940	-0-	-50	-0-	43	1	897	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	10	1	107	3	N	-0-					-0-
07	155	N	116	-0-	-39	-0-	11	1	105	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	10	1	102	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	9	1	95	3	N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	40	1	388	3	N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	32	1	305	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	853	-0-	-47	-0-	37	1	816	3	N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	44	1	975	3	N	-0-					-0-
08	930	N	47	-0-	-883	-0-	2	1	45	3	N	-0-					-0-
09	840	N	631	-0-	-209	-0-	30	1	601	3	N	-0-					-0-
10	1263	N	1263	-0-	-0-	-0-	58	1	1205	3	N	-0-					-0-
*11	1007	N	1007	-0-	-0-	-0-	46	1	961	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
10	124	N	53	-0-	-71	-0-	5	1	48	3	N	-0-					-0-
11	120	N	22	-0-	-98	-0-	2	1	20	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	2	-0-	-538	-0-	2	3			N	-0-					-0-
07	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
10	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	33	1	321	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					-0-
07	341	N	258	-0-	-83	-0-	13	1	245	3	N	-0-					-0-
08	279	N	251	-0-	-28	-0-	13	1	238	3	N	-0-					-0-
09	270	N	225	-0-	-45	-0-	12	1	213	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-					-0-
11	240	N	229	-0-	-11	-0-	14	1	215	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	30	1	556	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	31	1	564	3	N	-0-					-0-
08	620	N	580	-0-	-40	-0-	31	1	549	3	N	-0-					-0-
09	600	N	544	-0-	-56	-0-	29	1	515	3	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	31	1	532	3	N	-0-					-0-
11	570	N	256	-0-	-314	-0-	16	1	240	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
08	279	N	262	-0-	-17	-0-	14	1	248	3	N	-0-					-0-
09	270	N	144	-0-	-126	-0-	8	1	136	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	706	-0-	-44	-0-	121	1	585	3	N	-0-					-0-
07	775	N	716	-0-	-59	-0-	125	1	591	3	N	-0-					-0-
08	744	N	705	-0-	-39	-0-	126	1	579	3	N	-0-					-0-
09	720	N	660	-0-	-60	-0-	120	1	540	3	N	-0-					-0-
10	713	N	712	-0-	-1	-0-	128	1	584	3	N	-0-					-0-
11	690	N	676	-0-	-14	-0-	126	1	550	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	11	1	201	3	N	-0-					-0-
08	217	N	207	-0-	-10	-0-	11	1	196	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	11	1	193	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	12	1	187	3	N	-0-					-0-

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	X	3	-0-	-1	-0-	3	3			N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	656	-0-	-64	-0-	50	1	606	2	N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	50	1	650	2	N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	58	1	730	2	N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	49	1	629	2	N	-0-					-0-
10	713	N	675	-0-	-38	-0-	51	1	624	2	N	-0-					-0-
11	750	N	682	-0-	-68	-0-	47	1	635	2	N	-0-					-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	9	1	129	3	Y	1	1	1			1
							1	9									
07	155	N	141	-0-	-14	-0-	10	1	131	3	Y	-0-					1
08	155	N	138	-0-	-17	-0-	7	1	130	3	Y	1	1	8			1
							1	9									
09	150	N	132	-0-	-18	-0-	7	1	124	3	Y	1	1	1			1
							1	9									
10	155	N	127	-0-	-28	-0-	6	1	120	3	Y	1	1	1			1
							1	9									
11	120	N	22	-0-	-98	-0-	1	1	21	3	Y	-0-	1	1			-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	507	-0-	-93	-0-	39	1	468	2	N	-0-					-0-
07	527	N	468	-0-	-59	-0-	33	1	435	2	N	-0-					-0-
08	496	N	275	-0-	-221	-0-	20	1	255	2	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	40	1	515	2	N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	49	1	594	2	N	-0-					-0-
*11	612	N	612	-0-	-0-	-0-	42	1	570	2	N	-0-					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	884	-0-	-46	-0-	67	1	817	2	N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	67	1	872	2	N	-0-					-0-
08	930	N	751	-0-	-179	-0-	55	1	696	2	N	-0-					-0-
09	1513	N	1513	-0-	-0-	-0-	110	1	1403	2	N	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-	99	1	1212	2	N	-0-					-0-
*11	1216	N	1216	-0-	-0-	-0-	84	1	1132	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	38	1	419	2	N	-0-					-0-
07	496	N	480	-0-	-16	-0-	40	1	440	2	N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	40	1	454	2	N	-0-					-0-
09	450	N	442	-0-	-8	-0-	35	1	407	2	N	-0-					-0-
10	465	N	397	-0-	-68	-0-	30	1	367	2	N	-0-					-0-
11	480	N	386	-0-	-94	-0-	31	1	355	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0-	-0-	46	1	783	2	Y	-0-					1
07	837	N	827	-0-	-10	-0-	46	1	780	2	Y	1					2
							1	9									
08	868	N	832	-0-	-36	-0-	47	1	785	2	Y	-0-					2
09	840	N	790	-0-	-50	-0-	42	1	748	2	Y	-0-					2
10	837	N	818	-0-	-19	-0-	47	1	771	2	Y	-0-					2
11	810	N	786	-0-	-24	-0-	44	1	741	2	Y	1	2	1			1
							1	9									

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	79	1	249	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	651	N	126	-0-	-525	-0-	126	3			N	-0-					-0-
09	330	N	122	-0-	-208	-0-	122	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
08	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	593	-0-	-7	-0-	45	1	548	2	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	44	1	577	2	N	-0-					-0-
08	620	N	605	-0-	-15	-0-	44	1	561	2	N	-0-					-0-
09	600	N	587	-0-	-13	-0-	43	1	544	2	N	-0-					-0-
10	620	N	591	-0-	-29	-0-	45	1	546	2	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	39	1	524	2	N	-0-					-0-

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-
10	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	452	-0-	-118	-0-	452	2			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
08	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	28	1	380	3	Y	2	2	1			2
							2	9									
07	465	N	404	-0-	-61	-0-	28	1	375	3	Y	1	1	1			2
							1	9									
08	434	N	399	-0-	-35	-0-	21	1	372	3	Y	5	2	1	2	8	3
							6	9									
09	420	N	368	-0-	-52	-0-	19	1	348	3	Y	1	2	1			2
							1	9									
10	403	N	299	-0-	-104	-0-	15	1	282	3	Y	2	3	1			1
							2	9									
*11	482	N	482	-0-	-0-	-0-	25	1	454	3	Y	3	1	1			3
							3	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	19	1	256	3	Y	1	1	1			1
							1	9									
07	310	N	280	-0-	-30	-0-	19	1	260	3	Y	1	1	1			1
							1	9									
08	279	N	161	-0-	-118	-0-	8	1	152	3	Y	1	1	1			1
							1	9									
09	270	N	-0-	-0-	-270	-0-					Y	-0-	1	1			-0-
10	279	N	203	-0-	-76	-0-	10	1	191	3	Y	2	1	1			1
							2	9									
*11	197	N	197	-0-	-0-	-0-	10	1	186	3	Y	1	1	1			1
							1	9									

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	636	-0-	-264	-0-	35	1	601	2	Y	-0-					1
07	937	N	937	-0-	-0-	-0-	53	1	883	2	Y	1					2
							1	9									
08	1145	N	1145	-0-	-0-	-0-	64	1	1081	2	Y	-0-					2
09	1019	N	1019	-0-	-0-	-0-	55	1	964	2	Y	-0-					2
10	955	N	955	-0-	-0-	-0-	55	1	900	2	Y	-0-					2
11	1110	N	744	-0-	-366	-0-	42	1	701	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					7
07	1025	N	1025	-0-	-0-	-0-	1024	3	1	9	Y	1	1	8			7
08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					7
09	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					7
10	1023	N	784	-0-	-239	-0-	784	3			Y	-0-					7
11	840	N	674	-0-	-166	-0-	674	3			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	72	1	702	3	N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	73	1	782	3	N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	70	1	745	3	N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	75	1	726	3	N	-0-					-0-
11	690	N	686	-0-	-4	-0-	64	1	622	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	549	-0-	-321	-0-	94	1	455	3	N	-0-					-0-
07	744	N	472	-0-	-272	-0-	92	1	380	3	N	-0-					-0-
08	682	N	395	-0-	-287	-0-	89	1	306	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	104	1	568	3	N	1	1	8			-0-
							1	9									
10	1181	N	1181	-0-	-0-	-0-	131	1	1049	3	N	1	1	8			-0-
							1	9									
*11	986	N	986	-0-	-0-	-0-	119	1	867	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1011	-0-	-99	-0-	77	1	934	2	N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	81	1	1057	2	N	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	83	1	1048	2	N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	80	1	1021	2	N	-0-					-0-
10	1147	N	1141	-0-	-6	-0-	86	1	1055	2	N	-0-					-0-
*11	1115	N	1115	-0-	-0-	-0-	77	1	1038	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	703	-0-	-407	-0-	54	1	649	2	N	-0-					-0-
07	992	N	727	-0-	-265	-0-	52	1	675	2	N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	71	1	905	2	N	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	73	1	934	2	N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	61	1	744	2	N	-0-					-0-
11	930	N	508	-0-	-422	-0-	35	1	473	2	N	-0-					-0-

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	26	1	459	3	Y	1					2
							1	9									
07	527	N	494	-0-	-33	-0-	27	1	465	3	Y	2	2	1	1	8	1
							2	9									
08	496	N	466	-0-	-30	-0-	26	1	438	3	Y	2	2	1			1
							2	9									
09	480	N	421	-0-	-59	-0-	24	1	396	3	Y	1	2	1			-0-
							1	9									
10	496	N	97	-0-	-399	-0-	6	1	90	3	Y	1					1
							1	9									
11	450	N	31	-0-	-419	-0-	2	1	29	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	33	1	585	3	Y	2					3
							2	9									
07	713	N	639	-0-	-74	-0-	35	1	602	3	Y	2	3	1			2
							2	9									
08	682	N	621	-0-	-61	-0-	35	1	584	3	Y	2	3	1			1
							2	9									
09	631	N	631	-0-	-0-	-0-	36	1	593	3	Y	2	3	1			-0-
							2	9									
10	651	N	621	-0-	-30	-0-	40	1	578	3	Y	3					3
							3	9									
*11	650	N	650	-0-	-0-	-0-	43	1	605	3	Y	2	3	1			2
							2	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	11	1	185	2	Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	14	1	233	2	Y	-0-					-0-
08	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	9	1	164	2	Y	1					1
							1	9									
10	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					1
*11	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	33	1	567	2	Y	-0-					1
07	582	N	582	-0-	-0-	-0-	33	1	549	2	Y	-0-					1
08	632	N	632	-0-	-0-	-0-	35	1	597	2	Y	-0-					1
09	570	N	515	-0-	-55	-0-	28	1	487	2	Y	-0-					1
10	603	N	603	-0-	-0-	-0-	34	1	569	2	Y	-0-					1
*11	613	N	613	-0-	-0-	-0-	34	1	578	2	Y	1	1	1			1
							1	9									

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	88	1	388	3	Y	1	1	1			-0-
							1	9									
07	496	N	465	-0-	-31	-0-	90	1	374	3	Y	1	1	1			-0-
							1	9									
08	457	N	457	-0-	-0-	-0-	90	1	366	3	Y	1	1	1			-0-
							1	9									
09	480	N	443	-0-	-37	-0-	87	1	355	3	Y	1	1	1			-0-
							1	9									
10	465	N	450	-0-	-15	-0-	89	1	359	3	Y	2	2	1			-0-
							2	9									
11	450	N	426	-0-	-24	-0-	86	1	338	3	Y	2	1	1			1
							2	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	140	-0-	-190	-0-	7	1	133	3	N	-0-					-0-
07	341	N	94	-0-	-247	-0-	5	1	88	3	N	1	1	8			-0-
							1	9									
08	217	N	202	-0-	-15	-0-	11	1	191	3	N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	220	1	228	3	Y	1	1	1			1
							1	9									
07	496	N	444	-0-	-52	-0-	220	1	224	3	Y	-0-					1
08	465	N	307	-0-	-158	-0-	87	1	218	3	Y	2	1	1			2
							2	9									
09	450	N	229	-0-	-221	-0-	25	1	204	3	Y	-0-	1	1			1
10	434	N	229	-0-	-205	-0-	18	1	209	3	Y	2	2	1			1
							2	9									
11	300	N	203	-0-	-97	-0-	10	1	192	3	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	10	1	132	3	Y	1	1	1			1
							1	9									
07	155	N	145	-0-	-10	-0-	10	1	135	3	Y	-0-					1
08	155	N	146	-0-	-9	-0-	8	1	137	3	Y	1	1	1			1
							1	9									
09	150	N	142	-0-	-8	-0-	7	1	134	3	Y	1	1	1			1
							1	9									
10	155	N	62	-0-	-93	-0-	3	1	59	3	Y	-0-	1	1			-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	5	1	83	3	Y	2	1	8			1
							2	9									
09	90	N	87	-0-	-3	-0-	4	1	82	3	Y	1	1	1			1
							1	9									
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-	1	1			-0-
11	90	N	87	-0-	-3	-0-	4	1	82	3	Y	1					1
							1	9									

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	29	1	394	3	Y	2	2	1			2
							2	9									
07	496	N	237	-0-	-259	-0-	16	1	220	3	Y	1	1	1			2
							1	9									
08	434	N	150	-0-	-284	-0-	8	1	141	3	Y	1	2	1			1
							1	9									
09	420	N	344	-0-	-76	-0-	18	1	324	3	Y	2	1	1			2
							2	9									
10	248	N	79	-0-	-169	-0-	4	1	75	3	Y	-0-	2	1			-0-
*11	527	N	527	-0-	-0-	-0-	27	1	497	3	Y	3					3
							3	9									

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	29	1	400	3	Y	2	1	1			2
							2	9									
07	414	N	414	-0-	-0-	-0-	28	1	385	3	Y	1	1	1			2
							1	9									
08	395	N	395	-0-	-0-	-0-	21	1	371	3	Y	3	2	1			3
							3	9									
09	420	N	306	-0-	-114	-0-	16	1	289	3	Y	1	2	1			2
							1	9									
10	403	N	129	-0-	-274	-0-	7	1	121	3	Y	1	2	1			1
							1	9									
11	390	N	-0-	-0-	-390	-0-					Y	-0-	1	1			-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	135	-0-	-45	-0-	12	1	123	3	N	-0-					-0-
07	186	N	77	-0-	-109	-0-	6	1	71	3	N	-0-					-0-
08	186	N	83	-0-	-103	-0-	7	1	76	3	N	-0-					-0-
09	150	N	37	-0-	-113	-0-	3	1	34	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	8	1	95	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	434	-0-	-136	-0-	24	1	410	2	Y	-0-					1
07	655	N	655	-0-	-0-	-0-	37	1	618	2	Y	-0-					1
08	627	N	627	-0-	-0-	-0-	35	1	592	2	Y	-0-					1
09	576	N	576	-0-	-0-	-0-	31	1	545	2	Y	-0-					1
10	666	N	666	-0-	-0-	-0-	38	1	627	2	Y	1					2
							1	9									
*11	622	N	622	-0-	-0-	-0-	35	1	587	2	Y	-0-	1	1			1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	36	1	607	2	Y	-0-					1
07	744	N	708	-0-	-36	-0-	40	1	668	2	Y	-0-					1
08	713	N	679	-0-	-34	-0-	38	1	641	2	Y	-0-					1
09	691	N	691	-0-	-0-	-0-	37	1	654	2	Y	-0-					1
10	737	N	737	-0-	-0-	-0-	42	1	694	2	Y	1					2
							1	9									
*11	673	N	673	-0-	-0-	-0-	38	1	635	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0-	-0-	82	1	1389	2	Y	1					2
							1	9									
07	1409	X	1409	-0-	-0-	-0-	79	1	1330	2	Y	-0-					2
08	1736	X	1461	-0-	-275	-0-	82	1	1378	2	Y	1					3
							1	9									
09	1680	X	1455	-0-	-225	-0-	78	1	1377	2	Y	-0-					3
10	1736	X	1448	-0-	-288	-0-	83	1	1365	2	Y	-0-					3
11	1470	X	1384	-0-	-86	-0-	78	1	1306	2	Y	-0-	2	1			1

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	20	1	211	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	20	1	224	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	20	1	216	3	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	18	1	218	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	19	1	208	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	12	1	218	3	Y	1					2
							1	9									
07	279	N	247	-0-	-32	-0-	14	1	233	3	Y	-0-	1	1			1
08	279	N	226	-0-	-53	-0-	13	1	212	3	Y	1					2
							1	9									
09	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					2
10	248	N	221	-0-	-27	-0-	12	1	208	3	Y	1	1	1			2
							1	9									
11	210	N	199	-0-	-11	-0-	11	1	188	3	Y	-0-					2

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	914	-0-	-46	-0-	47	1	866	3	Y	1					6
							1	9									
07	1147	N	966	-0-	-181	-0-	54	1	904	3	Y	7	3	1	5	8	5
							8	9									
08	992	N	977	-0-	-15	-0-	57	1	919	3	Y	1					6
							1	9									
09	993	N	993	-0-	-0-	-0-	56	1	935	3	Y	2					8
							2	9									
10	1043	N	1043	-0-	-0-	-0-	56	1	985	3	Y	2	3	1			7
							2	9									
11	960	N	951	-0-	-9	-0-	53	1	896	3	Y	2					9
							2	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	648	N	648	-0-	-0-	-0-	36	1	612	2	Y	-0-					-0-
08	588	N	588	-0-	-0-	-0-	33	1	555	2	Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	21	1	375	2	Y	-0-					-0-
10	368	N	368	-0-	-0-	-0-	21	1	346	2	Y	1					1
							1	9									
*11	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	19	1	323	2	Y	1					1
							1	9									
07	347	N	347	-0-	-0-	-0-	19	1	328	2	Y	-0-					1
08	349	N	349	-0-	-0-	-0-	20	1	329	2	Y	-0-					1
09	332	N	332	-0-	-0-	-0-	18	1	314	2	Y	-0-					1
10	347	N	347	-0-	-0-	-0-	20	1	327	2	Y	-0-					1
*11	338	N	338	-0-	-0-	-0-	19	1	319	2	Y	-0-	1	1			-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0-	-0-	55	1	939	2	Y	-0-					1
07	1122	N	1122	-0-	-0-	-0-	63	1	1058	2	Y	1					2
							1	9									
08	1003	N	1003	-0-	-0-	-0-	56	1	947	2	Y	-0-					2
09	990	N	879	-0-	-111	-0-	47	1	832	2	Y	-0-					2
10	1116	N	883	-0-	-233	-0-	50	1	832	2	Y	1					3
							1	9									
11	960	N	835	-0-	-125	-0-	47	1	788	2	Y	-0-	2	1			1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	18	1	310	2	Y	-0-					-0-
07	338	N	338	-0-	-0-	-0-	19	1	318	2	Y	1					1
							1	9									
08	349	N	349	-0-	-0-	-0-	20	1	329	2	Y	-0-					1
09	330	N	324	-0-	-6	-0-	17	1	307	2	Y	-0-					1
10	345	N	345	-0-	-0-	-0-	20	1	325	2	Y	-0-					1
*11	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-	1	1			-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1372	N	1372	-0-	-0-	-0-	76	1	1296	2	Y	-0-					2
07	1488	X	1362	-0-	-126	-0-	76	1	1285	2	Y	1					3
							1	9									
08	1457	X	1383	-0-	-74	-0-	78	1	1305	2	Y	-0-					3
09	1410	X	1318	-0-	-92	-0-	71	1	1247	2	Y	-0-					3
10	1426	X	1404	-0-	-22	-0-	80	1	1323	2	Y	1					4
							1	9									
*11	1414	X	1414	-0-	-0-	-0-	79	1	1334	2	Y	1	3	1			2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1536	-0-	-24	-0-	103	1	1433	2	N	-0-					-0-
07	1612	N	1589	-0-	-23	-0-	113	1	1476	2	N	-0-					-0-
08	1612	N	1572	-0-	-40	-0-	109	1	1463	2	N	-0-					-0-
09	1530	N	1504	-0-	-26	-0-	99	1	1405	2	N	-0-					-0-
10	1581	N	1560	-0-	-21	-0-	100	1	1460	2	N	-0-					-0-
11	1530	N	1514	-0-	-16	-0-	99	1	1415	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	48	1	673	2	N	-0-					-0-
07	744	N	723	-0-	-21	-0-	51	1	672	2	N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	51	1	681	2	N	-0-					-0-
09	720	N	683	-0-	-37	-0-	45	1	638	2	N	-0-					-0-
10	713	N	661	-0-	-52	-0-	42	1	619	2	N	-0-					-0-
11	720	N	715	-0-	-5	-0-	47	1	668	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	9	1	122	2	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	9	1	118	2	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	7	1	107	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	12	1	228	3	Y	1	1	1			-0-
							1	9									
07	310	N	154	-0-	-156	-0-	8	1	145	3	Y	1	1	1			-0-
							1	9									
08	248	N	132	-0-	-116	-0-	6	1	126	3	Y	-0-					-0-
09	240	N	176	-0-	-64	-0-	9	1	166	3	Y	1	1	1			-0-
							1	9									
10	177	N	177	-0-	-0-	-0-	8	1	168	3	Y	1	1	1			-0-
							1	9									
*11	145	N	145	-0-	-0-	-0-	7	1	136	3	Y	2	1	1			1
							2	9									

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	6	1	114	3	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	5	1	102	3	Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	100	3	Y	1	1	1			-0-
							1	9									
11	120	N	61	-0-	-59	-0-	3	1	58	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	19	1	269	2	Y	3	2	8			2
							3	9									
07	279	N	265	-0-	-14	-0-	15	1	247	2	Y	3	1	1	2	8	2
							3	9									
08	310	N	232	-0-	-78	-0-	14	1	218	2	Y	-0-	2	1			-0-
09	300	N	206	-0-	-94	-0-	12	1	193	2	Y	1					1
							1	9									
10	279	N	205	-0-	-74	-0-	12	1	191	2	Y	2	2	1			1
							2	9									
*11	231	N	231	-0-	-0-	-0-	14	1	216	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	3			Y	-0-					-0-
08	403	N	288	-0-	-115	-0-	288	3			Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
10	310	N	204	-0-	-106	-0-	204	3			Y	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	13	1	177	2	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	63	1	552	3	Y	-0-					2
07	662	N	662	-0-	-0-	-0-	66	1	595	3	Y	1	2	1			1
							1	9									
08	651	N	456	-0-	-195	-0-	44	1	412	3	Y	-0-					1
09	630	N	388	-0-	-242	-0-	39	1	348	3	Y	1					2
							1	9									
10	651	N	507	-0-	-144	-0-	51	1	455	3	Y	1					3
							1	9									
11	450	N	437	-0-	-13	-0-	42	1	395	3	Y	-0-	2	1			1
06	296	N	296	-0-	-0-	-0-	30	1	266	3	Y	-0-					1
07	310	N	308	-0-	-2	-0-	31	1	277	3	Y	-0-	1	1			-0-
08	310	N	306	-0-	-4	-0-	29	1	276	3	Y	1					1
							1	9									
09	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					1
10	318	N	318	-0-	-0-	-0-	32	1	285	3	Y	1					2
							1	9									
11	300	N	260	-0-	-40	-0-	25	1	235	3	Y	-0-	1	1			1

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	43	1	379	3	Y	-0-					2
07	407	N	407	-0-	-0-	-0-	40	1	366	3	Y	1	2	1			1
							1	9									
08	434	N	386	-0-	-48	-0-	37	1	349	3	Y	-0-					1
09	420	N	370	-0-	-50	-0-	37	1	333	3	Y	-0-					1
10	854	N	854	-0-	-0-	-0-	86	1	766	3	Y	2					3
							2	9									
*11	1452	N	1452	-0-	-0-	-0-	140	1	1312	3	Y	-0-	2	1			1

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

06	750	N	736	-0-	-14	-0-	58	1	678	3	Y	-0-					-0-
07	775	N	703	-0-	-72	-0-	59	1	643	3	Y	1					1
							1	9									
08	753	N	753	-0-	-0-	-0-	60	1	693	3	Y	-0-					1
09	750	N	669	-0-	-81	-0-	51	1	618	3	Y	-0-					1
10	727	N	727	-0-	-0-	-0-	57	1	670	3	Y	-0-					1
11	720	N	677	-0-	-43	-0-	55	1	622	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

06	390	N	155	-0-	-235	-0-	10	1	144	2	Y	1					2
							1	9									
07	599	N	599	-0-	-0-	-0-	35	1	562	2	Y	2	1	1			3
							2	9									
08	465	N	465	-0-	-0-	-0-	27	1	436	2	Y	2	4	1			1
							2	9									
09	448	N	448	-0-	-0-	-0-	26	1	420	2	Y	2					3
							2	9									
10	589	N	443	-0-	-146	-0-	26	1	415	2	Y	2	4	1			1
							2	9									
11	450	N	402	-0-	-48	-0-	24	1	376	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-		-0-	-0-	71	1	1034	2	Y	5					7
								6	9									
07	1054	N	1041	-0-		-13	-0-	60	1	977	2	Y	4	5	1			6
								4	9									
08	1111	N	1111	-0-		-0-	-0-	65	1	1039	2	Y	6	10	1			2
								7	9									
09	1110	N	1063	-0-		-47	-0-	61	1	992	2	Y	9	4	8			7
								10	9									
10	1078	N	1078	-0-		-0-	-0-	63	1	1008	2	Y	6	10	1			3
								7	9									
11	1080	N	1026	-0-		-54	-0-	61	1	959	2	Y	5	5	1			3
								6	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	453	-0-		-27	-0-	29	1	422	2	Y	2					3
								2	9									
07	465	N	433	-0-		-32	-0-	25	1	406	2	Y	2	2	1			3
								2	9									
08	496	N	461	-0-		-35	-0-	27	1	432	2	Y	2	4	1			1
								2	9									
09	450	N	435	-0-		-15	-0-	25	1	408	2	Y	2					3
								2	9									
10	440	N	440	-0-		-0-	-0-	26	1	412	2	Y	2	4	1			1
								2	9									
11	450	N	416	-0-		-34	-0-	25	1	389	2	Y	2	2	1			1
								2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	305	-0-		-445	-0-	20	1	284	2	Y	1					2
								1	9									
07	775	N	725	-0-		-50	-0-	42	1	679	2	Y	4	2	1			4
								4	9									
08	725	N	725	-0-		-0-	-0-	43	1	679	2	Y	3	6	1			1
								3	9									
09	690	N	690	-0-		-0-	-0-	40	1	647	2	Y	3					4
								3	9									
10	713	N	694	-0-		-19	-0-	41	1	649	2	Y	4	6	1			2
								4	9									
11	690	N	665	-0-		-25	-0-	40	1	622	2	Y	3	3	1			2
								3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-		-23	-0-	27	1	398	2	Y	2					3
								2	9									
07	436	N	436	-0-		-0-	-0-	25	1	409	2	Y	2	2	1			3
								2	9									
08	465	N	449	-0-		-16	-0-	26	1	421	2	Y	2	4	1			1
								2	9									
09	420	N	419	-0-		-1	-0-	24	1	393	2	Y	2					3
								2	9									
10	434	N	422	-0-		-12	-0-	25	1	395	2	Y	2	4	1			1
								2	9									
11	420	N	402	-0-		-18	-0-	24	1	376	2	Y	2	2	1			1
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	391	-0-	-29	-0-	25	1	364	2	Y	2					3
							2	9									
07	403	N	375	-0-	-28	-0-	22	1	352	2	Y	1	2	1			2
							1	9									
08	403	N	401	-0-	-2	-0-	23	1	375	2	Y	3	4	1			1
							3	9									
09	390	N	382	-0-	-8	-0-	22	1	359	2	Y	1					2
							1	9									
10	392	N	392	-0-	-0-	-0-	23	1	366	2	Y	3	4	1			1
							3	9									
11	390	N	258	-0-	-132	-0-	15	1	241	2	Y	2	2	1			1
							2	9									

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	30	1	511	2	Y	-0-					1
07	558	N	542	-0-	-16	-0-	30	1	512	2	Y	-0-					1
08	558	N	481	-0-	-77	-0-	27	1	454	2	Y	-0-					1
09	540	N	423	-0-	-117	-0-	23	1	400	2	Y	-0-					1
10	527	N	81	-0-	-446	-0-	5	1	76	2	Y	-0-					1
11	480	N	331	-0-	-149	-0-	19	1	312	2	Y	-0-	1	1			-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
08	268	N	268	-0-	-0-	-0-	15	1	252	2	Y	1					1
							1	9									
09	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					1
10	263	N	263	-0-	-0-	-0-	15	1	248	2	Y	-0-					1
11	270	N	253	-0-	-17	-0-	14	1	239	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0-	-0-	100	1	1039	3	Y	-0-					-0-
07	1271	N	1161	-0-	-110	-0-	96	1	1065	3	Y	-0-					-0-
08	1209	N	1113	-0-	-96	-0-	95	1	1018	3	Y	-0-					-0-
09	1140	N	1072	-0-	-68	-0-	82	1	989	3	Y	1	1	8			-0-
							1	9									
10	1147	N	1116	-0-	-31	-0-	85	1	1031	3	Y	-0-					-0-
*11	1105	N	1105	-0-	-0-	-0-	93	1	1012	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
10	93	N	66	-0-	-27	-0-	5	1	61	3	N	-0-					-0-
11	90	N	44	-0-	-46	-0-	4	1	40	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	26	1	274	3	N	-0-					-0-
07	341	N	320	-0-	-21	-0-	26	1	294	3	N	-0-					-0-
08	341	N	298	-0-	-43	-0-	25	1	273	3	N	-0-					-0-
09	300	N	276	-0-	-24	-0-	21	1	255	3	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	22	1	264	3	N	-0-					-0-
11	300	N	278	-0-	-22	-0-	23	1	255	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	73	1	266	3	N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	106	1	641	3	N	1	1	8			-0-
							1	9									
08	676	N	676	-0-	-0-	-0-	102	1	574	3	N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	86	1	481	3	N	1	1	8			-0-
							1	9									
10	744	N	609	-0-	-135	-0-	92	1	517	3	N	-0-					-0-
11	660	N	574	-0-	-86	-0-	92	1	482	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	12	1	120	3	Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	11	1	121	3	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
09	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	16	1	358	3	Y	-0-					-0-
07	403	N	377	-0-	-26	-0-	16	1	361	3	Y	-0-					-0-
08	372	N	339	-0-	-33	-0-	16	1	323	3	Y	-0-					-0-
09	360	N	315	-0-	-45	-0-	15	1	300	3	Y	-0-					-0-
10	372	N	324	-0-	-48	-0-	15	1	309	3	Y	-0-					-0-
11	330	N	323	-0-	-7	-0-	15	1	308	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-
07	806	N	627	-0-	-179	-0-	627	3			N	-0-					-0-
08	713	N	503	-0-	-210	-0-	503	3			N	-0-					-0-
09	690	N	543	-0-	-147	-0-	543	3			N	-0-					-0-
10	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
08	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
09	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

06	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
07	527	N	1	-0-	-526	-0-	1	3			N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	-0-	13	1	224	2	Y	-0-					-0-
07	248	N	244	-0-	-4	-0-	14	1	230	2	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	14	1	234	2	Y	1					1
							1	9									
09	240	N	229	-0-	-11	-0-	12	1	217	2	Y	-0-					1
10	248	N	242	-0-	-6	-0-	14	1	228	2	Y	-0-					1
11	240	N	233	-0-	-7	-0-	13	1	220	2	Y	-0-					1

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	477	-0-	-3	-0-	27	1	450	2	Y	-0-					1
07	505	N	505	-0-	-0-	-0-	28	1	477	2	Y	-0-					1
08	496	N	446	-0-	-50	-0-	25	1	421	2	Y	-0-					1
09	480	N	257	-0-	-223	-0-	14	1	243	2	Y	-0-					1
10	634	N	634	-0-	-0-	-0-	36	1	598	2	Y	-0-					1
*11	570	N	570	-0-	-0-	-0-	32	1	537	2	Y	1	1	1			1
							1	9									

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	628	-0-	-2	-0-	32	1	595	3	Y	1					3
							1	9									
07	775	X	481	-0-	-294	-0-	27	1	453	3	Y	1	2	1			2
							1	9									
08	729	X	729	-0-	-0-	-0-	43	1	685	3	Y	1					3
							1	9									
09	630	X	514	-0-	-116	-0-	29	1	484	3	Y	1					4
							1	9									
10	654	X	654	-0-	-0-	-0-	35	1	617	3	Y	2	2	1			4
							2	9									
11	720	X	425	-0-	-295	-0-	24	1	401	3	Y	-0-					4

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	1	1	8			-0-
10	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-
11	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1660	-0-	-50	-0-	126	1	1534	2	N	-0-					-0-
07	1839	N	1839	-0-	-0-	-0-	131	1	1708	2	N	-0-					-0-
08	1705	N	1674	-0-	-31	-0-	122	1	1552	2	N	-0-					-0-
09	1650	N	1595	-0-	-55	-0-	116	1	1479	2	N	-0-					-0-
10	1829	N	1693	-0-	-136	-0-	128	1	1565	2	N	-0-					-0-
*11	1663	N	1663	-0-	-0-	-0-	115	1	1548	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	718	-0-	-302	-0-	48	1	670	2	N	-0-					-0-
07	1302	N	982	-0-	-320	-0-	70	1	912	2	N	-0-					-0-
08	1054	N	1035	-0-	-19	-0-	72	1	963	2	N	-0-					-0-
09	1154	N	1154	-0-	-0-	-0-	76	1	1078	2	N	-0-					-0-
10	2204	N	2204	-0-	-0-	-0-	141	1	2063	2	N	-0-					-0-
*11	1476	N	1476	-0-	-0-	-0-	97	1	1379	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	22	1	366	2	Y	-0-					1
07	403	N	391	-0-	-12	-0-	22	1	369	2	Y	-0-					1
08	403	N	389	-0-	-14	-0-	22	1	367	2	Y	-0-					1
09	390	N	358	-0-	-32	-0-	19	1	339	2	Y	-0-					1
10	403	N	371	-0-	-32	-0-	21	1	350	2	Y	-0-					1
11	390	N	356	-0-	-34	-0-	20	1	336	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-					1
07	434	N	425	-0-	-9	-0-	24	1	401	2	Y	-0-					1
08	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-					1
09	420	N	409	-0-	-11	-0-	22	1	387	2	Y	-0-					1
10	434	N	431	-0-	-3	-0-	25	1	406	2	Y	-0-					1
11	420	N	412	-0-	-8	-0-	23	1	389	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1458	N	1458	-0-	-0-	-0-	81	1	1376	2	Y	1					2
							1	9									
07	1462	N	1462	-0-	-0-	-0-	82	1	1380	2	Y	-0-					2
08	1432	N	1432	-0-	-0-	-0-	80	1	1351	2	Y	1					3
							1	9									
09	1470	N	1209	-0-	-261	-0-	65	1	1144	2	Y	-0-					3
10	1457	N	1031	-0-	-426	-0-	59	1	972	2	Y	-0-					3
11	1380	N	1277	-0-	-103	-0-	72	1	1205	2	Y	-0-	2	1			1

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	186	-0-	-144	-0-	186	3			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	465	N	30	-0-	-435	-0-	30	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	651	N	267	-0-	-384	-0-	257	3	10	9	N	9	9	8			-0-
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
10	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
11	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	641	-0-	-139	-0-	641	3			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
11	870	N	825	-0-	-45	-0-	825	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	589	N	457	-0-	-132	-0-	457	3			N	-0-					-0-
11	690	N	177	-0-	-513	-0-	177	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
07	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	186	N	25	-0-	-161	-0-	25	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

06	1380	N	1266	-0-	-114	-0-	136	1	1130	2	Y	-0-					-0-
07	1364	N	1295	-0-	-69	-0-	139	1	1156	2	Y	-0-					-0-
08	1364	N	1280	-0-	-84	-0-	129	1	1151	2	Y	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	132	1	1149	2	Y	-0-					-0-
10	1302	N	1294	-0-	-8	-0-	147	1	1147	2	Y	-0-					-0-
11	1230	N	1219	-0-	-11	-0-	135	1	1084	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

06	15	N	15	-0-	-0-	-0-	6	1	9	3	Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
08	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

06	60	N	57	-0-	-3	-0-	6	1	51	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	10	1	83	2	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	6	1	53	2	Y	-0-					-0-
10	93	N	53	-0-	-40	-0-	6	1	47	2	Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	6	1	45	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

06	1128	N	1128	-0-	-0-	-0-	89	1	1039	2	Y	-0-					-0-
07	1006	X	1006	-0-	-0-	-0-	85	1	921	2	Y	-0-					-0-
08	1271	X	955	-0-	-316	-0-	77	1	878	2	Y	-0-					-0-
09	1230	X	832	-0-	-398	-0-	63	1	769	2	Y	-0-					-0-
10	1271	X	846	-0-	-425	-0-	67	1	779	2	Y	-0-					-0-
11	1140	X	756	-0-	-384	-0-	62	1	694	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

06	360	N	330	-0-	-30	-0-	25	1	305	2	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	25	1	330	2	N	-0-					-0-
08	341	N	127	-0-	-214	-0-	9	1	118	2	N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	46	1	558	2	N	-0-					-0-
*11	509	N	509	-0-	-0-	-0-	35	1	474	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	836	-0-	-214	-0-	66	1	770	3	Y	-0-					-0-
07	992	N	839	-0-	-153	-0-	71	1	767	3	Y	1					1
							1	9									
08	930	N	841	-0-	-89	-0-	67	1	774	3	Y	-0-					1
09	840	N	782	-0-	-58	-0-	60	1	722	3	Y	-0-					1
10	837	N	800	-0-	-37	-0-	63	1	737	3	Y	-0-					1
11	810	N	737	-0-	-73	-0-	60	1	677	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	473	-0-	-67	-0-	36	1	437	2	N	-0-					-0-
07	558	N	381	-0-	-177	-0-	27	1	354	2	N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	40	1	512	2	N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	37	1	470	2	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	42	1	513	2	N	-0-					-0-
11	540	N	530	-0-	-10	-0-	37	1	493	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	361	-0-	-89	-0-	23	1	336	2	Y	2					3
							2	9									
07	412	N	412	-0-	-0-	-0-	24	1	387	2	Y	1	2	1			2
							1	9									
08	434	N	408	-0-	-26	-0-	24	1	381	2	Y	3	4	1			1
							3	9									
09	361	N	361	-0-	-0-	-0-	21	1	339	2	Y	1					2
							1	9									
10	412	N	412	-0-	-0-	-0-	24	1	385	2	Y	3	4	1			1
							3	9									
11	390	N	376	-0-	-14	-0-	22	1	352	2	Y	2	2	1			1
							2	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	409	-0-	-101	-0-	26	1	381	2	Y	2					3
							2	9									
07	553	N	553	-0-	-0-	-0-	32	1	519	2	Y	2	2	1			3
							2	9									
08	527	N	522	-0-	-5	-0-	31	1	488	2	Y	3	5	1			1
							3	9									
09	474	N	474	-0-	-0-	-0-	27	1	445	2	Y	2					3
							2	9									
10	558	N	464	-0-	-94	-0-	27	1	435	2	Y	2	4	1			1
							2	9									
11	510	N	446	-0-	-64	-0-	27	1	417	2	Y	2	2	1			1
							2	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	36	-0-	-234	-0-	2	1	34	3	N	-0-					-0-
07	217	N	53	-0-	-164	-0-	3	1	50	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-
11	240	N	190	-0-	-50	-0-	13	1	177	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

06	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	15	1	229	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	15	1	212	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	17	1	221	3	N	-0-					-0-
11	240	N	237	-0-	-3	-0-	17	1	220	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

06	510	N	452	-0-	-58	-0-	40	1	412	3	N	-0-					-0-
07	558	N	85	-0-	-473	-0-	7	1	78	3	N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	79	1	945	3	N	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	80	1	971	3	N	-0-					-0-
*11	807	N	807	-0-	-0-	-0-	68	1	739	3	N	-0-					-0-

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
07	1550	N	1489	-0-	-61	-0-	1489	3			N	-0-					-0-
08	1612	N	1448	-0-	-164	-0-	1448	3			N	-0-					-0-
09	1530	N	1391	-0-	-139	-0-	1391	3			N	-0-					-0-
10	1488	N	1395	-0-	-93	-0-	1395	3			N	-0-					-0-
11	1410	N	1083	-0-	-327	-0-	1083	3			N	-0-					-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

06	390	N	347	-0-	-43	-0-	19	1	327	2	Y	1					1
							1	9									
07	403	N	333	-0-	-70	-0-	19	1	314	2	Y	-0-					1
08	372	N	309	-0-	-63	-0-	17	1	292	2	Y	-0-					1
09	360	N	300	-0-	-60	-0-	16	1	284	2	Y	-0-					1
10	363	N	363	-0-	-0-	-0-	21	1	342	2	Y	-0-					1
*11	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

06	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-
07	341	N	326	-0-	-15	-0-	18	1	307	2	Y	1					1
							1	9									
08	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					1
09	330	N	295	-0-	-35	-0-	16	1	279	2	Y	-0-					1
10	341	N	308	-0-	-33	-0-	18	1	290	2	Y	-0-					1
11	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	89	1	438	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	91	1	438	3	N	-0-					-0-
08	527	N	508	-0-	-19	-0-	91	1	417	3	N	-0-					-0-
09	510	N	497	-0-	-13	-0-	87	1	410	3	N	-0-					-0-
10	527	N	517	-0-	-10	-0-	90	1	427	3	N	-0-					-0-
11	480	N	468	-0-	-12	-0-	86	1	382	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	52	1	828	3	N	-0-					-0-
07	899	N	861	-0-	-38	-0-	51	1	810	3	N	-0-					-0-
08	930	N	887	-0-	-43	-0-	54	1	833	3	N	-0-					-0-
09	870	N	849	-0-	-21	-0-	49	1	800	3	N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	51	1	841	3	N	-0-					-0-
11	870	N	865	-0-	-5	-0-	53	1	812	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1188	-0-	-42	-0-	71	1	1117	3	N	-0-					-0-
07	1209	N	1157	-0-	-52	-0-	68	1	1089	3	N	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	74	1	1135	3	N	-0-					-0-
09	1200	N	1138	-0-	-62	-0-	66	1	1072	3	N	-0-					-0-
10	1147	N	1116	-0-	-31	-0-	64	1	1052	3	N	-0-					-0-
11	1170	N	1092	-0-	-78	-0-	67	1	1025	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0-	-0-	72	1	1141	3	N	-0-					-0-
07	1152	N	1152	-0-	-0-	-0-	68	1	1084	3	N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	62	1	951	3	N	-0-					-0-
09	1170	N	1026	-0-	-144	-0-	60	1	966	3	N	-0-					-0-
10	1147	N	1019	-0-	-128	-0-	59	1	960	3	N	-0-					-0-
11	990	N	920	-0-	-70	-0-	56	1	864	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
08	558	N	543	-0-	-15	-0-	33	1	510	3	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	33	1	545	3	N	-0-					-0-
11	540	N	521	-0-	-19	-0-	32	1	489	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	47	1	740	3	N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	46	1	738	3	N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	48	1	738	3	N	-0-					-0-
09	780	N	764	-0-	-16	-0-	44	1	720	3	N	-0-					-0-
10	775	N	754	-0-	-21	-0-	43	1	711	3	N	-0-					-0-
11	750	N	735	-0-	-15	-0-	45	1	690	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	656	-0-	-34	-0-	39	1	617	3	N	-0-					-0-
07	682	N	661	-0-	-21	-0-	39	1	622	3	N	-0-					-0-
08	713	N	688	-0-	-25	-0-	42	1	646	3	N	-0-					-0-
09	660	N	658	-0-	-2	-0-	38	1	620	3	N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-
11	660	N	587	-0-	-73	-0-	36	1	551	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	24	1	332	3	Y	2	1	1			2
							2	9									
07	476	N	476	-0-	-0-	-0-	33	1	442	3	Y	1	1	1			2
							1	9									
08	474	N	474	-0-	-0-	-0-	25	1	446	3	Y	3	2	1			3
							3	9									
09	467	N	467	-0-	-0-	-0-	24	1	440	3	Y	3	3	1			3
							3	9									
10	487	N	487	-0-	-0-	-0-	25	1	459	3	Y	3	4	1			2
							3	9									
*11	502	N	502	-0-	-0-	-0-	26	1	473	3	Y	3	2	1			3
							3	9									

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

06	750	N	593	-0-	-157	-0-	35	1	558	3	N	-0-					-0-
07	775	N	657	-0-	-118	-0-	39	1	618	3	N	-0-					-0-
08	682	N	622	-0-	-60	-0-	38	1	584	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-					-0-
10	651	N	649	-0-	-2	-0-	37	1	612	3	N	-0-					-0-
*11	668	N	668	-0-	-0-	-0-	41	1	627	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

06	630	N	482	-0-	-148	-0-	29	1	453	3	N	-0-					-0-
07	651	N	523	-0-	-128	-0-	31	1	492	3	N	-0-					-0-
08	558	N	537	-0-	-21	-0-	33	1	504	3	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
10	527	N	526	-0-	-1	-0-	30	1	496	3	N	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

06	840	N	780	-0-	-60	-0-	46	1	734	3	N	-0-					-0-
07	930	N	773	-0-	-157	-0-	46	1	727	3	N	-0-					-0-
08	899	N	675	-0-	-224	-0-	41	1	634	3	N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	49	1	789	3	N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	47	1	778	3	N	-0-					-0-
*11	709	N	709	-0-	-0-	-0-	43	1	666	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

06	180	N	174	-0-	-6	-0-	10	1	164	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
09	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
11	180	N	163	-0-	-17	-0-	10	1	153	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

06	870	N	785	-0-	-85	-0-	47	1	738	3	N	-0-					-0-
07	868	N	819	-0-	-49	-0-	48	1	771	3	N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	52	1	804	3	N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	47	1	755	3	N	-0-					-0-
10	806	N	775	-0-	-31	-0-	45	1	730	3	N	-0-					-0-
11	840	N	661	-0-	-179	-0-	40	1	621	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	975	-0-	-15	-0-	58	1	917	3	N	-0-					-0-
07	1023	N	987	-0-	-36	-0-	58	1	929	3	N	-0-					-0-
08	1023	N	979	-0-	-44	-0-	60	1	919	3	N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	58	1	939	3	N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	59	1	965	3	N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	59	1	901	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	8	1	124	3	N	1	1	8			-0-
							1	9									
08	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
07	248	N	98	-0-	-150	-0-	6	1	92	3	N	-0-					-0-
08	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-
09	180	N	91	-0-	-89	-0-	6	1	85	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	558	N	446	-0-	-112	-0-	446	3			Y	-0-					-0-
11	510	N	445	-0-	-65	-0-	445	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	37	1	514	3	Y	2	2	1			2
							2	9									
07	589	N	550	-0-	-39	-0-	38	1	511	3	Y	1	1	1			2
							1	9									
08	562	N	562	-0-	-0-	-0-	29	1	529	3	Y	4	2	1			4
							4	9									
09	540	N	536	-0-	-4	-0-	28	1	506	3	Y	2	3	1			3
							2	9									
10	558	N	543	-0-	-15	-0-	28	1	512	3	Y	3	4	1			2
							3	9									
11	540	N	505	-0-	-35	-0-	26	1	476	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	271	-0-	-419	-0-	92	1	178	3	Y	1	1	1			1
							1	9									
07	682	N	378	-0-	-304	-0-	151	1	227	3	Y	-0-					1
08	740	N	740	-0-	-0-	-0-	204	1	532	3	Y	4	1	1			4
							4	9									
09	660	N	660	-0-	-0-	-0-	194	1	464	3	Y	2	3	1			3
							2	9									
10	798	N	798	-0-	-0-	-0-	206	1	588	3	Y	4	4	1			3
							4	9									
*11	735	N	735	-0-	-0-	-0-	197	1	535	3	Y	3	3	1			3
							3	9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
08	248	N	1	-0-	-247	-0-	1	3			Y	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	92	1	1102	3	Y	-0-					-0-
10	1546	N	1546	-0-	-0-	-0-	118	1	1428	3	Y	-0-					-0-
*11	1363	N	1363	-0-	-0-	-0-	115	1	1248	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	35	1	366	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	45	1	500	3	N	2	2	8			-0-
							2	9									
08	509	N	509	-0-	-0-	-0-	43	1	466	3	N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	36	1	428	3	N	-0-					-0-
10	527	N	486	-0-	-41	-0-	37	1	449	3	N	-0-					-0-
11	480	N	466	-0-	-14	-0-	39	1	427	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
11	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	16	1	184	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	18	1	217	3	Y	-0-					-0-
08	186	N	148	-0-	-38	-0-	12	1	136	3	Y	-0-					-0-
09	210	N	91	-0-	-119	-0-	7	1	84	3	Y	-0-					-0-
10	248	N	174	-0-	-74	-0-	14	1	160	3	Y	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	13	1	151	3	Y	1					1
							1	9									

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

06	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
07	837	X	599	-0-	-238	-0-	598	3	1	9	Y	1	1	8			-0-
08	744	X	465	-0-	-279	-0-	465	3			Y	-0-					-0-
09	720	X	523	-0-	-197	-0-	523	3			Y	-0-					-0-
10	744	X	417	-0-	-327	-0-	417	3			Y	-0-					-0-
11	630	X	543	-0-	-87	-0-	543	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	7	1	65	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
11	90	N	56	-0-	-34	-0-	5	1	51	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

06	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-					-0-
07	837	N	400	-0-	-437	-0-	37	1	363	3	N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	56	1	592	3	N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	50	1	540	3	N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	50	1	482	3	N	-0-					-0-
11	630	N	440	-0-	-190	-0-	41	1	399	3	N	-0-					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	22	-0-	-68	-0-	1	1	21	3	Y	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	456	N	456	-0-	-0-	-0-	108	1	347	3	Y	1	1	1			-0-
							1	9									
10	327	N	327	-0-	-0-	-0-	141	1	185	3	Y	1	1	1			-0-
							1	9									
*11	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
11	14	N	7	-0-	-7	-0-	1	1	6	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

06	666	N	666	-0-	-0-	-0-	135	1	530	3	Y	1					2
							1	9									
07	915	N	915	-0-	-0-	-0-	153	1	754	3	Y	7	3	1	4	8	2
							8	9									
08	823	N	823	-0-	-0-	-0-	149	1	671	3	Y	3	4	1			1
							3	9									
09	741	N	741	-0-	-0-	-0-	141	1	598	3	Y	2	3	1			-0-
							2	9									
10	930	N	679	-0-	-251	-0-	142	1	535	3	Y	2					2
							2	9									
11	810	N	659	-0-	-151	-0-	142	1	514	3	Y	3	3	1			2
							3	9									

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

06	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
11	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

06	1051	N	1051	-0-	-0-	-0-	56	1	992	3	Y	3					4
							3	9									
07	1178	N	1069	-0-	-109	-0-	59	1	1006	3	Y	4	5	1			3
							4	9									
08	1054	N	1033	-0-	-21	-0-	59	1	970	3	Y	4	5	1			2
							4	9									
09	1050	N	1011	-0-	-39	-0-	57	1	950	3	Y	4	5	1			1
							4	9									
10	1054	N	987	-0-	-67	-0-	63	1	921	3	Y	3					4
							3	9									
11	990	N	981	-0-	-9	-0-	65	1	912	3	Y	4	5	1			3
							4	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

06	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	15	1	177	3	Y	1	1	1			-0-
							1	9									
08	372	N	188	-0-	-184	-0-	15	1	173	3	Y	-0-					-0-
09	180	N	143	-0-	-37	-0-	12	1	131	3	Y	-0-					-0-
10	186	N	150	-0-	-36	-0-	12	1	138	3	Y	-0-					-0-
11	180	N	133	-0-	-47	-0-	11	1	122	3	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

06	333	N	333	-0-	-0-	-0-	26	1	306	3	Y	1					1
							1	9									
07	372	N	338	-0-	-34	-0-	26	1	312	3	Y	-0-	1	1			-0-
08	341	N	336	-0-	-5	-0-	27	1	308	3	Y	1					1
							1	9									
09	330	N	323	-0-	-7	-0-	26	1	297	3	Y	-0-	1	1			-0-
10	344	N	344	-0-	-0-	-0-	27	1	316	3	Y	1	1	1			-0-
							1	9									
*11	339	N	339	-0-	-0-	-0-	27	1	311	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	12	1	143	3	Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	12	1	144	3	Y	-0-					-0-
08	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
10	155	N	91	-0-	-64	-0-	7	1	84	3	Y	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	19	1	214	3	Y	1					1
							1	9									

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					11
07	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					11
08	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-					11
09	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					11
10	217	N	205	-0-	-12	-0-	16	1	189	3	Y	-0-					11
*11	271	N	271	-0-	-0-	-0-	22	1	247	3	Y	2					10
							2	9									

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	76	1	786	3	N	1	1	8			-0-
							1	9									
07	930	N	875	-0-	-55	-0-	72	1	803	3	N	-0-					-0-
08	899	N	856	-0-	-43	-0-	73	1	783	3	N	-0-					-0-
09	870	N	763	-0-	-107	-0-	59	1	704	3	N	-0-					-0-
10	868	N	803	-0-	-65	-0-	61	1	742	3	N	-0-					-0-
11	840	N	786	-0-	-54	-0-	66	1	720	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
08	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
09	150	N	133	-0-	-17	-0-	8	1	125	3	N	-0-					-0-
10	155	N	131	-0-	-24	-0-	9	1	122	3	N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	32	1	534	3	N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	35	1	556	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-					-0-
09	570	N	556	-0-	-14	-0-	36	1	520	3	N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	41	1	551	3	N	-0-					-0-
11	570	N	491	-0-	-79	-0-	35	1	456	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	3			Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	490	-0-	-170	-0-	27	1	463	2	Y	-0-					1
07	651	N	269	-0-	-382	-0-	15	1	254	2	Y	-0-					1
08	589	N	297	-0-	-292	-0-	17	1	280	2	Y	-0-					1
09	480	N	213	-0-	-267	-0-	11	1	202	2	Y	-0-					1
10	279	N	108	-0-	-171	-0-	6	1	102	2	Y	-0-					1
*11	792	N	792	-0-	-0-	-0-	44	1	747	2	Y	1	1	1			1
							1	9									

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
11	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-	-20	-0-	109	1	351	3	Y	-0-					2
07	527	N	375	-0-	-152	-0-	95	1	279	3	Y	1	2	1			1
							1	9									
08	496	N	456	-0-	-40	-0-	101	1	355	3	Y	-0-					1
09	450	N	347	-0-	-103	-0-	94	1	253	3	Y	-0-					1
10	372	N	238	-0-	-134	-0-	85	1	152	3	Y	1					2
							1	9									
11	450	N	219	-0-	-231	-0-	83	1	136	3	Y	-0-	1	1			1

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	42	1	489	3	Y	-0-					8
07	534	N	534	-0-	-0-	-0-	41	1	493	3	Y	-0-					8
08	620	N	530	-0-	-90	-0-	42	1	485	3	Y	3	3	8			8
							3	9									
09	540	N	506	-0-	-34	-0-	41	1	465	3	Y	-0-					6
10	527	N	522	-0-	-5	-0-	41	1	481	3	Y	-0-					6
11	510	N	481	-0-	-29	-0-	38	1	440	3	Y	3					9
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	55	1	641	3	Y	-0-					8
07	595	N	595	-0-	-0-	-0-	46	1	549	3	Y	-0-					8
08	775	N	416	-0-	-359	-0-	33	1	383	3	Y	-0-					8
09	690	N	559	-0-	-131	-0-	46	1	513	3	Y	-0-					6
10	822	N	822	-0-	-0-	-0-	65	1	757	3	Y	-0-					6
*11	764	N	764	-0-	-0-	-0-	61	1	699	3	Y	4					10
							4	9									

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-
07	341	N	305	-0-	-36	-0-	18	1	287	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					-0-
09	300	N	273	-0-	-27	-0-	17	1	256	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
11	300	N	259	-0-	-41	-0-	18	1	241	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	7	1	108	3	N	1	1	8			-0-
							1	9									
08	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3314	-0-	-46	-0-	199	1	3115	3	N	-0-					-0-
07	3503	X	3431	-0-	-72	-0-	206	1	3224	3	N	1	1	8			-0-
							1	9									
08	3503	X	3311	-0-	-192	-0-	210	1	3101	3	N	-0-					-0-
09	3390	X	3342	-0-	-48	-0-	213	1	3129	3	N	-0-					-0-
10	3441	X	3436	-0-	-5	-0-	217	1	3219	3	N	-0-					-0-
11	3330	X	3254	-0-	-76	-0-	221	1	3033	3	N	-0-					-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
07	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
11	60	N	21	-0-	-39	-0-	2	1	19	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

06	450	N	349	-0-	-101	-0-	19	1	330	2	Y	-0-					1
07	465	N	308	-0-	-157	-0-	17	1	291	2	Y	-0-					1
08	465	N	228	-0-	-237	-0-	13	1	215	2	Y	-0-					1
09	360	N	215	-0-	-145	-0-	12	1	203	2	Y	-0-					1
10	310	N	235	-0-	-75	-0-	13	1	222	2	Y	-0-					1
*11	233	N	233	-0-	-0-	-0-	13	1	220	2	Y	-0-	1	1			-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

06	1576	N	1576	-0-	-0-	-0-	88	1	1488	2	Y	-0-					2
07	1643	N	1567	-0-	-76	-0-	88	1	1478	2	Y	1					3
							1	9									
08	1581	N	1569	-0-	-12	-0-	88	1	1481	2	Y	-0-					3
09	1590	N	1435	-0-	-155	-0-	77	1	1357	2	Y	1					4
							1	9									
10	1581	N	1405	-0-	-176	-0-	80	1	1325	2	Y	-0-					4
11	1530	N	1462	-0-	-68	-0-	82	1	1379	2	Y	1	3	1			2
							1	9									

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

06	191	N	191	-0-	-0-	-0-	68	1	123	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	71	1	132	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	71	1	129	3	N	-0-					-0-
09	180	N	162	-0-	-18	-0-	59	1	103	3	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	71	1	104	3	N	-0-					-0-
11	180	N	145	-0-	-35	-0-	59	1	86	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
11	210	N	61	-0-	-149	-0-	61	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
09	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
10	806	N	690	-0-	-116	-0-	690	3			N	-0-					-0-
11	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2	2	8			-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

06	335	N	335	-0-	-0-	-0-	29	1	306	3	N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	64	1	716	3	N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	73	1	782	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	57	1	689	3	N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	60	1	720	3	N	-0-					-0-
11	750	N	737	-0-	-13	-0-	62	1	675	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

06	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					6
07	620	N	513	-0-	-107	-0-	513	3			Y	-0-					6
08	589	N	570	-0-	-19	-0-	570	3			Y	-0-					6
09	570	N	564	-0-	-6	-0-	564	3			Y	-0-					4
10	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					4
*11	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

06	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
07	1612	N	1412	-0-	-200	-0-	1412	3			N	-0-					-0-
08	1550	N	1352	-0-	-198	-0-	1352	3			N	-0-					-0-
09	1380	N	1185	-0-	-195	-0-	1185	3			N	-0-					-0-
10	1426	N	1215	-0-	-211	-0-	1215	3			N	-0-					-0-
*11	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

06	390	N	272	-0-	-118	-0-	18	1	254	2	N	-0-					-0-
07	434	N	99	-0-	-335	-0-	7	1	92	2	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	26	1	364	2	N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	26	1	378	2	N	-0-					-0-
11	420	N	399	-0-	-21	-0-	26	1	373	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

06	1350	N	1340	-0-	-10	-0-	90	1	1250	2	N	-0-					-0-
07	1426	N	1359	-0-	-67	-0-	97	1	1262	2	N	-0-					-0-
08	1385	N	1385	-0-	-0-	-0-	96	1	1289	2	N	-0-					-0-
09	1350	N	1333	-0-	-17	-0-	88	1	1245	2	N	-0-					-0-
10	1384	N	1384	-0-	-0-	-0-	89	1	1295	2	N	-0-					-0-
11	1350	N	1323	-0-	-27	-0-	87	1	1236	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

06	181	N	181	-0-	-0-	-0-	12	1	169	2	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	11	1	139	2	N	-0-					-0-
08	186	N	162	-0-	-24	-0-	11	1	151	2	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	11	1	152	2	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	10	1	142	2	N	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	536	-0-	-4	-0-	36	1	500	2	N	-0-			-0-
07	558	N	536	-0-	-22	-0-	38	1	498	2	N	-0-			-0-
08	651	N	619	-0-	-32	-0-	43	1	576	2	N	-0-			-0-
09	650	N	650	-0-	-0-	-0-	43	1	607	2	N	-0-			-0-
10	605	N	605	-0-	-0-	-0-	39	1	566	2	N	-0-			-0-
*11	643	N	643	-0-	-0-	-0-	42	1	601	2	N	-0-			-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			2

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-			2
07	93	N	81	-0-	-12	-0-	6	1	75	3	Y	-0-			2
08	93	N	65	-0-	-28	-0-	5	1	60	3	Y	-0-			2
09	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-			2
10	93	N	39	-0-	-54	-0-	3	1	36	3	Y	-0-			2
*11	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-			2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	473	-0-	-7	-0-	32	1	441	2	N	-0-			-0-
07	496	N	482	-0-	-14	-0-	34	1	448	2	N	-0-			-0-
08	488	N	488	-0-	-0-	-0-	34	1	454	2	N	-0-			-0-
09	480	N	457	-0-	-23	-0-	30	1	427	2	N	-0-			-0-
10	496	N	486	-0-	-10	-0-	31	1	455	2	N	-0-			-0-
11	480	N	455	-0-	-25	-0-	30	1	425	2	N	-0-			-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	565	-0-	-245	-0-	24	1	541	3	N	-0-			-0-
07	1042	N	1042	-0-	-0-	-0-	45	1	997	3	N	-0-			-0-
08	872	N	872	-0-	-0-	-0-	40	1	832	3	N	-0-			-0-
09	864	N	864	-0-	-0-	-0-	41	1	823	3	N	-0-			-0-
10	1054	N	810	-0-	-244	-0-	37	1	773	3	N	-0-			-0-
11	840	N	763	-0-	-77	-0-	35	1	728	3	N	-0-			-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	431	-0-	-229	-0-	19	1	412	3	N	-0-			-0-
07	820	N	820	-0-	-0-	-0-	36	1	784	3	N	-0-			-0-
08	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-			-0-
09	701	N	701	-0-	-0-	-0-	34	1	667	3	N	-0-			-0-
10	806	N	673	-0-	-133	-0-	31	1	642	3	N	-0-			-0-
*11	651	N	651	-0-	-0-	-0-	30	1	621	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	408	-0-	-132	-0-	18	1	390	3	N	-0-					-0-
07	434	N	231	-0-	-203	-0-	10	1	221	3	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
09	420	N	415	-0-	-5	-0-	20	1	395	3	N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	14	1	310	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
11	390	N	335	-0-	-55	-0-	15	1	320	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	433	-0-	-137	-0-	19	1	414	3	N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	31	1	678	3	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-					-0-
10	713	N	597	-0-	-116	-0-	27	1	570	3	N	-0-					-0-
11	630	N	573	-0-	-57	-0-	26	1	547	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	22	1	261	3	Y	3	2	8			1
							3	9									
07	403	N	354	-0-	-49	-0-	27	1	327	3	Y	-0-	1	1			-0-
08	549	N	549	-0-	-0-	-0-	44	1	504	3	Y	1					1
							1	9									
09	506	N	506	-0-	-0-	-0-	41	1	464	3	Y	1	1	1			1
							1	9									
10	479	N	479	-0-	-0-	-0-	38	1	441	3	Y	-0-	1	1			-0-
11	540	N	383	-0-	-157	-0-	31	1	351	3	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-		-0-		-0-		62	1	733	3	Y	1					1
										1	9									
07	711	N	711	-0-		-0-		-0-		55	1	655	3	Y	1	2	1			-0-
										1	9									
08	1064	N	1064	-0-		-0-		-0-		85	1	977	3	Y	2					2
										2	9									
09	810	N	801	-0-		-9		-0-		65	1	735	3	Y	1	2	1			1
										1	9									
10	713	N	668	-0-		-45		-0-		53	1	614	3	Y	1	2	1			-0-
										1	9									
11	1020	N	624	-0-		-396		-0-		50	1	572	3	Y	2					2
										2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-		-0-		-0-		50	1	720	2	Y	3					5
										3	9									
07	775	N	755	-0-		-20		-0-		44	1	707	2	Y	4	4	1			5
										4	9									
08	837	N	806	-0-		-31		-0-		47	1	755	2	Y	4	7	1	1	8	1
										4	9									
09	780	N	762	-0-		-18		-0-		44	1	714	2	Y	4					5
										4	9									
10	784	N	784	-0-		-0-		-0-		46	1	734	2	Y	4	7	1			2
										4	9									
*11	794	N	794	-0-		-0-		-0-		47	1	743	2	Y	4	4	1			2
										4	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	814	-0-		-116		-0-		52	1	758	2	Y	4					6
										4	9									
07	967	N	967	-0-		-0-		-0-		56	1	907	2	Y	4	4	1			6
										4	9									
08	1061	N	1061	-0-		-0-		-0-		62	1	993	2	Y	5	9	1			2
										6	9									
09	1002	N	1002	-0-		-0-		-0-		58	1	940	2	Y	4					6
										4	9									
10	1007	N	1007	-0-		-0-		-0-		59	1	941	2	Y	6	9	1			3
										7	9									
11	1020	N	952	-0-		-68		-0-		57	1	889	2	Y	5	5	1			3
										6	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	646	-0-		-224		-0-		41	1	602	2	Y	3					4
										3	9									
07	806	N	604	-0-		-202		-0-		35	1	566	2	Y	3	3	1			4
										3	9									
08	769	N	769	-0-		-0-		-0-		45	1	721	2	Y	3	6	1			1
										3	9									
09	700	N	700	-0-		-0-		-0-		40	1	657	2	Y	3					4
										3	9									
10	699	N	699	-0-		-0-		-0-		41	1	652	2	Y	5	7	1			2
										6	9									
11	750	N	651	-0-		-99		-0-		39	1	609	2	Y	3	3	1			2
										3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	37	1	721	3	Y	3	2	1			1
							3	9									
07	837	N	802	-0-	-35	-0-	40	1	760	3	Y	2	2	1			1
							2	9									
08	775	N	775	-0-	-0-	-0-	38	1	735	3	Y	2	2	1			1
							2	9									
09	802	N	802	-0-	-0-	-0-	40	1	760	3	Y	2	3	1			-0-
							2	9									
10	806	N	669	-0-	-137	-0-	32	1	631	3	Y	5	4	1			1
							6	9									
11	750	N	750	-0-	-0-	-0-	36	1	708	3	Y	5	3	1			3
							6	9									

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	65	1	905	2	N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	65	1	852	2	N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	60	1	811	2	N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	52	1	743	2	N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	52	1	762	2	N	-0-					-0-
*11	760	N	760	-0-	-0-	-0-	50	1	710	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	590	-0-	-10	-0-	40	1	550	2	N	-0-					-0-
07	620	N	600	-0-	-20	-0-	43	1	557	2	N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	43	1	572	2	N	-0-					-0-
09	600	N	575	-0-	-25	-0-	38	1	537	2	N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	38	1	559	2	N	-0-					-0-
11	600	N	527	-0-	-73	-0-	35	1	492	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	5	1	67	2	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	30	1	543	3	Y	1					2
							1	9									
07	620	N	580	-0-	-40	-0-	32	1	545	3	Y	3	3	1			2
							3	9									
08	620	N	550	-0-	-70	-0-	31	1	517	3	Y	2	3	1			1
							2	9									
09	570	N	531	-0-	-39	-0-	30	1	499	3	Y	2	3	1			-0-
							2	9									
10	589	N	486	-0-	-103	-0-	31	1	453	3	Y	2					2
							2	9									
11	540	N	501	-0-	-39	-0-	33	1	465	3	Y	3	3	1			2
							3	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

06	336	N	336	-0-	-0-	-0-	47	1	289	3	N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	49	1	340	3	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	49	1	342	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	47	1	307	3	N	-0-					-0-
10	403	N	329	-0-	-74	-0-	49	1	280	3	N	-0-					-0-
11	390	N	319	-0-	-71	-0-	47	1	272	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

06	607	N	607	-0-	-0-	-0-	90	1	517	3	N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	93	1	530	3	N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	93	1	558	3	N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	87	1	539	3	N	-0-					-0-
10	620	N	604	-0-	-16	-0-	93	1	511	3	N	-0-					-0-
11	630	N	535	-0-	-95	-0-	90	1	445	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	87	-0-	-63	-0-	3	1	84	3	N	-0-					-0-
07	186	N	96	-0-	-90	-0-	8	1	88	3	N	-0-					-0-
08	124	N	100	-0-	-24	-0-	8	1	92	3	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	3	1	84	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	3	1	77	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	84	1	246	3	N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	87	1	273	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	87	1	224	3	N	-0-					-0-
09	330	N	278	-0-	-52	-0-	81	1	197	3	N	-0-					-0-
10	372	N	275	-0-	-97	-0-	87	1	188	3	N	-0-					-0-
11	300	N	257	-0-	-43	-0-	84	1	173	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	168 1	1 9	521	3	N	1	1	8			-0-
07	715	N	715	-0-	-0-	-0-	174 1	1 9	540	3	N	1	1	8			-0-
08	785	N	785	-0-	-0-	-0-	174	1	611	3	N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	163	1	588	3	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	174	1	558	3	N	-0-					-0-
11	750	N	676	-0-	-74	-0-	168	1	508	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-
09	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	16	1	168	3	N	-0-					-0-
09	180	N	178	-0-	-2	-0-	14	1	164	3	N	-0-					-0-
10	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	15	1	165	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0-	-0-	84	1	801	3	N	-0-					-0-
07	930	N	880	-0-	-50	-0-	87	1	793	3	N	-0-					-0-
08	899	N	856	-0-	-43	-0-	87	1	769	3	N	-0-					-0-
09	900	N	797	-0-	-103	-0-	84	1	713	3	N	-0-					-0-
10	868	N	814	-0-	-54	-0-	87	1	727	3	N	-0-					-0-
11	840	N	761	-0-	-79	-0-	84	1	677	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	27	1	511	3	Y	-0-					2
07	532	N	532	-0-	-0-	-0-	30	1	500	3	Y	2	2	1			2
							2	9									
08	651	N	516	-0-	-135	-0-	30	1	486	3	Y	-0-					2
09	540	N	522	-0-	-18	-0-	30	1	491	3	Y	1					3
							1	9									
10	552	N	552	-0-	-0-	-0-	30	1	520	3	Y	2	2	1			3
							2	9									
11	510	N	498	-0-	-12	-0-	28	1	470	3	Y	-0-					3

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	693	-0-	-117	-0-	43	1	650	3	Y	-0-					2
07	775	N	713	-0-	-62	-0-	43	1	670	3	Y	-0-	2	1			-0-
08	801	N	801	-0-	-0-	-0-	46	1	754	3	Y	1					1
							1	9									
09	764	N	764	-0-	-0-	-0-	48	1	716	3	Y	-0-					1
10	763	N	763	-0-	-0-	-0-	54	1	708	3	Y	1					2
							1	9									
11	780	N	711	-0-	-69	-0-	48	1	663	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	594	-0-	-96	-0-	37	1	557	3	Y	-0-					2
07	651	N	628	-0-	-23	-0-	38	1	590	3	Y	-0-	2	1			-0-
08	618	N	618	-0-	-0-	-0-	36	1	581	3	Y	1					1
							1	9									
09	600	N	590	-0-	-10	-0-	37	1	553	3	Y	-0-					1
10	620	N	608	-0-	-12	-0-	43	1	565	3	Y	-0-					1
11	600	N	585	-0-	-15	-0-	39	1	545	3	Y	1	2	1			-0-
							1	9									

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	253	-0-	-257	-0-	253	3			N	-0-					-0-
07	558	N	387	-0-	-171	-0-	386	3	1	9	N	1	1	8			-0-
08	403	N	133	-0-	-270	-0-	133	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1498	-0-	-92	-0-	93	1	1404	3	Y	1					5
							1	9									
07	1526	N	1526	-0-	-0-	-0-	93	1	1433	3	Y	-0-	4	1			1
08	1519	N	1481	-0-	-38	-0-	86	1	1394	3	Y	1					2
							1	9									
09	1500	N	1403	-0-	-97	-0-	89	1	1314	3	Y	-0-					2
10	1519	N	1436	-0-	-83	-0-	102	1	1332	3	Y	2					4
							2	9									
11	1440	N	1354	-0-	-86	-0-	91	1	1261	3	Y	2	5	1			1
							2	9									

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	461	-0-	-19	-0-	24	1	437	3	Y	-0-					3
07	558	N	484	-0-	-74	-0-	27	1	456	3	Y	1	1	1			3
							1	9									
08	527	N	469	-0-	-58	-0-	28	1	441	3	Y	-0-					3
09	509	N	509	-0-	-0-	-0-	29	1	479	3	Y	1					4
							1	9									
10	537	N	537	-0-	-0-	-0-	29	1	507	3	Y	1	1	1			4
							1	9									
*11	557	N	557	-0-	-0-	-0-	31	1	525	3	Y	1					5
							1	9									

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	554	-0-	-16	-0-	34	1	519	3	Y	1					2
							1	9									
07	572	N	572	-0-	-0-	-0-	35	1	537	3	Y	-0-	2	1			-0-
08	561	N	561	-0-	-0-	-0-	32	1	528	3	Y	1					1
							1	9									
09	540	N	529	-0-	-11	-0-	34	1	495	3	Y	-0-					1
10	558	N	547	-0-	-11	-0-	39	1	508	3	Y	-0-					1
11	540	N	522	-0-	-18	-0-	35	1	486	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	68	1	525	3	N	-0-					-0-
07	651	N	604	-0-	-47	-0-	71	1	533	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	71	1	569	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	66	1	556	3	N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	71	1	562	3	N	-0-					-0-
11	630	N	579	-0-	-51	-0-	68	1	511	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
09	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	23	1	427	3	Y	1					3
							1	9									
07	558	N	475	-0-	-83	-0-	27	1	448	3	Y	-0-	1	1			2
08	496	N	482	-0-	-14	-0-	28	1	453	3	Y	1					3
							1	9									
09	492	N	492	-0-	-0-	-0-	28	1	463	3	Y	1					4
							1	9									
10	516	N	516	-0-	-0-	-0-	28	1	488	3	Y	-0-	1	1			3
11	480	N	468	-0-	-12	-0-	26	1	441	3	Y	1					4
							1	9									

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	465	-0-	-45	-0-	24	1	441	3	Y	-0-					3
07	620	N	436	-0-	-184	-0-	24	1	411	3	Y	1	1	1			3
							1	9									
08	395	N	395	-0-	-0-	-0-	23	1	371	3	Y	1	1	8			3
							1	9									
09	480	N	395	-0-	-85	-0-	22	1	371	3	Y	2	1	8			4
							2	9									
10	434	N	426	-0-	-8	-0-	23	1	402	3	Y	1	1	1			4
							1	9									
*11	412	N	412	-0-	-0-	-0-	23	1	389	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	171	-0-	-69	-0-	9	1	162	3	Y	-0-					2
07	273	N	273	-0-	-0-	-0-	15	1	257	3	Y	1	1	1			2
							1	9									
08	369	N	369	-0-	-0-	-0-	22	1	347	3	Y	-0-					2
09	394	N	394	-0-	-0-	-0-	22	1	371	3	Y	1					3
							1	9									
10	396	N	396	-0-	-0-	-0-	21	1	374	3	Y	1	1	1			3
							1	9									
11	360	N	354	-0-	-6	-0-	20	1	334	3	Y	-0-					3

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	60	1	493	3	Y	-0-					1
07	347	X	347	-0-	-0-	-0-	31	1	315	3	Y	1					2
							1	9									
08	527	X	218	-0-	-309	-0-	13	1	205	3	Y	-0-					2
09	540	X	107	-0-	-433	-0-	6	1	101	3	Y	-0-					2
10	558	X	13	-0-	-545	-0-	1	1	12	3	Y	-0-					2
11	540	X	4	-0-	-536	-0-	4	3			Y	-0-					2

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	926	-0-	-34	-0-	40	1	886	3	N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	41	1	898	3	N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	44	1	924	3	N	-0-					-0-
09	930	N	902	-0-	-28	-0-	43	1	859	3	N	-0-					-0-
10	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-
*11	931	N	931	-0-	-0-	-0-	42	1	889	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	102	1	888	3	Y	-0-					5
07	1395	X	1052	-0-	-343	-0-	104	1	946	3	Y	2	4	1	1	8	2
							2	9									
08	1395	X	1289	-0-	-106	-0-	123	1	1165	3	Y	1					3
							1	9									
09	1350	X	972	-0-	-378	-0-	97	1	874	3	Y	1					4
							1	9									
10	1271	X	947	-0-	-324	-0-	95	1	851	3	Y	1					5
							1	9									
11	1260	X	1073	-0-	-187	-0-	103	1	969	3	Y	1	4	1			2
							1	9									

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	45	1	397	3	Y	-0-					2
07	487	N	487	-0-	-0-	-0-	48	1	438	3	Y	1	2	1			1
							1	9									
08	496	N	496	-0-	-0-	-0-	47	1	449	3	Y	-0-					1
09	467	N	467	-0-	-0-	-0-	47	1	419	3	Y	1					2
							1	9									
10	496	N	480	-0-	-16	-0-	48	1	432	3	Y	-0-					2
*11	502	N	502	-0-	-0-	-0-	48	1	453	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
08	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
09	1740	N	1664	-0-	-76	-0-	1664	2			N	-0-					-0-
10	1922	N	1721	-0-	-201	-0-	1721	2			N	-0-					-0-
*11	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

06	1009	N	1009	-0-	-0-	-0-	68	1	937	3	Y	4	4	1			4
							4	9									
07	1085	N	1024	-0-	-61	-0-	70	1	952	3	Y	2	2	1			4
							2	9									
08	1034	N	1034	-0-	-0-	-0-	54	1	971	3	Y	8	4	1			8
							9	9									
09	1020	N	988	-0-	-32	-0-	51	1	933	3	Y	4	6	1			6
							4	9									
10	1023	N	1004	-0-	-19	-0-	51	1	946	3	Y	6	8	1			4
							7	9									
11	990	N	984	-0-	-6	-0-	50	1	927	3	Y	6	4	1			6
							7	9									

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

06	630	N	500	-0-	-130	-0-	38	1	462	2	N	-0-					-0-
07	558	N	535	-0-	-23	-0-	38	1	497	2	N	-0-					-0-
08	558	N	532	-0-	-26	-0-	39	1	493	2	N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	39	1	496	2	N	-0-					-0-
10	527	N	499	-0-	-28	-0-	38	1	461	2	N	-0-					-0-
*11	523	N	523	-0-	-0-	-0-	36	1	487	2	N	-0-					-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

06	328	N	328	-0-	-0-	-0-	18	1	308	3	Y	2	2	1			2
							2	9									
07	313	N	313	-0-	-0-	-0-	17	1	296	3	Y	-0-	1	1			1
08	304	N	304	-0-	-0-	-0-	11	1	291	3	Y	2	1	1			2
							2	9									
09	289	N	289	-0-	-0-	-0-	11	1	276	3	Y	2	2	1			2
							2	9									
10	258	N	258	-0-	-0-	-0-	9	1	248	3	Y	1	2	1			1
							1	9									
11	240	N	211	-0-	-29	-0-	8	1	202	3	Y	1	1	1			1
							1	9									

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

06	848	N	848	-0-	-0-	-0-	46	1	799	3	Y	3	3	1			4
							3	9									
07	930	N	813	-0-	-117	-0-	45	1	766	3	Y	2	2	1			4
							2	9									
08	899	N	727	-0-	-172	-0-	27	1	690	3	Y	9	3	1	5	8	5
							10	9									
09	840	N	716	-0-	-124	-0-	26	1	687	3	Y	3	4	1			4
							3	9									
10	806	N	735	-0-	-71	-0-	27	1	702	3	Y	5	6	1			3
							6	9									
11	690	N	650	-0-	-40	-0-	24	1	622	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	71	1	617	3	Y	-0-					3
07	711	N	711	-0-	-0-	-0-	71	1	640	3	Y	-0-	2	1			1
08	682	N	660	-0-	-22	-0-	63	1	596	3	Y	1					2
							1	9									
09	690	N	540	-0-	-150	-0-	54	1	486	3	Y	-0-					2
10	886	N	886	-0-	-0-	-0-	89	1	795	3	Y	2					4
							2	9									
11	630	N	565	-0-	-65	-0-	54	1	511	3	Y	-0-	3	1			1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	782	-0-	-58	-0-	48	1	733	3	Y	1					3
							1	9									
07	806	N	797	-0-	-9	-0-	49	1	748	3	Y	-0-	3	1			-0-
08	806	N	775	-0-	-31	-0-	45	1	729	3	Y	1					1
							1	9									
09	780	N	738	-0-	-42	-0-	47	1	691	3	Y	-0-					1
10	806	N	755	-0-	-51	-0-	53	1	701	3	Y	1					2
							1	9									
11	750	N	718	-0-	-32	-0-	48	1	669	3	Y	1	3	1			-0-
							1	9									

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	-0-	46	1	902	3	Y	4	3	1			1
							4	9									
07	1054	N	974	-0-	-80	-0-	48	1	923	3	Y	3	3	1			1
							3	9									
08	1023	N	965	-0-	-58	-0-	47	1	915	3	Y	3	3	1			1
							3	9									
09	960	N	924	-0-	-36	-0-	46	1	875	3	Y	3	3	1			1
							3	9									
10	961	N	933	-0-	-28	-0-	44	1	882	3	Y	6	6	1			1
							7	9									
11	930	N	873	-0-	-57	-0-	42	1	825	3	Y	5	3	1			3
							6	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	15	1	295	3	Y	13	1	1	12	8	-0-
							14	9									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	9	1	136	3	N	3	3	8			-0-
							3	9									
07	155	N	148	-0-	-7	-0-	9	1	138	3	N	1	1	8			-0-
							1	9									
08	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
11	150	N	136	-0-	-14	-0-	9	1	127	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	-0-	83	1	721	3	Y	-0-					4
07	868	N	813	-0-	-55	-0-	81	1	732	3	Y	-0-	3	1			1
08	837	N	830	-0-	-7	-0-	79	1	750	3	Y	1					2
							1	9									
09	810	N	809	-0-	-1	-0-	81	1	727	3	Y	1					3
							1	9									
10	835	N	835	-0-	-0-	-0-	84	1	750	3	Y	1					4
							1	9									
11	810	N	777	-0-	-33	-0-	75	1	702	3	Y	-0-	3	1			1

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	-0-	32	1	595	3	Y	-0-					4
07	620	X	605	-0-	-15	-0-	34	1	569	3	Y	2	2	1			4
							2	9									
08	620	X	606	-0-	-14	-0-	36	1	569	3	Y	1					5
							1	9									
09	630	X	596	-0-	-34	-0-	34	1	561	3	Y	1					6
							1	9									
10	651	X	627	-0-	-24	-0-	34	1	592	3	Y	1	2	1			5
							1	9									
11	630	X	430	-0-	-200	-0-	24	1	405	3	Y	1					6
							1	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	58	1	703	2	N	-0-					-0-
07	837	N	787	-0-	-50	-0-	56	1	731	2	N	-0-					-0-
08	806	N	781	-0-	-25	-0-	57	1	724	2	N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	55	1	700	2	N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	59	1	724	2	N	-0-					-0-
*11	768	N	768	-0-	-0-	-0-	53	1	715	2	N	-0-					-0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	20	1	347	2	Y	1					1
							1	9									
07	372	N	332	-0-	-40	-0-	19	1	313	2	Y	-0-					1
08	372	N	338	-0-	-34	-0-	19	1	319	2	Y	-0-					1
09	360	N	302	-0-	-58	-0-	16	1	286	2	Y	-0-					1
10	341	N	247	-0-	-94	-0-	14	1	233	2	Y	-0-					1
11	330	N	265	-0-	-65	-0-	15	1	250	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	694	-0-	-146	-0-	30	1	664	3	N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	37	1	819	3	N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	41	1	862	3	N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	42	1	830	3	N	-0-					-0-
10	868	N	867	-0-	-1	-0-	40	1	827	3	N	-0-					-0-
11	870	N	815	-0-	-55	-0-	37	1	778	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	354	-0-	-66	-0-	354	3			Y	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
08	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
10	961	N	759	-0-	-202	-0-	759	3			Y	-0-					-0-
11	930	N	712	-0-	-218	-0-	712	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
07	713	N	626	-0-	-87	-0-	626	3			Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
09	630	N	622	-0-	-8	-0-	622	3			Y	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
11	600	N	563	-0-	-37	-0-	563	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
07	589	N	587	-0-	-2	-0-	587	3			Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
11	630	N	560	-0-	-70	-0-	560	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	406	-0-	-74	-0-	20	1	386	2	Y	-0-					-0-
07	465	N	344	-0-	-121	-0-	17	1	327	2	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	15	1	311	2	Y	-0-					-0-
09	420	N	351	-0-	-69	-0-	17	1	334	2	Y	-0-					-0-
10	341	N	314	-0-	-27	-0-	16	1	298	2	Y	-0-					-0-
11	330	N	298	-0-	-32	-0-	15	1	283	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	829	-0-	-71	-0-	33	1	796	3	N	-0-					-0-
07	930	N	837	-0-	-93	-0-	36	1	801	3	N	-0-					-0-
08	868	N	821	-0-	-47	-0-	33	1	788	3	N	-0-					-0-
09	840	N	765	-0-	-75	-0-	31	1	734	3	N	-0-					-0-
10	837	N	354	-0-	-483	-0-	15	1	339	3	N	-0-					-0-
11	780	N	637	-0-	-143	-0-	30	1	607	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-		-0-	-0-	34	1	402	3	Y	1					1
								1	9									
07	922	N	922	-0-		-0-	-0-	71	1	850	3	Y	1	1	1			1
								1	9									
08	905	N	905	-0-		-0-	-0-	72	1	831	3	Y	2	1	8			2
								2	9									
09	790	N	790	-0-		-0-	-0-	64	1	725	3	Y	1	2	1			1
								1	9									
10	930	N	795	-0-		-135	-0-	63	1	731	3	Y	1	2	1			-0-
								1	9									
11	870	N	741	-0-		-129	-0-	59	1	680	3	Y	2					2
								2	9									

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-		-13	-0-	4	1	43	3	Y	-0-					-0-
07	62	N	46	-0-		-16	-0-	4	1	42	3	Y	-0-					-0-
08	62	N	45	-0-		-17	-0-	4	1	41	3	Y	-0-					-0-
09	60	N	44	-0-		-16	-0-	4	1	40	3	Y	-0-					-0-
10	47	N	47	-0-		-0-	-0-	4	1	43	3	Y	-0-					-0-
*11	42	N	42	-0-		-0-	-0-	3	1	39	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1288	N	1288	-0-		-0-	-0-	101	1	1185	3	Y	2					3
								2	9									
07	1280	N	1280	-0-		-0-	-0-	99	1	1180	3	Y	1	3	1			1
								1	9									
08	1244	N	1244	-0-		-0-	-0-	99	1	1144	3	Y	1					2
								1	9									
09	1290	N	1204	-0-		-86	-0-	98	1	1104	3	Y	2	3	1			1
								2	9									
10	1290	N	1290	-0-		-0-	-0-	102	1	1185	3	Y	3	3	1			1
								3	9									
*11	1222	N	1222	-0-		-0-	-0-	98	1	1121	3	Y	3					4
								3	9									

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-		-0-	-0-	37	1	437	3	Y	1					1
								1	9									
07	478	N	478	-0-		-0-	-0-	37	1	441	3	Y	-0-	1	1			-0-
08	477	N	477	-0-		-0-	-0-	38	1	438	3	Y	1					1
								1	9									
09	480	N	458	-0-		-22	-0-	37	1	420	3	Y	1	1	1			1
								1	9									
10	465	N	445	-0-		-20	-0-	35	1	410	3	Y	-0-	1	1			-0-
*11	478	N	478	-0-		-0-	-0-	38	1	438	3	Y	2					2
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	13	1	223	2	Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	12	1	206	2	Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	13	1	212	2	Y	1					1
							1	9									
11	240	N	216	-0-	-24	-0-	12	1	204	2	Y	-0-					1

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	778	-0-	-452	-0-	778	3			N	-0-					-0-
07	899	N	740	-0-	-159	-0-	733	3	7	9	N	6	6	8			-0-
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
10	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
*11	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	470	-0-	-130	-0-	119	1	351	3	N	-0-					-0-
07	310	N	128	-0-	-182	-0-	4	1	124	3	N	-0-					-0-
08	372	N	90	-0-	-282	-0-	90	3			N	-0-					-0-
09	480	N	11	-0-	-469	-0-	11	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
10	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	34	1	648	2	Y	-0-					-0-
07	651	N	643	-0-	-8	-0-	32	1	611	2	Y	-0-					-0-
08	682	N	667	-0-	-15	-0-	31	1	636	2	Y	-0-					-0-
09	690	N	669	-0-	-21	-0-	33	1	636	2	Y	-0-					-0-
10	651	N	600	-0-	-51	-0-	31	1	569	2	Y	-0-					-0-
11	660	N	575	-0-	-85	-0-	28	1	547	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1684	-0-	-266	-0-	83	1	1601	2	Y	-0-					-0-
07	1922	X	1628	-0-	-294	-0-	80	1	1548	2	Y	-0-					-0-
08	1922	X	1646	-0-	-276	-0-	76	1	1570	2	Y	-0-					-0-
09	1860	X	1606	-0-	-254	-0-	78	1	1528	2	Y	-0-					-0-
10	1736	X	1573	-0-	-163	-0-	80	1	1493	2	Y	-0-					-0-
11	1680	X	1586	-0-	-94	-0-	77	1	1509	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1268	-0-	-142	-0-	63	1	1205	2	Y	-0-					-0-
07	1333	N	1295	-0-	-38	-0-	64	1	1231	2	Y	-0-					-0-
08	1302	N	1275	-0-	-27	-0-	59	1	1216	2	Y	-0-					-0-
09	1260	N	1235	-0-	-25	-0-	60	1	1175	2	Y	-0-					-0-
10	1302	N	1186	-0-	-116	-0-	60	1	1126	2	Y	-0-					-0-
*11	1233	N	1233	-0-	-0-	-0-	60	1	1173	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	570	-0-	-30	-0-	28	1	542	2	Y	-0-					-0-
07	589	N	527	-0-	-62	-0-	26	1	501	2	Y	-0-					-0-
08	589	N	478	-0-	-111	-0-	22	1	456	2	Y	-0-					-0-
09	570	N	531	-0-	-39	-0-	26	1	505	2	Y	-0-					-0-
10	527	N	476	-0-	-51	-0-	24	1	452	2	Y	-0-					-0-
*11	490	N	490	-0-	-0-	-0-	24	1	466	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	557	-0-	-13	-0-	28	1	529	2	Y	-0-					-0-
07	589	N	557	-0-	-32	-0-	27	1	530	2	Y	-0-					-0-
08	559	N	559	-0-	-0-	-0-	26	1	533	2	Y	-0-					-0-
09	570	N	496	-0-	-74	-0-	24	1	472	2	Y	-0-					-0-
10	558	N	550	-0-	-8	-0-	28	1	522	2	Y	-0-					-0-
11	540	N	514	-0-	-26	-0-	25	1	489	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
09	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
10	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-
11	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

06	1214	N	1214	-0-	-0-	-0-	72	1	1142	3	N	-0-					-0-
07	1240	N	455	-0-	-785	-0-	27	1	428	3	N	-0-					-0-
08	1240	N	12	-0-	-1228	-0-	1	1	11	3	N	-0-					-0-
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

06	1388	N	1388	-0-	-0-	-0-	83	1	1305	3	N	-0-					-0-
07	1488	N	1374	-0-	-114	-0-	81	1	1293	3	N	-0-					-0-
08	1488	N	1257	-0-	-231	-0-	77	1	1180	3	N	-0-					-0-
09	1422	N	1422	-0-	-0-	-0-	83	1	1339	3	N	-0-					-0-
10	1364	N	1185	-0-	-179	-0-	68	1	1117	3	N	-0-					-0-
11	1230	N	998	-0-	-232	-0-	61	1	937	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

06	2610	X	2313	-0-	-297	-0-	138	1	2175	3	N	-0-					-0-
07	2635	X	2495	-0-	-140	-0-	147	1	2347	3	N	1	1	8			-0-
							1	9									
08	2635	X	2061	-0-	-574	-0-	126	1	1935	3	N	-0-					-0-
09	2550	X	1617	-0-	-933	-0-	94	1	1523	3	N	-0-					-0-
10	2480	X	1892	-0-	-588	-0-	109	1	1783	3	N	-0-					-0-
11	2400	X	2205	-0-	-195	-0-	134	1	2071	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

06	993	N	993	-0-	-0-	-0-	59	1	934	3	N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	54	1	852	3	N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-
09	990	N	780	-0-	-210	-0-	45	1	735	3	N	-0-					-0-
10	899	N	819	-0-	-80	-0-	47	1	772	3	N	-0-					-0-
11	810	N	762	-0-	-48	-0-	46	1	716	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

06	1350	N	1334	-0-	-16	-0-	79	1	1255	3	N	-0-					-0-
07	1395	N	1346	-0-	-49	-0-	80	1	1266	3	N	-0-					-0-
08	1395	N	1331	-0-	-64	-0-	81	1	1250	3	N	-0-					-0-
09	1320	N	1184	-0-	-136	-0-	69	1	1115	3	N	-0-					-0-
10	1333	N	1316	-0-	-17	-0-	76	1	1240	3	N	-0-					-0-
11	1290	N	1279	-0-	-11	-0-	78	1	1201	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	527	-0-	-13	-0-	111	1	416	3	N	-0-					-0-
07	558	N	542	-0-	-16	-0-	114	1	428	3	N	-0-					-0-
08	558	N	533	-0-	-25	-0-	114	1	419	3	N	-0-					-0-
09	540	N	515	-0-	-25	-0-	109	1	406	3	N	-0-					-0-
10	527	N	525	-0-	-2	-0-	112	1	413	3	N	-0-					-0-
11	510	N	500	-0-	-10	-0-	110	1	390	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

06	1410	N	1379	-0-	-31	-0-	82	1	1297	3	N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	87	1	1386	3	N	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	88	1	1350	3	N	-0-					-0-
09	1387	N	1387	-0-	-0-	-0-	81	1	1306	3	N	-0-					-0-
10	1488	N	1411	-0-	-77	-0-	81	1	1330	3	N	-0-					-0-
11	1380	N	1360	-0-	-20	-0-	83	1	1277	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

06	1560	N	1417	-0-	-143	-0-	84	1	1333	3	N	-0-					-0-
07	1488	N	1358	-0-	-130	-0-	80	1	1278	3	N	-0-					-0-
08	1550	N	1460	-0-	-90	-0-	89	1	1371	3	N	-0-					-0-
09	1410	N	1221	-0-	-189	-0-	71	1	1150	3	N	-0-					-0-
10	1364	N	1204	-0-	-160	-0-	69	1	1135	3	N	-0-					-0-
11	1410	N	1408	-0-	-2	-0-	86	1	1322	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

06	660	N	650	-0-	-10	-0-	159	1	491	3	N	-0-					-0-
07	682	N	667	-0-	-15	-0-	164	1	503	3	N	-0-					-0-
08	682	N	648	-0-	-34	-0-	164	1	484	3	N	-0-					-0-
09	660	N	615	-0-	-45	-0-	156	1	459	3	N	-0-					-0-
10	682	N	630	-0-	-52	-0-	161	1	469	3	N	-0-					-0-
11	630	N	582	-0-	-48	-0-	156	1	426	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

06	1595	N	1595	-0-	-0-	-0-	95	1	1500	3	N	-0-					-0-
07	1655	N	1655	-0-	-0-	-0-	98	1	1556	3	N	1	1	8			-0-
							1	9									
08	1647	N	1647	-0-	-0-	-0-	101	1	1546	3	N	-0-					-0-
09	1590	N	1589	-0-	-1	-0-	92	1	1497	3	N	-0-					-0-
10	1643	N	1617	-0-	-26	-0-	93	1	1524	3	N	-0-					-0-
11	1590	N	1552	-0-	-38	-0-	95	1	1457	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

06	1170	N	1160	-0-	-10	-0-	69	1	1091	3	N	-0-					-0-
07	1209	N	1172	-0-	-37	-0-	69	1	1103	3	N	-0-					-0-
08	1209	N	1172	-0-	-37	-0-	72	1	1100	3	N	-0-					-0-
09	1170	N	1127	-0-	-43	-0-	65	1	1062	3	N	-0-					-0-
10	1178	N	1151	-0-	-27	-0-	66	1	1085	3	N	-0-					-0-
11	1140	N	1004	-0-	-136	-0-	61	1	943	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1357	N	1357	-0-	-0-	-0-	81	1	1276	3	N	-0-					-0-
07	1395	N	1394	-0-	-1	-0-	82	1	1312	3	N	-0-					-0-
08	1397	N	1397	-0-	-0-	-0-	85	1	1312	3	N	-0-					-0-
09	1350	N	1344	-0-	-6	-0-	78	1	1266	3	N	-0-					-0-
10	1395	N	1388	-0-	-7	-0-	80	1	1308	3	N	-0-					-0-
11	1350	N	1318	-0-	-32	-0-	80	1	1238	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	N	1480	-0-	-0-	-0-	88	1	1392	3	N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	81	1	1282	3	N	-0-					-0-
08	1292	N	1292	-0-	-0-	-0-	79	1	1213	3	N	-0-					-0-
09	1470	N	1316	-0-	-154	-0-	76	1	1240	3	N	-0-					-0-
10	1364	N	1289	-0-	-75	-0-	74	1	1215	3	N	-0-					-0-
11	1260	N	1195	-0-	-65	-0-	73	1	1122	3	N	-0-					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1708	N	1708	-0-	-0-	-0-	102	1	1606	3	N	-0-					-0-
07	1694	N	1694	-0-	-0-	-0-	100	1	1593	3	N	1	1	8			-0-
							1	9									
08	1767	N	1754	-0-	-13	-0-	107	1	1647	3	N	-0-					-0-
09	1710	N	1663	-0-	-47	-0-	97	1	1566	3	N	-0-					-0-
10	1768	N	1768	-0-	-0-	-0-	102	1	1666	3	N	-0-					-0-
11	1710	N	1696	-0-	-14	-0-	103	1	1593	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	965	-0-	-85	-0-	57	1	908	3	N	-0-					-0-
07	1085	N	987	-0-	-98	-0-	58	1	929	3	N	-0-					-0-
08	1023	N	964	-0-	-59	-0-	59	1	905	3	N	-0-					-0-
09	960	N	924	-0-	-36	-0-	54	1	870	3	N	-0-					-0-
10	992	N	962	-0-	-30	-0-	55	1	907	3	N	-0-					-0-
11	930	N	929	-0-	-1	-0-	57	1	872	3	N	-0-					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	787	-0-	-23	-0-	47	1	740	3	N	-0-					-0-
07	837	N	803	-0-	-34	-0-	47	1	756	3	N	-0-					-0-
08	806	N	800	-0-	-6	-0-	49	1	751	3	N	-0-					-0-
09	780	N	761	-0-	-19	-0-	44	1	717	3	N	-0-					-0-
10	806	N	770	-0-	-36	-0-	44	1	726	3	N	-0-					-0-
11	780	N	742	-0-	-38	-0-	45	1	697	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	90	1	1429	3	N	-0-					-0-
07	1550	N	1489	-0-	-61	-0-	88	1	1401	3	N	-0-					-0-
08	1612	N	1460	-0-	-152	-0-	89	1	1371	3	N	-0-					-0-
09	1530	N	1441	-0-	-89	-0-	84	1	1357	3	N	-0-					-0-
10	1526	N	1526	-0-	-0-	-0-	88	1	1438	3	N	-0-					-0-
*11	1453	N	1453	-0-	-0-	-0-	89	1	1364	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	31	1	493	3	N	-0-					-0-
08	558	N	551	-0-	-7	-0-	34	1	517	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
11	540	N	516	-0-	-24	-0-	31	1	485	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3394	-0-	-146	-0-	202	1	3192	3	N	-0-					-0-
07	3627	X	3220	-0-	-407	-0-	190	1	3029	3	N	1	1	8			-0-
							1	9									
08	3627	X	3146	-0-	-481	-0-	192	1	2954	3	N	-0-					-0-
09	3420	X	3140	-0-	-280	-0-	182	1	2958	3	N	-0-					-0-
10	3534	X	3213	-0-	-321	-0-	185	1	3028	3	N	-0-					-0-
11	3390	X	3212	-0-	-178	-0-	196	1	3016	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	571	-0-	-239	-0-	34	1	537	3	N	-0-					-0-
07	651	N	442	-0-	-209	-0-	26	1	415	3	N	1	1	8			-0-
							1	9									
08	589	N	246	-0-	-343	-0-	15	1	231	3	N	-0-					-0-
09	570	N	102	-0-	-468	-0-	6	1	96	3	N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
*11	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	37	1	592	3	N	-0-					-0-
08	651	N	627	-0-	-24	-0-	38	1	589	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	39	1	638	3	N	-0-					-0-
11	600	N	580	-0-	-20	-0-	35	1	545	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	47	1	62	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	41	1	59	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	49	1	60	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	47	1	57	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	43	1	57	3	N	-0-					-0-
11	120	N	65	-0-	-55	-0-	14	1	51	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

06	1110	N	1095	-0-	-15	-0-	1095	3			N	-0-					-0-
07	1147	N	1128	-0-	-19	-0-	1128	3			N	-0-					-0-
08	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					-0-
09	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					-0-
10	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-
11	1080	N	1044	-0-	-36	-0-	1044	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

06	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
08	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
10	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
11	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

06	690	N	632	-0-	-58	-0-	632	3			N	-0-					-0-
07	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
08	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
11	660	N	598	-0-	-62	-0-	598	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

06	420	N	405	-0-	-15	-0-	23	1	382	3	N	-0-					-0-
07	558	N	389	-0-	-169	-0-	23	1	366	3	N	-0-					-0-
08	496	N	374	-0-	-122	-0-	24	1	350	3	N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	34	1	452	3	N	-0-					-0-
11	360	N	313	-0-	-47	-0-	22	1	291	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

06	570	N	570	-0-	-0-	-0-	90	1	480	3	N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	93	1	487	3	N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	93	1	475	3	N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	90	1	438	3	N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	93	1	439	3	N	-0-					-0-
*11	504	N	504	-0-	-0-	-0-	90	1	414	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
11	510	N	388	-0-	-122	-0-	388	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	31	1	497	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					-0-
08	465	N	436	-0-	-29	-0-	27	1	409	3	N	-0-					-0-
09	540	N	419	-0-	-121	-0-	24	1	395	3	N	-0-					-0-
10	527	N	342	-0-	-185	-0-	20	1	322	3	N	-0-					-0-
11	420	N	414	-0-	-6	-0-	25	1	389	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	720	-0-	-60	-0-	43	1	677	3	N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	49	1	773	3	N	-0-					-0-
08	837	N	807	-0-	-30	-0-	49	1	758	3	N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	46	1	741	3	N	-0-					-0-
10	837	N	822	-0-	-15	-0-	47	1	775	3	N	-0-					-0-
11	780	N	714	-0-	-66	-0-	44	1	670	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-
07	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
08	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
09	750	N	677	-0-	-73	-0-	677	3			N	-0-					-0-
10	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
11	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

06	630	N	525	-0-	-105	-0-	40	1	485	2	N	-0-					-0-
07	589	N	531	-0-	-58	-0-	38	1	493	2	N	-0-					-0-
08	558	N	498	-0-	-60	-0-	36	1	462	2	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	37	1	468	2	N	-0-					-0-
10	527	N	508	-0-	-19	-0-	38	1	470	2	N	-0-					-0-
*11	493	N	493	-0-	-0-	-0-	34	1	459	2	N	-0-					-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

06	780	N	729	-0-	-51	-0-	56	1	673	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	56	1	733	2	N	-0-					-0-
08	775	N	731	-0-	-44	-0-	53	1	678	2	N	-0-					-0-
09	720	N	715	-0-	-5	-0-	52	1	663	2	N	-0-					-0-
10	775	N	722	-0-	-53	-0-	55	1	667	2	N	-0-					-0-
11	720	N	687	-0-	-33	-0-	48	1	639	2	N	-0-					-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

06	2790	X	2723	-0-	-67	-0-	293	1	2430	2	Y	-0-					-0-
07	2976	X	2499	-0-	-477	-0-	268	1	2231	2	Y	-0-					-0-
08	2976	X	2307	-0-	-669	-0-	233	1	2074	2	Y	-0-					-0-
09	2880	X	2242	-0-	-638	-0-	231	1	2011	2	Y	-0-					-0-
10	2914	X	2400	-0-	-514	-0-	272	1	2128	2	Y	-0-					-0-
11	2730	X	1984	-0-	-746	-0-	219	1	1765	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1064	-0-	-46	-0-	64	1	1000	3	N	-0-					-0-
07	1209	N	1055	-0-	-154	-0-	63	1	989	3	N	3	3	8			-0-
							3	9									
08	1116	N	1048	-0-	-68	-0-	66	1	981	3	N	1	1	8			-0-
							1	9									
09	1050	N	960	-0-	-90	-0-	61	1	898	3	N	1	1	8			-0-
							1	9									
10	1054	N	1000	-0-	-54	-0-	63	1	937	3	N	-0-					-0-
11	1020	N	926	-0-	-94	-0-	63	1	863	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

06	690	N	439	-0-	-251	-0-	59	1	379	3	Y	1	1	1			-0-
							1	9									
07	1271	N	826	-0-	-445	-0-	110	1	713	3	Y	3	2	1			1
							3	9									
08	961	N	702	-0-	-259	-0-	117	1	583	3	Y	2	2	1			1
							2	9									
09	593	N	593	-0-	-0-	-0-	109	1	483	3	Y	1	2	1			-0-
							1	9									
10	837	N	705	-0-	-132	-0-	108	1	591	3	Y	5	4	1			1
							6	9									
*11	1251	N	1251	-0-	-0-	-0-	141	1	1103	3	Y	6	3	1			4
							7	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

06	330	N	322	-0-	-8	-0-	84	1	238	3	N	-0-					-0-
07	372	N	337	-0-	-35	-0-	87	1	250	3	N	-0-					-0-
08	341	N	340	-0-	-1	-0-	87	1	253	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	84	1	249	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	87	1	245	3	N	-0-					-0-
11	330	N	310	-0-	-20	-0-	84	1	226	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

06	141	N	141	-0-	-0-	-0-	8	1	133	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	9	1	136	3	Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	7	1	127	3	Y	1					1
							1	9									
09	150	N	127	-0-	-23	-0-	7	1	120	3	Y	-0-					1
10	155	N	130	-0-	-25	-0-	6	1	124	3	Y	-0-					1
*11	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					1

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

06	120	N	111	-0-	-9	-0-	7	1	104	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	7	1	108	3	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	11	1	106	3	Y	1					1
							1	9									
09	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					1
10	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-					1
11	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	119	-0-	-61	-0-	7	1	112	3	Y	-0-					-0-
07	155	N	129	-0-	-26	-0-	8	1	121	3	Y	-0-					-0-
08	155	N	125	-0-	-30	-0-	7	1	117	3	Y	1					1
							1	9									
09	122	N	122	-0-	-0-	-0-	7	1	114	3	Y	1	1	8			1
							1	9									
10	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-					1
*11	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					1

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	34	1	532	3	Y	-0-					1
07	651	N	586	-0-	-65	-0-	35	1	551	3	Y	-0-					1
08	620	N	564	-0-	-56	-0-	31	1	531	3	Y	2					3
							2	9									
09	570	N	537	-0-	-33	-0-	30	1	506	3	Y	1					4
							1	9									
10	589	N	558	-0-	-31	-0-	26	1	532	3	Y	-0-					4
11	540	N	529	-0-	-11	-0-	28	1	501	3	Y	-0-					4

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4232	X	4232	-0-	-0-	-0-	183	1	4048	3	N	1	1	8			-0-
							1	9									
07	3678	X	3678	-0-	-0-	-0-	160	1	3517	3	N	1	1	8			-0-
							1	9									
08	3771	X	3771	-0-	-0-	-0-	173	1	3597	3	N	1	1	8			-0-
							1	9									
09	4110	X	3532	-0-	-578	-0-	169	1	3363	3	N	-0-					-0-
10	4247	X	3499	-0-	-748	-0-	160	1	3339	3	N	-0-					-0-
11	4110	X	3346	-0-	-764	-0-	152	1	3194	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	N	1523	-0-	-0-	-0-	61	1	1462	3	N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	64	1	1409	3	N	-0-					-0-
08	1168	N	1168	-0-	-0-	-0-	47	1	1121	3	N	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	54	1	1262	3	N	-0-					-0-
10	1435	N	1435	-0-	-0-	-0-	62	1	1373	3	N	-0-					-0-
11	870	N	583	-0-	-287	-0-	28	1	555	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	25	1	362	2	Y	2					3
							2	9									
07	434	N	373	-0-	-61	-0-	22	1	350	2	Y	1	2	1			2
							1	9									
08	434	N	396	-0-	-38	-0-	23	1	370	2	Y	3	4	1			1
							3	9									
09	390	N	384	-0-	-6	-0-	22	1	361	2	Y	1					2
							1	9									
10	390	N	390	-0-	-0-	-0-	23	1	364	2	Y	3	4	1			1
							3	9									
11	390	N	380	-0-	-10	-0-	23	1	355	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

06	746	N	746	-0-	-0-	-0-	228	1	518	3	Y	-0-					3
07	775	N	772	-0-	-3	-0-	233	1	538	3	Y	1	3	1			1
							1	9									
08	775	N	752	-0-	-23	-0-	229	1	522	3	Y	1					2
							1	9									
09	750	N	731	-0-	-19	-0-	225	1	505	3	Y	1					3
							1	9									
10	775	N	735	-0-	-40	-0-	230	1	504	3	Y	1					4
							1	9									
11	720	N	699	-0-	-21	-0-	220	1	479	3	Y	-0-	3	1			1

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

06	870	N	865	-0-	-5	-0-	44	1	820	3	Y	1					6
							1	9									
07	1054	N	957	-0-	-97	-0-	54	1	901	3	Y	2	3	1			5
							2	9									
08	949	N	949	-0-	-0-	-0-	56	1	892	3	Y	1					6
							1	9									
09	961	N	961	-0-	-0-	-0-	54	1	905	3	Y	2					8
							2	9									
10	991	N	991	-0-	-0-	-0-	53	1	936	3	Y	2	3	1			7
							2	9									
11	930	N	905	-0-	-25	-0-	50	1	854	3	Y	1					8
							1	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

06	389	N	389	-0-	-0-	-0-	20	1	368	3	Y	1					3
							1	9									
07	372	N	314	-0-	-58	-0-	18	1	295	3	Y	1	1	1			3
							1	9									
08	388	N	388	-0-	-0-	-0-	23	1	365	3	Y	-0-					3
09	406	N	406	-0-	-0-	-0-	23	1	382	3	Y	1					4
							1	9									
10	407	N	407	-0-	-0-	-0-	22	1	385	3	Y	-0-	1	1			3
11	390	N	372	-0-	-18	-0-	21	1	350	3	Y	1					4
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
07	1209	N	1163	-0-	-46	-0-	1163	3			N	-0-					-0-
08	1178	N	1105	-0-	-73	-0-	1105	3			N	-0-					-0-
09	1110	N	1054	-0-	-56	-0-	1054	3			N	-0-					-0-
10	1178	N	1093	-0-	-85	-0-	1093	3			N	-0-					-0-
11	1080	N	1065	-0-	-15	-0-	1065	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	955	-0-	-5	-0-	57	1	898	3	N	-0-					-0-
07	1023	N	971	-0-	-52	-0-	57	1	914	3	N	-0-					-0-
08	992	N	958	-0-	-34	-0-	59	1	899	3	N	-0-					-0-
09	960	N	913	-0-	-47	-0-	53	1	860	3	N	-0-					-0-
10	961	N	932	-0-	-29	-0-	54	1	878	3	N	-0-					-0-
11	930	N	883	-0-	-47	-0-	54	1	829	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	496	N	392	-0-	-104	-0-	392	3			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
10	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
11	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

06	630	N	496	-0-	-134	-0-	21	1	474	3	N	1	1	8			-0-
							1	9									
07	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
10	558	N	542	-0-	-16	-0-	25	1	517	3	N	-0-					-0-
11	510	N	345	-0-	-165	-0-	16	1	329	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
07	310	N	301	-0-	-9	-0-	18	1	283	3	N	-0-					-0-
08	310	N	295	-0-	-15	-0-	19	1	276	3	N	-0-					-0-
09	330	N	281	-0-	-49	-0-	18	1	263	3	N	-0-					-0-
10	310	N	288	-0-	-22	-0-	20	1	268	3	N	-0-					-0-
11	300	N	287	-0-	-13	-0-	20	1	267	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	541	-0-	-209	-0-	30	1	511	2	Y	-0-					1
07	568	N	568	-0-	-0-	-0-	32	1	536	2	Y	-0-					1
08	591	N	591	-0-	-0-	-0-	33	1	558	2	Y	-0-					1
09	545	N	545	-0-	-0-	-0-	29	1	516	2	Y	-0-					1
10	558	N	546	-0-	-12	-0-	31	1	514	2	Y	1					2
							1	9									
11	570	N	499	-0-	-71	-0-	28	1	471	2	Y	-0-	1	1			1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	N	988	-0-	-0-	-0-	55	1	933	2	Y	-0-					1
07	1116	N	899	-0-	-217	-0-	50	1	848	2	Y	1					2
							1	9									
08	1085	N	908	-0-	-177	-0-	51	1	857	2	Y	-0-					2
09	990	N	566	-0-	-424	-0-	30	1	536	2	Y	-0-					2
10	899	N	600	-0-	-299	-0-	34	1	566	2	Y	-0-					2
11	870	N	784	-0-	-86	-0-	44	1	739	2	Y	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
07	1196	N	1196	-0-	-0-	-0-	52	1	1144	3	N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	47	1	973	3	N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	41	1	821	3	N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	36	1	758	3	N	-0-					-0-
*11	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	21	1	354	2	Y	1					1
							1	9									
07	403	N	376	-0-	-27	-0-	21	1	355	2	Y	-0-					1
08	387	N	387	-0-	-0-	-0-	22	1	365	2	Y	-0-					1
09	390	N	349	-0-	-41	-0-	19	1	330	2	Y	-0-					1
10	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-					1
11	360	N	356	-0-	-4	-0-	20	1	336	2	Y	-0-	1	1			-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	26	1	443	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	28	1	445	3	N	-0-					-0-
08	465	N	455	-0-	-10	-0-	29	1	426	3	N	-0-					-0-
09	480	N	438	-0-	-42	-0-	28	1	410	3	N	-0-					-0-
10	465	N	452	-0-	-13	-0-	32	1	420	3	N	-0-					-0-
11	450	N	436	-0-	-14	-0-	31	1	405	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	629	-0-	-31	-0-	37	1	592	3	N	-0-					-0-
07	682	N	661	-0-	-21	-0-	39	1	622	3	N	-0-					-0-
08	682	N	651	-0-	-31	-0-	40	1	611	3	N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	37	1	599	3	N	-0-					-0-
10	651	N	281	-0-	-370	-0-	16	1	265	3	N	-0-					-0-
11	630	N	65	-0-	-565	-0-	4	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					2
07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					2
08	93	N	81	-0-	-12	-0-	81	3			Y	-0-					2
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					1
10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
11	90	N	78	-0-	-12	-0-	78	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					2
07	310	N	272	-0-	-38	-0-	272	3			Y	-0-					2
08	310	N	300	-0-	-10	-0-	300	3			Y	-0-					2
09	300	N	295	-0-	-5	-0-	295	3			Y	-0-					2
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					2
*11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					2

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	11	1	121	3	Y	1					3
							1	9									
07	155	N	135	-0-	-20	-0-	8	1	127	3	Y	-0-					3
08	124	N	112	-0-	-12	-0-	7	1	105	3	Y	-0-					3
09	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					3
10	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					3
11	120	N	113	-0-	-7	-0-	6	1	107	3	Y	-0-					3

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	40	-0-	-50	-0-	3	1	37	3	Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	3	1	41	3	Y	-0-					-0-
08	93	N	17	-0-	-76	-0-	1	1	16	3	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					6
07	558	N	473	-0-	-85	-0-	473	3			Y	-0-					6
08	558	N	436	-0-	-122	-0-	436	3			Y	-0-					6
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					4
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					4
*11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	311	-0-	-49	-0-	20	1	290	2	Y	1					2
							1	9									
07	310	N	216	-0-	-94	-0-	12	1	202	2	Y	2	2	1			2
							2	9									
08	372	N	122	-0-	-250	-0-	7	1	115	2	Y	-0-	2	1			-0-
09	317	N	317	-0-	-0-	-0-	18	1	297	2	Y	2					2
							2	9									
10	355	N	355	-0-	-0-	-0-	21	1	332	2	Y	2	3	1			1
							2	9									
*11	276	N	276	-0-	-0-	-0-	16	1	258	2	Y	2	2	1			1
							2	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4
07	558	N	458	-0-	-100	-0-	457	3	1	9	Y	1	1	8			4
08	527	N	510	-0-	-17	-0-	510	3			Y	-0-					4
09	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					3
10	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					3
*11	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

06	120	N	40	-0-	-80	-0-	40	3			Y	-0-					5
07	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					5
08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					5
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					4
10	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					4
*11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

06	729	N	729	-0-	-0-	-0-	37	1	691	3	Y	1					5
							1	9									
07	802	N	802	-0-	-0-	-0-	45	1	750	3	Y	6	2	1	5	8	4
							7	9									
08	775	N	593	-0-	-182	-0-	35	1	557	3	Y	1					5
							1	9									
09	720	N	675	-0-	-45	-0-	38	1	636	3	Y	1					6
							1	9									
10	806	N	746	-0-	-60	-0-	40	1	705	3	Y	1	2	1			5
							1	9									
11	570	N	533	-0-	-37	-0-	30	1	502	3	Y	1					6
							1	9									

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

06	1020	N	904	-0-	-116	-0-	146	1	758	3	N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	157	1	961	3	N	12	12	8			-0-
							13	9									
08	1074	N	1074	-0-	-0-	-0-	154	1	920	3	N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	148	1	858	3	N	-0-					-0-
10	1116	N	1008	-0-	-108	-0-	154	1	854	3	N	-0-					-0-
11	1050	N	939	-0-	-111	-0-	149	1	790	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	8	1	115	3	N	1	1	8			-0-
							1	9									
09	120	N	106	-0-	-14	-0-	7	1	99	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
07	186	N	142	-0-	-44	-0-	8	1	133	3	N	1	1	8			-0-
							1	9									
08	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	493	-0-	-47	-0-	37	1	456	3	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	36	1	494	3	N	6	6	8			-0-
							7	9									
08	531	N	531	-0-	-0-	-0-	36	1	495	3	N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	35	1	469	3	N	-0-					-0-
10	527	N	504	-0-	-23	-0-	37	1	467	3	N	-0-					-0-
11	510	N	465	-0-	-45	-0-	35	1	430	3	N	-0-					-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	615	-0-	-15	-0-	37	1	578	3	N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	68	1	1066	3	N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	64	1	943	3	N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	57	1	845	3	N	-0-					-0-
10	1147	N	964	-0-	-183	-0-	61	1	903	3	N	-0-					-0-
11	960	N	749	-0-	-211	-0-	51	1	698	3	N	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	-0-	77	1	1225	3	N	-0-					-0-
07	1333	N	1298	-0-	-35	-0-	77	1	1220	3	N	1	1	8			-0-
							1	9									
08	1364	N	1328	-0-	-36	-0-	81	1	1247	3	N	-0-					-0-
09	1290	N	1257	-0-	-33	-0-	73	1	1184	3	N	-0-					-0-
10	1302	N	1274	-0-	-28	-0-	73	1	1201	3	N	-0-					-0-
11	1290	N	1146	-0-	-144	-0-	70	1	1076	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1051	N	1051	-0-	-0-	-0-	63	1	987	3	Y	1					2
							1	9									
07	1674	X	1014	-0-	-660	-0-	60	1	954	3	Y	-0-					2
08	1674	X	815	-0-	-859	-0-	45	1	768	3	Y	2					4
							2	9									
09	1620	X	411	-0-	-1209	-0-	23	1	387	3	Y	1					5
							1	9									
10	1457	X	1400	-0-	-57	-0-	66	1	1334	3	Y	-0-					5
11	1050	X	990	-0-	-60	-0-	52	1	938	3	Y	-0-					5

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	17	1	293	2	Y	1					1
							1	9									
08	313	N	313	-0-	-0-	-0-	18	1	295	2	Y	-0-					1
09	300	N	292	-0-	-8	-0-	16	1	276	2	Y	-0-					1
10	311	N	311	-0-	-0-	-0-	18	1	293	2	Y	-0-					1
11	300	N	273	-0-	-27	-0-	15	1	258	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	13	1	221	2	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	13	1	223	2	Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	14	1	229	2	Y	1					1
							1	9									
09	240	N	226	-0-	-14	-0-	12	1	214	2	Y	-0-					1
10	248	N	239	-0-	-9	-0-	14	1	225	2	Y	-0-					1
11	240	N	228	-0-	-12	-0-	13	1	215	2	Y	-0-					1

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	N	942	-0-	-0-	-0-	52	1	890	2	Y	-0-					1
07	980	N	980	-0-	-0-	-0-	55	1	924	2	Y	1					2
							1	9									
08	1178	N	1119	-0-	-59	-0-	63	1	1056	2	Y	-0-					2
09	1062	N	1062	-0-	-0-	-0-	57	1	1005	2	Y	-0-					2
10	1077	N	1077	-0-	-0-	-0-	61	1	1015	2	Y	1					3
							1	9									
11	1080	N	1039	-0-	-41	-0-	58	1	981	2	Y	-0-	2	1			1

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	303	-0-	-327	-0-	18	1	285	3	N	-0-					-0-
07	651	N	539	-0-	-112	-0-	32	1	507	3	N	-0-					-0-
08	651	N	494	-0-	-157	-0-	31	1	463	3	N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	36	1	523	3	N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	36	1	535	3	N	-0-					-0-
11	480	N	301	-0-	-179	-0-	20	1	281	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	10	1	190	3	Y	1					2
							1	9									
07	227	N	227	-0-	-0-	-0-	13	1	214	3	Y	-0-	1	1			1
08	186	N	161	-0-	-25	-0-	9	1	151	3	Y	1					2
							1	9									
09	210	N	72	-0-	-138	-0-	4	1	68	3	Y	-0-					2
10	217	N	42	-0-	-175	-0-	2	1	40	3	Y	-0-					2
*11	460	N	460	-0-	-0-	-0-	26	1	434	3	Y	-0-					2

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

06	568	N	568	-0-	-0-	-0-	131	1	437	2	Y	-0-					1
07	589	N	575	-0-	-14	-0-	135	1	440	2	Y	-0-					1
08	564	N	564	-0-	-0-	-0-	134	1	430	2	Y	-0-					1
09	570	N	521	-0-	-49	-0-	128	1	393	2	Y	-0-					1
10	589	N	539	-0-	-50	-0-	133	1	406	2	Y	-0-					1
11	540	N	521	-0-	-19	-0-	129	1	392	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

06	588	N	588	-0-	-0-	-0-	112	1	476	2	Y	-0-					1
07	592	N	592	-0-	-0-	-0-	115	1	477	2	Y	-0-					1
08	610	N	610	-0-	-0-	-0-	116	1	494	2	Y	-0-					1
09	600	N	561	-0-	-39	-0-	110	1	451	2	Y	-0-					1
10	589	N	580	-0-	-9	-0-	115	1	465	2	Y	-0-					1
11	600	N	548	-0-	-52	-0-	110	1	437	2	Y	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

06	1363	N	1363	-0-	-0-	-0-	77	1	1286	3	N	-0-					-0-
07	1581	N	883	-0-	-698	-0-	53	1	830	3	N	-0-					-0-
08	1736	N	938	-0-	-798	-0-	60	1	878	3	N	-0-					-0-
09	1350	N	1079	-0-	-271	-0-	69	1	1010	3	N	-0-					-0-
10	868	N	710	-0-	-158	-0-	50	1	660	3	N	-0-					-0-
11	900	N	720	-0-	-180	-0-	51	1	669	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

06	502	N	502	-0-	-0-	-0-	34	1	468	2	N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	48	1	627	2	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	47	1	635	2	N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	42	1	600	2	N	-0-					-0-
10	682	N	660	-0-	-22	-0-	42	1	618	2	N	-0-					-0-
11	660	N	643	-0-	-17	-0-	42	1	601	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

06	60	N	33	-0-	-27	-0-	3	1	30	3	Y	-0-					2
07	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-					2
08	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					2
09	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					2
10	62	N	36	-0-	-26	-0-	3	1	33	3	Y	-0-					2
*11	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	33	1	452	2	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	36	1	467	2	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	39	1	525	2	N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	32	1	459	2	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	32	1	473	2	N	-0-					-0-
11	540	N	484	-0-	-56	-0-	32	1	452	2	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	8	1	129	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
09	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0-	-0-	75	1	1048	2	N	-0-					-0-
07	1181	N	1181	-0-	-0-	-0-	84	1	1097	2	N	-0-					-0-
08	1160	N	1160	-0-	-0-	-0-	80	1	1080	2	N	-0-					-0-
09	1110	N	1092	-0-	-18	-0-	72	1	1020	2	N	-0-					-0-
10	1178	N	1083	-0-	-95	-0-	69	1	1014	2	N	-0-					-0-
11	1110	N	1027	-0-	-83	-0-	67	1	960	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	595	-0-	-35	-0-	40	1	555	2	N	-0-					-0-
07	651	N	610	-0-	-41	-0-	43	1	565	2	N	2	2	8			-0-
							2	9									
08	620	N	609	-0-	-11	-0-	42	1	566	2	N	1	1	8			-0-
							1	9									
09	600	N	598	-0-	-2	-0-	39	1	558	2	N	1	1	8			-0-
							1	9									
10	622	N	622	-0-	-0-	-0-	40	1	582	2	N	-0-					-0-
*11	611	N	611	-0-	-0-	-0-	40	1	571	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	43	1	647	3	Y	-0-					1
07	674	N	674	-0-	-0-	-0-	41	1	633	3	Y	-0-	1	1			-0-
08	713	N	711	-0-	-2	-0-	41	1	669	3	Y	1					1
							1	9									
09	690	N	549	-0-	-141	-0-	35	1	514	3	Y	-0-					1
10	682	N	612	-0-	-70	-0-	43	1	569	3	Y	-0-					1
11	690	N	510	-0-	-180	-0-	34	1	475	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	165	-0-	-75	-0-	10	1	155	3	Y	-0-					1
07	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-	1	1			-0-
08	186	N	182	-0-	-4	-0-	11	1	171	3	Y	-0-					-0-
09	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-
10	248	N	221	-0-	-27	-0-	16	1	204	3	Y	1					1
							1	9									
*11	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					7
07	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					7
08	124	N	110	-0-	-14	-0-	9	1	101	3	Y	-0-					7
09	120	N	100	-0-	-20	-0-	8	1	92	3	Y	-0-					7
10	93	N	48	-0-	-45	-0-	4	1	44	3	Y	-0-					7
11	120	N	88	-0-	-32	-0-	7	1	80	3	Y	1					6
							1	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	502	-0-	-248	-0-	28	1	474	3	N	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	68	1	1060	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	73	1	1072	3	N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	64	1	935	3	N	-0-					-0-
10	1116	N	1022	-0-	-94	-0-	71	1	951	3	N	-0-					-0-
11	1110	N	976	-0-	-134	-0-	69	1	907	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	44	1	740	3	N	-0-					-0-
07	775	N	553	-0-	-222	-0-	33	1	520	3	N	-0-					-0-
08	806	N	397	-0-	-409	-0-	25	1	372	3	N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	558	N	376	-0-	-182	-0-	26	1	350	3	N	-0-					-0-
11	390	N	348	-0-	-42	-0-	25	1	323	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					-0-
08	217	N	163	-0-	-54	-0-	11	1	152	2	N	-0-					-0-
09	210	N	141	-0-	-69	-0-	9	1	132	2	N	-0-					-0-
10	186	N	138	-0-	-48	-0-	9	1	129	2	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	8	1	117	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	810	-0-	-120	-0-	50	1	760	3	Y	-0-					2
07	842	N	842	-0-	-0-	-0-	51	1	790	3	Y	1	2	1	1	8	-0-
							1	9									
08	837	N	837	-0-	-0-	-0-	48	1	788	3	Y	1					1
							1	9									
09	810	N	805	-0-	-5	-0-	51	1	754	3	Y	-0-					1
10	855	N	855	-0-	-0-	-0-	61	1	793	3	Y	1					2
							1	9									
*11	815	N	815	-0-	-0-	-0-	55	1	759	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	313	-0-	-17	-0-	19	1	294	3	Y	-0-					1
07	333	N	333	-0-	-0-	-0-	20	1	313	3	Y	-0-	1	1			-0-
08	323	N	323	-0-	-0-	-0-	19	1	304	3	Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	20	1	291	3	Y	1					1
							1	9									
10	341	N	328	-0-	-13	-0-	23	1	305	3	Y	-0-					1
*11	321	N	321	-0-	-0-	-0-	22	1	299	3	Y	-0-	1	1			-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

06	646	N	646	-0-	-0-	-0-	33	1	612	3	Y	1					3
							1	9									
07	837	N	784	-0-	-53	-0-	44	1	739	3	Y	1	2	1			2
							1	9									
08	775	N	768	-0-	-7	-0-	45	1	722	3	Y	1					3
							1	9									
09	756	N	756	-0-	-0-	-0-	43	1	712	3	Y	1					4
							1	9									
10	775	N	750	-0-	-25	-0-	40	1	709	3	Y	1	2	1			3
							1	9									
11	750	N	687	-0-	-63	-0-	38	1	648	3	Y	1					4
							1	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

06	828	N	828	-0-	-0-	-0-	56	1	772	2	N	-0-					-0-
07	868	N	867	-0-	-1	-0-	62	1	805	2	N	-0-					-0-
08	880	N	880	-0-	-0-	-0-	61	1	819	2	N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	55	1	786	2	N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	56	1	817	2	N	-0-					-0-
*11	845	N	845	-0-	-0-	-0-	55	1	790	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	541	3	1	9	N	1	1	8			-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
11	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

06	630	N	612	-0-	-18	-0-	37	1	575	3	N	-0-					-0-
07	713	N	620	-0-	-93	-0-	37	1	581	3	N	2	2	8			-0-
							2	9									
08	651	N	629	-0-	-22	-0-	40	1	589	3	N	-0-					-0-
09	600	N	535	-0-	-65	-0-	34	1	501	3	N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	39	1	582	3	N	-0-					-0-
*11	646	N	646	-0-	-0-	-0-	44	1	602	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

06	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

06	540	N	506	-0-	-34	-0-	31	1	474	3	Y	1					2
							1	9									
07	527	N	515	-0-	-12	-0-	31	1	484	3	Y	-0-	2	1			-0-
08	527	N	361	-0-	-166	-0-	21	1	338	3	Y	2	1	8			1
							2	9									
09	534	N	534	-0-	-0-	-0-	34	1	500	3	Y	-0-					1
10	527	N	276	-0-	-251	-0-	20	1	256	3	Y	-0-					1
11	360	N	109	-0-	-251	-0-	7	1	102	3	Y	-0-	1	1			-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

06	180	N	163	-0-	-17	-0-	13	1	150	2	Y	-0-					-0-
07	186	N	165	-0-	-21	-0-	14	1	151	2	Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	14	1	155	2	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
10	155	N	71	-0-	-84	-0-	6	1	65	2	Y	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	21	1	238	2	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

06	480	N	217	-0-	-263	-0-	17	1	200	2	Y	-0-					-0-
07	372	N	117	-0-	-255	-0-	10	1	107	2	Y	-0-					-0-
08	434	N	133	-0-	-301	-0-	11	1	122	2	Y	-0-					-0-
09	210	N	123	-0-	-87	-0-	9	1	114	2	Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	12	1	136	2	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	8	1	91	2	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

06	570	N	438	-0-	-132	-0-	35	1	403	3	Y	-0-					-0-
07	558	N	462	-0-	-96	-0-	39	1	423	3	Y	-0-					-0-
08	565	N	565	-0-	-0-	-0-	45	1	520	3	Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	39	1	473	3	Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	43	1	501	3	Y	-0-					-0-
11	540	N	502	-0-	-38	-0-	41	1	461	3	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

06	413	N	413	-0-	-0-	-0-	25	1	388	3	N	-0-					-0-
07	1161	N	1161	-0-	-0-	-0-	69	1	1091	3	N	1	1	8			-0-
							1	9									
08	1116	N	1116	-0-	-0-	-0-	68	1	1048	3	N	-0-					-0-
09	1046	N	1046	-0-	-0-	-0-	61	1	985	3	N	-0-					-0-
10	1147	N	1027	-0-	-120	-0-	59	1	968	3	N	-0-					-0-
11	1080	N	925	-0-	-155	-0-	56	1	869	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
08	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
10	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

06	660	N	653	-0-	-7	-0-	39	1	614	3	N	-0-					-0-
07	713	N	655	-0-	-58	-0-	39	1	616	3	N	-0-					-0-
08	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
09	660	N	654	-0-	-6	-0-	38	1	616	3	N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	38	1	625	3	N	-0-					-0-
11	660	N	641	-0-	-19	-0-	39	1	602	3	N	-0-					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

06	750	N	662	-0-	-88	-0-	662	3			N	-0-					-0-
07	744	N	654	-0-	-90	-0-	654	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	690	N	681	-0-	-9	-0-	681	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

06	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	X	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	93	X	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	90	X	54	-0-	-36	-0-	54	3			N	-0-					-0-
10	93	X	27	-0-	-66	-0-	27	3			N	-0-					-0-
11	90	X	2	-0-	-88	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

06	690	N	622	-0-	-68	-0-	622	3			N	-0-					-0-
07	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
*11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

06	630	N	630	-0-	-0-	-0-	39	1	591	3	Y	-0-					1
07	638	N	638	-0-	-0-	-0-	39	1	599	3	Y	-0-	1	1			-0-
08	521	N	521	-0-	-0-	-0-	30	1	490	3	Y	1					1
							1	9									
09	630	N	583	-0-	-47	-0-	37	1	546	3	Y	-0-					1
10	651	N	586	-0-	-65	-0-	42	1	544	3	Y	-0-					1
*11	556	N	556	-0-	-0-	-0-	37	1	518	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	31	3	1	9	N	1	1	8			-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

06	150	N	106	-0-	-44	-0-	5	1	101	3	Y	-0-					1
07	186	N	96	-0-	-90	-0-	5	1	91	3	Y	-0-					1
08	155	N	94	-0-	-61	-0-	6	1	88	3	Y	-0-					1
09	120	N	84	-0-	-36	-0-	5	1	79	3	Y	-0-					1
10	93	N	51	-0-	-42	-0-	3	1	48	3	Y	-0-					1
*11	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					1

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

06	570	N	564	-0-	-6	-0-	24	1	540	3	N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
09	570	N	557	-0-	-13	-0-	27	1	530	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	26	1	553	3	N	-0-					-0-
11	570	N	554	-0-	-16	-0-	25	1	529	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

06	1014	N	1014	-0-	-0-	-0-	52	1	961	3	Y	1					5
							1	9									
07	1116	N	1067	-0-	-49	-0-	60	1	1004	3	Y	3	3	1	1	8	4
							3	9									
08	1240	N	1041	-0-	-199	-0-	61	1	979	3	Y	1					5
							1	9									
09	1104	N	1104	-0-	-0-	-0-	62	1	1039	3	Y	3					8
							3	9									
10	1259	N	1259	-0-	-0-	-0-	68	1	1189	3	Y	2	3	1	1	8	6
							2	9									
*11	1171	N	1171	-0-	-0-	-0-	65	1	1104	3	Y	2					8
							2	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

06	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					1
07	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-					1
08	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					1
09	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					1
10	124	N	104	-0-	-20	-0-	6	1	98	3	Y	-0-					1
*11	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	31	1	676	3	N	-0-					-0-
07	682	N	598	-0-	-84	-0-	26	1	572	3	N	-0-					-0-
08	682	N	676	-0-	-6	-0-	31	1	645	3	N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	35	1	698	3	N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	33	1	690	3	N	-0-					-0-
*11	686	N	686	-0-	-0-	-0-	31	1	655	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

06	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

06	198	N	198	-0-	-0-	-0-	34	1	164	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	34	1	168	3	N	-0-					-0-
08	279	N	200	-0-	-79	-0-	39	1	161	3	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	34	1	175	3	N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	51	1	189	3	N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	34	1	186	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

06	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-					-0-
07	434	N	17	-0-	-417	-0-	1	1	16	3	N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	933	N	933	-0-	-0-	-0-	45	1	887	3	N	1	1	8			-0-
							1	9									
10	787	N	787	-0-	-0-	-0-	36	1	751	3	N	-0-					-0-
*11	837	N	837	-0-	-0-	-0-	38	1	799	3	N	-0-					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

06	390	N	116	-0-	-274	-0-	5	1	111	3	N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	42	1	871	3	N	-0-					-0-
*11	1273	N	1273	-0-	-0-	-0-	58	1	1215	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

06	770	N	770	-0-	-0-	-0-	33	1	737	3	N	-0-					-0-
07	434	N	1	-0-	-433	-0-	1	3			N	-0-					-0-
08	1806	N	1806	-0-	-0-	-0-	83	1	1723	3	N	-0-					-0-
09	780	N	65	-0-	-715	-0-	3	1	62	3	N	-0-					-0-
10	1407	N	1407	-0-	-0-	-0-	64	1	1343	3	N	-0-					-0-
11	1500	N	1037	-0-	-463	-0-	47	1	990	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0-	-0-	71	1	1113	3	N	-0-					-0-
07	620	N	78	-0-	-542	-0-	5	1	73	3	N	-0-					-0-
08	1054	N	755	-0-	-299	-0-	48	1	707	3	N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	76	1	1114	3	N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	52	1	774	3	N	-0-					-0-
*11	725	N	725	-0-	-0-	-0-	49	1	676	3	N	-0-					-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

06	570	N	539	-0-	-31	-0-	23	1	516	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	26	1	580	3	N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	41	1	853	3	N	-0-					-0-
09	540	N	531	-0-	-9	-0-	25	1	506	3	N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	41	1	852	3	N	-0-					-0-
*11	989	N	989	-0-	-0-	-0-	45	1	944	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

06	1320	N	613	-0-	-707	-0-	36	1	577	3	N	-0-					-0-
07	1457	N	510	-0-	-947	-0-	30	1	480	3	N	-0-					-0-
08	1395	N	1295	-0-	-100	-0-	79	1	1216	3	N	-0-					-0-
09	1097	N	1097	-0-	-0-	-0-	64	1	1033	3	N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	42	1	682	3	N	-0-					-0-
11	1260	N	1061	-0-	-199	-0-	65	1	996	3	N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

06	930	N	929	-0-	-1	-0-	55 1	1 9	873	3	N	1	1	8			-0-
07	992	N	962	-0-	-30	-0-	57 1	1 9	904	3	N	1	1	8			-0-
08	1031	N	1031	-0-	-0-	-0-	63 3	1 9	965	3	N	3	3	8			-0-
09	1078	N	1078	-0-	-0-	-0-	63	1	1015	3	N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-
*11	1018	N	1018	-0-	-0-	-0-	62	1	956	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0-	-0-	254	1	748	3	Y	-0-					4
07	1074	N	1074	-0-	-0-	-0-	263	1	809	3	Y	2	3	1	1	8	2
							2	9									
08	1062	N	1062	-0-	-0-	-0-	259	1	802	3	Y	1					3
							1	9									
09	990	N	895	-0-	-95	-0-	241	1	653	3	Y	1					4
							1	9									
10	1085	N	952	-0-	-133	-0-	252	1	699	3	Y	1					5
							1	9									
11	1020	N	923	-0-	-97	-0-	241	1	681	3	Y	1	4	1			2
							1	9									

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	326	-0-	-34	-0-	17	1	309	3	Y	-0-					-0-
07	372	N	329	-0-	-43	-0-	18	1	310	3	Y	1	1	1			-0-
							1	9									
08	372	N	262	-0-	-110	-0-	15	1	247	3	Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	19	1	323	3	Y	1					1
							1	9									
10	341	N	303	-0-	-38	-0-	16	1	286	3	Y	1	1	1			1
							1	9									
*11	287	N	287	-0-	-0-	-0-	16	1	271	3	Y	-0-					1

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	59	1	218	3	N	-0-					75
07	279	N	274	-0-	-5	-0-	62	1	212	3	N	-0-					75
08	310	N	270	-0-	-40	-0-	62	1	208	3	N	-0-					75
09	279	N	279	-0-	-0-	-0-	61	1	218	3	N	-0-					75
10	285	N	285	-0-	-0-	-0-	62	1	223	3	N	-0-					75
11	270	N	257	-0-	-13	-0-	59	1	198	3	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	21	1	329	3	N	-0-					-0-
07	372	N	321	-0-	-51	-0-	19	1	302	3	N	-0-					-0-
08	403	N	303	-0-	-100	-0-	19	1	284	3	N	-0-					-0-
09	360	N	263	-0-	-97	-0-	17	1	246	3	N	-0-					-0-
10	310	N	249	-0-	-61	-0-	16	1	233	3	N	-0-					-0-
11	300	N	220	-0-	-80	-0-	15	1	205	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	104	1	310	3	Y	-0-					2
07	496	N	496	-0-	-0-	-0-	113	1	382	3	Y	1	2	1			1
							1	9									
08	626	N	626	-0-	-0-	-0-	124	1	502	3	Y	-0-					1
09	456	N	456	-0-	-0-	-0-	107	1	348	3	Y	1					2
							1	9									
10	496	N	470	-0-	-26	-0-	111	1	358	3	Y	1					3
							1	9									
11	600	N	434	-0-	-166	-0-	104	1	330	3	Y	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	97	1	844	3	Y	-0-					4
07	993	N	993	-0-	-0-	-0-	99	1	893	3	Y	1	3	1			2
							1	9									
08	1002	N	1002	-0-	-0-	-0-	96	1	906	3	Y	-0-					2
09	930	N	894	-0-	-36	-0-	89	1	804	3	Y	1					3
							1	9									
10	992	N	968	-0-	-24	-0-	97	1	869	3	Y	2					5
							2	9									
11	960	N	948	-0-	-12	-0-	91	1	856	3	Y	1	4	1			2
							1	9									

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

06	475	N	475	-0-	-0-	-0-	149	1	326	3	Y	-0-					1
07	500	N	500	-0-	-0-	-0-	154	1	346	3	Y	-0-					1
08	496	N	488	-0-	-8	-0-	152	1	335	3	Y	1					2
							1	9									
09	480	N	468	-0-	-12	-0-	147	1	320	3	Y	1					3
							1	9									
10	496	N	483	-0-	-13	-0-	149	1	334	3	Y	-0-					3
11	480	N	456	-0-	-24	-0-	145	1	311	3	Y	-0-					3

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	217	N	156	-0-	-61	-0-	9	1	147	3	Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*11	809	N	809	-0-	-0-	-0-	45	1	763	3	Y	1					1
							1	9									

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

06	720	N	364	-0-	-356	-0-	22	1	342	3	Y	-0-					1
07	527	N	391	-0-	-136	-0-	23	1	368	3	Y	-0-					1
08	558	N	10	-0-	-548	-0-	1	1	9	3	Y	-0-					1
09	360	N	2	-0-	-358	-0-	2	3			Y	-0-					1
10	1291	N	1291	-0-	-0-	-0-	61	1	1229	3	Y	1					2
							1	9									
*11	1020	N	1020	-0-	-0-	-0-	54	1	966	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	60	1	523	3	Y	-0-					2
07	567	N	567	-0-	-0-	-0-	56	1	510	3	Y	1	2	1			1
							1	9									
08	785	N	785	-0-	-0-	-0-	75	1	709	3	Y	1					2
							1	9									
09	570	N	496	-0-	-74	-0-	50	1	446	3	Y	-0-					2
10	558	N	506	-0-	-52	-0-	51	1	454	3	Y	1					3
							1	9									
*11	1172	N	1172	-0-	-0-	-0-	113	1	1059	3	Y	-0-	2	1			1

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

06	240	N	76	-0-	-164	-0-	3	1	73	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	17	1	104	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	362	3	1	9	N	1	1	8			-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

06	480	N	461	-0-	-19	-0-	20	1	441	3	N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
08	465	N	436	-0-	-29	-0-	20	1	416	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
*11	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

06	390	N	364	-0-	-26	-0-	28	1	336	2	N	-0-					-0-
07	403	N	377	-0-	-26	-0-	27	1	350	2	N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	28	1	356	2	N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	29	1	360	2	N	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	26	1	345	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

06	270	N	216	-0-	-54	-0-	9	1	207	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
10	310	N	267	-0-	-43	-0-	12	1	255	3	N	-0-					-0-
11	300	N	293	-0-	-7	-0-	13	1	280	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

06	582	N	582	-0-	-0-	-0-	107	1	475	3	N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	114	1	561	3	N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	111	1	512	3	N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	98	1	467	3	N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	103	1	472	3	N	-0-					-0-
*11	579	N	579	-0-	-0-	-0-	105	1	474	3	N	-0-					-0-

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

06	210	N	146	-0-	-64	-0-	15	1	131	3	Y	-0-					1
07	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-	1	1			-0-
08	155	N	154	-0-	-1	-0-	15	1	139	3	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	15	1	137	3	Y	1					1
							1	9									
10	169	N	169	-0-	-0-	-0-	17	1	152	3	Y	-0-					1
*11	255	N	255	-0-	-0-	-0-	25	1	230	3	Y	-0-	1	1			-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

06	330	N	270	-0-	-60	-0-	14	1	256	3	Y	-0-					2
07	341	N	289	-0-	-52	-0-	16	1	271	3	Y	2	1	1	1	8	2
							2	9									
08	310	N	292	-0-	-18	-0-	17	1	275	3	Y	-0-					2
09	302	N	302	-0-	-0-	-0-	17	1	284	3	Y	1					3
							1	9									
10	317	N	317	-0-	-0-	-0-	17	1	300	3	Y	-0-	1	1			2
*11	285	N	285	-0-	-0-	-0-	16	1	268	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

06	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-
07	527	N	518	-0-	-9	-0-	31	1	487	3	N	-0-					-0-
08	527	N	514	-0-	-13	-0-	33	1	481	3	N	-0-					-0-
09	510	N	475	-0-	-35	-0-	30	1	445	3	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	31	1	460	3	N	-0-					-0-
11	510	N	460	-0-	-50	-0-	31	1	429	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

06	529	N	529	-0-	-0-	-0-	32	1	497	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	30	1	473	3	N	-0-					-0-
08	527	N	485	-0-	-42	-0-	31	1	454	3	N	-0-					-0-
09	540	N	457	-0-	-83	-0-	29	1	428	3	N	-0-					-0-
10	496	N	478	-0-	-18	-0-	30	1	448	3	N	-0-					-0-
11	480	N	435	-0-	-45	-0-	30	1	405	3	N	-0-					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

06	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

06	1458	N	1458	-0-	-0-	-0-	63	1	1395	3	N	-0-					-0-
07	1478	N	1478	-0-	-0-	-0-	64	1	1413	3	N	1	1	8			-0-
							1	9									
08	1509	N	1509	-0-	-0-	-0-	69	1	1440	3	N	-0-					-0-
09	1470	N	1428	-0-	-42	-0-	68	1	1360	3	N	-0-					-0-
10	1488	N	1475	-0-	-13	-0-	67	1	1408	3	N	-0-					-0-
11	1470	N	1447	-0-	-23	-0-	66	1	1381	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

06	2113	N	2113	-0-	-0-	-0-	127	1	1986	3	N	-0-					-0-
07	2263	N	2087	-0-	-176	-0-	125	1	1961	3	N	1	1	8			-0-
							1	9									
08	2232	N	2054	-0-	-178	-0-	130	1	1923	3	N	1	1	8			-0-
							1	9									
09	2100	N	1851	-0-	-249	-0-	118	1	1733	3	N	-0-					-0-
10	2077	N	1924	-0-	-153	-0-	122	1	1802	3	N	-0-					-0-
11	1980	N	1799	-0-	-181	-0-	122	1	1677	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	20	1	358	3	Y	1					2
							1	9									
07	387	N	387	-0-	-0-	-0-	21	1	365	3	Y	1	2	1			1
							1	9									
08	403	N	386	-0-	-17	-0-	22	1	362	3	Y	2	2	1			1
							2	9									
09	390	N	367	-0-	-23	-0-	21	1	345	3	Y	1	2	1			-0-
							1	9									
10	372	N	368	-0-	-4	-0-	24	1	342	3	Y	2					2
							2	9									
11	360	N	311	-0-	-49	-0-	21	1	289	3	Y	1	2	1			1
							1	9									

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

06	870	N	869	-0-	-1	-0-	869	3			N	-0-					-0-
07	1054	N	1011	-0-	-43	-0-	1011	3			N	-0-					-0-
08	1023	N	936	-0-	-87	-0-	936	3			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	1023	N	801	-0-	-222	-0-	801	3			N	-0-					-0-
11	900	N	862	-0-	-38	-0-	862	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

06	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
07	713	N	677	-0-	-36	-0-	676	3	1	9	Y	1	1	8			-0-
08	682	N	651	-0-	-31	-0-	651	3			Y	-0-					-0-
09	660	N	597	-0-	-63	-0-	597	3			Y	-0-					-0-
10	682	N	491	-0-	-191	-0-	491	3			Y	-0-					-0-
11	630	N	374	-0-	-256	-0-	374	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

06	526	N	526	-0-	-0-	-0-	148	1	378	3	Y	-0-					162
07	589	N	516	-0-	-73	-0-	154	1	362	3	Y	-0-					162
08	589	N	473	-0-	-116	-0-	152	1	321	3	Y	-0-					162
09	540	N	470	-0-	-70	-0-	147	1	323	3	Y	-0-					162
10	527	N	466	-0-	-61	-0-	150	1	316	3	Y	-0-					162
11	450	N	393	-0-	-57	-0-	143	1	250	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

06	730	N	730	-0-	-0-	-0-	56	1	674	2	N	-0-					-0-
07	806	N	754	-0-	-52	-0-	54	1	700	2	N	-0-					-0-
08	775	N	743	-0-	-32	-0-	54	1	689	2	N	-0-					-0-
09	720	N	698	-0-	-22	-0-	51	1	647	2	N	-0-					-0-
10	744	N	722	-0-	-22	-0-	55	1	667	2	N	-0-					-0-
11	720	N	513	-0-	-207	-0-	36	1	477	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	13	1	171	2	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	12	1	164	2	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	12	1	178	2	N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	52	1	719	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	56	1	733	2	N	-0-					-0-
08	806	N	781	-0-	-25	-0-	54	1	727	2	N	-0-					-0-
09	780	N	758	-0-	-22	-0-	50	1	708	2	N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	50	1	726	2	N	-0-					-0-
*11	760	N	760	-0-	-0-	-0-	50	1	710	2	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53	-0-	4	1	93	3	N	-0-					-0-
07	124	N	76	-0-	-48	-0-	3	1	73	3	N	-0-					-0-
08	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
11	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	12	1	128	3	Y	1					1
							1	9									
08	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					1
09	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					1
10	139	N	139	-0-	-0-	-0-	8	1	131	3	Y	-0-					1
*11	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					1

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	93	-0-	-87	-0-	10	1	83	3	Y	-0-					1
07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					1
08	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					1
09	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					1
10	237	N	237	-0-	-0-	-0-	13	1	224	3	Y	-0-					1
*11	285	N	285	-0-	-0-	-0-	17	1	267	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	386	-0-	-4	-0-	26	1	360	2	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	29	1	381	2	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	26	1	367	2	N	-0-					-0-
10	403	N	402	-0-	-1	-0-	26	1	376	2	N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	702	-0-	-18	-0-	47	1	655	2	N	-0-					-0-
07	744	N	715	-0-	-29	-0-	51	1	664	2	N	-0-					-0-
08	744	N	719	-0-	-25	-0-	50	1	669	2	N	-0-					-0-
09	690	N	683	-0-	-7	-0-	45	1	638	2	N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	46	1	669	2	N	-0-					-0-
11	690	N	685	-0-	-5	-0-	45	1	640	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	986	-0-	-4	-0-	66	1	920	2	N	-0-					-0-
07	1054	N	1007	-0-	-47	-0-	72	1	935	2	N	-0-					-0-
08	1023	N	1002	-0-	-21	-0-	69	1	933	2	N	-0-					-0-
09	990	N	956	-0-	-34	-0-	63	1	893	2	N	-0-					-0-
10	992	N	989	-0-	-3	-0-	63	1	926	2	N	-0-					-0-
11	960	N	959	-0-	-1	-0-	63	1	896	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	22	1	289	2	N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	17	1	227	2	N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	19	1	268	2	N	-0-					-0-
10	310	N	291	-0-	-19	-0-	19	1	272	2	N	-0-					-0-
*11	270	N	270	-0-	-0-	-0-	18	1	252	2	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					1
07	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					1
08	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					1
09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					1
10	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					1
*11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	22	1	302	2	N	1	1	8			-0-
							1	9									
07	416	N	416	-0-	-0-	-0-	30	1	386	2	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	29	1	385	2	N	1	1	8			-0-
							1	9									
09	396	N	396	-0-	-0-	-0-	26	1	370	2	N	-0-					-0-
10	403	N	115	-0-	-288	-0-	7	1	108	2	N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1449	-0-	-51	-0-	97	1	1352	2	N	-0-					-0-
07	1581	N	1435	-0-	-146	-0-	102	1	1333	2	N	-0-					-0-
08	1488	N	1398	-0-	-90	-0-	97	1	1301	2	N	-0-					-0-
09	1440	N	1345	-0-	-95	-0-	88	1	1257	2	N	-0-					-0-
10	1434	N	1434	-0-	-0-	-0-	92	1	1342	2	N	-0-					-0-
11	1350	N	1279	-0-	-71	-0-	84	1	1195	2	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	55	1	455	3	Y	-0-					4
07	589	N	569	-0-	-20	-0-	50	1	518	3	Y	1					5
							1	9									
08	589	N	460	-0-	-129	-0-	28	1	432	3	Y	-0-					5
09	548	N	548	-0-	-0-	-0-	30	1	518	3	Y	-0-					5
10	576	N	576	-0-	-0-	-0-	32	1	544	3	Y	-0-					5
*11	566	N	566	-0-	-0-	-0-	34	1	529	3	Y	3					8
							3	9									

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8	-0-	28	1	384	2	N	-0-					-0-
07	434	N	421	-0-	-13	-0-	30	1	391	2	N	-0-					-0-
08	434	N	413	-0-	-21	-0-	29	1	384	2	N	-0-					-0-
09	420	N	387	-0-	-33	-0-	25	1	362	2	N	-0-					-0-
10	434	N	401	-0-	-33	-0-	26	1	375	2	N	-0-					-0-
11	390	N	378	-0-	-12	-0-	25	1	353	2	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	-0-	45	1	779	3	Y	4	3	1			4
							4	9									
07	775	N	759	-0-	-16	-0-	42	1	715	3	Y	2	2	1			4
							2	9									
08	744	N	690	-0-	-54	-0-	26	1	660	3	Y	4	3	1			5
							4	9									
09	840	N	523	-0-	-317	-0-	19	1	502	3	Y	2	4	1			3
							2	9									
10	744	N	532	-0-	-212	-0-	19	1	509	3	Y	4	5	1			2
							4	9									
11	660	N	363	-0-	-297	-0-	13	1	348	3	Y	2	2	1			2
							2	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	34	1	592	3	Y	2	2	1			3
							2	9									
07	682	N	621	-0-	-61	-0-	34	1	586	3	Y	1	1	1			3
							1	9									
08	651	N	610	-0-	-41	-0-	23	1	584	3	Y	3	2	1			4
							3	9									
09	630	N	609	-0-	-21	-0-	22	1	583	3	Y	4	4	1			4
							4	9									
10	620	N	614	-0-	-6	-0-	22	1	588	3	Y	4	5	1			3
							4	9									
11	600	N	427	-0-	-173	-0-	15	1	409	3	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	552	-0-	-198	-0-	24	1	528	3	N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	36	1	798	3	N	-0-					-0-
08	713	N	678	-0-	-35	-0-	31	1	647	3	N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	33	1	661	3	N	-0-					-0-
10	837	N	726	-0-	-111	-0-	33	1	693	3	N	-0-					-0-
*11	712	N	712	-0-	-0-	-0-	32	1	680	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	124	-0-	-116	-0-	8	1	116	2	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	9	1	120	2	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	8	1	113	2	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	8	1	114	2	N	-0-					-0-
11	120	N	102	-0-	-18	-0-	7	1	95	2	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	49	1	407	3	Y	-0-					3
07	473	N	473	-0-	-0-	-0-	42	1	430	3	Y	1					4
							1	9									
08	406	N	406	-0-	-0-	-0-	25	1	381	3	Y	-0-					4
09	507	N	507	-0-	-0-	-0-	28	1	479	3	Y	-0-					4
10	553	N	553	-0-	-0-	-0-	31	1	522	3	Y	-0-					4
*11	391	N	391	-0-	-0-	-0-	23	1	366	3	Y	2					6
							2	9									

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	233	-0-	-127	-0-	18	1	211	3	Y	4	4	8			-0-
							4	9									
07	248	N	238	-0-	-10	-0-	17	1	208	3	Y	12	1	1	11	8	-0-
							13	9									
08	248	N	222	-0-	-26	-0-	17	1	196	3	Y	8	8	8			-0-
							9	9									
09	240	N	214	-0-	-26	-0-	17	1	193	3	Y	4	1	1	3	8	-0-
							4	9									
10	248	N	219	-0-	-29	-0-	17	1	200	3	Y	2	1	1	1	8	-0-
							2	9									
11	210	N	204	-0-	-6	-0-	16	1	187	3	Y	1					1
							1	9									

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5	-0-	34	1	471	2	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	37	1	483	2	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	36	1	483	2	N	-0-					-0-
09	510	N	497	-0-	-13	-0-	33	1	464	2	N	-0-					-0-
10	527	N	512	-0-	-15	-0-	33	1	479	2	N	-0-					-0-
11	510	N	497	-0-	-13	-0-	33	1	464	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	25	1	301	2	N	-0-					-0-
*11	755	N	755	-0-	-0-	-0-	52	1	703	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	111	1	918	3	Y	-0-					9
07	1116	N	971	-0-	-145	-0-	86	1	884	3	Y	1					10
							1	9									
08	1085	N	850	-0-	-235	-0-	52	1	798	3	Y	-0-					10
09	1020	N	932	-0-	-88	-0-	51	1	881	3	Y	-0-					10
10	964	N	964	-0-	-0-	-0-	54	1	910	3	Y	-0-					10
*11	950	N	950	-0-	-0-	-0-	57	1	887	3	Y	5					15
							6	9									

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10	-0-	26	1	354	2	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	30	1	394	2	N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	29	1	385	2	N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	27	1	387	2	N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	28	1	411	2	N	-0-					-0-
*11	415	N	415	-0-	-0-	-0-	27	1	388	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	19	1	263	2	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	21	1	276	2	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	20	1	275	2	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	19	1	277	2	N	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	19	1	269	2	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
07	837	N	753	-0-	-84	-0-	753	3			Y	-0-					-0-
08	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
11	900	N	741	-0-	-159	-0-	741	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	807	-0-	-63	-0-	61	1	746	3	N	-0-					-0-
07	868	N	841	-0-	-27	-0-	57	1	784	3	N	-0-					-0-
08	868	N	847	-0-	-21	-0-	57	1	790	3	N	-0-					-0-
09	810	N	796	-0-	-14	-0-	55	1	741	3	N	-0-					-0-
10	837	N	793	-0-	-44	-0-	58	1	735	3	N	-0-					-0-
11	810	N	556	-0-	-254	-0-	42	1	514	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-	-0-	-0-	47	1	749	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	48	1	762	3	N	-0-					-0-
08	837	N	568	-0-	-269	-0-	35	1	533	3	N	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	56	1	911	3	N	-0-					-0-
*11	953	N	953	-0-	-0-	-0-	58	1	895	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-		-0-	-0-	43	1	584	3	Y	2	2	1			3
								2	9									
07	682	N	617	-0-		-65	-0-	42	1	574	3	Y	1	1	1			3
								1	9									
08	651	N	602	-0-		-49	-0-	31	1	563	3	Y	7	2	1	4	8	4
								8	9									
09	630	N	624	-0-		-6	-0-	32	1	588	3	Y	4	4	1			4
								4	9									
10	620	N	598	-0-		-22	-0-	30	1	564	3	Y	4	5	1			3
								4	9									
*11	662	N	662	-0-		-0-	-0-	34	1	625	3	Y	3	2	1			4
								3	9									

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-		-0-	-0-	63	1	873	2	N	-0-					-0-
07	961	N	959	-0-		-2	-0-	68	1	891	2	N	-0-					-0-
08	952	N	952	-0-		-0-	-0-	66	1	886	2	N	-0-					-0-
09	930	N	850	-0-		-80	-0-	56	1	794	2	N	-0-					-0-
10	961	N	947	-0-		-14	-0-	61	1	886	2	N	-0-					-0-
11	930	N	838	-0-		-92	-0-	55	1	783	2	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-		-0-	-0-	48	1	656	3	Y	3	3	1			3
								3	9									
07	713	N	674	-0-		-39	-0-	46	1	627	3	Y	1	1	1			3
								1	9									
08	713	N	676	-0-		-37	-0-	35	1	631	3	Y	9	3	1	4	8	5
								10	9									
09	720	N	674	-0-		-46	-0-	35	1	636	3	Y	3	4	1			4
								3	9									
10	682	N	370	-0-		-312	-0-	19	1	348	3	Y	3	5	1			2
								3	9									
*11	667	N	667	-0-		-0-	-0-	34	1	629	3	Y	4	2	1			4
								4	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-		-0-	-0-	11	1	92	3	Y	-0-					1
07	124	N	107	-0-		-17	-0-	9	1	98	3	Y	-0-					1
08	134	N	134	-0-		-0-	-0-	8	1	126	3	Y	-0-					1
09	105	N	105	-0-		-0-	-0-	6	1	99	3	Y	-0-					1
10	93	N	89	-0-		-4	-0-	5	1	84	3	Y	-0-					1
11	120	N	89	-0-		-31	-0-	5	1	83	3	Y	1					2
								1	9									

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	35	X	35	-0-		-0-	-0-	2	1	33	3	Y	-0-					-0-
*11	77	X	77	-0-		-0-	-0-	5	1	72	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	716	-0-	-4	-0-	77	1	639	3	Y	-0-					6
07	930	X	724	-0-	-206	-0-	64	1	659	3	Y	1					7
							1	9									
08	806	X	671	-0-	-135	-0-	41	1	630	3	Y	-0-					7
09	780	X	723	-0-	-57	-0-	40	1	683	3	Y	-0-					7
10	775	X	754	-0-	-21	-0-	42	1	712	3	Y	-0-					7
*11	727	X	727	-0-	-0-	-0-	43	1	680	3	Y	4					11
							4	9									

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

06	756	N	756	-0-	-0-	-0-	51	1	702	3	Y	3	3	1			3
							3	9									
07	806	N	750	-0-	-56	-0-	51	1	698	3	Y	1	1	1			3
							1	9									
08	775	N	754	-0-	-21	-0-	39	1	709	3	Y	5	3	1			5
							6	9									
09	750	N	738	-0-	-12	-0-	38	1	696	3	Y	4	4	1			5
							4	9									
10	753	N	753	-0-	-0-	-0-	38	1	711	3	Y	4	6	1			3
							4	9									
*11	755	N	755	-0-	-0-	-0-	39	1	710	3	Y	5	3	1			5
							6	9									

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

06	810	N	810	-0-	-0-	-0-	55	1	751	3	Y	4	3	1			4
							4	9									
07	837	N	834	-0-	-3	-0-	57	1	775	3	Y	2	2	1			4
							2	9									
08	826	N	826	-0-	-0-	-0-	43	1	777	3	Y	5	3	1			6
							6	9									
09	810	N	784	-0-	-26	-0-	40	1	740	3	Y	4	5	1			5
							4	9									
10	854	N	854	-0-	-0-	-0-	43	1	804	3	Y	6	7	1			4
							7	9									
11	810	N	739	-0-	-71	-0-	38	1	697	3	Y	4	4	1			4
							4	9									

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

06	840	N	806	-0-	-34	-0-	54	1	752	2	N	-0-					-0-
07	868	N	795	-0-	-73	-0-	57	1	738	2	N	-0-					-0-
08	837	N	815	-0-	-22	-0-	56	1	759	2	N	-0-					-0-
09	810	N	786	-0-	-24	-0-	52	1	734	2	N	-0-					-0-
10	806	N	223	-0-	-583	-0-	14	1	209	2	N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

06	1119	N	1119	-0-	-0-	-0-	61	1	1054	3	Y	4	3	1			5
							4	9									
07	1116	N	1046	-0-	-70	-0-	57	1	987	3	Y	2	2	1			5
							2	9									
08	899	N	735	-0-	-164	-0-	28	1	701	3	Y	5	4	1			6
							6	9									
09	1110	N	1057	-0-	-53	-0-	39	1	1014	3	Y	4	4	1			6
							4	9									
10	1054	N	891	-0-	-163	-0-	32	1	852	3	Y	6	8	1			4
							7	9									
*11	992	N	992	-0-	-0-	-0-	36	1	949	3	Y	6	4	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-					Y	113					113
07	611	N	611	-0-	-0-	-0-	495	3	116	9	Y	105					218
08	441	N	441	-0-	-0-	-0-	437	3	4	9	Y	4	209	1			13
09	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1					14
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					14
*11	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	38	1	532	2	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	42	1	555	2	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	41	1	556	2	N	-0-					-0-
09	570	N	568	-0-	-2	-0-	37	1	531	2	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-
*11	581	N	581	-0-	-0-	-0-	38	1	543	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	70	1	515	3	Y	-0-					-0-
07	594	N	594	-0-	-0-	-0-	74	1	520	3	Y	-0-					-0-
08	600	N	600	-0-	-0-	-0-	75	1	525	3	Y	-0-					-0-
09	600	N	569	-0-	-31	-0-	72	1	497	3	Y	-0-					-0-
10	613	N	613	-0-	-0-	-0-	69	1	544	3	Y	-0-					-0-
*11	643	N	643	-0-	-0-	-0-	67	1	576	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	543	-0-	-87	-0-	224	1	319	3	N	-0-					-0-
07	620	N	450	-0-	-170	-0-	186	1	264	3	N	-0-					-0-
08	589	N	293	-0-	-296	-0-	75	1	218	3	N	-0-					-0-
09	540	N	403	-0-	-137	-0-	164	1	239	3	N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	219	1	256	3	N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	172	1	249	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	792	-0-	-18	-0-	47	1	745	3	N	-0-					-0-
07	837	N	809	-0-	-28	-0-	48	1	761	3	N	-0-					-0-
08	837	N	803	-0-	-34	-0-	49	1	754	3	N	-0-					-0-
09	780	N	762	-0-	-18	-0-	44	1	718	3	N	-0-					-0-
10	806	N	761	-0-	-45	-0-	44	1	717	3	N	-0-					-0-
11	780	N	728	-0-	-52	-0-	44	1	684	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	15	1	531	3	Y	-0-					-0-
07	558	N	558	-0-	-0-	-0-	15	1	543	3	Y	-0-					-0-
08	558	N	556	-0-	-2	-0-	16	1	540	3	Y	-0-					-0-
09	540	N	538	-0-	-2	-0-	17	1	521	3	Y	-0-					-0-
10	562	N	562	-0-	-0-	-0-	17	1	545	3	Y	-0-					-0-
*11	551	N	551	-0-	-0-	-0-	16	1	535	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	366	-0-	-24	-0-	22	1	344	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	26	1	419	3	N	-0-					-0-
08	434	N	421	-0-	-13	-0-	26	1	395	3	N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	23	1	366	3	N	-0-					-0-
10	434	N	397	-0-	-37	-0-	23	1	374	3	N	-0-					-0-
11	420	N	362	-0-	-58	-0-	22	1	340	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	547	-0-	-23	-0-	37	1	510	2	N	-0-					-0-
07	589	N	565	-0-	-24	-0-	40	1	525	2	N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	40	1	533	2	N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	36	1	513	2	N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	36	1	532	2	N	-0-					-0-
11	540	N	539	-0-	-1	-0-	35	1	504	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2333	X	2333	-0-	-0-	-0-	157	1	2176	2	N	-0-					-0-
07	2484	X	2484	-0-	-0-	-0-	177	1	2307	2	N	-0-					-0-
08	2387	X	2334	-0-	-53	-0-	162	1	2172	2	N	-0-					-0-
09	2340	X	2041	-0-	-299	-0-	134	1	1907	2	N	-0-					-0-
10	2480	X	1986	-0-	-494	-0-	127	1	1859	2	N	-0-					-0-
11	2400	X	1774	-0-	-626	-0-	116	1	1658	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
10	682	N	628	-0-	-54	-0-	628	3			Y	-0-					-0-
*11	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					3
07	2	N	-0-	-0-	-2	-0-					Y	-0-					3
08	3	N	-0-	-0-	-3	-0-					Y	-0-					3
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					3
10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	563	-0-	-7	-0-	563	3			Y	-0-					5
07	775	X	625	-0-	-150	-0-	625	3			Y	-0-					5
08	775	X	649	-0-	-126	-0-	649	3			Y	-0-					5
09	750	X	628	-0-	-122	-0-	628	3			Y	-0-					5
10	713	X	637	-0-	-76	-0-	637	3			Y	-0-					5
11	630	X	605	-0-	-25	-0-	605	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

06	210	N	206	-0-	-4	-0-	14	1	192	2	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	15	1	198	2	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	15	1	196	2	N	-0-					-0-
09	210	N	204	-0-	-6	-0-	13	1	191	2	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	14	1	202	2	N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	14	1	198	2	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

06	475	N	475	-0-	-0-	-0-	32	1	441	3	Y	2	2	1			2
							2	9									
07	527	N	474	-0-	-53	-0-	32	1	441	3	Y	1	1	1			2
							1	9									
08	496	N	421	-0-	-75	-0-	22	1	396	3	Y	3	2	1			3
							3	9									
09	480	N	399	-0-	-81	-0-	20	1	377	3	Y	2	3	1			2
							2	9									
10	508	N	508	-0-	-0-	-0-	26	1	479	3	Y	3	3	1			2
							3	9									
*11	479	N	479	-0-	-0-	-0-	24	1	452	3	Y	3	2	1			3
							3	9									

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

06	342	N	342	-0-	-0-	-0-	23	1	317	3	Y	2	1	1			2
							2	9									
07	403	N	323	-0-	-80	-0-	22	1	301	3	Y	-0-	1	1			1
08	372	N	286	-0-	-86	-0-	15	1	269	3	Y	2	1	1			2
							2	9									
09	424	N	424	-0-	-0-	-0-	22	1	400	3	Y	2	2	1			2
							2	9									
10	413	N	413	-0-	-0-	-0-	21	1	389	3	Y	3	3	1			2
							3	9									
*11	370	N	370	-0-	-0-	-0-	19	1	349	3	Y	2	2	1			2
							2	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

06	960	N	949	-0-	-11	-0-	78	1	871	2	N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	81	1	898	2	N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	80	1	902	2	N	-0-					-0-
09	960	N	909	-0-	-51	-0-	71	1	838	2	N	-0-					-0-
10	992	N	883	-0-	-109	-0-	67	1	816	2	N	-0-					-0-
11	960	N	914	-0-	-46	-0-	74	1	840	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	495	-0-	-15	-0-	30	1	465	3	N	-0-					-0-
07	558	N	556	-0-	-2	-0-	33	1	523	3	N	-0-					-0-
08	527	N	499	-0-	-28	-0-	32	1	467	3	N	-0-					-0-
09	510	N	430	-0-	-80	-0-	27	1	403	3	N	-0-					-0-
10	558	N	489	-0-	-69	-0-	31	1	457	3	N	1	1	8			-0-
							1	9									
11	480	N	473	-0-	-7	-0-	32	1	441	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9	-0-	32	1	499	3	N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
08	620	N	543	-0-	-77	-0-	34	1	509	3	N	-0-					-0-
09	540	N	523	-0-	-17	-0-	33	1	490	3	N	-0-					-0-
10	589	N	543	-0-	-46	-0-	34	1	509	3	N	-0-					-0-
11	540	N	499	-0-	-41	-0-	34	1	465	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1091	-0-	-49	-0-	65	1	1026	3	N	-0-					-0-
07	1147	N	701	-0-	-446	-0-	41	1	660	3	N	-0-					-0-
08	1147	N	654	-0-	-493	-0-	40	1	614	3	N	-0-					-0-
09	1080	N	1056	-0-	-24	-0-	61	1	995	3	N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	63	1	1041	3	N	-0-					-0-
*11	1069	N	1069	-0-	-0-	-0-	65	1	1004	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	38	1	358	3	Y	3	3	8			-0-
							3	9									
07	434	N	400	-0-	-34	-0-	39	1	361	3	Y	-0-					-0-
08	403	N	394	-0-	-9	-0-	39	1	352	3	Y	3	3	8			-0-
							3	9									
09	390	N	370	-0-	-20	-0-	38	1	332	3	Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	41	1	344	3	Y	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	43	1	365	3	Y	4	4	8			-0-
							4	9									

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	550	-0-	-50	-0-	37	1	513	2	N	-0-					-0-
07	589	N	552	-0-	-37	-0-	39	1	513	2	N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	39	1	526	2	N	-0-					-0-
09	540	N	486	-0-	-54	-0-	32	1	454	2	N	-0-					-0-
10	558	N	2	-0-	-556	-0-	2	2			N	-0-					-0-
11	540	N	6	-0-	-534	-0-	6	2			N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	553	-0-	-17	-0-	37	1	516	2	N	-0-					-0-
07	589	N	567	-0-	-22	-0-	40	1	527	2	N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	39	1	523	2	N	-0-					-0-
09	540	N	534	-0-	-6	-0-	35	1	499	2	N	-0-					-0-
10	558	N	553	-0-	-5	-0-	35	1	518	2	N	-0-					-0-
11	540	N	534	-0-	-6	-0-	35	1	499	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	39	1	609	3	N	-0-					-0-
07	682	N	614	-0-	-68	-0-	36	1	578	3	N	-0-					-0-
08	682	N	578	-0-	-104	-0-	35	1	543	3	N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	40	1	655	3	N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
*11	605	N	605	-0-	-0-	-0-	37	1	568	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

06	510	N	491	-0-	-19	-0-	29	1	462	3	N	-0-					-0-
07	527	N	446	-0-	-81	-0-	26	1	420	3	N	-0-					-0-
08	527	N	429	-0-	-98	-0-	26	1	403	3	N	-0-					-0-
09	480	N	447	-0-	-33	-0-	26	1	421	3	N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-					-0-
*11	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

06	480	N	456	-0-	-24	-0-	29	1	425	2	Y	2					3
							2	9									
07	496	N	434	-0-	-62	-0-	25	1	407	2	Y	2	2	1			3
							2	9									
08	496	N	353	-0-	-143	-0-	21	1	330	2	Y	2	4	1			1
							2	9									
09	490	N	490	-0-	-0-	-0-	28	1	460	2	Y	2					3
							2	9									
10	462	N	462	-0-	-0-	-0-	27	1	433	2	Y	2	4	1			1
							2	9									
*11	402	N	402	-0-	-0-	-0-	24	1	376	2	Y	2	2	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

06	480	N	440	-0-	-40	-0-	28	1	410	2	Y	2					3
							2	9									
07	465	N	413	-0-	-52	-0-	24	1	387	2	Y	2	2	1			3
							2	9									
08	465	N	436	-0-	-29	-0-	26	1	408	2	Y	2	4	1			1
							2	9									
09	450	N	412	-0-	-38	-0-	24	1	386	2	Y	2					3
							2	9									
10	417	N	417	-0-	-0-	-0-	24	1	391	2	Y	2	4	1			1
							2	9									
11	420	N	392	-0-	-28	-0-	23	1	367	2	Y	2	2	1			1
							2	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	14	1	100	3	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	14	1	102	3	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	15	1	104	3	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	14	1	98	3	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	13	1	99	3	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	11	1	92	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

06	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	43	1	678	3	N	-0-					-0-
08	775	N	693	-0-	-82	-0-	44	1	648	3	N	1	1	8			-0-
							1	9									
09	720	N	649	-0-	-71	-0-	41	1	608	3	N	-0-					-0-
10	713	N	681	-0-	-32	-0-	43	1	638	3	N	-0-					-0-
11	660	N	642	-0-	-18	-0-	44	1	598	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

06	600	N	571	-0-	-29	-0-	34	1	537	3	N	-0-					-0-
07	620	N	573	-0-	-47	-0-	34	1	539	3	N	-0-					-0-
08	620	N	537	-0-	-83	-0-	33	1	504	3	N	-0-					-0-
09	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-
10	558	N	453	-0-	-105	-0-	26	1	427	3	N	-0-					-0-
11	510	N	486	-0-	-24	-0-	30	1	456	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*11	60	X	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

06	630	N	515	-0-	-115	-0-	27	1	487	3	Y	1					2
							1	9									
07	806	N	132	-0-	-674	-0-	7	1	124	3	Y	1	3	1			-0-
							1	9									
08	775	N	677	-0-	-98	-0-	38	1	636	3	Y	3	2	1			1
							3	9									
09	795	N	795	-0-	-0-	-0-	45	1	747	3	Y	3	4	1			-0-
							3	9									
10	731	N	731	-0-	-0-	-0-	47	1	681	3	Y	3					3
							3	9									
11	660	N	97	-0-	-563	-0-	6	1	91	3	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	N	1005	-0-	-0-	-0-	64	1	935	2	Y	5					7
							6	9									
07	1147	N	930	-0-	-217	-0-	54	1	872	2	Y	4	5	1			6
							4	9									
08	1116	N	1097	-0-	-19	-0-	64	1	1026	2	Y	6	9	1	1	8	2
							7	9									
09	1081	N	1081	-0-	-0-	-0-	62	1	1013	2	Y	5					7
							6	9									
10	1050	N	1050	-0-	-0-	-0-	61	1	982	2	Y	6	10	1			3
							7	9									
11	1050	N	984	-0-	-66	-0-	59	1	919	2	Y	5	5	1			3
							6	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

06	1170	N	1160	-0-	-10	-0-	50	1	1110	3	N	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	52	1	1147	3	N	1	1	8			-0-
							1	9									
08	1218	N	1218	-0-	-0-	-0-	56	1	1162	3	N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	55	1	1096	3	N	-0-					-0-
10	1209	N	1206	-0-	-3	-0-	55	1	1151	3	N	-0-					-0-
11	1170	N	1128	-0-	-42	-0-	51	1	1077	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
10	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	493	-0-	-17	-0-	29	1	464	3	N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
08	496	N	480	-0-	-16	-0-	29	1	451	3	N	-0-					-0-
09	480	N	478	-0-	-2	-0-	28	1	450	3	N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-
*11	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					5
07	558	N	525	-0-	-33	-0-	525	3			Y	-0-					5
08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					5
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					5
10	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					5
*11	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					5

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	47	-0-	-13	-0-	2	1	45	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	58	1	1122	2	Y	-0-					-0-
07	1240	N	1147	-0-	-93	-0-	56	1	1091	2	Y	-0-					-0-
08	1209	N	912	-0-	-297	-0-	42	1	870	2	Y	-0-					-0-
09	1170	N	574	-0-	-596	-0-	28	1	546	2	Y	-0-					-0-
10	1147	N	6	-0-	-1141	-0-	6	2			Y	-0-					-0-
11	870	N	463	-0-	-407	-0-	23	1	440	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1130	-0-	-100	-0-	67	1	1063	3	N	-0-					-0-
07	1240	N	1172	-0-	-68	-0-	69	1	1103	3	N	-0-					-0-
08	1178	N	1092	-0-	-86	-0-	67	1	1025	3	N	-0-					-0-
09	1140	N	1112	-0-	-28	-0-	65	1	1047	3	N	-0-					-0-
10	1178	N	1093	-0-	-85	-0-	63	1	1030	3	N	-0-					-0-
*11	1599	N	1599	-0-	-0-	-0-	98	1	1501	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	219	-0-	-141	-0-	14	1	204	2	Y	1					2
							1	9									
07	415	N	415	-0-	-0-	-0-	24	1	390	2	Y	1	1	1			2
							1	9									
08	440	N	440	-0-	-0-	-0-	26	1	412	2	Y	2	3	1			1
							2	9									
09	396	N	396	-0-	-0-	-0-	23	1	371	2	Y	2					3
							2	9									
10	403	N	399	-0-	-4	-0-	23	1	374	2	Y	2	4	1			1
							2	9									
11	420	N	379	-0-	-41	-0-	23	1	354	2	Y	2	2	1			1
							2	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

06	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-					-0-
07	744	N	672	-0-	-72	-0-	40	1	632	3	N	-0-					-0-
08	744	N	628	-0-	-116	-0-	40	1	588	3	N	-0-					-0-
09	690	N	678	-0-	-12	-0-	43	1	635	3	N	-0-					-0-
10	682	N	659	-0-	-23	-0-	42	1	617	3	N	-0-					-0-
*11	622	N	622	-0-	-0-	-0-	42	1	580	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

06	300	N	288	-0-	-12	-0-	24	1	264	2	N	-0-					-0-
07	310	N	299	-0-	-11	-0-	25	1	274	2	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	24	1	273	2	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	21	1	249	2	N	-0-					-0-
10	310	N	281	-0-	-29	-0-	21	1	260	2	N	-0-					-0-
11	300	N	260	-0-	-40	-0-	21	1	239	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

06	570	N	498	-0-	-72	-0-	498	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

06	900	N	899	-0-	-1	-0-	53	1	846	3	N	-0-					-0-
07	961	N	957	-0-	-4	-0-	57	1	900	3	N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	58	1	884	3	N	-0-					-0-
09	900	N	895	-0-	-5	-0-	52	1	843	3	N	-0-					-0-
10	961	N	905	-0-	-56	-0-	52	1	853	3	N	-0-					-0-
11	900	N	860	-0-	-40	-0-	52	1	808	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	2	1	54	3	Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	15	1	317	3	Y	-0-					-0-
09	383	N	383	-0-	-0-	-0-	18	1	365	3	Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	18	1	369	3	Y	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	18	1	382	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	524	-0-	-46	-0-	34	1	487	2	Y	3					4
							3	9									
07	558	N	260	-0-	-298	-0-	15	1	245	2	Y	-0-	2	1			2
08	558	N	271	-0-	-287	-0-	16	1	254	2	Y	1	3	1			-0-
							1	9									
09	510	N	263	-0-	-247	-0-	15	1	246	2	Y	2					2
							2	9									
10	268	N	268	-0-	-0-	-0-	16	1	251	2	Y	1	2	1			1
							1	9									
*11	310	N	310	-0-	-0-	-0-	19	1	290	2	Y	1	1	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	21	1	301	2	Y	1					2
							1	9									
07	341	N	233	-0-	-108	-0-	13	1	219	2	Y	1	1	1			2
							1	9									
08	310	N	168	-0-	-142	-0-	10	1	158	2	Y	-0-	2	1			-0-
09	330	N	108	-0-	-222	-0-	6	1	101	2	Y	1					1
							1	9									
10	248	N	194	-0-	-54	-0-	11	1	182	2	Y	1	1	1			1
							1	9									
*11	277	N	277	-0-	-0-	-0-	17	1	259	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	890	-0-	-40	-0-	52	1	838	3	N	-0-					-0-
07	992	N	931	-0-	-61	-0-	54	1	876	3	N	1	1	8			-0-
							1	9									
08	961	N	907	-0-	-54	-0-	54	1	853	3	N	-0-					-0-
09	900	N	865	-0-	-35	-0-	49	1	815	3	N	1	1	8			-0-
							1	9									
10	930	N	882	-0-	-48	-0-	50	1	832	3	N	-0-					-0-
11	870	N	817	-0-	-53	-0-	50	1	767	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	378	-0-	-732	-0-	21	1	355	3	Y	2	5	1			2
							2	9									
07	1364	N	607	-0-	-757	-0-	33	1	573	3	Y	1	1	1			2
							1	9									
08	1433	N	1433	-0-	-0-	-0-	54	1	1368	3	Y	10	2	1			10
							11	9									
09	1358	N	1358	-0-	-0-	-0-	50	1	1301	3	Y	6	8	1			8
							7	9									
10	1196	N	1196	-0-	-0-	-0-	43	1	1144	3	Y	8	11	1			5
							9	9									
11	1380	N	1075	-0-	-305	-0-	39	1	1028	3	Y	7	5	1			7
							8	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	97	1	803	3	Y	-0-					5
07	748	N	748	-0-	-0-	-0-	66	1	681	3	Y	1					6
							1	9									
08	806	N	558	-0-	-248	-0-	34	1	524	3	Y	-0-					6
09	900	N	514	-0-	-386	-0-	28	1	486	3	Y	-0-					6
10	744	N	479	-0-	-265	-0-	27	1	452	3	Y	-0-					6
11	540	N	470	-0-	-70	-0-	28	1	439	3	Y	3					9
							3	9									

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	34	1	587	3	Y	2	2	1			3
							2	9									
07	651	N	562	-0-	-89	-0-	31	1	530	3	Y	1	1	1			3
							1	9									
08	651	N	498	-0-	-153	-0-	19	1	476	3	Y	3	2	1			4
							3	9									
09	630	N	569	-0-	-61	-0-	21	1	546	3	Y	2	3	1			3
							2	9									
10	558	N	532	-0-	-26	-0-	19	1	510	3	Y	3	4	1			2
							3	9									
*11	494	N	494	-0-	-0-	-0-	18	1	473	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	298	-0-	-32	-0-	19	1	278	2	Y	1					2
							1	9									
07	313	N	313	-0-	-0-	-0-	18	1	294	2	Y	1	1	1			2
							1	9									
08	313	N	313	-0-	-0-	-0-	18	1	293	2	Y	2	3	1			1
							2	9									
09	301	N	301	-0-	-0-	-0-	17	1	283	2	Y	1					2
							1	9									
10	316	N	316	-0-	-0-	-0-	18	1	296	2	Y	2	3	1			1
							2	9									
11	300	N	299	-0-	-1	-0-	18	1	280	2	Y	1	1	1			1
							1	9									

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

06	1053	N	1053	-0-	-0-	-0-	63	1	990	3	N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	56	1	888	3	N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	60	1	922	3	N	-0-					-0-
09	1050	N	811	-0-	-239	-0-	47	1	764	3	N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	58	1	947	3	N	-0-					-0-
*11	1073	N	1073	-0-	-0-	-0-	65	1	1008	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

06	660	N	649	-0-	-11	-0-	32	1	617	2	Y	-0-					-0-
07	589	N	585	-0-	-4	-0-	29	1	556	2	Y	-0-					-0-
08	614	N	614	-0-	-0-	-0-	28	1	586	2	Y	-0-					-0-
09	660	N	608	-0-	-52	-0-	30	1	578	2	Y	-0-					-0-
10	589	N	562	-0-	-27	-0-	29	1	533	2	Y	-0-					-0-
11	600	N	477	-0-	-123	-0-	23	1	454	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

06	273	N	273	-0-	-0-	-0-	90	1	183	3	N	-0-					-0-
07	310	N	275	-0-	-35	-0-	93	1	182	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	93	1	174	3	N	-0-					-0-
09	270	N	254	-0-	-16	-0-	93	1	161	3	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	93	1	165	3	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	90	1	155	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

06	592	N	592	-0-	-0-	-0-	40	1	550	3	Y	2	2	1			3
							2	9									
07	651	N	564	-0-	-87	-0-	39	1	524	3	Y	1	1	1			3
							1	9									
08	620	N	498	-0-	-122	-0-	26	1	469	3	Y	3	2	1			4
							3	9									
09	600	N	446	-0-	-154	-0-	23	1	421	3	Y	2	3	1			3
							2	9									
10	558	N	435	-0-	-123	-0-	22	1	410	3	Y	3	4	1			2
							3	9									
*11	1079	N	1079	-0-	-0-	-0-	55	1	1017	3	Y	6	2	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	33	1	519	3	N	-0-					-0-
07	620	N	569	-0-	-51	-0-	34	1	535	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	34	1	505	3	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	32	1	473	3	N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	36	1	531	3	N	-0-					-0-
*11	574	N	574	-0-	-0-	-0-	39	1	535	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

06	622	X	622	-0-	-0-	-0-	31	1	591	2	Y	-0-					-0-
07	620	X	300	-0-	-320	-0-	15	1	285	2	Y	-0-					-0-
08	871	X	871	-0-	-0-	-0-	40	1	831	2	Y	-0-					-0-
09	690	X	690	-0-	-0-	-0-	34	1	656	2	Y	-0-					-0-
10	651	X	581	-0-	-70	-0-	30	1	551	2	Y	-0-					-0-
11	840	X	505	-0-	-335	-0-	25	1	480	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

06	1113	N	1113	-0-	-0-	-0-	114	1	999	3	Y	-0-					4
07	1159	X	1159	-0-	-0-	-0-	115	1	1043	3	Y	1	3	1			2
							1	9									
08	1488	X	624	-0-	-864	-0-	60	1	564	3	Y	-0-					2
09	1440	X	663	-0-	-777	-0-	66	1	596	3	Y	1					3
							1	9									
10	1488	X	665	-0-	-823	-0-	67	1	597	3	Y	1					4
							1	9									
11	1110	X	559	-0-	-551	-0-	54	1	505	3	Y	-0-	3	1			1

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

06	756	N	756	-0-	-0-	-0-	51	1	702	3	Y	3	3	1			3
							3	9									
07	806	N	754	-0-	-52	-0-	52	1	701	3	Y	1	1	1			3
							1	9									
08	806	N	751	-0-	-55	-0-	39	1	706	3	Y	5	3	1			5
							6	9									
09	750	N	720	-0-	-30	-0-	37	1	680	3	Y	3	4	1			4
							3	9									
10	744	N	674	-0-	-70	-0-	34	1	634	3	Y	5	6	1			3
							6	9									
11	720	N	714	-0-	-6	-0-	37	1	673	3	Y	4	3	1			4
							4	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

06	1230	N	1208	-0-	-22	-0-	52	1	1156	3	N	-0-					-0-
07	1242	N	1242	-0-	-0-	-0-	54	1	1188	3	N	-0-					-0-
08	1259	N	1259	-0-	-0-	-0-	58	1	1201	3	N	-0-					-0-
09	1200	N	1051	-0-	-149	-0-	50	1	1001	3	N	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	60	1	1247	3	N	-0-					-0-
11	1230	N	1149	-0-	-81	-0-	52	1	1097	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	843	-0-	-147	-0-	91	1	752	3	Y	-0-					7
07	1054	X	826	-0-	-228	-0-	73	1	752	3	Y	1					8
							1	9									
08	1054	X	584	-0-	-470	-0-	36	1	548	3	Y	-0-					8
09	1020	X	608	-0-	-412	-0-	33	1	575	3	Y	-0-					8
10	930	X	643	-0-	-287	-0-	36	1	607	3	Y	-0-					8
11	840	X	638	-0-	-202	-0-	38	1	596	3	Y	4					12
							4	9									

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0-	-0-	78	1	682	3	Y	-0-					3
07	806	N	797	-0-	-9	-0-	79	1	717	3	Y	1	3	1			1
							1	9									
08	840	N	840	-0-	-0-	-0-	80	1	759	3	Y	1					2
							1	9									
09	767	N	767	-0-	-0-	-0-	77	1	689	3	Y	1					3
							1	9									
10	816	N	816	-0-	-0-	-0-	82	1	733	3	Y	1					4
							1	9									
11	810	N	777	-0-	-33	-0-	75	1	702	3	Y	-0-	3	1			1

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	156	1	628	3	Y	-0-					4
07	930	N	482	-0-	-448	-0-	126	1	356	3	Y	-0-	3	1			1
08	837	N	168	-0-	-669	-0-	95	1	73	3	Y	-0-					1
09	780	N	165	-0-	-615	-0-	92	1	73	3	Y	-0-					1
10	496	N	180	-0-	-316	-0-	96	1	84	3	Y	-0-					1
*11	178	N	178	-0-	-0-	-0-	93	1	85	3	Y	-0-	1	1			-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0-	-0-	101	1	886	3	Y	-0-					4
07	961	N	927	-0-	-34	-0-	92	1	835	3	Y	-0-	3	1			1
08	899	N	797	-0-	-102	-0-	76	1	720	3	Y	1					2
							1	9									
09	990	N	799	-0-	-191	-0-	80	1	718	3	Y	1					3
							1	9									
10	930	N	817	-0-	-113	-0-	82	1	734	3	Y	1					4
							1	9									
11	780	N	775	-0-	-5	-0-	75	1	700	3	Y	-0-	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-		-0-	-0-	26	1	377	2	Y	2					3
								2	9									
07	383	N	383	-0-		-0-	-0-	22	1	360	2	Y	1	2	1			2
								1	9									
08	403	N	403	-0-		-0-	-0-	24	1	376	2	Y	3	4	1			1
								3	9									
09	382	N	382	-0-		-0-	-0-	22	1	359	2	Y	1					2
								1	9									
10	387	N	387	-0-		-0-	-0-	23	1	361	2	Y	3	4	1			1
								3	9									
*11	339	N	339	-0-		-0-	-0-	20	1	317	2	Y	2	2	1			1
								2	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-		-0-	-0-	116	1	1011	3	Y	3	3	8			4
								3	9									
07	1187	X	1187	-0-		-0-	-0-	118	1	1067	3	Y	2	3	1			3
								2	9									
08	1285	X	1285	-0-		-0-	-0-	123	1	1162	3	Y	-0-					3
09	1140	X	1132	-0-		-8	-0-	113	1	1018	3	Y	1					4
								1	9									
10	1317	X	1317	-0-		-0-	-0-	132	1	1183	3	Y	2					6
								2	9									
*11	1524	X	1524	-0-		-0-	-0-	147	1	1376	3	Y	1	5	1			2
								1	9									

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-		-36	-0-	13	1	251	3	Y	-0-					2
07	341	N	284	-0-		-57	-0-	16	1	266	3	Y	2	1	1	1	8	2
								2	9									
08	310	N	290	-0-		-20	-0-	17	1	273	3	Y	-0-					2
09	298	N	298	-0-		-0-	-0-	17	1	280	3	Y	1					3
								1	9									
10	315	N	315	-0-		-0-	-0-	17	1	298	3	Y	-0-	1	1			2
*11	287	N	287	-0-		-0-	-0-	16	1	270	3	Y	1					3
								1	9									

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-		-0-	-0-	3	1	31	3	N	-0-					-0-
07	31	N	21	-0-		-10	-0-	1	1	20	3	N	-0-					-0-
08	31	N	20	-0-		-11	-0-	1	1	19	3	N	-0-					-0-
09	30	N	25	-0-		-5	-0-	2	1	23	3	N	-0-					-0-
10	39	N	39	-0-		-0-	-0-	3	1	36	3	N	-0-					-0-
*11	53	N	53	-0-		-0-	-0-	4	1	49	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	532	-0-		-38	-0-	40	1	492	3	N	-0-					-0-
07	607	N	607	-0-		-0-	-0-	41	1	566	3	N	-0-					-0-
08	590	N	590	-0-		-0-	-0-	40	1	550	3	N	-0-					-0-
09	579	N	579	-0-		-0-	-0-	40	1	539	3	N	-0-					-0-
10	620	N	575	-0-		-45	-0-	42	1	533	3	N	-0-					-0-
11	570	N	537	-0-		-33	-0-	41	1	496	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	46	1	557	2	N	-0-					-0-
07	651	N	562	-0-	-89	-0-	40	1	522	2	N	-0-					-0-
08	651	N	413	-0-	-238	-0-	30	1	383	2	N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	45	1	571	2	N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	44	1	540	2	N	-0-					-0-
*11	585	N	585	-0-	-0-	-0-	41	1	544	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	26	1	359	2	N	-0-					-0-
07	403	N	197	-0-	-206	-0-	14	1	183	2	N	-0-					-0-
08	1615	N	1615	-0-	-0-	-0-	112	1	1503	2	N	-0-					-0-
09	2074	N	2074	-0-	-0-	-0-	136	1	1938	2	N	-0-					-0-
10	1784	N	1784	-0-	-0-	-0-	114	1	1670	2	N	-0-					-0-
*11	1421	N	1421	-0-	-0-	-0-	93	1	1328	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	48	1	699	2	Y	3					4
							3	9									
07	713	N	634	-0-	-79	-0-	37	1	594	2	Y	3	3	1			4
							3	9									
08	653	N	653	-0-	-0-	-0-	38	1	612	2	Y	3	6	1			1
							3	9									
09	750	N	428	-0-	-322	-0-	25	1	401	2	Y	2					3
							2	9									
10	620	N	499	-0-	-121	-0-	29	1	467	2	Y	3	5	1			1
							3	9									
11	630	N	575	-0-	-55	-0-	34	1	537	2	Y	4	3	1			2
							4	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	487	-0-	-173	-0-	67	1	420	3	N	-0-					-0-
07	651	N	273	-0-	-378	-0-	42	1	231	3	N	-0-					-0-
08	682	N	587	-0-	-95	-0-	87	1	500	3	N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	84	1	526	3	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	87	1	559	3	N	-0-					-0-
11	570	N	283	-0-	-287	-0-	37	1	246	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	149	-0-	-241	-0-	7	1	142	2	Y	-0-					-0-
07	310	N	249	-0-	-61	-0-	12	1	237	2	Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	19	1	384	2	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	7	1	137	2	Y	-0-					-0-
10	248	N	65	-0-	-183	-0-	3	1	62	2	Y	-0-					-0-
11	390	N	255	-0-	-135	-0-	12	1	243	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	89	-0-	-91	-0-	5	1	84	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90	N	25	-0-	-65	-0-	1	1	24	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

06	752	N	752	-0-	-0-	-0-	158	1	594	3	Y	-0-					3
07	775	N	760	-0-	-15	-0-	159	1	600	3	Y	1	3	1			1
							1	9									
08	744	N	728	-0-	-16	-0-	154	1	573	3	Y	1					2
							1	9									
09	750	N	723	-0-	-27	-0-	153	1	569	3	Y	1					3
							1	9									
10	775	N	742	-0-	-33	-0-	158	1	583	3	Y	1					4
							1	9									
11	690	N	619	-0-	-71	-0-	141	1	478	3	Y	-0-	3	1			1

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

06	304	N	304	-0-	-0-	-0-	15	1	289	2	Y	-0-					-0-
07	341	N	305	-0-	-36	-0-	15	1	290	2	Y	-0-					-0-
08	310	N	298	-0-	-12	-0-	14	1	284	2	Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	14	1	280	2	Y	-0-					-0-
10	310	N	274	-0-	-36	-0-	14	1	260	2	Y	-0-					-0-
11	300	N	268	-0-	-32	-0-	13	1	255	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

06	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					4
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					4
08	372	N	356	-0-	-16	-0-	356	3			Y	-0-					4
09	360	N	332	-0-	-28	-0-	332	3			Y	-0-					3
10	341	N	330	-0-	-11	-0-	330	3			Y	-0-					3
11	330	N	291	-0-	-39	-0-	291	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

06	1992	N	1992	-0-	-0-	-0-	1991	3	1	9	Y	1	1	8			-0-
07	2108	X	2036	-0-	-72	-0-	2033	3	3	9	Y	3	3	8			-0-
08	2109	X	2109	-0-	-0-	-0-	2109	3			Y	-0-					-0-
09	2040	X	1960	-0-	-80	-0-	1960	3			Y	-0-					-0-
10	2077	X	1985	-0-	-92	-0-	1985	3			Y	-0-					-0-
11	2040	X	2038	-0-	-2	-0-	2038	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

06	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-
08	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

06	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

06	641	N	641	-0-	-0-	-0-	41	1	597	2	Y	3					5
							3	9									
07	607	N	607	-0-	-0-	-0-	35	1	570	2	Y	2	3	1			4
							2	9									
08	527	N	426	-0-	-101	-0-	25	1	399	2	Y	2	5	1			1
							2	9									
09	510	N	321	-0-	-189	-0-	19	1	301	2	Y	1					2
							1	9									
10	527	N	381	-0-	-146	-0-	22	1	357	2	Y	2	3	1			1
							2	9									
*11	564	N	564	-0-	-0-	-0-	34	1	527	2	Y	3	2	1			2
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

06	660	N	631	-0-	-29	-0-	40	1	588	2	Y	3					4
							3	9									
07	651	N	599	-0-	-52	-0-	35	1	561	2	Y	3	3	1			4
							3	9									
08	682	N	645	-0-	-37	-0-	38	1	604	2	Y	3	6	1			1
							3	9									
09	630	N	615	-0-	-15	-0-	35	1	577	2	Y	3					4
							3	9									
10	627	N	627	-0-	-0-	-0-	37	1	586	2	Y	4	6	1			2
							4	9									
11	630	N	606	-0-	-24	-0-	36	1	567	2	Y	3	3	1			2
							3	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

06	605	N	605	-0-	-0-	-0-	36	1	569	3	N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	39	1	607	3	N	1	1	8			-0-
							1	9									
08	662	N	662	-0-	-0-	-0-	42	1	620	3	N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					-0-
11	630	N	617	-0-	-13	-0-	42	1	575	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
07	1116	N	983	-0-	-133	-0-	983	3			Y	-0-					-0-
08	1116	N	1074	-0-	-42	-0-	1074	3			Y	-0-					-0-
09	930	N	912	-0-	-18	-0-	912	3			Y	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
*11	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
11	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

06	1571	N	1571	-0-	-0-	-0-	88	1	1483	3	N	-0-					-0-
07	1581	N	1513	-0-	-68	-0-	91	1	1422	3	N	-0-					-0-
08	1643	N	1334	-0-	-309	-0-	85	1	1249	3	N	-0-					-0-
09	1560	N	1043	-0-	-517	-0-	67	1	976	3	N	-0-					-0-
10	1519	N	1127	-0-	-392	-0-	79	1	1048	3	N	-0-					-0-
11	1290	N	1201	-0-	-89	-0-	85	1	1116	3	N	-0-					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

06	510	N	442	-0-	-68	-0-	28	1	412	2	Y	2					3
							2	9									
07	507	N	507	-0-	-0-	-0-	29	1	476	2	Y	2	2	1			3
							2	9									
08	551	N	551	-0-	-0-	-0-	32	1	516	2	Y	3	5	1			1
							3	9									
09	514	N	514	-0-	-0-	-0-	30	1	482	2	Y	2					3
							2	9									
10	502	N	502	-0-	-0-	-0-	29	1	470	2	Y	3	5	1			1
							3	9									
11	540	N	473	-0-	-67	-0-	28	1	443	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	394	-0-	-26	-0-	25	1	367	2	Y	2					3
							2	9									
07	434	N	379	-0-	-55	-0-	22	1	356	2	Y	1	2	1			2
							1	9									
08	434	N	407	-0-	-27	-0-	24	1	380	2	Y	3	4	1			1
							3	9									
09	390	N	385	-0-	-5	-0-	22	1	362	2	Y	1					2
							1	9									
10	394	N	394	-0-	-0-	-0-	23	1	368	2	Y	3	4	1			1
							3	9									
11	390	N	378	-0-	-12	-0-	23	1	353	2	Y	2	2	1			1
							2	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

06	1005	N	1005	-0-	-0-	-0-	60	1	945	3	N	-0-					-0-
07	992	N	819	-0-	-173	-0-	48	1	771	3	N	-0-					-0-
08	1240	N	829	-0-	-411	-0-	51	1	778	3	N	-0-					-0-
09	1152	N	1152	-0-	-0-	-0-	67	1	1085	3	N	-0-					-0-
10	1061	N	1061	-0-	-0-	-0-	61	1	1000	3	N	-0-					-0-
*11	1045	N	1045	-0-	-0-	-0-	64	1	981	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

06	150	N	126	-0-	-24	-0-	36	1	90	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	15	1	89	3	N	-0-					-0-
08	155	N	84	-0-	-71	-0-	5	1	79	3	N	-0-					-0-
09	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
11	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

06	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					15
07	1550	X	1349	-0-	-201	-0-	1349	3			Y	-0-					15
08	1467	X	1467	-0-	-0-	-0-	1467	3			Y	-0-					15
09	1420	X	1420	-0-	-0-	-0-	1420	3			Y	-0-					11
10	1426	X	1325	-0-	-101	-0-	1325	3			Y	-0-					11
11	1410	X	1257	-0-	-153	-0-	1257	3			Y	-0-					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	28	1	477	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	28	1	433	3	N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	54	1	797	3	N	1	1	8			-0-
							1	9									
09	1212	N	1212	-0-	-0-	-0-	78	1	1134	3	N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	64	1	849	3	N	-0-					-0-
11	810	N	537	-0-	-273	-0-	38	1	499	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	15	1	225	3	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
11	240	N	229	-0-	-11	-0-	16	1	213	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	53	1	839	3	N	-0-					-0-
07	930	N	900	-0-	-30	-0-	53	1	847	3	N	-0-					-0-
08	992	N	883	-0-	-109	-0-	54	1	829	3	N	-0-					-0-
09	900	N	820	-0-	-80	-0-	48	1	772	3	N	-0-					-0-
10	899	N	820	-0-	-79	-0-	47	1	773	3	N	-0-					-0-
11	840	N	769	-0-	-71	-0-	47	1	722	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	31	1	516	3	N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
08	558	N	512	-0-	-46	-0-	33	1	479	3	N	-0-					-0-
09	540	N	470	-0-	-70	-0-	30	1	440	3	N	-0-					-0-
10	527	N	489	-0-	-38	-0-	34	1	455	3	N	-0-					-0-
11	510	N	477	-0-	-33	-0-	34	1	443	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	628	-0-	-62	-0-	37	1	591	3	N	-0-					-0-
07	682	N	637	-0-	-45	-0-	38	1	599	3	N	-0-					-0-
08	651	N	622	-0-	-29	-0-	38	1	584	3	N	-0-					-0-
09	630	N	609	-0-	-21	-0-	35	1	574	3	N	-0-					-0-
10	651	N	620	-0-	-31	-0-	36	1	584	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	35	1	541	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
09	330	N	216	-0-	-114	-0-	14	1	202	3	N	-0-					-0-
10	403	N	214	-0-	-189	-0-	15	1	199	3	N	-0-					-0-
11	240	N	203	-0-	-37	-0-	14	1	189	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	841	-0-	-89	-0-	64	1	777	2	N	-0-					-0-
07	899	N	882	-0-	-17	-0-	63	1	819	2	N	-0-					-0-
08	899	N	860	-0-	-39	-0-	63	1	797	2	N	-0-					-0-
09	840	N	812	-0-	-28	-0-	59	1	753	2	N	-0-					-0-
10	908	N	908	-0-	-0-	-0-	69	1	839	2	N	-0-					-0-
11	840	N	793	-0-	-47	-0-	55	1	738	2	N	-0-					-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	170	1	358	3	Y	-0-					4
07	682	N	682	-0-	-0-	-0-	179	1	503	3	Y	-0-					4
08	532	N	532	-0-	-0-	-0-	147	1	385	3	Y	-0-					4
09	571	N	571	-0-	-0-	-0-	151	1	420	3	Y	-0-					4
10	682	N	547	-0-	-135	-0-	154	1	393	3	Y	-0-					4
11	510	N	402	-0-	-108	-0-	143	1	257	3	Y	2					6
							2	9									

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					-0-
10	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	28	1	434	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0-	-0-	43	1	674	3	N	-0-					-0-
07	713	N	633	-0-	-80	-0-	37	1	596	3	N	-0-					-0-
08	713	N	681	-0-	-32	-0-	42	1	639	3	N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	44	1	717	3	N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	43	1	703	3	N	-0-					-0-
*11	702	N	702	-0-	-0-	-0-	43	1	659	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	645	-0-	-45	-0-	645	3			N	-0-					-0-
07	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
10	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
11	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
08	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
*11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	377	-0-	-223	-0-	377	3			N	-0-					-0-
07	589	N	387	-0-	-202	-0-	387	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0-	-0-	52	1	830	3	N	-0-					-0-
07	1023	N	916	-0-	-107	-0-	54	1	862	3	N	-0-					-0-
08	961	N	911	-0-	-50	-0-	56	1	855	3	N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	52	1	850	3	N	-0-					-0-
10	930	N	796	-0-	-134	-0-	46	1	750	3	N	-0-					-0-
11	870	N	560	-0-	-310	-0-	34	1	526	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2639	-0-	-31	-0-	157	1	2482	3	N	-0-					-0-
07	2790	N	2637	-0-	-153	-0-	156	1	2480	3	N	1	1	8			-0-
							1	9									
08	2728	N	2588	-0-	-140	-0-	158	1	2430	3	N	-0-					-0-
09	2640	N	2491	-0-	-149	-0-	145	1	2346	3	N	-0-					-0-
10	2635	N	2565	-0-	-70	-0-	147	1	2418	3	N	-0-					-0-
11	2490	N	2224	-0-	-266	-0-	136	1	2088	3	N	-0-					-0-

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	909	-0-	-21	-0-	54	1	855	3	N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	56	1	889	3	N	-0-					-0-
08	930	N	887	-0-	-43	-0-	54	1	833	3	N	-0-					-0-
09	900	N	894	-0-	-6	-0-	52	1	842	3	N	-0-					-0-
10	930	N	882	-0-	-48	-0-	51	1	831	3	N	-0-					-0-
11	870	N	854	-0-	-16	-0-	52	1	802	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	311	-0-	-49	-0-	21	1	290	2	N	-0-					-0-
07	341	N	316	-0-	-25	-0-	22	1	294	2	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	22	1	291	2	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	20	1	280	2	N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	20	1	292	2	N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	22	1	313	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	331	-0-	-29	-0-	20	1	311	3	Y	-0-					1
07	348	N	348	-0-	-0-	-0-	21	1	327	3	Y	-0-					1
08	341	N	310	-0-	-31	-0-	17	1	292	3	Y	1					2
							1	9									
09	330	N	289	-0-	-41	-0-	16	1	273	3	Y	-0-					2
10	341	N	309	-0-	-32	-0-	15	1	294	3	Y	-0-					2
*11	303	N	303	-0-	-0-	-0-	16	1	287	3	Y	-0-					2

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1066	-0-	-314	-0-	84	1	981	3	Y	1					2
							1	9									
07	1240	N	1090	-0-	-150	-0-	84	1	1004	3	Y	2	3	1			1
							2	9									
08	1240	N	1151	-0-	-89	-0-	92	1	1058	3	Y	1					2
							1	9									
09	1080	N	1004	-0-	-76	-0-	82	1	920	3	Y	2	3	1			1
							2	9									
10	1085	N	999	-0-	-86	-0-	79	1	918	3	Y	2	2	1			1
							2	9									
11	1110	N	912	-0-	-198	-0-	73	1	837	3	Y	2					3
							2	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	46	1	556	2	N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	46	1	606	2	N	-0-					-0-
08	558	N	522	-0-	-36	-0-	38	1	484	2	N	-0-					-0-
09	600	N	541	-0-	-59	-0-	39	1	502	2	N	-0-					-0-
10	651	N	555	-0-	-96	-0-	42	1	513	2	N	-0-					-0-
11	510	N	423	-0-	-87	-0-	29	1	394	2	N	-0-					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	16	-0-	-44	-0-	1	1	15	2	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	980	N	980	-0-	-0-	-0-	66	1	914	2	N	-0-					-0-
07	1054	N	1009	-0-	-45	-0-	72	1	937	2	N	-0-					-0-
08	1023	N	993	-0-	-30	-0-	69	1	924	2	N	-0-					-0-
09	990	N	953	-0-	-37	-0-	63	1	890	2	N	-0-					-0-
10	1023	N	986	-0-	-37	-0-	63	1	923	2	N	-0-					-0-
11	960	N	955	-0-	-5	-0-	63	1	892	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	46	1	796	3	Y	4	3	1			4
							4	9									
07	868	N	856	-0-	-12	-0-	47	1	807	3	Y	2	2	1			4
							2	9									
08	787	N	787	-0-	-0-	-0-	30	1	751	3	Y	5	3	1			6
							6	9									
09	840	N	788	-0-	-52	-0-	29	1	755	3	Y	4	5	1			5
							4	9									
10	868	N	772	-0-	-96	-0-	28	1	740	3	Y	4	6	1			3
							4	9									
11	750	N	625	-0-	-125	-0-	23	1	598	3	Y	4	3	1			4
							4	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1436	N	1436	-0-	-0-	-0-	96	1	1340	2	N	-0-					-0-
07	1485	N	1485	-0-	-0-	-0-	106	1	1379	2	N	-0-					-0-
08	1581	N	1528	-0-	-53	-0-	106	1	1422	2	N	-0-					-0-
09	1460	N	1460	-0-	-0-	-0-	96	1	1364	2	N	-0-					-0-
10	1500	N	1500	-0-	-0-	-0-	96	1	1404	2	N	-0-					-0-
11	1470	N	1465	-0-	-5	-0-	96	1	1369	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	350	-0-	-40	-0-	27	1	323	2	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	27	1	342	2	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	27	1	340	2	N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	29	1	352	2	N	-0-					-0-
*11	375	N	375	-0-	-0-	-0-	26	1	349	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	46	1	733	3	N	-0-					-0-
08	868	N	698	-0-	-170	-0-	43	1	655	3	N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	37	1	608	3	N	-0-					-0-
10	775	N	638	-0-	-137	-0-	37	1	601	3	N	-0-					-0-
11	690	N	608	-0-	-82	-0-	37	1	571	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	75	1	879	3	Y	1					2
							1	9									
07	929	N	929	-0-	-0-	-0-	71	1	855	3	Y	3	2	1	2	8	1
							3	9									
08	873	N	873	-0-	-0-	-0-	70	1	801	3	Y	2	1	8			2
							2	9									
09	960	N	796	-0-	-164	-0-	65	1	729	3	Y	2	2	1	1	8	1
							2	9									
10	930	N	804	-0-	-126	-0-	64	1	739	3	Y	1	2	1			-0-
							1	9									
11	840	N	713	-0-	-127	-0-	57	1	654	3	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
08	558	N	539	-0-	-19	-0-	33	1	506	3	N	-0-					-0-
09	540	N	530	-0-	-10	-0-	31	1	499	3	N	-0-					-0-
10	558	N	539	-0-	-19	-0-	31	1	508	3	N	-0-					-0-
11	510	N	503	-0-	-7	-0-	31	1	472	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26	-0-	64	3			Y	-0-					1
07	93	N	58	-0-	-35	-0-	58	3			Y	-0-					1
08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
*11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	X	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	3	X	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	X	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	194	-0-	-256	-0-	25	1	169	3	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	87	1	362	3	N	-0-					-0-
08	434	N	398	-0-	-36	-0-	87	1	311	3	N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	84	1	294	3	N	-0-					-0-
10	434	N	399	-0-	-35	-0-	87	1	312	3	N	-0-					-0-
11	390	N	138	-0-	-252	-0-	28	1	110	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	25	1	220	3	Y	-0-					1
07	691	N	691	-0-	-0-	-0-	69	1	621	3	Y	1	1	1			1
							1	9									
08	587	N	587	-0-	-0-	-0-	56	1	530	3	Y	1					2
							1	9									
09	752	N	752	-0-	-0-	-0-	75	1	677	3	Y	-0-					2
10	699	N	699	-0-	-0-	-0-	70	1	628	3	Y	1					3
							1	9									
*11	665	N	665	-0-	-0-	-0-	64	1	600	3	Y	1	3	1			1
							1	9									

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	194	1	227	3	Y	-0-					1
07	443	N	443	-0-	-0-	-0-	201	1	241	3	Y	1	1	1			1
							1	9									
08	341	N	308	-0-	-33	-0-	187	1	121	3	Y	-0-					1
09	330	N	253	-0-	-77	-0-	167	1	86	3	Y	-0-					1
10	341	N	263	-0-	-78	-0-	183	1	79	3	Y	1					2
							1	9									
*11	607	N	607	-0-	-0-	-0-	211	1	396	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	25	1	218	3	Y	-0-					1
07	683	N	683	-0-	-0-	-0-	68	1	614	3	Y	1	1	1			1
							1	9									
08	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					1
09	240	N	107	-0-	-133	-0-	11	1	95	3	Y	1	1	8			1
							1	9									
10	682	N	208	-0-	-474	-0-	21	1	186	3	Y	1					2
							1	9									
*11	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-	1	1			1

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	21	1	295	2	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	26	1	336	2	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	18	1	241	2	N	-0-					-0-
09	330	N	253	-0-	-77	-0-	17	1	236	2	N	-0-					-0-
10	341	N	243	-0-	-98	-0-	16	1	227	2	N	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	19	1	275	2	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
08	155	N	57	-0-	-98	-0-	3	1	54	3	N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
11	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
08	93	N	12	-0-	-81	-0-	1	1	11	2	N	-0-					-0-
09	120	N	18	-0-	-102	-0-	1	1	17	2	N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	721	-0-	-59	-0-	57	1	664	3	Y	-0-					1
07	806	N	700	-0-	-106	-0-	59	1	641	3	Y	-0-					1
08	750	N	750	-0-	-0-	-0-	60	1	690	3	Y	-0-					1
09	720	N	717	-0-	-3	-0-	55	1	662	3	Y	-0-					1
10	776	N	776	-0-	-0-	-0-	61	1	715	3	Y	-0-					1
*11	724	N	724	-0-	-0-	-0-	59	1	665	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	444	-0-	-186	-0-	35	1	409	3	Y	-0-					-0-
07	589	N	8	-0-	-581	-0-	1	1	7	3	Y	-0-					-0-
08	651	N	12	-0-	-639	-0-	1	1	11	3	Y	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	12	1	139	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	12	1	139	3	Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	12	1	131	3	Y	-0-					-0-
10	155	N	75	-0-	-80	-0-	6	1	68	3	Y	1	1	8			-0-
							1	9									
11	150	N	83	-0-	-67	-0-	7	1	76	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	840	-0-	-60	-0-	56	1	784	2	N	-0-					-0-
07	930	N	868	-0-	-62	-0-	62	1	806	2	N	-0-					-0-
08	899	N	862	-0-	-37	-0-	60	1	802	2	N	-0-					-0-
09	840	N	771	-0-	-69	-0-	51	1	720	2	N	-0-					-0-
10	868	N	785	-0-	-83	-0-	50	1	735	2	N	-0-					-0-
11	840	N	789	-0-	-51	-0-	52	1	737	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	68	1	811	3	N	-0-					-0-
07	992	N	842	-0-	-150	-0-	71	1	771	3	N	-0-					-0-
08	899	N	787	-0-	-112	-0-	71	1	716	3	N	-0-					-0-
09	870	N	793	-0-	-77	-0-	71	1	722	3	N	-0-					-0-
10	837	N	778	-0-	-59	-0-	71	1	707	3	N	-0-					-0-
11	750	N	713	-0-	-37	-0-	68	1	645	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	488	-0-	-22	-0-	37	1	451	2	N	-0-					-0-
07	527	N	510	-0-	-17	-0-	36	1	474	2	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	36	1	461	2	N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	36	1	462	2	N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	39	1	477	2	N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	36	1	478	2	N	-0-					-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	22	1	266	2	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	21	1	280	2	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	23	1	286	2	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	22	1	279	2	N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	23	1	283	2	N	-0-					-0-
*11	297	N	297	-0-	-0-	-0-	21	1	276	2	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					2
07	155	N	112	-0-	-43	-0-	112	3			Y	-0-					2
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-					2
09	120	N	103	-0-	-17	-0-	103	3			Y	-0-					2
10	124	N	61	-0-	-63	-0-	61	3			Y	-0-					2
11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0-	-0-	77	1	640	3	Y	-0-					5
07	716	N	716	-0-	-0-	-0-	63	1	652	3	Y	1					6
							1	9									
08	620	N	373	-0-	-247	-0-	23	1	350	3	Y	-0-					6
09	720	N	389	-0-	-331	-0-	21	1	368	3	Y	-0-					6
10	713	N	440	-0-	-273	-0-	24	1	416	3	Y	-0-					6
11	360	N	340	-0-	-20	-0-	20	1	318	3	Y	2					8
							2	9									

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	768	-0-	-72	-0-	83	1	685	3	Y	-0-					7
07	899	X	764	-0-	-135	-0-	67	1	696	3	Y	1					8
							1	9									
08	899	X	689	-0-	-210	-0-	42	1	647	3	Y	-0-					8
09	1003	X	1003	-0-	-0-	-0-	55	1	948	3	Y	-0-					8
10	870	X	870	-0-	-0-	-0-	48	1	822	3	Y	-0-					8
*11	805	X	805	-0-	-0-	-0-	48	1	753	3	Y	4					12
							4	9									

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	55	1	452	3	Y	-0-					4
07	589	N	525	-0-	-64	-0-	46	1	478	3	Y	1					5
							1	9									
08	558	N	484	-0-	-74	-0-	29	1	455	3	Y	-0-					5
09	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-					5
10	545	N	545	-0-	-0-	-0-	30	1	515	3	Y	-0-					5
*11	524	N	524	-0-	-0-	-0-	31	1	490	3	Y	3					8
							3	9									

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	47	1	407	3	Y	-0-					3
07	806	X	207	-0-	-599	-0-	21	1	186	3	Y	-0-	3	1			-0-
08	935	X	935	-0-	-0-	-0-	89	1	845	3	Y	1					1
							1	9									
09	780	X	646	-0-	-134	-0-	65	1	580	3	Y	1					2
							1	9									
10	527	X	486	-0-	-41	-0-	49	1	436	3	Y	1					3
							1	9									
11	900	X	7	-0-	-893	-0-	1	1	6	3	Y	-0-	2	1			1

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	13	1	250	2	Y	-0-					-0-
07	264	X	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-
08	261	X	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-
09	270	X	249	-0-	-21	-0-	12	1	237	2	Y	-0-					-0-
10	279	X	247	-0-	-32	-0-	13	1	234	2	Y	-0-					-0-
11	270	X	246	-0-	-24	-0-	12	1	234	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	122	1	334	3	N	-0-					2
07	496	N	471	-0-	-25	-0-	125	1	345	3	N	1	2	1			1
							1	9									
08	496	N	453	-0-	-43	-0-	122	1	331	3	N	-0-					1
09	450	N	393	-0-	-57	-0-	115	1	277	3	N	1					2
							1	9									
10	465	N	408	-0-	-57	-0-	119	1	289	3	N	-0-					2
11	450	N	385	-0-	-65	-0-	113	1	271	3	N	1	2	1			1
							1	9									

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	45	1	390	3	Y	-0-					1
07	403	X	395	-0-	-8	-0-	39	1	355	3	Y	1	1	1			1
							1	9									
08	589	X	397	-0-	-192	-0-	38	1	359	3	Y	-0-					1
09	570	X	383	-0-	-187	-0-	38	1	345	3	Y	-0-					1
10	589	X	362	-0-	-227	-0-	36	1	325	3	Y	1					2
							1	9									
11	450	X	430	-0-	-20	-0-	41	1	389	3	Y	-0-	1	1			1

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	42	1	505	2	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	32	1	418	2	N	-0-					-0-
08	558	N	450	-0-	-108	-0-	33	1	417	2	N	-0-					-0-
09	540	N	431	-0-	-109	-0-	31	1	400	2	N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	41	1	497	2	N	-0-					-0-
11	450	N	415	-0-	-35	-0-	29	1	386	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	252	-0-	-348	-0-	16	1	235	2	Y	1					2
							1	9									
07	589	N	342	-0-	-247	-0-	20	1	321	2	Y	1	1	1			2
							1	9									
08	554	N	554	-0-	-0-	-0-	32	1	519	2	Y	3	4	1			1
							3	9									
09	396	N	396	-0-	-0-	-0-	23	1	371	2	Y	2					3
							2	9									
10	421	N	421	-0-	-0-	-0-	25	1	394	2	Y	2	4	1			1
							2	9									
11	540	N	397	-0-	-143	-0-	24	1	371	2	Y	2	2	1			1
							2	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	89	1	779	3	Y	-0-					4
07	899	N	890	-0-	-9	-0-	88	1	795	3	Y	6	3	1	6	8	1
							7	9									
08	930	N	850	-0-	-80	-0-	81	1	768	3	Y	1					2
							1	9									
09	870	N	800	-0-	-70	-0-	80	1	719	3	Y	1					3
							1	9									
10	899	N	879	-0-	-20	-0-	88	1	790	3	Y	1					4
							1	9									
*11	939	N	939	-0-	-0-	-0-	90	1	848	3	Y	1	3	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1266	N	1266	-0-	-0-	-0-	85	1	1181	2	N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	93	1	1213	2	N	-0-					-0-
08	1333	N	1286	-0-	-47	-0-	89	1	1197	2	N	-0-					-0-
09	1260	N	1226	-0-	-34	-0-	81	1	1145	2	N	-0-					-0-
10	1302	N	1266	-0-	-36	-0-	81	1	1185	2	N	-0-					-0-
11	1230	N	1164	-0-	-66	-0-	76	1	1088	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	237	-0-	-183	-0-	105	1	132	3	Y	-0-					3
07	806	N	669	-0-	-137	-0-	150	1	517	3	Y	2	3	1	1	8	1
							2	9									
08	909	N	909	-0-	-0-	-0-	171	1	737	3	Y	1					2
							1	9									
09	721	N	721	-0-	-0-	-0-	153	1	567	3	Y	1					3
							1	9									
10	740	N	740	-0-	-0-	-0-	158	1	581	3	Y	1					4
							1	9									
11	870	N	694	-0-	-176	-0-	148	1	546	3	Y	-0-	3	1			1

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
10	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
11	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	460	-0-	-50	-0-	35	1	425	2	N	-0-					-0-
07	837	N	531	-0-	-306	-0-	38	1	493	2	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	47	1	593	2	N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	47	1	596	2	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	42	1	513	2	N	-0-					-0-
11	630	N	493	-0-	-137	-0-	34	1	459	2	N	-0-					-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	541	-0-	-29	-0-	41	1	500	2	N	-0-					-0-
07	589	N	561	-0-	-28	-0-	40	1	521	2	N	-0-					-0-
08	558	N	555	-0-	-3	-0-	41	1	514	2	N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	40	1	511	2	N	-0-					-0-
10	558	N	552	-0-	-6	-0-	42	1	510	2	N	-0-					-0-
11	540	N	485	-0-	-55	-0-	34	1	451	2	N	-0-					-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	38	1	598	3	Y	-0-					1
07	630	N	630	-0-	-0-	-0-	37	1	593	3	Y	-0-					1
08	1064	N	1064	-0-	-0-	-0-	59	1	1002	3	Y	3					4
							3	9									
09	2043	N	2043	-0-	-0-	-0-	113	1	1924	3	Y	5					9
							6	9									
10	1848	N	1848	-0-	-0-	-0-	87	1	1761	3	Y	-0-					9
*11	1615	N	1615	-0-	-0-	-0-	85	1	1530	3	Y	-0-					9

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	336	-0-	-54	-0-	26	1	309	3	Y	1					1
							1	9									
07	465	N	309	-0-	-156	-0-	24	1	285	3	Y	-0-	1	1			-0-
08	465	N	298	-0-	-167	-0-	24	1	273	3	Y	1					1
							1	9									
09	371	N	371	-0-	-0-	-0-	30	1	341	3	Y	-0-	1	1			-0-
10	496	N	496	-0-	-0-	-0-	39	1	456	3	Y	1	1	1			-0-
							1	9									
*11	472	N	472	-0-	-0-	-0-	38	1	433	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	510	-0-	-90	-0-	510	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
08	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
*11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					5
07	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					5
08	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					5
09	360	N	282	-0-	-78	-0-	282	3			Y	-0-					4
10	341	N	231	-0-	-110	-0-	231	3			Y	-0-					4
11	390	N	140	-0-	-250	-0-	140	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	90	-0-	-30	-0-	6	1	84	2	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	8	1	105	2	N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	7	1	100	2	N	-0-					-0-
11	120	N	102	-0-	-18	-0-	7	1	95	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1510	N	1510	-0-	-0-	-0-	90	1	1420	3	N	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	92	1	1463	3	N	-0-					-0-
08	1519	N	1477	-0-	-42	-0-	90	1	1387	3	N	-0-					-0-
09	1500	N	1457	-0-	-43	-0-	85	1	1372	3	N	-0-					-0-
10	1550	N	1495	-0-	-55	-0-	86	1	1409	3	N	-0-					-0-
11	1440	N	1426	-0-	-14	-0-	87	1	1339	3	N	-0-					-0-

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0-	-0-	131	1	638	3	Y	3	3	1			3
							3	9									
07	837	N	757	-0-	-80	-0-	133	1	623	3	Y	1	1	1			3
							1	9									
08	806	N	776	-0-	-30	-0-	123	1	647	3	Y	5	3	1			5
							6	9									
09	780	N	746	-0-	-34	-0-	118	1	625	3	Y	3	4	1			4
							3	9									
10	764	N	764	-0-	-0-	-0-	121	1	639	3	Y	4	5	1			3
							4	9									
*11	759	N	759	-0-	-0-	-0-	119	1	636	3	Y	4	3	1			4
							4	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	510	N	2	-0-	-508	-0-	2	3			N	-0-					-0-
10	217	N	41	-0-	-176	-0-	41	3			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	557	-0-	-43	-0-	37	1	520	2	N	-0-					-0-
07	620	N	566	-0-	-54	-0-	40	1	526	2	N	-0-					-0-
08	651	N	564	-0-	-87	-0-	39	1	525	2	N	-0-					-0-
09	570	N	566	-0-	-4	-0-	37	1	529	2	N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	37	1	534	2	N	-0-					-0-
*11	575	N	575	-0-	-0-	-0-	38	1	537	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	551	-0-	-139	-0-	37	1	514	2	N	-0-					-0-
07	1054	N	562	-0-	-492	-0-	40	1	522	2	N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	39	1	523	2	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	35	1	503	2	N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	37	1	535	2	N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	36	1	509	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	41	1	558	3	Y	3	2	1			3
							3	9									
07	620	N	599	-0-	-21	-0-	41	1	557	3	Y	1	1	1			3
							1	9									
08	630	N	630	-0-	-0-	-0-	33	1	593	3	Y	4	2	1			5
							4	9									
09	608	N	608	-0-	-0-	-0-	31	1	574	3	Y	3	4	1			4
							3	9									
10	604	N	604	-0-	-0-	-0-	31	1	569	3	Y	4	5	1			3
							4	9									
11	600	N	594	-0-	-6	-0-	30	1	560	3	Y	4	3	1			4
							4	9									

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	20	1	296	2	Y	1					2
							1	9									
07	341	N	300	-0-	-41	-0-	17	1	282	2	Y	1	1	1			2
							1	9									
08	341	N	326	-0-	-15	-0-	19	1	305	2	Y	2	3	1			1
							2	9									
09	330	N	310	-0-	-20	-0-	18	1	291	2	Y	1					2
							1	9									
10	313	N	313	-0-	-0-	-0-	18	1	293	2	Y	2	3	1			1
							2	9									
11	330	N	295	-0-	-35	-0-	18	1	276	2	Y	1	1	1			1
							1	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	726	-0-	-174	-0-	31	1	695	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	31	1	680	3	N	2	2	8			-0-
							2	9									
08	711	N	711	-0-	-0-	-0-	33	1	676	3	N	2	2	8			-0-
							2	9									
09	720	N	640	-0-	-80	-0-	31	1	609	3	N	-0-					-0-
10	713	N	697	-0-	-16	-0-	32	1	665	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	30	1	624	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-					1
07	403	N	374	-0-	-29	-0-	21	1	353	2	Y	-0-					1
08	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-					1
09	390	N	357	-0-	-33	-0-	19	1	338	2	Y	-0-					1
10	439	N	439	-0-	-0-	-0-	25	1	414	2	Y	-0-					1
*11	423	N	423	-0-	-0-	-0-	24	1	399	2	Y	-0-	1	1			-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	27	1	454	2	Y	-0-					1
07	496	N	484	-0-	-12	-0-	27	1	457	2	Y	-0-					1
08	502	N	502	-0-	-0-	-0-	28	1	474	2	Y	-0-					1
09	480	N	456	-0-	-24	-0-	24	1	432	2	Y	-0-					1
10	496	N	444	-0-	-52	-0-	25	1	419	2	Y	-0-					1
*11	682	N	682	-0-	-0-	-0-	38	1	643	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	969	-0-	-201	-0-	74	1	884	3	Y	10	19	1			16
							11	9									
07	1271	N	898	-0-	-373	-0-	80	1	807	3	Y	10	15	1	2	8	9
							11	9									
08	1178	N	928	-0-	-250	-0-	79	1	838	3	Y	10	13	1	1	8	5
							11	9									
09	2051	N	2051	-0-	-0-	-0-	162	1	1868	3	Y	19					24
							21	9									
10	2779	N	2779	-0-	-0-	-0-	235	1	2502	3	Y	38	24	1			38
							42	9									
*11	2089	N	2089	-0-	-0-	-0-	171	1	1900	3	Y	16	40	1			14
							18	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

06	8	X	2	-0-	-6	-0-	2	3			N	-0-					-0-
07	8	X	1	-0-	-7	-0-	1	3			N	-0-					-0-
08	8	X	1	-0-	-7	-0-	1	3			N	-0-					-0-
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

06	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	11	1	202	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

06	510	N	490	-0-	-20	-0-	21	1	469	3	N	-0-					-0-
07	527	N	511	-0-	-16	-0-	22	1	489	3	N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
*11	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

06	270	N	229	-0-	-41	-0-	10	1	219	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	10	1	225	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					-0-
09	240	N	232	-0-	-8	-0-	11	1	221	3	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

06	720	N	704	-0-	-16	-0-	47	1	657	2	N	-0-					-0-
07	744	N	721	-0-	-23	-0-	51	1	670	2	N	-0-					-0-
08	744	N	713	-0-	-31	-0-	49	1	664	2	N	-0-					-0-
09	690	N	673	-0-	-17	-0-	44	1	629	2	N	-0-					-0-
10	713	N	696	-0-	-17	-0-	45	1	651	2	N	-0-					-0-
11	690	N	673	-0-	-17	-0-	44	1	629	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	43	1	594	2	N	-0-					-0-
07	682	N	651	-0-	-31	-0-	46	1	605	2	N	-0-					-0-
08	651	N	650	-0-	-1	-0-	45	1	605	2	N	-0-					-0-
09	630	N	620	-0-	-10	-0-	41	1	579	2	N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	42	1	611	2	N	-0-					-0-
11	630	N	624	-0-	-6	-0-	41	1	583	2	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	247	-0-	-53	-0-	15	1	232	3	N	-0-					-0-
07	341	N	227	-0-	-114	-0-	14	1	213	3	N	-0-					-0-
08	217	N	180	-0-	-37	-0-	11	1	169	3	N	-0-					-0-
09	240	N	198	-0-	-42	-0-	13	1	185	3	N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
11	180	N	153	-0-	-27	-0-	10	1	143	3	N	-0-					-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	131	1	642	3	Y	3	3	1			3
							3	9									
07	806	N	728	-0-	-78	-0-	131	1	596	3	Y	1	1	1			3
							1	9									
08	806	N	709	-0-	-97	-0-	119	1	584	3	Y	5	3	1			5
							6	9									
09	780	N	722	-0-	-58	-0-	117	1	602	3	Y	3	4	1			4
							3	9									
10	775	N	775	-0-	-0-	-0-	122	1	649	3	Y	4	5	1			3
							4	9									
*11	737	N	737	-0-	-0-	-0-	118	1	615	3	Y	4	3	1			4
							4	9									

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1045	-0-	-5	-0-	51	1	994	3	N	-0-					-0-
07	1116	N	986	-0-	-130	-0-	50	1	936	3	N	-0-					-0-
08	1054	N	1013	-0-	-41	-0-	52	1	961	3	N	-0-					-0-
09	1050	N	949	-0-	-101	-0-	50	1	899	3	N	-0-					-0-
10	992	N	945	-0-	-47	-0-	51	1	894	3	N	-0-					-0-
11	990	N	829	-0-	-161	-0-	45	1	784	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	668	-0-	-202	-0-	33	1	635	3	N	-0-					-0-
07	899	N	759	-0-	-140	-0-	38	1	721	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	38	1	703	3	N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	36	1	656	3	N	-0-					-0-
10	744	N	563	-0-	-181	-0-	30	1	533	3	N	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	41	1	712	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1512	N	1512	-0-	-0-	-0-	74	1	1438	3	N	-0-					-0-
07	1364	N	1310	-0-	-54	-0-	66	1	1244	3	N	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	65	1	1209	3	N	-0-					-0-
09	1500	N	1208	-0-	-292	-0-	63	1	1145	3	N	-0-					-0-
10	1302	N	1290	-0-	-12	-0-	69	1	1221	3	N	-0-					-0-
11	1230	N	1107	-0-	-123	-0-	60	1	1047	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	494	-0-	-46	-0-	24	1	470	3	N	-0-					-0-
07	527	N	501	-0-	-26	-0-	25	1	476	3	N	-0-					-0-
08	527	N	491	-0-	-36	-0-	25	1	466	3	N	-0-					-0-
09	480	N	461	-0-	-19	-0-	24	1	437	3	N	-0-					-0-
10	496	N	472	-0-	-24	-0-	25	1	447	3	N	-0-					-0-
11	480	N	430	-0-	-50	-0-	23	1	407	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	41	1	792	3	N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	41	1	773	3	N	-0-					-0-
08	806	N	800	-0-	-6	-0-	41	1	759	3	N	-0-					-0-
09	840	N	816	-0-	-24	-0-	43	1	773	3	N	-0-					-0-
10	863	N	863	-0-	-0-	-0-	46	1	817	3	N	-0-					-0-
*11	797	N	797	-0-	-0-	-0-	43	1	754	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	54	1	635	3	Y	1					1
							1	9									
07	434	N	90	-0-	-344	-0-	7	1	83	3	Y	-0-	1	1			-0-
08	588	N	588	-0-	-0-	-0-	47	1	540	3	Y	1					1
							1	9									
09	690	N	256	-0-	-434	-0-	21	1	235	3	Y	-0-	1	1			-0-
10	512	N	512	-0-	-0-	-0-	41	1	470	3	Y	1	1	1			-0-
							1	9									
11	570	N	403	-0-	-167	-0-	32	1	370	3	Y	1					1
							1	9									

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	16	1	192	3	Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	16	1	196	3	Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
10	265	N	265	-0-	-0-	-0-	21	1	243	3	Y	1	1	1			-0-
							1	9									
*11	247	N	247	-0-	-0-	-0-	20	1	226	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	33	1	437	2	N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	60	1	761	2	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	15	1	191	2	N	-0-					-0-
10	248	N	174	-0-	-74	-0-	13	1	161	2	N	-0-					-0-
11	240	N	164	-0-	-76	-0-	11	1	153	2	N	-0-					-0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	420	N	284	-0-	-136	-0-	284	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	2	-0-	-418	-0-	2	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	13	1	311	3	N	-0-					-0-
09	390	N	287	-0-	-103	-0-	12	1	275	3	N	-0-					-0-
10	372	N	352	-0-	-20	-0-	15	1	337	3	N	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	27	1	236	3	Y	-0-					2
07	403	N	288	-0-	-115	-0-	29	1	259	3	Y	-0-	2	1			-0-
08	589	N	235	-0-	-354	-0-	22	1	212	3	Y	1					1
							1	9									
09	441	N	441	-0-	-0-	-0-	44	1	396	3	Y	1	1	8			1
							1	9									
10	560	N	560	-0-	-0-	-0-	56	1	503	3	Y	1					2
							1	9									
*11	509	N	509	-0-	-0-	-0-	49	1	460	3	Y	-0-	1	1			1

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	310	-0-	-20	-0-	103	1	207	3	N	-0-					-0-
07	341	N	284	-0-	-57	-0-	104	1	180	3	N	-0-					-0-
08	341	N	277	-0-	-64	-0-	105	1	172	3	N	-0-					-0-
09	300	N	251	-0-	-49	-0-	103	1	148	3	N	-0-					-0-
10	279	N	257	-0-	-22	-0-	103	1	154	3	N	-0-					-0-
11	270	N	253	-0-	-17	-0-	101	1	152	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	420	-0-	-30	-0-	21	1	399	3	Y	-0-					3
07	558	N	450	-0-	-108	-0-	25	1	424	3	Y	1	1	1			3
							1	9									
08	496	N	458	-0-	-38	-0-	27	1	431	3	Y	-0-					3
09	471	N	471	-0-	-0-	-0-	27	1	443	3	Y	1					4
							1	9									
10	490	N	490	-0-	-0-	-0-	26	1	464	3	Y	-0-	1	1			3
*11	453	N	453	-0-	-0-	-0-	25	1	427	3	Y	1					4
							1	9									

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	528	-0-	-12	-0-	27	1	500	3	Y	1					4
							1	9									
07	651	N	565	-0-	-86	-0-	32	1	532	3	Y	1	2	1			3
							1	9									
08	589	N	575	-0-	-14	-0-	34	1	540	3	Y	1					4
							1	9									
09	588	N	588	-0-	-0-	-0-	33	1	554	3	Y	1					5
							1	9									
10	616	N	616	-0-	-0-	-0-	33	1	582	3	Y	1	2	1			4
							1	9									
11	570	N	562	-0-	-8	-0-	31	1	530	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	51	1	542	3	N	-0-					-0-
07	682	N	604	-0-	-78	-0-	56	1	548	3	N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	54	1	571	3	N	-0-					-0-
09	600	N	595	-0-	-5	-0-	51	1	544	3	N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	56	1	536	3	N	-0-					-0-
11	600	N	547	-0-	-53	-0-	51	1	496	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1023	-0-	-87	-0-	50	1	973	3	N	-0-					-0-
07	1116	N	1047	-0-	-69	-0-	53	1	994	3	N	-0-					-0-
08	1054	N	1038	-0-	-16	-0-	53	1	985	3	N	-0-					-0-
09	1020	N	980	-0-	-40	-0-	51	1	929	3	N	-0-					-0-
10	1054	N	1003	-0-	-51	-0-	54	1	949	3	N	-0-					-0-
11	990	N	940	-0-	-50	-0-	51	1	889	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
08	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
10	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-
*11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
09	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
*11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-
10	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
11	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	30	1	467	3	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	28	1	449	3	N	-0-					-0-
08	496	N	451	-0-	-45	-0-	28	1	423	3	N	-0-					-0-
09	510	N	475	-0-	-35	-0-	28	1	447	3	N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-					-0-
11	450	N	431	-0-	-19	-0-	26	1	405	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4	-0-	32	1	504	3	N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
08	558	N	534	-0-	-24	-0-	33	1	501	3	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	32	1	515	3	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	30	1	499	3	N	-0-					-0-
11	510	N	474	-0-	-36	-0-	29	1	445	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	25	1	477	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	22	1	400	3	N	-0-					-0-
08	527	N	433	-0-	-94	-0-	23	1	410	3	N	-0-					-0-
09	510	N	463	-0-	-47	-0-	25	1	438	3	N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
*11	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	249	-0-	-81	-0-	15	1	234	3	Y	-0-					1
07	310	N	197	-0-	-113	-0-	12	1	185	3	Y	-0-					1
08	279	N	163	-0-	-116	-0-	9	1	154	3	Y	-0-					1
09	240	N	167	-0-	-73	-0-	9	1	158	3	Y	-0-					1
10	265	N	265	-0-	-0-	-0-	12	1	252	3	Y	1					2
							1	9									
*11	272	N	272	-0-	-0-	-0-	14	1	258	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	105	-0-	-75	-0-	7	1	98	2	N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	37	1	480	2	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	27	1	364	2	N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	22	1	310	2	N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	21	1	306	2	N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	84	1	281	3	Y	-0-					4
07	403	N	348	-0-	-55	-0-	87	1	261	3	Y	-0-					4
08	372	N	372	-0-	-0-	-0-	87	1	285	3	Y	-0-					4
09	363	N	363	-0-	-0-	-0-	84	1	279	3	Y	-0-					3
10	377	N	377	-0-	-0-	-0-	87	1	290	3	Y	-0-					3
*11	361	N	361	-0-	-0-	-0-	84	1	277	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	919	-0-	-131	-0-	70	1	849	2	N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	107	1	1397	2	N	-0-					-0-
08	1811	N	1811	-0-	-0-	-0-	132	1	1679	2	N	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	85	1	1082	2	N	-0-					-0-
10	1333	N	1242	-0-	-91	-0-	94	1	1148	2	N	-0-					-0-
*11	1343	N	1343	-0-	-0-	-0-	93	1	1250	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	1145	-0-	-25	-0-	77	1	1068	2	N	-0-			-0-
07	1209	N	1187	-0-	-22	-0-	84	1	1103	2	N	-0-			-0-
08	1178	N	1096	-0-	-82	-0-	76	1	1020	2	N	-0-			-0-
09	1140	N	1003	-0-	-137	-0-	66	1	937	2	N	-0-			-0-
10	1178	N	1165	-0-	-13	-0-	75	1	1090	2	N	-0-			-0-
*11	1083	N	1083	-0-	-0-	-0-	71	1	1012	2	N	-0-			-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

06	30	N	16	-0-	-14	-0-	16	3			N	-0-			-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-			-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-			-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-			-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

06	810	N	790	-0-	-20	-0-	790	3			N	-0-			-0-
07	837	N	669	-0-	-168	-0-	669	3			N	-0-			-0-
08	938	N	938	-0-	-0-	-0-	938	3			N	-0-			-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-			-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-			-0-
11	900	N	786	-0-	-114	-0-	786	3			N	-0-			-0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

06	110	N	110	-0-	-0-	-0-	110	3			N	-0-			-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-			-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-			-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-			-0-
10	124	N	65	-0-	-59	-0-	65	3			N	-0-			-0-
11	90	N	14	-0-	-76	-0-	14	3			N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

06	329	N	329	-0-	-0-	-0-	22	1	307	2	N	-0-			-0-
07	336	N	336	-0-	-0-	-0-	24	1	312	2	N	-0-			-0-
08	331	N	331	-0-	-0-	-0-	23	1	308	2	N	-0-			-0-
09	309	N	309	-0-	-0-	-0-	20	1	289	2	N	-0-			-0-
10	322	N	322	-0-	-0-	-0-	21	1	301	2	N	-0-			-0-
*11	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-			-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-			-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-			-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
*11	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	87	-0-	-63	-0-	5	1	82	3	N	-0-			-0-
07	155	N	85	-0-	-70	-0-	5	1	80	3	N	-0-			-0-
08	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-			-0-
09	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-			-0-
10	93	N	39	-0-	-54	-0-	3	1	36	3	N	-0-			-0-
*11	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	173	-0-	-97	-0-	9	1	164	2	Y	-0-			-0-
07	248	N	163	-0-	-85	-0-	8	1	155	2	Y	-0-			-0-
08	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-			-0-
09	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-			-0-
10	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-			-0-
11	300	N	161	-0-	-139	-0-	8	1	153	2	Y	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1379	X	1379	-0-	-0-	-0-	55	1	1324	3	N	-0-			-0-
07	1794	X	1794	-0-	-0-	-0-	78	1	1716	3	N	-0-			-0-
08	1659	X	1659	-0-	-0-	-0-	67	1	1592	3	N	-0-			-0-
09	1428	X	1428	-0-	-0-	-0-	59	1	1369	3	N	-0-			-0-
10	1798	X	1407	-0-	-391	-0-	61	1	1346	3	N	-0-			-0-
11	1740	X	1267	-0-	-473	-0-	60	1	1207	3	N	-0-			-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-			-0-
07	78	N	78	-0-	-0-	-0-	17	1	61	3	Y	-0-			-0-
08	114	N	114	-0-	-0-	-0-	41	1	73	3	Y	-0-			-0-
09	95	N	95	-0-	-0-	-0-	34	1	61	3	Y	-0-			-0-
10	266	N	266	-0-	-0-	-0-	75	1	191	3	Y	-0-			-0-
*11	329	N	329	-0-	-0-	-0-	110	1	219	3	Y	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	37	1	618	3	N	-0-			-0-
07	653	N	653	-0-	-0-	-0-	39	1	614	3	N	-0-			-0-
08	682	N	640	-0-	-42	-0-	41	1	599	3	N	-0-			-0-
09	660	N	607	-0-	-53	-0-	39	1	568	3	N	-0-			-0-
10	651	N	613	-0-	-38	-0-	43	1	570	3	N	-0-			-0-
11	630	N	485	-0-	-145	-0-	34	1	451	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	320	-0-	-70	-0-	14	1	306	3	N	-0-			-0-
07	527	N	395	-0-	-132	-0-	17	1	378	3	N	-0-			-0-
08	672	N	672	-0-	-0-	-0-	31	1	641	3	N	-0-			-0-
09	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-			-0-
10	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-			-0-
*11	778	N	778	-0-	-0-	-0-	35	1	743	3	N	-0-			-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	24	1	401	3	N	-0-			-0-
07	419	N	419	-0-	-0-	-0-	25	1	394	3	N	-0-			-0-
08	434	N	407	-0-	-27	-0-	26	1	381	3	N	-0-			-0-
09	420	N	406	-0-	-14	-0-	26	1	380	3	N	-0-			-0-
10	434	N	412	-0-	-22	-0-	29	1	383	3	N	-0-			-0-
*11	424	N	424	-0-	-0-	-0-	30	1	394	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	675	-0-	-45	-0-	29	1	646	3	N	-0-			-0-
07	713	N	681	-0-	-32	-0-	30	1	651	3	N	-0-			-0-
08	682	N	669	-0-	-13	-0-	31	1	638	3	N	-0-			-0-
09	690	N	633	-0-	-57	-0-	30	1	603	3	N	-0-			-0-
10	682	N	639	-0-	-43	-0-	29	1	610	3	N	-0-			-0-
11	660	N	403	-0-	-257	-0-	18	1	385	3	N	-0-			-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	110	-0-	-40	-0-	5	1	105	3	N	-0-			-0-
07	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
09	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-			-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
*11	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-			-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-			-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-			-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-			-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
08	9	N	8	-0-	-1	-0-	8	3			N	-0-			-0-
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
10	687	N	687	-0-	-0-	-0-	37	1	649	3	N	1			1
							1	9							
*11	468	N	468	-0-	-0-	-0-	26	1	441	3	N	1			2
							1	9							

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	3	-0-	-57	-0-	3	3			Y	-0-			-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	6	1	114	2	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	14	1	176	2	N	-0-					-0-
08	217	N	170	-0-	-47	-0-	12	1	158	2	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	13	1	178	2	N	-0-					-0-
10	186	N	46	-0-	-140	-0-	3	1	43	2	N	-0-					-0-
*11	167	N	167	-0-	-0-	-0-	11	1	156	2	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1047	-0-	-93	-0-	58	1	988	2	Y	1					2
							1	9									
07	1178	N	1125	-0-	-53	-0-	63	1	1062	2	Y	-0-					2
08	1147	N	1123	-0-	-24	-0-	63	1	1060	2	Y	-0-					2
09	1050	N	1002	-0-	-48	-0-	54	1	948	2	Y	-0-					2
10	1116	N	1063	-0-	-53	-0-	61	1	1001	2	Y	1					3
							1	9									
11	1080	N	1017	-0-	-63	-0-	57	1	960	2	Y	-0-	2	1			1

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	215	-0-	-55	-0-	11	1	204	3	Y	-0-					1
07	279	N	228	-0-	-51	-0-	13	1	214	3	Y	1	1	1			1
							1	9									
08	248	N	228	-0-	-20	-0-	13	1	214	3	Y	1					2
							1	9									
09	233	N	233	-0-	-0-	-0-	13	1	220	3	Y	-0-					2
10	240	N	240	-0-	-0-	-0-	13	1	226	3	Y	1	1	1			2
							1	9									
*11	223	N	223	-0-	-0-	-0-	12	1	211	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	725	-0-	-415	-0-	36	1	689	2	Y	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	60	1	1162	2	Y	-0-					-0-
08	1141	N	1141	-0-	-0-	-0-	53	1	1088	2	Y	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	53	1	1039	2	Y	-0-					-0-
10	1209	N	1085	-0-	-124	-0-	55	1	1030	2	Y	-0-					-0-
11	1110	N	902	-0-	-208	-0-	44	1	858	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	14	1	179	2	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	13	1	178	2	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	12	1	170	2	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	12	1	165	2	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	379	-0-	-11	-0-	25	1	354	2	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	28	1	367	2	N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	31	1	412	2	N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	47	1	671	2	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	47	1	685	2	N	-0-					-0-
*11	681	N	681	-0-	-0-	-0-	45	1	636	2	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					1
07	186	N	172	-0-	-14	-0-	10	1	161	3	Y	1	1	8			1
							1	9									
08	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					1
09	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-					1
10	197	N	197	-0-	-0-	-0-	11	1	185	3	Y	1	1	1			1
							1	9									
*11	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					1

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	N	1445	-0-	-0-	-0-	93	1	1344	2	Y	7					10
							8	9									
07	1581	X	1224	-0-	-357	-0-	71	1	1147	2	Y	5	7	1			8
							6	9									
08	1643	X	1268	-0-	-375	-0-	74	1	1187	2	Y	6	12	1			2
							7	9									
09	1590	X	743	-0-	-847	-0-	43	1	697	2	Y	3					5
							3	9									
10	1643	X	1162	-0-	-481	-0-	68	1	1086	2	Y	7	9	1			3
							8	9									
11	1440	X	1310	-0-	-130	-0-	78	1	1224	2	Y	7	6	1			4
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	541	-0-	-29	-0-	23	1	518	3	N	-0-					-0-
07	558	N	540	-0-	-18	-0-	24	1	516	3	N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	540	N	528	-0-	-12	-0-	25	1	503	3	N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	25	1	527	3	N	-0-					-0-
11	540	N	535	-0-	-5	-0-	24	1	511	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	22	1	301	2	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	23	1	306	2	N	-0-					-0-
08	341	N	330	-0-	-11	-0-	23	1	307	2	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	21	1	298	2	N	-0-					-0-
10	341	N	325	-0-	-16	-0-	21	1	304	2	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	20	1	291	2	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1597	-0-	-53	-0-	102 8	1 9	1487	2	Y	7					11
07	2046	X	1569	-0-	-477	-0-	91 8	1 9	1470	2	Y	7	8	1			10
08	1953	X	1618	-0-	-335	-0-	95 9	1 9	1514	2	Y	8	15	1			3
09	1890	X	1059	-0-	-831	-0-	61 4	1 9	994	2	Y	4					7
10	1953	X	1860	-0-	-93	-0-	109 12	1 9	1739	2	Y	11	13	1			5
11	1590	X	1210	-0-	-380	-0-	72 7	1 9	1131	2	Y	6	8	1			3

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	5	1	38	2	Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	4	1	35	2	Y	-0-					-0-
08	62	N	7	-0-	-55	-0-	1	1	6	2	Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	6	1	48	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	64	1	894	2	N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	72	1	944	2	N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	69	1	934	2	N	-0-					-0-
09	960	N	954	-0-	-6	-0-	63	1	891	2	N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	66	1	964	2	N	-0-					-0-
11	960	N	954	-0-	-6	-0-	63	1	891	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	737	-0-		-43	-0-	47	1	687	2	Y	3					5
								3	9									
07	775	N	709	-0-		-66	-0-	41	1	666	2	Y	2	3	1			4
								2	9									
08	775	N	756	-0-		-19	-0-	44	1	708	2	Y	4	7	1			1
								4	9									
09	750	N	726	-0-		-24	-0-	42	1	680	2	Y	4					5
								4	9									
10	739	N	739	-0-		-0-	-0-	43	1	692	2	Y	4	7	1			2
								4	9									
11	720	N	644	-0-		-76	-0-	38	1	603	2	Y	3	3	1			2
								3	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

06	180	N	139	-0-		-41	-0-	7	1	132	2	Y	-0-					-0-
07	583	N	583	-0-		-0-	-0-	29	1	554	2	Y	-0-					-0-
08	600	N	600	-0-		-0-	-0-	28	1	572	2	Y	-0-					-0-
09	388	N	388	-0-		-0-	-0-	19	1	369	2	Y	-0-					-0-
10	589	N	11	-0-		-578	-0-	1	1	10	2	Y	-0-					-0-
11	570	N	187	-0-		-383	-0-	9	1	178	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

06	3030	X	2863	-0-		-167	-0-	159	1	2703	2	Y	1	1	8			4
								1	9									
07	3007	X	2117	-0-		-890	-0-	119	1	1997	2	Y	1					5
								1	9									
08	3007	X	2844	-0-		-163	-0-	159	1	2683	2	Y	2	1	8			6
								2	9									
09	2850	X	2716	-0-		-134	-0-	146	1	2570	2	Y	-0-					6
10	2945	X	2652	-0-		-293	-0-	151	1	2500	2	Y	1					7
								1	9									
11	2850	X	2812	-0-		-38	-0-	158	1	2653	2	Y	1	5	1			3
								1	9									

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

06	1117	N	1117	-0-		-0-	-0-	108	1	1008	3	Y	1	1	8			-0-
								1	9									
07	1178	N	1141	-0-		-37	-0-	112	1	1029	3	Y	-0-					-0-
08	1178	N	1108	-0-		-70	-0-	111	1	996	3	Y	1	1	8			-0-
								1	9									
09	1110	N	1069	-0-		-41	-0-	109	1	960	3	Y	-0-					-0-
10	1147	N	1124	-0-		-23	-0-	119	1	1005	3	Y	-0-					-0-
11	1080	N	1061	-0-		-19	-0-	112	1	948	3	Y	1	1	8			-0-
								1	9									

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
07	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
08	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
09	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
10	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
11	1440	N	1339	-0-	-101	-0-	1339	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	33 1	1 9	560	2	Y	1					4
07	558	N	458	-0-	-100	-0-	26	1	432	2	Y	-0-					4
08	589	N	446	-0-	-143	-0-	25	1	421	2	Y	-0-					4
09	600	N	372	-0-	-228	-0-	20	1	352	2	Y	-0-					4
10	465	N	410	-0-	-55	-0-	23	1	387	2	Y	-0-					4
11	420	N	402	-0-	-18	-0-	23	1	379	2	Y	-0-					4

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
09	780	N	578	-0-	-202	-0-	578	3			N	-0-					-0-
10	775	N	553	-0-	-222	-0-	553	3			N	-0-					-0-
*11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-					-0-
11	210	N	91	-0-	-119	-0-	5	1	86	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	326	-0-	-4	-0-	22	1	304	2	N	-0-					-0-
07	372	N	324	-0-	-48	-0-	23	1	301	2	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	24	1	327	2	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	23	1	320	2	N	-0-					-0-
10	310	N	198	-0-	-112	-0-	13	1	185	2	N	-0-					-0-
*11	1058	N	1058	-0-	-0-	-0-	69	1	989	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	32	1	442	2	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	34	1	448	2	N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	33	1	438	2	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	35	1	495	2	N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	40	1	589	2	N	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	36	1	516	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	924	-0-	-156	-0-	70	1	854	2	N	-0-					-0-
07	1054	N	892	-0-	-162	-0-	63	1	829	2	N	-0-					-0-
08	992	N	969	-0-	-23	-0-	71	1	898	2	N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	68	1	868	2	N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	71	1	871	2	N	-0-					-0-
11	930	N	910	-0-	-20	-0-	63	1	847	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1572	-0-	-318	-0-	62	1	1510	3	N	-0-					-0-
07	1953	X	1634	-0-	-319	-0-	71	1	1563	3	N	-0-					-0-
08	1787	X	1787	-0-	-0-	-0-	72	1	1715	3	N	-0-					-0-
09	1601	X	1601	-0-	-0-	-0-	66	1	1535	3	N	-0-					-0-
10	1780	X	1780	-0-	-0-	-0-	77	1	1703	3	N	-0-					-0-
11	1740	X	1625	-0-	-115	-0-	77	1	1548	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
08	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	868	N	601	-0-	-267	-0-	601	3			N	-0-					-0-
11	720	N	250	-0-	-470	-0-	250	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0-	-0-	30	1	733	3	N	-0-					-0-
07	868	N	770	-0-	-98	-0-	33	1	737	3	N	-0-					-0-
08	806	N	764	-0-	-42	-0-	31	1	733	3	N	-0-					-0-
09	750	N	720	-0-	-30	-0-	30	1	690	3	N	-0-					-0-
10	775	N	472	-0-	-303	-0-	20	1	452	3	N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	35	1	715	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	115	1	288	3	Y	-0-					-0-
07	434	N	409	-0-	-25	-0-	119	1	290	3	Y	-0-					-0-
08	434	N	387	-0-	-47	-0-	117	1	270	3	Y	-0-					-0-
09	390	N	363	-0-	-27	-0-	113	1	250	3	Y	-0-					-0-
10	403	N	373	-0-	-30	-0-	117	1	256	3	Y	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	114	1	249	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	840	N	641	-0-	-199	-0-	641	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	13	1	189	2	Y	1					1
							1	9									
07	217	N	195	-0-	-22	-0-	11	1	183	2	Y	1	1	1			1
							1	9									
08	217	N	209	-0-	-8	-0-	12	1	196	2	Y	1	2	1			-0-
							1	9									
09	210	N	200	-0-	-10	-0-	12	1	187	2	Y	1					1
							1	9									
10	204	N	204	-0-	-0-	-0-	12	1	190	2	Y	2	2	1			1
							2	9									
11	210	N	189	-0-	-21	-0-	11	1	177	2	Y	1	1	1			1
							1	9									

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	9	1	163	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
09	180	N	155	-0-	-25	-0-	8	1	147	3	N	-0-					-0-
10	186	N	158	-0-	-28	-0-	9	1	149	3	N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	190	-0-	-200	-0-	13	1	177	2	N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	43	1	567	2	N	-0-					-0-
08	465	N	432	-0-	-33	-0-	30	1	402	2	N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	29	1	410	2	N	-0-					-0-
10	620	N	399	-0-	-221	-0-	26	1	373	2	N	-0-					-0-
11	420	N	392	-0-	-28	-0-	26	1	366	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	147	1	550	3	Y	-0-					3
07	713	N	691	-0-	-22	-0-	147	1	544	3	Y	-0-	2	1			1
08	744	N	653	-0-	-91	-0-	141	1	511	3	Y	1					2
							1	9									
09	690	N	625	-0-	-65	-0-	138	1	487	3	Y	-0-					2
10	682	N	559	-0-	-123	-0-	134	1	424	3	Y	1					3
							1	9									
11	630	N	458	-0-	-172	-0-	120	1	338	3	Y	-0-	2	1			1

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	23	1	490	3	Y	4	4	1			3
							4	9									
07	527	N	433	-0-	-94	-0-	20	1	410	3	Y	3	3	1			3
							3	9									
08	496	N	419	-0-	-77	-0-	19	1	397	3	Y	3	4	1			2
							3	9									
09	510	N	411	-0-	-99	-0-	19	1	388	3	Y	4	4	1			2
							4	9									
10	434	N	428	-0-	-6	-0-	21	1	403	3	Y	4	4	1			2
							4	9									
*11	443	N	443	-0-	-0-	-0-	22	1	418	3	Y	3	2	1			3
							3	9									

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	943	-0-	-17	-0-	63	1	880	2	N	-0-					-0-
07	992	N	956	-0-	-36	-0-	68	1	888	2	N	-0-					-0-
08	992	N	604	-0-	-388	-0-	42	1	562	2	N	-0-					-0-
09	930	N	589	-0-	-341	-0-	39	1	550	2	N	-0-					-0-
10	961	N	621	-0-	-340	-0-	40	1	581	2	N	-0-					-0-
*11	606	N	606	-0-	-0-	-0-	40	1	566	2	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1974	-0-	-126	-0-	97	1	1874	3	N	3	3	8			-0-
							3	9									
07	2139	N	2015	-0-	-124	-0-	102	1	1913	3	N	-0-					-0-
08	2077	N	1975	-0-	-102	-0-	101	1	1874	3	N	-0-					-0-
09	1980	N	1900	-0-	-80	-0-	100	1	1800	3	N	-0-					-0-
10	2015	N	1935	-0-	-80	-0-	103	1	1832	3	N	-0-					-0-
11	1920	N	1837	-0-	-83	-0-	99	1	1738	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	3	1	92	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	3	1	94	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	3	1	94	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	3	1	90	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	3	1	93	3	Y	-0-					-0-
11	90	N	89	-0-	-1	-0-	3	1	86	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	84	1	473	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	87	1	471	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	87	1	523	3	N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	81	1	509	3	N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	87	1	496	3	N	-0-					-0-
11	600	N	548	-0-	-52	-0-	84	1	464	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	116	1	230	3	Y	-0-					2
07	372	N	372	-0-	-0-	-0-	121	1	251	3	Y	-0-	1	1			1
08	372	N	341	-0-	-31	-0-	117	1	224	3	Y	-0-					1
09	360	N	331	-0-	-29	-0-	114	1	217	3	Y	-0-					1
10	372	N	349	-0-	-23	-0-	119	1	229	3	Y	1					2
							1	9									
*11	356	N	356	-0-	-0-	-0-	116	1	240	3	Y	-0-	1	1			1

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	287	-0-	-43	-0-	18	1	269	3	Y	-0-					1
07	284	N	284	-0-	-0-	-0-	17	1	267	3	Y	-0-	1	1			-0-
08	341	N	265	-0-	-76	-0-	15	1	250	3	Y	-0-					-0-
09	300	N	195	-0-	-105	-0-	12	1	183	3	Y	-0-					-0-
10	279	N	219	-0-	-60	-0-	15	1	203	3	Y	1					1
							1	9									
11	270	N	181	-0-	-89	-0-	12	1	169	3	Y	-0-	1	1			-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	14	1	210	3	N	-0-					-0-
09	240	N	120	-0-	-120	-0-	8	1	112	3	N	-0-					-0-
10	248	N	202	-0-	-46	-0-	14	1	188	3	N	-0-					-0-
11	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	17	1	242	2	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	19	1	244	2	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	18	1	239	2	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	16	1	227	2	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	16	1	235	2	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	15	1	210	2	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	533	-0-	-7	-0-	30	1	503	2	Y	-0-					5
07	558	N	535	-0-	-23	-0-	30	1	505	2	Y	-0-					5
08	558	N	543	-0-	-15	-0-	30	1	513	2	Y	-0-					5
09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					5
10	536	N	536	-0-	-0-	-0-	31	1	505	2	Y	-0-					5
11	540	N	513	-0-	-27	-0-	29	1	484	2	Y	-0-					5

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	232	-0-	-158	-0-	24	1	208	3	Y	-0-					2
07	465	N	251	-0-	-214	-0-	25	1	226	3	Y	-0-	2	1			-0-
08	484	N	484	-0-	-0-	-0-	46	1	437	3	Y	1					1
							1	9									
09	517	N	517	-0-	-0-	-0-	52	1	465	3	Y	-0-					1
10	448	N	448	-0-	-0-	-0-	45	1	402	3	Y	1					2
							1	9									
11	480	N	414	-0-	-66	-0-	40	1	373	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	825	-0-	-15	-0-	49	1	776	3	N	-0-					-0-
07	868	N	844	-0-	-24	-0-	50	1	794	3	N	-0-					-0-
08	868	N	842	-0-	-26	-0-	51	1	791	3	N	-0-					-0-
09	840	N	806	-0-	-34	-0-	47	1	759	3	N	-0-					-0-
10	837	N	820	-0-	-17	-0-	47	1	773	3	N	-0-					-0-
11	810	N	783	-0-	-27	-0-	48	1	735	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

06	1560	N	1297	-0-	-263	-0-	1297	3			N	-0-					-0-
07	1550	N	1338	-0-	-212	-0-	1338	3			N	-0-					-0-
08	1457	N	1433	-0-	-24	-0-	1433	3			N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
10	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
11	1380	N	1328	-0-	-52	-0-	1328	3			N	-0-					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

06	399	N	399	-0-	-0-	-0-	25	1	373	3	Y	1					1
							1	9									
07	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-	1	1			-0-
08	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
09	390	N	207	-0-	-183	-0-	13	1	194	3	Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	15	1	197	3	Y	1					1
							1	9									
11	210	N	202	-0-	-8	-0-	14	1	188	3	Y	-0-	1	1			-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

06	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

06	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
08	155	N	129	-0-	-26	-0-	7	1	122	3	Y	-0-					-0-
09	150	N	121	-0-	-29	-0-	8	1	113	3	Y	-0-					-0-
10	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	15	1	201	3	Y	1	1	1			-0-
							1	9									

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

06	430	N	430	-0-	-0-	-0-	27	1	403	3	Y	-0-					1
07	425	N	425	-0-	-0-	-0-	26	1	399	3	Y	-0-	1	1			-0-
08	458	N	458	-0-	-0-	-0-	26	1	431	3	Y	1					1
							1	9									
09	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					1
10	473	N	473	-0-	-0-	-0-	34	1	439	3	Y	-0-					1
11	450	N	435	-0-	-15	-0-	29	1	406	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	90	1	371	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	93	1	349	3	N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	93	1	402	3	N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	90	1	381	3	N	1	1	8			-0-
							1	9									
10	470	N	470	-0-	-0-	-0-	93	1	377	3	N	-0-					-0-
11	480	N	443	-0-	-37	-0-	90	1	353	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
07	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					Y	-0-					1
07	310	N	302	-0-	-8	-0-	18	1	283	3	Y	1	1	1	1	8	-0-
							1	9									
08	261	N	261	-0-	-0-	-0-	15	1	246	3	Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-					-0-
10	310	N	241	-0-	-69	-0-	17	1	223	3	Y	1					1
							1	9									
11	240	N	240	-0-	-0-	-0-	16	1	224	3	Y	-0-	1	1			-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	718	-0-	-2	-0-	54	1	664	3	N	-0-					-0-
07	806	N	647	-0-	-159	-0-	44	1	595	3	N	7	7	8			-0-
							8	9									
08	837	N	768	-0-	-69	-0-	52	1	716	3	N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	51	1	689	3	N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	54	1	683	3	N	-0-					-0-
*11	790	N	790	-0-	-0-	-0-	60	1	730	3	N	-0-					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	497	-0-	-13	-0-	24	1	473	3	N	-0-					-0-
07	527	N	510	-0-	-17	-0-	26	1	484	3	N	-0-					-0-
08	527	N	512	-0-	-15	-0-	26	1	486	3	N	-0-					-0-
09	510	N	484	-0-	-26	-0-	25	1	459	3	N	-0-					-0-
10	496	N	489	-0-	-7	-0-	26	1	463	3	N	-0-					-0-
11	510	N	462	-0-	-48	-0-	25	1	437	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
07	806	N	572	-0-	-234	-0-	572	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	775	N	656	-0-	-119	-0-	656	3			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
11	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					6
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					6
08	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					6
09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					4
10	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					4
*11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
10	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
11	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	496	N	358	-0-	-138	-0-	358	3			N	-0-					-0-
08	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
09	390	N	252	-0-	-138	-0-	252	3			N	-0-					-0-
10	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	474	-0-	-6	-0-	36	1	438	2	N	-0-					-0-
07	527	N	493	-0-	-34	-0-	35	1	458	2	N	-0-					-0-
08	496	N	484	-0-	-12	-0-	35	1	449	2	N	-0-					-0-
09	480	N	473	-0-	-7	-0-	34	1	439	2	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	37	1	449	2	N	-0-					-0-
*11	486	N	486	-0-	-0-	-0-	34	1	452	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	392	-0-	-58	-0-	24	1	368	3	Y	-0-					1
07	434	N	396	-0-	-38	-0-	24	1	370	3	Y	2	1	1	2	8	-0-
							2	9									
08	434	N	383	-0-	-51	-0-	22	1	361	3	Y	-0-					-0-
09	390	N	354	-0-	-36	-0-	22	1	331	3	Y	1					1
							1	9									
10	403	N	356	-0-	-47	-0-	25	1	331	3	Y	-0-					1
11	360	N	337	-0-	-23	-0-	23	1	314	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1696	-0-	-254	-0-	45	1	1651	3	Y	-0-					-0-
07	1922	N	1671	-0-	-251	-0-	44	1	1627	3	Y	-0-					-0-
08	1891	N	1801	-0-	-90	-0-	52	1	1749	3	Y	-0-					-0-
09	1777	N	1777	-0-	-0-	-0-	57	1	1720	3	Y	-0-					-0-
10	1860	N	1860	-0-	-0-	-0-	56	1	1804	3	Y	-0-					-0-
11	1740	N	1678	-0-	-62	-0-	48	1	1630	3	Y	-0-					-0-

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	809	-0-	-241	-0-	809	3			N	-0-					-0-
07	961	N	565	-0-	-396	-0-	565	3			N	-0-					-0-
08	1023	N	520	-0-	-503	-0-	520	3			N	-0-					-0-
09	810	N	322	-0-	-488	-0-	322	3			N	-0-					-0-
10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
*11	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-	-0-	-0-	63	1	1065	3	N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	73	1	1150	3	N	-0-					-0-
08	1116	N	1083	-0-	-33	-0-	69	1	1014	3	N	-0-					-0-
09	1140	N	1004	-0-	-136	-0-	64	1	940	3	N	-0-					-0-
10	1209	N	1093	-0-	-116	-0-	76	1	1017	3	N	-0-					-0-
*11	1075	N	1075	-0-	-0-	-0-	76	1	999	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	28	1	418	3	Y	-0-					1
07	465	N	465	-0-	-0-	-0-	28	1	434	3	Y	3	1	1	3	8	-0-
							3	9									
08	465	N	445	-0-	-20	-0-	26	1	418	3	Y	1					1
							1	9									
09	450	N	424	-0-	-26	-0-	27	1	397	3	Y	-0-					1
10	465	N	438	-0-	-27	-0-	31	1	407	3	Y	-0-					1
11	420	N	417	-0-	-3	-0-	28	1	389	3	Y	-0-	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	814	-0-	-626	-0-	118	1	696	3	N	-0-					-0-
07	1643	N	1203	-0-	-440	-0-	184	1	1019	3	N	-0-					-0-
08	1581	N	1294	-0-	-287	-0-	198	1	1096	3	N	-0-					-0-
09	1771	N	1771	-0-	-0-	-0-	233	1	1538	3	N	-0-					-0-
10	1623	N	1623	-0-	-0-	-0-	232	1	1391	3	N	-0-					-0-
*11	1373	N	1373	-0-	-0-	-0-	216	1	1157	3	N	-0-					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0-	-0-	46	1	700	3	Y	-0-					2
07	801	N	801	-0-	-0-	-0-	49	1	752	3	Y	-0-	2	1			-0-
08	781	N	781	-0-	-0-	-0-	45	1	735	3	Y	1					1
							1	9									
09	750	N	746	-0-	-4	-0-	47	1	699	3	Y	-0-					1
10	806	N	767	-0-	-39	-0-	54	1	712	3	Y	1					2
							1	9									
11	750	N	742	-0-	-8	-0-	50	1	691	3	Y	1	3	1			-0-
							1	9									

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	596	3	1	9	N	1	1	8			-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	720	N	155	-0-	-565	-0-	155	3			N	-0-					-0-
10	589	N	140	-0-	-449	-0-	140	3			N	-0-					-0-
11	600	N	406	-0-	-194	-0-	406	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1201	N	1201	-0-	-0-	-0-	52	1	1149	3	N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	45	1	993	3	N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	39	1	819	3	N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	42	1	844	3	N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	37	1	779	3	N	-0-					-0-
11	720	N	470	-0-	-250	-0-	21	1	449	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	120	1	572	3	N	-0-					-0-
07	682	N	679	-0-	-3	-0-	122	1	556	3	N	1	1	8			-0-
							1	9									
08	744	N	682	-0-	-62	-0-	123	1	559	3	N	-0-					-0-
09	690	N	645	-0-	-45	-0-	117	1	528	3	N	-0-					-0-
10	682	N	563	-0-	-119	-0-	114	1	449	3	N	-0-					-0-
11	660	N	404	-0-	-256	-0-	104	1	300	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	364	3	2	9	N	2	2	8			-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
11	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1322	-0-	-28	-0-	79	1	1243	3	N	-0-					-0-
07	1395	N	1343	-0-	-52	-0-	79	1	1264	3	N	-0-					-0-
08	1364	N	1331	-0-	-33	-0-	81	1	1250	3	N	-0-					-0-
09	1320	N	1278	-0-	-42	-0-	74	1	1204	3	N	-0-					-0-
10	1333	N	1270	-0-	-63	-0-	73	1	1197	3	N	-0-					-0-
11	1290	N	1248	-0-	-42	-0-	76	1	1172	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
07	1736	N	1731	-0-	-5	-0-	1731	3			N	-0-					-0-
08	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
09	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
10	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
11	1770	N	1661	-0-	-109	-0-	1661	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1827	-0-	-3	-0-	113	1	1713	3	Y	1					6
							1	9									
07	1798	N	1632	-0-	-166	-0-	99	1	1524	3	Y	8	5	1	8	8	1
							9	9									
08	1829	N	1759	-0-	-70	-0-	102	1	1656	3	Y	1					2
							1	9									
09	1830	N	1782	-0-	-48	-0-	113	1	1663	3	Y	5	4	8			3
							6	9									
10	1793	N	1793	-0-	-0-	-0-	127	1	1665	3	Y	1					4
							1	9									
*11	1716	N	1716	-0-	-0-	-0-	116	1	1597	3	Y	3	6	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	44	1	695	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
10	372	N	257	-0-	-115	-0-	18	1	239	3	N	-0-					-0-
11	300	N	236	-0-	-64	-0-	17	1	219	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	-0-	78	1	730	3	Y	1	1	8			-0-
							1	9									
07	868	N	827	-0-	-41	-0-	81	1	746	3	Y	-0-					-0-
08	868	N	831	-0-	-37	-0-	83	1	747	3	Y	1	1	8			-0-
							1	9									
09	810	N	791	-0-	-19	-0-	81	1	710	3	Y	-0-					-0-
10	837	N	818	-0-	-19	-0-	87	1	731	3	Y	-0-					-0-
11	810	N	769	-0-	-41	-0-	81	1	686	3	Y	2	2	8			-0-
							2	9									

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	21	1	356	3	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	22	1	338	3	N	-0-					-0-
08	372	N	349	-0-	-23	-0-	22	1	327	3	N	-0-					-0-
09	390	N	336	-0-	-54	-0-	22	1	314	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	23	1	311	3	N	-0-					-0-
11	330	N	322	-0-	-8	-0-	23	1	299	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	674	-0-	-16	-0-	45	1	629	2	N	-0-					-0-
07	713	N	693	-0-	-20	-0-	49	1	644	2	N	-0-					-0-
08	713	N	692	-0-	-21	-0-	48	1	644	2	N	-0-					-0-
09	660	N	649	-0-	-11	-0-	43	1	606	2	N	-0-					-0-
10	682	N	673	-0-	-9	-0-	43	1	630	2	N	-0-					-0-
11	660	N	626	-0-	-34	-0-	41	1	585	2	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	189	1	318	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	194	1	320	3	N	-0-					-0-
08	527	N	499	-0-	-28	-0-	194	1	305	3	N	-0-					-0-
09	1023	N	1023	-0-	-0-	-0-	218	1	803	3	N	2	2	8			-0-
							2	9									
10	561	N	561	-0-	-0-	-0-	138	1	423	3	N	-0-					-0-
*11	528	N	528	-0-	-0-	-0-	190	1	338	3	N	-0-					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	21	1	353	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-					-0-
09	360	N	348	-0-	-12	-0-	22	1	326	3	N	-0-					-0-
10	372	N	350	-0-	-22	-0-	24	1	326	3	N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	28	1	367	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	375	-0-	-135	-0-	23	1	352	3	Y	-0-					1
07	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-	1	1			-0-
08	470	N	470	-0-	-0-	-0-	27	1	442	3	Y	1					1
							1	9									
09	440	N	440	-0-	-0-	-0-	28	1	412	3	Y	-0-					1
10	496	N	450	-0-	-46	-0-	32	1	418	3	Y	-0-					1
11	450	N	424	-0-	-26	-0-	29	1	394	3	Y	1	2	1			-0-
							1	9									

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	37	1	325	3	Y	-0-					2
07	403	N	389	-0-	-14	-0-	39	1	349	3	Y	1	2	1			1
							1	9									
08	403	N	394	-0-	-9	-0-	38	1	356	3	Y	-0-					1
09	375	N	375	-0-	-0-	-0-	38	1	337	3	Y	-0-					1
10	403	N	384	-0-	-19	-0-	39	1	344	3	Y	1					2
							1	9									
11	390	N	366	-0-	-24	-0-	35	1	331	3	Y	-0-	1	1			1

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	354	-0-	-66	-0-	22	1	332	3	Y	-0-					1
07	434	N	375	-0-	-59	-0-	23	1	350	3	Y	2	1	1	2	8	-0-
							2	9									
08	403	N	385	-0-	-18	-0-	22	1	363	3	Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	23	1	339	3	Y	1					1
							1	9									
10	475	N	475	-0-	-0-	-0-	34	1	441	3	Y	-0-					1
*11	637	N	637	-0-	-0-	-0-	43	1	593	3	Y	1	2	1			-0-
							1	9									

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	24	1	328	2	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	26	1	337	2	N	-0-					-0-
08	372	N	362	-0-	-10	-0-	25	1	337	2	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	23	1	326	2	N	-0-					-0-
10	372	N	364	-0-	-8	-0-	23	1	341	2	N	-0-					-0-
11	360	N	342	-0-	-18	-0-	22	1	320	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	13	1	186	2	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	12	1	155	2	N	-0-					-0-
09	210	N	116	-0-	-94	-0-	8	1	108	2	N	-0-					-0-
10	186	N	126	-0-	-60	-0-	8	1	118	2	N	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	23	1	387	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-					-0-
08	403	N	397	-0-	-6	-0-	25	1	372	3	N	-0-					-0-
09	420	N	369	-0-	-51	-0-	24	1	345	3	N	-0-					-0-
10	403	N	359	-0-	-44	-0-	25	1	334	3	N	-0-					-0-
11	390	N	371	-0-	-19	-0-	26	1	345	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1006	-0-	-44	-0-	60	1	946	3	N	-0-					-0-
07	1085	N	1034	-0-	-51	-0-	61	1	972	3	N	1	1	8			-0-
							1	9									
08	1054	N	1002	-0-	-52	-0-	61	1	941	3	N	-0-					-0-
09	1020	N	968	-0-	-52	-0-	56	1	912	3	N	-0-					-0-
10	1023	N	999	-0-	-24	-0-	57	1	942	3	N	-0-					-0-
11	960	N	957	-0-	-3	-0-	58	1	899	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	868	-0-	-2	-0-	58	1	810	2	N	-0-					-0-
07	930	N	887	-0-	-43	-0-	63	1	824	2	N	-0-					-0-
08	899	N	879	-0-	-20	-0-	61	1	818	2	N	-0-					-0-
09	870	N	821	-0-	-49	-0-	54	1	767	2	N	-0-					-0-
10	899	N	839	-0-	-60	-0-	54	1	785	2	N	-0-					-0-
11	840	N	773	-0-	-67	-0-	51	1	722	2	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	437	-0-	-13	-0-	47	1	390	2	Y	-0-					-0-
07	465	N	443	-0-	-22	-0-	48	1	395	2	Y	-0-					-0-
08	472	N	472	-0-	-0-	-0-	48	1	424	2	Y	-0-					-0-
09	479	N	479	-0-	-0-	-0-	49	1	430	2	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	53	1	414	2	Y	-0-					-0-
11	450	N	419	-0-	-31	-0-	46	1	373	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	64	-0-	-56	-0-	7	1	57	2	Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	43	1	359	2	Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	48	1	426	2	Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	47	1	410	2	Y	-0-					-0-
10	458	N	458	-0-	-0-	-0-	52	1	406	2	Y	-0-					-0-
11	450	N	433	-0-	-17	-0-	48	1	385	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	2234	-0-	-46	-0-	133	1	2101	3	N	-0-					-0-
07	2263	X	2260	-0-	-3	-0-	134	1	2126	3	N	-0-					-0-
08	2356	X	2274	-0-	-82	-0-	139	1	2135	3	N	-0-					-0-
09	2280	X	2144	-0-	-136	-0-	124	1	2020	3	N	-0-					-0-
10	2356	X	2150	-0-	-206	-0-	124	1	2026	3	N	-0-					-0-
11	2220	X	2032	-0-	-188	-0-	124	1	1908	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1804	-0-	-86	-0-	107	1	1697	3	N	-0-					-0-
07	1843	N	1843	-0-	-0-	-0-	109	1	1733	3	N	1	1	8			-0-
							1	9									
08	1723	N	1723	-0-	-0-	-0-	105	1	1618	3	N	-0-					-0-
09	1800	N	1774	-0-	-26	-0-	103	1	1671	3	N	-0-					-0-
10	1829	N	1800	-0-	-29	-0-	103	1	1697	3	N	-0-					-0-
*11	1690	N	1690	-0-	-0-	-0-	103	1	1587	3	N	-0-					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	22	1	342	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
08	372	N	363	-0-	-9	-0-	22	1	341	3	N	-0-					-0-
09	360	N	356	-0-	-4	-0-	21	1	335	3	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1339	-0-	-11	-0-	80	1	1259	3	N	-0-					-0-
07	1395	X	1389	-0-	-6	-0-	82	1	1307	3	N	-0-					-0-
08	1395	X	1292	-0-	-103	-0-	79	1	1213	3	N	-0-					-0-
09	1350	X	1044	-0-	-306	-0-	61	1	983	3	N	-0-					-0-
10	1395	X	1163	-0-	-232	-0-	67	1	1096	3	N	-0-					-0-
11	1350	X	105	-0-	-1245	-0-	6	1	99	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	198	-0-	-42	-0-	21	1	177	2	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	22	1	184	2	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	21	1	184	2	Y	-0-					-0-
09	210	N	205	-0-	-5	-0-	21	1	184	2	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	23	1	181	2	Y	-0-					-0-
11	210	N	189	-0-	-21	-0-	21	1	168	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1198	-0-		-182	-0-		74	1	1123	3	Y	1					4
									1	9									
07	1271	N	1238	-0-		-33	-0-		75	1	1161	3	Y	2	4	1	1	8	1
									2	9									
08	1240	N	1187	-0-		-53	-0-		69	1	1117	3	Y	1	1	8			1
									1	9									
09	1200	N	1145	-0-		-55	-0-		73	1	1071	3	Y	1					2
									1	9									
10	1240	N	1165	-0-		-75	-0-		83	1	1081	3	Y	1					3
									1	9									
11	1140	N	1088	-0-		-52	-0-		73	1	1014	3	Y	1	4	1			-0-
									1	9									

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	852	-0-		-408	-0-		53	1	799	3	Y	-0-					3
07	1116	N	1090	-0-		-26	-0-		66	1	1023	3	Y	1	3	1			1
									1	9									
08	1116	N	1100	-0-		-16	-0-		64	1	1036	3	Y	-0-					1
09	1026	N	1026	-0-		-0-	-0-		65	1	960	3	Y	1					2
									1	9									
10	1085	N	1039	-0-		-46	-0-		74	1	964	3	Y	1					3
									1	9									
11	1050	N	684	-0-		-366	-0-		46	1	638	3	Y	-0-	3	1			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	642	-0-		-78	-0-		40	1	602	3	Y	-0-					2
07	682	N	650	-0-		-32	-0-		39	1	608	3	Y	3	2	1	3	8	-0-
									3	9									
08	652	N	652	-0-		-0-	-0-		38	1	613	3	Y	1					1
									1	9									
09	630	N	396	-0-		-234	-0-		25	1	371	3	Y	-0-					1
10	651	N	333	-0-		-318	-0-		24	1	309	3	Y	-0-					1
11	630	N	260	-0-		-370	-0-		18	1	242	3	Y	-0-	1	1			-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	713	-0-		-7	-0-		44	1	669	3	N	-0-					2
07	739	N	739	-0-		-0-	-0-		45	1	691	3	N	3	2	1	3	8	-0-
									3	9									
08	713	N	700	-0-		-13	-0-		40	1	659	3	N	1					1
									1	9									
09	720	N	714	-0-		-6	-0-		45	1	669	3	N	-0-					1
10	744	N	726	-0-		-18	-0-		51	1	674	3	N	1					2
									1	9									
11	690	N	562	-0-		-128	-0-		38	1	524	3	N	-0-	2	1			-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	371	-0-		-19	-0-		23	1	348	3	N	-0-					1
07	403	N	386	-0-		-17	-0-		24	1	362	3	N	-0-	1	1			-0-
08	403	N	367	-0-		-36	-0-		21	1	346	3	N	-0-					-0-
09	360	N	347	-0-		-13	-0-		22	1	324	3	N	1					1
									1	9									
10	372	N	353	-0-		-19	-0-		25	1	328	3	N	-0-					1
11	360	N	325	-0-		-35	-0-		22	1	303	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	16	1	217	2	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	16	1	215	2	N	-0-					-0-
08	217	N	214	-0-	-3	-0-	15	1	199	2	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	16	1	232	2	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	17	1	245	2	N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	20	1	282	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	449	-0-	-1	-0-	30	1	419	2	N	-0-					-0-
07	496	N	469	-0-	-27	-0-	33	1	436	2	N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	32	1	436	2	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	29	1	417	2	N	-0-					-0-
10	465	N	463	-0-	-2	-0-	30	1	433	2	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	29	1	409	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	667	-0-	-23	-0-	41	1	626	3	Y	-0-					2
07	701	N	701	-0-	-0-	-0-	43	1	658	3	Y	-0-	2	1			-0-
08	713	N	676	-0-	-37	-0-	39	1	636	3	Y	1					1
							1	9									
09	660	N	643	-0-	-17	-0-	41	1	602	3	Y	-0-					1
10	713	N	648	-0-	-65	-0-	46	1	601	3	Y	1					2
							1	9									
11	660	N	613	-0-	-47	-0-	41	1	572	3	Y	-0-	2	1			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3427	-0-	-653	-0-	193	1	3234	3	N	-0-					-0-
07	3720	X	3451	-0-	-269	-0-	207	1	3244	3	N	-0-					-0-
08	3720	X	3334	-0-	-386	-0-	212	1	3122	3	N	-0-					-0-
09	3540	X	3174	-0-	-366	-0-	204	1	2970	3	N	-0-					-0-
10	3596	X	3280	-0-	-316	-0-	229	1	3051	3	N	-0-					-0-
11	3420	X	3149	-0-	-271	-0-	222	1	2927	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
11	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	54	1	857	3	N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	54	1	852	3	N	-0-					-0-
08	930	N	903	-0-	-27	-0-	55	1	848	3	N	-0-					-0-
09	900	N	845	-0-	-55	-0-	49	1	796	3	N	-0-					-0-
10	899	N	880	-0-	-19	-0-	51	1	829	3	N	-0-					-0-
*11	976	N	976	-0-	-0-	-0-	60	1	916	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1844	N	1844	-0-	-0-	-0-	110	1	1734	3	N	-0-					-0-
07	1843	N	1843	-0-	-0-	-0-	109	1	1734	3	N	-0-					-0-
08	1736	N	1375	-0-	-361	-0-	84	1	1291	3	N	-0-					-0-
09	2010	N	2010	-0-	-0-	-0-	117	1	1893	3	N	-0-					-0-
10	1829	N	1791	-0-	-38	-0-	103	1	1688	3	N	-0-					-0-
*11	1799	N	1799	-0-	-0-	-0-	110	1	1689	3	N	-0-					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	697	-0-	-53	-0-	41	1	656	3	N	-0-					-0-
07	775	N	703	-0-	-72	-0-	42	1	661	3	N	-0-					-0-
08	775	N	729	-0-	-46	-0-	45	1	684	3	N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	41	1	666	3	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-					-0-
11	720	N	186	-0-	-534	-0-	11	1	175	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0-	-0-	77	1	640	2	Y	-0-					-0-
07	872	N	872	-0-	-0-	-0-	94	1	778	2	Y	-0-					-0-
08	812	N	812	-0-	-0-	-0-	82	1	730	2	Y	-0-					-0-
09	758	N	758	-0-	-0-	-0-	78	1	680	2	Y	-0-					-0-
10	868	N	732	-0-	-136	-0-	83	1	649	2	Y	-0-					-0-
11	780	N	678	-0-	-102	-0-	75	1	603	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1161	-0-	-99	-0-	57	1	1104	3	N	-0-					-0-
07	1209	N	1173	-0-	-36	-0-	59	1	1114	3	N	-0-					-0-
08	1147	N	1094	-0-	-53	-0-	56	1	1038	3	N	-0-					-0-
09	1170	N	1104	-0-	-66	-0-	58	1	1046	3	N	-0-					-0-
10	1178	N	976	-0-	-202	-0-	52	1	924	3	N	-0-					-0-
11	1050	N	797	-0-	-253	-0-	43	1	754	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	23	1	435	3	N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	23	1	430	3	N	-0-					-0-
09	450	N	420	-0-	-30	-0-	22	1	398	3	N	-0-					-0-
10	465	N	429	-0-	-36	-0-	23	1	406	3	N	-0-					-0-
11	450	N	329	-0-	-121	-0-	18	1	311	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	18	1	249	2	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	19	1	249	2	N	-0-					-0-
08	279	N	244	-0-	-35	-0-	17	1	227	2	N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	18	1	253	2	N	-0-					-0-
10	279	N	275	-0-	-4	-0-	18	1	257	2	N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	17	1	244	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	415	-0-	-275	-0-	23	1	392	3	N	-0-					-0-
07	2634	N	2634	-0-	-0-	-0-	158	1	2476	3	N	-0-					-0-
08	2007	N	2007	-0-	-0-	-0-	128	1	1879	3	N	-0-					-0-
09	1494	N	1494	-0-	-0-	-0-	96	1	1398	3	N	-0-					-0-
10	1350	N	1350	-0-	-0-	-0-	94	1	1256	3	N	-0-					-0-
*11	1251	N	1251	-0-	-0-	-0-	88	1	1163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	39	1	662	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-					-0-
08	713	N	662	-0-	-51	-0-	42	1	620	3	N	-0-					-0-
09	690	N	627	-0-	-63	-0-	40	1	587	3	N	-0-					-0-
10	682	N	626	-0-	-56	-0-	44	1	582	3	N	-0-					-0-
11	630	N	600	-0-	-30	-0-	42	1	558	3	N	-0-					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	11	1	179	3	N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	21	1	397	3	N	-0-					-0-
08	434	N	421	-0-	-13	-0-	21	1	400	3	N	-0-					-0-
09	420	N	398	-0-	-22	-0-	21	1	377	3	N	-0-					-0-
10	403	N	393	-0-	-10	-0-	21	1	372	3	N	-0-					-0-
11	420	N	379	-0-	-41	-0-	20	1	359	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	144	1	268	3	N	-0-					-0-
07	403	N	366	-0-	-37	-0-	146	1	220	3	N	-0-					-0-
08	403	N	393	-0-	-10	-0-	149	1	244	3	N	-0-					-0-
09	420	N	360	-0-	-60	-0-	135	1	225	3	N	-0-					-0-
10	372	N	359	-0-	-13	-0-	148	1	211	3	N	-0-					-0-
11	390	N	355	-0-	-35	-0-	144	1	211	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	48	1	906	3	N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	49	1	886	3	N	-0-					-0-
08	930	N	897	-0-	-33	-0-	48	1	849	3	N	-0-					-0-
09	900	N	839	-0-	-61	-0-	45	1	794	3	N	-0-					-0-
10	930	N	875	-0-	-55	-0-	49	1	826	3	N	-0-					-0-
11	870	N	828	-0-	-42	-0-	50	1	778	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					2
07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					2
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					2
09	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					2
10	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					2
11	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	578	-0-	-82	-0-	36	1	542	3	Y	-0-					2
07	620	N	590	-0-	-30	-0-	36	1	554	3	Y	-0-	2	1			-0-
08	589	N	569	-0-	-20	-0-	33	1	535	3	Y	1					1
							1	9									
09	570	N	536	-0-	-34	-0-	34	1	502	3	Y	-0-					1
10	589	N	546	-0-	-43	-0-	39	1	507	3	Y	-0-					1
11	540	N	523	-0-	-17	-0-	35	1	487	3	Y	1	2	1			-0-
							1	9									

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	676	-0-	-14	-0-	33	1	643	3	N	-0-					-0-
07	713	N	552	-0-	-161	-0-	28	1	524	3	N	-0-					-0-
08	713	N	449	-0-	-264	-0-	23	1	426	3	N	-0-					-0-
09	690	N	482	-0-	-208	-0-	25	1	457	3	N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	31	1	555	3	N	-0-					-0-
11	420	N	332	-0-	-88	-0-	18	1	314	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1243	N	1243	-0-	-0-	-0-	70	1	1173	3	N	-0-					-0-
07	1289	N	1289	-0-	-0-	-0-	77	1	1212	3	N	-0-					-0-
08	1271	N	1063	-0-	-208	-0-	68	1	995	3	N	-0-					-0-
09	1230	N	1062	-0-	-168	-0-	68	1	994	3	N	-0-					-0-
10	1302	N	1062	-0-	-240	-0-	74	1	988	3	N	-0-					-0-
11	1020	N	1002	-0-	-18	-0-	71	1	931	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1030	N	1030	-0-	-0-	-0-	61	1	969	3	N	-0-					-0-
07	1085	N	1048	-0-	-37	-0-	62	1	986	3	N	-0-					-0-
08	1085	N	1031	-0-	-54	-0-	63	1	968	3	N	-0-					-0-
09	1020	N	981	-0-	-39	-0-	57	1	924	3	N	-0-					-0-
10	1054	N	994	-0-	-60	-0-	57	1	937	3	N	-0-					-0-
11	990	N	951	-0-	-39	-0-	58	1	893	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
07	651	N	632	-0-	-19	-0-	37	1	595	3	N	-0-					-0-
08	620	N	619	-0-	-1	-0-	38	1	581	3	N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	35	1	567	3	N	-0-					-0-
10	620	N	606	-0-	-14	-0-	35	1	571	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	34	1	529	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-	-0-	-0-	80	1	1259	3	N	-0-					-0-
07	1448	N	1448	-0-	-0-	-0-	86	1	1362	3	N	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	85	1	1303	3	N	-0-					-0-
09	1303	N	1303	-0-	-0-	-0-	76	1	1227	3	N	-0-					-0-
10	1317	N	1317	-0-	-0-	-0-	76	1	1241	3	N	-0-					-0-
*11	1079	N	1079	-0-	-0-	-0-	66	1	1013	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	30	1	467	3	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	29	1	455	3	N	1	1	8			-0-
							1	9									
08	496	N	486	-0-	-10	-0-	31	1	455	3	N	-0-					-0-
09	510	N	396	-0-	-114	-0-	25	1	371	3	N	-0-					-0-
10	496	N	454	-0-	-42	-0-	29	1	424	3	N	1	1	8			-0-
							1	9									
11	480	N	447	-0-	-33	-0-	30	1	417	3	N	-0-					-0-

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-
07	620	N	613	-0-	-7	-0-	36	1	577	3	N	-0-					-0-
08	620	N	611	-0-	-9	-0-	37	1	574	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	34	1	557	3	N	-0-					-0-
10	620	N	608	-0-	-12	-0-	35	1	573	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	34	1	529	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
08	372	N	365	-0-	-7	-0-	23	1	342	3	N	-0-					-0-
09	360	N	184	-0-	-176	-0-	12	1	172	3	N	-0-					-0-
10	372	N	328	-0-	-44	-0-	23	1	305	3	N	-0-					-0-
11	360	N	322	-0-	-38	-0-	23	1	299	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	192	1	333	2	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	200	1	342	2	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	199	1	336	2	N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	191	1	316	2	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	196	1	326	2	N	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	190	1	301	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	995	-0-	-55	-0-	49	1	946	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	52	1	977	3	N	-0-					-0-
08	1054	N	1015	-0-	-39	-0-	52	1	963	3	N	-0-					-0-
09	990	N	971	-0-	-19	-0-	51	1	920	3	N	-0-					-0-
10	1023	N	1002	-0-	-21	-0-	54	1	948	3	N	-0-					-0-
11	990	N	948	-0-	-42	-0-	51	1	897	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	288	-0-	-642	-0-	17	1	271	3	N	-0-					-0-
07	961	N	868	-0-	-93	-0-	51	1	817	3	N	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	69	1	1067	3	N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	60	1	966	3	N	-0-					-0-
10	977	N	977	-0-	-0-	-0-	56	1	921	3	N	-0-					-0-
11	1110	N	911	-0-	-199	-0-	56	1	855	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	121	1	455	3	Y	-0-					2
07	615	N	615	-0-	-0-	-0-	125	1	489	3	Y	1	2	1			1
							1	9									
08	558	N	452	-0-	-106	-0-	107	1	345	3	Y	-0-					1
09	570	N	315	-0-	-255	-0-	93	1	221	3	Y	1					2
							1	9									
10	620	N	266	-0-	-354	-0-	90	1	176	3	Y	-0-					2
11	450	N	191	-0-	-259	-0-	80	1	110	3	Y	1	2	1			1
							1	9									

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					1
07	248	N	221	-0-	-27	-0-	13	1	208	3	Y	-0-	1	1			-0-
08	263	N	263	-0-	-0-	-0-	15	1	248	3	Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	22	1	282	3	Y	1					1
							1	9									
*11	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-	1	1			-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	790	-0-	-50	-0-	47	1	743	3	N	-0-					-0-
07	868	N	805	-0-	-63	-0-	48	1	757	3	N	-0-					-0-
08	868	N	764	-0-	-104	-0-	47	1	717	3	N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	47	1	762	3	N	-0-					-0-
10	806	N	681	-0-	-125	-0-	39	1	642	3	N	-0-					-0-
*11	794	N	794	-0-	-0-	-0-	48	1	746	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1206	-0-	-54	-0-	130	1	1076	2	Y	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	133	1	1104	2	Y	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	126	1	1125	2	Y	-0-					-0-
09	1251	N	1251	-0-	-0-	-0-	129	1	1122	2	Y	-0-					-0-
10	1284	N	1284	-0-	-0-	-0-	146	1	1138	2	Y	-0-					-0-
*11	1229	N	1229	-0-	-0-	-0-	136	1	1093	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	897	-0-	-3	-0-	56	1	840	3	Y	1					3
							1	9									
07	930	N	925	-0-	-5	-0-	56	1	863	3	Y	5	2	1	5	8	1
							6	9									
08	1023	N	848	-0-	-175	-0-	49	1	799	3	Y	-0-					1
09	1042	N	1042	-0-	-0-	-0-	66	1	975	3	Y	1					2
							1	9									
10	1044	N	1044	-0-	-0-	-0-	74	1	970	3	Y	-0-					2
*11	996	N	996	-0-	-0-	-0-	67	1	928	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	213	1	389	3	Y	-0-					3
07	744	X	685	-0-	-59	-0-	225	1	459	3	Y	1	3	1			1
							1	9									
08	789	X	789	-0-	-0-	-0-	233	1	555	3	Y	1					2
							1	9									
09	840	X	840	-0-	-0-	-0-	236	1	603	3	Y	1					3
							1	9									
10	775	X	709	-0-	-66	-0-	228	1	480	3	Y	1					4
							1	9									
11	750	X	365	-0-	-385	-0-	187	1	178	3	Y	-0-	3	1			1

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	209	1	642	3	N	37	37	8			-0-
							41	9									
07	859	N	859	-0-	-0-	-0-	214	1	643	3	N	2	2	8			-0-
							2	9									
08	861	N	861	-0-	-0-	-0-	216	1	645	3	N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	206	1	614	3	N	1	1	8			-0-
							1	9									
10	837	N	823	-0-	-14	-0-	211	1	612	3	N	-0-					-0-
11	810	N	714	-0-	-96	-0-	202	1	512	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					1
07	186	N	130	-0-	-56	-0-	13	1	117	3	Y	-0-	1	1			-0-
08	186	N	143	-0-	-43	-0-	14	1	129	3	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	15	1	137	3	Y	1					1
							1	9									
10	159	N	159	-0-	-0-	-0-	16	1	143	3	Y	-0-					1
*11	152	N	152	-0-	-0-	-0-	15	1	137	3	Y	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	95	1	1325	2	N	-0-					-0-
07	1426	N	1419	-0-	-7	-0-	101	1	1318	2	N	-0-					-0-
08	1425	N	1425	-0-	-0-	-0-	99	1	1326	2	N	-0-					-0-
09	1410	N	1347	-0-	-63	-0-	89	1	1258	2	N	-0-					-0-
10	1426	N	1370	-0-	-56	-0-	88	1	1282	2	N	-0-					-0-
11	1380	N	1231	-0-	-149	-0-	81	1	1150	2	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	45	1	393	3	Y	-0-					2
07	437	N	437	-0-	-0-	-0-	43	1	394	3	Y	-0-	1	1			1
08	465	N	458	-0-	-7	-0-	44	1	414	3	Y	-0-					1
09	457	N	457	-0-	-0-	-0-	46	1	410	3	Y	1					2
							1	9									
10	461	N	461	-0-	-0-	-0-	46	1	415	3	Y	-0-					2
11	450	N	439	-0-	-11	-0-	42	1	396	3	Y	1	2	1			1
							1	9									

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1265	-0-	-25	-0-	62	1	1203	3	N	-0-					-0-
07	1333	N	1288	-0-	-45	-0-	65	1	1223	3	N	-0-					-0-
08	1302	N	1127	-0-	-175	-0-	57	1	1070	3	N	-0-					-0-
09	1260	N	1074	-0-	-186	-0-	56	1	1018	3	N	-0-					-0-
10	1302	N	1173	-0-	-129	-0-	63	1	1110	3	N	-0-					-0-
*11	1228	N	1228	-0-	-0-	-0-	66	1	1162	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	678	-0-	-12	-0-	33	1	645	3	N	-0-					-0-
07	713	N	696	-0-	-17	-0-	35	1	661	3	N	-0-					-0-
08	713	N	685	-0-	-28	-0-	35	1	650	3	N	-0-					-0-
09	690	N	646	-0-	-44	-0-	34	1	612	3	N	-0-					-0-
10	682	N	649	-0-	-33	-0-	35	1	614	3	N	-0-					-0-
11	660	N	588	-0-	-72	-0-	32	1	556	3	N	-0-					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	13	1	189	3	Y	1					1
							1	9									
07	233	N	233	-0-	-0-	-0-	14	1	218	3	Y	1	1	1	1	8	-0-
							1	9									
08	238	N	238	-0-	-0-	-0-	14	1	224	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	18	1	263	3	Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	20	1	260	3	Y	1					1
							1	9									
*11	267	N	267	-0-	-0-	-0-	18	1	249	3	Y	-0-	1	1			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	771	-0-	-159	-0-	48	1	722	3	Y	1					3
							1	9									
07	841	N	841	-0-	-0-	-0-	51	1	790	3	Y	-0-	3	1			-0-
08	898	N	898	-0-	-0-	-0-	52	1	845	3	Y	1					1
							1	9									
09	817	N	817	-0-	-0-	-0-	52	1	765	3	Y	-0-					1
10	837	N	748	-0-	-89	-0-	53	1	694	3	Y	1					2
							1	9									
11	870	N	730	-0-	-140	-0-	49	1	680	3	Y	1	3	1			-0-
							1	9									

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	506	-0-	-184	-0-	31	1	475	3	Y	-0-					2
07	651	N	512	-0-	-139	-0-	31	1	481	3	Y	-0-	2	1			-0-
08	558	N	526	-0-	-32	-0-	30	1	494	3	Y	2	1	8			1
							2	9									
09	510	N	498	-0-	-12	-0-	32	1	466	3	Y	-0-					1
10	527	N	431	-0-	-96	-0-	31	1	400	3	Y	-0-					1
*11	603	N	603	-0-	-0-	-0-	41	1	561	3	Y	1	2	1			-0-
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1394	N	1394	-0-	-0-	-0-	237	1	1157	3	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	182	1	573	3	N	-0-					-0-
08	1550	N	362	-0-	-1188	-0-	128	1	234	3	N	-0-					-0-
09	1380	N	192	-0-	-1188	-0-	28	1	164	3	N	-0-					-0-
10	744	N	264	-0-	-480	-0-	45	1	219	3	N	-0-					-0-
11	360	N	171	-0-	-189	-0-	12	1	159	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19	-0-	21	1	290	2	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	23	1	304	2	N	-0-					-0-
08	341	N	317	-0-	-24	-0-	22	1	295	2	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	20	1	286	2	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	21	1	311	2	N	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	20	1	288	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	26	1	355	2	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	28	1	371	2	N	-0-					-0-
08	403	N	341	-0-	-62	-0-	24	1	317	2	N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	28	1	399	2	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	35	1	510	2	N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	33	1	464	2	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	429	-0-	-21	-0-	21	1	408	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	22	1	421	3	N	-0-					-0-
08	465	N	438	-0-	-27	-0-	22	1	416	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	23	1	410	3	N	-0-					-0-
11	420	N	260	-0-	-160	-0-	14	1	246	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	84	1	701	3	Y	-0-					7
07	868	X	733	-0-	-135	-0-	87	1	646	3	Y	-0-					7
08	837	X	785	-0-	-52	-0-	87	1	698	3	Y	-0-					7
09	810	X	773	-0-	-37	-0-	84	1	689	3	Y	-0-					7
10	837	X	794	-0-	-43	-0-	87	1	707	3	Y	-0-					7
11	780	X	757	-0-	-23	-0-	84	1	673	3	Y	-0-					7

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	402	-0-	-48	-0-	23	1	379	3	N	-0-					-0-
07	496	N	400	-0-	-96	-0-	24	1	376	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	22	1	320	3	N	-0-					-0-
10	403	N	330	-0-	-73	-0-	23	1	307	3	N	-0-					-0-
11	360	N	310	-0-	-50	-0-	22	1	288	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0-	-0-	43	1	833	3	N	-0-					-0-
07	930	N	895	-0-	-35	-0-	45	1	850	3	N	-0-					-0-
08	899	N	833	-0-	-66	-0-	42	1	791	3	N	-0-					-0-
09	870	N	836	-0-	-34	-0-	44	1	792	3	N	-0-					-0-
10	899	N	855	-0-	-44	-0-	46	1	809	3	N	-0-					-0-
11	810	N	792	-0-	-18	-0-	43	1	749	3	N	-0-					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	N	1146	-0-	-0-	-0-	147	1	999	3	N	-0-					-0-
07	1302	N	1092	-0-	-210	-0-	141	1	951	3	N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	139	1	946	3	N	2	2	8			-0-
							2	9									
09	1140	N	1024	-0-	-116	-0-	136	1	888	3	N	-0-					-0-
10	1085	N	970	-0-	-115	-0-	140	1	830	3	N	-0-					-0-
11	1050	N	1004	-0-	-46	-0-	137	1	867	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1857	-0-	-3	-0-	125	1	1732	2	N	-0-					-0-
07	1953	N	1918	-0-	-35	-0-	136	1	1782	2	N	-0-					-0-
08	1912	N	1912	-0-	-0-	-0-	132	1	1780	2	N	-0-					-0-
09	1860	N	1704	-0-	-156	-0-	112	1	1592	2	N	-0-					-0-
10	1922	N	1852	-0-	-70	-0-	119	1	1733	2	N	-0-					-0-
11	1860	N	1719	-0-	-141	-0-	113	1	1606	2	N	-0-					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	365	-0-	-85	-0-	28	1	337	2	N	-0-					-0-
07	465	N	323	-0-	-142	-0-	23	1	300	2	N	-0-					-0-
08	434	N	323	-0-	-111	-0-	24	1	299	2	N	-0-					-0-
09	360	N	301	-0-	-59	-0-	22	1	279	2	N	-0-					-0-
10	310	N	290	-0-	-20	-0-	22	1	268	2	N	-0-					-0-
11	300	N	264	-0-	-36	-0-	18	1	246	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					-0-
08	465	N	439	-0-	-26	-0-	28	1	411	3	N	-0-					-0-
09	450	N	421	-0-	-29	-0-	27	1	394	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	30	1	393	3	N	-0-					-0-
11	420	N	393	-0-	-27	-0-	28	1	365	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	11	1	163	3	Y	1					1
							1	9									
07	186	N	180	-0-	-6	-0-	11	1	169	3	Y	-0-	1	1			-0-
08	186	N	177	-0-	-9	-0-	10	1	167	3	Y	-0-					-0-
09	180	N	166	-0-	-14	-0-	11	1	155	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	12	1	160	3	Y	-0-					-0-
11	180	N	165	-0-	-15	-0-	11	1	153	3	Y	1	1	1			-0-
							1	9									

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	923	-0-	-67	-0-	57	1	863	3	Y	3	2	8			3
							3	9									
07	947	N	947	-0-	-0-	-0-	58	1	888	3	Y	1	3	1			1
							1	9									
08	979	N	979	-0-	-0-	-0-	57	1	921	3	Y	1	1	8			1
							1	9									
09	930	N	734	-0-	-196	-0-	47	1	687	3	Y	-0-					1
10	961	N	956	-0-	-5	-0-	68	1	887	3	Y	1					2
							1	9									
11	960	N	898	-0-	-62	-0-	61	1	836	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	897	-0-	-3	-0-	53	1	844	3	N	-0-					-0-
07	930	N	872	-0-	-58	-0-	52	1	820	3	N	-0-					-0-
08	930	N	862	-0-	-68	-0-	53	1	809	3	N	-0-					-0-
09	900	N	859	-0-	-41	-0-	50	1	809	3	N	-0-					-0-
10	868	N	864	-0-	-4	-0-	50	1	814	3	N	-0-					-0-
11	840	N	770	-0-	-70	-0-	47	1	723	3	N	-0-					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

06	480	N	310	-0-	-170	-0-	61	1	249	3	N	-0-					-0-
07	403	N	313	-0-	-90	-0-	59	1	254	3	N	-0-					-0-
08	434	N	297	-0-	-137	-0-	63	1	234	3	N	-0-					-0-
09	300	N	279	-0-	-21	-0-	61	1	218	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	62	1	227	3	N	-0-					-0-
11	300	N	288	-0-	-12	-0-	61	1	227	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

06	630	N	367	-0-	-263	-0-	113	1	254	3	Y	-0-					3
07	775	X	579	-0-	-196	-0-	136	1	442	3	Y	1	3	1			1
							1	9									
08	972	X	972	-0-	-0-	-0-	172	1	799	3	Y	1					2
							1	9									
09	790	X	790	-0-	-0-	-0-	155	1	634	3	Y	1					3
							1	9									
10	756	X	756	-0-	-0-	-0-	154	1	601	3	Y	1					4
							1	9									
11	930	X	705	-0-	-225	-0-	144	1	561	3	Y	-0-	3	1			1

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

06	658	N	658	-0-	-0-	-0-	33	1	625	3	N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	39	1	715	3	N	-0-					-0-
08	620	N	565	-0-	-55	-0-	30	1	535	3	N	-0-					-0-
09	660	N	364	-0-	-296	-0-	19	1	345	3	N	-0-					-0-
10	744	N	358	-0-	-386	-0-	20	1	338	3	N	-0-					-0-
11	540	N	333	-0-	-207	-0-	20	1	313	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

06	1530	X	1228	-0-	-302	-0-	60	1	1168	3	N	-0-					-0-
07	1488	X	1245	-0-	-243	-0-	63	1	1181	3	N	1	1	8			-0-
							1	9									
08	1395	X	1214	-0-	-181	-0-	62	1	1152	3	N	-0-					-0-
09	1290	X	1142	-0-	-148	-0-	60	1	1082	3	N	-0-					-0-
10	1302	X	1124	-0-	-178	-0-	60	1	1064	3	N	-0-					-0-
11	1230	X	1077	-0-	-153	-0-	58	1	1019	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-
10	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-	66	1	992	3	Y	1					3
							1	9									
07	1171	N	1171	-0-	-0-	-0-	71	1	1099	3	Y	1	3	1			1
							1	9									
08	1112	N	1112	-0-	-0-	-0-	64	1	1048	3	Y	-0-					1
09	1050	N	1031	-0-	-19	-0-	65	1	965	3	Y	1					2
							1	9									
10	1178	N	1050	-0-	-128	-0-	74	1	975	3	Y	1					3
							1	9									
11	1080	N	1002	-0-	-78	-0-	68	1	934	3	Y	-0-	3	1			-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	12	1	160	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	56	1	87	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	45	1	88	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	31	1	84	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	36	1	81	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	11	1	81	3	N	-0-					-0-
11	120	N	89	-0-	-31	-0-	11	1	78	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	22	1	305	2	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	21	1	279	2	N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	21	1	285	2	N	-0-					-0-
09	330	N	295	-0-	-35	-0-	19	1	276	2	N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	26	1	375	2	N	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	25	1	360	2	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	32	1	603	3	N	-0-					-0-
07	558	N	468	-0-	-90	-0-	24	1	444	3	N	-0-					-0-
08	558	N	318	-0-	-240	-0-	17	1	301	3	N	-0-					-0-
09	540	N	257	-0-	-283	-0-	14	1	243	3	N	-0-					-0-
10	465	N	207	-0-	-258	-0-	12	1	195	3	N	-0-					-0-
11	300	N	145	-0-	-155	-0-	9	1	136	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	-0-	64	1	888	2	N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	71	1	921	2	N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	69	1	930	2	N	-0-					-0-
09	960	N	959	-0-	-1	-0-	63	1	896	2	N	-0-					-0-
10	1011	N	1011	-0-	-0-	-0-	65	1	946	2	N	-0-					-0-
11	960	N	911	-0-	-49	-0-	60	1	851	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	40	1	773	3	N	-0-					-0-
07	868	N	833	-0-	-35	-0-	42	1	791	3	N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	43	1	794	3	N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	43	1	770	3	N	-0-					-0-
10	837	N	804	-0-	-33	-0-	43	1	761	3	N	-0-					-0-
11	810	N	688	-0-	-122	-0-	37	1	651	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	933	-0-	-267	-0-	63	1	870	2	N	-0-					-0-
07	1209	N	1058	-0-	-151	-0-	75	1	983	2	N	-0-					-0-
08	1240	N	855	-0-	-385	-0-	59	1	796	2	N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	68	1	960	2	N	-0-					-0-
10	1077	N	1077	-0-	-0-	-0-	69	1	1008	2	N	-0-					-0-
*11	922	N	922	-0-	-0-	-0-	60	1	862	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	14	1	194	2	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	15	1	195	2	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	14	1	195	2	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	13	1	185	2	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	13	1	189	2	N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	15	1	208	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	537	-0-	-63	-0-	36	1	501	2	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	39	1	516	2	N	-0-					-0-
08	558	N	542	-0-	-16	-0-	38	1	504	2	N	-0-					-0-
09	540	N	507	-0-	-33	-0-	33	1	474	2	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	34	1	495	2	N	-0-					-0-
11	510	N	499	-0-	-11	-0-	33	1	466	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					-0-
07	465	N	457	-0-	-8	-0-	27	1	430	3	N	-0-					-0-
08	465	N	418	-0-	-47	-0-	26	1	392	3	N	-0-					-0-
09	450	N	427	-0-	-23	-0-	25	1	402	3	N	-0-					-0-
10	465	N	438	-0-	-27	-0-	25	1	413	3	N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	-0-	46	1	719	3	N	-0-					-0-
07	930	N	720	-0-	-210	-0-	43	1	677	3	N	-0-					-0-
08	806	N	550	-0-	-256	-0-	35	1	515	3	N	-0-					-0-
09	780	N	451	-0-	-329	-0-	29	1	422	3	N	-0-					-0-
10	713	N	440	-0-	-273	-0-	28	1	412	3	N	-0-					-0-
11	540	N	359	-0-	-181	-0-	24	1	335	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	22	1	339	3	Y	-0-					1
07	341	N	260	-0-	-81	-0-	16	1	244	3	Y	-0-	1	1			-0-
08	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-					-0-
09	360	N	308	-0-	-52	-0-	20	1	288	3	Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	19	1	250	3	Y	1					1
							1	9									
*11	246	N	246	-0-	-0-	-0-	17	1	229	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
09	210	N	137	-0-	-73	-0-	9	1	128	3	N	-0-					-0-
10	279	N	131	-0-	-148	-0-	8	1	123	3	N	-0-					-0-
11	180	N	71	-0-	-109	-0-	5	1	66	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	52	1	715	2	N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	57	1	750	2	N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	57	1	764	2	N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	51	1	724	2	N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	51	1	750	2	N	-0-					-0-
*11	762	N	762	-0-	-0-	-0-	50	1	712	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-					-0-
07	341	N	299	-0-	-42	-0-	18	1	281	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	17	1	253	3	N	-0-					-0-
10	310	N	293	-0-	-17	-0-	19	1	274	3	N	-0-					-0-
11	300	N	274	-0-	-26	-0-	19	1	255	3	N	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-					-0-
07	372	N	371	-0-	-1	-0-	16	1	355	3	N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-					-0-
11	360	N	247	-0-	-113	-0-	11	1	236	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	669	-0-	-51	-0-	33	1	636	3	N	-0-					-0-
07	713	N	634	-0-	-79	-0-	32	1	602	3	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	37	1	685	3	N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	35	1	634	3	N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	35	1	612	3	N	-0-					-0-
11	690	N	479	-0-	-211	-0-	26	1	453	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
09	1260	N	1019	-0-	-241	-0-	1019	3			N	-0-					-0-
10	1333	N	1214	-0-	-119	-0-	1214	3			N	-0-					-0-
*11	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	37	1	307	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	36	1	297	2	Y	-0-					-0-
08	527	N	328	-0-	-199	-0-	33	1	295	2	Y	-0-					-0-
09	330	N	322	-0-	-8	-0-	33	1	289	2	Y	-0-					-0-
10	341	N	321	-0-	-20	-0-	36	1	285	2	Y	-0-					-0-
11	330	N	49	-0-	-281	-0-	5	1	44	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
*11	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	160	1	522	3	N	-0-					-0-
07	682	N	619	-0-	-63	-0-	160	1	459	3	N	-0-					-0-
08	682	N	615	-0-	-67	-0-	161	1	454	3	N	-0-					-0-
09	690	N	644	-0-	-46	-0-	157	1	487	3	N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	162	1	492	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	155	1	421	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	107	1	277	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	110	1	281	3	N	-0-					-0-
08	403	N	385	-0-	-18	-0-	110	1	275	3	N	-0-					-0-
09	390	N	371	-0-	-19	-0-	106	1	265	3	N	-0-					-0-
10	403	N	378	-0-	-25	-0-	109	1	269	3	N	-0-					-0-
11	360	N	350	-0-	-10	-0-	106	1	244	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1592	-0-	-88	-0-	78	1	1514	3	N	-0-					-0-
07	1607	N	1607	-0-	-0-	-0-	81	1	1526	3	N	-0-					-0-
08	1705	N	1623	-0-	-82	-0-	83	1	1540	3	N	-0-					-0-
09	1590	N	1507	-0-	-83	-0-	79	1	1428	3	N	-0-					-0-
10	1612	N	1550	-0-	-62	-0-	83	1	1467	3	N	-0-					-0-
11	1560	N	1484	-0-	-76	-0-	80	1	1404	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	8	1	122	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2686	N	2686	-0-	-0-	-0-	180	1	2506	2	N	-0-					-0-
07	2314	N	2314	-0-	-0-	-0-	165	1	2149	2	N	-0-					-0-
08	2149	N	2149	-0-	-0-	-0-	149	1	2000	2	N	-0-					-0-
09	1967	N	1967	-0-	-0-	-0-	129	1	1838	2	N	-0-					-0-
10	1970	N	1970	-0-	-0-	-0-	126	1	1844	2	N	-0-					-0-
*11	1813	N	1813	-0-	-0-	-0-	119	1	1694	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	824	-0-	-46	-0-	41	1	783	3	N	-0-					-0-
07	899	N	845	-0-	-54	-0-	43	1	802	3	N	-0-					-0-
08	868	N	860	-0-	-8	-0-	44	1	816	3	N	-0-					-0-
09	810	N	803	-0-	-7	-0-	42	1	761	3	N	-0-					-0-
10	837	N	738	-0-	-99	-0-	39	1	699	3	N	-0-					-0-
11	840	N	672	-0-	-168	-0-	36	1	636	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	30	1	577	3	N	-0-					-0-
07	620	N	608	-0-	-12	-0-	31	1	577	3	N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	32	1	596	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	31	1	560	3	N	-0-					-0-
10	620	N	567	-0-	-53	-0-	30	1	537	3	N	-0-					-0-
11	600	N	477	-0-	-123	-0-	26	1	451	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	719	-0-	-1	-0-	48	1	671	2	N	-0-					-0-
07	744	N	740	-0-	-4	-0-	53	1	687	2	N	-0-					-0-
08	744	N	727	-0-	-17	-0-	50	1	677	2	N	-0-					-0-
09	720	N	689	-0-	-31	-0-	45	1	644	2	N	-0-					-0-
10	744	N	715	-0-	-29	-0-	46	1	669	2	N	-0-					-0-
11	690	N	682	-0-	-8	-0-	45	1	637	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1940	N	1940	-0-	-0-	-0-	115	1	1825	3	N	-0-					-0-
07	1898	N	1898	-0-	-0-	-0-	112	1	1786	3	N	-0-					-0-
08	1870	N	1870	-0-	-0-	-0-	114	1	1756	3	N	-0-					-0-
09	1772	N	1772	-0-	-0-	-0-	103	1	1669	3	N	-0-					-0-
10	1831	N	1831	-0-	-0-	-0-	105	1	1726	3	N	-0-					-0-
*11	1716	N	1716	-0-	-0-	-0-	105	1	1611	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	365	-0-	-25	-0-	18	1	347	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					-0-
08	465	N	259	-0-	-206	-0-	13	1	246	3	N	-0-					-0-
09	360	N	121	-0-	-239	-0-	6	1	115	3	N	-0-					-0-
10	310	N	45	-0-	-265	-0-	2	1	43	3	N	-0-					-0-
11	240	N	34	-0-	-206	-0-	2	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
08	434	N	353	-0-	-81	-0-	18	1	335	3	N	-0-					-0-
09	360	N	332	-0-	-28	-0-	17	1	315	3	N	-0-					-0-
10	372	N	335	-0-	-37	-0-	18	1	317	3	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	17	1	291	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

06	1020	N	922	-0-	-98	-0-	90	1	832	3	N	-0-					-0-
07	1023	N	936	-0-	-87	-0-	92	1	844	3	N	-0-					-0-
08	992	N	917	-0-	-75	-0-	92	1	825	3	N	-0-					-0-
09	930	N	880	-0-	-50	-0-	90	1	790	3	N	-0-					-0-
10	930	N	869	-0-	-61	-0-	92	1	777	3	N	-0-					-0-
11	900	N	890	-0-	-10	-0-	90	1	800	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

06	752	N	752	-0-	-0-	-0-	37	1	715	3	N	-0-					-0-
07	775	N	766	-0-	-9	-0-	39	1	727	3	N	-0-					-0-
08	775	N	763	-0-	-12	-0-	39	1	724	3	N	-0-					-0-
09	750	N	733	-0-	-17	-0-	38	1	695	3	N	-0-					-0-
10	775	N	772	-0-	-3	-0-	41	1	731	3	N	-0-					-0-
*11	751	N	751	-0-	-0-	-0-	41	1	710	3	N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

06	660	N	656	-0-	-4	-0-	39	1	617	3	N	-0-					-0-
07	713	N	708	-0-	-5	-0-	42	1	666	3	N	-0-					-0-
08	713	N	666	-0-	-47	-0-	41	1	625	3	N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	41	1	659	3	N	-0-					-0-
10	713	N	701	-0-	-12	-0-	40	1	661	3	N	-0-					-0-
11	630	N	623	-0-	-7	-0-	38	1	585	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

06	1800	N	1721	-0-	-79	-0-	102	1	1619	3	N	-0-					-0-
07	1829	N	1758	-0-	-71	-0-	104	1	1654	3	N	-0-					-0-
08	1798	N	1709	-0-	-89	-0-	104	1	1605	3	N	-0-					-0-
09	1715	N	1715	-0-	-0-	-0-	100	1	1615	3	N	-0-					-0-
10	1767	N	1745	-0-	-22	-0-	100	1	1645	3	N	-0-					-0-
11	1650	N	1584	-0-	-66	-0-	97	1	1487	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

06	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
07	279	N	188	-0-	-91	-0-	11	1	177	3	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	25	1	330	3	N	-0-					-0-
11	360	N	247	-0-	-113	-0-	17	1	230	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	820	-0-	-80	-0-	40	1	780	3	N	-0-					-0-
07	930	N	904	-0-	-26	-0-	46	1	858	3	N	-0-					-0-
08	899	N	884	-0-	-15	-0-	45	1	839	3	N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	44	1	799	3	N	-0-					-0-
10	899	N	861	-0-	-38	-0-	46	1	815	3	N	-0-					-0-
11	870	N	726	-0-	-144	-0-	39	1	687	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	29	1	486	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-
08	527	N	483	-0-	-44	-0-	31	1	452	3	N	-0-					-0-
09	510	N	456	-0-	-54	-0-	29	1	427	3	N	-0-					-0-
10	496	N	467	-0-	-29	-0-	33	1	434	3	N	-0-					-0-
11	480	N	443	-0-	-37	-0-	31	1	412	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	796	-0-	-254	-0-	46	1	750	3	N	-0-					-0-
07	1054	N	1053	-0-	-1	-0-	61	1	992	3	N	-0-					-0-
08	1023	N	963	-0-	-60	-0-	57	1	906	3	N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	54	1	887	3	N	-0-					-0-
10	1054	N	906	-0-	-148	-0-	52	1	854	3	N	-0-					-0-
11	930	N	510	-0-	-420	-0-	31	1	479	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1317	-0-	-153	-0-	74	1	1243	3	N	-0-					-0-
07	1457	N	1347	-0-	-110	-0-	81	1	1266	3	N	-0-					-0-
08	1457	N	1377	-0-	-80	-0-	88	1	1289	3	N	-0-					-0-
09	1320	N	1282	-0-	-38	-0-	82	1	1200	3	N	-0-					-0-
10	1452	N	1452	-0-	-0-	-0-	101	1	1351	3	N	-0-					-0-
*11	1335	N	1335	-0-	-0-	-0-	94	1	1241	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	769	-0-	-41	-0-	38	1	731	3	N	-0-					-0-
07	775	N	762	-0-	-13	-0-	39	1	723	3	N	-0-					-0-
08	837	N	809	-0-	-28	-0-	41	1	768	3	N	-0-					-0-
09	780	N	721	-0-	-59	-0-	38	1	683	3	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	40	1	715	3	N	-0-					-0-
11	780	N	586	-0-	-194	-0-	32	1	554	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
08	186	N	132	-0-	-54	-0-	8	1	124	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-					-0-
10	186	N	156	-0-	-30	-0-	10	1	146	3	N	-0-					-0-
11	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	16	1	245	3	N	-0-					-0-
07	310	N	264	-0-	-46	-0-	16	1	248	3	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					-0-
09	270	N	234	-0-	-36	-0-	15	1	219	3	N	-0-					-0-
10	279	N	253	-0-	-26	-0-	16	1	237	3	N	-0-					-0-
11	240	N	235	-0-	-5	-0-	16	1	219	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	623	-0-	-67	-0-	31	1	592	3	N	-0-					-0-
07	713	N	632	-0-	-81	-0-	32	1	600	3	N	-0-					-0-
08	651	N	611	-0-	-40	-0-	31	1	580	3	N	-0-					-0-
09	630	N	584	-0-	-46	-0-	31	1	553	3	N	-0-					-0-
10	620	N	601	-0-	-19	-0-	32	1	569	3	N	-0-					-0-
11	600	N	561	-0-	-39	-0-	30	1	531	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	909	-0-	-21	-0-	45	1	864	3	N	-0-					-0-
07	992	N	932	-0-	-60	-0-	47	1	885	3	N	-0-					-0-
08	961	N	928	-0-	-33	-0-	47	1	881	3	N	-0-					-0-
09	900	N	884	-0-	-16	-0-	46	1	838	3	N	-0-					-0-
10	930	N	874	-0-	-56	-0-	47	1	827	3	N	-0-					-0-
11	900	N	794	-0-	-106	-0-	43	1	751	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
07	496	N	459	-0-	-37	-0-	28	1	431	3	N	-0-					-0-
08	496	N	452	-0-	-44	-0-	29	1	423	3	N	-0-					-0-
09	480	N	411	-0-	-69	-0-	26	1	385	3	N	-0-					-0-
10	465	N	456	-0-	-9	-0-	29	1	427	3	N	-0-					-0-
11	450	N	402	-0-	-48	-0-	27	1	375	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	479	-0-	-91	-0-	30 1	1 9	448	3	Y	1					2
07	527	N	524	-0-	-3	-0-	32	1	492	3	Y	-0-	2	1			-0-
08	479	N	479	-0-	-0-	-0-	28 1	1 9	450	3	Y	1					1
09	480	N	366	-0-	-114	-0-	23	1	343	3	Y	-0-					1
10	527	N	353	-0-	-174	-0-	25	1	328	3	Y	-0-					1
11	450	N	360	-0-	-90	-0-	24	1	336	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	295	-0-	-815	-0-	127	1	168	2	Y	-0-					-0-
07	961	N	401	-0-	-560	-0-	133	1	268	2	Y	-0-					-0-
08	527	N	126	-0-	-401	-0-	13	1	113	2	Y	-0-					-0-
09	300	N	97	-0-	-203	-0-	10	1	87	2	Y	-0-					-0-
10	403	N	92	-0-	-311	-0-	10	1	82	2	Y	-0-					-0-
11	120	N	75	-0-	-45	-0-	8	1	67	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1049	-0-	-31	-0-	52	1	997	3	N	-0-					-0-
07	1116	N	703	-0-	-413	-0-	36	1	667	3	N	-0-					-0-
08	1085	N	894	-0-	-191	-0-	46	1	848	3	N	-0-					-0-
09	1050	N	167	-0-	-883	-0-	9	1	158	3	N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*11	891	N	891	-0-	-0-	-0-	48	1	843	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	594	-0-	-126	-0-	29	1	565	3	N	-0-					-0-
07	806	N	772	-0-	-34	-0-	39	1	733	3	N	-0-					-0-
08	775	N	741	-0-	-34	-0-	38	1	703	3	N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	35	1	637	3	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	40	1	715	3	N	-0-					-0-
11	720	N	463	-0-	-257	-0-	25	1	438	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	6	1	96	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	4	1	74	3	Y	1					1
							1	9									
10	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					1
11	90	N	67	-0-	-23	-0-	4	1	63	3	Y	-0-					1

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	349	-0-	-71	-0-	17	1	332	3	N	-0-					-0-
07	434	N	368	-0-	-66	-0-	19	1	349	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	19	1	346	3	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-
10	372	N	358	-0-	-14	-0-	19	1	339	3	N	-0-					-0-
11	360	N	252	-0-	-108	-0-	14	1	238	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1040	-0-	-40	-0-	51	1	989	3	N	-0-					-0-
07	1116	N	1069	-0-	-47	-0-	54	1	1015	3	N	-0-					-0-
08	1085	N	1051	-0-	-34	-0-	54	1	997	3	N	-0-					-0-
09	1050	N	1033	-0-	-17	-0-	54	1	979	3	N	-0-					-0-
10	1054	N	1007	-0-	-47	-0-	54	1	953	3	N	-0-					-0-
11	1020	N	741	-0-	-279	-0-	40	1	701	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

06	990	N	955	-0-	-35	-0-	57	1	898	3	N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	59	1	942	3	N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	56	1	859	3	N	-0-					-0-
09	960	N	906	-0-	-54	-0-	53	1	853	3	N	-0-					-0-
10	992	N	885	-0-	-107	-0-	51	1	834	3	N	-0-					-0-
11	900	N	839	-0-	-61	-0-	51	1	788	3	N	-0-					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

06	465	N	465	-0-	-0-	-0-	31	1	434	2	N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	33	1	428	2	N	-0-					-0-
08	496	N	446	-0-	-50	-0-	31	1	415	2	N	-0-					-0-
09	480	N	406	-0-	-74	-0-	27	1	379	2	N	-0-					-0-
10	465	N	417	-0-	-48	-0-	27	1	390	2	N	-0-					-0-
*11	493	N	493	-0-	-0-	-0-	32	1	461	2	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	X	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

06	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
09	120	N	90	-0-	-30	-0-	5	1	85	3	N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
11	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

06	285	N	285	-0-	-0-	-0-	8	1	277	3	Y	-0-					-0-
07	310	N	290	-0-	-20	-0-	8	1	282	3	Y	-0-					-0-
08	310	N	291	-0-	-19	-0-	8	1	283	3	Y	-0-					-0-
09	300	N	284	-0-	-16	-0-	9	1	275	3	Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	9	1	286	3	Y	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	11	1	373	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	45	1	866	3	N	-0-					-0-
07	862	N	862	-0-	-0-	-0-	44	1	818	3	N	-0-					-0-
08	1333	N	872	-0-	-461	-0-	44	1	828	3	N	-0-					-0-
09	900	N	805	-0-	-95	-0-	42	1	763	3	N	-0-					-0-
10	868	N	818	-0-	-50	-0-	44	1	774	3	N	-0-					-0-
11	840	N	670	-0-	-170	-0-	36	1	634	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	808	-0-	-32	-0-	54	1	754	2	N	-0-					-0-
07	868	N	829	-0-	-39	-0-	59	1	770	2	N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	58	1	778	2	N	-0-					-0-
09	810	N	804	-0-	-6	-0-	53	1	751	2	N	-0-					-0-
10	837	N	782	-0-	-55	-0-	50	1	732	2	N	-0-					-0-
*11	817	N	817	-0-	-0-	-0-	54	1	763	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	669	-0-	-81	-0-	33	1	636	3	N	-0-					-0-
07	837	N	609	-0-	-228	-0-	31	1	578	3	N	-0-					-0-
08	775	N	580	-0-	-195	-0-	30	1	550	3	N	-0-					-0-
09	660	N	528	-0-	-132	-0-	28	1	500	3	N	-0-					-0-
10	620	N	546	-0-	-74	-0-	29	1	517	3	N	-0-					-0-
11	570	N	479	-0-	-91	-0-	26	1	453	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	826	-0-	-74	-0-	41	1	785	3	N	-0-					-0-
07	899	N	879	-0-	-20	-0-	44	1	835	3	N	-0-					-0-
08	930	N	821	-0-	-109	-0-	42	1	779	3	N	-0-					-0-
09	840	N	812	-0-	-28	-0-	43	1	769	3	N	-0-					-0-
10	868	N	755	-0-	-113	-0-	40	1	715	3	N	-0-					-0-
*11	828	N	828	-0-	-0-	-0-	45	1	783	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
*11	209	N	209	-0-	-0-	-0-	15	1	194	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	573	-0-	-57	-0-	573	3			N	-0-					-0-
07	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
08	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
11	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	529	-0-	-41	-0-	26	1	503	3	N	-0-					-0-
07	558	N	547	-0-	-11	-0-	28	1	519	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	28	1	520	3	N	-0-					-0-
09	540	N	523	-0-	-17	-0-	27	1	496	3	N	-0-					-0-
10	558	N	531	-0-	-27	-0-	28	1	503	3	N	-0-					-0-
11	540	N	484	-0-	-56	-0-	26	1	458	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	989	-0-	-61	-0-	49	1	940	3	N	-0-					-0-
07	1085	N	1015	-0-	-70	-0-	51	1	964	3	N	-0-					-0-
08	1054	N	986	-0-	-68	-0-	50	1	936	3	N	-0-					-0-
09	990	N	951	-0-	-39	-0-	50	1	901	3	N	-0-					-0-
10	1023	N	989	-0-	-34	-0-	53	1	936	3	N	-0-					-0-
*11	1013	N	1013	-0-	-0-	-0-	55	1	958	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	46	1	633	2	N	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	90	1	1179	2	N	-0-					-0-
08	744	N	732	-0-	-12	-0-	51	1	681	2	N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	60	1	853	2	N	-0-					-0-
10	961	N	907	-0-	-54	-0-	58	1	849	2	N	-0-					-0-
*11	819	N	819	-0-	-0-	-0-	54	1	765	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	948	-0-	-72	-0-	47	1	901	3	N	-0-					-0-
07	1054	N	999	-0-	-55	-0-	51	1	948	3	N	-0-					-0-
08	992	N	959	-0-	-33	-0-	49	1	910	3	N	-0-					-0-
09	960	N	854	-0-	-106	-0-	45	1	809	3	N	-0-					-0-
10	992	N	838	-0-	-154	-0-	45	1	793	3	N	-0-					-0-
11	930	N	257	-0-	-673	-0-	14	1	243	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1000	-0-	-170	-0-	49	1	951	3	N	-0-					-0-
07	1178	N	1032	-0-	-146	-0-	52	1	980	3	N	-0-					-0-
08	1116	N	1000	-0-	-116	-0-	51	1	949	3	N	-0-					-0-
09	990	N	975	-0-	-15	-0-	51	1	924	3	N	-0-					-0-
10	1023	N	1011	-0-	-12	-0-	54	1	957	3	N	-0-					-0-
*11	969	N	969	-0-	-0-	-0-	52	1	917	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1249	-0-	-401	-0-	61	1	1188	3	N	-0-					-0-
07	1488	N	1284	-0-	-204	-0-	65	1	1219	3	N	-0-					-0-
08	1333	N	1289	-0-	-44	-0-	66	1	1223	3	N	-0-					-0-
09	1289	N	1289	-0-	-0-	-0-	68	1	1221	3	N	-0-					-0-
10	1271	N	1209	-0-	-62	-0-	65	1	1144	3	N	-0-					-0-
11	1260	N	1191	-0-	-69	-0-	64	1	1127	3	N	-0-					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	389	-0-	-31	-0-	26	1	363	2	N	-0-					-0-
07	434	N	379	-0-	-55	-0-	27	1	352	2	N	-0-					-0-
08	403	N	371	-0-	-32	-0-	26	1	345	2	N	-0-					-0-
09	390	N	379	-0-	-11	-0-	25	1	354	2	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	26	1	386	2	N	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	25	1	360	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	951	-0-	-249	-0-	47	1	904	3	N	-0-					-0-
07	1240	N	987	-0-	-253	-0-	50	1	937	3	N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	54	1	997	3	N	-0-					-0-
09	960	N	759	-0-	-201	-0-	40	1	719	3	N	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	66	1	1171	3	N	-0-					-0-
*11	1228	N	1228	-0-	-0-	-0-	66	1	1162	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	22	1	180	2	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	22	1	179	2	Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	20	1	179	2	Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	20	1	177	2	Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	22	1	174	2	Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	20	1	157	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	652	-0-	-38	-0-	32	1	620	3	N	-0-					-0-
07	713	N	668	-0-	-45	-0-	34	1	634	3	N	-0-					-0-
08	651	N	619	-0-	-32	-0-	32	1	587	3	N	-0-					-0-
09	660	N	622	-0-	-38	-0-	33	1	589	3	N	-0-					-0-
10	682	N	648	-0-	-34	-0-	35	1	613	3	N	-0-					-0-
*11	610	N	610	-0-	-0-	-0-	33	1	577	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	681	-0-	-69	-0-	27	1	654	3	N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	33	1	726	3	N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	29	1	692	3	N	-0-					-0-
09	690	N	681	-0-	-9	-0-	28	1	653	3	N	-0-					-0-
10	744	N	670	-0-	-74	-0-	29	1	641	3	N	-0-					-0-
11	690	N	650	-0-	-40	-0-	31	1	619	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

06	1560	N	1479	-0-	-81	-0-	86	1	1393	3	N	-0-					-0-
07	1581	N	1550	-0-	-31	-0-	90	1	1459	3	N	1	1	8			-0-
							1	9									
08	1581	N	1516	-0-	-65	-0-	90	1	1426	3	N	-0-					-0-
09	1470	N	1464	-0-	-6	-0-	84	1	1380	3	N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	86	1	1422	3	N	-0-					-0-
11	1470	N	980	-0-	-490	-0-	60	1	920	3	N	-0-					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

06	913	N	913	-0-	-0-	-0-	61	1	852	2	N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	68	1	886	2	N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	64	1	858	2	N	-0-					-0-
09	900	N	882	-0-	-18	-0-	58	1	824	2	N	-0-					-0-
10	961	N	933	-0-	-28	-0-	60	1	873	2	N	-0-					-0-
11	900	N	832	-0-	-68	-0-	55	1	777	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

06	211	N	211	-0-	-0-	-0-	92	1	119	3	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	95	1	130	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	94	1	124	3	Y	1					1
							1	9									
09	214	N	214	-0-	-0-	-0-	91	1	123	3	Y	-0-					1
10	223	N	223	-0-	-0-	-0-	93	1	130	3	Y	-0-					1
*11	223	N	223	-0-	-0-	-0-	92	1	131	3	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

06	1074	N	1074	-0-	-0-	-0-	60	1	1014	3	N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	66	1	1038	3	N	1	1	8			-0-
							1	9									
08	1116	N	1104	-0-	-12	-0-	70	1	1034	3	N	-0-					-0-
09	1080	N	1065	-0-	-15	-0-	68	1	997	3	N	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	77	1	1028	3	N	-0-					-0-
*11	1105	N	1105	-0-	-0-	-0-	78	1	1027	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

06	330	N	210	-0-	-120	-0-	12	1	198	3	N	-0-					-0-
07	434	N	386	-0-	-48	-0-	23	1	363	3	N	-0-					-0-
08	465	N	213	-0-	-252	-0-	14	1	199	3	N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
10	372	N	229	-0-	-143	-0-	16	1	213	3	N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	542	-0-	-28	-0-	27	1	515	3	N	-0-			-0-
07	558	N	552	-0-	-6	-0-	28	1	524	3	N	-0-			-0-
08	558	N	538	-0-	-20	-0-	27	1	511	3	N	-0-			-0-
09	572	N	572	-0-	-0-	-0-	30	1	542	3	N	-0-			-0-
10	570	N	570	-0-	-0-	-0-	30	1	540	3	N	-0-			-0-
*11	552	N	552	-0-	-0-	-0-	30	1	522	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	553	-0-	-17	-0-	27	1	526	3	N	-0-			-0-
07	589	N	561	-0-	-28	-0-	28	1	533	3	N	-0-			-0-
08	558	N	554	-0-	-4	-0-	28	1	526	3	N	-0-			-0-
09	540	N	535	-0-	-5	-0-	28	1	507	3	N	-0-			-0-
10	558	N	541	-0-	-17	-0-	29	1	512	3	N	-0-			-0-
11	540	N	513	-0-	-27	-0-	28	1	485	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	428	-0-	-22	-0-	21	1	407	3	N	-0-			-0-
07	465	N	446	-0-	-19	-0-	23	1	423	3	N	-0-			-0-
08	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-			-0-
09	420	N	418	-0-	-2	-0-	22	1	396	3	N	-0-			-0-
10	434	N	433	-0-	-1	-0-	23	1	410	3	N	-0-			-0-
11	420	N	401	-0-	-19	-0-	22	1	379	3	N	-0-			-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410	N	1410	-0-	-0-	-0-	152	1	1258	2	Y	-0-			-0-
07	1601	N	1601	-0-	-0-	-0-	172	1	1429	2	Y	-0-			-0-
08	1460	N	1460	-0-	-0-	-0-	148	1	1312	2	Y	-0-			-0-
09	1410	N	1334	-0-	-76	-0-	138	1	1196	2	Y	-0-			-0-
10	1612	N	1357	-0-	-255	-0-	154	1	1203	2	Y	-0-			-0-
11	1410	N	1157	-0-	-253	-0-	128	1	1029	2	Y	-0-			-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	930	-0-	-60	-0-	100	1	830	2	Y	-0-			-0-
07	961	N	949	-0-	-12	-0-	102	1	847	2	Y	-0-			-0-
08	992	N	966	-0-	-26	-0-	98	1	868	2	Y	-0-			-0-
09	930	N	447	-0-	-483	-0-	46	1	401	2	Y	-0-			-0-
10	961	N	371	-0-	-590	-0-	42	1	329	2	Y	-0-			-0-
11	930	N	374	-0-	-556	-0-	41	1	333	2	Y	-0-			-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	687	-0-	-63	-0-	18	1	669	3	Y	-0-			-0-
07	744	N	619	-0-	-125	-0-	16	1	603	3	Y	-0-			-0-
08	682	N	594	-0-	-88	-0-	17	1	577	3	Y	-0-			-0-
09	697	N	697	-0-	-0-	-0-	22	1	675	3	Y	-0-			-0-
10	795	N	795	-0-	-0-	-0-	24	1	771	3	Y	-0-			-0-
*11	651	N	651	-0-	-0-	-0-	19	1	632	3	Y	-0-			-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	12	1	97	2	Y	-0-			-0-
07	124	N	110	-0-	-14	-0-	12	1	98	2	Y	-0-			-0-
08	124	N	111	-0-	-13	-0-	11	1	100	2	Y	-0-			-0-
09	120	N	109	-0-	-11	-0-	11	1	98	2	Y	-0-			-0-
10	124	N	109	-0-	-15	-0-	12	1	97	2	Y	-0-			-0-
11	120	N	100	-0-	-20	-0-	11	1	89	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-					-0-
08	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					-0-
09	150	N	92	-0-	-58	-0-	5	1	87	3	N	-0-					-0-
10	155	N	116	-0-	-39	-0-	7	1	109	3	N	-0-					-0-
11	150	N	118	-0-	-32	-0-	7	1	111	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	41	1	688	3	N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	41	1	646	3	N	-0-					-0-
08	713	N	707	-0-	-6	-0-	45	1	662	3	N	-0-					-0-
09	720	N	688	-0-	-32	-0-	44	1	644	3	N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	49	1	654	3	N	-0-					-0-
11	690	N	678	-0-	-12	-0-	48	1	630	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
07	992	N	972	-0-	-20	-0-	972	3			N	-0-					-0-
08	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
09	990	N	879	-0-	-111	-0-	879	3			N	-0-					-0-
10	961	N	887	-0-	-74	-0-	887	3			N	-0-					-0-
11	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	583	-0-	-17	-0-	39	1	544	2	N	-0-					-0-
07	620	N	601	-0-	-19	-0-	43	1	558	2	N	-0-					-0-
08	620	N	596	-0-	-24	-0-	41	1	555	2	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	38	1	538	2	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-
*11	574	N	574	-0-	-0-	-0-	38	1	536	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	403	-0-	-107	-0-	23	1	380	3	N	-0-					-0-
07	496	N	382	-0-	-114	-0-	23	1	359	3	N	-0-					-0-
08	558	N	474	-0-	-84	-0-	30	1	444	3	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	28	1	370	3	N	-0-					-0-
11	450	N	270	-0-	-180	-0-	19	1	251	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30	-0-	3	1	117	3	Y	-0-					-0-
07	155	N	105	-0-	-50	-0-	3	1	102	3	Y	-0-					-0-
08	155	N	95	-0-	-60	-0-	3	1	92	3	Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	3	1	98	3	Y	-0-					-0-
10	115	N	115	-0-	-0-	-0-	3	1	112	3	Y	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	5	1	172	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

06	210	N	173	-0-	-37	-0-	10	1	163	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
08	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-					-0-
09	180	N	140	-0-	-40	-0-	8	1	132	3	N	-0-					-0-
10	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

06	580	N	580	-0-	-0-	-0-	36	1	544	3	Y	-0-					1
07	574	N	574	-0-	-0-	-0-	35	1	536	3	Y	3	1	1	3	8	-0-
							3	9									
08	646	N	646	-0-	-0-	-0-	37	1	608	3	Y	1					1
							1	9									
09	643	N	643	-0-	-0-	-0-	41	1	602	3	Y	-0-					1
10	654	N	654	-0-	-0-	-0-	46	1	607	3	Y	1					2
							1	9									
11	630	N	499	-0-	-131	-0-	34	1	465	3	Y	-0-	2	1			-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
08	100	X	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
09	326	X	326	-0-	-0-	-0-	34	1	292	2	Y	-0-					-0-
10	345	X	345	-0-	-0-	-0-	39	1	306	2	Y	-0-					-0-
*11	436	X	436	-0-	-0-	-0-	48	1	388	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

06	175	N	175	-0-	-0-	-0-	15	1	160	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	16	1	155	3	N	-0-					-0-
08	186	N	166	-0-	-20	-0-	14	1	152	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	13	1	144	3	N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	45	1	435	3	N	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	34	1	326	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

06	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	28	1	461	3	N	2	2	8			-0-
							2	9									
08	558	N	549	-0-	-9	-0-	33	1	516	3	N	-0-					-0-
09	540	N	528	-0-	-12	-0-	30	1	498	3	N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	31	1	510	3	N	-0-					-0-
11	540	N	449	-0-	-91	-0-	28	1	421	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	117	1	449	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	118	1	414	3	N	2	2	8			-0-
							2	9									
08	385	N	385	-0-	-0-	-0-	110	1	275	3	N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	103	1	225	3	N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	105	1	203	3	N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	100	1	159	3	N	-0-					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	368	-0-	-52	-0-	109	1	259	3	N	-0-					-0-
07	496	N	353	-0-	-143	-0-	112	1	241	3	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	129	1	448	3	N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	120	1	383	3	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	122	1	337	3	N	-0-					-0-
11	570	N	269	-0-	-301	-0-	71	1	198	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	9	1	48	3	N	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	-0-	32	1	505	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
08	558	N	513	-0-	-45	-0-	32	1	481	3	N	-0-					-0-
09	540	N	532	-0-	-8	-0-	33	1	499	3	N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	36	1	507	3	N	-0-					-0-
*11	556	N	556	-0-	-0-	-0-	34	1	522	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	138	1	508	3	N	-0-					-0-
07	961	N	657	-0-	-304	-0-	146	1	510	3	N	1	1	8			-0-
							1	9									
08	1024	N	1024	-0-	-0-	-0-	173	1	851	3	N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	146	1	594	3	N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	156	1	608	3	N	-0-					-0-
11	990	N	554	-0-	-436	-0-	131	1	423	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
08	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	9	1	150	3	N	-0-					-0-
10	186	N	155	-0-	-31	-0-	9	1	146	3	N	-0-					-0-
11	180	N	49	-0-	-131	-0-	3	1	46	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	123	1	621	3	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	126	1	629	3	N	-0-					-0-
08	837	N	727	-0-	-110	-0-	125	1	602	3	N	-0-					-0-
09	750	N	717	-0-	-33	-0-	120	1	597	3	N	-0-					-0-
10	744	N	735	-0-	-9	-0-	124	1	611	3	N	-0-					-0-
11	690	N	673	-0-	-17	-0-	120	1	553	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	8	1	121	3	N	1	1	8			-0-
							1	9									
07	186	N	149	-0-	-37	-0-	9	1	140	3	N	-0-					-0-
08	155	N	86	-0-	-69	-0-	5	1	81	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
10	155	N	62	-0-	-93	-0-	4	1	57	3	N	1	1	8			-0-
							1	9									
11	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3525	X	3525	-0-	-0-	-0-	210	1	3315	3	N	-0-					-0-
07	3608	X	3608	-0-	-0-	-0-	213	1	3395	3	N	-0-					-0-
08	3658	X	3582	-0-	-76	-0-	219	1	3363	3	N	-0-					-0-
09	3540	X	3415	-0-	-125	-0-	198	1	3217	3	N	-0-					-0-
10	3658	X	3426	-0-	-232	-0-	197	1	3229	3	N	-0-					-0-
11	3540	X	3305	-0-	-235	-0-	202	1	3103	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	22	1	392	3	N	-0-					-0-
10	434	N	322	-0-	-112	-0-	17	1	305	3	N	-0-					-0-
11	420	N	222	-0-	-198	-0-	12	1	210	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	669	-0-	-51	-0-	33	1	636	3	N	-0-					-0-
07	744	N	691	-0-	-53	-0-	35	1	655	3	N	1	1	8			-0-
							1	9									
08	713	N	681	-0-	-32	-0-	35	1	646	3	N	-0-					-0-
09	660	N	646	-0-	-14	-0-	34	1	612	3	N	-0-					-0-
10	682	N	652	-0-	-30	-0-	35	1	617	3	N	-0-					-0-
11	660	N	610	-0-	-50	-0-	33	1	577	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					8
07	496	N	477	-0-	-19	-0-	477	3			Y	-0-					8
08	558	N	507	-0-	-51	-0-	507	3			Y	-0-					8
09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					8
10	465	N	379	-0-	-86	-0-	379	3			Y	-0-					8
11	480	N	349	-0-	-131	-0-	349	3			Y	-0-					8

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	710	-0-	-10	-0-	35	1	675	3	N	-0-					-0-
07	744	N	728	-0-	-16	-0-	37	1	691	3	N	-0-					-0-
08	744	N	721	-0-	-23	-0-	37	1	684	3	N	-0-					-0-
09	720	N	686	-0-	-34	-0-	36	1	650	3	N	-0-					-0-
10	713	N	641	-0-	-72	-0-	34	1	607	3	N	-0-					-0-
*11	818	N	818	-0-	-0-	-0-	44	1	774	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	36	1	689	3	N	-0-					-0-
07	775	N	713	-0-	-62	-0-	36	1	677	3	N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	39	1	724	3	N	-0-					-0-
09	720	N	700	-0-	-20	-0-	37	1	663	3	N	-0-					-0-
10	713	N	681	-0-	-32	-0-	36	1	645	3	N	-0-					-0-
11	750	N	690	-0-	-60	-0-	37	1	653	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	640	-0-	-50	-0-	38	1	602	3	N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-					-0-
08	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-
10	682	N	653	-0-	-29	-0-	38	1	615	3	N	-0-					-0-
11	630	N	569	-0-	-61	-0-	35	1	534	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-
10	186	N	137	-0-	-49	-0-	10	1	127	3	N	-0-					-0-
11	210	N	37	-0-	-173	-0-	3	1	34	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	625	-0-	-5	-0-	35	1	590	3	N	-0-					-0-
07	651	N	585	-0-	-66	-0-	35	1	550	3	N	-0-					-0-
08	651	N	339	-0-	-312	-0-	22	1	317	3	N	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	64	1	940	3	N	-0-					-0-
10	889	N	889	-0-	-0-	-0-	62	1	827	3	N	-0-					-0-
*11	847	N	847	-0-	-0-	-0-	60	1	787	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	20	1	164	2	Y	-0-					-0-
07	183	N	183	-0-	-0-	-0-	20	1	163	2	Y	-0-					-0-
08	186	N	167	-0-	-19	-0-	17	1	150	2	Y	-0-					-0-
09	180	N	144	-0-	-36	-0-	15	1	129	2	Y	-0-					-0-
10	186	N	129	-0-	-57	-0-	15	1	114	2	Y	-0-					-0-
11	150	N	139	-0-	-11	-0-	15	1	124	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	432	-0-	-48	-0-	26	1	406	3	N	-0-					-0-
07	465	N	454	-0-	-11	-0-	27	1	427	3	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	26	1	394	3	N	-0-					-0-
09	420	N	401	-0-	-19	-0-	23	1	378	3	N	-0-					-0-
10	465	N	442	-0-	-23	-0-	25	1	417	3	N	-0-					-0-
11	420	N	412	-0-	-8	-0-	25	1	387	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1267	-0-	-113	-0-	79	1	1187	3	Y	1					4
							1	9									
07	1457	N	1270	-0-	-187	-0-	77	1	1189	3	Y	4	4	1	3	8	1
							4	9									
08	1364	N	1180	-0-	-184	-0-	68	1	1111	3	Y	1	1	8			1
							1	9									
09	1260	N	1167	-0-	-93	-0-	74	1	1091	3	Y	2	1	8			2
							2	9									
10	1271	N	1192	-0-	-79	-0-	84	1	1107	3	Y	1					3
							1	9									
*11	1271	N	1271	-0-	-0-	-0-	86	1	1184	3	Y	1	4	1			-0-
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1185	-0-	-555	-0-	127	1	1058	2	Y	-0-					-0-
07	1891	X	1891	-0-	-0-	-0-	203	1	1688	2	Y	-0-					-0-
08	1798	X	1743	-0-	-55	-0-	176	1	1567	2	Y	-0-					-0-
09	1710	X	1667	-0-	-43	-0-	172	1	1494	2	Y	1	1	8			-0-
							1	9									
10	1891	X	1656	-0-	-235	-0-	188	1	1468	2	Y	-0-					-0-
11	1830	X	1557	-0-	-273	-0-	172	1	1385	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	628	-0-	-32	-0-	37	1	591	3	N	-0-					-0-
07	651	N	647	-0-	-4	-0-	37	1	609	3	N	1	1	8			-0-
							1	9									
08	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
09	630	N	621	-0-	-9	-0-	35	1	586	3	N	-0-					-0-
10	651	N	524	-0-	-127	-0-	30	1	494	3	N	-0-					-0-
11	570	N	461	-0-	-109	-0-	28	1	433	3	N	-0-					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

06	344	N	344	-0-	-0-	-0-	26	1	318	2	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	22	1	293	2	N	-0-					-0-
08	248	N	237	-0-	-11	-0-	17	1	220	2	N	-0-					-0-
09	330	N	207	-0-	-123	-0-	15	1	192	2	N	-0-					-0-
10	310	N	180	-0-	-130	-0-	14	1	166	2	N	-0-					-0-
11	240	N	234	-0-	-6	-0-	16	1	218	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

06	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
07	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
08	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

06	1048	N	1048	-0-	-0-	-0-	79	1	969	3	N	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	71	1	968	3	N	11	11	8			-0-
							12	9									
08	1147	N	1033	-0-	-114	-0-	70	1	963	3	N	-0-					-0-
09	1050	N	950	-0-	-100	-0-	66	1	884	3	N	-0-					-0-
10	1054	N	929	-0-	-125	-0-	68	1	861	3	N	-0-					-0-
11	990	N	854	-0-	-136	-0-	65	1	789	3	N	-0-					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

06	1140	N	1005	-0-	-135	-0-	76	1	929	3	N	-0-					-0-
07	1116	N	1057	-0-	-59	-0-	71	1	974	3	N	11	11	8			-0-
							12	9									
08	1085	N	869	-0-	-216	-0-	59	1	810	3	N	-0-					-0-
09	1020	N	907	-0-	-113	-0-	63	1	844	3	N	-0-					-0-
10	1054	N	1023	-0-	-31	-0-	74	1	949	3	N	-0-					-0-
*11	951	N	951	-0-	-0-	-0-	72	1	879	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

06	630	N	595	-0-	-35	-0-	40	1	555	2	N	-0-					-0-
07	682	N	608	-0-	-74	-0-	43	1	565	2	N	-0-					-0-
08	651	N	605	-0-	-46	-0-	42	1	563	2	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	38	1	536	2	N	-0-					-0-
10	620	N	587	-0-	-33	-0-	38	1	549	2	N	-0-					-0-
11	600	N	570	-0-	-30	-0-	37	1	533	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	34	1	479	2	N	-0-					-0-
07	558	N	525	-0-	-33	-0-	37	1	488	2	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	36	1	483	2	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	32	1	459	2	N	-0-					-0-
10	527	N	516	-0-	-11	-0-	33	1	483	2	N	-0-					-0-
11	510	N	484	-0-	-26	-0-	32	1	452	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	661	-0-	-29	-0-	41	1	620	3	Y	-0-					2
07	682	N	680	-0-	-2	-0-	41	1	636	3	Y	3	2	1	3	8	-0-
							3	9									
08	682	N	637	-0-	-45	-0-	37	1	599	3	Y	1					1
							1	9									
09	660	N	549	-0-	-111	-0-	35	1	514	3	Y	-0-					1
10	682	N	439	-0-	-243	-0-	31	1	408	3	Y	-0-					1
11	630	N	340	-0-	-290	-0-	23	1	316	3	Y	1	2	1			-0-
							1	9									

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1298	-0-	-22	-0-	64	1	1234	3	N	-0-					-0-
07	1333	N	1329	-0-	-4	-0-	67	1	1262	3	N	-0-					-0-
08	1333	N	1284	-0-	-49	-0-	65	1	1219	3	N	-0-					-0-
09	1290	N	1241	-0-	-49	-0-	65	1	1176	3	N	-0-					-0-
10	1333	N	1273	-0-	-60	-0-	68	1	1205	3	N	-0-					-0-
11	1230	N	1191	-0-	-39	-0-	64	1	1127	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
07	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	785	-0-	-25	-0-	39	1	746	3	N	-0-			-0-
07	868	N	787	-0-	-81	-0-	40	1	747	3	N	-0-			-0-
08	819	N	819	-0-	-0-	-0-	42	1	777	3	N	-0-			-0-
09	785	N	785	-0-	-0-	-0-	41	1	744	3	N	-0-			-0-
10	831	N	831	-0-	-0-	-0-	44	1	787	3	N	-0-			-0-
11	780	N	768	-0-	-12	-0-	42	1	726	3	N	-0-			-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1530	N	1278	-0-	-252	-0-	97	1	1181	3	N	-0-			-0-
07	1550	N	1410	-0-	-140	-0-	96	1	1313	3	N	1	1 8		-0-
							1	9							
08	1457	N	1242	-0-	-215	-0-	84	1	1158	3	N	-0-			-0-
09	1347	N	1347	-0-	-0-	-0-	93	1	1254	3	N	-0-			-0-
10	1395	N	1347	-0-	-48	-0-	98	1	1249	3	N	-0-			-0-
*11	1352	N	1352	-0-	-0-	-0-	102	1	1250	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	325	-0-	-35	-0-	16	1	309	3	N	-0-			-0-
07	372	N	315	-0-	-57	-0-	16	1	299	3	N	-0-			-0-
08	341	N	310	-0-	-31	-0-	16	1	294	3	N	-0-			-0-
09	330	N	303	-0-	-27	-0-	16	1	287	3	N	-0-			-0-
10	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-			-0-
*11	394	N	394	-0-	-0-	-0-	21	1	373	3	N	-0-			-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1530	N	969	-0-	-561	-0-	104	1	865	2	Y	-0-			-0-
07	1953	N	455	-0-	-1498	-0-	49	1	406	2	Y	-0-			-0-
08	1612	N	1561	-0-	-51	-0-	158	1	1403	2	Y	-0-			-0-
09	1463	N	1463	-0-	-0-	-0-	151	1	1312	2	Y	-0-			-0-
10	1348	N	1348	-0-	-0-	-0-	153	1	1195	2	Y	-0-			-0-
11	1500	N	1203	-0-	-297	-0-	133	1	1070	2	Y	-0-			-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-			-0-
07	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-			-0-
08	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-			-0-
09	210	N	192	-0-	-18	-0-	11	1	181	3	N	-0-			-0-
10	217	N	197	-0-	-20	-0-	11	1	186	3	N	-0-			-0-
*11	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-			-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	802	-0-	-68	-0-	144	1	658	3	N	-0-			-0-
07	869	N	869	-0-	-0-	-0-	146	1	722	3	N	1	1 8		-0-
							1	9							
08	868	N	866	-0-	-2	-0-	145	1	721	3	N	-0-			-0-
09	838	N	838	-0-	-0-	-0-	142	1	696	3	N	-0-			-0-
10	868	N	823	-0-	-45	-0-	146	1	677	3	N	-0-			-0-
11	840	N	794	-0-	-46	-0-	143	1	651	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	185	1	555	3	N	2					4
							2	9									
07	503	N	503	-0-	-0-	-0-	166	1	337	3	N	-0-					4
08	620	N	353	-0-	-267	-0-	139	1	214	3	N	-0-	4	1			-0-
09	600	N	222	-0-	-378	-0-	67	1	154	3	N	1					1
							1	9									
10	496	N	252	-0-	-244	-0-	94	1	158	3	N	-0-	1	1			-0-
11	330	N	69	-0-	-261	-0-	12	1	56	3	N	1					1
							1	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

06	790	N	790	-0-	-0-	-0-	39	1	751	3	N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	41	1	770	3	N	-0-					-0-
08	806	N	802	-0-	-4	-0-	41	1	761	3	N	-0-					-0-
09	780	N	770	-0-	-10	-0-	40	1	730	3	N	-0-					-0-
10	806	N	795	-0-	-11	-0-	43	1	752	3	N	-0-					-0-
11	780	N	741	-0-	-39	-0-	40	1	701	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	14	1	128	2	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	17	1	152	2	Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	150	N	2	-0-	-148	-0-	2	2			Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

06	1874	N	1874	-0-	-0-	-0-	105	1	1769	3	N	-0-					-0-
07	1891	N	1859	-0-	-32	-0-	111	1	1748	3	N	-0-					-0-
08	1922	N	1797	-0-	-125	-0-	114	1	1683	3	N	-0-					-0-
09	1860	N	1292	-0-	-568	-0-	83	1	1209	3	N	-0-					-0-
10	1860	N	1836	-0-	-24	-0-	128	1	1708	3	N	-0-					-0-
*11	1803	N	1803	-0-	-0-	-0-	127	1	1676	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

06	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

06	397	N	397	-0-	-0-	-0-	88	1	309	3	N	-0-					-0-
07	434	N	405	-0-	-29	-0-	90	1	315	3	N	-0-					-0-
08	434	N	396	-0-	-38	-0-	90	1	306	3	N	-0-					-0-
09	390	N	379	-0-	-11	-0-	86	1	293	3	N	-0-					-0-
10	403	N	389	-0-	-14	-0-	89	1	300	3	N	-0-					-0-
11	390	N	344	-0-	-46	-0-	85	1	259	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	292	-0-	-248	-0-	14	1	278	3	N	-0-					-0-
07	496	N	440	-0-	-56	-0-	22	1	418	3	N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	25	1	466	3	N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	26	1	460	3	N	-0-					-0-
11	480	N	392	-0-	-88	-0-	21	1	371	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	19	1	314	3	N	1	1	8			-0-
							1	9									
07	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-					-0-
08	372	N	321	-0-	-51	-0-	19	1	302	3	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
09	10	N	8	-0-	-2	-0-	1	1	7	2	Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
11	8	N	6	-0-	-2	-0-	1	1	5	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-	214	1	843	3	N	2					5
							2	9									
07	1247	N	1247	-0-	-0-	-0-	233	1	1013	3	N	1					6
							1	9									
08	1209	N	1131	-0-	-78	-0-	176	1	952	3	N	3	8	1			1
							3	9									
09	1133	N	1133	-0-	-0-	-0-	172	1	957	3	N	4					5
							4	9									
10	1240	N	1056	-0-	-184	-0-	181	1	869	3	N	5	8	1			2
							6	9									
11	1080	N	1032	-0-	-48	-0-	176	1	853	3	N	3					5
							3	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	136	1	756	3	N	-0-					-0-
07	930	N	863	-0-	-67	-0-	137	1	726	3	N	-0-					-0-
08	930	N	929	-0-	-1	-0-	142	1	787	3	N	-0-					-0-
09	900	N	847	-0-	-53	-0-	133	1	714	3	N	-0-					-0-
10	868	N	841	-0-	-27	-0-	135	1	706	3	N	-0-					-0-
11	900	N	747	-0-	-153	-0-	130	1	617	3	N	-0-					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					-0-
11	180	N	159	-0-	-21	-0-	10	1	149	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
*11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	731	-0-	-49	-0-	127	1	604	3	N	-0-			-0-
07	806	N	743	-0-	-63	-0-	131	1	612	3	N	-0-			-0-
08	775	N	711	-0-	-64	-0-	130	1	581	3	N	-0-			-0-
09	720	N	661	-0-	-59	-0-	123	1	538	3	N	-0-			-0-
10	744	N	668	-0-	-76	-0-	126	1	542	3	N	-0-			-0-
11	690	N	614	-0-	-76	-0-	122	1	492	3	N	-0-			-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	598	-0-	-392	-0-	36	1	562	3	N	-0-			-0-
07	837	N	529	-0-	-308	-0-	31	1	498	3	N	-0-			-0-
08	762	N	762	-0-	-0-	-0-	47	1	715	3	N	-0-			-0-
09	751	N	751	-0-	-0-	-0-	44	1	707	3	N	-0-			-0-
10	577	N	577	-0-	-0-	-0-	33	1	544	3	N	-0-			-0-
11	750	N	704	-0-	-46	-0-	43	1	661	3	N	-0-			-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-			-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-			-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-			-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-			-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-			-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-			-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-			-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-			-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-
11	330	N	304	-0-	-26	-0-	304	3			N	-0-			-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	560	-0-	-280	-0-	50	1	510	3	N	-0-			-0-
07	938	N	938	-0-	-0-	-0-	136	1	802	3	N	-0-			-0-
08	877	N	877	-0-	-0-	-0-	133	1	744	3	N	-0-			-0-
09	835	N	835	-0-	-0-	-0-	129	1	706	3	N	-0-			-0-
10	930	N	855	-0-	-75	-0-	134	1	721	3	N	-0-			-0-
11	840	N	801	-0-	-39	-0-	128	1	673	3	N	-0-			-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1440	N	1392	-0-	-48	-0-	83	1	1309	3	N	-0-			-0-
07	1406	N	1406	-0-	-0-	-0-	83	1	1323	3	N	-0-			-0-
08	1457	N	1364	-0-	-93	-0-	83	1	1281	3	N	-0-			-0-
09	1380	N	1273	-0-	-107	-0-	74	1	1199	3	N	-0-			-0-
10	1395	N	1346	-0-	-49	-0-	77	1	1269	3	N	-0-			-0-
11	1320	N	1035	-0-	-285	-0-	63	1	972	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	47	1	908	3	N	-0-					-0-
07	1023	N	949	-0-	-74	-0-	48	1	901	3	N	-0-					-0-
08	992	N	926	-0-	-66	-0-	47	1	879	3	N	-0-					-0-
09	960	N	843	-0-	-117	-0-	44	1	799	3	N	-0-					-0-
10	961	N	939	-0-	-22	-0-	50	1	889	3	N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	49	1	851	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
09	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-
10	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-					-0-
11	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-
07	558	N	549	-0-	-9	-0-	33	1	516	3	N	-0-					-0-
08	558	N	536	-0-	-22	-0-	34	1	502	3	N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	35	1	529	3	N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	38	1	546	3	N	-0-					-0-
*11	542	N	542	-0-	-0-	-0-	33	1	509	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6	-0-	16	1	278	2	Y	-0-					-0-
07	310	N	296	-0-	-14	-0-	17	1	278	2	Y	1					1
							1	9									
08	310	N	299	-0-	-11	-0-	17	1	282	2	Y	-0-					1
09	300	N	283	-0-	-17	-0-	15	1	268	2	Y	-0-					1
10	310	N	297	-0-	-13	-0-	17	1	280	2	Y	-0-					1
11	300	N	288	-0-	-12	-0-	16	1	272	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	515	-0-	-25	-0-	30	1	485	3	N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	33	1	523	3	N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	33	1	545	3	N	-0-					-0-
11	540	N	343	-0-	-197	-0-	21	1	322	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	39	1	748	3	N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	40	1	759	3	N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	42	1	775	3	N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	43	1	782	3	N	-0-					-0-
10	806	N	634	-0-	-172	-0-	34	1	600	3	N	-0-					-0-
11	780	N	725	-0-	-55	-0-	39	1	686	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	716	-0-	-34	-0-	42	1	674	3	N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	47	1	761	3	N	-0-					-0-
08	775	N	592	-0-	-183	-0-	35	1	557	3	N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	44	1	732	3	N	-0-					-0-
10	806	N	799	-0-	-7	-0-	45	1	753	3	N	1	1	8			-0-
							1	9									
*11	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1478	-0-	-22	-0-	82	1	1396	2	Y	-0-					2
07	1953	X	1519	-0-	-434	-0-	85	1	1433	2	Y	1					3
							1	9									
08	1953	X	1672	-0-	-281	-0-	94	1	1578	2	Y	-0-					3
09	1620	X	1520	-0-	-100	-0-	82	1	1438	2	Y	-0-					3
10	1519	X	1513	-0-	-6	-0-	86	1	1426	2	Y	1					4
							1	9									
11	1620	X	1584	-0-	-36	-0-	89	1	1494	2	Y	1	3	1			2
							1	9									

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1343	-0-	-247	-0-	75	1	1268	2	Y	-0-					2
07	1457	N	1376	-0-	-81	-0-	77	1	1298	2	Y	1					3
							1	9									
08	1675	N	1675	-0-	-0-	-0-	94	1	1581	2	Y	-0-					3
09	1505	N	1505	-0-	-0-	-0-	81	1	1424	2	Y	-0-					3
10	1557	N	1557	-0-	-0-	-0-	89	1	1467	2	Y	1					4
							1	9									
11	1620	N	1491	-0-	-129	-0-	84	1	1406	2	Y	1	3	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

06	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
09	900	N	856	-0-	-44	-0-	856	3			N	-0-					-0-
10	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
11	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	713	N	598	-0-	-115	-0-	598	3			N	-0-					-0-
09	660	N	582	-0-	-78	-0-	582	3			N	-0-					-0-
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
11	570	N	59	-0-	-511	-0-	59	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

06	780	N	732	-0-	-48	-0-	732	3			N	-0-					-0-
07	806	N	697	-0-	-109	-0-	697	3			N	-0-					-0-
08	775	N	658	-0-	-117	-0-	658	3			N	-0-					-0-
09	720	N	678	-0-	-42	-0-	678	3			N	-0-					-0-
10	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
*11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	18	1	300	2	Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	17	1	293	2	Y	1					1
							1	9									
08	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					1
09	330	N	291	-0-	-39	-0-	16	1	275	2	Y	-0-					1
10	310	N	307	-0-	-3	-0-	18	1	289	2	Y	-0-					1
*11	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
10	93	N	27	-0-	-66	-0-	2	1	25	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	682	N	142	-0-	-540	-0-	142	3			N	-0-					-0-
08	558	N	160	-0-	-398	-0-	160	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	959	N	959	-0-	-0-	-0-	204	1	755	3	N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	211	1	814	3	N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	211	1	812	3	N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	204	1	795	3	N	-0-					-0-
10	1023	N	993	-0-	-30	-0-	211	1	782	3	N	-0-					-0-
11	990	N	938	-0-	-52	-0-	204	1	734	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	237	1	540	3	N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	240	1	484	3	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	239	1	443	3	N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	229	1	417	3	N	-0-					-0-
10	664	N	664	-0-	-0-	-0-	236	1	428	3	N	-0-					-0-
*11	612	N	612	-0-	-0-	-0-	229	1	383	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					-0-
09	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	930	-0-	-750	-0-	54	1	876	3	N	-0-					-0-
07	1612	N	11	-0-	-1601	-0-	1	1	10	3	N	-0-					-0-
08	1612	N	1085	-0-	-527	-0-	65	1	1019	3	N	1	1	8			-0-
							1	9									
09	1189	N	1189	-0-	-0-	-0-	68	1	1121	3	N	-0-					-0-
10	1446	N	1446	-0-	-0-	-0-	82	1	1364	3	N	-0-					-0-
*11	1430	N	1430	-0-	-0-	-0-	88	1	1342	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	3	1	117	3	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	3	1	119	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	4	1	119	3	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	4	1	116	3	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	4	1	123	3	Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	3	1	108	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0-	-0-	172	1	802	3	Y	3					5
							3	9									
07	1271	X	905	-0-	-366	-0-	166	1	739	3	Y	-0-					5
08	1127	X	1127	-0-	-0-	-0-	142	1	982	3	Y	3	7	1			1
							3	9									
09	1196	X	1196	-0-	-0-	-0-	138	1	1052	3	Y	5					6
							6	9									
10	1064	X	1064	-0-	-0-	-0-	144	1	916	3	Y	4	8	1			2
							4	9									
*11	1089	X	1089	-0-	-0-	-0-	143	1	943	3	Y	3					5
							3	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	14	1	114	2	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	14	1	126	2	Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	13	1	109	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

06	1233	N	1233	-0-	-0-	-0-	114	1	1115	3	Y	4					7
							4	9									
07	1364	N	1293	-0-	-71	-0-	115	1	1163	3	Y	14	14	8			7
							15	9									
08	1550	N	932	-0-	-618	-0-	44	1	884	3	Y	4	9	1	1	8	1
							4	9									
09	1230	N	954	-0-	-276	-0-	42	1	908	3	Y	4					5
							4	9									
10	1302	N	711	-0-	-591	-0-	37	1	670	3	Y	4	7	1			2
							4	9									
*11	996	N	996	-0-	-0-	-0-	53	1	941	3	Y	2					4
							2	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

06	390	N	367	-0-	-23	-0-	10	1	357	3	Y	-0-					-0-
07	403	N	363	-0-	-40	-0-	10	1	353	3	Y	-0-					-0-
08	372	N	352	-0-	-20	-0-	10	1	342	3	Y	-0-					-0-
09	360	N	354	-0-	-6	-0-	11	1	343	3	Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	11	1	367	3	Y	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	10	1	329	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

06	875	N	875	-0-	-0-	-0-	49	1	826	2	Y	-0-					1
07	803	N	803	-0-	-0-	-0-	45	1	756	2	Y	2	2	8			1
							2	9									
08	789	N	789	-0-	-0-	-0-	44	1	745	2	Y	-0-					1
09	707	N	707	-0-	-0-	-0-	38	1	669	2	Y	-0-					1
10	729	N	729	-0-	-0-	-0-	42	1	686	2	Y	1					2
							1	9									
*11	678	N	678	-0-	-0-	-0-	38	1	640	2	Y	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

06	990	N	990	-0-	-0-	-0-	59	1	931	3	N	-0-					-0-
07	1085	N	1016	-0-	-69	-0-	61	1	954	3	N	1	1	8			-0-
							1	9									
08	1054	N	1031	-0-	-23	-0-	65	1	966	3	N	-0-					-0-
09	990	N	972	-0-	-18	-0-	62	1	910	3	N	-0-					-0-
10	1072	N	1072	-0-	-0-	-0-	68	1	1004	3	N	-0-					-0-
*11	1102	N	1102	-0-	-0-	-0-	75	1	1027	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

06	480	N	437	-0-	-43	-0-	12	1	425	3	Y	-0-					-0-
07	465	N	433	-0-	-32	-0-	11	1	422	3	Y	-0-					-0-
08	465	N	418	-0-	-47	-0-	12	1	406	3	Y	-0-					-0-
09	450	N	419	-0-	-31	-0-	13	1	406	3	Y	-0-					-0-
10	455	N	455	-0-	-0-	-0-	14	1	441	3	Y	-0-					-0-
*11	407	N	407	-0-	-0-	-0-	12	1	395	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	501	-0-	-189	-0-	28	1	473	3	N	-0-					-0-
07	651	X	480	-0-	-171	-0-	29	1	451	3	N	-0-					-0-
08	651	X	444	-0-	-207	-0-	28	1	416	3	N	-0-					-0-
09	530	X	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-
10	533	X	533	-0-	-0-	-0-	37	1	496	3	N	-0-					-0-
*11	747	X	747	-0-	-0-	-0-	53	1	694	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

06	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
07	465	N	433	-0-	-32	-0-	26	1	407	3	N	-0-					-0-
08	465	N	359	-0-	-106	-0-	23	1	336	3	N	-0-					-0-
09	420	N	194	-0-	-226	-0-	12	1	182	3	N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	360	N	104	-0-	-256	-0-	6	1	98	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

06	3810	X	3623	-0-	-187	-0-	332	1	3291	3	Y	-0-					-0-
07	3937	X	3742	-0-	-195	-0-	360	1	3382	3	Y	-0-					-0-
08	3968	X	3613	-0-	-355	-0-	301	1	3312	3	Y	-0-					-0-
09	3840	X	3591	-0-	-249	-0-	337	1	3254	3	Y	-0-					-0-
10	3968	X	3494	-0-	-474	-0-	249	1	3245	3	Y	-0-					-0-
11	3630	X	2995	-0-	-635	-0-	242	1	2753	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

06	870	N	563	-0-	-307	-0-	563	3			N	-0-					-0-
07	837	N	590	-0-	-247	-0-	590	3			N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	900	N	761	-0-	-139	-0-	761	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

06	396	N	396	-0-	-0-	-0-	37	1	358	3	Y	1					2
							1	9									
07	682	N	312	-0-	-370	-0-	28	1	278	3	Y	5	5	8			2
							6	9									
08	341	N	280	-0-	-61	-0-	13	1	267	3	Y	-0-	2	1			-0-
09	390	N	169	-0-	-221	-0-	7	1	161	3	Y	1					1
							1	9									
10	1257	N	1257	-0-	-0-	-0-	66	1	1183	3	Y	7	5	1			3
							8	9									
*11	1659	N	1659	-0-	-0-	-0-	88	1	1565	3	Y	5					8
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	817	-0-	-53	-0-	48	1	769	3	N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	47	1	759	3	N	-0-					-0-
08	899	N	772	-0-	-127	-0-	46	1	726	3	N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	48	1	792	3	N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	47	1	776	3	N	-0-					-0-
*11	775	N	775	-0-	-0-	-0-	48	1	727	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
08	155	N	29	-0-	-126	-0-	2	1	27	3	N	-0-					-0-
09	150	N	37	-0-	-113	-0-	2	1	35	3	N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	22	1	346	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
09	420	N	233	-0-	-187	-0-	14	1	219	3	N	-0-					-0-
10	372	N	239	-0-	-133	-0-	16	1	223	3	N	-0-					-0-
11	300	N	222	-0-	-78	-0-	13	1	209	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
10	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
11	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	443	-0-	-37	-0-	19 9	1 9	415	3	Y	8	8	1			6
07	465	N	426	-0-	-39	-0-	19 9	1 9	398	3	Y	8	8	1			6
08	434	N	400	-0-	-34	-0-	18 6	1 9	376	3	Y	5	8	1			3
09	450	N	395	-0-	-55	-0-	18 9	1 9	368	3	Y	8	7	1			4
10	434	N	414	-0-	-20	-0-	20 9	1 9	385	3	Y	8	8	1			4
*11	406	N	406	-0-	-0-	-0-	20 9	1 9	377	3	Y	8	7	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
10	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
11	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	946	-0-	-134	-0-	47	1	899	3	N	-0-					-0-
07	1147	N	1008	-0-	-139	-0-	51	1	957	3	N	-0-					-0-
08	1054	N	963	-0-	-91	-0-	49	1	914	3	N	-0-					-0-
09	960	N	886	-0-	-74	-0-	46	1	840	3	N	-0-					-0-
10	1023	N	934	-0-	-89	-0-	50	1	884	3	N	-0-					-0-
11	930	N	698	-0-	-232	-0-	38	1	660	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	424	-0-	-116	-0-	21	1	403	3	N	-0-					-0-
07	589	N	469	-0-	-120	-0-	24	1	445	3	N	-0-					-0-
08	651	N	586	-0-	-65	-0-	31	1	555	3	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	29	1	514	3	N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	37	1	622	3	N	-0-					-0-
11	570	N	497	-0-	-73	-0-	30	1	467	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	42	-0-	-1098	-0-	5	1	37	3	Y	-0-					-0-
07	1364	N	1044	-0-	-320	-0-	81	1	960	3	Y	3	2	1			1
							3	9									
08	1851	N	1851	-0-	-0-	-0-	170	1	1675	3	Y	5	4	1			2
							6	9									
09	1526	N	1526	-0-	-0-	-0-	155	1	1367	3	Y	4	5	1			1
							4	9									
10	1450	N	1450	-0-	-0-	-0-	151	1	1288	3	Y	10	9	1			2
							11	9									
11	1800	N	1304	-0-	-496	-0-	143	1	1154	3	Y	6	4	1			4
							7	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					1
07	5	N	2	-0-	-3	-0-	2	3			Y	-0-					1
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					1
09	30	N	-0-	-0-	-30	-0-					Y	-0-					1
10	2	N	-0-	-0-	-2	-0-					Y	-0-					1
11	4	N	-0-	-0-	-4	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	923	-0-	-7	-0-	51	1	872	2	Y	-0-					1
07	961	N	929	-0-	-32	-0-	52	1	876	2	Y	1					2
							1	9									
08	961	N	940	-0-	-21	-0-	53	1	887	2	Y	-0-					2
09	963	N	963	-0-	-0-	-0-	52	1	911	2	Y	-0-					2
10	1254	N	1254	-0-	-0-	-0-	72	1	1181	2	Y	1					3
							1	9									
*11	1126	N	1126	-0-	-0-	-0-	63	1	1063	2	Y	-0-	2	1			1

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

06	360	N	360	-0-	-0-	-0-	17	1	342	3	Y	1	1	1			-0-
							1	9									
07	403	N	360	-0-	-43	-0-	18	1	341	3	Y	1	1	1			-0-
							1	9									
08	403	N	341	-0-	-62	-0-	17	1	323	3	Y	1	1	1			-0-
							1	9									
09	360	N	315	-0-	-45	-0-	16	1	298	3	Y	1	1	1			-0-
							1	9									
10	372	N	317	-0-	-55	-0-	15	1	300	3	Y	2	2	1			-0-
							2	9									
11	330	N	286	-0-	-44	-0-	14	1	270	3	Y	2	1	1			1
							2	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

06	1591	N	1591	-0-	-0-	-0-	146	1	1444	3	Y	1	1	8			-0-
							1	9									
07	1701	N	1701	-0-	-0-	-0-	163	1	1534	3	Y	4	4	8			-0-
							4	9									
08	1708	N	1708	-0-	-0-	-0-	142	1	1566	3	Y	-0-					-0-
09	1672	N	1672	-0-	-0-	-0-	157	1	1515	3	Y	-0-					-0-
10	1705	N	1551	-0-	-154	-0-	110	1	1441	3	Y	-0-					-0-
11	1650	N	1407	-0-	-243	-0-	114	1	1293	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

06	990	N	9	-0-	-981	-0-	9	3			N	-0-					-0-
07	899	N	47	-0-	-852	-0-	2	1	45	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	24	1	573	3	N	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	57	1	1341	3	N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	57	1	1266	3	N	-0-					-0-
*11	1150	N	1150	-0-	-0-	-0-	54	1	1096	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

06	60	N	34	-0-	-26	-0-	2	1	32	2	N	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	2	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	24	1	327	2	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	26	1	366	2	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	14	1	205	2	N	-0-					-0-
11	330	N	97	-0-	-233	-0-	6	1	91	2	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

06	2531	X	2531	-0-	-0-	-0-	252	1	2279	2	Y	-0-					-0-
07	2492	N	2492	-0-	-0-	-0-	236	1	2256	2	Y	-0-					-0-
08	2635	N	2563	-0-	-72	-0-	215	1	2348	2	Y	-0-					-0-
09	2520	N	2415	-0-	-105	-0-	205	1	2210	2	Y	-0-					-0-
10	2480	N	2399	-0-	-81	-0-	218	1	2181	2	Y	-0-					-0-
11	2490	N	1702	-0-	-788	-0-	151	1	1551	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1621	-0-	-59	-0-	162	1	1459	2	Y	-0-					-0-
07	1705	N	1640	-0-	-65	-0-	155	1	1485	2	Y	-0-					-0-
08	1736	N	1657	-0-	-79	-0-	139	1	1518	2	Y	-0-					-0-
09	1620	N	1595	-0-	-25	-0-	135	1	1460	2	Y	-0-					-0-
10	1652	N	1652	-0-	-0-	-0-	150	1	1502	2	Y	-0-					-0-
*11	1626	N	1626	-0-	-0-	-0-	145	1	1481	2	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

06	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	6	1	72	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

06	300	N	286	-0-	-14	-0-	81	1	205	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	84	1	216	3	N	-0-					-0-
08	310	N	308	-0-	-2	-0-	85	1	223	3	N	-0-					-0-
09	300	N	289	-0-	-11	-0-	81	1	208	3	N	-0-					-0-
10	310	N	288	-0-	-22	-0-	83	1	205	3	N	-0-					-0-
11	300	N	264	-0-	-36	-0-	80	1	184	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

06	1620	X	378	-0-	-1242	-0-	22	1	356	3	N	-0-					-0-
07	1674	X	289	-0-	-1385	-0-	17	1	272	3	N	-0-					-0-
08	620	X	129	-0-	-491	-0-	8	1	121	3	N	-0-					-0-
09	600	X	72	-0-	-528	-0-	4	1	68	3	N	-0-					-0-
10	632	X	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-
*11	595	X	595	-0-	-0-	-0-	37	1	558	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

06	840	N	813	-0-	-27	-0-	32	1	781	3	N	-0-					-0-
07	837	N	817	-0-	-20	-0-	35	1	782	3	N	-0-					-0-
08	837	N	813	-0-	-24	-0-	33	1	780	3	N	-0-					-0-
09	810	N	771	-0-	-39	-0-	32	1	739	3	N	-0-					-0-
10	806	N	785	-0-	-21	-0-	34	1	751	3	N	-0-					-0-
11	780	N	635	-0-	-145	-0-	30	1	605	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

06	600	N	561	-0-	-39	-0-	35	1	525	3	N	1					2
							1	9									
07	599	N	599	-0-	-0-	-0-	36	1	560	3	N	3	2	1	3	8	-0-
							3	9									
08	589	N	588	-0-	-1	-0-	34	1	553	3	N	1					1
							1	9									
09	570	N	555	-0-	-15	-0-	35	1	520	3	N	-0-					1
10	589	N	575	-0-	-14	-0-	41	1	534	3	N	-0-					1
11	570	N	540	-0-	-30	-0-	36	1	503	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	135	1	879	3	Y	4	3	1			1
							4	9									
07	1147	N	966	-0-	-181	-0-	136	1	827	3	Y	3	3	1			1
							3	9									
08	1054	N	861	-0-	-193	-0-	130	1	729	3	Y	2	2	1			1
							2	9									
09	1020	N	776	-0-	-244	-0-	124	1	651	3	Y	1	2	1			-0-
							1	9									
10	961	N	700	-0-	-261	-0-	119	1	575	3	Y	5	4	1			1
							6	9									
11	840	N	826	-0-	-14	-0-	126	1	696	3	Y	4	2	1			3
							4	9									

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

06	870	N	833	-0-	-37	-0-	33	1	800	3	N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	40	1	892	3	N	-0-					-0-
08	868	N	865	-0-	-3	-0-	35	1	830	3	N	-0-					-0-
09	840	N	738	-0-	-102	-0-	30	1	708	3	N	-0-					-0-
10	930	N	710	-0-	-220	-0-	31	1	679	3	N	-0-					-0-
11	840	N	743	-0-	-97	-0-	35	1	708	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

06	600	N	543	-0-	-57	-0-	22	1	521	3	N	-0-					-0-
07	589	N	569	-0-	-20	-0-	25	1	544	3	N	-0-					-0-
08	558	N	375	-0-	-183	-0-	15	1	360	3	N	-0-					-0-
09	540	N	77	-0-	-463	-0-	3	1	74	3	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	23	1	506	3	N	-0-					-0-
*11	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

06	570	N	542	-0-	-28	-0-	36	1	506	2	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	38	1	498	2	N	-0-					-0-
08	589	N	529	-0-	-60	-0-	37	1	492	2	N	-0-					-0-
09	540	N	497	-0-	-43	-0-	33	1	464	2	N	-0-					-0-
10	527	N	514	-0-	-13	-0-	33	1	481	2	N	-0-					-0-
11	510	N	485	-0-	-25	-0-	32	1	453	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

06	660	N	634	-0-	-26	-0-	114	1	520	3	N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	117	1	525	3	N	-0-					-0-
08	682	N	649	-0-	-33	-0-	119	1	530	3	N	-0-					-0-
09	630	N	617	-0-	-13	-0-	115	1	502	3	N	-0-					-0-
10	651	N	640	-0-	-11	-0-	117	1	523	3	N	-0-					-0-
11	630	N	593	-0-	-37	-0-	112	1	481	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	116	1	353	3	Y	1	1	1			2
							1	9									
07	527	N	445	-0-	-82	-0-	117	1	327	3	Y	1	1	1			2
							1	9									
08	496	N	321	-0-	-175	-0-	102	1	216	3	Y	3	2	1	1	8	2
							3	9									
09	480	N	474	-0-	-6	-0-	110	1	363	3	Y	1	1	1			2
							1	9									
10	488	N	488	-0-	-0-	-0-	113	1	372	3	Y	3	3	1			2
							3	9									
*11	466	N	466	-0-	-0-	-0-	109	1	355	3	Y	2	2	1			2
							2	9									

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2255	N	2255	-0-	-0-	-0-	125	1	2130	2	Y	-0-					2
07	2384	N	2384	-0-	-0-	-0-	134	1	2249	2	Y	1					3
							1	9									
08	2462	N	2462	-0-	-0-	-0-	138	1	2323	2	Y	1					4
							1	9									
09	2098	N	2098	-0-	-0-	-0-	113	1	1984	2	Y	1	1	8			4
							1	9									
10	2081	N	2081	-0-	-0-	-0-	119	1	1961	2	Y	1					5
							1	9									
*11	2116	N	2116	-0-	-0-	-0-	119	1	1996	2	Y	1	4	1			2
							1	9									

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	X	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1					1
							1	9									
09	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			1
							1	9									
10	93	N	44	-0-	-49	-0-	2	1	42	3	Y	-0-	1	1			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			-0-
							1	9									
11	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	186	1	385	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	189	1	330	3	N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	188	1	298	3	N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	183	1	294	3	N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	189	1	302	3	N	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	182	1	295	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	278	-0-	-202	-0-	17	1	261	3	N	-0-					-0-
07	341	N	263	-0-	-78	-0-	16	1	247	3	N	-0-					-0-
08	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
09	270	N	236	-0-	-34	-0-	15	1	221	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	15	1	220	3	N	-0-					-0-
11	240	N	236	-0-	-4	-0-	16	1	220	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	696	-0-	-504	-0-	41	1	655	3	N	-0-					-0-
07	1209	N	882	-0-	-327	-0-	52	1	830	3	N	-0-					-0-
08	1116	N	570	-0-	-546	-0-	35	1	535	3	N	-0-					-0-
09	690	N	631	-0-	-59	-0-	37	1	594	3	N	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	66	1	1088	3	N	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	19	1	306	3	N	-0-					-0-
07	341	N	335	-0-	-6	-0-	20	1	315	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	20	1	308	3	N	-0-					-0-
09	330	N	317	-0-	-13	-0-	18	1	299	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
11	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	97 1	1 9	219	3	Y	1	1	1			1
07	372	N	278	-0-	-94	-0-	87	1	191	3	Y	-0-					1
08	341	N	262	-0-	-79	-0-	91 2	1 9	169	3	Y	2	1	1	1	8	1
09	330	N	272	-0-	-58	-0-	91 1	1 9	180	3	Y	1	1	1			1
10	279	N	267	-0-	-12	-0-	94 2	1 9	171	3	Y	2	2	1			1
11	240	N	235	-0-	-5	-0-	90 1	1 9	144	3	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	-0-	127	1	718	3	Y	3	2	1			1
							3	9									
07	841	N	841	-0-	-0-	-0-	130	1	709	3	Y	2	2	1			1
							2	9									
08	961	N	808	-0-	-153	-0-	128	1	678	3	Y	2	2	1			1
							2	9									
09	840	N	636	-0-	-204	-0-	117	1	518	3	Y	1	2	1			-0-
							1	9									
10	837	N	631	-0-	-206	-0-	118	1	509	3	Y	4	3	1			1
							4	9									
11	780	N	532	-0-	-248	-0-	111	1	418	3	Y	3	2	1			2
							3	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	76	1	130	3	Y	1	1	1			1
							1	9									
07	217	N	208	-0-	-9	-0-	78	1	130	3	Y	-0-					1
08	217	N	193	-0-	-24	-0-	75	1	117	3	Y	1	1	1			1
							1	9									
09	210	N	184	-0-	-26	-0-	73	1	110	3	Y	1	1	1			1
							1	9									
10	217	N	186	-0-	-31	-0-	75	1	110	3	Y	1	1	1			1
							1	9									
11	180	N	168	-0-	-12	-0-	72	1	96	3	Y	-0-					1

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	158	-0-	-142	-0-	11	1	146	3	Y	1	1	1			1
							1	9									
07	279	N	130	-0-	-149	-0-	9	1	121	3	Y	-0-					1
08	217	N	98	-0-	-119	-0-	5	1	92	3	Y	1	1	1			1
							1	9									
09	150	N	82	-0-	-68	-0-	4	1	77	3	Y	1	1	1			1
							1	9									
10	124	N	81	-0-	-43	-0-	4	1	77	3	Y	-0-	1	1			-0-
11	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	284	-0-	-376	-0-	14	1	270	3	N	-0-					-0-
07	682	N	185	-0-	-497	-0-	10	1	175	3	N	-0-					-0-
08	434	N	143	-0-	-291	-0-	8	1	135	3	N	-0-					-0-
09	270	N	66	-0-	-204	-0-	4	1	62	3	N	-0-					-0-
10	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-
11	150	N	20	-0-	-130	-0-	1	1	19	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1095	-0-	-15	-0-	65	1	1030	3	N	-0-					-0-
07	1147	N	1102	-0-	-45	-0-	65	1	1037	3	N	-0-					-0-
08	1147	N	1085	-0-	-62	-0-	66	1	1019	3	N	-0-					-0-
09	1110	N	1088	-0-	-22	-0-	63	1	1025	3	N	-0-					-0-
10	1116	N	1091	-0-	-25	-0-	63	1	1028	3	N	-0-					-0-
11	1050	N	1029	-0-	-21	-0-	63	1	966	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	1490	-0-	-100	-0-	89	1	1401	3	N	-0-					-0-
07	1550	X	1485	-0-	-65	-0-	88	1	1397	3	N	-0-					-0-
08	1581	X	1525	-0-	-56	-0-	93	1	1432	3	N	-0-					-0-
09	1530	X	1459	-0-	-71	-0-	85	1	1374	3	N	-0-					-0-
10	1581	X	1493	-0-	-88	-0-	86	1	1407	3	N	-0-					-0-
11	1500	X	1456	-0-	-44	-0-	89	1	1367	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

06	1173	N	1173	-0-	-0-	-0-	64	1	1105	3	Y	4	4	1			5
							4	9									
07	1271	N	1189	-0-	-82	-0-	65	1	1122	3	Y	2	2	1			5
							2	9									
08	1209	N	1168	-0-	-41	-0-	44	1	1114	3	Y	9	5	1			9
							10	9									
09	1170	N	1126	-0-	-44	-0-	42	1	1078	3	Y	5	7	1			7
							6	9									
10	1178	N	1122	-0-	-56	-0-	41	1	1073	3	Y	7	9	1			5
							8	9									
11	1140	N	1061	-0-	-79	-0-	38	1	1015	3	Y	7	5	1			7
							8	9									

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

06	1600	N	1600	-0-	-0-	-0-	87	1	1506	3	Y	6	5	1			7
							7	9									
07	1858	N	1858	-0-	-0-	-0-	102	1	1750	3	Y	5	3	1	1	8	8
							6	9									
08	1885	N	1885	-0-	-0-	-0-	71	1	1800	3	Y	13	6	1	1	8	14
							14	9									
09	1809	N	1809	-0-	-0-	-0-	67	1	1733	3	Y	8	11	1			11
							9	9									
10	1616	N	1616	-0-	-0-	-0-	59	1	1546	3	Y	10	14	1			7
							11	9									
11	1500	N	1306	-0-	-194	-0-	47	1	1250	3	Y	8	7	1			8
							9	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

06	718	N	718	-0-	-0-	-0-	38	1	678	3	Y	2					3
							2	9									
07	890	N	890	-0-	-0-	-0-	49	1	838	3	Y	3	4	1			2
							3	9									
08	895	N	895	-0-	-0-	-0-	51	1	841	3	Y	3	4	1			1
							3	9									
09	860	N	860	-0-	-0-	-0-	48	1	808	3	Y	4	4	1			1
							4	9									
10	899	N	824	-0-	-75	-0-	53	1	769	3	Y	2					3
							2	9									
11	870	N	810	-0-	-60	-0-	54	1	750	3	Y	5	5	1			3
							6	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

06	240	N	221	-0-	-19	-0-	17	1	204	2	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	16	1	213	2	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	17	1	212	2	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	17	1	212	2	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	17	1	208	2	N	-0-					-0-
11	210	N	207	-0-	-3	-0-	14	1	193	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	19	1	231	3	Y	1	1	1			-0-
							1	9									
08	248	N	248	-0-	-0-	-0-	20	1	228	3	Y	-0-					-0-
09	240	N	183	-0-	-57	-0-	15	1	167	3	Y	1	1	1			-0-
							1	9									
10	248	N	205	-0-	-43	-0-	16	1	189	3	Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	19	1	212	3	Y	1					1
							1	9									

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

06	420	N	419	-0-	-1	-0-	28	1	391	2	N	-0-					-0-
07	434	N	433	-0-	-1	-0-	31	1	402	2	N	-0-					-0-
08	434	N	432	-0-	-2	-0-	30	1	402	2	N	-0-					-0-
09	420	N	409	-0-	-11	-0-	27	1	382	2	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	27	1	391	2	N	-0-					-0-
11	420	N	395	-0-	-25	-0-	26	1	369	2	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

06	1020	N	987	-0-	-33	-0-	98	1	889	2	Y	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	101	1	972	2	Y	-0-					-0-
08	1147	N	1061	-0-	-86	-0-	89	1	972	2	Y	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	94	1	1019	2	Y	-0-					-0-
10	1135	N	1135	-0-	-0-	-0-	103	1	1032	2	Y	-0-					-0-
*11	1077	N	1077	-0-	-0-	-0-	96	1	981	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

06	154	N	154	-0-	-0-	-0-	10	1	143	3	Y	1	1	1			1
							1	9									
07	186	N	148	-0-	-38	-0-	10	1	138	3	Y	-0-					1
08	186	N	152	-0-	-34	-0-	8	1	143	3	Y	1	1	1			1
							1	9									
09	150	N	136	-0-	-14	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
10	155	N	101	-0-	-54	-0-	5	1	96	3	Y	-0-	1	1			-0-
11	150	N	16	-0-	-134	-0-	1	1	15	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

06	150	N	97	-0-	-53	-0-	4	1	93	3	N	-0-					-0-
07	155	N	93	-0-	-62	-0-	4	1	89	3	N	-0-					-0-
08	155	N	90	-0-	-65	-0-	4	1	86	3	N	-0-					-0-
09	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1385	N	1385	-0-	-0-	-0-	83	1	1302	3	N	-0-					-0-
07	1443	N	1443	-0-	-0-	-0-	87	1	1356	3	N	-0-					-0-
08	1302	N	815	-0-	-487	-0-	52	1	763	3	N	-0-					-0-
09	1380	N	1017	-0-	-363	-0-	65	1	952	3	N	-0-					-0-
10	1457	N	1305	-0-	-152	-0-	82	1	1223	3	N	-0-					-0-
*11	886	N	886	-0-	-0-	-0-	60	1	826	3	N	-0-					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	420	-0-	-30	-0-	145	1	275	3	N	-0-					-0-
07	496	N	432	-0-	-64	-0-	150	1	282	3	N	-0-					-0-
08	465	N	417	-0-	-48	-0-	149	1	268	3	N	-0-					-0-
09	420	N	389	-0-	-31	-0-	143	1	246	3	N	-0-					-0-
10	434	N	397	-0-	-37	-0-	147	1	250	3	N	-0-					-0-
11	390	N	343	-0-	-47	-0-	141	1	202	3	N	-0-					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	677	-0-	-373	-0-	52	1	625	2	N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	56	1	734	2	N	-0-					-0-
08	837	N	782	-0-	-55	-0-	57	1	725	2	N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	55	1	694	2	N	-0-					-0-
10	775	N	770	-0-	-5	-0-	58	1	712	2	N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	52	1	698	2	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1548	N	1548	-0-	-0-	-0-	86	1	1462	2	Y	-0-					1
07	1454	N	1454	-0-	-0-	-0-	82	1	1371	2	Y	1					2
							1	9									
08	1540	N	1540	-0-	-0-	-0-	86	1	1454	2	Y	-0-					2
09	1325	N	1325	-0-	-0-	-0-	71	1	1254	2	Y	-0-					2
10	1313	N	1313	-0-	-0-	-0-	75	1	1237	2	Y	1					3
							1	9									
*11	1228	N	1228	-0-	-0-	-0-	69	1	1159	2	Y	-0-	2	1			1

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	19	1	229	2	N	-0-					-0-
07	279	N	258	-0-	-21	-0-	18	1	240	2	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	18	1	234	2	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	18	1	227	2	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	19	1	231	2	N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	17	1	226	2	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1315	-0-	-65	-0-	131	1	1184	2	Y	-0-					-0-
07	1364	N	1300	-0-	-64	-0-	123	1	1175	2	Y	2	2	8			-0-
							2	9									
08	1457	N	1000	-0-	-457	-0-	84	1	916	2	Y	-0-					-0-
09	1320	N	1250	-0-	-70	-0-	106	1	1144	2	Y	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	124	1	1243	2	Y	-0-					-0-
*11	1336	N	1336	-0-	-0-	-0-	119	1	1217	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-	-30	-0-	2	1	28	3	N	-0-					-0-
07	124	N	23	-0-	-101	-0-	1	1	22	3	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	11	1	157	3	N	1	1	8			-0-
							1	9									
09	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
11	150	N	42	-0-	-108	-0-	3	1	39	3	N	-0-					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

06	870	N	830	-0-	-40	-0-	50	1	780	3	N	-0-					-0-
07	899	N	824	-0-	-75	-0-	49	1	773	3	N	2	2	8			-0-
							2	9									
08	899	N	888	-0-	-11	-0-	56	1	832	3	N	-0-					-0-
09	840	N	793	-0-	-47	-0-	50	1	743	3	N	-0-					-0-
10	837	N	813	-0-	-24	-0-	51	1	762	3	N	-0-					-0-
11	870	N	740	-0-	-130	-0-	50	1	690	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

06	600	N	595	-0-	-5	-0-	35	1	560	3	N	-0-					-0-
07	651	N	614	-0-	-37	-0-	36	1	578	3	N	-0-					-0-
08	620	N	592	-0-	-28	-0-	35	1	557	3	N	-0-					-0-
09	600	N	540	-0-	-60	-0-	31	1	509	3	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-					-0-
11	570	N	523	-0-	-47	-0-	32	1	491	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

06	900	N	705	-0-	-195	-0-	42	1	663	3	N	-0-					-0-
07	961	N	738	-0-	-223	-0-	44	1	694	3	N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-
09	720	N	675	-0-	-45	-0-	43	1	632	3	N	-0-					-0-
10	744	N	703	-0-	-41	-0-	44	1	659	3	N	-0-					-0-
11	720	N	648	-0-	-72	-0-	44	1	604	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

06	540	N	528	-0-	-12	-0-	53	1	475	2	Y	-0-					-0-
07	543	N	543	-0-	-0-	-0-	51	1	492	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	47	1	511	2	Y	-0-					-0-
09	540	N	530	-0-	-10	-0-	45	1	485	2	Y	-0-					-0-
10	558	N	546	-0-	-12	-0-	50	1	496	2	Y	-0-					-0-
11	540	N	524	-0-	-16	-0-	47	1	477	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

06	1980	X	1639	-0-	-341	-0-	102	1	1536	3	Y	1					6
							1	9									
07	2697	X	2697	-0-	-0-	-0-	163	1	2519	3	Y	14	5	1	14	8	1
							15	9									
08	3464	X	3464	-0-	-0-	-0-	200	1	3262	3	Y	2					3
							2	9									
09	3179	X	3179	-0-	-0-	-0-	202	1	2975	3	Y	2					5
							2	9									
10	3094	X	3094	-0-	-0-	-0-	219	1	2873	3	Y	2					7
							2	9									
11	3360	X	2857	-0-	-503	-0-	193	1	2660	3	Y	4	10	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1010	-0-	-10	-0-	63	1	947	3	Y	-0-					3
07	1039	N	1039	-0-	-0-	-0-	63	1	969	3	Y	6	3	1	5	8	1
							7	9									
08	1023	N	1010	-0-	-13	-0-	58	1	952	3	Y	-0-					1
09	1020	N	985	-0-	-35	-0-	62	1	922	3	Y	1					2
							1	9									
10	1054	N	1021	-0-	-33	-0-	72	1	949	3	Y	-0-					2
11	990	N	974	-0-	-16	-0-	66	1	907	3	Y	1	3	1			-0-
							1	9									

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	374	-0-	-136	-0-	23	1	351	3	Y	-0-					1
07	558	N	382	-0-	-176	-0-	23	1	358	3	Y	1	1	1	1	8	-0-
							1	9									
08	487	N	487	-0-	-0-	-0-	28	1	458	3	Y	1					1
							1	9									
09	456	N	456	-0-	-0-	-0-	29	1	427	3	Y	-0-					1
10	372	N	277	-0-	-95	-0-	20	1	257	3	Y	-0-					1
*11	524	N	524	-0-	-0-	-0-	35	1	489	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	37	1	576	3	N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-					-0-
08	651	N	615	-0-	-36	-0-	39	1	576	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	38	1	553	3	N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	41	1	602	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	39	1	537	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	26	1	483	3	N	-0-					-0-
07	620	N	487	-0-	-133	-0-	25	1	458	3	N	4	4	8			-0-
							4	9									
08	558	N	444	-0-	-114	-0-	24	1	420	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	25	1	446	3	N	-0-					-0-
10	496	N	265	-0-	-231	-0-	15	1	250	3	N	-0-					-0-
11	420	N	65	-0-	-355	-0-	4	1	61	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3713	-0-	-97	-0-	148	1	3565	3	N	-0-					-0-
07	3937	X	3306	-0-	-631	-0-	143	1	3162	3	N	1	1	8			-0-
							1	9									
08	3875	X	3467	-0-	-408	-0-	139	1	3327	3	N	1	1	8			-0-
							1	9									
09	3720	X	3493	-0-	-227	-0-	144	1	3349	3	N	-0-					-0-
10	3844	X	3485	-0-	-359	-0-	150	1	3335	3	N	-0-					-0-
11	3720	X	3357	-0-	-363	-0-	159	1	3198	3	N	-0-					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	112	-0-	-1328	-0-	31	1	81	2	Y	-0-					-0-
07	1581	N	50	-0-	-1531	-0-	5	1	45	2	Y	-0-					-0-
08	1519	N	62	-0-	-1457	-0-	10	1	52	2	Y	-0-					-0-
09	120	N	51	-0-	-69	-0-	5	1	46	2	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	6	1	44	2	Y	-0-					-0-
11	60	N	42	-0-	-18	-0-	5	1	37	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

06	758	N	758	-0-	-0-	-0-	95	1	660	3	Y	3	2	1			1
							3	9									
07	868	N	670	-0-	-198	-0-	94	1	575	3	Y	1	2	1			-0-
							1	9									
08	837	N	789	-0-	-48	-0-	99	1	687	3	Y	3	2	1			1
							3	9									
09	817	N	817	-0-	-0-	-0-	99	1	717	3	Y	1	2	1			-0-
							1	9									
10	797	N	797	-0-	-0-	-0-	98	1	692	3	Y	6	5	1			1
							7	9									
11	750	N	733	-0-	-17	-0-	94	1	636	3	Y	3	2	1			2
							3	9									

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

06	501	N	501	-0-	-0-	-0-	25	1	476	3	N	-0-					-0-
07	558	N	495	-0-	-63	-0-	26	1	469	3	N	-0-					-0-
08	558	N	428	-0-	-130	-0-	23	1	405	3	N	-0-					-0-
09	510	N	450	-0-	-60	-0-	24	1	426	3	N	-0-					-0-
10	496	N	412	-0-	-84	-0-	23	1	389	3	N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

06	881	N	881	-0-	-0-	-0-	60	1	818	3	Y	3	3	1			4
							3	9									
07	961	N	873	-0-	-88	-0-	60	1	811	3	Y	2	2	1			4
							2	9									
08	899	N	873	-0-	-26	-0-	46	1	821	3	Y	5	3	1			6
							6	9									
09	870	N	869	-0-	-1	-0-	45	1	820	3	Y	4	5	1			5
							4	9									
10	868	N	606	-0-	-262	-0-	31	1	571	3	Y	4	6	1			3
							4	9									
11	840	N	640	-0-	-200	-0-	33	1	603	3	Y	4	3	1			4
							4	9									

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

06	482	N	482	-0-	-0-	-0-	26	1	454	3	Y	2	2	1			2
							2	9									
07	527	N	474	-0-	-53	-0-	26	1	447	3	Y	1	1	1			2
							1	9									
08	496	N	467	-0-	-29	-0-	18	1	446	3	Y	3	2	1			3
							3	9									
09	480	N	449	-0-	-31	-0-	17	1	429	3	Y	3	3	1			3
							3	9									
10	465	N	454	-0-	-11	-0-	16	1	435	3	Y	3	4	1			2
							3	9									
11	450	N	424	-0-	-26	-0-	15	1	406	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-		-0-	-0-	14	1	266	3	Y	1	1	1			-0-
								1	9									
07	310	N	280	-0-		-30	-0-	14	1	265	3	Y	1	1	1			-0-
								1	9									
08	310	N	269	-0-		-41	-0-	13	1	255	3	Y	1	1	1			-0-
								1	9									
09	270	N	251	-0-		-19	-0-	12	1	238	3	Y	1	1	1			-0-
								1	9									
10	279	N	254	-0-		-25	-0-	12	1	240	3	Y	2	2	1			-0-
								2	9									
11	270	N	226	-0-		-44	-0-	11	1	213	3	Y	2	1	1			1
								2	9									

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-		-0-	-0-	57	1	982	3	Y	5	4	1			5
								6	9									
07	1147	N	1034	-0-		-113	-0-	57	1	975	3	Y	2	2	1			5
								2	9									
08	1085	N	967	-0-		-118	-0-	36	1	924	3	Y	6	4	1			7
								7	9									
09	1050	N	676	-0-		-374	-0-	25	1	647	3	Y	4	6	1			5
								4	9									
10	1023	N	776	-0-		-247	-0-	28	1	744	3	Y	4	6	1			3
								4	9									
*11	1126	N	1126	-0-		-0-	-0-	41	1	1077	3	Y	7	3	1			7
								8	9									

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-		-0-	-0-	9	1	104	3	Y	2	2	8			5
								2	9									
07	155	N	91	-0-		-64	-0-	7	1	84	3	Y	-0-					5
08	124	N	124	-0-		-0-	-0-	10	1	114	3	Y	-0-					5
09	120	N	120	-0-		-0-	-0-	10	1	109	3	Y	1	1	8			3
								1	9									
10	93	N	92	-0-		-1	-0-	7	1	85	3	Y	-0-					3
11	120	N	106	-0-		-14	-0-	8	1	97	3	Y	1					4
								1	9									

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	179	-0-		-91	-0-	11	1	168	3	Y	-0-					1
07	310	N	197	-0-		-113	-0-	12	1	185	3	Y	-0-	1	1			-0-
08	217	N	198	-0-		-19	-0-	11	1	187	3	Y	-0-					-0-
09	189	N	189	-0-		-0-	-0-	12	1	177	3	Y	-0-					-0-
10	195	N	195	-0-		-0-	-0-	14	1	180	3	Y	1					1
								1	9									
*11	187	N	187	-0-		-0-	-0-	13	1	174	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	35	1	303	3	Y	-0-					2
07	424	N	424	-0-	-0-	-0-	42	1	382	3	Y	-0-	1	1			1
08	544	N	544	-0-	-0-	-0-	52	1	492	3	Y	-0-					1
09	477	N	477	-0-	-0-	-0-	48	1	428	3	Y	1					2
							1	9									
10	510	N	510	-0-	-0-	-0-	51	1	459	3	Y	-0-					2
11	540	N	516	-0-	-24	-0-	50	1	465	3	Y	1	2	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	94	-0-	-56	-0-	5	1	89	3	N	-0-					-0-
07	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	130	-0-	-770	-0-	7	1	122	3	Y	1	4	1			1
							1	9									
07	1023	N	441	-0-	-582	-0-	24	1	416	3	Y	1	1	1			1
							1	9									
08	1328	N	1328	-0-	-0-	-0-	50	1	1268	3	Y	9	1	1			9
							10	9									
09	1578	N	1578	-0-	-0-	-0-	58	1	1512	3	Y	7	7	1			9
							8	9									
10	1413	N	1413	-0-	-0-	-0-	51	1	1352	3	Y	9	12	1			6
							10	9									
11	1290	N	1222	-0-	-68	-0-	44	1	1169	3	Y	8	6	1			8
							9	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	48	1	655	3	Y	2	2	1			3
							2	9									
07	744	N	704	-0-	-40	-0-	48	1	655	3	Y	1	1	1			3
							1	9									
08	714	N	714	-0-	-0-	-0-	37	1	671	3	Y	5	3	1			5
							6	9									
09	720	N	693	-0-	-27	-0-	36	1	654	3	Y	3	4	1			4
							3	9									
10	713	N	703	-0-	-10	-0-	36	1	661	3	Y	5	6	1			3
							6	9									
11	690	N	667	-0-	-23	-0-	34	1	629	3	Y	4	3	1			4
							4	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	80	1	41	3	Y	-0-					1
07	155	N	118	-0-	-37	-0-	68	1	50	3	Y	-0-	1	1			-0-
08	155	N	126	-0-	-29	-0-	85	1	41	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	94	1	36	3	Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	97	1	34	3	Y	1					1
							1	9									
*11	129	N	129	-0-	-0-	-0-	91	1	38	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	33	1	556	2	Y	-0-					1
07	620	N	575	-0-	-45	-0-	32	1	543	2	Y	-0-					1
08	620	N	602	-0-	-18	-0-	34	1	568	2	Y	-0-					1
09	600	N	551	-0-	-49	-0-	30	1	521	2	Y	-0-					1
10	589	N	573	-0-	-16	-0-	33	1	539	2	Y	1					2
							1	9									
11	570	N	563	-0-	-7	-0-	32	1	531	2	Y	-0-	1	1			1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	251	-0-	-109	-0-	14	1	236	3	Y	1	1	1			1
							1	9									
07	403	N	234	-0-	-169	-0-	13	1	221	3	Y	-0-					1
08	310	N	220	-0-	-90	-0-	8	1	209	3	Y	3	1	1	1	8	2
							3	9									
09	240	N	216	-0-	-24	-0-	8	1	208	3	Y	-0-	1	1			1
10	248	N	241	-0-	-7	-0-	9	1	230	3	Y	2	2	1			1
							2	9									
*11	280	N	280	-0-	-0-	-0-	10	1	268	3	Y	2	1	1			2
							2	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	61	1	986	3	N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	62	1	1011	3	N	2	2	8			-0-
							2	9									
08	1085	N	1042	-0-	-43	-0-	62	1	979	3	N	1	1	8			-0-
							1	9									
09	1050	N	987	-0-	-63	-0-	56	1	931	3	N	-0-					-0-
10	1085	N	988	-0-	-97	-0-	56	1	932	3	N	-0-					-0-
11	1020	N	679	-0-	-341	-0-	42	1	637	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1265	-0-	-55	-0-	81	1	1178	2	Y	5					8
							6	9									
07	1333	N	1215	-0-	-118	-0-	70	1	1139	2	Y	5	6	1			7
							6	9									
08	1333	N	1311	-0-	-22	-0-	77	1	1227	2	Y	6	11	1			2
							7	9									
09	1260	N	1250	-0-	-10	-0-	72	1	1171	2	Y	6					8
							7	9									
10	1270	N	1270	-0-	-0-	-0-	74	1	1187	2	Y	8	12	1			4
							9	9									
*11	1981	N	1981	-0-	-0-	-0-	118	1	1853	2	Y	9	7	1			6
							10	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0-	-0-	75	1	1136	3	Y	1					4
							1	9									
07	1254	N	1254	-0-	-0-	-0-	76	1	1178	3	Y	-0-	3	1			1
08	1209	N	1194	-0-	-15	-0-	69	1	1125	3	Y	-0-					1
09	1200	N	902	-0-	-298	-0-	57	1	844	3	Y	1					2
							1	9									
10	1240	N	418	-0-	-822	-0-	30	1	388	3	Y	-0-					2
11	1170	N	303	-0-	-867	-0-	20	1	283	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
07	1860	N	1749	-0-	-111	-0-	1747	3	2	9	N	2	2	8			-0-
08	1798	N	1730	-0-	-68	-0-	1730	3			N	-0-					-0-
09	1710	N	1643	-0-	-67	-0-	1643	3			N	-0-					-0-
10	1736	N	1680	-0-	-56	-0-	1680	3			N	-0-					-0-
11	1680	N	1600	-0-	-80	-0-	1600	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	913	-0-	-17	-0-	57	1	855	3	Y	1					3
							1	9									
07	930	N	921	-0-	-9	-0-	56	1	864	3	Y	1	3	1			1
							1	9									
08	930	N	902	-0-	-28	-0-	52	1	850	3	Y	-0-					1
09	900	N	861	-0-	-39	-0-	55	1	806	3	Y	-0-					1
10	930	N	877	-0-	-53	-0-	62	1	814	3	Y	1					2
							1	9									
11	870	N	835	-0-	-35	-0-	56	1	778	3	Y	1	3	1			-0-
							1	9									

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0-	-0-	58	1	907	3	N	-0-					-0-
07	1023	N	909	-0-	-114	-0-	55	1	854	3	N	-0-					-0-
08	1023	N	923	-0-	-100	-0-	58	1	865	3	N	-0-					-0-
09	960	N	855	-0-	-105	-0-	54	1	801	3	N	-0-					-0-
10	899	N	884	-0-	-15	-0-	56	1	828	3	N	-0-					-0-
11	900	N	822	-0-	-78	-0-	56	1	766	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	375	-0-	-15	-0-	22	1	352	3	N	1	1	8			-0-
							1	9									
07	403	N	374	-0-	-29	-0-	22	1	352	3	N	-0-					-0-
08	403	N	362	-0-	-41	-0-	22	1	340	3	N	-0-					-0-
09	390	N	354	-0-	-36	-0-	21	1	333	3	N	-0-					-0-
10	372	N	361	-0-	-11	-0-	21	1	340	3	N	-0-					-0-
11	360	N	337	-0-	-23	-0-	21	1	316	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	701	-0-	-49	-0-	72	1	629	3	N	-0-					3
07	766	N	766	-0-	-0-	-0-	76	1	690	3	N	-0-	2	1			1
08	804	N	804	-0-	-0-	-0-	77	1	726	3	N	1					2
							1	9									
09	778	N	778	-0-	-0-	-0-	78	1	699	3	N	1					3
							1	9									
10	808	N	808	-0-	-0-	-0-	81	1	726	3	N	1					4
							1	9									
*11	978	N	978	-0-	-0-	-0-	94	1	884	3	N	-0-	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	469	-0-	-251	-0-	25	1 9	443	3	Y	1					2
07	930	N	-0-	-0-	-930	-0-					Y	-0-	2	1			-0-
08	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
09	480	N	422	-0-	-58	-0-	24	1 9	397	3	Y	1	1	1			-0-
10	1204	N	1204	-0-	-0-	-0-	77	1 4 9	1123	3	Y	4					4
*11	918	N	918	-0-	-0-	-0-	61	1 6 9	851	3	Y	5	6	1			3

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	18	1 9	328	3	Y	1					1
07	882	N	882	-0-	-0-	-0-	49	1 3 9	830	3	Y	3	2	1			2
08	874	N	874	-0-	-0-	-0-	50	1 3 9	821	3	Y	3	4	1			1
09	787	N	787	-0-	-0-	-0-	44	1 3 9	740	3	Y	3	4	1			-0-
10	770	N	770	-0-	-0-	-0-	49	1 3 9	718	3	Y	3					3
*11	773	N	773	-0-	-0-	-0-	51	1 4 9	718	3	Y	4	4	1			3

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0-	-0-	68	1 3 9	1207	3	Y	3					5
07	1457	N	1312	-0-	-145	-0-	72	1 6 9	1234	3	Y	5	6	1			4
08	1426	N	1279	-0-	-147	-0-	73	1 4 9	1202	3	Y	4	6	1			2
09	1290	N	1267	-0-	-23	-0-	71	1 6 9	1190	3	Y	5	6	1			1
10	1302	N	1251	-0-	-51	-0-	80	1 4 9	1167	3	Y	4					5
11	1230	N	1162	-0-	-68	-0-	77	1 7 9	1078	3	Y	6	7	1			4

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	570	N	461	-0-	-109	-0-	461	3			N	-0-					-0-
10	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
11	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	61	1	598	3	Y	2					3
							2	9									
07	899	N	591	-0-	-308	-0-	53	1	537	3	Y	1					4
							1	9									
08	682	N	478	-0-	-204	-0-	23	1	454	3	Y	1	4	1			1
							1	9									
09	660	N	466	-0-	-194	-0-	20	1	445	3	Y	1					2
							1	9									
10	589	N	451	-0-	-138	-0-	24	1	424	3	Y	3	4	1			1
							3	9									
*11	478	N	478	-0-	-0-	-0-	25	1	452	3	Y	1					2
							1	9									

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

06	630	N	582	-0-	-48	-0-	44	1	538	2	N	-0-					-0-
07	620	N	605	-0-	-15	-0-	43	1	562	2	N	-0-					-0-
08	620	N	598	-0-	-22	-0-	44	1	554	2	N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	42	1	539	2	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	44	1	541	2	N	-0-					-0-
11	570	N	566	-0-	-4	-0-	39	1	527	2	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

06	796	N	796	-0-	-0-	-0-	106	1	690	3	N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	810	N	2	-0-	-808	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

06	659	N	659	-0-	-0-	-0-	112	1	544	3	Y	3	2	1			1
							3	9									
07	713	N	638	-0-	-75	-0-	114	1	523	3	Y	1	2	1			-0-
							1	9									
08	614	N	614	-0-	-0-	-0-	113	1	499	3	Y	2	1	1			1
							2	9									
09	660	N	566	-0-	-94	-0-	108	1	457	3	Y	1	2	1			-0-
							1	9									
10	651	N	557	-0-	-94	-0-	109	1	444	3	Y	4	3	1			1
							4	9									
11	600	N	498	-0-	-102	-0-	104	1	392	3	Y	2	2	1			1
							2	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

06	415	N	415	-0-	-0-	-0-	20	1	394	3	Y	1	1	1			-0-
							1	9									
07	403	N	397	-0-	-6	-0-	20	1	376	3	Y	1	1	1			-0-
							1	9									
08	434	N	413	-0-	-21	-0-	20	1	392	3	Y	1	1	1			-0-
							1	9									
09	420	N	396	-0-	-24	-0-	20	1	375	3	Y	1	1	1			-0-
							1	9									
10	403	N	361	-0-	-42	-0-	17	1	342	3	Y	2	2	1			-0-
							2	9									
11	390	N	332	-0-	-58	-0-	16	1	314	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	20	-0-	-70	-0-	1	1	19	3	Y	-0-					-0-
07	62	N	19	-0-	-43	-0-	1	1	18	3	Y	-0-					-0-
08	62	N	9	-0-	-53	-0-	9	3			Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	4	1	97	3	Y	1					1
							1	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1025	-0-	-25	-0-	102	1	923	2	Y	-0-					-0-
07	1054	N	992	-0-	-62	-0-	94	1	898	2	Y	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	90	1	979	2	Y	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	90	1	967	2	Y	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	96	1	960	2	Y	-0-					-0-
*11	1033	N	1033	-0-	-0-	-0-	92	1	941	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	18	1	276	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
09	300	N	251	-0-	-49	-0-	16	1	235	3	N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	23	1	345	3	N	-0-					-0-
11	270	N	254	-0-	-16	-0-	17	1	237	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	15	1	130	3	Y	-0-					1
07	155	N	140	-0-	-15	-0-	14	1	126	3	Y	-0-	1	1			-0-
08	155	N	136	-0-	-19	-0-	13	1	123	3	Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	13	1	120	3	Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	14	1	121	3	Y	1					1
							1	9									
*11	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-	1	1			-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	154	-0-	-296	-0-	8	1	146	3	Y	-0-					1
07	527	N	90	-0-	-437	-0-	5	1	85	3	Y	-0-	1	1			-0-
08	310	N	25	-0-	-285	-0-	1	1	24	3	Y	-0-					-0-
09	150	N	6	-0-	-144	-0-	6	3			Y	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	496	N	385	-0-	-111	-0-	385	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-		-0-	-0-	43	1	419	3	Y	1					2
								1	9									
07	527	N	460	-0-		-67	-0-	41	1	418	3	Y	1					3
								1	9									
08	496	N	395	-0-		-101	-0-	19	1	376	3	Y	-0-	3	1			-0-
09	450	N	410	-0-		-40	-0-	18	1	390	3	Y	2					2
								2	9									
10	465	N	416	-0-		-49	-0-	22	1	392	3	Y	2	3	1			1
								2	9									
*11	416	N	416	-0-		-0-	-0-	22	1	393	3	Y	1					2
								1	9									

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-		-0-	-0-	58	1	799	3	Y	3	3	1			4
								3	9									
07	992	N	854	-0-		-138	-0-	58	1	794	3	Y	2	2	1			4
								2	9									
08	944	N	944	-0-		-0-	-0-	49	1	888	3	Y	6	3	1			7
								7	9									
09	870	N	769	-0-		-101	-0-	39	1	726	3	Y	4	6	1			5
								4	9									
10	868	N	491	-0-		-377	-0-	25	1	463	3	Y	3	6	1			2
								3	9									
11	900	N	564	-0-		-336	-0-	29	1	532	3	Y	3	2	1			3
								3	9									

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-		-0-	-0-	46	1	625	3	Y	2	2	1			3
								2	9									
07	744	N	656	-0-		-88	-0-	45	1	610	3	Y	1	1	1			3
								1	9									
08	682	N	627	-0-		-55	-0-	33	1	588	3	Y	5	3	1			5
								6	9									
09	660	N	576	-0-		-84	-0-	30	1	543	3	Y	3	4	1			4
								3	9									
10	651	N	552	-0-		-99	-0-	28	1	521	3	Y	3	5	1			2
								3	9									
11	600	N	511	-0-		-89	-0-	26	1	482	3	Y	3	2	1			3
								3	9									

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-		-0-	-0-	13	1	264	3	Y	1	1	1			-0-
								1	9									
07	284	N	284	-0-		-0-	-0-	14	1	269	3	Y	1	1	1			-0-
								1	9									
08	281	N	281	-0-		-0-	-0-	14	1	266	3	Y	1	1	1			-0-
								1	9									
09	271	N	271	-0-		-0-	-0-	13	1	257	3	Y	1	1	1			-0-
								1	9									
10	317	N	317	-0-		-0-	-0-	15	1	300	3	Y	2	2	1			-0-
								2	9									
*11	313	N	313	-0-		-0-	-0-	15	1	296	3	Y	2	1	1			1
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0-	-0-		57	1	1010	3	Y	2					4
								2	9									
07	1116	N	1097	-0-	-19	-0-		60	1	1033	3	Y	4	5	1			3
								4	9									
08	1116	N	1068	-0-	-48	-0-		61	1	1003	3	Y	4	5	1			2
								4	9									
09	1080	N	1027	-0-	-53	-0-		58	1	965	3	Y	4	5	1			1
								4	9									
10	1085	N	939	-0-	-146	-0-		60	1	876	3	Y	3					4
								3	9									
11	1020	N	845	-0-	-175	-0-		56	1	785	3	Y	4	5	1			3
								4	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11	-0-		34	1	285	2	Y	-0-					-0-
07	341	N	326	-0-	-15	-0-		35	1	291	2	Y	-0-					-0-
08	341	N	328	-0-	-13	-0-		33	1	295	2	Y	-0-					-0-
09	330	N	321	-0-	-9	-0-		33	1	288	2	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-		37	1	287	2	Y	-0-					-0-
11	330	N	300	-0-	-30	-0-		33	1	267	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-		106	1	368	3	Y	2	2	1			2
								2	9									
07	558	N	453	-0-	-105	-0-		107	1	345	3	Y	1	1	1			2
								1	9									
08	527	N	399	-0-	-128	-0-		99	1	297	3	Y	3	1	1	2	8	2
								3	9									
09	480	N	402	-0-	-78	-0-		93	1	307	3	Y	2	2	1			2
								2	9									
10	465	N	427	-0-	-38	-0-		99	1	325	3	Y	3	3	1			2
								3	9									
11	390	N	379	-0-	-11	-0-		95	1	283	3	Y	1	1	1			2
								1	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-		579	3			Y	-0-					5
07	527	N	382	-0-	-145	-0-		382	3			Y	-0-					5
08	620	N	548	-0-	-72	-0-		548	3			Y	-0-					5
09	570	N	561	-0-	-9	-0-		561	3			Y	-0-					5
10	618	N	618	-0-	-0-	-0-		618	3			Y	-0-					5
11	540	N	535	-0-	-5	-0-		535	3			Y	-0-					5

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-		104	1	283	3	Y	1	1	1			-0-
								1	9									
07	465	N	389	-0-	-76	-0-		108	1	280	3	Y	1	1	1			-0-
								1	9									
08	434	N	380	-0-	-54	-0-		107	1	272	3	Y	1	1	1			-0-
								1	9									
09	390	N	281	-0-	-109	-0-		22	1	258	3	Y	1	1	1			-0-
								1	9									
10	403	N	275	-0-	-128	-0-		13	1	260	3	Y	2	2	1			-0-
								2	9									
11	360	N	266	-0-	-94	-0-		13	1	251	3	Y	2	1	1			1
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	44	1	604	3	Y	2	2	1			3
							2	9									
07	713	N	671	-0-	-42	-0-	46	1	624	3	Y	1	1	1			3
							1	9									
08	691	N	691	-0-	-0-	-0-	36	1	649	3	Y	5	3	1			5
							6	9									
09	660	N	655	-0-	-5	-0-	34	1	618	3	Y	3	4	1			4
							3	9									
10	682	N	664	-0-	-18	-0-	34	1	626	3	Y	4	5	1			3
							4	9									
11	660	N	647	-0-	-13	-0-	33	1	610	3	Y	4	3	1			4
							4	9									

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	167	1	344	3	Y	-0-					2
07	637	N	637	-0-	-0-	-0-	182	1	454	3	Y	1	2	1			1
							1	9									
08	1582	N	1582	-0-	-0-	-0-	271	1	1310	3	Y	1					2
							1	9									
09	1492	N	1492	-0-	-0-	-0-	264	1	1226	3	Y	2					4
							2	9									
10	1535	N	1535	-0-	-0-	-0-	273	1	1260	3	Y	2					6
							2	9									
*11	1368	N	1368	-0-	-0-	-0-	247	1	1120	3	Y	1	5	1			2
							1	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
08	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
09	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
10	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
11	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	184	1	489	3	Y	-0-					4
07	1147	N	699	-0-	-448	-0-	188	1	510	3	Y	1	4	1			1
							1	9									
08	1240	N	886	-0-	-354	-0-	204	1	681	3	Y	1					2
							1	9									
09	747	N	747	-0-	-0-	-0-	190	1	556	3	Y	1					3
							1	9									
10	748	N	748	-0-	-0-	-0-	194	1	553	3	Y	1					4
							1	9									
*11	1176	N	1176	-0-	-0-	-0-	229	1	946	3	Y	1	3	1			2
							1	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
08	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
09	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-
10	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
11	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0-	-0-	70	1	1071	3	Y	3					6
							3	9									
07	1271	N	1166	-0-	-105	-0-	71	1	1091	3	Y	4	2	8			8
							4	9									
08	1209	N	1141	-0-	-68	-0-	70	1	1067	3	Y	4	9	1	2	8	1
							4	9									
09	1140	N	1105	-0-	-35	-0-	69	1	1033	3	Y	3					4
							3	9									
10	1178	N	1032	-0-	-146	-0-	60	1	969	3	Y	3					7
							3	9									
11	1110	N	948	-0-	-162	-0-	57	1	888	3	Y	3	9	1			1
							3	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

06	780	N	767	-0-	-13	-0-	70	1	696	3	Y	1	1	8			-0-
							1	9									
07	806	N	794	-0-	-12	-0-	76	1	718	3	Y	-0-					-0-
08	819	N	819	-0-	-0-	-0-	68	1	751	3	Y	-0-					-0-
09	789	N	789	-0-	-0-	-0-	74	1	715	3	Y	-0-					-0-
10	806	N	772	-0-	-34	-0-	55	1	717	3	Y	-0-					-0-
11	780	N	723	-0-	-57	-0-	58	1	665	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

06	1620	N	1137	-0-	-483	-0-	73	1	1058	2	Y	5					8
							6	9									
07	2017	N	2017	-0-	-0-	-0-	117	1	1891	2	Y	8	6	1			10
							9	9									
08	1939	N	1939	-0-	-0-	-0-	114	1	1815	2	Y	9	16	1			3
							10	9									
09	1797	N	1797	-0-	-0-	-0-	104	1	1684	2	Y	8					11
							9	9									
10	1922	N	1803	-0-	-119	-0-	105	1	1686	2	Y	11	17	1			5
							12	9									
11	1860	N	1633	-0-	-227	-0-	97	1	1527	2	Y	8	8	1			5
							9	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

06	630	N	622	-0-	-8	-0-	62	1	560	2	Y	-0-					-0-
07	651	N	636	-0-	-15	-0-	60	1	576	2	Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	53	1	584	2	Y	-0-					-0-
09	630	N	611	-0-	-19	-0-	52	1	559	2	Y	-0-					-0-
10	651	N	629	-0-	-22	-0-	57	1	572	2	Y	-0-					-0-
11	630	N	597	-0-	-33	-0-	53	1	544	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

06	2190	X	2036	-0-	-154	-0-	122	1	1914	3	N	-0-					-0-
07	2294	X	1782	-0-	-512	-0-	107	1	1673	3	N	2	2	8			-0-
							2	9									
08	2357	X	2357	-0-	-0-	-0-	149	1	2208	3	N	-0-					-0-
09	2220	X	2052	-0-	-168	-0-	131	1	1920	3	N	1	1	8			-0-
							1	9									
10	2232	X	2087	-0-	-145	-0-	132	1	1955	3	N	-0-					-0-
11	2280	X	1922	-0-	-358	-0-	131	1	1791	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	625	-0-	-5	-0-	39	1	586	3	Y	-0-					2
07	775	X	720	-0-	-55	-0-	44	1	676	3	Y	-0-	2	1			-0-
08	775	X	705	-0-	-70	-0-	41	1	663	3	Y	1					1
							1	9									
09	750	X	664	-0-	-86	-0-	42	1	622	3	Y	-0-					1
10	713	X	666	-0-	-47	-0-	47	1	618	3	Y	1					2
							1	9									
11	690	X	620	-0-	-70	-0-	42	1	578	3	Y	-0-	2	1			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	185	-0-	-115	-0-	11	1	174	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	28	1	419	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	25	1	377	3	N	-0-					-0-
11	420	N	373	-0-	-47	-0-	25	1	348	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1066	-0-	-14	-0-	59	1	1006	2	Y	1					2
							1	9									
07	1116	N	1073	-0-	-43	-0-	60	1	1013	2	Y	-0-					2
08	1116	N	1077	-0-	-39	-0-	60	1	1017	2	Y	-0-					2
09	1080	N	1015	-0-	-65	-0-	54	1	961	2	Y	-0-					2
10	1085	N	1056	-0-	-29	-0-	60	1	995	2	Y	1					3
							1	9									
11	1050	N	1015	-0-	-35	-0-	57	1	958	2	Y	-0-	2	1			1

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
07	558	N	517	-0-	-41	-0-	31	1	486	3	N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	33	1	495	3	N	-0-					-0-
09	510	N	468	-0-	-42	-0-	30	1	438	3	N	-0-					-0-
10	527	N	480	-0-	-47	-0-	30	1	450	3	N	-0-					-0-
*11	557	N	557	-0-	-0-	-0-	38	1	519	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	36	1	420	3	Y	1					1
							1	9									
07	513	N	513	-0-	-0-	-0-	40	1	473	3	Y	-0-	1	1			-0-
08	529	N	529	-0-	-0-	-0-	42	1	486	3	Y	1					1
							1	9									
09	519	N	519	-0-	-0-	-0-	42	1	476	3	Y	1	1	1			1
							1	9									
10	546	N	546	-0-	-0-	-0-	43	1	503	3	Y	-0-	1	1			-0-
11	510	N	431	-0-	-79	-0-	35	1	395	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	27	1	285	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	30	1	294	3	N	-0-					-0-
08	341	N	317	-0-	-24	-0-	27	1	290	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
10	310	N	257	-0-	-53	-0-	24	1	233	3	N	-0-					-0-
11	300	N	275	-0-	-25	-0-	26	1	249	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	138	1	106	3	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	142	1	97	3	N	-0-					-0-
08	279	N	231	-0-	-48	-0-	141	1	90	3	N	-0-					-0-
09	240	N	218	-0-	-22	-0-	136	1	82	3	N	-0-					-0-
10	248	N	169	-0-	-79	-0-	105	1	64	3	N	-0-					-0-
11	210	N	64	-0-	-146	-0-	18	1	46	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
07	186	N	117	-0-	-69	-0-	7	1	110	3	N	-0-					-0-
08	186	N	121	-0-	-65	-0-	7	1	114	3	N	-0-					-0-
09	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-
10	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	43	-0-	-197	-0-	43	3			Y	-0-					110
07	279	N	58	-0-	-221	-0-	58	3			Y	-0-					110
08	160	N	160	-0-	-0-	-0-	6	1	154	3	Y	-0-					110
09	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					110
10	252	N	252	-0-	-0-	-0-	105	3	147	9	Y	134	190	1			54
11	150	N	62	-0-	-88	-0-	62	3			Y	-0-					54

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	899	N	793	-0-	-106	-0-	793	3			N	-0-					-0-
08	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
09	780	N	762	-0-	-18	-0-	762	3			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
*11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	180	N	87	-0-	-93	-0-	5	1	82	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	-0-	48	1	757	3	N	-0-					-0-
07	837	N	803	-0-	-34	-0-	48	1	755	3	N	-0-					-0-
08	837	N	791	-0-	-46	-0-	50	1	741	3	N	-0-					-0-
09	810	N	725	-0-	-85	-0-	46	1	679	3	N	-0-					-0-
10	806	N	760	-0-	-46	-0-	48	1	712	3	N	-0-					-0-
11	780	N	684	-0-	-96	-0-	46	1	638	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	474	-0-	-156	-0-	28	1	446	3	N	-0-					-0-
07	651	N	412	-0-	-239	-0-	25	1	387	3	N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	40	1	597	3	N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	37	1	538	3	N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
11	630	N	522	-0-	-108	-0-	35	1	487	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

06	930	N	923	-0-	-7	-0-	51	1	872	2	Y	-0-					1
07	961	N	939	-0-	-22	-0-	53	1	885	2	Y	1					2
							1	9									
08	949	N	949	-0-	-0-	-0-	53	1	896	2	Y	-0-					2
09	930	N	880	-0-	-50	-0-	47	1	833	2	Y	-0-					2
10	930	N	928	-0-	-2	-0-	53	1	875	2	Y	-0-					2
11	930	N	914	-0-	-16	-0-	51	1	862	2	Y	1	2	1			1
							1	9									

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

06	974	N	974	-0-	-0-	-0-	54	1	919	2	N	1					2
							1	9									
07	961	N	902	-0-	-59	-0-	51	1	851	2	N	-0-					2
08	961	N	857	-0-	-104	-0-	48	1	809	2	N	-0-					2
09	930	N	634	-0-	-296	-0-	34	1	600	2	N	-0-					2
10	1146	N	1146	-0-	-0-	-0-	65	1	1080	2	N	1					3
							1	9									
*11	1012	N	1012	-0-	-0-	-0-	57	1	955	2	N	-0-	2	1			1

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

06	690	N	47	-0-	-643	-0-	3	1	44	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	28	1	455	3	N	1	1	8			-0-
							1	9									
08	631	N	631	-0-	-0-	-0-	38	1	593	3	N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	36	1	605	3	N	-0-					-0-
11	600	N	404	-0-	-196	-0-	25	1	379	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

06	1357	N	1357	-0-	-0-	-0-	54	1	1303	3	N	-0-					-0-
07	1356	N	1356	-0-	-0-	-0-	59	1	1297	3	N	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	54	1	1299	3	N	-0-					-0-
09	1350	N	1249	-0-	-101	-0-	51	1	1198	3	N	-0-					-0-
10	1364	N	1140	-0-	-224	-0-	49	1	1091	3	N	-0-					-0-
11	1320	N	1172	-0-	-148	-0-	55	1	1117	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

06	420	N	231	-0-	-189	-0-	13	1	218	3	N	-0-					-0-
07	279	N	227	-0-	-52	-0-	13	1	214	3	N	-0-					-0-
08	279	N	221	-0-	-58	-0-	13	1	208	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	12	1	195	3	N	-0-					-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-
11	210	N	191	-0-	-19	-0-	12	1	179	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1406	-0-	-64	-0-	69	1	1337	3	N	-0-					-0-
07	1488	N	1438	-0-	-50	-0-	73	1	1365	3	N	-0-					-0-
08	1457	N	1085	-0-	-372	-0-	55	1	1030	3	N	-0-					-0-
09	1410	N	1016	-0-	-394	-0-	53	1	963	3	N	-0-					-0-
10	1426	N	951	-0-	-475	-0-	51	1	900	3	N	-0-					-0-
11	1050	N	721	-0-	-329	-0-	39	1	682	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

06	2254	N	2254	-0-	-0-	-0-	231	1	2022	3	N	1	1	8			10
							1	9									
07	2529	N	2529	-0-	-0-	-0-	251	1	2274	3	N	4	9	1			5
							4	9									
08	2573	N	2249	-0-	-324	-0-	215	1	2033	3	N	1					6
							1	9									
09	2426	N	2426	-0-	-0-	-0-	243	1	2180	3	N	3					9
							3	9									
10	2542	N	1803	-0-	-739	-0-	181	1	1620	3	N	2					11
							2	9									
11	2190	N	1579	-0-	-611	-0-	152	1	1426	3	N	1	8	1			4
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

06	549	N	549	-0-	-0-	-0-	24	1	525	3	N	-0-					-0-
07	682	N	568	-0-	-114	-0-	25	1	543	3	N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	26	1	512	3	N	-0-					-0-
10	558	N	538	-0-	-20	-0-	25	1	513	3	N	-0-					-0-
11	570	N	520	-0-	-50	-0-	24	1	496	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

06	569	N	569	-0-	-0-	-0-	134	1	433	3	N	2					3
							2	9									
07	620	N	562	-0-	-58	-0-	135	1	427	3	N	-0-					3
08	589	N	561	-0-	-28	-0-	112	1	447	3	N	2	4	1			1
							2	9									
09	570	N	562	-0-	-8	-0-	111	1	450	3	N	1					2
							1	9									
10	571	N	571	-0-	-0-	-0-	118	1	450	3	N	3	4	1			1
							3	9									
11	540	N	524	-0-	-16	-0-	110	1	413	3	N	1					2
							1	9									

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

06	628	N	628	-0-	-0-	-0-	139	1	487	3	Y	2					3
							2	9									
07	744	N	637	-0-	-107	-0-	142	1	495	3	Y	-0-					3
08	527	N	372	-0-	-155	-0-	83	1	288	3	Y	1	4	1			-0-
							1	9									
09	630	N	376	-0-	-254	-0-	102	1	273	3	Y	1					1
							1	9									
10	651	N	133	-0-	-518	-0-	44	1	88	3	Y	1	2	1			-0-
							1	9									
11	360	N	126	-0-	-234	-0-	38	1	88	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-		-1	-0-	13	1 2 9	284	3	Y	2	2	1			2
07	310	N	303	-0-		-7	-0-	14	1 2 9	287	3	Y	2	2	1			2
08	310	N	301	-0-		-9	-0-	14	1 1 9	286	3	Y	1	2	1			1
09	300	N	296	-0-		-4	-0-	14	1 4 9	278	3	Y	4	3	1			2
10	310	N	301	-0-		-9	-0-	15	1 3 9	283	3	Y	3	3	1			2
11	300	N	288	-0-		-12	-0-	15	1 2 9	271	3	Y	2	2	1			2

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	N	1182	-0-		-0-	-0-	1182	3			N	-0-					-0-
07	1302	N	1204	-0-		-98	-0-	1204	3			N	-0-					-0-
08	1147	N	1092	-0-		-55	-0-	1092	3			N	-0-					-0-
09	1192	N	1192	-0-		-0-	-0-	1192	3			N	-0-					-0-
10	1209	N	1170	-0-		-39	-0-	1170	3			N	-0-					-0-
*11	1101	N	1101	-0-		-0-	-0-	1101	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-		-0-	-0-	45	1 2 9	690	3	Y	2					4
07	806	N	758	-0-		-48	-0-	46	1 1 9	711	3	Y	1					5
08	826	N	826	-0-		-0-	-0-	50	1 2 9	774	3	Y	2	6	1			1
09	819	N	819	-0-		-0-	-0-	51	1 2 9	766	3	Y	2					3
10	816	N	816	-0-		-0-	-0-	48	1 2 9	766	3	Y	2					5
11	810	N	727	-0-		-83	-0-	44	1 3 9	680	3	Y	3	7	1			1

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2252	-0-		-58	-0-	134	1	2118	3	N	-0-					-0-
07	2387	N	2360	-0-		-27	-0-	139	1 1 9	2220	3	N	1	1	8			-0-
08	2343	N	2343	-0-		-0-	-0-	143	1	2200	3	N	-0-					-0-
09	2250	N	2089	-0-		-161	-0-	121	1	1968	3	N	-0-					-0-
10	2356	N	2074	-0-		-282	-0-	119	1	1955	3	N	-0-					-0-
11	2280	N	2229	-0-		-51	-0-	136	1	2093	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-		-0-	-0-	31	1 3 9	606	3	Y	3	2	1			1
07	642	N	642	-0-		-0-	-0-	32	1 1 9	609	3	Y	1	2	1			-0-
08	651	N	506	-0-		-145	-0-	25	1 2 9	479	3	Y	2	1	1			1
09	630	N	412	-0-		-218	-0-	20	1	392	3	Y	-0-	1	1			-0-
10	651	N	513	-0-		-138	-0-	24	1 4 9	485	3	Y	4	3	1			1
*11	587	N	587	-0-		-0-	-0-	28	1 3 9	556	3	Y	3	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	939	-0-	-21	-0-	94	1	845	2	Y	-0-					-0-
07	961	N	764	-0-	-197	-0-	72	1	692	2	Y	-0-					-0-
08	961	N	831	-0-	-130	-0-	70	1	761	2	Y	-0-					-0-
09	930	N	815	-0-	-115	-0-	69	1	746	2	Y	-0-					-0-
10	845	N	845	-0-	-0-	-0-	77	1	768	2	Y	-0-					-0-
*11	818	N	818	-0-	-0-	-0-	73	1	745	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

06	534	N	534	-0-	-0-	-0-	163	1	371	3	N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	181	1	475	3	N	-0-					-0-
08	651	N	648	-0-	-3	-0-	176	1	472	3	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	165	1	395	3	N	-0-					-0-
10	651	N	605	-0-	-46	-0-	177	1	428	3	N	-0-					-0-
11	630	N	542	-0-	-88	-0-	167	1	375	3	N	-0-					-0-

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

06	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					1
07	155	N	88	-0-	-67	-0-	8	1	80	3	Y	-0-					1
08	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-					1
09	90	N	80	-0-	-10	-0-	4	1	76	3	Y	-0-					1
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					1
*11	90	N	90	-0-	-0-	-0-	5	1	84	3	Y	1					2
							1	9									

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

06	420	N	400	-0-	-20	-0-	18	1	373	3	Y	8	8	1			5
							9	9									
07	434	N	403	-0-	-31	-0-	18	1	377	3	Y	7	7	1			5
							8	9									
08	405	N	405	-0-	-0-	-0-	18	1	380	3	Y	6	8	1			3
							7	9									
09	390	N	389	-0-	-1	-0-	18	1	362	3	Y	8	7	1			4
							9	9									
10	403	N	380	-0-	-23	-0-	19	1	353	3	Y	7	7	1			4
							8	9									
11	390	N	369	-0-	-21	-0-	18	1	343	3	Y	7	6	1			5
							8	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

06	944	N	944	-0-	-0-	-0-	41	1	883	3	Y	18	25	1			12
							20	9									
07	853	N	853	-0-	-0-	-0-	38	1	798	3	Y	15	15	1	1	8	11
							17	9									
08	1426	N	691	-0-	-735	-0-	31	1	648	3	Y	11	16	1			6
							12	9									
09	930	N	498	-0-	-432	-0-	23	1	464	3	Y	10	11	1			5
							11	9									
10	868	N	482	-0-	-386	-0-	24	1	448	3	Y	9	9	1			5
							10	9									
11	660	N	504	-0-	-156	-0-	25	1	468	3	Y	10	8	1			7
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	43	1	457	3	N	-0-					-0-
07	620	N	3	-0-	-617	-0-	3	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	3	1	64	3	N	1	1	8			-0-
							1	9									
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

06	309	N	309	-0-	-0-	-0-	21	1	287	3	Y	1	1	1			1
							1	9									
07	317	N	317	-0-	-0-	-0-	22	1	294	3	Y	1	1	1			1
							1	9									
08	331	N	331	-0-	-0-	-0-	17	1	312	3	Y	2	1	1			2
							2	9									
09	363	N	363	-0-	-0-	-0-	19	1	342	3	Y	2	2	1			2
							2	9									
10	410	N	410	-0-	-0-	-0-	21	1	386	3	Y	3	3	1			2
							3	9									
11	330	N	321	-0-	-9	-0-	16	1	303	3	Y	2	2	1			2
							2	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

06	731	N	731	-0-	-0-	-0-	57	1	673	3	Y	1					1
							1	9									
07	713	N	700	-0-	-13	-0-	54	1	645	3	Y	1	2	1			-0-
							1	9									
08	713	N	669	-0-	-44	-0-	53	1	614	3	Y	2	1	8			1
							2	9									
09	720	N	643	-0-	-77	-0-	52	1	589	3	Y	2	2	1			1
							2	9									
10	713	N	656	-0-	-57	-0-	52	1	603	3	Y	1	2	1			-0-
							1	9									
11	660	N	613	-0-	-47	-0-	49	1	562	3	Y	2					2
							2	9									

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

06	807	N	807	-0-	-0-	-0-	83	1	724	3	N	-0-					3
07	826	N	826	-0-	-0-	-0-	82	1	744	3	N	-0-	2	1			1
08	1023	N	812	-0-	-211	-0-	78	1	733	3	N	1					2
							1	9									
09	810	N	774	-0-	-36	-0-	77	1	696	3	N	1					3
							1	9									
10	837	N	788	-0-	-49	-0-	79	1	708	3	N	1					4
							1	9									
11	780	N	673	-0-	-107	-0-	65	1	608	3	N	-0-	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-		-0-	-0-		139	1 2 9	574	3	Y	2	2	1			3
07	775	N	708	-0-		-67	-0-		142	1 1 9	565	3	Y	1	1	1			3
08	744	N	689	-0-		-55	-0-		131	1 4 9	554	3	Y	4	2	1	1	8	4
09	720	N	684	-0-		-36	-0-		127	1 3 9	554	3	Y	3	3	1			4
10	713	N	705	-0-		-8	-0-		130	1 4 9	571	3	Y	4	5	1			3
11	660	N	640	-0-		-20	-0-		125	1 3 9	512	3	Y	3	3	1			3

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-		-0-	-0-		80	1 1 9	697	3	N	1	1	8			2
07	782	N	782	-0-		-0-	-0-		78	1 1 9	703	3	N	1	2	1			1
08	715	N	715	-0-		-0-	-0-		68	1 1 9	646	3	N	1					2
09	780	N	699	-0-		-81	-0-		70	1 1 9	628	3	N	1					3
10	775	N	718	-0-		-57	-0-		72	1 1 9	645	3	N	1					4
*11	802	N	802	-0-		-0-	-0-		77	1	725	3	N	-0-	3	1			1

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-		-0-	-0-		141	1 2 9	494	3	Y	2					4
07	1085	N	958	-0-		-127	-0-		171	1	787	3	Y	-0-					4
08	899	N	770	-0-		-129	-0-		122	1 4 9	644	3	Y	4	5	1	2	8	1
09	826	N	826	-0-		-0-	-0-		122	1 3 9	701	3	Y	3					4
10	961	N	747	-0-		-214	-0-		127	1 3 9	617	3	Y	3	6	1			1
11	750	N	633	-0-		-117	-0-		116	1 2 9	515	3	Y	2					3

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	787	-0-		-473	-0-		81	1	706	3	Y	-0-					6
07	1705	N	6	-0-		-1699	-0-		1	1	5	3	Y	-0-	6	1			-0-
08	1519	N	-0-	-0-		-1519	-0-						Y	-0-					-0-
09	780	N	-0-	-0-		-780	-0-						Y	-0-					-0-
10	6	N	-0-	-0-		-6	-0-						Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	47	1	723	3	Y	1					4
							1	9									
07	961	N	721	-0-	-240	-0-	44	1	675	3	Y	2					6
							2	9									
08	992	N	881	-0-	-111	-0-	54	1	826	3	Y	1	6	1			1
							1	9									
09	1003	N	1003	-0-	-0-	-0-	63	1	938	3	Y	2					3
							2	9									
10	980	N	980	-0-	-0-	-0-	57	1	920	3	Y	3					6
							3	9									
11	840	N	746	-0-	-94	-0-	45	1	698	3	Y	3	8	1			1
							3	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

06	450	N	186	-0-	-264	-0-	11	1	175	3	N	-0-					-0-
07	434	N	400	-0-	-34	-0-	24	1	376	3	N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-
11	450	N	412	-0-	-38	-0-	25	1	387	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

06	1230	N	1141	-0-	-89	-0-	68	1	1073	3	N	-0-					-0-
07	1271	N	1180	-0-	-91	-0-	70	1	1110	3	N	-0-					-0-
08	1240	N	1160	-0-	-80	-0-	71	1	1089	3	N	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	68	1	1110	3	N	-0-					-0-
10	1197	N	1197	-0-	-0-	-0-	69	1	1128	3	N	-0-					-0-
*11	1127	N	1127	-0-	-0-	-0-	69	1	1058	3	N	-0-					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

06	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-					-0-
07	589	N	332	-0-	-257	-0-	20	1	311	3	N	1	1	8			-0-
							1	9									
08	617	N	617	-0-	-0-	-0-	38	1	579	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	35	1	569	3	N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	36	1	597	3	N	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

06	1019	N	1019	-0-	-0-	-0-	180	1	837	3	N	2	2	8			-0-
							2	9									
07	1147	N	907	-0-	-240	-0-	177	1	723	3	N	6	6	8			-0-
							7	9									
08	1116	N	837	-0-	-279	-0-	174	1	659	3	N	4	4	8			-0-
							4	9									
09	1020	N	865	-0-	-155	-0-	170	1	693	3	N	2	2	8			-0-
							2	9									
10	922	N	922	-0-	-0-	-0-	177	1	744	3	N	1	1	8			-0-
							1	9									
*11	825	N	825	-0-	-0-	-0-	171	1	654	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	859	-0-	-461	-0-	53	1	805	3	Y	1					4
							1	9									
07	1347	N	1347	-0-	-0-	-0-	82	1	1263	3	Y	2	3	1	2	8	1
							2	9									
08	1271	N	1197	-0-	-74	-0-	69	1	1128	3	Y	-0-					1
09	1223	N	1223	-0-	-0-	-0-	78	1	1144	3	Y	1					2
							1	9									
10	1333	N	1218	-0-	-115	-0-	86	1	1131	3	Y	1					3
							1	9									
*11	1192	N	1192	-0-	-0-	-0-	80	1	1111	3	Y	1	4	1			-0-
							1	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

06	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	11	1	126	3	Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

06	1200	N	1121	-0-	-79	-0-	85	1	1036	2	N	-0-					-0-
07	1178	N	1173	-0-	-5	-0-	83	1	1090	2	N	-0-					-0-
08	1178	N	1149	-0-	-29	-0-	84	1	1065	2	N	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	83	1	1050	2	N	-0-					-0-
10	1178	N	1149	-0-	-29	-0-	87	1	1062	2	N	-0-					-0-
*11	1121	N	1121	-0-	-0-	-0-	78	1	1043	2	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

06	806	N	806	-0-	-0-	-0-	48	1	758	3	N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	54	1	853	3	N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	60	1	923	3	N	-0-					-0-
09	986	N	986	-0-	-0-	-0-	57	1	929	3	N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	54	1	888	3	N	-0-					-0-
*11	851	N	851	-0-	-0-	-0-	52	1	799	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	48	1	568	3	Y	1					1
							1	9									
07	752	N	752	-0-	-0-	-0-	58	1	693	3	Y	1	1	1			1
							1	9									
08	723	N	723	-0-	-0-	-0-	58	1	665	3	Y	-0-					1
09	690	N	690	-0-	-0-	-0-	56	1	632	3	Y	2	2	1			1
							2	9									
10	744	N	719	-0-	-25	-0-	57	1	661	3	Y	1	2	1			-0-
							1	9									
11	690	N	670	-0-	-20	-0-	54	1	614	3	Y	2					2
							2	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	675	-0-	-45	-0-	38	1	637	2	Y	-0-					1
07	744	N	670	-0-	-74	-0-	38	1	632	2	Y	-0-					1
08	713	N	671	-0-	-42	-0-	38	1	633	2	Y	-0-					1
09	690	N	626	-0-	-64	-0-	34	1	591	2	Y	1					2
							1	9									
10	682	N	644	-0-	-38	-0-	37	1	607	2	Y	-0-					2
11	660	N	613	-0-	-47	-0-	34	1	579	2	Y	-0-	1	1			1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	742	-0-	-8	-0-	41	1	701	2	Y	-0-					1
07	775	N	754	-0-	-21	-0-	42	1	712	2	Y	-0-					1
08	775	N	731	-0-	-44	-0-	41	1	689	2	Y	1					2
							1	9									
09	750	N	654	-0-	-96	-0-	35	1	619	2	Y	-0-					2
10	744	N	675	-0-	-69	-0-	39	1	636	2	Y	-0-					2
11	720	N	639	-0-	-81	-0-	36	1	603	2	Y	-0-	1	1			1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	263	-0-	-97	-0-	11	1	252	3	N	-0-					-0-
07	310	N	274	-0-	-36	-0-	12	1	262	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	14	1	289	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	357	-0-	-123	-0-	17	1	339	3	Y	1	1	1			-0-
							1	9									
07	496	N	389	-0-	-107	-0-	19	1	369	3	Y	1	1	1			-0-
							1	9									
08	434	N	391	-0-	-43	-0-	19	1	371	3	Y	1	1	1			-0-
							1	9									
09	373	N	373	-0-	-0-	-0-	18	1	354	3	Y	1	1	1			-0-
							1	9									
10	403	N	360	-0-	-43	-0-	17	1	341	3	Y	2	2	1			-0-
							2	9									
*11	1414	N	1414	-0-	-0-	-0-	68	1	1336	3	Y	9	4	1			5
							10	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	403	N	309	-0-	-94	-0-	309	2			N	-0-					-0-
11	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

06	570	N	554	-0-	-16	-0-	51	1	503	3	Y	-0-					-0-
07	589	N	63	-0-	-526	-0-	6	1	57	3	Y	-0-					-0-
08	843	N	843	-0-	-0-	-0-	70	1	773	3	Y	-0-					-0-
09	723	N	723	-0-	-0-	-0-	68	1	655	3	Y	-0-					-0-
10	593	N	593	-0-	-0-	-0-	42	1	551	3	Y	-0-					-0-
11	810	N	468	-0-	-342	-0-	38	1	430	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
10	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
11	540	N	325	-0-	-215	-0-	325	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

06	647	N	647	-0-	-0-	-0-	35	1	609	3	Y	3	3	1			3
							3	9									
07	775	N	604	-0-	-171	-0-	33	1	570	3	Y	1	1	1			3
							1	9									
08	744	N	480	-0-	-264	-0-	18	1	458	3	Y	4	3	1			4
							4	9									
09	660	N	399	-0-	-261	-0-	15	1	382	3	Y	2	3	1			3
							2	9									
10	589	N	325	-0-	-264	-0-	12	1	312	3	Y	1	3	1			1
							1	9									
*11	470	N	470	-0-	-0-	-0-	17	1	450	3	Y	3	1	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	113	1	399	3	Y	2	2	1			2
							2	9									
07	558	N	508	-0-	-50	-0-	116	1	391	3	Y	1	1	1			2
							1	9									
08	527	N	513	-0-	-14	-0-	109	1	398	3	Y	5	2	1	2	8	3
							6	9									
09	510	N	494	-0-	-16	-0-	105	1	387	3	Y	2	2	1			3
							2	9									
10	508	N	508	-0-	-0-	-0-	108	1	398	3	Y	2	3	1			2
							2	9									
11	510	N	487	-0-	-23	-0-	105	1	380	3	Y	2	2	1			2
							2	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-
11	720	N	447	-0-	-273	-0-	447	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
07	1550	N	1379	-0-	-171	-0-	1379	3			N	-0-					-0-
08	1519	N	1366	-0-	-153	-0-	1366	3			N	-0-					-0-
09	1470	N	1392	-0-	-78	-0-	1392	3			N	-0-					-0-
10	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
*11	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1126	N	1126	-0-	-0-	-0-	86	1	1040	2	N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	83	1	1087	2	N	-0-					-0-
08	1209	N	1119	-0-	-90	-0-	82	1	1037	2	N	-0-					-0-
09	1140	N	1061	-0-	-79	-0-	77	1	984	2	N	-0-					-0-
10	1178	N	1079	-0-	-99	-0-	82	1	997	2	N	-0-					-0-
11	1080	N	1039	-0-	-41	-0-	72	1	967	2	N	-0-					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	102	1	920	2	Y	-0-					-0-
07	1116	N	1014	-0-	-102	-0-	96	1	918	2	Y	-0-					-0-
08	1085	N	1059	-0-	-26	-0-	89	1	970	2	Y	-0-					-0-
09	1020	N	1011	-0-	-9	-0-	86	1	925	2	Y	-0-					-0-
10	1025	N	1025	-0-	-0-	-0-	93	1	932	2	Y	-0-					-0-
11	1020	N	1001	-0-	-19	-0-	89	1	912	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	40	1	629	3	N	-0-					-0-
08	651	N	420	-0-	-231	-0-	26	1	394	3	N	-0-					-0-
09	630	N	187	-0-	-443	-0-	11	1	176	3	N	-0-					-0-
10	682	N	169	-0-	-513	-0-	10	1	159	3	N	-0-					-0-
11	420	N	169	-0-	-251	-0-	10	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	90	1	814	2	Y	-0-					-0-
07	1054	N	866	-0-	-188	-0-	82	1	784	2	Y	-0-					-0-
08	961	N	815	-0-	-146	-0-	68	1	746	2	Y	1	1	8			-0-
							1	9									
09	900	N	596	-0-	-304	-0-	51	1	545	2	Y	-0-					-0-
10	868	N	847	-0-	-21	-0-	77	1	770	2	Y	-0-					-0-
*11	946	N	946	-0-	-0-	-0-	84	1	862	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	57	1	779	3	Y	4	3	1			4
							4	9									
07	930	N	860	-0-	-70	-0-	59	1	799	3	Y	2	2	1			4
							2	9									
08	876	N	876	-0-	-0-	-0-	46	1	824	3	Y	5	3	1			6
							6	9									
09	840	N	838	-0-	-2	-0-	43	1	791	3	Y	4	5	1			5
							4	9									
10	868	N	845	-0-	-23	-0-	43	1	795	3	Y	6	7	1			4
							7	9									
11	840	N	811	-0-	-29	-0-	42	1	765	3	Y	4	3	1			5
							4	9									

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	275	-0-	-55	-0-	17	1	258	3	Y	-0-					1
07	281	N	281	-0-	-0-	-0-	17	1	264	3	Y	-0-	1	1			-0-
08	279	N	274	-0-	-5	-0-	16	1	258	3	Y	-0-					-0-
09	270	N	257	-0-	-13	-0-	16	1	241	3	Y	-0-					-0-
10	279	N	261	-0-	-18	-0-	18	1	242	3	Y	1					1
							1	9									
11	270	N	162	-0-	-108	-0-	11	1	151	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1743	-0-	-87	-0-	69	1	1674	3	N	-0-					-0-
07	1829	X	1507	-0-	-322	-0-	65	1	1442	3	N	-0-					-0-
08	1829	X	1688	-0-	-141	-0-	68	1	1620	3	N	-0-					-0-
09	1740	X	1530	-0-	-210	-0-	63	1	1467	3	N	-0-					-0-
10	1798	X	1274	-0-	-524	-0-	55	1	1219	3	N	-0-					-0-
11	1740	X	1024	-0-	-716	-0-	48	1	976	3	N	-0-					-0-

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	703	-0-	-17	-0-	28	1	675	3	N	-0-					-0-
07	744	N	515	-0-	-229	-0-	22	1	493	3	N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	30	1	705	3	N	-0-					-0-
09	690	N	660	-0-	-30	-0-	27	1	633	3	N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	28	1	620	3	N	-0-					-0-
11	720	N	608	-0-	-112	-0-	29	1	579	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	68	1	362	3	N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	71	1	376	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	71	1	369	3	N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	68	1	360	3	N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	71	1	370	3	N	-0-					-0-
11	420	N	415	-0-	-5	-0-	68	1	347	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

06	2130	X	1643	-0-	-487	-0-	291	1	1352	2	Y	-0-					-0-
07	1798	N	1629	-0-	-169	-0-	293	1	1336	2	Y	-0-					-0-
08	1767	N	1604	-0-	-163	-0-	281	1	1323	2	Y	-0-					-0-
09	1650	N	1556	-0-	-94	-0-	275	1	1281	2	Y	-0-					-0-
10	1643	N	1529	-0-	-114	-0-	291	1	1238	2	Y	-0-					-0-
11	1560	N	1406	-0-	-154	-0-	269	1	1137	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

06	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

06	1050	N	960	-0-	-90	-0-	76	1	884	3	Y	-0-					-0-
07	1054	N	1019	-0-	-35	-0-	86	1	933	3	Y	-0-					-0-
08	992	N	921	-0-	-71	-0-	74	1	847	3	Y	-0-					-0-
09	960	N	826	-0-	-134	-0-	63	1	763	3	Y	-0-					-0-
10	1023	N	760	-0-	-263	-0-	60	1	700	3	Y	-0-					-0-
*11	942	N	942	-0-	-0-	-0-	77	1	865	3	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

06	780	X	743	-0-	-37	-0-	30	1	713	3	N	-0-					-0-
07	806	X	748	-0-	-58	-0-	32	1	716	3	N	-0-					-0-
08	887	X	887	-0-	-0-	-0-	36	1	851	3	N	-0-					-0-
09	784	X	784	-0-	-0-	-0-	32	1	752	3	N	-0-					-0-
10	775	X	734	-0-	-41	-0-	32	1	702	3	N	-0-					-0-
11	870	X	707	-0-	-163	-0-	33	1	674	3	N	-0-					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

06	665	N	665	-0-	-0-	-0-	45	1	618	3	Y	2	2	1			3
							2	9									
07	744	N	605	-0-	-139	-0-	41	1	563	3	Y	1	1	1			3
							1	9									
08	682	N	531	-0-	-151	-0-	28	1	499	3	Y	4	3	1			4
							4	9									
09	697	N	697	-0-	-0-	-0-	36	1	658	3	Y	3	3	1			4
							3	9									
10	620	N	477	-0-	-143	-0-	24	1	450	3	Y	3	5	1			2
							3	9									
*11	592	N	592	-0-	-0-	-0-	30	1	558	3	Y	4	2	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	71	1	588	2	Y	-0-					-0-
07	868	N	639	-0-	-229	-0-	69	1	570	2	Y	-0-					-0-
08	775	N	640	-0-	-135	-0-	65	1	575	2	Y	-0-					-0-
09	660	N	624	-0-	-36	-0-	64	1	560	2	Y	-0-					-0-
10	651	N	596	-0-	-55	-0-	68	1	528	2	Y	-0-					-0-
11	630	N	542	-0-	-88	-0-	60	1	482	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	198	1	507	2	Y	-0-					1
07	744	N	720	-0-	-24	-0-	205	1	515	2	Y	-0-					1
08	726	N	726	-0-	-0-	-0-	205	1	521	2	Y	-0-					1
09	720	N	686	-0-	-34	-0-	196	1	490	2	Y	-0-					1
10	719	N	719	-0-	-0-	-0-	205	1	514	2	Y	-0-					1
*11	698	N	698	-0-	-0-	-0-	198	1	499	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	727	-0-	-53	-0-	29	1	698	3	N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	35	1	761	3	N	-0-					-0-
08	806	N	763	-0-	-43	-0-	31	1	732	3	N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	30	1	692	3	N	-0-					-0-
10	806	N	734	-0-	-72	-0-	32	1	702	3	N	-0-					-0-
11	750	N	694	-0-	-56	-0-	33	1	661	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	12	1	192	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	11	1	188	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-
11	210	N	177	-0-	-33	-0-	11	1	166	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	41	1	562	3	Y	2	2	1			3
							2	9									
07	713	N	597	-0-	-116	-0-	41	1	555	3	Y	1	1	1			3
							1	9									
08	651	N	624	-0-	-27	-0-	33	1	587	3	Y	4	2	1			5
							4	9									
09	600	N	584	-0-	-16	-0-	30	1	551	3	Y	3	4	1			4
							3	9									
10	589	N	589	-0-	-0-	-0-	30	1	555	3	Y	4	5	1			3
							4	9									
11	600	N	560	-0-	-40	-0-	29	1	529	3	Y	2	2	1			3
							2	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1803	N	1803	-0-	-0-	-0-	168	1	1635	3	N	-0-					-0-
07	2032	N	2032	-0-	-0-	-0-	174	1	1858	3	N	-0-					-0-
08	2029	N	2029	-0-	-0-	-0-	174	1	1855	3	N	-0-					-0-
09	1878	N	1878	-0-	-0-	-0-	168	1	1710	3	N	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	174	1	1237	3	N	-0-					-0-
11	1170	N	938	-0-	-232	-0-	168	1	770	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
08	341	N	307	-0-	-34	-0-	19	1	288	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	20	1	307	3	N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	22	1	306	3	N	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
08	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
09	450	N	375	-0-	-75	-0-	375	3			N	-0-					-0-
10	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
11	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

06	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

06	1112	N	1112	-0-	-0-	-0-	62	1	1050	2	Y	-0-					8
07	1178	N	1114	-0-	-64	-0-	63	1	1051	2	Y	-0-					8
08	1136	N	1136	-0-	-0-	-0-	64	1	1072	2	Y	-0-					8
09	1110	N	1077	-0-	-33	-0-	58	1	1019	2	Y	-0-					8
10	1116	N	1113	-0-	-3	-0-	64	1	1049	2	Y	-0-					8
11	1110	N	1056	-0-	-54	-0-	59	1	997	2	Y	-0-					8

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

06	788	N	788	-0-	-0-	-0-	44	1	744	2	Y	-0-					-0-
07	815	N	815	-0-	-0-	-0-	47	1	768	2	Y	-0-					-0-
08	806	N	795	-0-	-11	-0-	45	1	750	2	Y	-0-					-0-
09	780	N	764	-0-	-16	-0-	44	1	720	2	Y	-0-					-0-
10	806	N	774	-0-	-32	-0-	46	1	728	2	Y	-0-					-0-
11	780	N	717	-0-	-63	-0-	43	1	674	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

06	750	N	722	-0-	-28	-0-	72	1	650	2	Y	-0-					-0-
07	713	N	564	-0-	-149	-0-	53	1	511	2	Y	-0-					-0-
08	689	N	689	-0-	-0-	-0-	58	1	631	2	Y	-0-					-0-
09	744	N	744	-0-	-0-	-0-	63	1	681	2	Y	-0-					-0-
10	755	N	755	-0-	-0-	-0-	69	1	686	2	Y	-0-					-0-
*11	721	N	721	-0-	-0-	-0-	64	1	657	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	806	N	780	-0-	-26	-0-	780	3			N	-0-					-0-
08	806	N	671	-0-	-135	-0-	671	3			N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
10	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
*11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	43	1	584	3	Y	2	2	1			3
							2	9									
07	682	N	629	-0-	-53	-0-	43	1	585	3	Y	1	1	1			3
							1	9									
08	651	N	628	-0-	-23	-0-	33	1	591	3	Y	4	2	1			5
							4	9									
09	630	N	607	-0-	-23	-0-	31	1	573	3	Y	3	4	1			4
							3	9									
10	620	N	460	-0-	-160	-0-	23	1	434	3	Y	3	5	1			2
							3	9									
11	600	N	488	-0-	-112	-0-	25	1	460	3	Y	3	2	1			3
							3	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

06	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

06	549	N	549	-0-	-0-	-0-	31	1	518	2	Y	-0-					5
07	558	N	514	-0-	-44	-0-	29	1	485	2	Y	-0-					5
08	558	N	543	-0-	-15	-0-	30	1	513	2	Y	-0-					5
09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					5
10	527	N	467	-0-	-60	-0-	27	1	440	2	Y	-0-					5
11	540	N	468	-0-	-72	-0-	26	1	442	2	Y	-0-					5

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

06	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

06	840	N	777	-0-	-63	-0-	68	1	709	3	N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	71	1	758	3	N	-0-					-0-
08	837	N	797	-0-	-40	-0-	71	1	726	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	68	1	726	3	N	-0-					-0-
10	837	N	817	-0-	-20	-0-	71	1	746	3	N	-0-					-0-
*11	792	N	792	-0-	-0-	-0-	68	1	724	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1	1	1			1
							1	9									
07	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					1
08	139	N	139	-0-	-0-	-0-	5	1	133	3	Y	1	1	1			1
							1	9									
09	140	N	140	-0-	-0-	-0-	5	1	134	3	Y	1	1	1			1
							1	9									
10	141	N	141	-0-	-0-	-0-	5	1	135	3	Y	1	1	1			1
							1	9									
*11	122	N	122	-0-	-0-	-0-	4	1	117	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	216	-0-	-54	-0-	216	3			Y	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
08	217	N	42	-0-	-175	-0-	42	3			Y	-0-					-0-
09	210	N	84	-0-	-126	-0-	84	3			Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
11	630	N	475	-0-	-155	-0-	475	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	25	1	918	3	Y	-0-					-0-
07	951	N	951	-0-	-0-	-0-	25	1	926	3	Y	-0-					-0-
08	980	N	980	-0-	-0-	-0-	28	1	952	3	Y	-0-					-0-
09	930	N	893	-0-	-37	-0-	29	1	864	3	Y	-0-					-0-
10	961	N	909	-0-	-52	-0-	27	1	882	3	Y	-0-					-0-
11	960	N	831	-0-	-129	-0-	24	1	807	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

06	3720	X	2917	-0-	-803	-0-	314	1	2603	2	Y	-0-					-0-
07	3888	X	3888	-0-	-0-	-0-	417	1	3471	2	Y	-0-					-0-
08	3842	X	3842	-0-	-0-	-0-	388	1	3454	2	Y	-0-					-0-
09	4241	X	4241	-0-	-0-	-0-	438	1	3803	2	Y	-0-					-0-
10	4163	X	4163	-0-	-0-	-0-	472	1	3691	2	Y	-0-					-0-
*11	3838	X	3838	-0-	-0-	-0-	424	1	3414	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

06	178	N	178	-0-	-0-	-0-	9	1	169	3	Y	-0-					2
07	186	N	183	-0-	-3	-0-	10	1	173	3	Y	-0-					2
08	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					2
09	180	N	174	-0-	-6	-0-	10	1	163	3	Y	1					3
							1	9									
10	186	N	180	-0-	-6	-0-	10	1	170	3	Y	-0-					3
11	180	N	168	-0-	-12	-0-	9	1	159	3	Y	-0-					3

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

06	746	N	746	-0-	-0-	-0-	46	1	700	3	Y	-0-					2
07	762	N	762	-0-	-0-	-0-	46	1	716	3	Y	-0-	2	1			-0-
08	775	N	739	-0-	-36	-0-	43	1	695	3	Y	1					1
							1	9									
09	750	N	699	-0-	-51	-0-	44	1	655	3	Y	-0-					1
10	775	N	717	-0-	-58	-0-	51	1	665	3	Y	1					2
							1	9									
11	720	N	678	-0-	-42	-0-	46	1	632	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1137	N	1137	-0-	-0-	-0-	55	1	1078	3	Y	4	3	1			1
							4	9									
07	1113	N	1113	-0-	-0-	-0-	55	1	1054	3	Y	4	4	1			1
							4	9									
08	1066	N	1066	-0-	-0-	-0-	52	1	1011	3	Y	3	3	1			1
							3	9									
09	1140	N	445	-0-	-695	-0-	22	1	422	3	Y	1	2	1			-0-
							1	9									
10	1228	N	1228	-0-	-0-	-0-	58	1	1161	3	Y	8	7	1			1
							9	9									
11	1020	N	837	-0-	-183	-0-	40	1	791	3	Y	5	3	1			3
							6	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

06	990	N	957	-0-	-33	-0-	103	1	854	2	Y	-0-					-0-
07	992	N	969	-0-	-23	-0-	104	1	865	2	Y	-0-					-0-
08	992	N	972	-0-	-20	-0-	98	1	874	2	Y	-0-					-0-
09	960	N	957	-0-	-3	-0-	99	1	858	2	Y	-0-					-0-
10	976	N	976	-0-	-0-	-0-	111	1	865	2	Y	-0-					-0-
11	930	N	904	-0-	-26	-0-	100	1	804	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

06	821	N	821	-0-	-0-	-0-	40	1	778	3	Y	3	2	1			1
							3	9									
07	961	N	808	-0-	-153	-0-	40	1	765	3	Y	3	3	1			1
							3	9									
08	868	N	783	-0-	-85	-0-	38	1	743	3	Y	2	2	1			1
							2	9									
09	810	N	771	-0-	-39	-0-	38	1	731	3	Y	2	3	1			-0-
							2	9									
10	854	N	854	-0-	-0-	-0-	40	1	807	3	Y	6	5	1			1
							7	9									
*11	833	N	833	-0-	-0-	-0-	40	1	787	3	Y	5	3	1			3
							6	9									

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

06	497	N	497	-0-	-0-	-0-	130	1	366	3	Y	1	1	1			-0-
							1	9									
07	682	N	359	-0-	-323	-0-	143	1	215	3	Y	1	1	1			-0-
							1	9									
08	651	N	32	-0-	-619	-0-	14	1	18	3	Y	-0-					-0-
09	510	N	406	-0-	-104	-0-	129	1	276	3	Y	1	1	1			-0-
							1	9									
10	372	N	268	-0-	-104	-0-	122	1	145	3	Y	1	1	1			-0-
							1	9									
*11	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

06	300	N	285	-0-	-15	-0-	17	1	268	3	N	-0-					-0-
07	310	N	287	-0-	-23	-0-	17	1	270	3	N	-0-					-0-
08	310	N	285	-0-	-25	-0-	18	1	267	3	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	17	1	250	3	N	-0-					-0-
10	279	N	273	-0-	-6	-0-	17	1	256	3	N	-0-					-0-
11	270	N	256	-0-	-14	-0-	17	1	239	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	1295	-0-	-0-	-0-	62	1	1227	3	Y	5	4	1			1
							6	9									
07	1364	N	629	-0-	-735	-0-	31	1	596	3	Y	2	3	1			-0-
							2	9									
08	1333	N	547	-0-	-786	-0-	27	1	517	3	Y	3	2	1			1
							3	9									
09	1290	N	384	-0-	-906	-0-	19	1	365	3	Y	-0-	1	1			-0-
10	1607	N	1607	-0-	-0-	-0-	76	1	1519	3	Y	11	9	1			2
							12	9									
*11	1426	N	1426	-0-	-0-	-0-	69	1	1348	3	Y	8	5	1			5
							9	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

06	824	N	824	-0-	-0-	-0-	40	1	781	3	Y	3	2	1			1
							3	9									
07	992	N	812	-0-	-180	-0-	40	1	769	3	Y	3	3	1			1
							3	9									
08	899	N	760	-0-	-139	-0-	37	1	721	3	Y	2	2	1			1
							2	9									
09	810	N	703	-0-	-107	-0-	35	1	667	3	Y	1	2	1			-0-
							1	9									
10	806	N	697	-0-	-109	-0-	33	1	658	3	Y	5	4	1			1
							6	9									
11	750	N	563	-0-	-187	-0-	27	1	533	3	Y	3	2	1			2
							3	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

06	1140	N	1079	-0-	-61	-0-	298	1	781	2	Y	-0-					-0-
07	1147	N	1081	-0-	-66	-0-	304	1	777	2	Y	-0-					-0-
08	1209	N	1060	-0-	-149	-0-	296	1	764	2	Y	-0-					-0-
09	1080	N	1047	-0-	-33	-0-	291	1	756	2	Y	-0-					-0-
10	1085	N	1055	-0-	-30	-0-	306	1	749	2	Y	-0-					-0-
11	1020	N	993	-0-	-27	-0-	291	1	702	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

06	430	N	430	-0-	-0-	-0-	21	1	408	3	Y	1	1	1			-0-
							1	9									
07	496	N	429	-0-	-67	-0-	21	1	407	3	Y	1	1	1			-0-
							1	9									
08	417	N	417	-0-	-0-	-0-	20	1	396	3	Y	1	1	1			-0-
							1	9									
09	420	N	398	-0-	-22	-0-	20	1	377	3	Y	1	1	1			-0-
							1	9									
10	434	N	400	-0-	-34	-0-	19	1	378	3	Y	3	3	1			-0-
							3	9									
11	390	N	369	-0-	-21	-0-	18	1	349	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	440	X	440	-0-	-0-	-0-	21 3	1 9	416	3	Y	3	1	1			2

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

06	1113	N	1113	-0-	-0-	-0-	54 4	1 9	1055	3	Y	4	3	1			1
07	1081	N	1081	-0-	-0-	-0-	54 3	1 9	1024	3	Y	3	3	1			1
08	1027	N	1027	-0-	-0-	-0-	50 3	1 9	974	3	Y	3	3	1			1
09	990	N	974	-0-	-16	-0-	48 3	1 9	923	3	Y	3	3	1			1
10	1023	N	966	-0-	-57	-0-	46 7	1 9	913	3	Y	6	6	1			1
11	990	N	778	-0-	-212	-0-	38 6	1 9	734	3	Y	5	3	1			3

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

06	1980	X	1801	-0-	-179	-0-	107	1	1694	3	N	-0-					-0-
07	2046	X	1916	-0-	-130	-0-	113	1	1803	3	N	-0-					-0-
08	1922	X	1816	-0-	-106	-0-	111	1	1705	3	N	-0-					-0-
09	1800	X	1702	-0-	-98	-0-	99	1	1603	3	N	-0-					-0-
10	1922	X	1684	-0-	-238	-0-	97	1	1587	3	N	-0-					-0-
11	1860	X	1635	-0-	-225	-0-	100	1	1535	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

06	1350	X	1237	-0-	-113	-0-	1237	3			N	-0-					-0-
07	1395	X	1386	-0-	-9	-0-	1386	3			N	-0-					-0-
08	1395	X	1112	-0-	-283	-0-	1112	3			N	-0-					-0-
09	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
10	1395	X	1209	-0-	-186	-0-	1209	3			N	-0-					-0-
11	1350	X	1195	-0-	-155	-0-	1195	3			N	-0-					-0-

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

06	360	N	360	-0-	-0-	-0-	33 1	1 9	326	3	Y	1					2
07	403	N	351	-0-	-52	-0-	32	1	319	3	Y	-0-					2
08	372	N	296	-0-	-76	-0-	14	1	282	3	Y	-0-	2	1			-0-
09	360	N	329	-0-	-31	-0-	14 2	1 9	313	3	Y	2					2
10	341	N	318	-0-	-23	-0-	17 2	1 9	299	3	Y	2	3	1			1
*11	327	N	327	-0-	-0-	-0-	17 1	1 9	309	3	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
11	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
11	360	N	200	-0-	-160	-0-	200	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

06	120	N	-0-	-0-	-120	-0-					Y	92	174	1			64
07	0	N	-0-	-0-	-0-	-0-					Y	29	1	8			92
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
*11	104	N	104	-0-	-0-	-0-	9 54	1 9	41	3	Y	49					141

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

06	1071	N	1071	-0-	-0-	-0-	52 4	1 9	1015	3	Y	4	3	1			1
07	1012	N	1012	-0-	-0-	-0-	50 3	1 9	959	3	Y	3	3	1			1
08	882	N	882	-0-	-0-	-0-	43 3	1 9	836	3	Y	3	3	1			1
09	1080	N	683	-0-	-397	-0-	34 1	1 9	648	3	Y	1	2	1			-0-
10	1023	N	553	-0-	-470	-0-	26 6	1 9	521	3	Y	5	4	1			1
11	840	N	741	-0-	-99	-0-	36 4	1 9	701	3	Y	4	2	1			3

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

06	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
08	372	N	263	-0-	-109	-0-	12	1	251	3	N	-0-					-0-
09	420	N	278	-0-	-142	-0-	13	1	265	3	N	-0-					-0-
10	403	N	198	-0-	-205	-0-	9	1	189	3	N	-0-					-0-
11	240	N	192	-0-	-48	-0-	9	1	183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	54	1	847	3	N	-0-					-0-
07	930	N	919	-0-	-11	-0-	54	1	865	3	N	-0-					-0-
08	930	N	919	-0-	-11	-0-	56	1	863	3	N	-0-					-0-
09	900	N	862	-0-	-38	-0-	50	1	812	3	N	-0-					-0-
10	930	N	867	-0-	-63	-0-	50	1	817	3	N	-0-					-0-
11	900	N	823	-0-	-77	-0-	50	1	773	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	27 4	1 9	526	3	Y	4	2	1	1	8	1
07	589	N	582	-0-	-7	-0-	29 2	1 9	551	3	Y	2	2	1	1	8	-0-
08	558	N	396	-0-	-162	-0-	19 1	1 9	376	3	Y	1	1	1			-0-
09	570	N	156	-0-	-414	-0-	8 1	1 9	147	3	Y	1	1	1			-0-
10	589	N	136	-0-	-453	-0-	6 1	1 9	129	3	Y	1	1	1			-0-
11	390	N	139	-0-	-251	-0-	7	1	132	3	Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	-0-	143 4	1 9	1048	3	Y	4	3	1			1
07	1029	N	1029	-0-	-0-	-0-	139 4	1 9	886	3	Y	4	3	1	1	8	1
08	948	N	948	-0-	-0-	-0-	135 2	1 9	811	3	Y	2	2	1			1
09	1020	N	844	-0-	-176	-0-	127 2	1 9	715	3	Y	2	3	1			-0-
10	1023	N	847	-0-	-176	-0-	126 7	1 9	714	3	Y	6	5	1			1
11	930	N	762	-0-	-168	-0-	123 3	1 9	636	3	Y	3	2	1			2

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
08	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
09	5	X	2	-0-	-3	-0-	2	3			N	-0-					-0-
10	3	X	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	95	1	475	3	N	-0-					-0-
07	589	N	588	-0-	-1	-0-	99	1	489	3	N	-0-					-0-
08	589	N	566	-0-	-23	-0-	99	1	467	3	N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	98	1	472	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	98	1	481	3	N	-0-					-0-
11	540	N	539	-0-	-1	-0-	94	1	445	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

06	164	X	164	-0-	-0-	-0-	11 1 1 9	152	3	Y	1	1	1				1
07	161	X	161	-0-	-0-	-0-	11 1	150	3	Y	-0-						1
08	164	X	164	-0-	-0-	-0-	9 1 1 9	154	3	Y	1	1	1				1
09	157	X	157	-0-	-0-	-0-	8 1 1 9	148	3	Y	1	1	1				1
10	167	X	167	-0-	-0-	-0-	8 1 1 9	158	3	Y	1	1	1				1
*11	357	X	357	-0-	-0-	-0-	18 1 2 9	337	3	Y	2	1	1				2

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

06	492	N	492	-0-	-0-	-0-	30 1 2 9	460	3	Y	2						3
07	558	N	494	-0-	-64	-0-	30 1	464	3	Y	-0-						3
08	496	N	486	-0-	-10	-0-	30 1 1 9	455	3	Y	1	4	1				-0-
09	480	N	460	-0-	-20	-0-	29 1 2 9	429	3	Y	2						2
10	496	N	489	-0-	-7	-0-	29 1 1 9	459	3	Y	1						3
11	480	N	465	-0-	-15	-0-	28 1 1 9	436	3	Y	1	4	1				-0-

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

06	240	N	233	-0-	-7	-0-	25 1	208	2	Y	-0-						-0-
07	248	N	233	-0-	-15	-0-	25 1	208	2	Y	-0-						-0-
08	248	N	226	-0-	-22	-0-	23 1	203	2	Y	-0-						-0-
09	240	N	211	-0-	-29	-0-	22 1	189	2	Y	-0-						-0-
10	248	N	212	-0-	-36	-0-	24 1	188	2	Y	-0-						-0-
11	210	N	198	-0-	-12	-0-	22 1	176	2	Y	-0-						-0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

06	690	N	634	-0-	-56	-0-	152 1 1 9	481	3	Y	1	1	1				-0-
07	863	N	863	-0-	-0-	-0-	168 1 4 9	691	3	Y	4	2	1	2	8		-0-
08	836	N	836	-0-	-0-	-0-	166 1 3 9	667	3	Y	3	2	1				1
09	694	N	694	-0-	-0-	-0-	156 1 1 9	537	3	Y	1	2	1				-0-
10	868	N	557	-0-	-311	-0-	152 1 3 9	402	3	Y	3	3	1				-0-
11	810	N	498	-0-	-312	-0-	146 1 2 9	350	3	Y	2	1	1				1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0-	-0-	52	1	1029	3	Y	4	3	1			1
							4	9									
07	1178	N	1094	-0-	-84	-0-	54	1	1037	3	Y	3	3	1			1
							3	9									
08	1147	N	1069	-0-	-78	-0-	52	1	1014	3	Y	3	3	1			1
							3	9									
09	1080	N	1045	-0-	-35	-0-	52	1	990	3	Y	3	3	1			1
							3	9									
10	1085	N	1033	-0-	-52	-0-	49	1	977	3	Y	6	6	1			1
							7	9									
11	1020	N	961	-0-	-59	-0-	46	1	909	3	Y	5	3	1			3
							6	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

06	2039	N	2039	-0-	-0-	-0-	2029	3	10	9	N	9	9	8			-0-
07	1598	N	1598	-0-	-0-	-0-	1594	3	4	9	N	4	4	8			-0-
08	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
09	1308	N	1308	-0-	-0-	-0-	1307	3	1	9	N	1	1	8			-0-
10	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*11	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
08	1618	X	1618	-0-	-0-	-0-	90	1	1524	3	Y	4					4
							4	9									
09	807	X	807	-0-	-0-	-0-	44	1	760	3	Y	3	1	8			6
							3	9									
10	657	X	657	-0-	-0-	-0-	31	1	626	3	Y	-0-					6
11	1560	X	589	-0-	-971	-0-	31	1	558	3	Y	-0-					6

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

06	587	N	587	-0-	-0-	-0-	25	1	562	3	N	-0-					-0-
07	465	N	463	-0-	-2	-0-	20	1	443	3	N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	20	1	424	3	N	-0-					-0-
09	600	N	577	-0-	-23	-0-	28	1	549	3	N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	34	1	708	3	N	-0-					-0-
*11	701	N	701	-0-	-0-	-0-	32	1	669	3	N	-0-					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

06	1680	X	1607	-0-	-73	-0-	100	1	1506	3	Y	1					4
							1	9									
07	1736	X	1563	-0-	-173	-0-	95	1	1461	3	Y	6	4	1	5	8	1
							7	9									
08	2108	X	1679	-0-	-429	-0-	97	1	1581	3	Y	1					2
							1	9									
09	2040	X	1603	-0-	-437	-0-	102	1	1500	3	Y	1					3
							1	9									
10	2108	X	1625	-0-	-483	-0-	115	1	1509	3	Y	1					4
							1	9									
11	1620	X	1551	-0-	-69	-0-	105	1	1444	3	Y	2	5	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	-0-	36	1	617	2	Y	-0-					4
07	682	N	652	-0-	-30	-0-	37	1	615	2	Y	-0-					4
08	668	N	668	-0-	-0-	-0-	37	1	631	2	Y	-0-					4
09	660	N	627	-0-	-33	-0-	34	1	593	2	Y	-0-					4
10	651	N	343	-0-	-308	-0-	20	1	323	2	Y	-0-					4
11	660	N	452	-0-	-208	-0-	25	1	427	2	Y	-0-					4

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					3
07	403	N	396	-0-	-7	-0-	22	1	374	2	Y	-0-					3
08	406	N	406	-0-	-0-	-0-	23	1	383	2	Y	-0-					3
09	390	N	381	-0-	-9	-0-	20	1	361	2	Y	-0-					3
10	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					3
11	390	N	385	-0-	-5	-0-	22	1	363	2	Y	-0-					3

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	515	-0-	-175	-0-	31	1	483	3	Y	1					2
							1	9									
07	722	N	722	-0-	-0-	-0-	43	1	679	3	Y	-0-					2
08	682	N	678	-0-	-4	-0-	38	1	639	3	Y	1					3
							1	9									
09	655	N	655	-0-	-0-	-0-	36	1	617	3	Y	2					5
							2	9									
10	713	N	674	-0-	-39	-0-	32	1	642	3	Y	-0-					5
11	660	N	632	-0-	-28	-0-	33	1	599	3	Y	-0-					5

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-					1
07	500	N	500	-0-	-0-	-0-	30	1	470	3	Y	-0-					1
08	589	N	459	-0-	-130	-0-	25	1	433	3	Y	1					2
							1	9									
09	510	N	440	-0-	-70	-0-	24	1	415	3	Y	1					3
							1	9									
10	496	N	455	-0-	-41	-0-	21	1	434	3	Y	-0-					3
11	450	N	433	-0-	-17	-0-	23	1	410	3	Y	-0-					3

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	41	1	639	3	Y	1					2
							1	9									
07	775	X	410	-0-	-365	-0-	24	1	386	3	Y	-0-					2
08	781	X	781	-0-	-0-	-0-	43	1	734	3	Y	4	2	8			4
							4	9									
09	750	X	563	-0-	-187	-0-	31	1	531	3	Y	1					5
							1	9									
10	713	X	655	-0-	-58	-0-	31	1	624	3	Y	-0-					5
11	750	X	531	-0-	-219	-0-	28	1	503	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1110	-0-	-0-	-0-	66	1	1044	3	N	-0-					-0-
07	1209	N	1132	-0-	-77	-0-	67	1	1065	3	N	-0-					-0-
08	1147	N	1096	-0-	-51	-0-	67	1	1029	3	N	-0-					-0-
09	1110	N	1018	-0-	-92	-0-	59	1	959	3	N	-0-					-0-
10	1147	N	1009	-0-	-138	-0-	58	1	951	3	N	-0-					-0-
11	1050	N	945	-0-	-105	-0-	58	1	887	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	43	1	645	3	Y	-0-					2
07	682	N	676	-0-	-6	-0-	41	1	634	3	Y	1	2	1	1 8		-0-
							1	9									
08	713	N	455	-0-	-258	-0-	26	1	428	3	Y	1					1
							1	9									
09	690	N	301	-0-	-389	-0-	19	1	282	3	Y	-0-					1
10	682	N	622	-0-	-60	-0-	44	1	578	3	Y	-0-					1
*11	607	N	607	-0-	-0-	-0-	41	1	565	3	Y	1	2	1			-0-
							1	9									

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	171	1	593	3	Y	2	2	1			3
							2	9									
07	837	N	780	-0-	-57	-0-	177	1	602	3	Y	1	1	1			3
							1	9									
08	805	N	805	-0-	-0-	-0-	167	1	634	3	Y	4	2	1			5
							4	9									
09	780	N	776	-0-	-4	-0-	161	1	612	3	Y	3	4	1			4
							3	9									
10	778	N	778	-0-	-0-	-0-	165	1	609	3	Y	4	5	1			3
							4	9									
11	780	N	758	-0-	-22	-0-	160	1	594	3	Y	4	3	1			4
							4	9									

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	-0-	43	1	584	3	Y	3	2	1			3
							3	9									
07	713	N	628	-0-	-85	-0-	43	1	584	3	Y	1	1	1			3
							1	9									
08	634	N	634	-0-	-0-	-0-	33	1	595	3	Y	5	2	1	1 8		5
							6	9									
09	630	N	601	-0-	-29	-0-	31	1	567	3	Y	3	4	1			4
							3	9									
10	620	N	587	-0-	-33	-0-	30	1	553	3	Y	4	5	1			3
							4	9									
11	600	N	593	-0-	-7	-0-	30	1	560	3	Y	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-		-7	-0-	110	1	272	3	Y	1	1	1			1
								1	9									
07	434	N	380	-0-		-54	-0-	113	1	266	3	Y	1	1	1			1
								1	9									
08	403	N	365	-0-		-38	-0-	107	1	256	3	Y	2	1	1			2
								2	9									
09	390	N	355	-0-		-35	-0-	104	1	249	3	Y	2	2	1			2
								2	9									
10	372	N	362	-0-		-10	-0-	107	1	254	3	Y	1	2	1			1
								1	9									
11	360	N	336	-0-		-24	-0-	103	1	232	3	Y	1	1	1			1
								1	9									

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-		-0-	-0-	132	1	573	3	Y	2	2	1			3
								2	9									
07	744	N	702	-0-		-42	-0-	135	1	566	3	Y	1	1	1			3
								1	9									
08	744	N	698	-0-		-46	-0-	125	1	570	3	Y	3	2	1			4
								3	9									
09	720	N	682	-0-		-38	-0-	120	1	558	3	Y	4	4	1			4
								4	9									
10	713	N	699	-0-		-14	-0-	124	1	571	3	Y	4	5	1			3
								4	9									
11	690	N	665	-0-		-25	-0-	119	1	543	3	Y	3	3	1			3
								3	9									

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	646	-0-		-44	-0-	646	3			N	-0-					-0-
07	713	N	623	-0-		-90	-0-	623	3			N	-0-					-0-
08	651	N	503	-0-		-148	-0-	503	3			N	-0-					-0-
09	660	N	495	-0-		-165	-0-	495	3			N	-0-					-0-
10	620	N	501	-0-		-119	-0-	501	3			N	-0-					-0-
11	480	N	432	-0-		-48	-0-	432	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1252	-0-		-68	-0-	1252	3			N	-0-					-0-
07	1333	N	1286	-0-		-47	-0-	1286	3			N	-0-					-0-
08	1302	N	1243	-0-		-59	-0-	1243	3			N	-0-					-0-
09	1260	N	1169	-0-		-91	-0-	1169	3			N	-0-					-0-
10	1271	N	1202	-0-		-69	-0-	1202	3			N	-0-					-0-
*11	1363	N	1363	-0-		-0-	-0-	1363	3			N	-0-					-0-

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-		-0-	-0-	767	3			N	-0-					-0-
07	633	N	633	-0-		-0-	-0-	633	3			N	-0-					-0-
08	603	N	603	-0-		-0-	-0-	603	3			N	-0-					-0-
09	750	N	573	-0-		-177	-0-	573	3			N	-0-					-0-
10	620	N	567	-0-		-53	-0-	567	3			N	-0-					-0-
11	570	N	549	-0-		-21	-0-	549	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-					-0-
10	155	N	97	-0-	-58	-0-	6	1	91	3	N	-0-					-0-
11	90	N	16	-0-	-74	-0-	1	1	15	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	293	-0-	-217	-0-	19	1	273	2	Y	1					2
							1	9									
07	352	N	352	-0-	-0-	-0-	20	1	331	2	Y	1	1	1			2
							1	9									
08	401	N	401	-0-	-0-	-0-	24	1	375	2	Y	2	3	1			1
							2	9									
09	451	N	451	-0-	-0-	-0-	26	1	423	2	Y	2					3
							2	9									
10	394	N	394	-0-	-0-	-0-	23	1	369	2	Y	2	4	1			1
							2	9									
11	390	N	99	-0-	-291	-0-	6	1	93	2	Y	-0-	1	1			-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	23	1	338	2	Y	1					2
							1	9									
07	351	N	351	-0-	-0-	-0-	20	1	329	2	Y	2	2	1			2
							2	9									
08	403	N	300	-0-	-103	-0-	18	1	281	2	Y	1	3	1			-0-
							1	9									
09	360	N	312	-0-	-48	-0-	18	1	292	2	Y	2					2
							2	9									
10	341	N	284	-0-	-57	-0-	17	1	265	2	Y	2	3	1			1
							2	9									
11	300	N	52	-0-	-248	-0-	3	1	49	2	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	954	-0-	-96	-0-	954	3			N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					-0-
08	1054	N	980	-0-	-74	-0-	980	3			N	-0-					-0-
09	960	N	898	-0-	-62	-0-	898	3			N	-0-					-0-
10	992	N	921	-0-	-71	-0-	921	3			N	-0-					-0-
11	960	N	845	-0-	-115	-0-	845	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1306	-0-	-464	-0-	140	1	1166	2	Y	-0-					-0-
07	1519	N	1311	-0-	-208	-0-	141	1	1170	2	Y	-0-					-0-
08	1488	N	1331	-0-	-157	-0-	135	1	1196	2	Y	-0-					-0-
09	1320	N	1308	-0-	-12	-0-	135	1	1173	2	Y	-0-					-0-
10	1304	N	1304	-0-	-0-	-0-	148	1	1156	2	Y	-0-					-0-
11	1290	N	1226	-0-	-64	-0-	136	1	1090	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1109	-0-	-1	-0-	71	1	1032	2	Y	5					7
							6	9									
07	1116	N	1041	-0-	-75	-0-	60	1	974	2	Y	6	5	1	2	8	6
							7	9									
08	1178	N	1105	-0-	-73	-0-	65	1	1033	2	Y	6	10	1			2
							7	9									
09	1110	N	1051	-0-	-59	-0-	61	1	984	2	Y	5					7
							6	9									
10	1055	N	1055	-0-	-0-	-0-	62	1	986	2	Y	6	10	1			3
							7	9									
11	1080	N	1020	-0-	-60	-0-	61	1	953	2	Y	5	5	1			3
							6	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

06	464	N	464	-0-	-0-	-0-	22	1	441	3	Y	1	1	1			-0-
							1	9									
07	496	N	465	-0-	-31	-0-	23	1	441	3	Y	1	1	1			-0-
							1	9									
08	465	N	459	-0-	-6	-0-	22	1	435	3	Y	2	1	1			1
							2	9									
09	450	N	436	-0-	-14	-0-	22	1	414	3	Y	-0-	1	1			-0-
10	465	N	441	-0-	-24	-0-	21	1	417	3	Y	3	3	1			-0-
							3	9									
11	450	N	380	-0-	-70	-0-	18	1	360	3	Y	2	1	1			1
							2	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

06	270	N	261	-0-	-9	-0-	7	1	254	3	Y	-0-					-0-
07	279	N	251	-0-	-28	-0-	7	1	244	3	Y	-0-					-0-
08	279	N	223	-0-	-56	-0-	6	1	217	3	Y	-0-					-0-
09	270	N	240	-0-	-30	-0-	8	1	232	3	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	8	1	260	3	Y	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	7	1	229	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

06	93	N	93	-0-	-0-	-0-	7	1	84	3	Y	2	2	8			-0-
							2	9									
07	109	N	109	-0-	-0-	-0-	8	1	95	3	Y	5	5	8			-0-
							6	9									
08	84	N	84	-0-	-0-	-0-	6	1	75	3	Y	3	3	8			-0-
							3	9									
09	90	N	85	-0-	-5	-0-	7	1	77	3	Y	1	1	8			-0-
							1	9									
10	124	N	97	-0-	-27	-0-	8	1	88	3	Y	1	1	8			-0-
							1	9									
11	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

06	993	N	993	-0-	-0-	-0-	67	1	926	2	N	-0-					-0-
07	1054	N	1035	-0-	-19	-0-	74	1	961	2	N	-0-					-0-
08	1054	N	689	-0-	-365	-0-	48	1	641	2	N	-0-					-0-
09	990	N	787	-0-	-203	-0-	52	1	735	2	N	-0-					-0-
10	1023	N	862	-0-	-161	-0-	55	1	807	2	N	-0-					-0-
*11	911	N	911	-0-	-0-	-0-	60	1	851	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	562	3	N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3	N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3	N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	577	3	N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	3	N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1269	N	1269	-0-	-0-	-0-	69	1	Y	6	5	1			6
							7	9							
07	1395	N	1314	-0-	-81	-0-	72	1	Y	2	2	1			6
							2	9							
08	1333	N	1299	-0-	-34	-0-	49	1	Y	8	5	1			9
							9	9							
09	1266	N	1266	-0-	-0-	-0-	47	1	Y	7	8	1			8
							8	9							
10	1347	N	1347	-0-	-0-	-0-	49	1	Y	9	11	1			6
							10	9							
*11	1405	N	1405	-0-	-0-	-0-	51	1	Y	9	6	1			9
							10	9							

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	60	1	Y	4	4	1			5
							4	9							
07	1106	N	1106	-0-	-0-	-0-	61	1	Y	2	2	1			5
							2	9							
08	1116	N	959	-0-	-157	-0-	36	1	Y	7	5	1			7
							8	9							
09	1110	N	946	-0-	-164	-0-	35	1	Y	5	6	1			6
							6	9							
10	1116	N	944	-0-	-172	-0-	34	1	Y	6	8	1			4
							7	9							
11	930	N	906	-0-	-24	-0-	33	1	Y	6	4	1			6
							7	9							

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	286	-0-	-44	-0-	15	1	271	3 N	-0-				-0-
07	295	N	295	-0-	-0-	-0-	16	1	279	3 N	-0-				-0-
08	341	N	287	-0-	-54	-0-	16	1	271	3 N	-0-				-0-
09	300	N	273	-0-	-27	-0-	16	1	257	3 N	-0-				-0-
10	310	N	275	-0-	-35	-0-	15	1	260	3 N	-0-				-0-
11	270	N	244	-0-	-26	-0-	13	1	231	3 N	-0-				-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	850	-0-	-20	-0-	57	1	793	2	N	-0-					-0-
07	899	N	862	-0-	-37	-0-	61	1	801	2	N	-0-					-0-
08	868	N	737	-0-	-131	-0-	51	1	686	2	N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	56	1	803	2	N	-0-					-0-
10	1285	N	1285	-0-	-0-	-0-	82	1	1203	2	N	-0-					-0-
*11	1696	N	1696	-0-	-0-	-0-	111	1	1585	2	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

06	1230	N	1041	-0-	-189	-0-	104	1	937	2	Y	-0-					-0-
07	1178	N	1077	-0-	-101	-0-	102	1	974	2	Y	1	1	8			-0-
							1	9									
08	1253	N	1253	-0-	-0-	-0-	105	1	1148	2	Y	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	101	1	1093	2	Y	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	105	1	1049	2	Y	-0-					-0-
*11	1447	N	1447	-0-	-0-	-0-	129	1	1318	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

06	1680	N	1555	-0-	-125	-0-	155	1	1400	2	Y	-0-					-0-
07	1721	N	1721	-0-	-0-	-0-	163	1	1558	2	Y	-0-					-0-
08	1712	N	1712	-0-	-0-	-0-	143	1	1569	2	Y	-0-					-0-
09	1638	N	1638	-0-	-0-	-0-	139	1	1499	2	Y	-0-					-0-
10	1736	N	1685	-0-	-51	-0-	153	1	1532	2	Y	-0-					-0-
11	1650	N	1623	-0-	-27	-0-	144	1	1479	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

06	1350	N	1287	-0-	-63	-0-	128	1	1159	2	Y	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	125	1	1201	2	Y	-0-					-0-
08	1354	N	1354	-0-	-0-	-0-	113	1	1241	2	Y	-0-					-0-
09	1290	N	913	-0-	-377	-0-	77	1	836	2	Y	-0-					-0-
10	1333	N	99	-0-	-1234	-0-	9	1	90	2	Y	-0-					-0-
*11	1675	N	1675	-0-	-0-	-0-	149	1	1526	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

06	1740	N	1661	-0-	-79	-0-	166	1	1495	2	Y	-0-					-0-
07	1736	N	881	-0-	-855	-0-	83	1	798	2	Y	-0-					-0-
08	2028	N	2028	-0-	-0-	-0-	170	1	1858	2	Y	-0-					-0-
09	1863	N	1863	-0-	-0-	-0-	158	1	1705	2	Y	-0-					-0-
10	868	N	686	-0-	-182	-0-	62	1	624	2	Y	-0-					-0-
11	1950	N	587	-0-	-1363	-0-	52	1	535	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	947	-0-	-43	-0-	47	1	900	2	Y	-0-					-0-
07	992	N	917	-0-	-75	-0-	45	1	872	2	Y	-0-					-0-
08	961	N	910	-0-	-51	-0-	42	1	868	2	Y	-0-					-0-
09	960	N	888	-0-	-72	-0-	43	1	845	2	Y	-0-					-0-
10	930	N	879	-0-	-51	-0-	45	1	834	2	Y	-0-					-0-
11	870	N	867	-0-	-3	-0-	42	1	825	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	777	-0-	-3	-0-	61	1	715	3	Y	1					2
							1	9									
07	837	N	774	-0-	-63	-0-	60	1	713	3	Y	1	2	1			1
							1	9									
08	806	N	786	-0-	-20	-0-	63	1	723	3	Y	-0-					1
09	780	N	765	-0-	-15	-0-	62	1	701	3	Y	2	2	1			1
							2	9									
10	803	N	803	-0-	-0-	-0-	64	1	738	3	Y	1	2	1			-0-
							1	9									
11	750	N	739	-0-	-11	-0-	59	1	678	3	Y	2					2
							2	9									

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	122	1	316	3	Y	1					2
							1	9									
07	465	N	449	-0-	-16	-0-	125	1	324	3	Y	-0-					2
08	504	N	504	-0-	-0-	-0-	110	1	393	3	Y	1	3	1			-0-
							1	9									
09	502	N	502	-0-	-0-	-0-	108	1	392	3	Y	2					2
							2	9									
10	500	N	500	-0-	-0-	-0-	114	1	384	3	Y	2	3	1			1
							2	9									
*11	482	N	482	-0-	-0-	-0-	111	1	370	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	865	-0-	-35	-0-	34	1	831	3	N	-0-					-0-
07	899	N	867	-0-	-32	-0-	38	1	829	3	N	-0-					-0-
08	775	N	700	-0-	-75	-0-	28	1	672	3	N	-0-					-0-
09	870	N	789	-0-	-81	-0-	32	1	757	3	N	-0-					-0-
10	868	N	840	-0-	-28	-0-	36	1	804	3	N	-0-					-0-
*11	822	N	822	-0-	-0-	-0-	39	1	783	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1173	N	1173	-0-	-0-	-0-	126	1	1047	2	Y	-0-					-0-
07	1209	N	1195	-0-	-14	-0-	128	1	1067	2	Y	-0-					-0-
08	1240	N	1206	-0-	-34	-0-	122	1	1084	2	Y	-0-					-0-
09	1170	N	1169	-0-	-1	-0-	121	1	1048	2	Y	-0-					-0-
10	1218	N	1218	-0-	-0-	-0-	138	1	1080	2	Y	-0-					-0-
11	1170	N	1139	-0-	-31	-0-	126	1	1013	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	227	1	229	3	Y	1					2
							1	9									
07	496	N	461	-0-	-35	-0-	233	1	228	3	Y	-0-					2
08	615	N	615	-0-	-0-	-0-	223	1	391	3	Y	1	3	1			-0-
							1	9									
09	619	N	619	-0-	-0-	-0-	222	1	395	3	Y	2					2
							2	9									
10	623	N	623	-0-	-0-	-0-	232	1	389	3	Y	2	3	1			1
							2	9									
*11	628	N	628	-0-	-0-	-0-	220	1	407	3	Y	1					2
							1	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

06	138	N	138	-0-	-0-	-0-	15	1	123	3	Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	32	1	129	3	Y	-0-					-0-
08	245	N	245	-0-	-0-	-0-	109	1	136	3	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	92	1	131	3	Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	45	1	129	3	Y	1	1	1			-0-
							1	9									
11	240	N	86	-0-	-154	-0-	4	1	82	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

06	900	N	895	-0-	-5	-0-	53	1	842	3	N	-0-					-0-
07	961	N	923	-0-	-38	-0-	55	1	868	3	N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	56	1	863	3	N	-0-					-0-
09	900	N	863	-0-	-37	-0-	50	1	813	3	N	-0-					-0-
10	930	N	924	-0-	-6	-0-	53	1	871	3	N	-0-					-0-
11	900	N	838	-0-	-62	-0-	51	1	787	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

06	492	N	492	-0-	-0-	-0-	31	1	461	3	N	-0-					1
07	465	N	409	-0-	-56	-0-	25	1	383	3	N	1	2	1			-0-
							1	9									
08	465	N	457	-0-	-8	-0-	26	1	430	3	N	1					1
							1	9									
09	480	N	396	-0-	-84	-0-	25	1	371	3	N	-0-					1
10	403	N	277	-0-	-126	-0-	20	1	257	3	N	-0-					1
11	450	N	262	-0-	-188	-0-	18	1	244	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

06	936	N	936	-0-	-0-	-0-	136	1	797	3	N	3	3	1			4
							3	9									
07	1023	N	206	-0-	-817	-0-	31	1	174	3	N	1	2	1			3
							1	9									
08	992	N	-0-	-0-	-992	-0-					N	-0-	3	1			-0-
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
10	940	N	940	-0-	-0-	-0-	124	1	809	3	N	6	2	1			4
							7	9									
*11	795	N	795	-0-	-0-	-0-	116	1	675	3	N	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1290	-0-	-0-	-0-	68	1	1219	3	Y	3					5
							3	9									
07	1333	X	1314	-0-	-19	-0-	72	1	1236	3	Y	5	6	1			4
							6	9									
08	1364	X	1249	-0-	-115	-0-	71	1	1174	3	Y	4	6	1			2
							4	9									
09	1320	X	1226	-0-	-94	-0-	69	1	1151	3	Y	5	6	1			1
							6	9									
10	1364	X	1223	-0-	-141	-0-	78	1	1141	3	Y	4					5
							4	9									
11	1290	X	1097	-0-	-193	-0-	73	1	1017	3	Y	6	7	1			4
							7	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	740	-0-	-40	-0-	80	1	660	3	Y	-0-					6
07	775	N	775	-0-	-0-	-0-	68	1	706	3	Y	1					7
							1	9									
08	744	N	684	-0-	-60	-0-	42	1	641	3	Y	1	1	8			7
							1	9									
09	765	N	765	-0-	-0-	-0-	42	1	722	3	Y	1	1	8			7
							1	9									
10	977	N	977	-0-	-0-	-0-	54	1	923	3	Y	-0-					7
*11	1063	N	1063	-0-	-0-	-0-	63	1	994	3	Y	5					12
							6	9									

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1457	N	1457	-0-	-0-	-0-	73	1	1384	3	N	-0-					-0-
07	1520	N	1520	-0-	-0-	-0-	79	1	1441	3	N	-0-					-0-
08	1561	N	1561	-0-	-0-	-0-	83	1	1478	3	N	-0-					-0-
09	1458	N	1458	-0-	-0-	-0-	78	1	1380	3	N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	86	1	1454	3	N	-0-					-0-
*11	1490	N	1490	-0-	-0-	-0-	91	1	1399	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	131	1	877	3	N	2	2	8			-0-
							2	9									
07	1085	N	1047	-0-	-38	-0-	136	1	891	3	N	18	18	8			-0-
							20	9									
08	1054	N	1016	-0-	-38	-0-	136	1	877	3	N	3	3	8			-0-
							3	9									
09	1020	N	949	-0-	-71	-0-	130	1	819	3	N	-0-					-0-
10	1054	N	979	-0-	-75	-0-	137	1	842	3	N	-0-					-0-
11	990	N	927	-0-	-63	-0-	136	1	791	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	332	-0-	-28	-0-	136	1	196	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	141	1	188	3	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	140	1	180	3	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	135	1	172	3	N	-0-					-0-
10	341	N	319	-0-	-22	-0-	140	1	179	3	N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	136	1	167	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

06	1170	N	1086	-0-	-84	-0-	66 3	1 9	1017	3	Y	3					7
07	1705	N	1310	-0-	-395	-0-	80 2	1 9	1228	3	Y	2					9
08	1426	N	1155	-0-	-271	-0-	71 2	1 9	1082	3	Y	2	10	1			1
09	1240	N	1240	-0-	-0-	-0-	77 3	1 9	1160	3	Y	3					4
10	1334	N	1334	-0-	-0-	-0-	78 4	1 9	1252	3	Y	4					8
*11	1278	N	1278	-0-	-0-	-0-	77 3	1 9	1198	3	Y	3	10	1			1

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

06	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

06	521	N	521	-0-	-0-	-0-	40	1	481	2	N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	44	1	574	2	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	45	1	573	2	N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	47	1	594	2	N	-0-					-0-
10	620	N	553	-0-	-67	-0-	42	1	511	2	N	-0-					-0-
11	600	N	456	-0-	-144	-0-	32	1	424	2	N	-0-					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1831	-0-	-749	-0-	80	1	1712	3	Y	35	33	1			23
							39	9									
07	2666	X	1733	-0-	-933	-0-	77	1	1622	3	Y	31	31	1	1	8	22
							34	9									
08	3000	X	3000	-0-	-0-	-0-	134	1	2815	3	Y	46	42	1	2	8	24
							51	9									
09	2905	X	2905	-0-	-0-	-0-	134	1	2706	3	Y	59	52	1	1	8	30
							65	9									
10	2650	X	2650	-0-	-0-	-0-	130	1	2464	3	Y	51	54	1			27
							56	9									
11	2910	X	2366	-0-	-544	-0-	118	1	2197	3	Y	46	42	1			31
							51	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

06	630	N	619	-0-	-11	-0-	152	1	467	2	Y	-0-					-0-
07	651	N	616	-0-	-35	-0-	156	1	460	2	Y	-0-					-0-
08	620	N	618	-0-	-2	-0-	155	1	463	2	Y	-0-					-0-
09	630	N	595	-0-	-35	-0-	151	1	444	2	Y	-0-					-0-
10	620	N	592	-0-	-28	-0-	156	1	436	2	Y	-0-					-0-
*11	710	N	710	-0-	-0-	-0-	148	1	562	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

06	1350	N	379	-0-	-971	-0-	16	1	363	3	N	-0-					-0-
07	1054	N	423	-0-	-631	-0-	18	1	405	3	N	-0-					-0-
08	744	N	275	-0-	-469	-0-	13	1	262	3	N	-0-					-0-
09	390	N	60	-0-	-330	-0-	3	1	57	3	N	-0-					-0-
10	434	N	90	-0-	-344	-0-	4	1	86	3	N	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

06	720	N	583	-0-	-137	-0-	25	1	558	3	N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	29	1	645	3	N	-0-					-0-
08	620	N	544	-0-	-76	-0-	25	1	519	3	N	-0-					-0-
09	570	N	480	-0-	-90	-0-	23	1	457	3	N	-0-					-0-
10	682	N	615	-0-	-67	-0-	28	1	587	3	N	-0-					-0-
*11	614	N	614	-0-	-0-	-0-	28	1	586	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

06	889	N	889	-0-	-0-	-0-	60	1	826	3	Y	3	3	1			4
							3	9									
07	899	N	887	-0-	-12	-0-	60	1	814	3	Y	12	1	1	11	8	4
							13	9									
08	886	N	886	-0-	-0-	-0-	46	1	833	3	Y	6	3	1	1	8	6
							7	9									
09	900	N	834	-0-	-66	-0-	43	1	787	3	Y	4	5	1			5
							4	9									
10	899	N	873	-0-	-26	-0-	44	1	822	3	Y	6	7	1			4
							7	9									
11	870	N	587	-0-	-283	-0-	30	1	553	3	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	7	1	171	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	7	1	174	3	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	26	1	355	3	Y	2	1	1			2
							2	9									
07	401	N	401	-0-	-0-	-0-	27	1	373	3	Y	1	1	1			2
							1	9									
08	379	N	379	-0-	-0-	-0-	20	1	356	3	Y	3	2	1			3
							3	9									
09	390	N	380	-0-	-10	-0-	20	1	359	3	Y	1	2	1			2
							1	9									
10	403	N	390	-0-	-13	-0-	20	1	367	3	Y	3	3	1			2
							3	9									
*11	384	N	384	-0-	-0-	-0-	20	1	362	3	Y	2	2	1			2
							2	9									

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	125	-0-	-55	-0-	7	1	118	3	Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	8	1	122	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	7	1	115	3	Y	1					1
							1	9									
09	120	N	115	-0-	-5	-0-	6	1	109	3	Y	-0-					1
10	159	N	159	-0-	-0-	-0-	40	1	119	3	Y	-0-					1
*11	204	N	204	-0-	-0-	-0-	75	1	129	3	Y	-0-					1

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	28	1	473	2	Y	-0-					-0-
07	527	N	517	-0-	-10	-0-	30	1	487	2	Y	-0-					-0-
08	502	N	502	-0-	-0-	-0-	28	1	474	2	Y	-0-					-0-
09	510	N	481	-0-	-29	-0-	28	1	453	2	Y	-0-					-0-
10	527	N	474	-0-	-53	-0-	28	1	446	2	Y	-0-					-0-
11	480	N	436	-0-	-44	-0-	26	1	410	2	Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1432	N	1432	-0-	-0-	-0-	141	1	1287	3	Y	4					6
							4	9									
07	1612	N	1459	-0-	-153	-0-	147	1	1306	3	Y	5	7	1			4
							6	9									
08	1519	N	1422	-0-	-97	-0-	148	1	1270	3	Y	4	6	1			2
							4	9									
09	1440	N	1367	-0-	-73	-0-	142	1	1219	3	Y	5	6	1			1
							6	9									
10	1457	N	1306	-0-	-151	-0-	148	1	1154	3	Y	4					5
							4	9									
11	1380	N	1372	-0-	-8	-0-	155	1	1209	3	Y	7	7	1			5
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	581	-0-		-439	-0-	77	1	501	3	Y	3	2	1			1
								3	9									
07	1116	X	1043	-0-		-73	-0-	140	1	900	3	Y	3	3	1			1
								3	9									
08	1116	X	1060	-0-		-56	-0-	140	1	917	3	Y	3	3	1			1
								3	9									
09	1080	X	1000	-0-		-80	-0-	135	1	862	3	Y	3	3	1			1
								3	9									
10	1085	X	1018	-0-		-67	-0-	137	1	874	3	Y	6	6	1			1
								7	9									
11	1020	X	962	-0-		-58	-0-	132	1	824	3	Y	5	3	1			3
								6	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-		-0-	-0-	9	1	178	3	Y	1	1	1			-0-
								1	9									
07	190	N	190	-0-		-0-	-0-	9	1	180	3	Y	1	1	1			-0-
								1	9									
08	189	N	189	-0-		-0-	-0-	9	1	179	3	Y	1	1	1			-0-
								1	9									
09	183	N	183	-0-		-0-	-0-	9	1	173	3	Y	1	1	1			-0-
								1	9									
10	186	N	183	-0-		-3	-0-	9	1	173	3	Y	1	1	1			-0-
								1	9									
11	180	N	171	-0-		-9	-0-	8	1	161	3	Y	2	1	1			1
								2	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-		-0-	-0-	156	1	1405	2	Y	-0-					-0-
07	1408	N	1408	-0-		-0-	-0-	133	1	1275	2	Y	-0-					-0-
08	1488	N	1345	-0-		-143	-0-	113	1	1232	2	Y	-0-					-0-
09	1560	N	979	-0-		-581	-0-	83	1	895	2	Y	1	1	8			-0-
								1	9									
10	1395	N	1183	-0-		-212	-0-	108	1	1075	2	Y	-0-					-0-
11	1290	N	936	-0-		-354	-0-	83	1	853	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	559	-0-		-41	-0-	35	1	523	3	Y	1					2
								1	9									
07	589	N	588	-0-		-1	-0-	36	1	550	3	Y	2	2	1	2	8	-0-
								2	9									
08	575	N	575	-0-		-0-	-0-	33	1	539	3	Y	3	2	8			1
								3	9									
09	570	N	549	-0-		-21	-0-	35	1	514	3	Y	-0-					1
10	589	N	562	-0-		-27	-0-	40	1	522	3	Y	-0-					1
11	570	N	535	-0-		-35	-0-	36	1	498	3	Y	1	2	1			-0-
								1	9									

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-		-16	-0-	4	1	70	3	N	-0-					-0-
07	93	N	75	-0-		-18	-0-	4	1	71	3	N	-0-					-0-
08	93	N	72	-0-		-21	-0-	4	1	68	3	N	-0-					-0-
09	70	N	70	-0-		-0-	-0-	4	1	66	3	N	-0-					-0-
10	72	N	72	-0-		-0-	-0-	4	1	68	3	N	-0-					-0-
*11	71	N	71	-0-		-0-	-0-	4	1	67	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	884	-0-	-16	-0-	59	1	825	2	N	-0-					-0-
07	961	N	888	-0-	-73	-0-	63	1	824	2	N	1	1	8			-0-
							1	9									
08	918	N	918	-0-	-0-	-0-	64	1	854	2	N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	57	1	815	2	N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	58	1	845	2	N	-0-					-0-
11	900	N	818	-0-	-82	-0-	54	1	764	2	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	45	1	691	3	Y	2					4
							2	9									
07	806	N	744	-0-	-62	-0-	45	1	698	3	Y	1					5
							1	9									
08	775	N	751	-0-	-24	-0-	46	1	703	3	Y	2	6	1			1
							2	9									
09	750	N	716	-0-	-34	-0-	45	1	669	3	Y	2					3
							2	9									
10	744	N	645	-0-	-99	-0-	38	1	605	3	Y	2					5
							2	9									
11	720	N	678	-0-	-42	-0-	41	1	635	3	Y	2	6	1			1
							2	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	571	-0-	-149	-0-	223	1	348	3	N	-0-					-0-
07	651	N	569	-0-	-82	-0-	230	1	339	3	N	-0-					-0-
08	620	N	554	-0-	-66	-0-	230	1	324	3	N	-0-					-0-
09	570	N	519	-0-	-51	-0-	222	1	297	3	N	-0-					-0-
10	558	N	521	-0-	-37	-0-	227	1	294	3	N	-0-					-0-
11	540	N	477	-0-	-63	-0-	219	1	258	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1653	-0-	-27	-0-	88	1	1565	3	N	-0-					-0-
07	1691	N	1691	-0-	-0-	-0-	91	1	1600	3	N	-0-					-0-
08	1736	N	1711	-0-	-25	-0-	96	1	1613	3	N	2	2	8			-0-
							2	9									
09	1661	N	1661	-0-	-0-	-0-	97	1	1564	3	N	-0-					-0-
10	1705	N	1681	-0-	-24	-0-	91	1	1590	3	N	-0-					-0-
11	1650	N	1518	-0-	-132	-0-	84	1	1434	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0-	-0-	200	1	953	3	Y	-0-					9
07	1333	X	1232	-0-	-101	-0-	188	1	1042	3	Y	2					11
							2	9									
08	1302	X	1084	-0-	-218	-0-	145	1	939	3	Y	-0-					11
09	1260	X	1150	-0-	-110	-0-	143	1	1007	3	Y	-0-					11
10	1302	X	1182	-0-	-120	-0-	148	1	1034	3	Y	-0-					11
11	1200	X	1115	-0-	-85	-0-	146	1	963	3	Y	5					16
							6	9									

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	29	3	3	9	N	3	3	8			-0-
07	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1169	-0-	-121	-0-	31	1	1138	3	Y	-0-					-0-
07	1271	N	1083	-0-	-188	-0-	29	1	1054	3	Y	-0-					-0-
08	1209	N	1038	-0-	-171	-0-	30	1	1008	3	Y	-0-					-0-
09	1170	N	1152	-0-	-18	-0-	37	1	1115	3	Y	-0-					-0-
10	1297	N	1297	-0-	-0-	-0-	39	1	1258	3	Y	-0-					-0-
*11	1102	N	1102	-0-	-0-	-0-	32	1	1070	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1559	-0-	-61	-0-	123	1	1436	3	Y	-0-					1
07	1612	N	1574	-0-	-38	-0-	133	1	1441	3	Y	-0-					1
08	1767	N	1590	-0-	-177	-0-	127	1	1463	3	Y	-0-					1
09	1560	N	1324	-0-	-236	-0-	101	1	1223	3	Y	-0-					1
10	1611	N	1611	-0-	-0-	-0-	127	1	1484	3	Y	-0-					1
11	1530	N	1402	-0-	-128	-0-	114	1	1288	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	43	1	739	3	Y	4	3	1			4
							4	9									
07	747	N	747	-0-	-0-	-0-	41	1	705	3	Y	1	2	1			3
							1	9									
08	837	N	663	-0-	-174	-0-	25	1	628	3	Y	9	3	1	4	8	5
							10	9									
09	780	N	609	-0-	-171	-0-	22	1	584	3	Y	3	4	1			4
							3	9									
10	744	N	682	-0-	-62	-0-	25	1	653	3	Y	4	5	1			3
							4	9									
*11	708	N	708	-0-	-0-	-0-	26	1	678	3	Y	4	3	1			4
							4	9									

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	39	1	833	3	Y	6	5	1			5
							7	9									
07	848	N	848	-0-	-0-	-0-	38	1	802	3	Y	7	5	1			7
							8	9									
08	712	N	712	-0-	-0-	-0-	32	1	677	3	Y	3	7	1			3
							3	9									
09	870	N	644	-0-	-226	-0-	30	1	606	3	Y	7	7	1			3
							8	9									
10	842	N	842	-0-	-0-	-0-	42	1	792	3	Y	7	6	1			4
							8	9									
*11	775	N	775	-0-	-0-	-0-	39	1	728	3	Y	7	5	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1579	-0-	-11	-0-	120	1	1459	2	N	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	117	1	1532	2	N	-0-					-0-
08	1643	N	1574	-0-	-69	-0-	115	1	1459	2	N	-0-					-0-
09	1895	N	1895	-0-	-0-	-0-	138	1	1757	2	N	-0-					-0-
10	1827	N	1827	-0-	-0-	-0-	138	1	1689	2	N	-0-					-0-
11	1530	N	1526	-0-	-4	-0-	106	1	1420	2	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	26	1	310	2	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	16	1	213	2	N	-0-					-0-
08	248	N	165	-0-	-83	-0-	12	1	153	2	N	-0-					-0-
09	240	N	159	-0-	-81	-0-	12	1	147	2	N	-0-					-0-
10	217	N	153	-0-	-64	-0-	12	1	141	2	N	-0-					-0-
11	150	N	144	-0-	-6	-0-	10	1	134	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-	-0-	-0-	54	1	1070	3	Y	4	3	1			1
							4	9									
07	1178	N	1131	-0-	-47	-0-	56	1	1071	3	Y	4	4	1			1
							4	9									
08	1178	N	1106	-0-	-72	-0-	54	1	1049	3	Y	3	3	1			1
							3	9									
09	1140	N	985	-0-	-155	-0-	49	1	933	3	Y	3	3	1			1
							3	9									
10	1116	N	548	-0-	-568	-0-	26	1	518	3	Y	4	4	1			1
							4	9									
11	1080	N	774	-0-	-306	-0-	37	1	733	3	Y	4	2	1			3
							4	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	50	1	853	3	N	4	4	1			4
							4	9									
07	992	N	841	-0-	-151	-0-	46	1	793	3	N	2	2	1			4
							2	9									
08	961	N	811	-0-	-150	-0-	30	1	775	3	N	5	3	1			6
							6	9									
09	900	N	849	-0-	-51	-0-	31	1	814	3	N	4	5	1			5
							4	9									
10	860	N	860	-0-	-0-	-0-	31	1	822	3	N	6	7	1			4
							7	9									
*11	823	N	823	-0-	-0-	-0-	30	1	787	3	N	5	4	1			5
							6	9									

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	79	-0-	-791	-0-	4	1	74	3	N	1	4	1			1
							1	9									
07	1054	N	626	-0-	-428	-0-	34	1	591	3	N	1					2
							1	9									
08	1254	N	1254	-0-	-0-	-0-	47	1	1196	3	N	10	2	1	1	8	9
							11	9									
09	1123	N	1123	-0-	-0-	-0-	41	1	1076	3	N	5	7	1			7
							6	9									
10	1069	N	1069	-0-	-0-	-0-	39	1	1022	3	N	7	9	1			5
							8	9									
11	1200	N	981	-0-	-219	-0-	35	1	939	3	N	6	5	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

06	720	N	676	-0-	-44	-0-	43	1	629	2	Y	4				5
							4	9								
07	744	N	662	-0-	-82	-0-	38	1	622	2	Y	2	3	1		4
							2	9								
08	744	N	683	-0-	-61	-0-	40	1	640	2	Y	3	6	1		1
							3	9								
09	690	N	641	-0-	-49	-0-	37	1	601	2	Y	3				4
							3	9								
10	651	N	544	-0-	-107	-0-	32	1	508	2	Y	4	6	1		2
							4	9								
11	660	N	283	-0-	-377	-0-	17	1	265	2	Y	1	2	1		1
							1	9								

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

06	781	N	781	-0-	-0-	-0-	53	1	725	3	N	3	3	1		3
							3	9								
07	868	N	790	-0-	-78	-0-	54	1	735	3	N	1	1	1		3
							1	9								
08	837	N	790	-0-	-47	-0-	41	1	742	3	N	6	3	1		6
							7	9								
09	780	N	778	-0-	-2	-0-	40	1	734	3	N	4	5	1		5
							4	9								
10	797	N	797	-0-	-0-	-0-	41	1	752	3	N	4	6	1		3
							4	9								
*11	775	N	775	-0-	-0-	-0-	40	1	729	3	N	5	3	1		5
							6	9								

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

06	620	N	620	-0-	-0-	-0-	109	1	509	3	Y	2				4
							2	9								
07	1054	N	211	-0-	-843	-0-	44	1	167	3	Y	-0-				4
08	1090	N	1090	-0-	-0-	-0-	129	1	957	3	Y	4	6	1	1 8	1
							4	9								
09	1102	N	1102	-0-	-0-	-0-	134	1	964	3	Y	4				5
							4	9								
10	972	N	972	-0-	-0-	-0-	139	1	827	3	Y	5	8	1		2
							6	9								
11	1050	N	919	-0-	-131	-0-	134	1	783	3	Y	2				4
							2	9								

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

06	840	X	712	-0-	-128	-0-	712	3			N	-0-				-0-
07	868	X	741	-0-	-127	-0-	741	3			N	-0-				-0-
08	868	X	760	-0-	-108	-0-	760	3			N	-0-				-0-
09	810	X	723	-0-	-87	-0-	723	3			N	-0-				-0-
10	777	X	777	-0-	-0-	-0-	777	3			N	-0-				-0-
11	750	X	713	-0-	-37	-0-	713	3			N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2435	-0-	-775	-0-	137	1	2298	2	N	-0-					-0-
07	3317	X	1604	-0-	-1713	-0-	92	1	1512	2	N	-0-					-0-
08	3718	X	3718	-0-	-0-	-0-	211	1	3507	2	N	-0-					-0-
09	3120	X	3060	-0-	-60	-0-	177	1	2883	2	N	-0-					-0-
10	3069	X	2933	-0-	-136	-0-	174	1	2759	2	N	-0-					-0-
11	3270	X	2931	-0-	-339	-0-	178	1	2753	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	20	1	349	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	22	1	377	3	N	-0-					-0-
*11	408	N	408	-0-	-0-	-0-	22	1	386	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	111	1	386	3	N	-0-					-0-
07	589	N	507	-0-	-82	-0-	115	1	392	3	N	-0-					-0-
08	527	N	500	-0-	-27	-0-	115	1	385	3	N	-0-					-0-
09	510	N	478	-0-	-32	-0-	111	1	367	3	N	-0-					-0-
10	496	N	490	-0-	-6	-0-	115	1	375	3	N	-0-					-0-
11	480	N	429	-0-	-51	-0-	111	1	318	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	141	1	222	3	Y	1	1	1			1
							1	9									
07	403	N	351	-0-	-52	-0-	144	1	207	3	Y	-0-					1
08	403	N	339	-0-	-64	-0-	140	1	196	3	Y	3	1	1	1	8	2
							3	9									
09	360	N	311	-0-	-49	-0-	135	1	176	3	Y	-0-	1	1			1
10	341	N	310	-0-	-31	-0-	139	1	169	3	Y	2	2	1			1
							2	9									
11	330	N	193	-0-	-137	-0-	60	1	132	3	Y	1	1	1			1
							1	9									

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	775	-0-	-365	-0-	59	1	716	3	N	-0-					-0-
07	1420	N	1420	-0-	-0-	-0-	96	1	1307	3	N	15	15	8			-0-
							17	9									
08	1329	N	1329	-0-	-0-	-0-	90	1	1239	3	N	-0-					-0-
09	1220	N	1220	-0-	-0-	-0-	84	1	1136	3	N	-0-					-0-
10	1426	N	1204	-0-	-222	-0-	88	1	1116	3	N	-0-					-0-
11	1290	N	1010	-0-	-280	-0-	76	1	934	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	20	1	316	3	N	-0-					-0-
08	341	N	315	-0-	-26	-0-	20	1	295	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	20	1	300	3	N	-0-					-0-
10	341	N	321	-0-	-20	-0-	21	1	300	3	N	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	50	1	417	3	Y	-0-					4
07	496	N	472	-0-	-24	-0-	42	1	430	3	Y	-0-					4
08	465	N	302	-0-	-163	-0-	18	1	284	3	Y	-0-					4
09	480	N	422	-0-	-58	-0-	23	1	399	3	Y	-0-					4
10	465	N	397	-0-	-68	-0-	22	1	375	3	Y	-0-					4
*11	467	N	467	-0-	-0-	-0-	28	1	436	3	Y	3					7
							3	9									

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	48	1	732	3	Y	2					4
							2	9									
07	750	N	750	-0-	-0-	-0-	46	1	703	3	Y	1					5
							1	9									
08	779	N	779	-0-	-0-	-0-	48	1	729	3	Y	2	6	1			1
							2	9									
09	780	N	750	-0-	-30	-0-	47	1	701	3	Y	2					3
							2	9									
10	758	N	758	-0-	-0-	-0-	44	1	712	3	Y	2					5
							2	9									
11	750	N	703	-0-	-47	-0-	42	1	659	3	Y	2	6	1			1
							2	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
08	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
10	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
11	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
09	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	547	-0-	-113	-0-	15	1	532	3	Y	-0-					-0-
07	651	N	526	-0-	-125	-0-	14	1	512	3	Y	-0-					-0-
08	589	N	574	-0-	-15	-0-	16	1	558	3	Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	17	1	524	3	Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	16	1	528	3	Y	-0-					-0-
11	570	N	512	-0-	-58	-0-	15	1	497	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	N	1138	-0-	-0-	-0-	117	1	1021	3	Y	-0-					5
07	1302	N	1227	-0-	-75	-0-	122	1	1103	3	Y	2	4	1	1	8	2
							2	9									
08	1284	N	1284	-0-	-0-	-0-	123	1	1160	3	Y	1					3
							1	9									
09	1140	N	1117	-0-	-23	-0-	112	1	1004	3	Y	1					4
							1	9									
10	1240	N	1165	-0-	-75	-0-	117	1	1046	3	Y	2					6
							2	9									
11	1230	N	1121	-0-	-109	-0-	108	1	1013	3	Y	-0-	4	1			2

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	39	1	674	3	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	28	1	609	3	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-					-0-
09	720	N	515	-0-	-205	-0-	24	1	491	3	N	-0-					-0-
10	651	N	386	-0-	-265	-0-	19	1	367	3	N	-0-					-0-
11	600	N	453	-0-	-147	-0-	21	1	432	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	764	-0-	-136	-0-	38	1	726	3	N	-0-					-0-
07	837	N	55	-0-	-782	-0-	3	1	52	3	N	-0-					-0-
08	775	N	8	-0-	-767	-0-	8	3			N	-0-					-0-
09	750	N	13	-0-	-737	-0-	1	1	12	3	N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
11	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	17	1	236	3	Y	1	1	1			1
							1	9									
07	310	N	209	-0-	-101	-0-	14	1	195	3	Y	-0-					1
08	279	N	178	-0-	-101	-0-	9	1	168	3	Y	1	1	1			1
							1	9									
09	240	N	156	-0-	-84	-0-	8	1	147	3	Y	1	1	1			1
							1	9									
10	217	N	45	-0-	-172	-0-	2	1	43	3	Y	-0-	1	1			-0-
11	180	N	42	-0-	-138	-0-	2	1	40	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	43	1	680	3	N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	42	1	672	3	N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	44	1	681	3	N	-0-					-0-
09	720	N	692	-0-	-28	-0-	40	1	652	3	N	-0-					-0-
10	713	N	702	-0-	-11	-0-	40	1	662	3	N	-0-					-0-
11	690	N	651	-0-	-39	-0-	40	1	611	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	255	-0-	-105	-0-	16	1	238	2	Y	1					2
							1	9									
07	310	N	189	-0-	-121	-0-	11	1	178	2	Y	-0-	1	1			1
08	372	N	63	-0-	-309	-0-	4	1	58	2	Y	1	2	1			-0-
							1	9									
09	301	N	301	-0-	-0-	-0-	17	1	283	2	Y	1					1
							1	9									
10	186	N	82	-0-	-104	-0-	5	1	76	2	Y	1	2	1			-0-
							1	9									
*11	371	N	371	-0-	-0-	-0-	22	1	347	2	Y	2	1	1			1
							2	9									

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
08	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
09	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-
10	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
11	660	N	615	-0-	-45	-0-	615	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

06	285	N	285	-0-	-0-	-0-	103	1	181	3	Y	1	1	1			1
							1	9									
07	310	N	251	-0-	-59	-0-	104	1	147	3	Y	-0-					1
08	279	N	241	-0-	-38	-0-	101	1	139	3	Y	1	1	1			1
							1	9									
09	300	N	252	-0-	-48	-0-	81	1	170	3	Y	1	1	1			1
							1	9									
10	248	N	218	-0-	-30	-0-	79	1	138	3	Y	1	1	1			1
							1	9									
11	240	N	153	-0-	-87	-0-	25	1	127	3	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	1	1	25	3	N	-0-					-0-
08	62	N	9	-0-	-53	-0-	6	1	3	3	N	-0-					-0-
09	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

06	2010	N	1955	-0-	-55	-0-	1955	3			N	-0-					-0-
07	2077	N	2002	-0-	-75	-0-	2002	3			N	-0-					-0-
08	2046	N	2009	-0-	-37	-0-	2009	3			N	-0-					-0-
09	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
10	2015	N	1989	-0-	-26	-0-	1989	3			N	-0-					-0-
11	1950	N	1886	-0-	-64	-0-	1886	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	477	-0-	-33	-0-	30	1	446	3	Y	1					2
							1	9									
07	496	N	486	-0-	-10	-0-	30	1	456	3	Y	-0-	2	1			-0-
08	496	N	470	-0-	-26	-0-	27	1	442	3	Y	1					1
							1	9									
09	480	N	350	-0-	-130	-0-	22	1	328	3	Y	-0-					1
10	496	N	9	-0-	-487	-0-	1	1	8	3	Y	-0-					1
11	450	N	-0-	-0-	-450	-0-					Y	-0-	1	1			-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

06	300	N	288	-0-	-12	-0-	16	1	272	2	N	-0-					-0-
07	310	N	294	-0-	-16	-0-	17	1	277	2	N	-0-					-0-
08	310	N	289	-0-	-21	-0-	16	1	273	2	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	16	1	264	2	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	17	1	262	2	N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	17	1	258	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

06	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	19	1	354	3	N	-0-					-0-
08	372	N	366	-0-	-6	-0-	19	1	347	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	18	1	324	3	N	-0-					-0-
10	372	N	270	-0-	-102	-0-	14	1	256	3	N	-0-					-0-
*11	818	N	818	-0-	-0-	-0-	44	1	774	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

06	1354	N	1354	-0-	-0-	-0-	92	1	1256	3	Y	5	5	1			6
							6	9									
07	1612	N	1307	-0-	-305	-0-	89	1	1215	3	Y	3	3	1			6
							3	9									
08	1519	N	1287	-0-	-232	-0-	67	1	1210	3	Y	9	5	1	1	8	9
							10	9									
09	1350	N	1246	-0-	-104	-0-	64	1	1174	3	Y	7	8	1			8
							8	9									
10	1302	N	1282	-0-	-20	-0-	65	1	1208	3	Y	8	10	1			6
							9	9									
11	1260	N	1232	-0-	-28	-0-	63	1	1162	3	Y	6	5	1			7
							7	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

06	781	N	781	-0-	-0-	-0-	46	1	735	3	N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	48	1	769	3	N	-0-					-0-
08	775	N	764	-0-	-11	-0-	47	1	717	3	N	-0-					-0-
09	780	N	751	-0-	-29	-0-	44	1	707	3	N	-0-					-0-
10	806	N	766	-0-	-40	-0-	44	1	722	3	N	-0-					-0-
11	750	N	710	-0-	-40	-0-	43	1	667	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	-0-	43	1	747	3	Y	3	3	1			4
							3	9									
07	899	N	752	-0-	-147	-0-	41	1	710	3	Y	1	2	1			3
							1	9									
08	868	N	721	-0-	-147	-0-	27	1	684	3	Y	9	3	1	4	8	5
							10	9									
09	780	N	688	-0-	-92	-0-	25	1	660	3	Y	3	4	1			4
							3	9									
10	744	N	648	-0-	-96	-0-	23	1	619	3	Y	5	6	1			3
							6	9									
11	690	N	568	-0-	-122	-0-	21	1	543	3	Y	4	3	1			4
							4	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

06	810	N	677	-0-	-133	-0-	52	1	625	2	N	-0-					-0-
07	744	N	727	-0-	-17	-0-	52	1	675	2	N	-0-					-0-
08	744	N	707	-0-	-37	-0-	52	1	655	2	N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	50	1	642	2	N	-0-					-0-
10	713	N	704	-0-	-9	-0-	53	1	651	2	N	-0-					-0-
11	690	N	641	-0-	-49	-0-	44	1	597	2	N	-0-					-0-

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

06	583	N	583	-0-	-0-	-0-	60	1	523	3	N	-0-					3
07	620	N	600	-0-	-20	-0-	60	1	540	3	N	-0-	2	1			1
08	620	N	593	-0-	-27	-0-	57	1	536	3	N	-0-					1
09	570	N	537	-0-	-33	-0-	54	1	482	3	N	1					2
							1	9									
10	611	N	611	-0-	-0-	-0-	61	1	549	3	N	1					3
							1	9									
*11	577	N	577	-0-	-0-	-0-	56	1	521	3	N	-0-	2	1			1

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

06	360	N	336	-0-	-24	-0-	79	1	257	3	N	-0-					3
07	372	N	334	-0-	-38	-0-	74	1	260	3	N	-0-					3
08	372	N	318	-0-	-54	-0-	62	1	256	3	N	-0-					3
09	330	N	324	-0-	-6	-0-	63	1	261	3	N	-0-					3
10	341	N	325	-0-	-16	-0-	64	1	261	3	N	-0-					3
*11	307	N	307	-0-	-0-	-0-	63	1	243	3	N	1					4
							1	9									

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
08	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

06	840	N	810	-0-	-30	-0-	54	1	756	2	N	-0-					-0-
07	868	N	834	-0-	-34	-0-	59	1	775	2	N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					-0-
09	810	N	794	-0-	-16	-0-	52	1	742	2	N	-0-					-0-
10	837	N	815	-0-	-22	-0-	52	1	763	2	N	-0-					-0-
11	840	N	782	-0-	-58	-0-	51	1	731	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	785	-0-	-55	-0-	21	1	764	3	Y	-0-					-0-
07	868	N	668	-0-	-200	-0-	18	1	650	3	Y	-0-					-0-
08	806	N	551	-0-	-255	-0-	16	1	535	3	Y	-0-					-0-
09	780	N	748	-0-	-32	-0-	24	1	724	3	Y	-0-					-0-
10	902	N	902	-0-	-0-	-0-	27	1	875	3	Y	-0-					-0-
*11	695	N	695	-0-	-0-	-0-	20	1	675	3	Y	-0-					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

06	502	N	502	-0-	-0-	-0-	24	1	477	3	N	1	1	1			-0-
							1	9									
07	589	N	506	-0-	-83	-0-	25	1	479	3	N	2	2	1			-0-
							2	9									
08	527	N	488	-0-	-39	-0-	24	1	462	3	N	2	1	1			1
							2	9									
09	510	N	459	-0-	-51	-0-	23	1	435	3	N	1	2	1			-0-
							1	9									
10	496	N	453	-0-	-43	-0-	21	1	428	3	N	4	3	1			1
							4	9									
11	480	N	407	-0-	-73	-0-	20	1	386	3	N	1	1	1			1
							1	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

06	632	N	632	-0-	-0-	-0-	152	1	479	3	Y	1	1	1			-0-
							1	9									
07	682	N	631	-0-	-51	-0-	157	1	472	3	Y	2	2	1			-0-
							2	9									
08	620	N	620	-0-	-0-	-0-	156	1	462	3	Y	2	1	1			1
							2	9									
09	630	N	591	-0-	-39	-0-	151	1	439	3	Y	1	2	1			-0-
							1	9									
10	620	N	595	-0-	-25	-0-	154	1	437	3	Y	4	3	1			1
							4	9									
11	600	N	525	-0-	-75	-0-	147	1	377	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	25	1	493	3	Y	2	2	1			-0-
							2	9									
07	558	N	516	-0-	-42	-0-	26	1	488	3	Y	2	2	1			-0-
							2	9									
08	527	N	506	-0-	-21	-0-	25	1	479	3	Y	2	1	1			1
							2	9									
09	510	N	475	-0-	-35	-0-	23	1	451	3	Y	1	2	1			-0-
							1	9									
10	527	N	470	-0-	-57	-0-	22	1	444	3	Y	4	3	1			1
							4	9									
11	480	N	416	-0-	-64	-0-	20	1	394	3	Y	2	2	1			1
							2	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

06	398	N	398	-0-	-0-	-0-	20	1	378	3	N	-0-					-0-
07	465	N	398	-0-	-67	-0-	21	1	377	3	N	-0-					-0-
08	434	N	381	-0-	-53	-0-	20	1	361	3	N	-0-					-0-
09	390	N	352	-0-	-38	-0-	19	1	333	3	N	-0-					-0-
10	403	N	353	-0-	-50	-0-	20	1	333	3	N	-0-					-0-
11	360	N	305	-0-	-55	-0-	19	1	286	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

06	762	N	762	-0-	-0-	-0-	82	1	680	3	N	-0-					7
07	837	N	837	-0-	-0-	-0-	74	1	762	3	N	1					8
							1	9									
08	1023	N	759	-0-	-264	-0-	46	1	713	3	N	-0-					8
09	932	N	932	-0-	-0-	-0-	51	1	881	3	N	-0-					8
10	1028	N	1028	-0-	-0-	-0-	57	1	971	3	N	-0-					8
11	720	N	664	-0-	-56	-0-	40	1	621	3	N	3					11
							3	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

06	5160	X	5047	-0-	-113	-0-	657	1	4390	2	Y	-0-					-0-
07	5394	X	4931	-0-	-463	-0-	647	1	4284	2	Y	-0-					-0-
08	5394	X	5045	-0-	-349	-0-	629	1	4416	2	Y	-0-					-0-
09	5220	X	4319	-0-	-901	-0-	560	1	3759	2	Y	-0-					-0-
10	5239	X	1934	-0-	-3305	-0-	329	1	1605	2	Y	-0-					-0-
11	5040	X	4681	-0-	-359	-0-	628	1	4053	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

06	638	N	638	-0-	-0-	-0-	49	1	589	2	N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	47	1	615	2	N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	48	1	612	2	N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	47	1	596	2	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	49	1	597	2	N	-0-					-0-
*11	629	N	629	-0-	-0-	-0-	44	1	585	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1221	-0-	-249	-0-	73	1	1147	3	Y	1					3
							1	9									
07	1519	X	1285	-0-	-234	-0-	76	1	1209	3	Y	-0-					3
08	1519	X	1253	-0-	-266	-0-	69	1	1181	3	Y	3					6
							3	9									
09	1410	X	1226	-0-	-184	-0-	68	1	1155	3	Y	3					9
							3	9									
10	1457	X	1272	-0-	-185	-0-	60	1	1212	3	Y	-0-					9
*11	1243	X	1243	-0-	-0-	-0-	66	1	1177	3	Y	-0-					9

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	557	3	1	9	N	1	1	8			-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	33	1	481	2	N	2					3
							2	9									
07	488	N	488	-0-	-0-	-0-	28	1	458	2	N	2	2	1			3
							2	9									
08	522	N	522	-0-	-0-	-0-	31	1	488	2	N	3	5	1			1
							3	9									
09	455	N	455	-0-	-0-	-0-	26	1	427	2	N	2					3
							2	9									
10	465	N	465	-0-	-0-	-0-	27	1	436	2	N	2	4	1			1
							2	9									
11	450	N	415	-0-	-35	-0-	25	1	388	2	N	2	2	1			1
							2	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
07	899	N	413	-0-	-486	-0-	40	1	372	3	Y	1	1	1			-0-
							1	9									
08	1719	N	1719	-0-	-0-	-0-	172	1	1540	3	Y	6	4	1			2
							7	9									
09	1179	N	1179	-0-	-0-	-0-	144	1	1032	3	Y	3	4	1			1
							3	9									
10	861	N	861	-0-	-0-	-0-	129	1	726	3	Y	5	5	1			1
							6	9									
11	1650	N	742	-0-	-908	-0-	122	1	617	3	Y	3	2	1			2
							3	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
07	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

06	193	N	193	-0-	-0-	-0-	5	1	188	3	Y	-0-					-0-
07	217	N	189	-0-	-28	-0-	5	1	184	3	Y	-0-					-0-
08	217	N	183	-0-	-34	-0-	5	1	178	3	Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	6	1	173	3	Y	-0-					-0-
10	186	N	181	-0-	-5	-0-	5	1	176	3	Y	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	6	1	208	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

06	1050	N	994	-0-	-56	-0-	994	3			N	-0-					-0-
07	1054	N	927	-0-	-127	-0-	927	3			N	-0-					-0-
08	1054	N	891	-0-	-163	-0-	891	3			N	-0-					-0-
09	990	N	880	-0-	-110	-0-	880	3			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*11	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

06	1890	N	1737	-0-	-153	-0-	98	1	1639	2	N	-0-					-0-
07	2278	N	2278	-0-	-0-	-0-	131	1	2147	2	N	-0-					-0-
08	1891	N	1853	-0-	-38	-0-	105	1	1748	2	N	-0-					-0-
09	2007	N	2007	-0-	-0-	-0-	116	1	1891	2	N	-0-					-0-
10	2263	N	1833	-0-	-430	-0-	109	1	1724	2	N	-0-					-0-
11	1800	N	1777	-0-	-23	-0-	108	1	1669	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

06	662	N	662	-0-	-0-	-0-	32	1	627	3	Y	3	2	1			1
							3	9									
07	713	N	665	-0-	-48	-0-	33	1	631	3	Y	1	2	1			-0-
							1	9									
08	682	N	665	-0-	-17	-0-	32	1	630	3	Y	3	2	1			1
							3	9									
09	660	N	635	-0-	-25	-0-	31	1	603	3	Y	1	2	1			-0-
							1	9									
10	651	N	641	-0-	-10	-0-	30	1	605	3	Y	5	4	1			1
							6	9									
11	630	N	598	-0-	-32	-0-	29	1	566	3	Y	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	703	-0-	-47	-0-	54	1	649	2	N	-0-					-0-
07	713	N	701	-0-	-12	-0-	50	1	651	2	N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	55	1	695	2	N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	51	1	647	2	N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	54	1	662	2	N	-0-					-0-
11	720	N	635	-0-	-85	-0-	44	1	591	2	N	-0-					-0-

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	63	1	552	3	Y	-0-					3
07	640	N	640	-0-	-0-	-0-	64	1	576	3	Y	-0-	2	1			1
08	641	N	641	-0-	-0-	-0-	61	1	579	3	Y	1					2
							1	9									
09	630	N	612	-0-	-18	-0-	61	1	551	3	Y	-0-					2
10	651	N	594	-0-	-57	-0-	60	1	533	3	Y	1					3
							1	9									
11	630	N	528	-0-	-102	-0-	51	1	477	3	Y	-0-	2	1			1

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	N	1198	-0-	-0-	-0-	58	1	1134	3	Y	5	4	1			1
							6	9									
07	1333	N	1218	-0-	-115	-0-	60	1	1154	3	Y	4	4	1			1
							4	9									
08	1271	N	1226	-0-	-45	-0-	60	1	1163	3	Y	3	3	1			1
							3	9									
09	1200	N	1200	-0-	-0-	-0-	59	1	1137	3	Y	4	4	1			1
							4	9									
10	1211	N	1211	-0-	-0-	-0-	57	1	1145	3	Y	8	8	1			1
							9	9									
11	1200	N	1132	-0-	-68	-0-	55	1	1069	3	Y	7	4	1			4
							8	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	-0-	39	1	762	3	Y	3	2	1			1
							3	9									
07	1147	X	834	-0-	-313	-0-	41	1	790	3	Y	3	3	1			1
							3	9									
08	961	X	903	-0-	-58	-0-	44	1	857	3	Y	2	2	1			1
							2	9									
09	930	X	775	-0-	-155	-0-	38	1	735	3	Y	2	3	1			-0-
							2	9									
10	868	X	797	-0-	-71	-0-	38	1	752	3	Y	6	5	1			1
							7	9									
11	870	X	763	-0-	-107	-0-	37	1	720	3	Y	5	3	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-	-0-	-0-	147	1	1282	3	Y	-0-					6
07	1488	N	1401	-0-	-87	-0-	139	1	1261	3	Y	1	5	1			2
							1	9									
08	1488	N	1389	-0-	-99	-0-	133	1	1255	3	Y	1					3
							1	9									
09	1440	N	1363	-0-	-77	-0-	136	1	1225	3	Y	2					5
							2	9									
10	1395	N	1375	-0-	-20	-0-	138	1	1235	3	Y	2					7
							2	9									
11	1350	N	1242	-0-	-108	-0-	120	1	1122	3	Y	-0-	5	1			2

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

06	1063	N	1063	-0-	-0-	-0-	51	1	1008	3	Y	4	3	1			1
							4	9									
07	1116	N	1082	-0-	-34	-0-	54	1	1025	3	Y	3	3	1			1
							3	9									
08	1085	N	1044	-0-	-41	-0-	51	1	990	3	Y	3	3	1			1
							3	9									
09	1050	N	1015	-0-	-35	-0-	50	1	962	3	Y	3	3	1			1
							3	9									
10	1085	N	1007	-0-	-78	-0-	48	1	952	3	Y	6	6	1			1
							7	9									
11	1020	N	933	-0-	-87	-0-	45	1	882	3	Y	5	3	1			3
							6	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

06	600	N	593	-0-	-7	-0-	45	1	548	3	N	-0-					-0-
07	651	N	619	-0-	-32	-0-	42	1	575	3	N	2	2	8			-0-
							2	9									
08	651	N	488	-0-	-163	-0-	33	1	453	3	N	2	2	8			-0-
							2	9									
09	600	N	531	-0-	-69	-0-	37	1	494	3	N	-0-					-0-
10	620	N	602	-0-	-18	-0-	44	1	558	3	N	-0-					-0-
*11	555	N	555	-0-	-0-	-0-	42	1	513	3	N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

06	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-					-0-
11	180	N	164	-0-	-16	-0-	8	1	156	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	596	-0-	-34	-0-	47	1	549	3	Y	-0-					-0-
07	620	N	516	-0-	-104	-0-	44	1	471	3	Y	1					1
							1	9									
08	527	N	458	-0-	-69	-0-	37	1	421	3	Y	-0-					1
09	600	N	582	-0-	-18	-0-	44	1	538	3	Y	-0-					1
10	574	N	574	-0-	-0-	-0-	45	1	529	3	Y	-0-					1
*11	527	N	527	-0-	-0-	-0-	43	1	484	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	1	1	48	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	100	-0-	-50	-0-	8	1	92	3	Y	-0-					-0-
07	124	N	92	-0-	-32	-0-	8	1	84	3	Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	8	1	97	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	26	1	503	3	Y	3	2	1			1
							3	9									
07	536	N	536	-0-	-0-	-0-	27	1	508	3	Y	1	2	1			-0-
							1	9									
08	518	N	518	-0-	-0-	-0-	25	1	491	3	Y	2	1	1			1
							2	9									
09	540	N	497	-0-	-43	-0-	25	1	471	3	Y	1	2	1			-0-
							1	9									
10	527	N	495	-0-	-32	-0-	23	1	468	3	Y	4	3	1			1
							4	9									
11	510	N	458	-0-	-52	-0-	22	1	433	3	Y	3	2	1			2
							3	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	128	1	163	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	132	1	164	3	N	-0-					-0-
08	310	N	292	-0-	-18	-0-	132	1	160	3	N	-0-					-0-
09	300	N	264	-0-	-36	-0-	115	1	149	3	N	-0-					-0-
10	310	N	196	-0-	-114	-0-	51	1	145	3	N	-0-					-0-
11	270	N	200	-0-	-70	-0-	60	1	140	3	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	34	1	566	2	Y	-0-					-0-
07	620	N	615	-0-	-5	-0-	35	1	580	2	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	33	1	557	2	Y	-0-					-0-
09	600	N	570	-0-	-30	-0-	33	1	537	2	Y	-0-					-0-
10	620	N	575	-0-	-45	-0-	34	1	541	2	Y	-0-					-0-
11	570	N	541	-0-	-29	-0-	33	1	508	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	560	X	560	-0-	-0-	-0-	558	3	2	9	N	2	2	8			-0-
08	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	558	X	520	-0-	-38	-0-	520	3			N	-0-					-0-
11	540	X	467	-0-	-73	-0-	467	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	151	1	429	3	Y	-0-					4
07	600	N	600	-0-	-0-	-0-	158	1	440	3	Y	2	1	1	2	8	3
							2	9									
08	612	N	612	-0-	-0-	-0-	160	1	451	3	Y	1					4
							1	9									
09	570	N	570	-0-	-0-	-0-	153	1	416	3	Y	1					5
							1	9									
10	591	N	591	-0-	-0-	-0-	157	1	434	3	Y	-0-	1	1			4
11	600	N	521	-0-	-79	-0-	150	1	370	3	Y	1					5
							1	9									

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	19	1	361	3	Y	-0-					3
07	372	N	365	-0-	-7	-0-	20	1	344	3	Y	1	1	1			3
							1	9									
08	372	N	368	-0-	-4	-0-	22	1	346	3	Y	-0-					3
09	390	N	365	-0-	-25	-0-	21	1	343	3	Y	1					4
							1	9									
10	372	N	353	-0-	-19	-0-	19	1	334	3	Y	-0-	1	1			3
11	360	N	351	-0-	-9	-0-	19	1	331	3	Y	1					4
							1	9									

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2842	-0-	-98	-0-	169	1	2672	3	N	1	1	8			-0-
							1	9									
07	3007	X	2897	-0-	-110	-0-	171	1	2726	3	N	-0-					-0-
08	3007	X	2873	-0-	-134	-0-	176	1	2697	3	N	-0-					-0-
09	2910	X	2784	-0-	-126	-0-	162	1	2622	3	N	-0-					-0-
10	2945	X	2851	-0-	-94	-0-	164	1	2687	3	N	-0-					-0-
11	2850	X	2727	-0-	-123	-0-	166	1	2561	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1573	-0-	-47	-0-	94	1	1479	3	N	-0-					-0-
07	1705	N	1571	-0-	-134	-0-	93	1	1478	3	N	-0-					-0-
08	1781	N	1781	-0-	-0-	-0-	109	1	1672	3	N	-0-					-0-
09	1675	N	1675	-0-	-0-	-0-	97	1	1578	3	N	-0-					-0-
10	1581	N	1481	-0-	-100	-0-	85	1	1396	3	N	-0-					-0-
11	1710	N	1699	-0-	-11	-0-	104	1	1595	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	1151	-0-	-109	-0-	64	1	1087	2	Y	-0-					2
07	1178	N	1174	-0-	-4	-0-	66	1	1108	2	Y	-0-					2
08	1187	N	1187	-0-	-0-	-0-	67	1	1119	2	Y	1					3
							1	9									
09	1223	N	1223	-0-	-0-	-0-	66	1	1157	2	Y	-0-					3
10	1360	N	1360	-0-	-0-	-0-	78	1	1282	2	Y	-0-					3
*11	1284	N	1284	-0-	-0-	-0-	72	1	1212	2	Y	-0-	2	1			1

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0-	-0-	56	1	889	3	N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	58	1	915	3	N	-0-					-0-
08	992	N	950	-0-	-42	-0-	58	1	892	3	N	-0-					-0-
09	960	N	934	-0-	-26	-0-	54	1	880	3	N	-0-					-0-
10	961	N	947	-0-	-14	-0-	54	1	893	3	N	-0-					-0-
11	930	N	904	-0-	-26	-0-	55	1	849	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	26	1	508	3	N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
11	540	N	514	-0-	-26	-0-	23	1	491	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-
11	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	98	1	260	3	Y	1	1	1			-0-
							1	9									
07	434	N	364	-0-	-70	-0-	101	1	262	3	Y	1	1	1			-0-
							1	9									
08	372	N	358	-0-	-14	-0-	100	1	257	3	Y	1	1	1			-0-
							1	9									
09	360	N	342	-0-	-18	-0-	97	1	244	3	Y	1	1	1			-0-
							1	9									
10	372	N	347	-0-	-25	-0-	99	1	246	3	Y	2	2	1			-0-
							2	9									
11	360	N	323	-0-	-37	-0-	96	1	225	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	834	-0-	-126	-0-	834	3			N	-0-					-0-
07	899	N	732	-0-	-167	-0-	732	3			N	-0-					-0-
08	961	N	599	-0-	-362	-0-	599	3			N	-0-					-0-
09	840	N	97	-0-	-743	-0-	97	3			N	-0-					-0-
10	744	N	270	-0-	-474	-0-	270	3			N	-0-					-0-
11	570	N	5	-0-	-565	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
08	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
11	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	376	-0-	-194	-0-	30	1	346	3	N	-0-					-0-
07	527	N	469	-0-	-58	-0-	40	1	429	3	N	-0-					-0-
08	527	N	473	-0-	-54	-0-	38	1	435	3	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	33	1	397	3	N	-0-					-0-
10	465	N	346	-0-	-119	-0-	27	1	319	3	N	-0-					-0-
*11	623	N	623	-0-	-0-	-0-	51	1	572	3	N	-0-					-0-

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

06	600	N	549	-0-	-51	-0-	43	1	506	3	Y	-0-					-0-
07	651	N	615	-0-	-36	-0-	52	1	563	3	Y	-0-					-0-
08	589	N	506	-0-	-83	-0-	41	1	465	3	Y	-0-					-0-
09	540	N	540	-0-	-0-	-0-	41	1	499	3	Y	-0-					-0-
10	620	N	524	-0-	-96	-0-	41	1	483	3	Y	-0-					-0-
*11	586	N	586	-0-	-0-	-0-	48	1	538	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

06	690	N	689	-0-	-1	-0-	54	1	635	3	Y	-0-					-0-
07	713	N	700	-0-	-13	-0-	59	1	641	3	Y	-0-					-0-
08	744	N	715	-0-	-29	-0-	57	1	658	3	Y	-0-					-0-
09	690	N	687	-0-	-3	-0-	52	1	635	3	Y	-0-					-0-
10	713	N	685	-0-	-28	-0-	54	1	631	3	Y	-0-					-0-
11	690	N	656	-0-	-34	-0-	54	1	602	3	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

06	788	N	788	-0-	-0-	-0-	123	1	662	3	Y	3	2	1			3
							3	9									
07	732	N	732	-0-	-0-	-0-	122	1	609	3	Y	1	1	1			3
							1	9									
08	720	N	720	-0-	-0-	-0-	111	1	603	3	Y	5	3	1			5
							6	9									
09	780	N	682	-0-	-98	-0-	106	1	573	3	Y	3	4	1			4
							3	9									
10	744	N	672	-0-	-72	-0-	108	1	560	3	Y	4	5	1			3
							4	9									
11	690	N	568	-0-	-122	-0-	102	1	464	3	Y	2	2	1			3
							2	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

06	247	X	247	-0-	-0-	-0-	13	1	233	3	Y	1					1
							1	9									
07	268	N	268	-0-	-0-	-0-	15	1	252	3	Y	1	1	1			1
							1	9									
08	256	N	256	-0-	-0-	-0-	15	1	241	3	Y	-0-	1	1			-0-
09	243	N	243	-0-	-0-	-0-	14	1	228	3	Y	1	1	1			-0-
							1	9									
10	248	N	234	-0-	-14	-0-	15	1	218	3	Y	1					1
							1	9									
11	240	N	228	-0-	-12	-0-	15	1	212	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	12	1	207	3	Y	1					1
							1	9									
07	218	N	218	-0-	-0-	-0-	12	1	205	3	Y	1	1	1			1
							1	9									
08	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-	1	1			-0-
09	210	N	208	-0-	-2	-0-	12	1	195	3	Y	1	1	1			-0-
							1	9									
10	217	N	204	-0-	-13	-0-	13	1	190	3	Y	1					1
							1	9									
11	210	N	193	-0-	-17	-0-	13	1	179	3	Y	1	1	1			1
							1	9									

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	33	1	583	3	Y	1					2
							1	9									
07	775	N	623	-0-	-152	-0-	34	1	586	3	Y	3	3	1			2
							3	9									
08	682	N	611	-0-	-71	-0-	35	1	574	3	Y	2	3	1			1
							2	9									
09	630	N	583	-0-	-47	-0-	33	1	548	3	Y	2	3	1			-0-
							2	9									
10	620	N	565	-0-	-55	-0-	36	1	527	3	Y	2					2
							2	9									
11	600	N	586	-0-	-14	-0-	39	1	544	3	Y	3	3	1			2
							3	9									

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	3	-0-	-177	-0-	3	3			Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	26	1	446	3	Y	2	1	1			1
							2	9									
08	1097	N	1097	-0-	-0-	-0-	62	1	1031	3	Y	4	3	1			2
							4	9									
09	1042	N	1042	-0-	-0-	-0-	59	1	979	3	Y	4	5	1			1
							4	9									
10	919	N	919	-0-	-0-	-0-	59	1	857	3	Y	3					4
							3	9									
*11	899	N	899	-0-	-0-	-0-	60	1	835	3	Y	4	5	1			3
							4	9									

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	128	1	515	3	Y	2	2	1			2
							2	9									
07	775	N	632	-0-	-143	-0-	130	1	501	3	Y	1	1	1			2
							1	9									
08	682	N	624	-0-	-58	-0-	121	1	499	3	Y	4	2	1			4
							4	9									
09	660	N	588	-0-	-72	-0-	116	1	470	3	Y	2	3	1			3
							2	9									
10	620	N	571	-0-	-49	-0-	117	1	451	3	Y	3	4	1			2
							3	9									
11	600	N	544	-0-	-56	-0-	113	1	428	3	Y	3	2	1			3
							3	9									

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

06	454	N	454	-0-	-0-	-0-	55	1	399	3	Y	-0-					-0-
07	462	N	462	-0-	-0-	-0-	57	1	405	3	Y	-0-					-0-
08	464	N	464	-0-	-0-	-0-	58	1	406	3	Y	-0-					-0-
09	450	N	444	-0-	-6	-0-	56	1	388	3	Y	-0-					-0-
10	465	N	438	-0-	-27	-0-	49	1	389	3	Y	-0-					-0-
11	450	N	65	-0-	-385	-0-	7	1	58	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

06	600	N	588	-0-	-12	-0-	35	1	553	3	N	-0-					-0-
07	620	N	603	-0-	-17	-0-	36	1	567	3	N	-0-					-0-
08	620	N	592	-0-	-28	-0-	36	1	556	3	N	-0-					-0-
09	600	N	567	-0-	-33	-0-	33	1	534	3	N	-0-					-0-
10	589	N	575	-0-	-14	-0-	33	1	542	3	N	-0-					-0-
11	570	N	542	-0-	-28	-0-	33	1	509	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
*11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

06	720	N	666	-0-	-54	-0-	33	1	633	2	Y	-0-					-0-
07	713	N	620	-0-	-93	-0-	30	1	590	2	Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	29	1	608	2	Y	-0-					-0-
09	660	N	621	-0-	-39	-0-	30	1	591	2	Y	-0-					-0-
10	620	N	575	-0-	-45	-0-	29	1	546	2	Y	-0-					-0-
*11	641	N	641	-0-	-0-	-0-	31	1	610	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	497	-0-	-13	-0-	33	1	464	2	N	-0-					-0-
07	527	N	508	-0-	-19	-0-	36	1	472	2	N	-0-					-0-
08	527	N	499	-0-	-28	-0-	35	1	464	2	N	-0-					-0-
09	510	N	472	-0-	-38	-0-	31	1	441	2	N	-0-					-0-
10	496	N	481	-0-	-15	-0-	31	1	450	2	N	-0-					-0-
11	480	N	449	-0-	-31	-0-	29	1	420	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	651	N	585	-0-	-66	-0-	584	3	1	9	N	1	1	8			-0-
08	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	603	3	1	9	N	1	1	8			-0-
10	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	-0-	45	1	766	2	Y	-0-					5
07	837	N	820	-0-	-17	-0-	46	1	774	2	Y	-0-					5
08	836	N	836	-0-	-0-	-0-	47	1	789	2	Y	-0-					5
09	810	N	779	-0-	-31	-0-	42	1	737	2	Y	-0-					5
10	823	N	823	-0-	-0-	-0-	47	1	776	2	Y	-0-					5
11	810	N	791	-0-	-19	-0-	44	1	747	2	Y	-0-					5

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	15	1	283	3	Y	-0-					3
07	372	N	19	-0-	-353	-0-	1	1	18	3	Y	-0-					3
08	341	N	27	-0-	-314	-0-	2	1	25	3	Y	-0-					3
09	300	N	28	-0-	-272	-0-	2	1	26	3	Y	-0-					3
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					3
11	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					3

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	23	1	419	3	Y	-0-					6
07	434	N	133	-0-	-301	-0-	7	1	125	3	Y	1	1	1			6
							1	9									
08	434	N	197	-0-	-237	-0-	12	1	185	3	Y	-0-					6
09	1304	N	1304	-0-	-0-	-0-	74	1	1228	3	Y	2					8
							2	9									
10	1123	N	1123	-0-	-0-	-0-	60	1	1060	3	Y	3	3	1			8
							3	9									
*11	978	N	978	-0-	-0-	-0-	54	1	923	3	Y	1					9
							1	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	37	1	446	2	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	33	1	428	2	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	35	1	438	2	N	-0-					-0-
09	480	N	435	-0-	-45	-0-	32	1	403	2	N	-0-					-0-
10	465	N	439	-0-	-26	-0-	33	1	406	2	N	-0-					-0-
11	450	N	433	-0-	-17	-0-	30	1	403	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
11	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	403	N	307	-0-	-96	-0-	307	3			N	-0-					-0-
08	496	N	271	-0-	-225	-0-	271	3			N	-0-					-0-
09	390	N	201	-0-	-189	-0-	201	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0-	-0-	37	1	664	3	N	2					3
							2	9									
07	713	N	685	-0-	-28	-0-	38	1	645	3	N	2	3	1			2
							2	9									
08	744	N	709	-0-	-35	-0-	40	1	667	3	N	2	3	1			1
							2	9									
09	690	N	676	-0-	-14	-0-	38	1	636	3	N	2	3	1			-0-
							2	9									
10	682	N	634	-0-	-48	-0-	41	1	590	3	N	3					3
							3	9									
11	690	N	616	-0-	-74	-0-	41	1	573	3	N	2	3	1			2
							2	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	881	-0-	-19	-0-	47	1	831	3	Y	3					4
							3	9									
07	1116	N	630	-0-	-486	-0-	35	1	593	3	Y	2	4	1			2
							2	9									
08	992	N	832	-0-	-160	-0-	47	1	783	3	Y	2	3	1			1
							2	9									
09	870	N	699	-0-	-171	-0-	39	1	657	3	Y	3	4	1			-0-
							3	9									
10	620	N	322	-0-	-298	-0-	21	1	299	3	Y	2					2
							2	9									
11	810	N	275	-0-	-535	-0-	18	1	256	3	Y	1	2	1			1
							1	9									

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	30	1	534	3	Y	1					2
							1	9									
07	620	N	583	-0-	-37	-0-	32	1	548	3	Y	3	3	1			2
							3	9									
08	589	N	578	-0-	-11	-0-	33	1	543	3	Y	2	3	1			1
							2	9									
09	570	N	553	-0-	-17	-0-	31	1	520	3	Y	2	3	1			-0-
							2	9									
10	589	N	540	-0-	-49	-0-	35	1	503	3	Y	2					2
							2	9									
11	570	N	557	-0-	-13	-0-	37	1	517	3	Y	3	3	1			2
							3	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

06	600	N	505	-0-	-95	-0-	40	1	465	3	N	-0-					-0-
07	620	N	553	-0-	-67	-0-	47	1	506	3	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	51	1	582	3	N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	43	1	524	3	N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	46	1	539	3	N	-0-					-0-
11	600	N	511	-0-	-89	-0-	42	1	469	3	N	-0-					-0-

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

06	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
07	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	12	1	240	3	N	-0-					-0-
10	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	11	1	234	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

06	600	N	579	-0-	-21	-0-	25	1	554	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	30	1	625	3	N	-0-					-0-
09	570	N	390	-0-	-180	-0-	19	1	371	3	N	-0-					-0-
10	558	N	434	-0-	-124	-0-	20	1	414	3	N	-0-					-0-
*11	669	N	669	-0-	-0-	-0-	30	1	639	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

06	1200	N	1141	-0-	-59	-0-	123	1	1018	2	Y	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	121	1	1004	2	Y	-0-					-0-
08	1178	N	1169	-0-	-9	-0-	118	1	1051	2	Y	-0-					-0-
09	1140	N	1088	-0-	-52	-0-	112	1	976	2	Y	-0-					-0-
10	1116	N	965	-0-	-151	-0-	109	1	856	2	Y	-0-					-0-
11	1140	N	842	-0-	-298	-0-	93	1	749	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	254	3	1	9	N	1	1	8			-0-
08	465	N	2	-0-	-463	-0-	2	3			N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
10	248	N	6	-0-	-242	-0-	6	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	279	N	42	-0-	-237	-0-	42	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	248	3	2	9	N	2	2	8			-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	6	1	102	3	Y	1	1	8			-0-
							1	9									
08	124	N	106	-0-	-18	-0-	6	1	100	3	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	6	1	105	3	Y	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
08	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
09	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	776	-0-	-34	-0-	43	1	732	2	Y	1					6
							1	9									
07	837	N	745	-0-	-92	-0-	42	1	703	2	Y	-0-					6
08	837	N	769	-0-	-68	-0-	43	1	726	2	Y	-0-					6
09	780	N	710	-0-	-70	-0-	38	1	672	2	Y	-0-					6
10	745	N	745	-0-	-0-	-0-	43	1	702	2	Y	-0-					6
11	750	N	671	-0-	-79	-0-	38	1	633	2	Y	-0-					6

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	35	1	632	3	Y	2					3
							2	9									
07	744	N	710	-0-	-34	-0-	39	1	669	3	Y	2	3	1			2
							2	9									
08	713	N	689	-0-	-24	-0-	39	1	648	3	Y	2	3	1			1
							2	9									
09	660	N	654	-0-	-6	-0-	37	1	615	3	Y	2	3	1			-0-
							2	9									
10	713	N	624	-0-	-89	-0-	40	1	581	3	Y	3					3
							3	9									
11	660	N	641	-0-	-19	-0-	43	1	596	3	Y	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	876	-0-	-84	-0-	43	1	833	3	N	-0-					-0-
07	1023	N	989	-0-	-34	-0-	50	1	939	3	N	-0-					-0-
08	930	N	919	-0-	-11	-0-	47	1	872	3	N	-0-					-0-
09	870	N	857	-0-	-13	-0-	45	1	812	3	N	-0-					-0-
10	992	N	840	-0-	-152	-0-	45	1	795	3	N	-0-					-0-
11	900	N	674	-0-	-226	-0-	36	1	638	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0-	-0-	48	1	658	3	Y	3	3	1			3
							3	9									
07	589	N	353	-0-	-236	-0-	24	1	329	3	Y	-0-	1	1			2
08	713	N	432	-0-	-281	-0-	23	1	406	3	Y	3	2	1			3
							3	9									
09	720	N	383	-0-	-337	-0-	20	1	361	3	Y	2	3	1			2
							2	9									
10	341	N	173	-0-	-168	-0-	9	1	162	3	Y	2	3	1			1
							2	9									
11	420	N	-0-	-0-	-420	-0-					Y	-0-	1	1			-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	22	1	295	3	Y	1	1	1			1
							1	9									
07	372	N	312	-0-	-60	-0-	21	1	290	3	Y	1	1	1			1
							1	9									
08	341	N	319	-0-	-22	-0-	17	1	300	3	Y	2	1	1			2
							2	9									
09	330	N	301	-0-	-29	-0-	15	1	284	3	Y	2	2	1			2
							2	9									
10	312	N	312	-0-	-0-	-0-	16	1	295	3	Y	1	2	1			1
							1	9									
11	300	N	263	-0-	-37	-0-	13	1	248	3	Y	2	1	1			2
							2	9									

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	18	1	252	3	N	1	1	1			1
							1	9									
07	279	N	272	-0-	-7	-0-	19	1	252	3	N	1	1	1			1
							1	9									
08	279	N	274	-0-	-5	-0-	14	1	256	3	N	4	1	1	2	8	2
							4	9									
09	270	N	268	-0-	-2	-0-	14	1	252	3	N	2	2	1			2
							2	9									
10	307	N	307	-0-	-0-	-0-	16	1	290	3	N	1	2	1			1
							1	9									
*11	327	N	327	-0-	-0-	-0-	17	1	308	3	N	2	1	1			2
							2	9									

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	104	1	490	3	Y	2	2	1			2
							2	9									
07	621	N	621	-0-	-0-	-0-	108	1	512	3	Y	1	1	1			2
							1	9									
08	627	N	627	-0-	-0-	-0-	100	1	523	3	Y	4	2	1			4
							4	9									
09	621	N	621	-0-	-0-	-0-	97	1	522	3	Y	2	3	1			3
							2	9									
10	646	N	646	-0-	-0-	-0-	100	1	542	3	Y	4	4	1			3
							4	9									
11	600	N	599	-0-	-1	-0-	96	1	501	3	Y	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	7	1	128	2	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	7	1	131	2	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	6	1	125	2	N	-0-					-0-
09	150	N	128	-0-	-22	-0-	6	1	122	2	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	6	1	112	2	N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	17	1	340	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	28	1	491	3	Y	1					2
							1	9									
07	589	N	538	-0-	-51	-0-	30	1	506	3	Y	2	3	1			1
							2	9									
08	558	N	531	-0-	-27	-0-	30	1	499	3	Y	2	2	1			1
							2	9									
09	510	N	500	-0-	-10	-0-	28	1	471	3	Y	1	2	1			-0-
							1	9									
10	527	N	462	-0-	-65	-0-	30	1	430	3	Y	2					2
							2	9									
11	510	N	498	-0-	-12	-0-	33	1	462	3	Y	3	3	1			2
							3	9									

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	39	1	666	3	Y	3	4	1			3
							3	9									
07	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-	1	1			2
08	1023	N	832	-0-	-191	-0-	31	1	794	3	Y	6	2	1			6
							7	9									
09	720	N	676	-0-	-44	-0-	25	1	648	3	Y	3	5	1			4
							3	9									
10	602	N	602	-0-	-0-	-0-	22	1	574	3	Y	5	6	1			3
							6	9									
11	810	N	560	-0-	-250	-0-	20	1	537	3	Y	3	3	1			3
							3	9									

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	24	1	456	2	Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	28	1	536	2	Y	-0-					-0-
08	484	N	484	-0-	-0-	-0-	22	1	462	2	Y	-0-					-0-
09	480	N	420	-0-	-60	-0-	21	1	399	2	Y	-0-					-0-
10	558	N	551	-0-	-7	-0-	28	1	523	2	Y	-0-					-0-
11	480	N	433	-0-	-47	-0-	21	1	412	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	17	1	228	3	N	1	1	1			1
							1	9									
07	310	N	244	-0-	-66	-0-	17	1	227	3	N	-0-					1
08	248	N	242	-0-	-6	-0-	13	1	226	3	N	3	1	1	1	8	2
							3	9									
09	240	N	230	-0-	-10	-0-	12	1	218	3	N	-0-	1	1			1
10	248	N	235	-0-	-13	-0-	12	1	221	3	N	2	2	1			1
							2	9									
11	240	N	227	-0-	-13	-0-	12	1	214	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	73	1	1146	3	N	1	1	8			-0-
							1	9									
07	1216	N	1216	-0-	-0-	-0-	73	1	1143	3	N	-0-					-0-
08	1302	N	1080	-0-	-222	-0-	68	1	1012	3	N	-0-					-0-
09	1230	N	1024	-0-	-206	-0-	65	1	959	3	N	-0-					-0-
10	1209	N	1147	-0-	-62	-0-	72	1	1075	3	N	-0-					-0-
*11	1143	N	1143	-0-	-0-	-0-	78	1	1065	3	N	-0-					-0-

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	22	1	363	3	N	6	6	8			-0-
							7	9									
08	403	N	374	-0-	-29	-0-	22	1	348	3	N	4	4	8			-0-
							4	9									
09	390	N	343	-0-	-47	-0-	19	1	322	3	N	2	2	8			-0-
							2	9									
10	403	N	268	-0-	-135	-0-	15	1	253	3	N	-0-					-0-
11	360	N	223	-0-	-137	-0-	14	1	209	3	N	-0-					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
08	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	23	1	361	3	Y	-0-					1
07	344	N	344	-0-	-0-	-0-	20	1	324	3	Y	-0-					1
08	217	N	209	-0-	-8	-0-	12	1	197	3	Y	-0-					1
09	390	N	277	-0-	-113	-0-	15	1	261	3	Y	1					2
							1	9									
10	341	N	234	-0-	-107	-0-	11	1	223	3	Y	-0-					2
*11	263	N	263	-0-	-0-	-0-	14	1	249	3	Y	-0-					2

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	1038	3	7	9	N	6	6	8			-0-
08	1395	N	829	-0-	-566	-0-	829	3			N	-0-					-0-
09	1350	N	1271	-0-	-79	-0-	1271	3			N	-0-					-0-
10	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
*11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	14	1	264	3	Y	-0-					-0-
07	279	N	275	-0-	-4	-0-	15	1	259	3	Y	1	1	1			-0-
							1	9									
08	279	N	228	-0-	-51	-0-	13	1	215	3	Y	-0-					-0-
09	270	N	173	-0-	-97	-0-	10	1	162	3	Y	1					1
							1	9									
10	279	N	191	-0-	-88	-0-	10	1	181	3	Y	-0-	1	1			-0-
11	210	N	181	-0-	-29	-0-	10	1	170	3	Y	1					1
							1	9									

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	497	-0-	-13	-0-	28	1	469	2	Y	-0-					4
07	527	N	483	-0-	-44	-0-	27	1	456	2	Y	-0-					4
08	527	N	495	-0-	-32	-0-	28	1	467	2	Y	-0-					4
09	510	N	444	-0-	-66	-0-	24	1	420	2	Y	-0-					4
10	496	N	462	-0-	-34	-0-	26	1	436	2	Y	-0-					4
11	480	N	428	-0-	-52	-0-	24	1	404	2	Y	-0-					4

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1016	-0-	-184	-0-	80	1	933	3	Y	3	2	8			2
							3	9									
07	1349	N	1349	-0-	-0-	-0-	104	1	1243	3	Y	2	3	1			1
							2	9									
08	1271	N	1271	-0-	-0-	-0-	101	1	1168	3	Y	2					3
							2	9									
09	1216	N	1216	-0-	-0-	-0-	99	1	1116	3	Y	1	3	1			1
							1	9									
10	1364	N	1274	-0-	-90	-0-	101	1	1170	3	Y	3	3	1			1
							3	9									
11	1230	N	1186	-0-	-44	-0-	95	1	1088	3	Y	3					4
							3	9									

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1474	-0-	-56	-0-	116	1	1356	3	Y	2					3
							2	9									
07	1605	N	1605	-0-	-0-	-0-	124	1	1480	3	Y	1	3	1			1
							1	9									
08	1485	N	1485	-0-	-0-	-0-	118	1	1365	3	Y	2					3
							2	9									
09	1470	N	1436	-0-	-34	-0-	117	1	1317	3	Y	2	3	1			2
							2	9									
10	1612	N	1468	-0-	-144	-0-	116	1	1350	3	Y	2	3	1			1
							2	9									
11	1440	N	1362	-0-	-78	-0-	109	1	1250	3	Y	3					4
							3	9									

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1003	-0-	-17	-0-	43	1	960	3	N	-0-					-0-
07	1023	N	1019	-0-	-4	-0-	44	1	975	3	N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	47	1	982	3	N	-0-					-0-
09	990	N	944	-0-	-46	-0-	45	1	899	3	N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	47	1	982	3	N	-0-					-0-
*11	1032	N	1032	-0-	-0-	-0-	47	1	985	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	23	1	317	3	N	2	1	1			2
							2	9									
07	372	N	346	-0-	-26	-0-	24	1	321	3	N	1	1	1			2
							1	9									
08	348	N	348	-0-	-0-	-0-	18	1	326	3	N	4	1	1	2	8	3
							4	9									
09	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	2	1			2
							1	9									
10	354	N	354	-0-	-0-	-0-	18	1	333	3	N	3	3	1			2
							3	9									
*11	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	1	1			2
							1	9									

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

06	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	10	1	203	2	Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	10	1	203	2	Y	-0-					-0-
09	210	N	205	-0-	-5	-0-	10	1	195	2	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	10	1	192	2	Y	-0-					-0-
11	210	N	203	-0-	-7	-0-	10	1	193	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

06	510	N	508	-0-	-2	-0-	169	1	339	2	Y	-0-					-0-
07	531	N	531	-0-	-0-	-0-	175	1	356	2	Y	-0-					-0-
08	558	N	535	-0-	-23	-0-	173	1	362	2	Y	-0-					-0-
09	525	N	525	-0-	-0-	-0-	169	1	356	2	Y	-0-					-0-
10	533	N	533	-0-	-0-	-0-	178	1	355	2	Y	-0-					-0-
11	510	N	503	-0-	-7	-0-	169	1	334	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

06	482	N	482	-0-	-0-	-0-	27	1	455	2	Y	-0-					4
07	496	N	474	-0-	-22	-0-	27	1	447	2	Y	-0-					4
08	496	N	483	-0-	-13	-0-	27	1	456	2	Y	-0-					4
09	480	N	455	-0-	-25	-0-	24	1	431	2	Y	-0-					4
10	483	N	483	-0-	-0-	-0-	28	1	455	2	Y	-0-					4
11	480	N	456	-0-	-24	-0-	26	1	430	2	Y	-0-					4

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

06	960	N	917	-0-	-43	-0-	53	1	864	3	N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	58	1	941	3	N	-0-					-0-
08	992	N	947	-0-	-45	-0-	56	1	891	3	N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	53	1	878	3	N	-0-					-0-
10	992	N	967	-0-	-25	-0-	55	1	912	3	N	-0-					-0-
11	930	N	859	-0-	-71	-0-	53	1	806	3	N	-0-					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

06	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1536	N	1536	-0-	-0-	-0-	92	1	1438	3	N	5	5	8			-0-
							6	9									
07	1560	N	1560	-0-	-0-	-0-	93	1	1463	3	N	4	4	8			-0-
							4	9									
08	1390	N	1390	-0-	-0-	-0-	88	1	1301	3	N	1	1	8			-0-
							1	9									
09	2057	N	2057	-0-	-0-	-0-	131	1	1925	3	N	1	1	8			-0-
							1	9									
10	1841	N	1841	-0-	-0-	-0-	116	1	1725	3	N	-0-					-0-
*11	1678	N	1678	-0-	-0-	-0-	114	1	1564	3	N	-0-					-0-

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

06	570	N	500	-0-	-70	-0-	30	1	470	3	Y	-0-					1
07	558	N	517	-0-	-41	-0-	31	1	486	3	Y	-0-					1
08	527	N	411	-0-	-116	-0-	23	1	385	3	Y	3	2	8			2
							3	9									
09	510	N	432	-0-	-78	-0-	24	1	407	3	Y	1					3
							1	9									
10	527	N	471	-0-	-56	-0-	22	1	449	3	Y	-0-					3
*11	454	N	454	-0-	-0-	-0-	24	1	430	3	Y	-0-					3

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

06	543	N	543	-0-	-0-	-0-	28	1	514	3	Y	1					3
							1	9									
07	775	X	535	-0-	-240	-0-	30	1	505	3	Y	-0-	1	1			2
08	775	X	513	-0-	-262	-0-	30	1	482	3	Y	1					3
							1	9									
09	750	X	482	-0-	-268	-0-	27	1	454	3	Y	1					4
							1	9									
10	651	X	497	-0-	-154	-0-	27	1	470	3	Y	-0-	1	1			3
11	540	X	444	-0-	-96	-0-	25	1	419	3	Y	-0-					3

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

06	690	N	669	-0-	-21	-0-	45	1	624	2	N	-0-					-0-
07	744	N	704	-0-	-40	-0-	50	1	654	2	N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	51	1	687	2	N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	49	1	696	2	N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	50	1	732	2	N	-0-					-0-
*11	726	N	726	-0-	-0-	-0-	48	1	678	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

06	450	N	33	-0-	-417	-0-	2	1	31	3	N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
08	155	N	11	-0-	-144	-0-	1	1	10	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	24	1 2 9	433	3	N	2	1	8			2
07	462	N	462	-0-	-0-	-0-	25	1 1 9	436	3	N	1	2	1			1
08	496	N	448	-0-	-48	-0-	25	1 2 9	421	3	N	2	2	1			1
09	450	N	424	-0-	-26	-0-	24	1 1 9	399	3	N	1	2	1			-0-
10	465	N	401	-0-	-64	-0-	26	1 2 9	373	3	N	2					2
11	420	N	222	-0-	-198	-0-	15	1 1 9	206	3	N	1	2	1			1

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	17	1 1 9	297	3	Y	1					1
07	372	N	320	-0-	-52	-0-	18	1 2 9	300	3	Y	2	2	1			1
08	341	N	321	-0-	-20	-0-	18	1	303	3	Y	-0-	1	1			-0-
09	330	N	307	-0-	-23	-0-	17	1 2 9	288	3	Y	2	2	1			-0-
10	310	N	287	-0-	-23	-0-	18	1 1 9	268	3	Y	1					1
11	300	N	286	-0-	-14	-0-	19	1 2 9	265	3	Y	2	2	1			1

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	9	1 1 9	123	3	N	1	1	1			1
07	155	N	131	-0-	-24	-0-	9	1	122	3	N	-0-					1
08	155	N	132	-0-	-23	-0-	7	1 1 9	124	3	N	1	1	8			1
09	130	N	130	-0-	-0-	-0-	7	1 1 9	122	3	N	1	1	1			1
10	132	N	132	-0-	-0-	-0-	7	1 1 9	124	3	N	1	1	1			1
*11	124	N	124	-0-	-0-	-0-	6	1 1 9	117	3	N	1	1	1			1

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0-	-0-	64	1	1135	3	Y	3					5
							3	9									
07	1178	N	1178	-0-	-0-	-0-	65	1	1109	3	Y	4	6	1			3
							4	9									
08	1116	N	964	-0-	-152	-0-	55	1	906	3	Y	3	5	1			1
							3	9									
09	1200	N	868	-0-	-332	-0-	49	1	815	3	Y	4	4	1			1
							4	9									
10	1178	N	679	-0-	-499	-0-	44	1	633	3	Y	2					3
							2	9									
*11	943	N	943	-0-	-0-	-0-	63	1	876	3	Y	4	4	1			3
							4	9									

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	15	1	237	3	Y	1					1
							1	9									
07	506	N	506	-0-	-0-	-0-	30	1	476	3	Y	-0-					1
08	341	N	311	-0-	-30	-0-	17	1	294	3	Y	-0-					1
09	240	N	12	-0-	-228	-0-	1	1	11	3	Y	-0-					1
10	496	N	336	-0-	-160	-0-	16	1	320	3	Y	-0-					1
*11	357	N	357	-0-	-0-	-0-	19	1	338	3	Y	-0-					1

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	61	1	960	3	N	-0-					-0-
07	1085	N	1001	-0-	-84	-0-	60	1	941	3	N	-0-					-0-
08	1054	N	856	-0-	-198	-0-	54	1	802	3	N	-0-					-0-
09	1020	N	734	-0-	-286	-0-	47	1	687	3	N	-0-					-0-
10	992	N	925	-0-	-67	-0-	58	1	867	3	N	-0-					-0-
*11	858	N	858	-0-	-0-	-0-	58	1	800	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531	N	1531	-0-	-0-	-0-	67	1	1432	3	Y	29	25	1			19
							32	9									
07	1643	N	1643	-0-	-0-	-0-	73	1	1538	3	Y	29	27	1			21
							32	9									
08	1222	N	1222	-0-	-0-	-0-	54	1	1148	3	Y	18	29	1			10
							20	9									
09	1530	N	1433	-0-	-97	-0-	66	1	1335	3	Y	29	24	1			15
							32	9									
10	1643	N	1216	-0-	-427	-0-	60	1	1131	3	Y	23	26	1			12
							25	9									
*11	1253	N	1253	-0-	-0-	-0-	62	1	1165	3	Y	24	20	1			16
							26	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

06	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

06	750	N	702	-0-	-48	-0-	35	1	667	3	N	-0-					-0-
07	620	N	493	-0-	-127	-0-	25	1	468	3	N	-0-					-0-
08	713	N	324	-0-	-389	-0-	17	1	307	3	N	-0-					-0-
09	690	N	446	-0-	-244	-0-	23	1	423	3	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	33	1	587	3	N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	29	1	515	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

06	420	N	404	-0-	-16	-0-	24	1	377	3	N	3	3	8			-0-
							3	9									
07	527	N	432	-0-	-95	-0-	26	1	406	3	N	-0-					-0-
08	496	N	394	-0-	-102	-0-	24	1	370	3	N	-0-					-0-
09	390	N	380	-0-	-10	-0-	22	1	358	3	N	-0-					-0-
10	434	N	276	-0-	-158	-0-	16	1	260	3	N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

06	720	N	644	-0-	-76	-0-	36	1	608	2	Y	-0-					5
07	713	N	644	-0-	-69	-0-	36	1	608	2	Y	-0-					5
08	713	N	677	-0-	-36	-0-	38	1	639	2	Y	-0-					5
09	630	N	616	-0-	-14	-0-	33	1	583	2	Y	-0-					5
10	651	N	644	-0-	-7	-0-	37	1	607	2	Y	-0-					5
11	660	N	610	-0-	-50	-0-	34	1	576	2	Y	-0-					5

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

06	390	N	373	-0-	-17	-0-	21	1	352	2	Y	-0-					-0-
07	403	N	383	-0-	-20	-0-	22	1	361	2	Y	-0-					-0-
08	372	N	370	-0-	-2	-0-	21	1	349	2	Y	-0-					-0-
09	360	N	358	-0-	-2	-0-	21	1	337	2	Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	21	1	340	2	Y	-0-					-0-
11	360	N	354	-0-	-6	-0-	21	1	333	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1	-0-	25	1	484	3	N	-0-					-0-
07	527	N	495	-0-	-32	-0-	25	1	470	3	N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	26	1	484	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	25	1	446	3	N	-0-					-0-
10	496	N	476	-0-	-20	-0-	25	1	451	3	N	-0-					-0-
11	480	N	442	-0-	-38	-0-	24	1	418	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	546	-0-	-24	-0-	27	1	519	3	N	-0-					-0-
07	589	N	557	-0-	-32	-0-	28	1	529	3	N	-0-					-0-
08	589	N	557	-0-	-32	-0-	28	1	529	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	28	1	507	3	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					-0-
11	540	N	519	-0-	-21	-0-	28	1	491	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	908	-0-	-472	-0-	45	1	863	3	N	-0-					-0-
07	1085	N	910	-0-	-175	-0-	46	1	864	3	N	-0-					-0-
08	992	N	888	-0-	-104	-0-	45	1	843	3	N	-0-					-0-
09	900	N	838	-0-	-62	-0-	44	1	794	3	N	-0-					-0-
10	899	N	856	-0-	-43	-0-	46	1	810	3	N	-0-					-0-
11	870	N	761	-0-	-109	-0-	41	1	720	3	N	-0-					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	2	1	75	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	1	1	50	3	Y	-0-					-0-
08	62	N	30	-0-	-32	-0-	1	1	29	3	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	1	1	41	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-
11	240	N	116	-0-	-124	-0-	116	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	927	-0-	-63	-0-	927	3			N	-0-					-0-
07	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
10	961	N	802	-0-	-159	-0-	802	3			N	-0-					-0-
11	930	N	686	-0-	-244	-0-	686	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	100	1	142	3	N	1	1	1			1
							1	9									
07	279	N	222	-0-	-57	-0-	102	1	120	3	N	-0-					1
08	248	N	220	-0-	-28	-0-	100	1	119	3	N	1	1	1			1
							1	9									
09	240	N	211	-0-	-29	-0-	96	1	114	3	N	1	1	1			1
							1	9									
10	217	N	213	-0-	-4	-0-	99	1	113	3	N	1	1	1			1
							1	9									
11	210	N	198	-0-	-12	-0-	90	1	107	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					1
07	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					1
08	186	N	170	-0-	-16	-0-	10	1	160	2	Y	-0-					1
09	180	N	152	-0-	-28	-0-	8	1	144	2	Y	-0-					1
10	186	N	145	-0-	-41	-0-	8	1	137	2	Y	-0-					1
11	150	N	128	-0-	-22	-0-	7	1	121	2	Y	-0-					1

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	29	1	497	2	Y	1					3
							1	9									
07	413	N	413	-0-	-0-	-0-	23	1	390	2	Y	-0-					3
08	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					3
09	510	N	331	-0-	-179	-0-	18	1	313	2	Y	-0-					3
10	403	N	379	-0-	-24	-0-	22	1	357	2	Y	-0-					3
*11	417	N	417	-0-	-0-	-0-	23	1	394	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	338	-0-	-532	-0-	22	1 2 9	314	2	N	2					4
07	1400	N	1400	-0-	-0-	-0-	81	1 6 9	1313	2	N	5	2	1			7
08	1720	N	1720	-0-	-0-	-0-	101	1 9 9	1610	2	N	8	12	1			3
09	1359	N	1359	-0-	-0-	-0-	78	1 7 9	1274	2	N	6					9
10	1395	N	1340	-0-	-55	-0-	78	1 9 9	1253	2	N	8	13	1			4
11	1470	N	1223	-0-	-247	-0-	73	1 7 9	1143	2	N	6	6	1			4

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0-	-0-	60	1 4 9	827	3	N	4	3	1			4
07	905	N	905	-0-	-0-	-0-	62	1 2 9	841	3	N	2	2	1			4
08	905	N	905	-0-	-0-	-0-	47	1 7 9	851	3	N	6	3	1			7
09	870	N	844	-0-	-26	-0-	43	1 3 9	798	3	N	3	5	1			5
10	899	N	635	-0-	-264	-0-	32	1 4 9	599	3	N	4	6	1			3
11	870	N	696	-0-	-174	-0-	36	1 4 9	656	3	N	4	3	1			4

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	98	1 2 9	411	3	N	2	2	1			2
07	527	N	449	-0-	-78	-0-	97	1 1 9	351	3	N	1	1	1			2
08	558	N	414	-0-	-144	-0-	89	1 3 9	322	3	N	3	2	1			3
09	510	N	368	-0-	-142	-0-	84	1 1 9	283	3	N	1	2	1			2
10	434	N	369	-0-	-65	-0-	86	1 1 9	282	3	N	1	2	1			1
11	390	N	342	-0-	-48	-0-	82	1 2 9	258	3	N	2	1	1			2

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	331	-0-	-179	-0-	19	1	312	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	30	1	490	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					-0-
10	527	N	361	-0-	-166	-0-	21	1	340	3	N	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	453	-0-	-27	-0-	18	1	435	3	N	-0-					-0-
07	496	N	460	-0-	-36	-0-	20	1	440	3	N	-0-					-0-
08	465	N	457	-0-	-8	-0-	18	1	439	3	N	-0-					-0-
09	450	N	432	-0-	-18	-0-	18	1	414	3	N	-0-					-0-
10	465	N	440	-0-	-25	-0-	19	1	421	3	N	-0-					-0-
11	450	N	427	-0-	-23	-0-	20	1	407	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-	2	1			1
07	452	N	452	-0-	-0-	-0-	31	1	421	3	N	-0-					1
08	496	N	384	-0-	-112	-0-	20	1	361	3	N	3	1	1			3
							3	9									
09	358	N	358	-0-	-0-	-0-	18	1	339	3	N	1	2	1			2
							1	9									
10	465	N	304	-0-	-161	-0-	15	1	287	3	N	2	3	1			1
							2	9									
11	360	N	240	-0-	-120	-0-	12	1	227	3	N	1	1	1			1
							1	9									

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13	-0-	112	1	235	3	N	-0-					-0-
07	403	N	356	-0-	-47	-0-	116	1	240	3	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	116	1	231	3	N	-0-					-0-
09	360	N	325	-0-	-35	-0-	112	1	213	3	N	-0-					-0-
10	341	N	299	-0-	-42	-0-	114	1	185	3	N	-0-					-0-
11	330	N	310	-0-	-20	-0-	111	1	199	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	675	-0-	-45	-0-	33	1	642	3	N	-0-					-0-
07	744	N	706	-0-	-38	-0-	36	1	670	3	N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	36	1	671	3	N	-0-					-0-
09	690	N	669	-0-	-21	-0-	35	1	634	3	N	-0-					-0-
10	713	N	685	-0-	-28	-0-	37	1	648	3	N	-0-					-0-
*11	699	N	699	-0-	-0-	-0-	38	1	661	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
07	124	N	86	-0-	-38	-0-	6	1	80	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	4	1	74	3	N	1					1
							1	9									
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					1
10	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-	1	1			-0-
11	90	N	43	-0-	-47	-0-	2	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
07	93	N	52	-0-	-41	-0-	4	1	48	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
09	60	N	36	-0-	-24	-0-	2	1	34	3	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*11	86	N	86	-0-	-0-	-0-	4	1	81	3	Y	1					1
							1	9									

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

06	359	N	359	-0-	-0-	-0-	24	1	333	3	N	2	1	1			2
							2	9									
07	359	N	359	-0-	-0-	-0-	25	1	333	3	N	1	1	1			2
							1	9									
08	375	N	375	-0-	-0-	-0-	20	1	353	3	N	2	1	1			3
							2	9									
09	391	N	391	-0-	-0-	-0-	20	1	370	3	N	1	2	1			2
							1	9									
10	372	N	372	-0-	-0-	-0-	19	1	350	3	N	3	3	1			2
							3	9									
*11	395	N	395	-0-	-0-	-0-	20	1	373	3	N	2	2	1			2
							2	9									

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

06	636	N	636	-0-	-0-	-0-	31	1	605	3	N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	33	1	626	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
09	630	N	388	-0-	-242	-0-	20	1	368	3	N	-0-					-0-
10	651	N	453	-0-	-198	-0-	24	1	429	3	N	-0-					-0-
*11	623	N	623	-0-	-0-	-0-	34	1	589	3	N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

06	390	N	47	-0-	-343	-0-	3	1	44	3	N	-0-					-0-
07	279	N	105	-0-	-174	-0-	7	1	98	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	14	1	246	3	N	2					2
							2	9									
09	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-	1	1			1
10	256	N	256	-0-	-0-	-0-	13	1	242	3	N	1	1	1			1
							1	9									
11	240	N	2	-0-	-238	-0-	2	3			N	-0-	1	1			-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

06	932	N	932	-0-	-0-	-0-	46	1	886	3	N	-0-					-0-
07	961	N	854	-0-	-107	-0-	43	1	811	3	N	-0-					-0-
08	1023	N	647	-0-	-376	-0-	33	1	614	3	N	-0-					-0-
09	930	N	604	-0-	-326	-0-	32	1	572	3	N	-0-					-0-
10	868	N	656	-0-	-212	-0-	35	1	621	3	N	-0-					-0-
*11	680	N	680	-0-	-0-	-0-	37	1	643	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	X	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
07	93	X	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
08	124	X	90	-0-	-34	-0-	5	1	84	3	N	1					1
							1	9									
09	120	X	85	-0-	-35	-0-	4	1	80	3	N	1	1	1			1
							1	9									
10	124	X	40	-0-	-84	-0-	2	1	38	3	N	-0-	1	1			-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	14	1	274	3	N	-0-					-0-
07	310	N	293	-0-	-17	-0-	15	1	278	3	N	-0-					-0-
08	310	N	288	-0-	-22	-0-	15	1	273	3	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	14	1	256	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	15	1	263	3	N	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	30	1	522	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	N	1421	-0-	-0-	-0-	154	1	1261	3	Y	5	4	1			1
							6	9									
07	1330	N	1330	-0-	-0-	-0-	154	1	1172	3	Y	4	4	1			1
							4	9									
08	1674	N	1244	-0-	-430	-0-	149	1	1092	3	Y	3	3	1			1
							3	9									
09	1410	N	1074	-0-	-336	-0-	139	1	932	3	Y	3	3	1			1
							3	9									
10	1333	N	920	-0-	-413	-0-	132	1	782	3	Y	5	5	1			1
							6	9									
11	1200	N	875	-0-	-325	-0-	128	1	741	3	Y	5	3	1			3
							6	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	25	1	298	2	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	24	1	314	2	N	-0-					-0-
08	341	N	333	-0-	-8	-0-	24	1	309	2	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	27	1	335	2	N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	24	1	320	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	16	1	252	3	Y	-0-					1
07	310	N	264	-0-	-46	-0-	16	1	248	3	Y	-0-					1
08	279	N	256	-0-	-23	-0-	14	1	242	3	Y	-0-					1
09	270	N	183	-0-	-87	-0-	10	1	172	3	Y	1					2
							1	9									
10	279	N	59	-0-	-220	-0-	3	1	56	3	Y	-0-					2
11	240	N	11	-0-	-229	-0-	1	1	10	3	Y	-0-					2

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	2	1	24	2	N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	2	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	2	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	27	1	416	3	Y	1					2
							1	9									
07	341	N	333	-0-	-8	-0-	20	1	312	3	Y	1					3
							1	9									
08	434	N	424	-0-	-10	-0-	26	1	398	3	Y	-0-	3	1			-0-
09	562	N	562	-0-	-0-	-0-	35	1	525	3	Y	2					2
							2	9									
10	652	N	652	-0-	-0-	-0-	38	1	612	3	Y	2					4
							2	9									
11	420	N	387	-0-	-33	-0-	23	1	364	3	Y	-0-	4	1			-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	-0-	105	1	759	3	N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	106	1	695	3	N	-0-					-0-
08	775	N	603	-0-	-172	-0-	99	1	504	3	N	-0-					-0-
09	870	N	596	-0-	-274	-0-	98	1	498	3	N	-0-					-0-
10	806	N	630	-0-	-176	-0-	103	1	527	3	N	-0-					-0-
11	570	N	502	-0-	-68	-0-	93	1	409	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	14	1	246	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	15	1	250	2	Y	1					1
							1	9									
08	279	N	267	-0-	-12	-0-	15	1	252	2	Y	-0-					1
09	270	N	134	-0-	-136	-0-	7	1	127	2	Y	-0-					1
10	279	N	180	-0-	-99	-0-	10	1	170	2	Y	-0-					1
11	270	N	266	-0-	-4	-0-	15	1	251	2	Y	-0-					1

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	772	-0-	-38	-0-	38	1	734	3	N	-0-					-0-
07	837	N	784	-0-	-53	-0-	40	1	744	3	N	-0-					-0-
08	806	N	767	-0-	-39	-0-	39	1	728	3	N	-0-					-0-
09	780	N	738	-0-	-42	-0-	39	1	699	3	N	-0-					-0-
10	775	N	756	-0-	-19	-0-	40	1	716	3	N	-0-					-0-
11	750	N	717	-0-	-33	-0-	39	1	678	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

06	13	X	12	-0-	-1	-0-	12	3			N	-0-					-0-
07	13	X	12	-0-	-1	-0-	12	3			N	-0-					-0-
08	62	X	12	-0-	-50	-0-	12	3			N	-0-					-0-
09	60	X	12	-0-	-48	-0-	12	3			N	-0-					-0-
10	62	X	12	-0-	-50	-0-	12	3			N	-0-					-0-
11	12	X	1	-0-	-11	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

06	369	N	369	-0-	-0-	-0-	143	1	226	3	N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	149	1	236	3	N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	166	1	229	3	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	176	1	215	3	N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	176	1	221	3	N	-0-					-0-
11	390	N	364	-0-	-26	-0-	175	1	189	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

06	540	N	474	-0-	-66	-0-	148	1	326	3	N	-0-					-0-
07	558	N	441	-0-	-117	-0-	150	1	291	3	N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	181	1	763	3	N	4	4	8			-0-
							4	9									
09	773	N	773	-0-	-0-	-0-	165	1	607	3	N	1	1	8			-0-
							1	9									
10	734	N	734	-0-	-0-	-0-	166	1	567	3	N	1	1	8			-0-
							1	9									
*11	647	N	647	-0-	-0-	-0-	160	1	487	3	N	-0-					-0-

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

06	900	X	229	-0-	-671	-0-	229	3			N	-0-					-0-
07	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
08	930	X	1	-0-	-929	-0-	1	3			N	-0-					-0-
09	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	248	X	168	-0-	-80	-0-	168	3			N	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

06	600	N	600	-0-	-0-	-0-	32	1	568	3	N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
09	600	N	487	-0-	-113	-0-	22	1	465	3	N	-0-					-0-
10	558	N	434	-0-	-124	-0-	21	1	413	3	N	-0-					-0-
11	510	N	478	-0-	-32	-0-	22	1	456	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1080	-0-	-60	-0-	53	1	1027	3	N	-0-					-0-
07	1209	N	1110	-0-	-99	-0-	56	1	1054	3	N	-0-					-0-
08	1116	N	1072	-0-	-44	-0-	55	1	1017	3	N	-0-					-0-
09	1080	N	1008	-0-	-72	-0-	53	1	955	3	N	-0-					-0-
10	1116	N	1073	-0-	-43	-0-	57	1	1016	3	N	-0-					-0-
11	1050	N	972	-0-	-78	-0-	53	1	919	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
09	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
11	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	35	1	481	3	Y	2	2	1			2
							2	9									
07	527	N	494	-0-	-33	-0-	34	1	459	3	Y	1	1	1			2
							1	9									
08	527	N	494	-0-	-33	-0-	26	1	460	3	Y	7	2	1	3	8	4
							8	9									
09	510	N	474	-0-	-36	-0-	24	1	448	3	Y	2	3	1			3
							2	9									
10	496	N	489	-0-	-7	-0-	25	1	461	3	Y	3	4	1			2
							3	9									
*11	494	N	494	-0-	-0-	-0-	25	1	466	3	Y	3	2	1			3
							3	9									

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	618	-0-	-132	-0-	34	1	584	2	Y	-0-					1
07	744	N	553	-0-	-191	-0-	31	1	522	2	Y	-0-					1
08	713	N	547	-0-	-166	-0-	31	1	516	2	Y	-0-					1
09	630	N	579	-0-	-51	-0-	31	1	548	2	Y	-0-					1
10	585	N	585	-0-	-0-	-0-	33	1	551	2	Y	1					2
							1	9									
11	540	N	448	-0-	-92	-0-	25	1	423	2	Y	-0-	1	1			1

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1618	-0-	-92	-0-	90	1	1528	2	Y	-0-					2
07	1643	N	1564	-0-	-79	-0-	88	1	1475	2	Y	1					3
							1	9									
08	1643	N	1532	-0-	-111	-0-	86	1	1446	2	Y	-0-					3
09	1620	N	1317	-0-	-303	-0-	71	1	1246	2	Y	-0-					3
10	1550	N	1423	-0-	-127	-0-	81	1	1341	2	Y	1					4
							1	9									
*11	1585	N	1585	-0-	-0-	-0-	89	1	1495	2	Y	1	3	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	820	-0-		-50	-0-		53	1	763	2	Y	4					6
									4	9									
07	868	N	809	-0-		-59	-0-		47	1	759	2	Y	3	4	1			5
									3	9									
08	916	N	916	-0-		-0-	-0-		54	1	858	2	Y	4	8	1			1
									4	9									
09	810	N	769	-0-		-41	-0-		44	1	721	2	Y	4					5
									4	9									
10	834	N	834	-0-		-0-	-0-		49	1	779	2	Y	5	8	1			2
									6	9									
11	900	N	736	-0-		-164	-0-		44	1	688	2	Y	4	4	1			2
									4	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-		-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1542	-0-		-48	-0-		1542	3			N	-0-					-0-
07	1612	N	1593	-0-		-19	-0-		1593	3			N	-0-					-0-
08	1612	N	1581	-0-		-31	-0-		1581	3			N	-0-					-0-
09	1560	N	1560	-0-		-0-	-0-		1560	3			N	-0-					-0-
10	1596	N	1596	-0-		-0-	-0-		1596	3			N	-0-					-0-
11	1530	N	1501	-0-		-29	-0-		1501	3			N	-0-					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-		-21	-0-		50	1	109	3	N	-0-					-0-
07	155	N	130	-0-		-25	-0-		43	1	87	3	N	-0-					-0-
08	155	N	109	-0-		-46	-0-		32	1	77	3	N	-0-					-0-
09	166	N	166	-0-		-0-	-0-		47	1	119	3	N	-0-					-0-
10	206	N	206	-0-		-0-	-0-		54	1	152	3	N	-0-					-0-
*11	165	N	165	-0-		-0-	-0-		45	1	120	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-		-0-	-0-		161	1	681	3	N	-0-					-0-
07	651	N	641	-0-		-10	-0-		121	1	519	3	N	1	1	8			-0-
									1	9									
08	981	N	981	-0-		-0-	-0-		178	1	803	3	N	-0-					-0-
09	867	N	867	-0-		-0-	-0-		105	1	762	3	N	-0-					-0-
10	910	N	910	-0-		-0-	-0-		59	1	851	3	N	-0-					-0-
11	960	N	505	-0-		-455	-0-		31	1	474	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1126	-0-		-44	-0-		1126	3			N	-0-					-0-
07	1209	N	1140	-0-		-69	-0-		1140	3			N	-0-					-0-
08	1178	N	1112	-0-		-66	-0-		1112	3			N	-0-					-0-
09	1140	N	1053	-0-		-87	-0-		1053	3			N	-0-					-0-
10	1147	N	1065	-0-		-82	-0-		1065	3			N	-0-					-0-
11	1080	N	1016	-0-		-64	-0-		1016	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1187	-0-	-13	-0-	58	1	1129	3	N	-0-					-0-
07	1240	N	1226	-0-	-14	-0-	62	1	1164	3	N	-0-					-0-
08	1240	N	1215	-0-	-25	-0-	62	1	1153	3	N	-0-					-0-
09	1200	N	1148	-0-	-52	-0-	60	1	1088	3	N	-0-					-0-
10	1240	N	1130	-0-	-110	-0-	60	1	1070	3	N	-0-					-0-
11	1170	N	1084	-0-	-86	-0-	59	1	1025	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

06	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					6
07	124	N	115	-0-	-9	-0-	9	1	106	3	Y	-0-					6
08	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-					6
09	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					3
10	124	N	102	-0-	-22	-0-	8	1	94	3	Y	-0-					3
11	120	N	110	-0-	-10	-0-	9	1	101	3	Y	-0-					3

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

06	60	N	37	-0-	-23	-0-	3	1	34	3	Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
08	124	N	3	-0-	-121	-0-	3	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

06	559	N	559	-0-	-0-	-0-	31	1	528	2	Y	-0-					1
07	558	N	555	-0-	-3	-0-	31	1	524	2	Y	-0-					1
08	556	N	556	-0-	-0-	-0-	31	1	525	2	Y	-0-					1
09	570	N	484	-0-	-86	-0-	26	1	458	2	Y	-0-					1
10	558	N	525	-0-	-33	-0-	30	1	495	2	Y	-0-					1
11	540	N	517	-0-	-23	-0-	29	1	487	2	Y	1	1	1			1
							1	9									

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

06	1320	N	1317	-0-	-3	-0-	73	1	1244	2	Y	-0-					2
07	1333	N	1290	-0-	-43	-0-	72	1	1218	2	Y	-0-					2
08	1333	N	1325	-0-	-8	-0-	74	1	1250	2	Y	1					3
							1	9									
09	1320	N	1224	-0-	-96	-0-	66	1	1158	2	Y	-0-					3
10	1341	N	1341	-0-	-0-	-0-	77	1	1263	2	Y	1					4
							1	9									
*11	1297	N	1297	-0-	-0-	-0-	73	1	1224	2	Y	-0-	3	1			1

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

06	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	5	1	61	3	Y	-0-					-0-
08	93	N	65	-0-	-28	-0-	3	1	61	3	Y	1	1	8			-0-
							1	9									
09	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
10	62	N	26	-0-	-36	-0-	1	1	25	3	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	571	-0-	-209	-0-	39	1	529	3	N	3	2	1			3
							3	9									
07	713	N	526	-0-	-187	-0-	36	1	490	3	N	-0-	1	1			2
08	549	N	549	-0-	-0-	-0-	29	1	516	3	N	4	2	1			4
							4	9									
09	570	N	480	-0-	-90	-0-	25	1	453	3	N	2	3	1			3
							2	9									
10	588	N	588	-0-	-0-	-0-	30	1	554	3	N	4	4	1			3
							4	9									
*11	661	N	661	-0-	-0-	-0-	34	1	624	3	N	3	2	1			4
							3	9									

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	811	-0-	-59	-0-	40	1	771	3	N	-0-					-0-
07	868	N	747	-0-	-121	-0-	38	1	709	3	N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	43	1	794	3	N	-0-					-0-
09	810	N	774	-0-	-36	-0-	41	1	733	3	N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	42	1	738	3	N	-0-					-0-
11	810	N	723	-0-	-87	-0-	39	1	684	3	N	-0-					-0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	10	1	137	3	Y	1	1	1			1
							1	9									
07	155	N	149	-0-	-6	-0-	10	1	139	3	Y	-0-					1
08	155	N	15	-0-	-140	-0-	1	1	14	3	Y	-0-	1	1			-0-
09	175	N	175	-0-	-0-	-0-	9	1	165	3	Y	1					1
							1	9									
10	163	N	163	-0-	-0-	-0-	8	1	154	3	Y	1	1	1			1
							1	9									
*11	141	N	141	-0-	-0-	-0-	7	1	133	3	Y	1	1	1			1
							1	9									

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	295	-0-	-185	-0-	20	1	274	3	Y	1	1	1			1
							1	9									
07	310	N	287	-0-	-23	-0-	20	1	266	3	Y	1	1	1			1
							1	9									
08	286	N	286	-0-	-0-	-0-	15	1	269	3	Y	2	1	1			2
							2	9									
09	300	N	279	-0-	-21	-0-	14	1	263	3	Y	2	2	1			2
							2	9									
10	344	N	344	-0-	-0-	-0-	17	1	325	3	Y	2	2	1			2
							2	9									
*11	424	N	424	-0-	-0-	-0-	22	1	400	3	Y	2	1	1			3
							2	9									

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	89	1	376	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	101	1	435	3	N	-0-					-0-
08	837	N	460	-0-	-377	-0-	84	1	376	3	N	-0-					-0-
09	480	N	413	-0-	-67	-0-	50	1	363	3	N	-0-					-0-
10	527	N	408	-0-	-119	-0-	26	1	382	3	N	-0-					-0-
11	450	N	394	-0-	-56	-0-	24	1	370	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	34	1	468	3	Y	2	2	1			2
							2	9									
07	558	N	512	-0-	-46	-0-	35	1	476	3	Y	1	1	1			2
							1	9									
08	527	N	519	-0-	-8	-0-	27	1	488	3	Y	4	2	1			4
							4	9									
09	510	N	499	-0-	-11	-0-	26	1	471	3	Y	2	3	1			3
							2	9									
10	527	N	507	-0-	-20	-0-	26	1	478	3	Y	3	4	1			2
							3	9									
11	510	N	337	-0-	-173	-0-	17	1	318	3	Y	2	2	1			2
							2	9									

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	-0-	12	1	228	3	N	-0-					-0-
07	279	N	233	-0-	-46	-0-	12	1	221	3	N	-0-					-0-
08	248	N	223	-0-	-25	-0-	11	1	212	3	N	-0-					-0-
09	240	N	197	-0-	-43	-0-	10	1	187	3	N	-0-					-0-
10	248	N	100	-0-	-148	-0-	5	1	95	3	N	-0-					-0-
*11	1389	N	1389	-0-	-0-	-0-	75	1	1314	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1048	-0-	-32	-0-	52	1	996	3	N	-0-					-0-
07	1116	N	1074	-0-	-42	-0-	54	1	1020	3	N	-0-					-0-
08	1085	N	1074	-0-	-11	-0-	55	1	1019	3	N	-0-					-0-
09	1050	N	1006	-0-	-44	-0-	53	1	953	3	N	-0-					-0-
10	1085	N	1036	-0-	-49	-0-	55	1	981	3	N	-0-					-0-
11	1050	N	890	-0-	-160	-0-	48	1	842	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9	-0-	20	1	391	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	21	1	397	3	N	-0-					-0-
08	434	N	350	-0-	-84	-0-	18	1	332	3	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	21	1	385	3	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	21	1	359	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	153	1	517	3	Y	-0-					4
07	694	N	694	-0-	-0-	-0-	146	1	548	3	Y	-0-					4
08	682	N	514	-0-	-168	-0-	113	1	401	3	Y	-0-					4
09	660	N	610	-0-	-50	-0-	119	1	491	3	Y	-0-					4
10	682	N	651	-0-	-31	-0-	124	1	527	3	Y	-0-					4
11	510	N	418	-0-	-92	-0-	110	1	306	3	Y	2					6
							2	9									

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	192	-0-	-48	-0-	8	1	184	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
10	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
09	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
11	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	34	1	673	3	Y	3	2	1			1
							3	9									
07	744	N	730	-0-	-14	-0-	36	1	693	3	Y	1	2	1			-0-
							1	9									
08	744	N	718	-0-	-26	-0-	35	1	680	3	Y	3	2	1			1
							3	9									
09	720	N	706	-0-	-14	-0-	35	1	670	3	Y	1	2	1			-0-
							1	9									
10	744	N	728	-0-	-16	-0-	34	1	687	3	Y	6	5	1			1
							7	9									
11	690	N	483	-0-	-207	-0-	23	1	457	3	Y	3	2	1			2
							3	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	25	1	486	3	N	2	2	1			-0-
							2	9									
07	558	N	504	-0-	-54	-0-	25	1	477	3	N	2	2	1			-0-
							2	9									
08	527	N	494	-0-	-33	-0-	24	1	468	3	N	2	1	1			1
							2	9									
09	510	N	461	-0-	-49	-0-	23	1	437	3	N	1	2	1			-0-
							1	9									
10	496	N	450	-0-	-46	-0-	21	1	425	3	N	4	3	1			1
							4	9									
11	480	N	404	-0-	-76	-0-	20	1	383	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0-	-0-	57	1 2 9	874	3	Y	2					5
07	992	N	952	-0-	-40	-0-	58	1 1 9	893	3	Y	1					6
08	960	N	960	-0-	-0-	-0-	59	1 2 9	899	3	Y	2	7	1			1
09	930	N	914	-0-	-16	-0-	57	1 2 9	855	3	Y	2					3
10	961	N	915	-0-	-46	-0-	54	1 3 9	858	3	Y	3					6
11	930	N	882	-0-	-48	-0-	53	1 2 9	827	3	Y	2	7	1			1

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

06	960	N	917	-0-	-43	-0-	917	3			N	-0-					-0-
07	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
08	961	N	910	-0-	-51	-0-	910	3			N	-0-					-0-
09	930	N	852	-0-	-78	-0-	852	3			N	-0-					-0-
10	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
11	870	N	809	-0-	-61	-0-	809	3			N	-0-					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

06	444	N	444	-0-	-0-	-0-	23	1 1 9	420	3	Y	1					3
07	460	N	460	-0-	-0-	-0-	24	1 1 9	435	3	Y	1					4
08	496	N	448	-0-	-48	-0-	23	1 1 9	424	3	Y	1					5
09	450	N	409	-0-	-41	-0-	21	1 1 9	387	3	Y	1	5	1			1
10	465	N	406	-0-	-59	-0-	22	1 1 9	383	3	Y	1					2
11	420	N	369	-0-	-51	-0-	20	1 1 9	348	3	Y	1					3

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

06	261	N	261	-0-	-0-	-0-	81	1 1 9	179	3	Y	1	1	1			1
07	310	N	257	-0-	-53	-0-	83	1	174	3	Y	-0-					1
08	279	N	246	-0-	-33	-0-	80	1 1 9	165	3	Y	1	1	1			1
09	270	N	229	-0-	-41	-0-	77	1 1 9	151	3	Y	1	1	1			1
10	248	N	225	-0-	-23	-0-	79	1 1 9	145	3	Y	1	1	1			1
11	240	N	195	-0-	-45	-0-	75	1 1 9	119	3	Y	1	1	1			1

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

06	641	N	641	-0-	-0-	-0-	46	1	595	3	N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	49	1	642	3	N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	49	1	663	3	N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	47	1	662	3	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	49	1	591	3	N	-0-					-0-
11	690	N	581	-0-	-109	-0-	47	1	534	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	258	-0-		-222	-0-	99	1	158	3	Y	1					2
								1	9									
07	279	N	278	-0-		-1	-0-	103	1	175	3	Y	-0-					2
08	279	N	239	-0-		-40	-0-	98	1	140	3	Y	1					3
								1	9									
09	270	N	215	-0-		-55	-0-	85	1	130	3	Y	-0-	3	1			-0-
10	279	N	-0-	-0-		-279	-0-					Y	-0-					-0-
11	240	N	-0-	-0-		-240	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

06	840	X	5	-0-		-835	-0-	5	3			N	-0-					-0-
07	527	X	-0-	-0-		-527	-0-					N	-0-					-0-
08	93	X	-0-	-0-		-93	-0-					N	-0-					-0-
09	5	X	-0-	-0-		-5	-0-					N	-0-					-0-
10	5	X	3	-0-		-2	-0-	3	3			N	-0-					-0-
11	5	X	-0-	-0-		-5	-0-					N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

06	170	N	170	-0-		-0-	-0-	8	1	162	3	Y	-0-					-0-
07	176	N	176	-0-		-0-	-0-	9	1	166	3	Y	1	1	1			-0-
								1	9									
08	186	N	170	-0-		-16	-0-	8	1	162	3	Y	-0-					-0-
09	180	N	145	-0-		-35	-0-	7	1	137	3	Y	1	1	1			-0-
								1	9									
10	186	N	144	-0-		-42	-0-	7	1	136	3	Y	1	1	1			-0-
								1	9									
*11	211	N	211	-0-		-0-	-0-	10	1	199	3	Y	2	1	1			1
								2	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

06	240	N	13	-0-		-227	-0-	1	1	12	3	Y	-0-					12
07	186	N	42	-0-		-144	-0-	3	1	38	3	Y	1	1	8			12
								1	9									
08	62	N	4	-0-		-58	-0-	4	3			Y	-0-					12
09	13	N	-0-	-0-		-13	-0-					Y	-0-					6
10	31	N	5	-0-		-26	-0-	5	3			Y	-0-					6
*11	698	N	698	-0-		-0-	-0-	56	1	639	3	Y	3					9
								3	9									

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

06	1410	N	1384	-0-		-26	-0-	78	1	1306	2	Y	-0-					-0-
07	1457	N	1433	-0-		-24	-0-	82	1	1351	2	Y	-0-					-0-
08	1426	N	1381	-0-		-45	-0-	78	1	1303	2	Y	-0-					-0-
09	1380	N	1308	-0-		-72	-0-	76	1	1232	2	Y	-0-					-0-
10	1426	N	1328	-0-		-98	-0-	79	1	1249	2	Y	-0-					-0-
11	1350	N	1293	-0-		-57	-0-	78	1	1215	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	110	-0-	-520	-0-	6	1	104	2	Y	-0-			5
07	651	N	111	-0-	-540	-0-	6	1	105	2	Y	-0-			5
08	465	N	131	-0-	-334	-0-	7	1	124	2	Y	-0-			5
09	120	N	112	-0-	-8	-0-	6	1	106	2	Y	-0-			5
10	282	N	282	-0-	-0-	-0-	16	1	266	2	Y	-0-			5
*11	596	N	596	-0-	-0-	-0-	33	1	563	2	Y	-0-			5

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-			-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
08	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-			-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-			-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-			-0-
11	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	35	1	569	3	N	-0-			-0-
07	651	N	637	-0-	-14	-0-	37	1	600	3	N	-0-			-0-
08	651	N	625	-0-	-26	-0-	37	1	588	3	N	-0-			-0-
09	605	N	605	-0-	-0-	-0-	35	1	570	3	N	-0-			-0-
10	651	N	631	-0-	-20	-0-	36	1	595	3	N	-0-			-0-
11	600	N	578	-0-	-22	-0-	36	1	542	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-			-0-
07	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-			-0-
08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-			-0-
09	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-			-0-
10	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-			-0-
11	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-			-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-			-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-
11	9	N	1	-0-	-8	-0-	1	3			N	-0-			-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	243	-0-	-57	-0-	243	3			N	-0-			-0-
07	310	N	240	-0-	-70	-0-	240	3			N	-0-			-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
*11	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	3	1	47	2	Y	-0-			-0-
07	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-			-0-
08	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-			-0-
09	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-			-0-
10	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-			-0-
11	60	N	45	-0-	-15	-0-	3	1	42	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	23	1	318	2	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					-0-
09	330	N	268	-0-	-62	-0-	18	1	250	2	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	26	1	386	2	N	-0-					-0-
*11	406	N	406	-0-	-0-	-0-	27	1	379	2	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

06	831	N	831	-0-	-0-	-0-	40	1	788	3	Y	3	2	1			1
							3	9									
07	682	N	587	-0-	-95	-0-	29	1	557	3	Y	1	2	1			-0-
							1	9									
08	930	N	519	-0-	-411	-0-	25	1	492	3	Y	2	1	1			1
							2	9									
09	840	N	463	-0-	-377	-0-	23	1	439	3	Y	1	2	1			-0-
							1	9									
10	589	N	449	-0-	-140	-0-	21	1	424	3	Y	4	3	1			1
							4	9									
11	510	N	442	-0-	-68	-0-	21	1	418	3	Y	3	2	1			2
							3	9									

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

06	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

06	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

06	660	N	645	-0-	-15	-0-	28	1	617	3	N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	29	1	647	3	N	1	1	8			-0-
							1	9									
08	669	N	669	-0-	-0-	-0-	31	1	637	3	N	1	1	8			-0-
							1	9									
09	660	N	492	-0-	-168	-0-	24	1	468	3	N	-0-					-0-
10	682	N	672	-0-	-10	-0-	31	1	641	3	N	-0-					-0-
11	660	N	638	-0-	-22	-0-	29	1	609	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	488	-0-	-22	-0-	28	1	460	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	30	1	482	3	N	-0-					-0-
08	527	N	506	-0-	-21	-0-	30	1	475	3	N	1	1	8			-0-
							1	9									
09	480	N	474	-0-	-6	-0-	27	1	447	3	N	-0-					-0-
10	527	N	450	-0-	-77	-0-	26	1	424	3	N	-0-					-0-
11	480	N	434	-0-	-46	-0-	27	1	407	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	576	-0-	-24	-0-	39	1	537	2	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	42	1	550	2	N	-0-					-0-
08	589	N	583	-0-	-6	-0-	40	1	543	2	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	36	1	512	2	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	36	1	526	2	N	-0-					-0-
11	570	N	520	-0-	-50	-0-	34	1	486	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	861	-0-	-129	-0-	55	1	802	2	Y	4					6
							4	9									
07	961	N	865	-0-	-96	-0-	50	1	812	2	Y	3	4	1			5
							3	9									
08	961	N	918	-0-	-43	-0-	54	1	858	2	Y	5	8	1	1	8	1
							6	9									
09	870	N	869	-0-	-1	-0-	50	1	815	2	Y	4					5
							4	9									
10	886	N	886	-0-	-0-	-0-	52	1	827	2	Y	6	8	1			3
							7	9									
11	900	N	843	-0-	-57	-0-	50	1	790	2	Y	3	4	1			2
							3	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	987	-0-	-3	-0-	56	1	931	2	Y	-0-					-0-
07	1054	N	1017	-0-	-37	-0-	58	1	959	2	Y	-0-					-0-
08	1023	N	992	-0-	-31	-0-	56	1	936	2	Y	-0-					-0-
09	990	N	955	-0-	-35	-0-	55	1	900	2	Y	-0-					-0-
10	1023	N	961	-0-	-62	-0-	57	1	904	2	Y	-0-					-0-
11	960	N	940	-0-	-20	-0-	57	1	883	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1120	-0-	-50	-0-	61	1	1059	3	N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	49	1	1070	3	N	-0-					-0-
08	1209	N	1089	-0-	-120	-0-	49	1	1040	3	N	-0-					-0-
09	1110	N	1040	-0-	-70	-0-	48	1	992	3	N	-0-					-0-
10	1116	N	989	-0-	-127	-0-	49	1	940	3	N	-0-					-0-
11	1050	N	996	-0-	-54	-0-	45	1	951	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	866	N	866	-0-	-0-	-0-	172	1	694	3	N	-0-					-0-
07	899	N	848	-0-	-51	-0-	175	1	667	3	N	5	5	8			-0-
							6	9									
08	899	N	847	-0-	-52	-0-	177	1	670	3	N	-0-					-0-
09	870	N	777	-0-	-93	-0-	173	1	603	3	N	1	1	8			-0-
							1	9									
10	837	N	825	-0-	-12	-0-	176	1	649	3	N	-0-					-0-
11	810	N	757	-0-	-53	-0-	171	1	586	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	-0-	32	1	698	3	N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	32	1	700	3	N	-0-					-0-
08	806	N	741	-0-	-65	-0-	34	1	707	3	N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	38	1	760	3	N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	34	1	721	3	N	-0-					-0-
11	720	N	700	-0-	-20	-0-	32	1	668	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3704	-0-	-76	-0-	227	1	3468	3	Y	8					19
							9	9									
07	4061	X	4054	-0-	-7	-0-	246	1	3797	3	Y	10	3	8			26
							11	9									
08	4061	X	3929	-0-	-132	-0-	240	1	3680	3	Y	8	28	1	2	8	4
							9	9									
09	3930	X	3539	-0-	-391	-0-	221	1	3308	3	Y	9					13
							10	9									
10	4061	X	3958	-0-	-103	-0-	232	1	3713	3	Y	12					25
							13	9									
11	3930	X	3828	-0-	-102	-0-	230	1	3588	3	Y	9	31	1			3
							10	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
08	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
10	651	N	487	-0-	-164	-0-	487	3			Y	-0-					-0-
*11	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					5
07	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					5
08	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					5
09	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					4
10	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					4
*11	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	38	1	519	3	Y	2	2	1			3
							2	9									
07	651	N	559	-0-	-92	-0-	38	1	521	3	Y	-0-	1	1			2
08	651	N	593	-0-	-58	-0-	31	1	556	3	Y	5	2	1	1	8	4
							6	9									
09	582	N	582	-0-	-0-	-0-	30	1	549	3	Y	3	3	1			4
							3	9									
10	625	N	625	-0-	-0-	-0-	32	1	589	3	Y	4	5	1			3
							4	9									
*11	598	N	598	-0-	-0-	-0-	31	1	563	3	Y	4	3	1			4
							4	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

06	517	N	517	-0-	-0-	-0-	99	1	418	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	97	1	417	3	N	-0-					-0-
08	620	N	451	-0-	-169	-0-	82	1	369	3	N	-0-					-0-
09	510	N	421	-0-	-89	-0-	51	1	370	3	N	-0-					-0-
10	527	N	508	-0-	-19	-0-	33	1	475	3	N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

06	1004	N	1004	-0-	-0-	-0-	53	1	949	3	Y	2					3
							2	9									
07	1095	N	1095	-0-	-0-	-0-	60	1	1031	3	Y	4	4	1			3
							4	9									
08	713	N	500	-0-	-213	-0-	28	1	470	3	Y	2	4	1			1
							2	9									
09	930	N	63	-0-	-867	-0-	4	1	59	3	Y	-0-	1	1			-0-
10	961	N	568	-0-	-393	-0-	36	1	530	3	Y	2					2
							2	9									
*11	980	N	980	-0-	-0-	-0-	65	1	911	3	Y	4	3	1			3
							4	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

06	1151	N	1151	-0-	-0-	-0-	146	1	1003	3	Y	2					6
							2	9									
07	1178	N	992	-0-	-186	-0-	140	1	849	3	Y	3					9
							3	9									
08	1271	N	963	-0-	-308	-0-	138	1	823	3	Y	2					11
							2	9									
09	1140	N	1071	-0-	-69	-0-	141	1	927	3	Y	3	12	1			2
							3	9									
10	992	N	854	-0-	-138	-0-	133	1	718	3	Y	3					5
							3	9									
11	930	N	474	-0-	-456	-0-	100	1	372	3	Y	2					7
							2	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

06	60	N	44	-0-	-16	-0-	3	1	41	3	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	37	1	560	2	Y	1					3
							1	9									
07	713	N	483	-0-	-230	-0-	29	1	453	2	Y	1					4
							1	9									
08	682	N	442	-0-	-240	-0-	27	1	415	2	Y	-0-	4	1			-0-
09	600	N	368	-0-	-232	-0-	23	1	344	2	Y	1					1
							1	9									
10	525	N	525	-0-	-0-	-0-	31	1	492	2	Y	2					3
							2	9									
*11	523	N	523	-0-	-0-	-0-	31	1	491	2	Y	1	4	1			-0-
							1	9									

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	21	1	376	3	Y	1					2
							1	9									
07	451	N	451	-0-	-0-	-0-	23	1	425	3	Y	3	1	8			4
							3	9									
08	465	N	415	-0-	-50	-0-	22	1	393	3	Y	-0-					4
09	433	N	433	-0-	-0-	-0-	22	1	409	3	Y	2	5	1			1
							2	9									
10	465	N	431	-0-	-34	-0-	23	1	407	3	Y	1					2
							1	9									
*11	415	N	415	-0-	-0-	-0-	23	1	390	3	Y	2					4
							2	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0-	-0-	65	1	1001	3	Y	2					5
							2	9									
07	1116	N	1062	-0-	-54	-0-	65	1	995	3	Y	2					7
							2	9									
08	1023	N	911	-0-	-112	-0-	56	1	853	3	Y	2	8	1			1
							2	9									
09	1080	N	836	-0-	-244	-0-	52	1	782	3	Y	2					3
							2	9									
10	1054	N	889	-0-	-165	-0-	52	1	834	3	Y	3					6
							3	9									
11	870	N	861	-0-	-9	-0-	52	1	807	3	Y	2	7	1			1
							2	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1885	N	1885	-0-	-0-	-0-	83	1	1761	3	Y	37	37	1			24
							41	9									
07	1984	N	1810	-0-	-174	-0-	81	1	1695	3	Y	31	32	1			23
							34	9									
08	1860	N	1746	-0-	-114	-0-	78	1	1639	3	Y	26	35	1			14
							29	9									
09	1890	N	1678	-0-	-212	-0-	78	1	1563	3	Y	34	30	1			18
							37	9									
10	1798	N	1774	-0-	-24	-0-	87	1	1651	3	Y	33	33	1			18
							36	9									
*11	1692	N	1692	-0-	-0-	-0-	84	1	1572	3	Y	33	29	1			22
							36	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	305	-0-	-325	-0-	31	1	274	3	Y	-0-					2
07	775	X	316	-0-	-459	-0-	31	1	284	3	Y	1	2	1			1
							1	9									
08	1107	X	1107	-0-	-0-	-0-	106	1	999	3	Y	2	2	8			1
							2	9									
09	964	X	964	-0-	-0-	-0-	96	1	866	3	Y	2					3
							2	9									
10	504	X	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					3
11	1080	X	324	-0-	-756	-0-	31	1	293	3	Y	-0-	2	1			1

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	24	1	380	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
09	450	N	307	-0-	-143	-0-	18	1	289	3	N	-0-					-0-
10	403	N	301	-0-	-102	-0-	17	1	284	3	N	-0-					-0-
11	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	28	1	395	2	N	-0-					-0-
07	465	N	307	-0-	-158	-0-	22	1	285	2	N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	36	1	483	2	N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	32	1	458	2	N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	31	1	457	2	N	-0-					-0-
11	510	N	493	-0-	-17	-0-	32	1	461	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1248	N	1248	-0-	-0-	-0-	98	1	1148	3	Y	2					3
							2	9									
07	1333	X	1274	-0-	-59	-0-	98	1	1175	3	Y	1	3	1			1
							1	9									
08	1333	X	1243	-0-	-90	-0-	99	1	1143	3	Y	1					2
							1	9									
09	1290	X	1215	-0-	-75	-0-	99	1	1114	3	Y	2	3	1			1
							2	9									
10	1302	X	1249	-0-	-53	-0-	99	1	1147	3	Y	3	3	1			1
							3	9									
11	1260	X	1175	-0-	-85	-0-	94	1	1078	3	Y	3					4
							3	9									

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	48	1	566	3	Y	1					1
							1	9									
07	651	N	630	-0-	-21	-0-	49	1	581	3	Y	-0-	1	1			-0-
08	620	N	618	-0-	-2	-0-	49	1	568	3	Y	1					1
							1	9									
09	630	N	599	-0-	-31	-0-	49	1	549	3	Y	1	1	1			1
							1	9									
10	631	N	631	-0-	-0-	-0-	50	1	580	3	Y	1	2	1			-0-
							1	9									
11	600	N	597	-0-	-3	-0-	48	1	547	3	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	16	1	186	3	Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	16	1	186	3	Y	-0-					-0-
08	217	N	197	-0-	-20	-0-	16	1	181	3	Y	-0-					-0-
09	210	N	194	-0-	-16	-0-	16	1	178	3	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	16	1	186	3	Y	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	15	1	175	3	Y	1					1
							1	9									

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1607	-0-	-13	-0-	71	1	1503	3	Y	30	32	1			20
							33	9									
07	1705	N	1639	-0-	-66	-0-	73	1	1534	3	Y	29	28	1			21
							32	9									
08	1674	N	1658	-0-	-16	-0-	74	1	1558	3	Y	24	32	1			13
							26	9									
09	1625	N	1625	-0-	-0-	-0-	75	1	1514	3	Y	33	29	1			17
							36	9									
10	1651	N	1651	-0-	-0-	-0-	81	1	1535	3	Y	32	32	1			17
							35	9									
*11	1607	N	1607	-0-	-0-	-0-	80	1	1493	3	Y	31	27	1			21
							34	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	6	1	124	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
08	155	N	118	-0-	-37	-0-	5	1	113	3	N	-0-					-0-
09	120	N	81	-0-	-39	-0-	4	1	77	3	N	-0-					-0-
10	124	N	79	-0-	-45	-0-	4	1	75	3	N	-0-					-0-
11	120	N	73	-0-	-47	-0-	3	1	70	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	913	-0-	-17	-0-	45	1	868	3	N	-0-					-0-
07	992	N	937	-0-	-55	-0-	47	1	890	3	N	-0-					-0-
08	961	N	939	-0-	-22	-0-	48	1	891	3	N	-0-					-0-
09	900	N	886	-0-	-14	-0-	46	1	840	3	N	-0-					-0-
10	930	N	850	-0-	-80	-0-	45	1	805	3	N	-0-					-0-
11	900	N	824	-0-	-76	-0-	45	1	779	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1014	-0-	-36	-0-	50	1	964	3	N	-0-					-0-
07	1085	N	1048	-0-	-37	-0-	53	1	995	3	N	-0-					-0-
08	1054	N	1029	-0-	-25	-0-	52	1	977	3	N	-0-					-0-
09	1020	N	988	-0-	-32	-0-	52	1	936	3	N	-0-					-0-
10	1054	N	1013	-0-	-41	-0-	54	1	959	3	N	-0-					-0-
11	990	N	724	-0-	-266	-0-	39	1	685	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2179	N	2179	-0-	-0-	-0-	131	1	2048	3	N	-0-			-0-
07	2232	N	2085	-0-	-147	-0-	125	1	1960	3	N	-0-			-0-
08	2253	N	2253	-0-	-0-	-0-	143	1	2110	3	N	-0-			-0-
09	2190	N	2106	-0-	-84	-0-	134	1	1972	3	N	-0-			-0-
10	2077	N	1968	-0-	-109	-0-	124	1	1844	3	N	-0-			-0-
11	2190	N	2126	-0-	-64	-0-	144	1	1982	3	N	-0-			-0-

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

06	3750	X	3501	-0-	-249	-0-	90	1	3411	3	N	-0-			-0-
07	3875	X	3579	-0-	-296	-0-	93	1	3486	3	N	-0-			-0-
08	3751	X	3455	-0-	-296	-0-	93	1	3362	3	N	-0-			-0-
09	3630	X	3318	-0-	-312	-0-	90	1	3228	3	N	-0-			-0-
10	3720	X	3343	-0-	-377	-0-	93	1	3250	3	N	-0-			-0-
11	3510	X	3186	-0-	-324	-0-	90	1	3096	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

06	840	N	679	-0-	-161	-0-	33	1	646	3	N	-0-			-0-
07	868	N	838	-0-	-30	-0-	42	1	796	3	N	-0-			-0-
08	837	N	805	-0-	-32	-0-	41	1	764	3	N	-0-			-0-
09	781	N	781	-0-	-0-	-0-	41	1	740	3	N	-0-			-0-
10	837	N	812	-0-	-25	-0-	43	1	769	3	N	-0-			-0-
*11	783	N	783	-0-	-0-	-0-	42	1	741	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

06	570	N	543	-0-	-27	-0-	27	1	516	3	N	-0-			-0-
07	589	N	558	-0-	-31	-0-	28	1	530	3	N	-0-			-0-
08	558	N	545	-0-	-13	-0-	28	1	517	3	N	-0-			-0-
09	540	N	494	-0-	-46	-0-	26	1	468	3	N	-0-			-0-
10	558	N	464	-0-	-94	-0-	25	1	439	3	N	-0-			-0-
11	540	N	452	-0-	-88	-0-	24	1	428	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
*11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

06	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-			-0-
07	1147	N	1108	-0-	-39	-0-	1108	3			N	-0-			-0-
08	1147	N	1103	-0-	-44	-0-	1103	3			N	-0-			-0-
09	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-			-0-
10	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-			-0-
11	1080	N	995	-0-	-85	-0-	995	3			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

06	600	N	514	-0-	-86	-0-	22	1	492	3	N	-0-			-0-
07	558	N	199	-0-	-359	-0-	9	1	190	3	N	-0-			-0-
08	823	N	823	-0-	-0-	-0-	38	1	785	3	N	-0-			-0-
09	620	N	620	-0-	-0-	-0-	30	1	590	3	N	-0-			-0-
10	646	N	646	-0-	-0-	-0-	29	1	617	3	N	-0-			-0-
11	660	N	370	-0-	-290	-0-	17	1	353	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	633	-0-	-27	-0-	31	1	602	3	N	-0-					-0-
07	682	N	657	-0-	-25	-0-	33	1	624	3	N	-0-					-0-
08	651	N	646	-0-	-5	-0-	33	1	613	3	N	-0-					-0-
09	630	N	614	-0-	-16	-0-	32	1	582	3	N	-0-					-0-
10	651	N	626	-0-	-25	-0-	33	1	593	3	N	-0-					-0-
11	630	N	578	-0-	-52	-0-	31	1	547	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	48	1	703	2	Y	4					5
							4	9									
07	745	N	745	-0-	-0-	-0-	43	1	700	2	Y	2	3	1			4
							2	9									
08	743	N	743	-0-	-0-	-0-	44	1	695	2	Y	4	7	1			1
							4	9									
09	797	N	797	-0-	-0-	-0-	46	1	747	2	Y	4					5
							4	9									
10	1004	N	1004	-0-	-0-	-0-	59	1	938	2	Y	6	8	1			3
							7	9									
*11	875	N	875	-0-	-0-	-0-	52	1	817	2	Y	5	5	1			3
							6	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	718	-0-	-62	-0-	35	1	683	3	N	-0-					-0-
07	744	N	733	-0-	-11	-0-	37	1	696	3	N	-0-					-0-
08	744	N	725	-0-	-19	-0-	37	1	688	3	N	-0-					-0-
09	720	N	551	-0-	-169	-0-	29	1	522	3	N	-0-					-0-
10	744	N	603	-0-	-141	-0-	32	1	571	3	N	-0-					-0-
11	690	N	671	-0-	-19	-0-	36	1	635	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	-3	-0-	23	1	364	3	N	-0-					-0-
07	403	N	340	-0-	-63	-0-	20	1	320	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-
11	420	N	384	-0-	-36	-0-	23	1	361	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	629	-0-	-91	-0-	37	1	592	3	N	-0-					-0-
07	744	N	647	-0-	-97	-0-	38	1	609	3	N	-0-					-0-
08	682	N	657	-0-	-25	-0-	40	1	617	3	N	-0-					-0-
09	630	N	589	-0-	-41	-0-	34	1	555	3	N	-0-					-0-
10	651	N	597	-0-	-54	-0-	34	1	563	3	N	-0-					-0-
11	630	N	593	-0-	-37	-0-	36	1	557	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
07	496	N	418	-0-	-78	-0-	25	1	393	3	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	27	1	431	3	N	-0-					-0-
10	403	N	279	-0-	-124	-0-	16	1	263	3	N	-0-					-0-
11	480	N	232	-0-	-248	-0-	14	1	218	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	373	3	1	9	N	1	1	8			-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	38	1	642	2	Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	32	1	531	2	Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	25	1	404	2	Y	-0-					-0-
10	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-
*11	414	N	414	-0-	-0-	-0-	25	1	389	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	561	-0-	-9	-0-	36	1	522	2	Y	3					4
							3	9									
07	527	N	524	-0-	-3	-0-	30	1	492	2	Y	2	3	1			3
							2	9									
08	589	N	579	-0-	-10	-0-	34	1	542	2	Y	3	5	1			1
							3	9									
09	570	N	537	-0-	-33	-0-	31	1	504	2	Y	2					3
							2	9									
10	536	N	536	-0-	-0-	-0-	31	1	501	2	Y	4	5	1			2
							4	9									
11	570	N	542	-0-	-28	-0-	32	1	507	2	Y	3	3	1			2
							3	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	13	1	224	2	Y	-0-					2
07	310	N	209	-0-	-101	-0-	12	1	197	2	Y	-0-					2
08	279	N	264	-0-	-15	-0-	15	1	249	2	Y	-0-					2
09	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					2
10	349	N	349	-0-	-0-	-0-	20	1	329	2	Y	-0-					2
*11	449	N	449	-0-	-0-	-0-	25	1	424	2	Y	-0-					2

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	650	-0-	-40	-0-	38	1	612	3	N	-0-					-0-
07	713	N	678	-0-	-35	-0-	39	1	638	3	N	1	1	8			-0-
							1	9									
08	713	N	704	-0-	-9	-0-	42	1	662	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-
10	682	N	678	-0-	-4	-0-	39	1	639	3	N	-0-					-0-
11	690	N	611	-0-	-79	-0-	38	1	573	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	445	-0-	-125	-0-	33	1	412	3	Y	-0-					12
07	744	X	631	-0-	-113	-0-	52	1	556	3	Y	21	1	8			32
							23	9									
08	744	X	673	-0-	-71	-0-	55	1	616	3	Y	2					34
							2	9									
09	720	X	606	-0-	-114	-0-	46	1	560	3	Y	-0-					34
10	620	X	598	-0-	-22	-0-	49	1	549	3	Y	-0-					34
11	660	X	600	-0-	-60	-0-	47	1	553	3	Y	-0-					34

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
09	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
11	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	40	1	493	3	Y	-0-					10
07	564	N	564	-0-	-0-	-0-	47	1	497	3	Y	18					28
							20	9									
08	591	N	591	-0-	-0-	-0-	48	1	541	3	Y	2					30
							2	9									
09	543	N	543	-0-	-0-	-0-	41	1	502	3	Y	-0-					30
10	558	N	534	-0-	-24	-0-	44	1	490	3	Y	-0-					30
11	570	N	499	-0-	-71	-0-	39	1	460	3	Y	-0-					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	852	-0-	-18	-0-	51	1	801	3	N	-0-					-0-
07	899	N	859	-0-	-40	-0-	51	1	808	3	N	-0-					-0-
08	899	N	847	-0-	-52	-0-	52	1	795	3	N	-0-					-0-
09	840	N	728	-0-	-112	-0-	42	1	686	3	N	-0-					-0-
10	971	N	971	-0-	-0-	-0-	56	1	915	3	N	-0-					-0-
11	810	N	685	-0-	-125	-0-	42	1	643	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	64	1	1012	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	61	1	968	3	N	-0-					-0-
08	1178	N	521	-0-	-657	-0-	32	1	489	3	N	-0-					-0-
09	1080	N	1033	-0-	-47	-0-	60	1	973	3	N	-0-					-0-
10	1023	N	487	-0-	-536	-0-	28	1	459	3	N	-0-					-0-
11	510	N	37	-0-	-473	-0-	2	1	35	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1057	-0-	-53	-0-	63	1	994	3	N	-0-					-0-
07	1147	N	1121	-0-	-26	-0-	66	1	1055	3	N	-0-					-0-
08	1147	N	1128	-0-	-19	-0-	69	1	1059	3	N	-0-					-0-
09	1050	N	1015	-0-	-35	-0-	59	1	956	3	N	-0-					-0-
10	1116	N	1069	-0-	-47	-0-	61	1	1008	3	N	-0-					-0-
11	1080	N	982	-0-	-98	-0-	60	1	922	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	934	-0-	-206	-0-	73	1	860	3	Y	1					2
							1	9									
07	992	N	909	-0-	-83	-0-	70	1	838	3	Y	1	2	1			1
							1	9									
08	1054	N	885	-0-	-169	-0-	71	1	813	3	Y	1					2
							1	9									
09	930	N	819	-0-	-111	-0-	67	1	751	3	Y	1	2	1			1
							1	9									
10	899	N	829	-0-	-70	-0-	66	1	762	3	Y	1	2	1			-0-
							1	9									
*11	886	N	886	-0-	-0-	-0-	71	1	812	3	Y	3					3
							3	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	639	-0-	-51	-0-	38	1	600	3	N	1	1	8			-0-
							1	9									
07	713	N	692	-0-	-21	-0-	41	1	651	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	42	1	643	3	N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	37	1	608	3	N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	39	1	646	3	N	-0-					-0-
11	660	N	622	-0-	-38	-0-	38	1	584	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1562	N	1562	-0-	-0-	-0-	93	1	1469	3	N	-0-					-0-
07	1612	N	1559	-0-	-53	-0-	92	1	1467	3	N	-0-					-0-
08	1612	N	1543	-0-	-69	-0-	94	1	1448	3	N	1	1	8			-0-
							1	9									
09	1560	N	1518	-0-	-42	-0-	88	1	1430	3	N	-0-					-0-
10	1550	N	1432	-0-	-118	-0-	82	1	1350	3	N	-0-					-0-
11	1500	N	595	-0-	-905	-0-	36	1	559	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1260	-0-	-0-	-0-	75	1	1185	3	N	-0-					-0-
07	1333	N	1293	-0-	-40	-0-	76	1	1217	3	N	-0-					-0-
08	1302	N	1269	-0-	-33	-0-	78	1	1191	3	N	-0-					-0-
09	1260	N	1226	-0-	-34	-0-	71	1	1155	3	N	-0-					-0-
10	1302	N	1193	-0-	-109	-0-	69	1	1124	3	N	-0-					-0-
11	1230	N	1175	-0-	-55	-0-	72	1	1103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1003	N	1003	-0-	-0-	-0-	77	1	915	3	Y	10	16	1			15
							11	9									
07	1023	N	954	-0-	-69	-0-	85	1	858	3	Y	10	15	1	1	8	9
							11	9									
08	1054	N	1028	-0-	-26	-0-	87	1	927	3	Y	13	15	1	1	8	6
							14	9									
09	990	N	903	-0-	-87	-0-	71	1	823	3	Y	8					14
							9	9									
10	961	N	572	-0-	-389	-0-	48	1	515	3	Y	8	14	1			8
							9	9									
11	990	N	11	-0-	-979	-0-	1	1	10	3	Y	-0-	8	1			-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

06	480	N	464	-0-	-16	-0-	20	1	444	3	N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-
10	465	N	387	-0-	-78	-0-	18	1	369	3	N	-0-					-0-
11	450	N	448	-0-	-2	-0-	20	1	428	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

06	510	X	6	-0-	-504	-0-	6	3			N	-0-					-0-
07	527	X	59	-0-	-468	-0-	59	3			N	-0-					-0-
08	527	X	35	-0-	-492	-0-	35	3			N	-0-					-0-
09	150	X	19	-0-	-131	-0-	19	3			N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

06	870	N	844	-0-	-26	-0-	50	1	794	3	N	-0-					-0-
07	899	N	872	-0-	-27	-0-	52	1	820	3	N	-0-					-0-
08	868	N	862	-0-	-6	-0-	53	1	809	3	N	-0-					-0-
09	840	N	825	-0-	-15	-0-	48	1	777	3	N	-0-					-0-
10	868	N	842	-0-	-26	-0-	48	1	794	3	N	-0-					-0-
*11	853	N	853	-0-	-0-	-0-	52	1	801	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

06	70	N	70	-0-	-0-	-0-	2	1	68	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	42	1	664	3	N	-0-					-0-
08	744	N	698	-0-	-46	-0-	43	1	655	3	N	-0-					-0-
09	720	N	637	-0-	-83	-0-	37	1	600	3	N	-0-					-0-
10	713	N	574	-0-	-139	-0-	33	1	541	3	N	-0-					-0-
11	690	N	469	-0-	-221	-0-	29	1	440	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0-	-0-	68	1	1310	3	N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	36	1	683	3	N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	69	1	1275	3	N	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	72	1	1308	3	N	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	67	1	1189	3	N	-0-					-0-
*11	1194	N	1194	-0-	-0-	-0-	65	1	1129	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0-	-0-	43	1	827	3	N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	48	1	903	3	N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	45	1	831	3	N	-0-					-0-
09	870	N	718	-0-	-152	-0-	38	1	680	3	N	-0-					-0-
10	961	N	643	-0-	-318	-0-	34	1	609	3	N	-0-					-0-
11	840	N	578	-0-	-262	-0-	31	1	547	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
11	120	N	13	-0-	-107	-0-	1	1	12	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1683	-0-	-177	-0-	100	1	1583	3	N	-0-					-0-
07	1922	N	1669	-0-	-253	-0-	99	1	1569	3	N	1	1	8			-0-
							1	9									
08	1829	N	1611	-0-	-218	-0-	98	1	1513	3	N	-0-					-0-
09	1680	N	1493	-0-	-187	-0-	87	1	1406	3	N	-0-					-0-
10	1788	N	1788	-0-	-0-	-0-	103	1	1685	3	N	-0-					-0-
11	1560	N	1390	-0-	-170	-0-	85	1	1305	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	75	1	881	3	Y	2					2
							2	9									
07	944	N	944	-0-	-0-	-0-	73	1	869	3	Y	2	2	1	1	8	1
							2	9									
08	902	N	902	-0-	-0-	-0-	72	1	829	3	Y	1					2
							1	9									
09	960	N	893	-0-	-67	-0-	73	1	818	3	Y	2	2	1	1	8	1
							2	9									
10	930	N	904	-0-	-26	-0-	72	1	831	3	Y	1	2	1			-0-
							1	9									
11	870	N	856	-0-	-14	-0-	69	1	784	3	Y	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

06	946	N	946	-0-	-0-	-0-	50	1	894	3	Y	2					3
							2	9									
07	905	N	905	-0-	-0-	-0-	50	1	852	3	Y	3	4	1			2
							3	9									
08	930	N	820	-0-	-110	-0-	47	1	770	3	Y	3	4	1			1
							3	9									
09	900	N	788	-0-	-112	-0-	44	1	741	3	Y	3	4	1			-0-
							3	9									
10	899	N	570	-0-	-329	-0-	37	1	531	3	Y	2					2
							2	9									
11	780	N	15	-0-	-765	-0-	1	1	14	3	Y	-0-	2	1			-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

06	1490	N	1490	-0-	-0-	-0-	117	1	1371	3	Y	2					3
							2	9									
07	1581	X	1508	-0-	-73	-0-	116	1	1390	3	Y	2	3	1	1	8	1
							2	9									
08	1519	X	1479	-0-	-40	-0-	118	1	1359	3	Y	2					3
							2	9									
09	1500	X	1415	-0-	-85	-0-	115	1	1298	3	Y	2	3	1			2
							2	9									
10	1550	X	1464	-0-	-86	-0-	116	1	1346	3	Y	2	3	1			1
							2	9									
11	1500	X	1380	-0-	-120	-0-	111	1	1266	3	Y	3					4
							3	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

06	891	N	891	-0-	-0-	-0-	70	1	820	3	Y	1					2
							1	9									
07	912	N	912	-0-	-0-	-0-	70	1	840	3	Y	2	2	1	1	8	1
							2	9									
08	899	N	868	-0-	-31	-0-	69	1	795	3	Y	4	3	8			2
							4	9									
09	900	N	807	-0-	-93	-0-	66	1	740	3	Y	1	2	1			1
							1	9									
10	899	N	835	-0-	-64	-0-	66	1	768	3	Y	1	2	1			-0-
							1	9									
*11	843	N	843	-0-	-0-	-0-	68	1	772	3	Y	3					3
							3	9									

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

06	1620	N	1548	-0-	-72	-0-	92	1	1456	3	N	-0-					-0-
07	1705	N	1350	-0-	-355	-0-	80	1	1270	3	N	-0-					-0-
08	1519	N	1469	-0-	-50	-0-	90	1	1379	3	N	-0-					-0-
09	1911	N	1911	-0-	-0-	-0-	111	1	1800	3	N	-0-					-0-
10	1785	N	1785	-0-	-0-	-0-	103	1	1682	3	N	-0-					-0-
*11	1695	N	1695	-0-	-0-	-0-	103	1	1592	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1434	-0-	-36	-0-	85	1	1349	3	N	-0-					-0-
07	1519	N	1454	-0-	-65	-0-	86	1	1368	3	N	-0-					-0-
08	1488	N	1442	-0-	-46	-0-	88	1	1354	3	N	-0-					-0-
09	1440	N	1359	-0-	-81	-0-	79	1	1280	3	N	-0-					-0-
10	1457	N	1293	-0-	-164	-0-	74	1	1219	3	N	-0-					-0-
11	1410	N	1145	-0-	-265	-0-	70	1	1075	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1728	-0-	-162	-0-	103	1	1625	3	N	-0-					-0-
07	1891	N	1731	-0-	-160	-0-	102	1	1629	3	N	-0-					-0-
08	1891	N	1866	-0-	-25	-0-	114	1	1752	3	N	-0-					-0-
09	1740	N	1661	-0-	-79	-0-	96	1	1565	3	N	-0-					-0-
10	1736	N	1643	-0-	-93	-0-	94	1	1549	3	N	-0-					-0-
*11	2038	N	2038	-0-	-0-	-0-	124	1	1914	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	54	1	847	3	N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	52	1	823	3	N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	51	1	784	3	N	-0-					-0-
09	900	N	815	-0-	-85	-0-	47	1	768	3	N	-0-					-0-
10	868	N	813	-0-	-55	-0-	47	1	766	3	N	-0-					-0-
11	810	N	710	-0-	-100	-0-	43	1	667	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	16	1	249	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	16	1	260	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	16	1	253	3	N	-0-					-0-
10	279	N	269	-0-	-10	-0-	15	1	254	3	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	16	1	244	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1368	N	1368	-0-	-0-	-0-	202	1	1166	3	N	-0-					-0-
07	1457	N	1370	-0-	-87	-0-	205	1	1165	3	N	-0-					-0-
08	1426	N	1388	-0-	-38	-0-	209	1	1179	3	N	-0-					-0-
09	1380	N	1295	-0-	-85	-0-	196	1	1099	3	N	-0-					-0-
10	1364	N	1236	-0-	-128	-0-	196	1	1040	3	N	-0-					-0-
11	1350	N	1080	-0-	-270	-0-	186	1	894	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
07	1488	N	602	-0-	-886	-0-	602	3			N	-0-					-0-
08	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
09	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
10	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
11	1470	N	1367	-0-	-103	-0-	1367	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
11	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	48	1	855	3	Y	3					4
							3	9									
07	1038	N	1038	-0-	-0-	-0-	57	1	978	3	Y	3	4	1			3
							3	9									
08	1071	N	1071	-0-	-0-	-0-	61	1	1006	3	Y	4	5	1			2
							4	9									
09	979	N	979	-0-	-0-	-0-	55	1	920	3	Y	4	5	1			1
							4	9									
10	1023	N	627	-0-	-396	-0-	40	1	585	3	Y	2					3
							2	9									
11	1050	N	962	-0-	-88	-0-	64	1	894	3	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	875	-0-	-115	-0-	52	1	823	3	N	-0-					-0-
07	930	N	837	-0-	-93	-0-	49	1	787	3	N	1	1	8			-0-
							1	9									
08	992	N	737	-0-	-255	-0-	45	1	692	3	N	-0-					-0-
09	870	N	855	-0-	-15	-0-	50	1	805	3	N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	54	1	883	3	N	-0-					-0-
*11	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1463	-0-	-67	-0-	87	1	1376	3	N	-0-					-0-
07	1550	N	1438	-0-	-112	-0-	85	1	1353	3	N	-0-					-0-
08	1550	N	1437	-0-	-113	-0-	88	1	1349	3	N	-0-					-0-
09	1470	N	1450	-0-	-20	-0-	84	1	1366	3	N	-0-					-0-
10	1526	N	1526	-0-	-0-	-0-	88	1	1438	3	N	-0-					-0-
*11	1440	N	1440	-0-	-0-	-0-	88	1	1352	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1564	N	1564	-0-	-0-	-0-	93	1	1470	3	N	1	1	8			-0-
							1	9									
07	1841	N	1841	-0-	-0-	-0-	109	1	1732	3	N	-0-					-0-
08	1714	N	1714	-0-	-0-	-0-	105	1	1609	3	N	-0-					-0-
09	1719	N	1719	-0-	-0-	-0-	100	1	1619	3	N	-0-					-0-
10	1810	N	1810	-0-	-0-	-0-	104	1	1706	3	N	-0-					-0-
*11	1698	N	1698	-0-	-0-	-0-	104	1	1594	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	988	-0-	-62	-0-	53	1	935	3	N	-0-					-0-
07	1023	N	987	-0-	-36	-0-	44	1	943	3	N	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	57	1	1206	3	N	-0-					-0-
09	990	N	978	-0-	-12	-0-	45	1	933	3	N	-0-					-0-
10	992	N	973	-0-	-19	-0-	48	1	925	3	N	-0-					-0-
11	1230	N	971	-0-	-259	-0-	44	1	927	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	95	1	182	3	N	-0-					-0-
07	279	N	254	-0-	-25	-0-	97	1	157	3	N	-0-					-0-
08	279	N	220	-0-	-59	-0-	95	1	125	3	N	-0-					-0-
09	270	N	209	-0-	-61	-0-	91	1	118	3	N	-0-					-0-
10	248	N	216	-0-	-32	-0-	94	1	122	3	N	-0-					-0-
11	210	N	193	-0-	-17	-0-	88	1	105	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2049	N	2049	-0-	-0-	-0-	122	1	1927	3	N	-0-					-0-
07	2201	N	2091	-0-	-110	-0-	124	1	1966	3	N	1	1	8			-0-
							1	9									
08	2139	N	2039	-0-	-100	-0-	125	1	1914	3	N	-0-					-0-
09	2040	N	1977	-0-	-63	-0-	115	1	1862	3	N	-0-					-0-
10	2077	N	1994	-0-	-83	-0-	115	1	1879	3	N	-0-					-0-
11	1980	N	1902	-0-	-78	-0-	116	1	1786	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	807	-0-	-3	-0-	48	1	759	3	N	-0-					-0-
07	837	N	819	-0-	-18	-0-	48	1	771	3	N	-0-					-0-
08	837	N	809	-0-	-28	-0-	49	1	760	3	N	-0-					-0-
09	810	N	763	-0-	-47	-0-	44	1	719	3	N	-0-					-0-
10	806	N	768	-0-	-38	-0-	44	1	724	3	N	-0-					-0-
11	780	N	747	-0-	-33	-0-	46	1	701	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1114	-0-	-56	-0-	49 23	1 9	1042	3	Y	21	22	1			14
07	1209	N	1121	-0-	-88	-0-	50 23	1 9	1048	3	Y	21	19	1	2	8	14
08	1147	N	1110	-0-	-37	-0-	49 20	1 9	1041	3	Y	18	22	1	1	8	9
09	1110	N	1082	-0-	-28	-0-	50 24	1 9	1008	3	Y	22	20	1			11
10	1121	N	1121	-0-	-0-	-0-	55 23	1 9	1043	3	Y	21	21	1			11
*11	1083	N	1083	-0-	-0-	-0-	54 23	1 9	1006	3	Y	21	18	1			14

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	71	1	1122	3	N	-0-					-0-
07	1240	N	1183	-0-	-57	-0-	70	1	1113	3	N	-0-					-0-
08	1302	N	1098	-0-	-204	-0-	67	1	1031	3	N	-0-					-0-
09	1200	N	708	-0-	-492	-0-	41	1	667	3	N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	69	1	1127	3	N	-0-					-0-
11	1050	N	509	-0-	-541	-0-	31	1	478	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	9	-0-	-51	-0-	3	1	6	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	55	1	95	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6 1	1 9	64	3	N	1	1	1			-0-
*11	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	32 2	1 9	442	3	N	2	2	1			2
07	589	N	440	-0-	-149	-0-	30 1	1 9	409	3	N	1	1	1			2
08	465	N	429	-0-	-36	-0-	22 3	1 9	404	3	N	3	2	1			3
09	480	N	344	-0-	-136	-0-	18 2	1 9	324	3	N	2	3	1			2
10	434	N	317	-0-	-117	-0-	16 2	1 9	299	3	N	2	3	1			1
11	420	N	364	-0-	-56	-0-	19 2	1 9	343	3	N	2	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
08	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	14	1	250	3	Y	1					1
							1	9									
07	264	N	264	-0-	-0-	-0-	15	1	248	3	Y	1	1	1			1
							1	9									
08	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-	1	1			-0-
09	247	N	247	-0-	-0-	-0-	14	1	232	3	Y	1	1	1			-0-
							1	9									
10	248	N	237	-0-	-11	-0-	15	1	221	3	Y	1					1
							1	9									
*11	242	N	242	-0-	-0-	-0-	16	1	225	3	Y	1	1	1			1
							1	9									

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	12	1	211	3	Y	1					1
							1	9									
07	234	N	234	-0-	-0-	-0-	13	1	220	3	Y	1	1	1			1
							1	9									
08	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-	1	1			-0-
09	220	N	220	-0-	-0-	-0-	12	1	207	3	Y	1	1	1			-0-
							1	9									
10	217	N	208	-0-	-9	-0-	13	1	194	3	Y	1					1
							1	9									
*11	215	N	215	-0-	-0-	-0-	14	1	200	3	Y	1	1	1			1
							1	9									

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	675	-0-	-75	-0-	53	1	622	3	Y	-0-					22
07	837	N	701	-0-	-136	-0-	54	1	647	3	Y	-0-					22
08	651	N	644	-0-	-7	-0-	51	1	593	3	Y	-0-					22
09	690	N	625	-0-	-65	-0-	51	1	574	3	Y	-0-					20
10	713	N	666	-0-	-47	-0-	53	1	613	3	Y	-0-					20
11	630	N	613	-0-	-17	-0-	49	1	561	3	Y	3					18
							3	9									

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
07	589	N	580	-0-	-9	-0-	580	3			Y	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
11	570	N	544	-0-	-26	-0-	544	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	65	1	1122	3	Y	5	5	1			5
							6	9									
07	1488	N	1050	-0-	-438	-0-	58	1	990	3	Y	2	2	1			5
							2	9									
08	1271	N	668	-0-	-603	-0-	25	1	637	3	Y	5	5	1			5
							6	9									
09	1200	N	419	-0-	-781	-0-	15	1	402	3	Y	2	4	1			3
							2	9									
10	1054	N	618	-0-	-436	-0-	22	1	592	3	Y	4	4	1			3
							4	9									
*11	914	N	914	-0-	-0-	-0-	33	1	874	3	Y	6	3	1			6
							7	9									

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	11	1	128	3	Y	-0-					-0-
07	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
08	310	N	1	-0-	-309	-0-	1	3			Y	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
10	155	N	16	-0-	-139	-0-	1	1	15	3	Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	669	-0-	-51	-0-	52	1 4 9	613	3	Y	4	3	8			1
07	744	X	737	-0-	-7	-0-	57	1 2 9	678	3	Y	2	2	1			1
08	744	X	725	-0-	-19	-0-	58	1 1 9	666	3	Y	1	1	8			1
09	713	X	713	-0-	-0-	-0-	58	1 2 9	653	3	Y	2	2	1			1
10	744	X	741	-0-	-3	-0-	59	1 1 9	681	3	Y	1	2	1			-0-
11	720	X	710	-0-	-10	-0-	57	1 2 9	651	3	Y	2					2

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

06	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	9	1	109	3	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	9	1	105	3	Y	-0-					-0-
10	124	N	50	-0-	-74	-0-	4	1	46	3	Y	-0-					-0-
11	120	N	54	-0-	-66	-0-	4	1	50	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

06	1265	N	1265	-0-	-0-	-0-	65	1 2 9	1198	3	Y	2	1	8			5
07	1612	X	1314	-0-	-298	-0-	73	1 6 9	1235	3	Y	5	3	1	3	8	4
08	1232	X	1232	-0-	-0-	-0-	72	1 4 9	1156	3	Y	4	3	8			5
09	1260	X	1130	-0-	-130	-0-	64	1 3 9	1063	3	Y	3	1	8			7
10	1302	X	1154	-0-	-148	-0-	62	1 2 9	1090	3	Y	2	3	1			6
11	1260	X	1088	-0-	-172	-0-	60	1 1 9	1027	3	Y	1					7

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

06	450	N	443	-0-	-7	-0-	30	1	413	2	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	31	1	404	2	N	-0-					-0-
08	465	N	356	-0-	-109	-0-	25	1	331	2	N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

06	180	N	19	-0-	-161	-0-	1	1	18	2	Y	-0-					-0-
07	217	X	2	-0-	-215	-0-	2	2			Y	-0-					-0-
08	217	X	125	-0-	-92	-0-	7	1	118	2	Y	-0-					-0-
09	210	X	29	-0-	-181	-0-	2	1	27	2	Y	-0-					-0-
10	62	X	16	-0-	-46	-0-	1	1	15	2	Y	-0-					-0-
11	120	X	11	-0-	-109	-0-	1	1	10	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1083	-0-	-87	-0-	65	1	1018	3	N	-0-					-0-
07	1178	N	1097	-0-	-81	-0-	66	1	1031	3	N	-0-					-0-
08	1240	N	1123	-0-	-117	-0-	71	1	1052	3	N	-0-					-0-
09	1080	N	1002	-0-	-78	-0-	64	1	938	3	N	-0-					-0-
10	1085	N	1047	-0-	-38	-0-	66	1	981	3	N	-0-					-0-
11	1080	N	967	-0-	-113	-0-	66	1	901	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1992	-0-	-138	-0-	1992	3			N	-0-					-0-
07	2139	N	2024	-0-	-115	-0-	2024	3			N	-0-					-0-
08	2108	N	1986	-0-	-122	-0-	1986	3			N	-0-					-0-
09	1980	N	1874	-0-	-106	-0-	1874	3			N	-0-					-0-
10	2015	N	1933	-0-	-82	-0-	1933	3			N	-0-					-0-
*11	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
08	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
10	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
*11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	591	-0-	-99	-0-	59	1	532	2	Y	-0-					-0-
07	2100	N	2100	-0-	-0-	-0-	199	1	1901	2	Y	-0-					-0-
08	947	N	947	-0-	-0-	-0-	79	1	868	2	Y	-0-					-0-
09	758	N	758	-0-	-0-	-0-	64	1	694	2	Y	-0-					-0-
10	806	N	779	-0-	-27	-0-	71	1	708	2	Y	-0-					-0-
11	780	N	734	-0-	-46	-0-	65	1	669	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1241	N	1241	-0-	-0-	-0-	97	1	1142	3	Y	2					3
							2	9									
07	1333	N	1288	-0-	-45	-0-	99	1	1188	3	Y	1	3	1			1
							1	9									
08	1302	N	1258	-0-	-44	-0-	100	1	1157	3	Y	1					2
							1	9									
09	1230	N	1199	-0-	-31	-0-	98	1	1099	3	Y	2	3	1			1
							2	9									
10	1302	N	1220	-0-	-82	-0-	97	1	1120	3	Y	3	3	1			1
							3	9									
11	1230	N	1157	-0-	-73	-0-	93	1	1061	3	Y	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	N	757	-0-	-0-	-0-	45	1	712	3	N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	48	1	769	3	N	1	1	8			-0-
							1	9									
08	806	N	794	-0-	-12	-0-	49	1	745	3	N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	44	1	717	3	N	-0-					-0-
10	806	N	643	-0-	-163	-0-	37	1	606	3	N	-0-					-0-
11	780	N	611	-0-	-169	-0-	37	1	574	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2199	-0-	-741	-0-	131	1	2068	3	N	-0-					-0-
07	2945	X	1941	-0-	-1004	-0-	115	1	1826	3	N	-0-					-0-
08	2728	X	2362	-0-	-366	-0-	144	1	2218	3	N	-0-					-0-
09	2654	X	2654	-0-	-0-	-0-	154	1	2500	3	N	-0-					-0-
10	2801	X	2801	-0-	-0-	-0-	161	1	2640	3	N	-0-					-0-
*11	2441	X	2441	-0-	-0-	-0-	149	1	2292	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	3	1	74	3	Y	1					1
							1	9									
09	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					1
10	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-	1	1			-0-
11	90	N	70	-0-	-20	-0-	3	1	67	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0-	-0-	50	1	863	3	Y	3	3	1			4
							3	9									
07	992	N	880	-0-	-112	-0-	48	1	830	3	Y	2	2	1			4
							2	9									
08	868	N	820	-0-	-48	-0-	31	1	782	3	Y	6	4	1			6
							7	9									
09	930	N	757	-0-	-173	-0-	28	1	725	3	Y	4	5	1			5
							4	9									
10	868	N	217	-0-	-651	-0-	8	1	208	3	Y	1	5	1			1
							1	9									
11	780	N	275	-0-	-505	-0-	10	1	263	3	Y	2	1	1			2
							2	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-
11	1110	N	939	-0-	-171	-0-	939	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2781	-0-		-219	734	178	1	2589	2	Y	13					20
								14	9									
07	3503	X	2319	-0-		-1184	-0-	134	1	2175	2	Y	9	14	1			15
								10	9									
08	3658	X	2135	-0-		-1523	-0-	125	1	1999	2	Y	10	22	1			3
								11	9									
09	3540	X	1842	-0-		-1698	-0-	106	1	1726	2	Y	9					12
								10	9									
10	3658	X	1644	-0-		-2014	-0-	96	1	1537	2	Y	10	17	1			5
								11	9									
11	2790	X	1407	-0-		-1383	-0-	84	1	1316	2	Y	6	7	1			4
								7	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-		-0-	-0-	27	1	497	3	Y	2	1	8			6
								2	9									
07	687	N	687	-0-		-0-	-0-	38	1	648	3	Y	1	2	1			5
								1	9									
08	751	N	751	-0-		-0-	-0-	44	1	706	3	Y	1					6
								1	9									
09	619	N	619	-0-		-0-	-0-	35	1	583	3	Y	1					7
								1	9									
10	682	N	654	-0-		-28	-0-	35	1	618	3	Y	1	2	1			6
								1	9									
11	720	N	599	-0-		-121	-0-	33	1	565	3	Y	1					7
								1	9									

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-		-0-	-0-	81	1	349	3	Y	1					2
								1	9									
07	496	N	429	-0-		-67	-0-	84	1	344	3	Y	1	2	1			1
								1	9									
08	465	N	412	-0-		-53	-0-	83	1	327	3	Y	2	2	1			1
								2	9									
09	420	N	383	-0-		-37	-0-	80	1	302	3	Y	1	2	1			-0-
								1	9									
10	434	N	351	-0-		-83	-0-	80	1	270	3	Y	1					1
								1	9									
11	390	N	355	-0-		-35	-0-	81	1	272	3	Y	2	2	1			1
								2	9									

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-		-0-	-0-	25	1	454	3	Y	1					2
								1	9									
07	527	N	487	-0-		-40	-0-	27	1	459	3	Y	1	2	1			1
								1	9									
08	496	N	482	-0-		-14	-0-	27	1	453	3	Y	2	2	1			1
								2	9									
09	480	N	461	-0-		-19	-0-	26	1	434	3	Y	1	2	1			-0-
								1	9									
10	496	N	425	-0-		-71	-0-	27	1	396	3	Y	2					2
								2	9									
11	480	N	411	-0-		-69	-0-	27	1	383	3	Y	1	2	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	28	1	430	3	Y	1					2
							1	9									
07	496	N	467	-0-	-29	-0-	28	1	438	3	Y	1					3
							1	9									
08	465	N	461	-0-	-4	-0-	28	1	433	3	Y	-0-	3	1			-0-
09	450	N	430	-0-	-20	-0-	27	1	401	3	Y	2					2
							2	9									
10	465	N	432	-0-	-33	-0-	25	1	406	3	Y	1					3
							1	9									
11	450	N	383	-0-	-67	-0-	23	1	360	3	Y	-0-	3	1			-0-

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	46	1	793	3	Y	4	4	1			4
							4	9									
07	770	N	770	-0-	-0-	-0-	42	1	726	3	Y	2	2	1			4
							2	9									
08	837	N	691	-0-	-146	-0-	26	1	661	3	Y	4	3	1			5
							4	9									
09	810	N	660	-0-	-150	-0-	24	1	633	3	Y	3	4	1			4
							3	9									
10	775	N	656	-0-	-119	-0-	24	1	628	3	Y	4	5	1			3
							4	9									
11	660	N	628	-0-	-32	-0-	23	1	601	3	Y	4	3	1			4
							4	9									

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	-0-	60	1	1077	3	Y	3					5
							3	9									
07	1271	N	1148	-0-	-123	-0-	63	1	1081	3	Y	4	6	1			3
							4	9									
08	1209	N	1077	-0-	-132	-0-	61	1	1012	3	Y	4	5	1			2
							4	9									
09	1140	N	1045	-0-	-95	-0-	59	1	982	3	Y	4	5	1			1
							4	9									
10	1147	N	937	-0-	-210	-0-	60	1	874	3	Y	3					4
							3	9									
11	1050	N	1020	-0-	-30	-0-	68	1	946	3	Y	5	5	1			4
							6	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	X	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	2	1	56	3	Y	-0-					-0-
09	60	N	34	-0-	-26	-0-	1	1	33	3	Y	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
11	60	N	7	-0-	-53	-0-	7	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-		-0-	-0-	28	1	486	3	Y	2	2	1			2
								2	9									
07	651	N	493	-0-		-158	-0-	27	1	465	3	Y	1	1	1			2
								1	9									
08	558	N	449	-0-		-109	-0-	17	1	429	3	Y	3	2	1			3
								3	9									
09	510	N	356	-0-		-154	-0-	13	1	341	3	Y	2	3	1			2
								2	9									
10	496	N	404	-0-		-92	-0-	15	1	386	3	Y	3	3	1			2
								3	9									
11	420	N	172	-0-		-248	-0-	6	1	165	3	Y	1	2	1			1
								1	9									

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-		-0-	-0-	125	3			Y	-0-					2
07	128	N	128	-0-		-0-	-0-	128	3			Y	-0-					2
08	124	N	116	-0-		-8	-0-	116	3			Y	-0-					2
09	123	N	123	-0-		-0-	-0-	123	3			Y	-0-					2
10	124	N	95	-0-		-29	-0-	95	3			Y	-0-					2
11	120	N	86	-0-		-34	-0-	86	3			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-		-0-	-0-	5	1	89	3	Y	-0-					-0-
07	96	N	96	-0-		-0-	-0-	5	1	91	3	Y	-0-					-0-
08	98	N	98	-0-		-0-	-0-	4	1	93	3	Y	1					1
								1	9									
09	90	N	87	-0-		-3	-0-	3	1	83	3	Y	1	1	1			1
								1	9									
10	93	N	88	-0-		-5	-0-	3	1	85	3	Y	-0-	1	1			-0-
11	90	N	60	-0-		-30	-0-	2	1	58	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-		-0-	-0-	77	1	266	3	Y	1	1	1			1
								1	9									
07	372	N	321	-0-		-51	-0-	78	1	242	3	Y	1	1	1			1
								1	9									
08	372	N	371	-0-		-1	-0-	75	1	292	3	Y	4	1	1	2	8	2
								4	9									
09	330	N	321	-0-		-9	-0-	71	1	248	3	Y	2	2	1			2
								2	9									
10	310	N	297	-0-		-13	-0-	72	1	224	3	Y	1	2	1			1
								1	9									
11	360	N	233	-0-		-127	-0-	68	1	164	3	Y	1	1	1			1
								1	9									

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-		-31	-0-	3	1	56	3	Y	-0-					-0-
07	93	N	68	-0-		-25	-0-	4	1	64	3	Y	-0-					-0-
08	109	N	109	-0-		-0-	-0-	4	1	104	3	Y	1					1
								1	9									
09	92	N	92	-0-		-0-	-0-	3	1	88	3	Y	1	1	1			1
								1	9									
10	110	N	110	-0-		-0-	-0-	4	1	106	3	Y	-0-	1	1			-0-
11	120	N	117	-0-		-3	-0-	4	1	112	3	Y	1					1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	437	-0-	-43	-0-	19	1	409	3	Y	8	9	1			5
							9	9									
07	496	N	447	-0-	-49	-0-	20	1	417	3	Y	9	8	1			6
							10	9									
08	465	N	446	-0-	-19	-0-	20	1	418	3	Y	7	9	1			4
							8	9									
09	450	N	433	-0-	-17	-0-	20	1	403	3	Y	9	8	1			5
							10	9									
10	443	N	443	-0-	-0-	-0-	22	1	412	3	Y	8	8	1			5
							9	9									
*11	421	N	421	-0-	-0-	-0-	21	1	392	3	Y	7	7	1			5
							8	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	31	X	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
10	60	X	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
*11	33	X	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	152	1	431	3	Y	2					4
							2	9									
07	637	N	637	-0-	-0-	-0-	158	1	477	3	Y	2					6
							2	9									
08	899	N	590	-0-	-309	-0-	156	1	433	3	Y	1					7
							1	9									
09	600	N	343	-0-	-257	-0-	139	1	203	3	Y	1	7	1			1
							1	9									
10	651	N	264	-0-	-387	-0-	139	1	124	3	Y	1					2
							1	9									
11	570	N	189	-0-	-381	-0-	131	1	58	3	Y	-0-					2

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	765	-0-	-75	-0-	60	1	704	3	Y	1					2
							1	9									
07	868	N	810	-0-	-58	-0-	62	1	746	3	Y	2	2	1	1	8	1
							2	9									
08	899	N	771	-0-	-128	-0-	62	1	709	3	Y	-0-					1
09	840	N	840	-0-	-0-	-0-	68	1	770	3	Y	2	2	1			1
							2	9									
10	884	N	884	-0-	-0-	-0-	70	1	813	3	Y	1	2	1			-0-
							1	9									
*11	835	N	835	-0-	-0-	-0-	67	1	765	3	Y	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	3	1	34	3	Y	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

06	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-					-0-
07	744	N	593	-0-	-151	-0-	36	1	557	3	N	-0-					-0-
08	744	N	590	-0-	-154	-0-	37	1	553	3	N	-0-					-0-
09	660	N	535	-0-	-125	-0-	34	1	501	3	N	-0-					-0-
10	589	N	557	-0-	-32	-0-	35	1	522	3	N	-0-					-0-
*11	759	N	759	-0-	-0-	-0-	52	1	707	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

06	848	N	848	-0-	-0-	-0-	53	1	794	3	Y	1					3
							1	9									
07	899	X	691	-0-	-208	-0-	42	1	649	3	Y	-0-	3	1			-0-
08	961	X	32	-0-	-929	-0-	2	1	30	3	Y	-0-					-0-
09	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
10	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-
11	840	X	6	-0-	-834	-0-	6	3			Y	-0-					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

06	783	N	783	-0-	-0-	-0-	49	1	734	3	Y	-0-					2
07	809	N	809	-0-	-0-	-0-	49	1	760	3	Y	-0-	2	1			-0-
08	806	N	800	-0-	-6	-0-	46	1	753	3	Y	1					1
							1	9									
09	780	N	754	-0-	-26	-0-	48	1	706	3	Y	-0-					1
10	806	N	762	-0-	-44	-0-	54	1	707	3	Y	1					2
							1	9									
11	780	N	689	-0-	-91	-0-	46	1	642	3	Y	1	3	1			-0-
							1	9									

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

06	990	N	986	-0-	-4	-0-	77	1	908	3	Y	1					2
							1	9									
07	1054	X	999	-0-	-55	-0-	77	1	921	3	Y	1	2	1			1
							1	9									
08	1054	X	944	-0-	-110	-0-	75	1	867	3	Y	2	1	8			2
							2	9									
09	1020	X	925	-0-	-95	-0-	75	1	848	3	Y	2	2	1	1	8	1
							2	9									
10	1054	X	942	-0-	-112	-0-	75	1	866	3	Y	1	2	1			-0-
							1	9									
11	990	X	919	-0-	-71	-0-	74	1	842	3	Y	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2235	-0-	-135	-0-	175	1 3 9	2057	3	Y	3					5
07	2542	X	2252	-0-	-290	-0-	174	1 2 9	2076	3	Y	2	5	1			2
08	2542	X	2152	-0-	-390	-0-	172	1 2 9	1978	3	Y	2					4
09	2460	X	1871	-0-	-589	-0-	152	1 3 9	1716	3	Y	3	5	1			2
10	2418	X	1614	-0-	-804	-0-	128	1 3 9	1483	3	Y	3	4	1			1
*11	2262	X	2262	-0-	-0-	-0-	181	1 7 9	2074	3	Y	6					7

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	45	1 1 9	712	3	N	1	1	8			-0-
08	759	N	759	-0-	-0-	-0-	48	1 1 9	710	3	N	1	1	8			-0-
09	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	45	1	660	3	N	-0-					-0-
*11	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	258	-0-	-252	-0-	208	1 1 9	49	3	Y	1					1
07	391	N	391	-0-	-0-	-0-	162	1	229	3	Y	-0-	1	1			-0-
08	388	N	388	-0-	-0-	-0-	181	1	207	3	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	78	1 1 9	192	3	Y	1	1	1			-0-
10	403	N	267	-0-	-136	-0-	65	1 1 9	201	3	Y	1	1	1			-0-
11	390	N	205	-0-	-185	-0-	16	1 1 9	188	3	Y	1					1

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	38	1 2 9	686	3	Y	2					3
07	806	N	735	-0-	-71	-0-	40	1 3 9	692	3	Y	3	4	1			2
08	775	N	705	-0-	-70	-0-	40	1 2 9	663	3	Y	2	3	1			1
09	720	N	666	-0-	-54	-0-	38	1 2 9	626	3	Y	2	3	1			-0-
10	744	N	627	-0-	-117	-0-	40	1 3 9	584	3	Y	3					3
11	690	N	657	-0-	-33	-0-	44	1 2 9	611	3	Y	2	3	1			2

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	117	-0-	-63	-0-	117	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
09	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
10	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
11	90	N	14	-0-	-76	-0-	14	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1183	-0-	-77	-0-	70	1	1113	3	N	-0-					-0-
07	1209	N	958	-0-	-251	-0-	57	1	901	3	N	-0-					-0-
08	1213	N	1213	-0-	-0-	-0-	74	1	1139	3	N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	68	1	1106	3	N	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	66	1	1077	3	N	-0-					-0-
11	1170	N	1050	-0-	-120	-0-	64	1	986	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	25	1	403	3	N	-0-					-0-
08	465	N	420	-0-	-45	-0-	26	1	393	3	N	1	1	8			-0-
							1	9									
09	450	N	409	-0-	-41	-0-	24	1	385	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	24	1	394	3	N	-0-					-0-
11	420	N	354	-0-	-66	-0-	22	1	332	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	1	-0-	-209	-0-	1	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1536	-0-	-114	-0-	91	1	1445	3	N	-0-					-0-
07	1674	N	1619	-0-	-55	-0-	96	1	1523	3	N	-0-					-0-
08	1612	N	1609	-0-	-3	-0-	98	1	1511	3	N	-0-					-0-
09	1530	N	1453	-0-	-77	-0-	84	1	1369	3	N	-0-					-0-
10	1612	N	1466	-0-	-146	-0-	84	1	1382	3	N	-0-					-0-
11	1560	N	1186	-0-	-374	-0-	72	1	1114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

06	120	N	9	-0-	-111	-0-	9	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

06	1708	N	1708	-0-	-0-	-0-	96	1	1612	2	Y	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	100	1	1643	2	Y	-0-					-0-
08	1767	N	1655	-0-	-112	-0-	94	1	1561	2	Y	-0-					-0-
09	1710	N	1576	-0-	-134	-0-	91	1	1485	2	Y	-0-					-0-
10	1736	N	1571	-0-	-165	-0-	93	1	1478	2	Y	-0-					-0-
11	1590	N	1526	-0-	-64	-0-	93	1	1433	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

06	602	N	602	-0-	-0-	-0-	153	1	448	3	Y	1					3
							1	9									
07	682	N	643	-0-	-39	-0-	159	1	482	3	Y	2					5
							2	9									
08	651	N	620	-0-	-31	-0-	158	1	461	3	Y	1					6
							1	9									
09	601	N	601	-0-	-0-	-0-	152	1	447	3	Y	2	7	1			1
							2	9									
10	651	N	588	-0-	-63	-0-	156	1	430	3	Y	2					3
							2	9									
11	600	N	552	-0-	-48	-0-	151	1	399	3	Y	2					5
							2	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	310	N	163	-0-	-147	-0-	10	1	152	3	N	1	1	8			-0-
							1	9									
08	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
11	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	31	1	531	3	Y	3	3	1			3
							3	9									
07	558	N	536	-0-	-22	-0-	29	1	506	3	Y	1	1	1			3
							1	9									
08	837	N	499	-0-	-338	-0-	19	1	473	3	Y	6	2	1	3	8	4
							7	9									
09	570	N	491	-0-	-79	-0-	18	1	471	3	Y	2	3	1			3
							2	9									
10	527	N	498	-0-	-29	-0-	18	1	477	3	Y	3	4	1			2
							3	9									
11	480	N	468	-0-	-12	-0-	17	1	448	3	Y	3	2	1			3
							3	9									

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	19	1	358	3	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-					-0-
09	390	N	346	-0-	-44	-0-	18	1	328	3	N	-0-					-0-
10	372	N	348	-0-	-24	-0-	19	1	329	3	N	-0-					-0-
*11	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	24	1	414	3	Y	2	2	1			2
							2	9									
07	465	N	426	-0-	-39	-0-	23	1	402	3	Y	1	1	1			2
							1	9									
08	465	N	401	-0-	-64	-0-	15	1	380	3	Y	5	2	1	2	8	3
							6	9									
09	450	N	410	-0-	-40	-0-	15	1	393	3	Y	2	2	1			3
							2	9									
10	434	N	418	-0-	-16	-0-	15	1	401	3	Y	2	3	1			2
							2	9									
11	390	N	383	-0-	-7	-0-	14	1	367	3	Y	2	2	1			2
							2	9									

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	699	-0-	-21	-0-	75	1	624	2	Y	-0-					-0-
07	744	N	485	-0-	-259	-0-	52	1	433	2	Y	-0-					-0-
08	748	N	748	-0-	-0-	-0-	76	1	672	2	Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	73	1	635	2	Y	-0-					-0-
10	713	N	713	-0-	-0-	-0-	81	1	632	2	Y	-0-					-0-
11	720	N	667	-0-	-53	-0-	74	1	593	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1206	N	1206	-0-	-0-	-0-	74	1	1128	3	Y	4	1	8			6
							4	9									
07	1140	X	1140	-0-	-0-	-0-	69	1	1069	3	Y	2					8
							2	9									
08	1209	X	1156	-0-	-53	-0-	71	1	1083	3	Y	2	8	1	1	8	1
							2	9									
09	1200	X	1103	-0-	-97	-0-	69	1	1031	3	Y	3					4
							3	9									
10	1240	X	1109	-0-	-131	-0-	65	1	1041	3	Y	3					7
							3	9									
11	1200	X	1063	-0-	-137	-0-	64	1	996	3	Y	3	9	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	139	1	245	3	N	-0-					-0-
07	372	N	239	-0-	-133	-0-	88	1	151	3	N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	248	N	28	-0-	-220	-0-	9	1	19	3	N	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	152	1	514	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

06	658	N	658	-0-	-0-	-0-	97	1	558	3	Y	3	2	1			1
							3	9									
07	736	N	736	-0-	-0-	-0-	104	1	631	3	Y	1	2	1			-0-
							1	9									
08	704	N	704	-0-	-0-	-0-	102	1	599	3	Y	3	2	1			1
							3	9									
09	684	N	684	-0-	-0-	-0-	99	1	584	3	Y	1	2	1			-0-
							1	9									
10	744	N	600	-0-	-144	-0-	96	1	500	3	Y	4	3	1			1
							4	9									
11	690	N	565	-0-	-125	-0-	92	1	470	3	Y	3	2	1			2
							3	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	14	1	263	3	N	-0-					-0-
08	279	N	272	-0-	-7	-0-	14	1	258	3	N	-0-					-0-
09	270	N	257	-0-	-13	-0-	13	1	244	3	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	14	1	247	3	N	-0-					-0-
11	270	N	253	-0-	-17	-0-	14	1	239	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

06	630	N	591	-0-	-39	-0-	32	1	559	3	N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	28	1	553	3	N	-0-					-0-
08	713	N	583	-0-	-130	-0-	27	1	556	3	N	-0-					-0-
09	600	N	559	-0-	-41	-0-	28	1	531	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	30	1	541	3	N	-0-					-0-
11	570	N	553	-0-	-17	-0-	29	1	524	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

06	917	N	917	-0-	-0-	-0-	129	1	788	3	N	-0-					-0-
07	1116	N	907	-0-	-209	-0-	127	1	780	3	N	-0-					-0-
08	961	N	925	-0-	-36	-0-	126	1	799	3	N	-0-					-0-
09	930	N	875	-0-	-55	-0-	123	1	752	3	N	-0-					-0-
10	928	N	928	-0-	-0-	-0-	132	1	796	3	N	-0-					-0-
11	900	N	860	-0-	-40	-0-	124	1	736	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

06	960	N	953	-0-	-7	-0-	172	1	780	3	N	1	1	8			-0-
							1	9									
07	1088	N	1088	-0-	-0-	-0-	184	1	902	3	N	2	2	8			-0-
							2	9									
08	992	N	988	-0-	-4	-0-	180	1	805	3	N	3	3	8			-0-
							3	9									
09	1091	N	1091	-0-	-0-	-0-	184	1	905	3	N	2	2	8			-0-
							2	9									
10	992	N	971	-0-	-21	-0-	178	1	793	3	N	-0-					-0-
11	960	N	793	-0-	-167	-0-	165	1	628	3	N	-0-					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

06	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-					1
07	403	N	403	-0-	-0-	-0-	23	1	380	2	N	-0-					1
08	434	N	403	-0-	-31	-0-	23	1	380	2	N	-0-					1
09	390	N	369	-0-	-21	-0-	20	1	349	2	N	-0-					1
10	403	N	378	-0-	-25	-0-	22	1	356	2	N	-0-					1
11	390	N	359	-0-	-31	-0-	20	1	339	2	N	-0-	1	1			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

06	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
07	124	N	71	-0-	-53	-0-	4	1	66	3	Y	1	1	1			-0-
							1	9									
08	155	N	8	-0-	-147	-0-	8	3			Y	-0-					-0-
09	180	N	7	-0-	-173	-0-	7	3			Y	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
*11	452	N	452	-0-	-0-	-0-	31	1	421	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	140	-0-	-70	-0-	6	1	134	3	N	-0-					-0-
07	310	N	128	-0-	-182	-0-	6	1	122	3	N	-0-					-0-
08	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	74	1	1125	3	Y	1					4
							1	9									
07	1209	N	1068	-0-	-141	-0-	65	1	1002	3	Y	1	4	1			1
							1	9									
08	1200	N	1200	-0-	-0-	-0-	69	1	1131	3	Y	-0-					1
09	1200	N	1157	-0-	-43	-0-	73	1	1083	3	Y	1					2
							1	9									
10	1106	N	1106	-0-	-0-	-0-	78	1	1027	3	Y	1					3
							1	9									
11	1170	N	914	-0-	-256	-0-	62	1	851	3	Y	1	4	1			-0-
							1	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	6	1	654	3	N	2					50
							2	9									
07	575	N	575	-0-	-0-	-0-	73	1	500	3	N	2					52
							2	9									
08	572	N	572	-0-	-0-	-0-	79	1	493	3	N	-0-					52
09	660	N	463	-0-	-197	-0-	63	1	400	3	N	-0-					52
10	589	N	130	-0-	-459	-0-	20	1	110	3	N	-0-					52
*11	1022	N	1022	-0-	-0-	-0-	165	1	857	3	N	-0-					52

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	29	1	610	3	Y	5	5	1			4
							6	9									
07	634	N	634	-0-	-0-	-0-	29	1	599	3	Y	5	4	1			5
							6	9									
08	612	N	612	-0-	-0-	-0-	28	1	581	3	Y	3	5	1			3
							3	9									
09	660	N	586	-0-	-74	-0-	27	1	552	3	Y	6	6	1			3
							7	9									
10	620	N	517	-0-	-103	-0-	26	1	485	3	Y	5	5	1			3
							6	9									
11	600	N	448	-0-	-152	-0-	23	1	422	3	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
08	310	N	237	-0-	-73	-0-	15	1	222	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	15	1	228	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
*11	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	914	-0-	-196	-0-	111	1	803	3	N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	124	1	989	3	N	3	3	8			-0-
							3	9									
08	992	N	909	-0-	-83	-0-	114	1	795	3	N	-0-					-0-
09	900	N	774	-0-	-126	-0-	102	1	672	3	N	-0-					-0-
10	1116	N	746	-0-	-370	-0-	102	1	644	3	N	-0-					-0-
11	870	N	661	-0-	-209	-0-	98	1	563	3	N	-0-					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-					-0-
07	496	N	152	-0-	-344	-0-	9	1	143	3	N	-0-					-0-
08	589	N	22	-0-	-567	-0-	1	1	21	3	N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	46	1	755	3	N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	33	1	542	3	N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	112	1	402	3	Y	1					3
							1	9									
07	546	N	546	-0-	-0-	-0-	117	1	428	3	Y	1					4
							1	9									
08	558	N	542	-0-	-16	-0-	116	1	424	3	Y	2					6
							2	9									
09	510	N	490	-0-	-20	-0-	111	1	378	3	Y	1	6	1			1
							1	9									
10	558	N	477	-0-	-81	-0-	113	1	362	3	Y	2					3
							2	9									
11	510	N	430	-0-	-80	-0-	106	1	323	3	Y	1					4
							1	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	72	-0-	-108	-0-	8	1	64	3	Y	-0-					2
07	217	N	-0-	-0-	-217	-0-					Y	-0-					2
08	217	N	-0-	-0-	-217	-0-					Y	-0-					2
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2
10	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					2
*11	261	N	261	-0-	-0-	-0-	16	1	244	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321	N	1321	-0-	-0-	-0-	72	1	1243	3	Y	5	5	1			6
							6	9									
07	1457	N	1281	-0-	-176	-0-	70	1	1208	3	Y	3	3	1			6
							3	9									
08	1364	N	1240	-0-	-124	-0-	46	1	1177	3	Y	15	5	1	7	8	9
							17	9									
09	1320	N	1191	-0-	-129	-0-	44	1	1141	3	Y	5	7	1			7
							6	9									
10	1271	N	1213	-0-	-58	-0-	44	1	1160	3	Y	8	10	1			5
							9	9									
11	1200	N	1133	-0-	-67	-0-	41	1	1084	3	Y	7	5	1			7
							8	9									

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1241	N	1241	-0-	-0-	-0-	214	1	1027	3	Y	-0-					9
07	1333	N	1219	-0-	-114	-0-	192	1	1025	3	Y	2					11
							2	9									
08	1302	N	964	-0-	-338	-0-	140	1	824	3	Y	-0-					11
09	1248	N	1248	-0-	-0-	-0-	154	1	1094	3	Y	-0-					11
10	1266	N	1266	-0-	-0-	-0-	158	1	1108	3	Y	-0-					11
*11	1228	N	1228	-0-	-0-	-0-	158	1	1063	3	Y	6					17
							7	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	850	-0-	-80	-0-	67	1	783	3	Y	-0-					1
07	930	N	882	-0-	-48	-0-	75	1	807	3	Y	-0-					1
08	930	N	902	-0-	-28	-0-	72	1	830	3	Y	-0-					1
09	849	N	849	-0-	-0-	-0-	65	1	784	3	Y	-0-					1
10	874	N	874	-0-	-0-	-0-	69	1	805	3	Y	-0-					1
11	870	N	829	-0-	-41	-0-	68	1	761	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	2	1	58	3	Y	1	1	1			-0-
							1	9									
11	60	N	56	-0-	-4	-0-	2	1	54	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2774	-0-	-46	-0-	165	1	2609	3	N	-0-					-0-
07	2874	X	2874	-0-	-0-	-0-	170	1	2701	3	N	3	3	8			-0-
							3	9									
08	2852	X	2846	-0-	-6	-0-	174	1	2672	3	N	-0-					-0-
09	2760	X	2747	-0-	-13	-0-	159	1	2588	3	N	-0-					-0-
10	2883	X	2770	-0-	-113	-0-	159	1	2611	3	N	-0-					-0-
11	2790	X	2470	-0-	-320	-0-	151	1	2319	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	726	-0-	-144	-0-	41	1	685	2	Y	-0-					-0-
07	868	N	715	-0-	-153	-0-	41	1	674	2	Y	-0-					-0-
08	825	N	825	-0-	-0-	-0-	47	1	778	2	Y	-0-					-0-
09	777	N	777	-0-	-0-	-0-	45	1	732	2	Y	-0-					-0-
10	723	N	723	-0-	-0-	-0-	43	1	680	2	Y	-0-					-0-
11	810	N	454	-0-	-356	-0-	28	1	426	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1556	-0-	-214	-0-	91	1	1465	3	N	-0-					-0-
07	1844	N	1844	-0-	-0-	-0-	107	1	1737	3	N	-0-					-0-
08	1860	N	1769	-0-	-91	-0-	105	1	1663	3	N	1	1	8			-0-
							1	9									
09	1668	N	1668	-0-	-0-	-0-	95	1	1573	3	N	-0-					-0-
10	1829	N	1703	-0-	-126	-0-	97	1	1606	3	N	-0-					-0-
11	1710	N	1491	-0-	-219	-0-	92	1	1399	3	N	-0-					-0-

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1003	N	1003	-0-	-0-	-0-	77	1	915	3	Y	10	15	1			15
							11	9									
07	1009	N	1009	-0-	-0-	-0-	90	1	907	3	Y	11	14	1	2	8	10
							12	9									
08	1040	N	1040	-0-	-0-	-0-	88	1	939	3	Y	12	15	1	1	8	6
							13	9									
09	990	N	951	-0-	-39	-0-	75	1	866	3	Y	9					15
							10	9									
10	1023	N	950	-0-	-73	-0-	80	1	856	3	Y	13	15	1			13
							14	9									
11	1020	N	845	-0-	-175	-0-	69	1	768	3	Y	7	14	1			6
							8	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-
11	180	N	154	-0-	-26	-0-	9	1	145	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	10	-0-	-50	-0-	1	1	9	3	Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

06	787	N	787	-0-	-0-	-0-	103	1	681	3	Y	3	2	1			1
							3	9									
07	868	N	744	-0-	-124	-0-	104	1	639	3	Y	1	2	1			-0-
							1	9									
08	837	N	709	-0-	-128	-0-	102	1	604	3	Y	3	2	1			1
							3	9									
09	780	N	660	-0-	-120	-0-	98	1	561	3	Y	1	2	1			-0-
							1	9									
10	744	N	656	-0-	-88	-0-	98	1	552	3	Y	5	4	1			1
							6	9									
11	690	N	595	-0-	-95	-0-	94	1	498	3	Y	3	2	1			2
							3	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

06	510	N	397	-0-	-113	-0-	108	1	289	3	N	-0-					-0-
07	527	N	438	-0-	-89	-0-	111	1	321	3	N	5	5	8			-0-
							6	9									
08	529	N	529	-0-	-0-	-0-	117	1	412	3	N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	113	1	392	3	N	-0-					-0-
10	434	N	281	-0-	-153	-0-	93	1	188	3	N	-0-					-0-
11	510	N	114	-0-	-396	-0-	81	1	33	3	N	-0-					-0-

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

06	342	N	342	-0-	-0-	-0-	106	1	236	3	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	110	1	255	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	111	1	251	3	N	-0-					-0-
09	330	N	318	-0-	-12	-0-	107	1	211	3	N	-0-					-0-
10	372	N	299	-0-	-73	-0-	100	1	199	3	N	-0-					-0-
11	360	N	239	-0-	-121	-0-	85	1	154	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
08	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	472	-0-	-218	-0-	472	3			N	-0-					-0-
07	682	N	530	-0-	-152	-0-	530	3			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

06	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
11	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	17	1	185	3	Y	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	111	1	1270	3	Y	-0-					-0-
09	1836	N	1836	-0-	-0-	-0-	140	1	1696	3	Y	-0-					-0-
10	1599	N	1599	-0-	-0-	-0-	126	1	1473	3	Y	-0-					-0-
*11	1290	N	1290	-0-	-0-	-0-	105	1	1185	3	Y	-0-					-0-

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

06	870	N	800	-0-	-70	-0-	63	1	737	3	Y	-0-					1
07	961	N	456	-0-	-505	-0-	39	1	417	3	Y	-0-					1
08	930	N	708	-0-	-222	-0-	57	1	651	3	Y	-0-					1
09	810	N	682	-0-	-128	-0-	52	1	630	3	Y	-0-					1
10	739	N	739	-0-	-0-	-0-	58	1	681	3	Y	-0-					1
*11	724	N	724	-0-	-0-	-0-	59	1	665	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

06	1988	N	1988	-0-	-0-	-0-	119	1	1867	3	N	2	2	8			-0-
							2	9									
07	2139	N	1982	-0-	-157	-0-	119	1	1862	3	N	1	1	8			-0-
							1	9									
08	2077	N	1945	-0-	-132	-0-	123	1	1821	3	N	1	1	8			-0-
							1	9									
09	1980	N	1765	-0-	-215	-0-	112	1	1653	3	N	-0-					-0-
10	1984	N	1794	-0-	-190	-0-	113	1	1681	3	N	-0-					-0-
11	1890	N	1665	-0-	-225	-0-	113	1	1552	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	499	-0-	-11	-0-	30	1	469	3	N	-0-					-0-
07	558	N	498	-0-	-60	-0-	30	1	468	3	N	-0-					-0-
08	527	N	480	-0-	-47	-0-	30	1	450	3	N	-0-					-0-
09	510	N	430	-0-	-80	-0-	27	1	403	3	N	-0-					-0-
10	496	N	437	-0-	-59	-0-	28	1	409	3	N	-0-					-0-
11	450	N	430	-0-	-20	-0-	29	1	401	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	31	1	479	3	N	-0-					-0-
07	527	N	500	-0-	-27	-0-	30	1	470	3	N	-0-					-0-
08	527	N	494	-0-	-33	-0-	31	1	463	3	N	-0-					-0-
09	510	N	451	-0-	-59	-0-	29	1	422	3	N	-0-					-0-
10	496	N	469	-0-	-27	-0-	30	1	439	3	N	-0-					-0-
11	480	N	432	-0-	-48	-0-	29	1	403	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
07	341	N	304	-0-	-37	-0-	18	1	286	3	N	-0-					-0-
08	341	N	295	-0-	-46	-0-	19	1	276	3	N	-0-					-0-
09	300	N	272	-0-	-28	-0-	17	1	255	3	N	-0-					-0-
10	310	N	278	-0-	-32	-0-	18	1	260	3	N	-0-					-0-
11	300	N	252	-0-	-48	-0-	17	1	235	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	168	1	420	3	N	-0-					-0-
07	651	N	611	-0-	-40	-0-	173	1	438	3	N	-0-					-0-
08	620	N	613	-0-	-7	-0-	169	1	444	3	N	-0-					-0-
09	600	N	560	-0-	-40	-0-	128	1	432	3	N	-0-					-0-
10	620	N	573	-0-	-47	-0-	103	1	470	3	N	-0-					-0-
11	600	N	574	-0-	-26	-0-	99	1	475	3	N	-0-					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	-0-	32	1	576	3	Y	1					2
							1	9									
07	651	N	613	-0-	-38	-0-	34	1	576	3	Y	3	3	1			2
							3	9									
08	620	N	596	-0-	-24	-0-	34	1	560	3	Y	2	3	1			1
							2	9									
09	600	N	574	-0-	-26	-0-	32	1	540	3	Y	2	3	1			-0-
							2	9									
10	620	N	439	-0-	-181	-0-	28	1	409	3	Y	2					2
							2	9									
11	570	N	508	-0-	-62	-0-	34	1	471	3	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	746	-0-	-574	-0-	44	1	701	3	N	1	1	8			-0-
							1	9									
07	1302	N	770	-0-	-532	-0-	34	1	736	3	N	-0-					-0-
08	1488	N	627	-0-	-861	-0-	30	1	597	3	N	-0-					-0-
09	750	N	650	-0-	-100	-0-	31	1	619	3	N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	64	1	1163	3	N	-0-					-0-
*11	1060	N	1060	-0-	-0-	-0-	48	1	1012	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	184	1	912	3	N	1	1	8			-0-
							1	9									
07	899	N	841	-0-	-58	-0-	173	1	668	3	N	-0-					-0-
08	899	N	814	-0-	-85	-0-	173	1	641	3	N	-0-					-0-
09	870	N	757	-0-	-113	-0-	164	1	593	3	N	-0-					-0-
10	837	N	708	-0-	-129	-0-	165	1	543	3	N	-0-					-0-
11	780	N	615	-0-	-165	-0-	158	1	457	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	45	1	705	3	N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	46	1	732	3	N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	48	1	736	3	N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	44	1	708	3	N	-0-					-0-
10	775	N	751	-0-	-24	-0-	43	1	708	3	N	-0-					-0-
11	750	N	696	-0-	-54	-0-	42	1	654	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	888	-0-	-42	-0-	53	1	835	3	N	-0-					-0-
07	930	N	886	-0-	-44	-0-	52	1	834	3	N	-0-					-0-
08	930	N	862	-0-	-68	-0-	53	1	809	3	N	-0-					-0-
09	900	N	877	-0-	-23	-0-	51	1	826	3	N	-0-					-0-
10	899	N	873	-0-	-26	-0-	50	1	823	3	N	-0-					-0-
11	840	N	815	-0-	-25	-0-	50	1	765	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	-0-	45	1	752	2	Y	-0-					-0-
07	846	N	846	-0-	-0-	-0-	49	1	797	2	Y	-0-					-0-
08	795	N	795	-0-	-0-	-0-	45	1	750	2	Y	-0-					-0-
09	810	N	749	-0-	-61	-0-	43	1	706	2	Y	-0-					-0-
10	837	N	724	-0-	-113	-0-	43	1	681	2	Y	-0-					-0-
11	780	N	324	-0-	-456	-0-	20	1	304	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1945	-0-	-5	-0-	131	1	1814	2	N	-0-					-0-
07	2108	N	1979	-0-	-129	-0-	141	1	1837	2	N	1	1	8			-0-
							1	9									
08	1953	N	1936	-0-	-17	-0-	134	1	1802	2	N	-0-					-0-
09	1950	N	1679	-0-	-271	-0-	110	1	1569	2	N	-0-					-0-
10	1984	N	1853	-0-	-131	-0-	119	1	1734	2	N	-0-					-0-
11	1860	N	1828	-0-	-32	-0-	120	1	1708	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-		-0-	-0-	78	1	911	3	Y	1					1
								1	9									
07	833	N	833	-0-		-0-	-0-	64	1	767	3	Y	2	2	1			1
								2	9									
08	741	N	741	-0-		-0-	-0-	59	1	682	3	Y	-0-					1
09	990	N	696	-0-		-294	-0-	57	1	637	3	Y	2	2	1			1
								2	9									
10	837	N	734	-0-		-103	-0-	58	1	675	3	Y	1	2	1			-0-
								1	9									
11	720	N	698	-0-		-22	-0-	56	1	640	3	Y	2					2
								2	9									

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	499	-0-		-11	-0-	25	1	474	3	N	-0-					-0-
07	589	N	570	-0-		-19	-0-	29	1	541	3	N	-0-					-0-
08	597	N	597	-0-		-0-	-0-	30	1	567	3	N	-0-					-0-
09	539	N	539	-0-		-0-	-0-	28	1	511	3	N	-0-					-0-
10	558	N	167	-0-		-391	-0-	9	1	158	3	N	-0-					-0-
11	570	N	8	-0-		-562	-0-	8	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-		-0-	-0-	41	1	792	3	N	2	2	8			-0-
								2	9									
07	961	N	845	-0-		-116	-0-	43	1	802	3	N	-0-					-0-
08	899	N	831	-0-		-68	-0-	42	1	789	3	N	-0-					-0-
09	840	N	790	-0-		-50	-0-	41	1	749	3	N	-0-					-0-
10	837	N	802	-0-		-35	-0-	43	1	759	3	N	-0-					-0-
11	810	N	722	-0-		-88	-0-	39	1	683	3	N	-0-					-0-

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-		-15	-0-	34	1	400	3	Y	1					1
								1	9									
07	465	N	450	-0-		-15	-0-	35	1	415	3	Y	-0-	1	1			-0-
08	474	N	474	-0-		-0-	-0-	38	1	435	3	Y	1					1
								1	9									
09	457	N	457	-0-		-0-	-0-	37	1	419	3	Y	1	1	1			1
								1	9									
10	471	N	471	-0-		-0-	-0-	37	1	434	3	Y	-0-	1	1			-0-
11	450	N	441	-0-		-9	-0-	35	1	405	3	Y	1					1
								1	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	181	-0-		-209	-0-	11	1	170	3	N	-0-					-0-
07	434	N	303	-0-		-131	-0-	18	1	285	3	N	-0-					-0-
08	300	N	300	-0-		-0-	-0-	19	1	281	3	N	-0-					-0-
09	268	N	268	-0-		-0-	-0-	17	1	251	3	N	-0-					-0-
10	310	N	285	-0-		-25	-0-	18	1	267	3	N	-0-					-0-
11	300	N	267	-0-		-33	-0-	18	1	249	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2303	-0-	-67	-0-	92	1	2211	3	N	-0-					-0-
07	2418	N	2078	-0-	-340	-0-	90	1	1987	3	N	1	1	8			-0-
							1	9									
08	2387	N	2300	-0-	-87	-0-	92	1	2208	3	N	-0-					-0-
09	2310	N	1703	-0-	-607	-0-	70	1	1633	3	N	-0-					-0-
10	2506	N	2506	-0-	-0-	-0-	108	1	2398	3	N	-0-					-0-
11	2220	N	1736	-0-	-484	-0-	82	1	1654	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0-	-0-	42	1	935	3	N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	44	1	963	3	N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	47	1	976	3	N	-0-					-0-
09	990	N	965	-0-	-25	-0-	46	1	919	3	N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	49	1	1018	3	N	-0-					-0-
11	990	N	974	-0-	-16	-0-	44	1	930	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	-0-	50	1	805	3	N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	54	1	882	3	N	1	1	8			-0-
							1	9									
08	775	N	384	-0-	-391	-0-	23	1	361	3	N	-0-					-0-
09	870	N	631	-0-	-239	-0-	36	1	595	3	N	-0-					-0-
10	930	N	851	-0-	-79	-0-	48	1	803	3	N	-0-					-0-
*11	766	N	766	-0-	-0-	-0-	47	1	719	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1443	N	1443	-0-	-0-	-0-	113	1	1328	3	Y	2					3
							2	9									
07	1488	N	1465	-0-	-23	-0-	113	1	1351	3	Y	1	3	1			1
							1	9									
08	1488	N	1423	-0-	-65	-0-	114	1	1307	3	Y	2					3
							2	9									
09	1440	N	1371	-0-	-69	-0-	112	1	1257	3	Y	2	3	1			2
							2	9									
10	1457	N	1448	-0-	-9	-0-	115	1	1330	3	Y	3	4	1			1
							3	9									
*11	1622	N	1622	-0-	-0-	-0-	130	1	1488	3	Y	4					5
							4	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	281	-0-	-79	-0-	107	1	174	3	N	-0-					-0-
07	372	N	304	-0-	-68	-0-	112	1	189	3	N	3	3	8			-0-
							3	9									
08	372	N	278	-0-	-94	-0-	111	1	167	3	N	-0-					-0-
09	270	N	12	-0-	-258	-0-	1	1	11	3	N	-0-					-0-
10	310	N	4	-0-	-306	-0-	4	3			N	-0-					-0-
11	270	N	119	-0-	-151	-0-	31	1	88	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	3	1	108	3	N	-0-					-0-
07	124	N	84	-0-	-40	-0-	2	1	82	3	N	-0-					-0-
08	124	N	34	-0-	-90	-0-	1	1	33	3	N	-0-					-0-
09	120	N	24	-0-	-96	-0-	1	1	23	3	N	-0-					-0-
10	93	N	28	-0-	-65	-0-	1	1	27	3	N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
	WILSON, DUKE 171				WELL #: 26		RRCID -> 241265		COMPL. DATE 06/09/2008			TOTAL DEPTH 8920			PERF. 5602 - 8336		
06	2669	X	2669	-0-	-0-	-0-	159	1	2510	3	N	-0-					-0-
07	2734	X	2734	-0-	-0-	-0-	162	1	2571	3	N	1	1	8			-0-
							1	9									
08	2728	X	2696	-0-	-32	-0-	165	1	2531	3	N	-0-					-0-
09	2670	X	2574	-0-	-96	-0-	149	1	2425	3	N	-0-					-0-
10	2770	X	2770	-0-	-0-	-0-	159	1	2611	3	N	-0-					-0-
*11	2964	X	2964	-0-	-0-	-0-	181	1	2783	3	N	-0-					-0-
	REED 116				WELL #: 31		RRCID -> 241267		COMPL. DATE 06/23/2008			TOTAL DEPTH 6530			PERF. 4986 - 6294		
06	628	N	628	-0-	-0-	-0-	30	1	595	3	Y	3	2	1			1
							3	9									
07	713	N	630	-0-	-83	-0-	31	1	598	3	Y	1	2	1			-0-
							1	9									
08	682	N	630	-0-	-52	-0-	31	1	596	3	Y	3	2	1			1
							3	9									
09	630	N	608	-0-	-22	-0-	30	1	577	3	Y	1	2	1			-0-
							1	9									
10	634	N	634	-0-	-0-	-0-	30	1	598	3	Y	5	4	1			1
							6	9									
11	600	N	597	-0-	-3	-0-	29	1	565	3	Y	3	2	1			2
							3	9									
	CANYON RANCH				WELL #: 838X		RRCID -> 241269		COMPL. DATE 06/23/2008			TOTAL DEPTH 5940			PERF. 3724 - 5104		
06	90	X	3	-0-	-87	-0-	3	3			Y	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
	MAYER, EDWIN S. JR. "B" 38				WELL #: 6		RRCID -> 241270		COMPL. DATE 06/27/2008			TOTAL DEPTH 8540			PERF. 7274 - 8392		
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
	CANYON RANCH 107				WELL #: 16E		RRCID -> 241295		COMPL. DATE 06/29/2008			TOTAL DEPTH 6753			PERF. 6296 - 6362		
06	990	N	929	-0-	-61	-0-	929	3			N	-0-					-0-
07	961	N	928	-0-	-33	-0-	928	3			N	-0-					-0-
08	961	N	852	-0-	-109	-0-	852	3			N	-0-					-0-
09	930	N	807	-0-	-123	-0-	807	3			N	-0-					-0-
10	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
11	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	10	N	8	-0-	-2	-0-	8	3			Y	-0-					-0-
08	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
09	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

06	466	N	466	-0-	-0-	-0-	28	1	438	3	N	-0-					-0-
07	527	N	470	-0-	-57	-0-	28	1	442	3	N	-0-					-0-
08	496	N	345	-0-	-151	-0-	22	1	323	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	34	1	495	3	N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-
*11	486	N	486	-0-	-0-	-0-	33	1	453	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

06	570	N	528	-0-	-42	-0-	41	1	486	3	Y	1					1
							1	9									
07	620	N	521	-0-	-99	-0-	40	1	480	3	Y	1	1	1	1	8	-0-
							1	9									
08	558	N	510	-0-	-48	-0-	41	1	468	3	Y	1					1
							1	9									
09	540	N	495	-0-	-45	-0-	40	1	454	3	Y	1	1	1			1
							1	9									
10	527	N	507	-0-	-20	-0-	40	1	467	3	Y	-0-	1	1			-0-
11	480	N	475	-0-	-5	-0-	38	1	436	3	Y	1					1
							1	9									

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

06	667	N	667	-0-	-0-	-0-	160	1	507	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	165	1	520	3	N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	165	1	507	3	N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	158	1	495	3	N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	163	1	500	3	N	-0-					-0-
*11	630	N	630	-0-	-0-	-0-	159	1	471	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

06	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
07	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
08	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
09	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
10	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	962	-0-	-58	-0-	962	3			N	-0-					-0-
07	992	N	917	-0-	-75	-0-	917	3			N	-0-					-0-
08	930	N	319	-0-	-611	-0-	319	3			N	-0-					-0-
09	960	N	721	-0-	-239	-0-	721	3			N	-0-					-0-
10	930	N	919	-0-	-11	-0-	919	3			N	-0-					-0-
*11	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	459	-0-	-21	-0-	23	1	435	3	Y	1					1
							1	9									
07	527	N	454	-0-	-73	-0-	25	1	429	3	Y	-0-	1	1			-0-
08	496	N	86	-0-	-410	-0-	5	1	81	3	Y	-0-					-0-
09	450	N	440	-0-	-10	-0-	25	1	414	3	Y	1					1
							1	9									
10	983	N	983	-0-	-0-	-0-	53	1	928	3	Y	2	1	1			2
							2	9									
*11	903	N	903	-0-	-0-	-0-	50	1	852	3	Y	1					3
							1	9									

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	20	1	321	3	Y	1					1
							1	9									
07	350	N	350	-0-	-0-	-0-	21	1	329	3	Y	-0-					1
08	341	N	337	-0-	-4	-0-	19	1	317	3	Y	1					2
							1	9									
09	330	N	307	-0-	-23	-0-	17	1	290	3	Y	-0-					2
10	341	N	301	-0-	-40	-0-	14	1	287	3	Y	-0-					2
11	330	N	315	-0-	-15	-0-	17	1	298	3	Y	-0-					2

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	118	1	138	3	Y	-0-					-0-
08	288	N	288	-0-	-0-	-0-	145	1	143	3	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	110	1	135	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	23	1	66	3	Y	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	16	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	40	1	637	3	N	-0-					-0-
07	868	N	837	-0-	-31	-0-	49	1	787	3	N	1	1	8			-0-
							1	9									
08	796	N	796	-0-	-0-	-0-	49	1	747	3	N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	50	1	809	3	N	-0-					-0-
10	837	N	643	-0-	-194	-0-	37	1	606	3	N	-0-					-0-
11	780	N	679	-0-	-101	-0-	41	1	638	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

06	564	N	564	-0-	-0-	-0-	27	1	534	3	Y	3	2	1			1
							3	9									
07	468	N	468	-0-	-0-	-0-	23	1	444	3	Y	1	2	1			-0-
							1	9									
08	496	N	478	-0-	-18	-0-	23	1	453	3	Y	2	1	1			1
							2	9									
09	510	N	434	-0-	-76	-0-	21	1	413	3	Y	-0-	1	1			-0-
10	465	N	377	-0-	-88	-0-	18	1	357	3	Y	2	2	1			-0-
							2	9									
11	450	N	310	-0-	-140	-0-	15	1	293	3	Y	2	1	1			1
							2	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

06	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

06	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

06	1110	N	973	-0-	-137	-0-	973	3			N	-0-					-0-
07	1085	N	974	-0-	-111	-0-	974	3			N	-0-					-0-
08	1054	N	926	-0-	-128	-0-	926	3			N	-0-					-0-
09	960	N	875	-0-	-85	-0-	875	3			N	-0-					-0-
10	961	N	730	-0-	-231	-0-	730	3			N	-0-					-0-
11	900	N	758	-0-	-142	-0-	758	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	110	1 9	383	3	Y	1	1	1			-0-
07	505	N	505	-0-	-0-	-0-	113	1 9	391	3	Y	1	1	1			-0-
08	507	N	507	-0-	-0-	-0-	113	1 9	393	3	Y	1	1	1			-0-
09	517	N	517	-0-	-0-	-0-	111	1 9	405	3	Y	1	1	1			-0-
10	524	N	524	-0-	-0-	-0-	113	1 9	408	3	Y	3	3	1			-0-
*11	496	N	496	-0-	-0-	-0-	110	1 9	384	3	Y	2	1	1			1

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

06	245	N	245	-0-	-0-	-0-	7	1	238	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	7	1	244	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	8	1	260	3	N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	8	1	245	3	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	8	1	255	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	7	1	233	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

06	127	N	127	-0-	-0-	-0-	8	1 9	118	3	Y	1					1
07	155	N	104	-0-	-51	-0-	6	1	98	3	Y	-0-					1
08	155	N	111	-0-	-44	-0-	7	1	104	3	Y	-0-	1	1			-0-
09	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	8	1 9	120	3	Y	1					1
11	120	N	101	-0-	-19	-0-	6	1	95	3	Y	-0-	1	1			-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

06	540	N	447	-0-	-93	-0-	447	3			Y	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			Y	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
09	450	N	338	-0-	-112	-0-	338	3			Y	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
11	480	N	445	-0-	-35	-0-	445	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	459	-0-	-21	-0-	36	1	423	3	Y	-0-					-0-
07	477	N	477	-0-	-0-	-0-	40	1	437	3	Y	-0-					-0-
08	496	N	277	-0-	-219	-0-	22	1	255	3	Y	-0-					-0-
09	450	N	321	-0-	-129	-0-	24	1	297	3	Y	-0-					-0-
10	465	N	276	-0-	-189	-0-	22	1	254	3	Y	-0-					-0-
11	270	N	247	-0-	-23	-0-	20	1	227	3	Y	-0-					-0-

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	46	1	537	3	Y	-0-					-0-
07	527	N	527	-0-	-0-	-0-	45	1	482	3	Y	-0-					-0-
08	558	N	540	-0-	-18	-0-	43	1	497	3	Y	-0-					-0-
09	540	N	467	-0-	-73	-0-	36	1	431	3	Y	-0-					-0-
10	527	N	487	-0-	-40	-0-	38	1	449	3	Y	-0-					-0-
11	510	N	471	-0-	-39	-0-	38	1	433	3	Y	-0-					-0-

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1016	-0-	-94	-0-	80	1	935	3	Y	1	1	8			1
							1	9									
07	1147	N	1033	-0-	-114	-0-	87	1	946	3	Y	-0-					1
08	1060	N	1060	-0-	-0-	-0-	85	1	975	3	Y	-0-					1
09	1020	N	961	-0-	-59	-0-	73	1	888	3	Y	-0-					1
10	1023	N	1021	-0-	-2	-0-	80	1	941	3	Y	-0-					1
11	1020	N	953	-0-	-67	-0-	78	1	875	3	Y	-0-					1

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1167	-0-	-33	-0-	75	1	1086	2	Y	5					8
							6	9									
07	1302	N	1104	-0-	-198	-0-	64	1	1036	2	Y	4	5	1			7
							4	9									
08	1333	N	1214	-0-	-119	-0-	71	1	1136	2	Y	6	11	1			2
							7	9									
09	1170	N	1046	-0-	-124	-0-	60	1	980	2	Y	5					7
							6	9									
10	1116	N	1086	-0-	-30	-0-	63	1	1016	2	Y	6	10	1			3
							7	9									
11	1170	N	1026	-0-	-144	-0-	61	1	959	2	Y	5	5	1			3
							6	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	39	1	721	3	Y	1					4
							1	9									
07	899	N	740	-0-	-159	-0-	41	1	698	3	Y	1	2	1			3
							1	9									
08	868	N	728	-0-	-140	-0-	43	1	684	3	Y	1					4
							1	9									
09	750	N	631	-0-	-119	-0-	36	1	594	3	Y	1					5
							1	9									
10	744	N	673	-0-	-71	-0-	36	1	636	3	Y	1	2	1			4
							1	9									
11	690	N	620	-0-	-70	-0-	34	1	585	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	49	1 9	910	3	Y	1					5
07	1829	X	929	-0-	-900	-0-	52	1 3 9	874	3	Y	3	3	1	1	8	4
08	1829	X	849	-0-	-980	-0-	50	1 1 9	798	3	Y	1					5
09	1770	X	726	-0-	-1044	-0-	41	1 1 9	684	3	Y	1					6
10	1116	X	764	-0-	-352	-0-	41	1 1 9	722	3	Y	1	2	1			5
11	960	X	755	-0-	-205	-0-	42	1 1 9	712	3	Y	1					6

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	48	1	759	3	N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	45	1 1 9	715	3	N	1	1	8			-0-
08	806	N	787	-0-	-19	-0-	48	1	739	3	N	-0-					-0-
09	810	N	670	-0-	-140	-0-	39	1	631	3	N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	49	1	796	3	N	-0-					-0-
11	750	N	722	-0-	-28	-0-	44	1	678	3	N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0-	-0-	50	1 9 9	1058	3	Y	8	7	1			7
07	1141	N	1141	-0-	-0-	-0-	52	1 9 9	1080	3	Y	8	6	1			9
08	1178	N	1178	-0-	-0-	-0-	53	1 6 9	1119	3	Y	5	9	1			5
09	1266	N	1266	-0-	-0-	-0-	59	1 15 9	1192	3	Y	14	13	1			6
10	1195	N	1195	-0-	-0-	-0-	59	1 11 9	1125	3	Y	10	10	1			6
11	1140	N	1105	-0-	-35	-0-	56	1 10 9	1039	3	Y	9	7	1			8

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	529	-0-	-101	-0-	30	1	499	2	Y	-0-					-0-
07	713	N	396	-0-	-317	-0-	23	1	373	2	Y	-0-					-0-
08	682	N	373	-0-	-309	-0-	21	1	352	2	Y	-0-					-0-
09	540	N	362	-0-	-178	-0-	21	1	341	2	Y	-0-					-0-
10	403	N	105	-0-	-298	-0-	6	1	99	2	Y	-0-					-0-
11	360	N	36	-0-	-324	-0-	2	1	34	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	49	1 4 9	961	3	Y	4	3	1			1
07	1021	N	1021	-0-	-0-	-0-	51	1 3 9	967	3	Y	3	3	1			1
08	1116	N	860	-0-	-256	-0-	42	1 2 9	816	3	Y	2	2	1			1
09	1020	N	889	-0-	-131	-0-	44	1 3 9	842	3	Y	3	3	1			1
10	1023	N	924	-0-	-99	-0-	44	1 7 9	873	3	Y	6	6	1			1
11	840	N	429	-0-	-411	-0-	21	1 3 9	405	3	Y	3	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	127	1	733	3	Y	3	2	1			1
							3	9									
07	930	N	895	-0-	-35	-0-	133	1	759	3	Y	3	3	1			1
							3	9									
08	899	N	890	-0-	-9	-0-	132	1	756	3	Y	2	2	1			1
							2	9									
09	870	N	837	-0-	-33	-0-	127	1	708	3	Y	2	3	1			-0-
							2	9									
10	899	N	857	-0-	-42	-0-	129	1	721	3	Y	6	5	1			1
							7	9									
11	870	N	809	-0-	-61	-0-	125	1	678	3	Y	5	3	1			3
							6	9									

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	1	1	28	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	35	1	598	3	Y	2	2	1			3
							2	9									
07	682	N	610	-0-	-72	-0-	33	1	576	3	Y	1	1	1			3
							1	9									
08	682	N	585	-0-	-97	-0-	22	1	560	3	Y	3	2	1			4
							3	9									
09	630	N	524	-0-	-106	-0-	19	1	503	3	Y	2	3	1			3
							2	9									
10	620	N	512	-0-	-108	-0-	19	1	490	3	Y	3	4	1			2
							3	9									
11	570	N	476	-0-	-94	-0-	17	1	456	3	Y	3	2	1			3
							3	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
08	93	N	77	-0-	-16	-0-	3	1	73	3	Y	1					1
							1	9									
09	90	N	78	-0-	-12	-0-	3	1	75	3	Y	-0-					1
10	93	N	93	-0-	-0-	-0-	3	1	90	3	Y	-0-	1	1			-0-
*11	89	N	89	-0-	-0-	-0-	3	1	85	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	202	-0-	-128	-0-	16	1	186	3	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	26	1	317	3	Y	1	1	1			-0-
							1	9									
08	306	N	306	-0-	-0-	-0-	24	1	281	3	Y	1					1
							1	9									
09	317	N	317	-0-	-0-	-0-	26	1	291	3	Y	-0-	1	1			-0-
10	342	N	342	-0-	-0-	-0-	27	1	314	3	Y	1	1	1			-0-
							1	9									
*11	328	N	328	-0-	-0-	-0-	26	1	301	3	Y	1					1
							1	9									

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	46	1	539	3	Y	1					1
							1	9									
07	558	N	558	-0-	-0-	-0-	43	1	515	3	Y	-0-	1	1			-0-
08	682	N	514	-0-	-168	-0-	41	1	472	3	Y	1					1
							1	9									
09	600	N	479	-0-	-121	-0-	39	1	439	3	Y	1	1	1			1
							1	9									
10	558	N	474	-0-	-84	-0-	38	1	436	3	Y	-0-	1	1			-0-
11	510	N	432	-0-	-78	-0-	35	1	396	3	Y	1					1
							1	9									

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	17	1	311	3	Y	1					3
							1	9									
07	372	N	335	-0-	-37	-0-	19	1	316	3	Y	-0-	1	1			2
08	341	N	334	-0-	-7	-0-	20	1	313	3	Y	1					3
							1	9									
09	330	N	311	-0-	-19	-0-	18	1	293	3	Y	-0-					3
10	341	N	323	-0-	-18	-0-	17	1	305	3	Y	1	1	1			3
							1	9									
11	330	N	301	-0-	-29	-0-	17	1	284	3	Y	-0-					3

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-	N	-0-	-0-
07	2	N	-0-	-0-	-2	-0-	N	-0-	-0-
08	2	N	-0-	-0-	-2	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	550	-0-	-20	-0-	33	1	517	3	N	-0-					-0-
07	620	N	533	-0-	-87	-0-	32	1	501	3	N	-0-					-0-
08	589	N	535	-0-	-54	-0-	34	1	501	3	N	-0-					-0-
09	540	N	446	-0-	-94	-0-	28	1	418	3	N	-0-					-0-
10	527	N	383	-0-	-144	-0-	24	1	359	3	N	-0-					-0-
11	510	N	293	-0-	-217	-0-	20	1	273	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	474	-0-	-96	-0-	112	1	362	3	N	-0-					-0-
07	620	N	410	-0-	-210	-0-	111	1	299	3	N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	133	1	628	3	N	4	4	8			-0-
							4	9									
09	816	N	816	-0-	-0-	-0-	131	1	682	3	N	3	3	8			-0-
							3	9									
10	776	N	776	-0-	-0-	-0-	132	1	643	3	N	1	1	8			-0-
							1	9									
11	750	N	544	-0-	-206	-0-	118	1	426	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	25	1	531	3	Y	4	5	1			3
							4	9									
07	589	N	525	-0-	-64	-0-	24	1	497	3	Y	4	3	1			4
							4	9									
08	589	N	510	-0-	-79	-0-	23	1	485	3	Y	2	4	1			2
							2	9									
09	570	N	533	-0-	-37	-0-	25	1	500	3	Y	7	6	1			3
							8	9									
10	527	N	515	-0-	-12	-0-	26	1	485	3	Y	4	4	1			3
							4	9									
*11	485	N	485	-0-	-0-	-0-	24	1	457	3	Y	4	3	1			4
							4	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	61	1	710	3	Y	-0-					1
07	744	N	708	-0-	-36	-0-	60	1	648	3	Y	-0-					1
08	797	N	797	-0-	-0-	-0-	64	1	733	3	Y	-0-					1
09	780	N	717	-0-	-63	-0-	55	1	662	3	Y	-0-					1
10	764	N	764	-0-	-0-	-0-	60	1	704	3	Y	-0-					1
11	780	N	682	-0-	-98	-0-	56	1	626	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2720	-0-	-430	-0-	147	1	2567	3	N	5	5	8			-0-
							6	9									
07	3193	X	2768	-0-	-425	-0-	122	1	2646	3	N	-0-					-0-
08	3193	X	2643	-0-	-550	-0-	120	1	2523	3	N	-0-					-0-
09	3090	X	2606	-0-	-484	-0-	119	1	2487	3	N	-0-					-0-
10	3193	X	2578	-0-	-615	-0-	127	1	2451	3	N	-0-					-0-
11	2730	X	2636	-0-	-94	-0-	120	1	2516	3	N	-0-					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	Y	-0-					-0-
10	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	142	1	519	3	N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	148	1	579	3	N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	153	1	692	3	N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	152	1	713	3	N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	151	1	753	3	N	-0-					-0-
*11	891	N	891	-0-	-0-	-0-	150	1	741	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

06	723	N	723	-0-	-0-	-0-	121	1	599	3	Y	3	2	1			1
							3	9									
07	775	N	731	-0-	-44	-0-	125	1	605	3	Y	1	2	1			-0-
							1	9									
08	775	N	727	-0-	-48	-0-	124	1	600	3	Y	3	2	1			1
							3	9									
09	720	N	683	-0-	-37	-0-	119	1	563	3	Y	1	2	1			-0-
							1	9									
10	744	N	682	-0-	-62	-0-	121	1	555	3	Y	5	4	1			1
							6	9									
11	690	N	613	-0-	-77	-0-	115	1	495	3	Y	3	2	1			2
							3	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
*11	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

06	706	N	706	-0-	-0-	-0-	31	1	675	3	N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	31	1	684	3	N	-0-					-0-
08	713	N	671	-0-	-42	-0-	31	1	640	3	N	-0-					-0-
09	720	N	694	-0-	-26	-0-	33	1	661	3	N	-0-					-0-
10	713	N	690	-0-	-23	-0-	31	1	659	3	N	-0-					-0-
11	660	N	658	-0-	-2	-0-	30	1	628	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1000	-0-	-20	-0-	67	1 9	932	2	N	1	1	8			-0-
07	1054	N	1023	-0-	-31	-0-	73	1	950	2	N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	73 1	1 9	981	2	N	1	1	8			-0-
09	1004	N	1004	-0-	-0-	-0-	66	1	938	2	N	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	68	1	988	2	N	-0-					-0-
11	1020	N	989	-0-	-31	-0-	65	1	924	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	889	-0-	-11	-0-	44	1	845	3	N	-0-					-0-
07	930	N	918	-0-	-12	-0-	46	1	872	3	N	-0-					-0-
08	930	N	881	-0-	-49	-0-	45	1	836	3	N	-0-					-0-
09	900	N	852	-0-	-48	-0-	45	1	807	3	N	-0-					-0-
10	930	N	855	-0-	-75	-0-	46	1	809	3	N	-0-					-0-
11	840	N	758	-0-	-82	-0-	41	1	717	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	524	-0-	-76	-0-	23	1	501	3	N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	35	1	763	3	N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	32	1	673	3	N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	34	1	671	3	N	-0-					-0-
10	806	N	733	-0-	-73	-0-	33	1	700	3	N	-0-					-0-
11	690	N	689	-0-	-1	-0-	31	1	658	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	44	1	813	3	Y	-0-					6
07	961	X	854	-0-	-107	-0-	48 2	1 9	804	3	Y	2	2	1			6
08	961	X	844	-0-	-117	-0-	50	1	794	3	Y	-0-					6
09	930	X	810	-0-	-120	-0-	46 2	1 9	762	3	Y	2					8
10	899	X	852	-0-	-47	-0-	46 1	1 9	805	3	Y	1	2	1			7
11	870	X	799	-0-	-71	-0-	44 1	1 9	754	3	Y	1					8

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	42	1	776	3	Y	-0-					4
07	899	N	834	-0-	-65	-0-	47 1	1 9	786	3	Y	1	2	1			3
08	837	N	821	-0-	-16	-0-	48 1	1 9	772	3	Y	1					4
09	810	N	787	-0-	-23	-0-	45 2	1 9	740	3	Y	2					6
10	837	N	821	-0-	-16	-0-	44 1	1 9	776	3	Y	1	2	1			5
*11	822	N	822	-0-	-0-	-0-	46	1	776	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	75	1	124	3	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	77	1	124	3	Y	-0-					-0-
08	217	N	195	-0-	-22	-0-	77	1	118	3	Y	-0-					-0-
09	210	N	186	-0-	-24	-0-	74	1	112	3	Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	76	1	112	3	Y	1	1	1			-0-
							1	9									
11	180	N	175	-0-	-5	-0-	74	1	101	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	452	-0-	-28	-0-	30	1	422	2	N	-0-					-0-
07	496	N	461	-0-	-35	-0-	33	1	428	2	N	-0-					-0-
08	465	N	446	-0-	-19	-0-	31	1	415	2	N	-0-					-0-
09	450	N	322	-0-	-128	-0-	21	1	301	2	N	-0-					-0-
10	465	N	440	-0-	-25	-0-	28	1	412	2	N	-0-					-0-
11	420	N	400	-0-	-20	-0-	26	1	374	2	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
08	868	N	271	-0-	-597	-0-	271	3			N	-0-					-0-
09	870	N	499	-0-	-371	-0-	499	3			N	-0-					-0-
10	868	N	701	-0-	-167	-0-	701	3			N	-0-					-0-
11	270	N	1	-0-	-269	-0-	1	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1989	-0-	-51	-0-	108	1	1881	3	N	-0-					-0-
07	2046	X	1904	-0-	-142	-0-	83	1	1804	3	N	15	15	8			-0-
							17	9									
08	2201	X	1836	-0-	-365	-0-	83	1	1743	3	N	9	9	8			-0-
							10	9									
09	2130	X	1721	-0-	-409	-0-	79	1	1638	3	N	4	4	8			-0-
							4	9									
10	2201	X	1239	-0-	-962	-0-	61	1	1177	3	N	1	1	8			-0-
							1	9									
11	1980	X	1788	-0-	-192	-0-	81	1	1707	3	N	-0-					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1455	N	1455	-0-	-0-	-0-	114	1	1339	3	Y	2					3
							2	9									
07	1550	N	1461	-0-	-89	-0-	113	1	1347	3	Y	1	3	1			1
							1	9									
08	1457	N	1407	-0-	-50	-0-	112	1	1293	3	Y	2					3
							2	9									
09	1470	N	1340	-0-	-130	-0-	109	1	1230	3	Y	1	3	1			1
							1	9									
10	1457	N	1380	-0-	-77	-0-	109	1	1268	3	Y	3	3	1			1
							3	9									
11	1350	N	1288	-0-	-62	-0-	103	1	1182	3	Y	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	144	-0-	-96	-0-	8	1	136	3	N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	47	1	771	3	N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	70	1	1108	3	N	-0-					-0-
09	1179	N	1179	-0-	-0-	-0-	67	1	1112	3	N	-0-					-0-
10	1194	N	1194	-0-	-0-	-0-	68	1	1126	3	N	-0-					-0-
*11	1061	N	1061	-0-	-0-	-0-	65	1	996	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0-	-0-	50	1	1097	3	N	-0-					-0-
07	1168	N	1168	-0-	-0-	-0-	51	1	1117	3	N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	48	1	992	3	N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	41	1	815	3	N	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	57	1	1183	3	N	-0-					-0-
*11	697	N	697	-0-	-0-	-0-	32	1	665	3	N	-0-					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	568	-0-	-62	-0-	33	1	535	3	N	-0-					-0-
07	651	N	581	-0-	-70	-0-	34	1	546	3	N	1	1	8			-0-
							1	9									
08	620	N	550	-0-	-70	-0-	33	1	516	3	N	1	1	8			-0-
							1	9									
09	602	N	602	-0-	-0-	-0-	34	1	567	3	N	1	1	8			-0-
							1	9									
10	651	N	651	-0-	-0-	-0-	37	1	614	3	N	-0-					-0-
*11	580	N	580	-0-	-0-	-0-	36	1	544	3	N	-0-					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	18	1	300	2	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	19	1	312	2	N	-0-					-0-
08	341	N	323	-0-	-18	-0-	18	1	305	2	N	-0-					-0-
09	330	N	308	-0-	-22	-0-	18	1	290	2	N	-0-					-0-
10	341	N	313	-0-	-28	-0-	19	1	294	2	N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	19	1	288	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2436	-0-	-354	-0-	132	1	2304	3	N	-0-					-0-
07	2914	X	2266	-0-	-648	-0-	100	1	2165	3	N	1	1	8			-0-
							1	9									
08	3095	X	3095	-0-	-0-	-0-	140	1	2955	3	N	-0-					-0-
09	2820	X	2805	-0-	-15	-0-	129	1	2676	3	N	-0-					-0-
10	2790	X	2609	-0-	-181	-0-	129	1	2480	3	N	-0-					-0-
11	3000	X	2329	-0-	-671	-0-	106	1	2223	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	129	-0-	-51	-0-	6	1	123	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
08	155	N	130	-0-	-25	-0-	6	1	123	3	N	1	1	8			-0-
							1	9									
09	120	N	84	-0-	-36	-0-	4	1	80	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	1266	N	1266	-0-	-0-	-0-	67	1	1199	3	N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	79	1	1020	3	N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	75	1	848	3	N	-0-					-0-
10	1271	N	1111	-0-	-160	-0-	81	1	1030	3	N	-0-					-0-
*11	1169	N	1169	-0-	-0-	-0-	80	1	1089	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	702	-0-	-18	-0-	55	1	647	3	Y	-0-					1
07	713	N	670	-0-	-43	-0-	57	1	613	3	Y	-0-					1
08	713	N	673	-0-	-40	-0-	54	1	619	3	Y	-0-					1
09	690	N	568	-0-	-122	-0-	43	1	525	3	Y	-0-					1
10	682	N	648	-0-	-34	-0-	51	1	597	3	Y	-0-					1
*11	674	N	674	-0-	-0-	-0-	55	1	619	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	42	1	732	3	N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	36	1	710	3	N	-0-					-0-
08	837	N	723	-0-	-114	-0-	34	1	689	3	N	-0-					-0-
09	780	N	665	-0-	-115	-0-	33	1	632	3	N	-0-					-0-
10	744	N	658	-0-	-86	-0-	35	1	623	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	34	1	620	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1739	N	1739	-0-	-0-	-0-	215	1	1524	3	N	-0-					-0-
07	1731	N	1731	-0-	-0-	-0-	203	1	1509	3	N	17	17	8			-0-
							19	9									
08	1736	N	1587	-0-	-149	-0-	194	1	1393	3	N	-0-					-0-
09	1680	N	1413	-0-	-267	-0-	182	1	1231	3	N	-0-					-0-
10	1736	N	1328	-0-	-408	-0-	183	1	1145	3	N	-0-					-0-
11	1530	N	1222	-0-	-308	-0-	176	1	1046	3	N	-0-					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1326	N	1326	-0-	-0-	-0-	68	1	1257	3	Y	1					8
							1	9									
07	1519	N	1356	-0-	-163	-0-	76	1	1278	3	Y	2	3	1			7
							2	9									
08	1364	N	1334	-0-	-30	-0-	78	1	1255	3	Y	1					8
							1	9									
09	1320	N	1264	-0-	-56	-0-	72	1	1190	3	Y	2					10
							2	9									
10	1364	N	1297	-0-	-67	-0-	70	1	1225	3	Y	2	3	1			9
							2	9									
11	1290	N	1222	-0-	-68	-0-	68	1	1153	3	Y	1					10
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	817	-0-	-203	-0-		36	1	763	3	Y	16	19	1			10
								18	9									
07	1085	N	689	-0-	-396	-0-		31	1	645	3	Y	12	13	1			9
								13	9									
08	1478	N	1478	-0-	-0-	-0-		66	1	1388	3	Y	22	19	1			12
								24	9									
09	1142	N	1142	-0-	-0-	-0-		53	1	1064	3	Y	23	23	1			12
								25	9									
10	1101	N	1101	-0-	-0-	-0-		54	1	1024	3	Y	21	22	1			11
								23	9									
11	1350	N	1012	-0-	-338	-0-		50	1	940	3	Y	20	18	1			13
								22	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-		23	1	483	3	Y	10	11	1			6
								11	9									
07	589	N	509	-0-	-80	-0-		23	1	475	3	Y	10	9	1			7
								11	9									
08	558	N	499	-0-	-59	-0-		22	1	469	3	Y	7	10	1			4
								8	9									
09	510	N	488	-0-	-22	-0-		23	1	454	3	Y	10	9	1			5
								11	9									
10	496	N	484	-0-	-12	-0-		24	1	450	3	Y	9	9	1			5
								10	9									
11	480	N	389	-0-	-91	-0-		19	1	362	3	Y	7	7	1			5
								8	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-		15	1	172	3	Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-		16	1	174	3	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-		16	1	181	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-		14	1	175	3	Y	-0-					-0-
10	186	N	85	-0-	-101	-0-		7	1	78	3	Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-						Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	-0-		60	1	911	3	Y	-0-					2
07	953	N	953	-0-	-0-	-0-		58	1	894	3	Y	1	2	1			1
								1	9									
08	1023	N	947	-0-	-76	-0-		55	1	892	3	Y	-0-					1
09	960	N	897	-0-	-63	-0-		57	1	839	3	Y	1					2
								1	9									
10	961	N	892	-0-	-69	-0-		63	1	829	3	Y	-0-					2
11	930	N	842	-0-	-88	-0-		57	1	784	3	Y	1	3	1			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0-	-0-	54	1 9	815	3	Y	1					3
07	1054	N	879	-0-	-175	-0-	53	1 6 9	820	3	Y	5	3	1	5	8	-0-
08	1163	N	1163	-0-	-0-	-0-	67	1 1 9	1095	3	Y	1					1
09	1095	N	1095	-0-	-0-	-0-	69	1 1 9	1025	3	Y	1					2
10	1105	N	1105	-0-	-0-	-0-	78	1 1 9	1026	3	Y	1					3
11	1140	N	1061	-0-	-79	-0-	72	1 1 9	988	3	Y	1	4	1			-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-	-0-	-0-	87	1 13 9	1045	3	Y	12	19	1			18
07	1271	X	942	-0-	-329	-0-	84	1 11 9	847	3	Y	10	17	1	2	8	9
08	1271	X	917	-0-	-354	-0-	78	1 12 9	827	3	Y	11	14	1	1	8	5
09	1230	X	773	-0-	-457	-0-	61	1 8 9	704	3	Y	7					12
10	1209	X	790	-0-	-419	-0-	67	1 12 9	711	3	Y	11	12	1			11
11	1140	X	975	-0-	-165	-0-	80	1 8 9	887	3	Y	7	12	1			6

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	47	1	158	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	52	1	172	3	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	65	1	194	3	N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	53	1	178	3	N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	48	1	182	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	52	1	175	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	23	1 1 9	417	3	Y	1					2
07	496	N	436	-0-	-60	-0-	24	1 1 9	411	3	Y	1	2	1			1
08	465	N	433	-0-	-32	-0-	25	1 2 9	406	3	Y	2	2	1			1
09	450	N	406	-0-	-44	-0-	23	1 1 9	382	3	Y	1	2	1			-0-
10	434	N	225	-0-	-209	-0-	14	1 1 9	210	3	Y	1					1
*11	601	N	601	-0-	-0-	-0-	40	1 3 9	558	3	Y	3	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

06	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

06	780	N	469	-0-	-311	-0-	469	3			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	961	N	640	-0-	-321	-0-	640	3			N	-0-					-0-
11	1050	N	487	-0-	-563	-0-	487	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

06	1560	X	493	-0-	-1067	-0-	493	3			N	-0-					-0-
07	1612	X	1173	-0-	-439	-0-	1173	3			N	-0-					-0-
08	1333	X	637	-0-	-696	-0-	637	3			N	-0-					-0-
09	1140	X	26	-0-	-1114	-0-	26	3			N	-0-					-0-
10	1178	X	39	-0-	-1139	-0-	39	3			N	-0-					-0-
11	1140	X	76	-0-	-1064	-0-	76	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

06	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
08	558	N	508	-0-	-50	-0-	31	1	477	3	N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	34	1	557	3	N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	31	1	508	3	N	-0-					-0-
*11	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

06	1666	N	1666	-0-	-0-	-0-	113	1	1545	3	Y	7	6	1			7
							8	9									
07	1767	X	1683	-0-	-84	-0-	115	1	1565	3	Y	3	3	1			7
							3	9									
08	1689	X	1689	-0-	-0-	-0-	88	1	1589	3	Y	11	6	1			12
							12	9									
09	1680	X	1591	-0-	-89	-0-	82	1	1500	3	Y	8	10	1			10
							9	9									
10	1736	X	1680	-0-	-56	-0-	85	1	1584	3	Y	10	13	1			7
							11	9									
11	1680	X	1584	-0-	-96	-0-	81	1	1492	3	Y	10	7	1			10
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

06	728	N	728	-0-	-0-	-0-	49	1	676	3	Y	3	3	1			3
							3	9									
07	961	N	703	-0-	-258	-0-	48	1	654	3	Y	1	1	1			3
							1	9									
08	806	N	709	-0-	-97	-0-	37	1	666	3	Y	5	3	1			5
							6	9									
09	720	N	680	-0-	-40	-0-	35	1	642	3	Y	3	4	1			4
							3	9									
10	713	N	146	-0-	-567	-0-	7	1	138	3	Y	1	4	1			1
							1	9									
11	690	N	2	-0-	-688	-0-	2	3			Y	-0-	1	1			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

06	450	N	386	-0-	-64	-0-	23	1	363	3	N	-0-					-0-
07	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	28	1	412	3	N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	45	1	669	3	N	-0-					-0-
*11	653	N	653	-0-	-0-	-0-	44	1	609	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

06	930	N	761	-0-	-169	-0-	46	1	715	3	N	-0-					-0-
07	1054	N	969	-0-	-85	-0-	58	1	911	3	N	-0-					-0-
08	992	N	951	-0-	-41	-0-	60	1	891	3	N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	55	1	803	3	N	-0-					-0-
10	961	N	880	-0-	-81	-0-	56	1	824	3	N	-0-					-0-
11	930	N	813	-0-	-117	-0-	55	1	758	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

06	1140	X	867	-0-	-273	-0-	49	1	818	2	Y	-0-					-0-
07	1023	N	885	-0-	-138	-0-	51	1	834	2	Y	-0-					-0-
08	930	N	842	-0-	-88	-0-	48	1	794	2	Y	-0-					-0-
09	870	N	797	-0-	-73	-0-	46	1	751	2	Y	-0-					-0-
10	899	N	795	-0-	-104	-0-	47	1	748	2	Y	-0-					-0-
11	810	N	775	-0-	-35	-0-	47	1	728	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

06	1410	N	1165	-0-	-245	-0-	66	1	1099	2	Y	-0-					-0-
07	1333	N	1262	-0-	-71	-0-	73	1	1189	2	Y	-0-					-0-
08	1333	N	1149	-0-	-184	-0-	65	1	1084	2	Y	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	68	1	1107	2	Y	-0-					-0-
10	1271	N	1155	-0-	-116	-0-	68	1	1087	2	Y	-0-					-0-
*11	1147	N	1147	-0-	-0-	-0-	70	1	1077	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	358	-0-	-182	-0-	21	1	337	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	50	1	795	3	N	1	1	8			-0-
							1	9									
09	813	N	813	-0-	-0-	-0-	46	1	767	3	N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	46	1	769	3	N	-0-					-0-
11	810	N	715	-0-	-95	-0-	44	1	671	3	N	-0-					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	36	1	600	2	Y	-0-					-0-
07	569	N	569	-0-	-0-	-0-	33	1	536	2	Y	-0-					-0-
08	558	N	474	-0-	-84	-0-	27	1	447	2	Y	-0-					-0-
09	686	N	686	-0-	-0-	-0-	40	1	646	2	Y	-0-					-0-
10	669	N	669	-0-	-0-	-0-	40	1	629	2	Y	-0-					-0-
*11	656	N	656	-0-	-0-	-0-	40	1	616	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	808	-0-	-2	-0-	63	1	744	3	Y	1					2
							1	9									
07	868	N	830	-0-	-38	-0-	64	1	765	3	Y	1	2	1			1
							1	9									
08	837	N	811	-0-	-26	-0-	65	1	745	3	Y	1					2
							1	9									
09	810	N	781	-0-	-29	-0-	64	1	716	3	Y	1	2	1			1
							1	9									
10	837	N	806	-0-	-31	-0-	64	1	741	3	Y	1	2	1			-0-
							1	9									
11	780	N	761	-0-	-19	-0-	61	1	698	3	Y	2					2
							2	9									

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	35	1	394	2	N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	81	1	900	2	N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	65	1	738	2	N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	48	1	559	2	N	-0-					-0-
10	992	N	263	-0-	-729	-0-	20	1	243	2	N	-0-					-0-
11	780	N	348	-0-	-432	-0-	28	1	320	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	368	-0-	-22	-0-	92	1	276	3	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	95	1	305	3	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	96	1	308	3	N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	93	1	277	3	N	-0-					-0-
10	403	N	353	-0-	-50	-0-	95	1	258	3	N	-0-					-0-
11	390	N	294	-0-	-96	-0-	90	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	-0-	58	1	793	3	Y	4	3	1			4
							4	9									
07	872	N	872	-0-	-0-	-0-	60	1	810	3	Y	2	2	1			4
							2	9									
08	865	N	865	-0-	-0-	-0-	45	1	813	3	Y	6	3	1	1	8	6
							7	9									
09	870	N	856	-0-	-14	-0-	44	1	808	3	Y	4	5	1			5
							4	9									
10	868	N	859	-0-	-9	-0-	44	1	808	3	Y	6	7	1			4
							7	9									
*11	893	N	893	-0-	-0-	-0-	46	1	841	3	Y	5	4	1			5
							6	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

06	810	N	533	-0-	-277	-0-	42	1	491	3	Y	-0-					1
07	837	N	669	-0-	-168	-0-	57	1	612	3	Y	-0-					1
08	791	N	791	-0-	-0-	-0-	63	1	728	3	Y	-0-					1
09	734	N	734	-0-	-0-	-0-	56	1	678	3	Y	-0-					1
10	757	N	757	-0-	-0-	-0-	60	1	697	3	Y	-0-					1
11	780	N	703	-0-	-77	-0-	57	1	646	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

06	1020	N	856	-0-	-164	-0-	68	1	788	3	Y	-0-					1
07	1054	N	830	-0-	-224	-0-	70	1	760	3	Y	-0-					1
08	992	N	819	-0-	-173	-0-	66	1	753	3	Y	-0-					1
09	870	N	819	-0-	-51	-0-	62	1	757	3	Y	-0-					1
10	860	N	860	-0-	-0-	-0-	68	1	792	3	Y	-0-					1
*11	794	N	794	-0-	-0-	-0-	65	1	729	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

06	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
07	336	X	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-
08	372	X	325	-0-	-47	-0-	18	1	307	2	Y	-0-					-0-
09	420	X	309	-0-	-111	-0-	18	1	291	2	Y	-0-					-0-
10	434	X	299	-0-	-135	-0-	18	1	281	2	Y	-0-					-0-
11	420	X	285	-0-	-135	-0-	17	1	268	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

06	240	N	33	-0-	-207	-0-	33	3			Y	-0-					13
07	403	N	28	-0-	-375	-0-	28	3			Y	-0-					13
08	93	N	57	-0-	-36	-0-	57	3			Y	-0-					13
09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					13
10	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					13
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

06	870	N	834	-0-	-36	-0-	47	1	787	2	Y	-0-					-0-
07	868	N	843	-0-	-25	-0-	48	1	795	2	Y	-0-					-0-
08	868	N	816	-0-	-52	-0-	46	1	770	2	Y	-0-					-0-
09	840	N	768	-0-	-72	-0-	44	1	724	2	Y	-0-					-0-
10	837	N	782	-0-	-55	-0-	46	1	736	2	Y	-0-					-0-
11	780	N	747	-0-	-33	-0-	45	1	702	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	799	-0-	-11	-0-	45	1	754	2	Y	-0-					-0-
07	837	N	817	-0-	-20	-0-	47	1	770	2	Y	-0-					-0-
08	806	N	795	-0-	-11	-0-	45	1	750	2	Y	-0-					-0-
09	810	N	778	-0-	-32	-0-	45	1	733	2	Y	-0-					-0-
10	806	N	774	-0-	-32	-0-	46	1	728	2	Y	-0-					-0-
11	780	N	768	-0-	-12	-0-	47	1	721	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	21	1	348	2	Y	-0-					-0-
07	403	N	373	-0-	-30	-0-	21	1	352	2	Y	-0-					-0-
08	372	N	368	-0-	-4	-0-	21	1	347	2	Y	-0-					-0-
09	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-					-0-
10	372	N	365	-0-	-7	-0-	22	1	343	2	Y	-0-					-0-
11	360	N	349	-0-	-11	-0-	21	1	328	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					17
07	961	N	934	-0-	-27	-0-	933	3	1	9	Y	1	1	8			17
08	992	N	924	-0-	-68	-0-	924	3			Y	-0-					17
09	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					16
10	930	N	847	-0-	-83	-0-	847	3			Y	-0-					16
11	900	N	792	-0-	-108	-0-	792	3			Y	-0-					16

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	8	1	132	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
08	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	8	1	117	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	50	1	553	2	N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	52	1	574	2	N	-0-					-0-
08	620	N	619	-0-	-1	-0-	50	1	569	2	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	45	1	531	2	N	-0-					-0-
10	620	N	595	-0-	-25	-0-	45	1	550	2	N	-0-					-0-
11	600	N	551	-0-	-49	-0-	44	1	507	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2600	X	2600	-0-	-0-	-0-	215	1	2385	2	N	-0-					-0-
07	2790	X	2629	-0-	-161	-0-	218	1	2411	2	N	-0-					-0-
08	2976	X	2607	-0-	-369	-0-	212	1	2395	2	N	-0-					-0-
09	2880	X	2291	-0-	-589	-0-	180	1	2111	2	N	-0-					-0-
10	2976	X	2510	-0-	-466	-0-	191	1	2319	2	N	-0-					-0-
11	2610	X	1917	-0-	-693	-0-	154	1	1763	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	919	-0-		-101		-0-	59	1 4 9	856	2	Y	4					6
07	992	N	869	-0-		-123		-0-	50	1 6 9	813	2	Y	5	4	1	2	8	5
08	992	N	916	-0-		-76		-0-	54	1 4 9	858	2	Y	4	8	1			1
09	930	N	866	-0-		-64		-0-	50	1 4 9	812	2	Y	4					5
10	870	N	870	-0-		-0-		-0-	51	1 7 9	812	2	Y	6	8	1			3
11	900	N	606	-0-		-294		-0-	36	1 3 9	567	2	Y	3	4	1			2

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	835	-0-		-35		-0-	37	1 7 9	791	3	Y	6	7	1			5
07	868	N	829	-0-		-39		-0-	37	1 7 9	785	3	Y	6	5	1			6
08	837	N	801	-0-		-36		-0-	36	1 4 9	761	3	Y	4	7	1			3
09	840	N	786	-0-		-54		-0-	37	1 10 9	739	3	Y	9	8	1			4
10	837	N	789	-0-		-48		-0-	39	1 8 9	742	3	Y	7	7	1			4
11	780	N	743	-0-		-37		-0-	37	1 7 9	699	3	Y	6	4	1			6

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1302	-0-		-18		-0-	102	1 2 9	1198	3	Y	2					3
07	1457	X	1340	-0-		-117		-0-	103	1 2 9	1235	3	Y	2	3	1	1	8	1
08	1457	X	1281	-0-		-176		-0-	102	1 3 9	1176	3	Y	3	2	8			2
09	1410	X	1255	-0-		-155		-0-	102	1 2 9	1151	3	Y	2	3	1			1
10	1426	X	1003	-0-		-423		-0-	79	1 3 9	921	3	Y	3	3	1			1
11	1290	X	1216	-0-		-74		-0-	98	1 3 9	1115	3	Y	3					4

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-		-0-		-0-	49	1 8 9	775	3	N	7	7	8			-0-
07	1541	N	1541	-0-		-0-		-0-	91	1 4 9	1446	3	N	4	4	8			-0-
08	1427	N	1427	-0-		-0-		-0-	87	1	1340	3	N	-0-					-0-
09	1342	N	1342	-0-		-0-		-0-	78	1	1264	3	N	-0-					-0-
10	1291	N	1291	-0-		-0-		-0-	74	1	1217	3	N	-0-					-0-
*11	1213	N	1213	-0-		-0-		-0-	74	1	1139	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	999	N	999	-0-		-0-		-0-	67	1	932	2	N	-0-					-0-
07	1054	N	981	-0-		-73		-0-	70	1	911	2	N	-0-					-0-
08	994	N	994	-0-		-0-		-0-	69	1	925	2	N	-0-					-0-
09	990	N	911	-0-		-79		-0-	60	1	851	2	N	-0-					-0-
10	992	N	911	-0-		-81		-0-	58	1	853	2	N	-0-					-0-
11	960	N	789	-0-		-171		-0-	52	1	737	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	879	-0-		-21	-0-	39	1	822	3	Y	16	16	1			11
								18	9									
07	909	N	909	-0-		-0-	-0-	41	1	850	3	Y	16	15	1			12
								18	9									
08	880	N	880	-0-		-0-	-0-	39	1	828	3	Y	12	17	1			7
								13	9									
09	870	N	843	-0-		-27	-0-	39	1	785	3	Y	17	15	1			9
								19	9									
10	904	N	904	-0-		-0-	-0-	44	1	841	3	Y	17	17	1			9
								19	9									
*11	913	N	913	-0-		-0-	-0-	45	1	848	3	Y	18	15	1			12
								20	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	523	-0-		-167	-0-	23	1	488	3	Y	11	13	1			7
								12	9									
07	713	N	613	-0-		-100	-0-	27	1	574	3	Y	11	10	1			8
								12	9									
08	713	N	656	-0-		-57	-0-	29	1	617	3	Y	9	12	1			5
								10	9									
09	617	N	617	-0-		-0-	-0-	29	1	575	3	Y	12	11	1			6
								13	9									
10	620	N	590	-0-		-30	-0-	29	1	548	3	Y	12	12	1			6
								13	9									
*11	670	N	670	-0-		-0-	-0-	33	1	623	3	Y	13	10	1			9
								14	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

06	14B2 EXT	-0-	-0-	-0-		11						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		11						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		11						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		11						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		11						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		11						Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

06	660	N	640	-0-		-20	-0-	43	1	597	2	N	-0-					-0-
07	682	N	660	-0-		-22	-0-	47	1	613	2	N	-0-					-0-
08	651	N	649	-0-		-2	-0-	45	1	604	2	N	-0-					-0-
09	630	N	615	-0-		-15	-0-	40	1	575	2	N	-0-					-0-
10	651	N	636	-0-		-15	-0-	41	1	595	2	N	-0-					-0-
11	630	N	592	-0-		-38	-0-	39	1	553	2	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

06	132	N	132	-0-		-0-	-0-	6	1	126	3	N	-0-					-0-
07	133	N	133	-0-		-0-	-0-	6	1	127	3	N	-0-					-0-
08	135	N	135	-0-		-0-	-0-	6	1	129	3	N	-0-					-0-
09	127	N	127	-0-		-0-	-0-	6	1	121	3	N	-0-					-0-
10	124	N	113	-0-		-11	-0-	5	1	108	3	N	-0-					-0-
11	120	N	109	-0-		-11	-0-	5	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	168	-0-	-72	-0-	10	1	157	3	N	1	1	8			-0-
							1	9									
07	279	N	92	-0-	-187	-0-	5	1	87	3	N	-0-					-0-
08	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-
09	180	N	28	-0-	-152	-0-	2	1	26	3	N	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
*11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	29	1	455	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	25	1	405	3	N	1	1	8			-0-
							1	9									
08	434	N	92	-0-	-342	-0-	6	1	86	3	N	-0-					-0-
09	480	N	418	-0-	-62	-0-	24	1	394	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	29	1	452	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	57	1	668	3	Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	53	1	578	3	Y	-0-					-0-
08	775	N	703	-0-	-72	-0-	56	1	647	3	Y	-0-					-0-
09	720	N	523	-0-	-197	-0-	40	1	483	3	Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	50	1	589	3	Y	-0-					-0-
11	690	N	590	-0-	-100	-0-	48	1	542	3	Y	-0-					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1991	-0-	-709	-0-	112	1	1879	2	N	-0-					-0-
07	2562	X	2562	-0-	-0-	-0-	147	1	2415	2	N	-0-					-0-
08	2170	X	2024	-0-	-146	-0-	115	1	1909	2	N	-0-					-0-
09	2109	X	2109	-0-	-0-	-0-	122	1	1987	2	N	-0-					-0-
10	2573	X	2176	-0-	-397	-0-	129	1	2047	2	N	-0-					-0-
11	2490	X	1861	-0-	-629	-0-	113	1	1748	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	603	-0-	-27	-0-	36	1	567	3	N	-0-					-0-
07	651	N	607	-0-	-44	-0-	36	1	570	3	N	1	1	8			-0-
							1	9									
08	620	N	605	-0-	-15	-0-	37	1	568	3	N	-0-					-0-
09	600	N	588	-0-	-12	-0-	34	1	554	3	N	-0-					-0-
10	620	N	578	-0-	-42	-0-	33	1	545	3	N	-0-					-0-
11	600	N	561	-0-	-39	-0-	34	1	527	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

06	148	N	148	-0-	-0-	-0-	15	1	133	3	Y	-0-					1
07	279	N	130	-0-	-149	-0-	13	1	117	3	Y	-0-	1	1			-0-
08	248	N	115	-0-	-133	-0-	11	1	104	3	Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	12	1	112	3	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	10	1	89	3	Y	1					1
							1	9									
11	120	N	91	-0-	-29	-0-	9	1	82	3	Y	-0-					1

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

06	501	N	501	-0-	-0-	-0-	39	1	461	3	Y	1					1
							1	9									
07	527	N	507	-0-	-20	-0-	39	1	468	3	Y	-0-	1	1			-0-
08	527	N	505	-0-	-22	-0-	40	1	464	3	Y	1					1
							1	9									
09	510	N	478	-0-	-32	-0-	39	1	438	3	Y	1	1	1			1
							1	9									
10	496	N	496	-0-	-0-	-0-	39	1	457	3	Y	-0-	1	1			-0-
11	480	N	474	-0-	-6	-0-	38	1	435	3	Y	1					1
							1	9									

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

06	973	N	973	-0-	-0-	-0-	100	1	873	3	Y	-0-					4
07	1122	X	1122	-0-	-0-	-0-	111	1	1003	3	Y	7	3	1	6	8	2
							8	9									
08	1204	X	1204	-0-	-0-	-0-	115	1	1086	3	Y	3	2	8			3
							3	9									
09	1050	X	1039	-0-	-11	-0-	104	1	933	3	Y	2	1	8			4
							2	9									
10	1116	X	970	-0-	-146	-0-	98	1	871	3	Y	1					5
							1	9									
11	1170	X	1010	-0-	-160	-0-	97	1	912	3	Y	1	4	1			2
							1	9									

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

06	240	N	192	-0-	-48	-0-	15	1	177	3	Y	-0-					-0-
07	186	N	7	-0-	-179	-0-	1	1	6	3	Y	-0-					-0-
08	248	N	140	-0-	-108	-0-	11	1	129	3	Y	-0-					-0-
09	180	N	38	-0-	-142	-0-	3	1	35	3	Y	-0-					-0-
10	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
11	150	N	32	-0-	-118	-0-	3	1	29	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0-	-0-	72	1	850	3	Y	2					2
							2	9									
07	872	N	872	-0-	-0-	-0-	67	1	803	3	Y	2	2	1	1	8	1
							2	9									
08	830	N	830	-0-	-0-	-0-	66	1	762	3	Y	2	1	8			2
							2	9									
09	930	N	432	-0-	-498	-0-	35	1	397	3	Y	-0-	2	1			-0-
10	868	N	805	-0-	-63	-0-	64	1	739	3	Y	2	2	1			-0-
							2	9									
11	810	N	716	-0-	-94	-0-	57	1	657	3	Y	2					2
							2	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

06	120	N	79	-0-	-41	-0-	2	1	77	3	N	-0-					-0-
07	124	N	53	-0-	-71	-0-	1	1	52	3	N	-0-					-0-
08	93	N	48	-0-	-45	-0-	1	1	47	3	N	-0-					-0-
09	90	N	40	-0-	-50	-0-	1	1	39	3	N	-0-					-0-
10	62	N	37	-0-	-25	-0-	1	1	36	3	N	-0-					-0-
11	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

06	990	N	947	-0-	-43	-0-	47	1	900	3	N	-0-					-0-
07	1023	N	983	-0-	-40	-0-	50	1	933	3	N	-0-					-0-
08	992	N	963	-0-	-29	-0-	49	1	914	3	N	-0-					-0-
09	960	N	909	-0-	-51	-0-	48	1	861	3	N	-0-					-0-
10	992	N	902	-0-	-90	-0-	48	1	854	3	N	-0-					-0-
11	930	N	886	-0-	-44	-0-	48	1	838	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	1	8			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

06	457	N	457	-0-	-0-	-0-	22	1	434	3	Y	1	1	1			-0-
							1	9									
07	478	N	478	-0-	-0-	-0-	24	1	453	3	Y	1	1	1			-0-
							1	9									
08	465	N	436	-0-	-29	-0-	21	1	413	3	Y	2	1	1			1
							2	9									
09	450	N	428	-0-	-22	-0-	21	1	407	3	Y	-0-	1	1			-0-
10	465	N	447	-0-	-18	-0-	21	1	422	3	Y	4	3	1			1
							4	9									
11	420	N	412	-0-	-8	-0-	20	1	391	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

06	810	N	59	-0-	-751	-0-	3	1	56	3	N	-0-					-0-
07	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
*11	522	N	522	-0-	-0-	-0-	32	1	490	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	-0-	88	1	719	3	Y	2					3
							2	9									
07	899	N	834	-0-	-65	-0-	92	1	739	3	Y	3	4	1			2
							3	9									
08	868	N	809	-0-	-59	-0-	92	1	714	3	Y	3	4	1			1
							3	9									
09	810	N	772	-0-	-38	-0-	88	1	681	3	Y	3	4	1			-0-
							3	9									
10	837	N	774	-0-	-63	-0-	94	1	677	3	Y	3					3
							3	9									
11	780	N	776	-0-	-4	-0-	96	1	676	3	Y	4	4	1			3
							4	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

06	1110	N	1069	-0-	-41	-0-	46	1	1023	3	N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	48	1	1053	3	N	-0-					-0-
08	1084	N	1084	-0-	-0-	-0-	50	1	1034	3	N	-0-					-0-
09	1080	N	1047	-0-	-33	-0-	50	1	997	3	N	-0-					-0-
10	1116	N	1076	-0-	-40	-0-	49	1	1027	3	N	-0-					-0-
11	1050	N	1027	-0-	-23	-0-	47	1	980	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

06	1042	N	1042	-0-	-0-	-0-	59	1	983	2	N	-0-					-0-
07	1116	N	993	-0-	-123	-0-	57	1	936	2	N	-0-					-0-
08	1054	N	973	-0-	-81	-0-	55	1	918	2	N	-0-					-0-
09	1050	N	992	-0-	-58	-0-	57	1	935	2	N	-0-					-0-
10	992	N	966	-0-	-26	-0-	57	1	909	2	N	-0-					-0-
*11	934	N	934	-0-	-0-	-0-	57	1	877	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

06	810	N	650	-0-	-160	-0-	38	1	610	3	N	2	2	8			-0-
							2	9									
07	868	N	474	-0-	-394	-0-	27	1	447	3	N	-0-					-0-
08	837	N	374	-0-	-463	-0-	22	1	352	3	N	-0-					-0-
09	660	N	558	-0-	-102	-0-	32	1	526	3	N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	51	1	850	3	N	-0-					-0-
*11	728	N	728	-0-	-0-	-0-	45	1	683	3	N	-0-					-0-

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	7	1	114	3	N	1					1
							1	9									
09	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					1
10	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					1
11	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3238	X	3238	-0-	-0-	-0-	129	1	3109	3	N	-0-					-0-
07	3627	X	3299	-0-	-328	-0-	143	1	3155	3	N	1	1	8			-0-
							1	9									
08	3627	X	2882	-0-	-745	-0-	116	1	2766	3	N	-0-					-0-
09	3510	X	2697	-0-	-813	-0-	111	1	2586	3	N	-0-					-0-
10	3348	X	3028	-0-	-320	-0-	130	1	2898	3	N	-0-					-0-
11	3240	X	2810	-0-	-430	-0-	133	1	2677	3	N	-0-					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	N	865	-0-	-0-	-0-	49	1	816	2	Y	-0-					-0-
07	824	N	824	-0-	-0-	-0-	47	1	777	2	Y	-0-					-0-
08	730	N	730	-0-	-0-	-0-	41	1	689	2	Y	-0-					-0-
09	480	N	312	-0-	-168	-0-	18	1	294	2	Y	-0-					-0-
10	792	N	792	-0-	-0-	-0-	47	1	745	2	Y	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	33	1	511	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1087	N	1087	-0-	-0-	-0-	61	1	1026	2	Y	-0-					-0-
07	1116	N	1100	-0-	-16	-0-	63	1	1037	2	Y	-0-					-0-
08	1116	N	1060	-0-	-56	-0-	60	1	1000	2	Y	-0-					-0-
09	1080	N	934	-0-	-146	-0-	54	1	880	2	Y	-0-					-0-
10	1085	N	984	-0-	-101	-0-	58	1	926	2	Y	-0-					-0-
11	1020	N	898	-0-	-122	-0-	54	1	844	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	771	-0-	-39	-0-	43	1	728	2	Y	-0-					-0-
07	837	N	763	-0-	-74	-0-	44	1	719	2	Y	-0-					-0-
08	806	N	723	-0-	-83	-0-	41	1	682	2	Y	-0-					-0-
09	780	N	670	-0-	-110	-0-	39	1	631	2	Y	-0-					-0-
10	775	N	676	-0-	-99	-0-	40	1	636	2	Y	-0-					-0-
11	690	N	675	-0-	-15	-0-	41	1	634	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1347	-0-	-63	-0-	84	1	1263	3	Y	-0-					4
07	1426	N	1327	-0-	-99	-0-	80	1	1238	3	Y	8	4	1	7	8	1
							9	9									
08	1426	N	1134	-0-	-292	-0-	66	1	1068	3	Y	-0-					1
09	1350	N	2	-0-	-1348	-0-	2	3			Y	-0-					1
10	1333	N	-0-	-0-	-1333	-0-					Y	-0-					1
11	1110	N	738	-0-	-372	-0-	50	1	687	3	Y	1	2	1			-0-
							1	9									

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1120	-0-	-320	-0-	69	1	1050	3	Y	1					4
							1	9									
07	1395	N	1292	-0-	-103	-0-	79	1	1211	3	Y	2	4	1	1	8	1
							2	9									
08	1296	N	1296	-0-	-0-	-0-	75	1	1220	3	Y	1					2
							1	9									
09	1209	N	1209	-0-	-0-	-0-	77	1	1132	3	Y	-0-					2
10	1302	N	1204	-0-	-98	-0-	85	1	1118	3	Y	1					3
							1	9									
11	1260	N	1160	-0-	-100	-0-	78	1	1081	3	Y	1	4	1			-0-
							1	9									

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1001	-0-	-49	-0-	62	1	939	3	Y	-0-					3
07	1035	N	1035	-0-	-0-	-0-	63	1	971	3	Y	1	3	1			1
							1	9									
08	1023	N	1011	-0-	-12	-0-	59	1	952	3	Y	-0-					1
09	990	N	965	-0-	-25	-0-	61	1	903	3	Y	1					2
							1	9									
10	1023	N	986	-0-	-37	-0-	70	1	916	3	Y	-0-					2
11	990	N	939	-0-	-51	-0-	63	1	875	3	Y	1	3	1			-0-
							1	9									

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					N	-0-					1
07	1426	N	1426	-0-	-0-	-0-	80	1	1345	2	N	1					2
							1	9									
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					2
09	1065	N	1065	-0-	-0-	-0-	57	1	1008	2	N	-0-					2
10	1529	N	1529	-0-	-0-	-0-	87	1	1441	2	N	1					3
							1	9									
*11	1289	N	1289	-0-	-0-	-0-	72	1	1217	2	N	-0-	2	1			1

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	346	-0-	-134	-0-	19	1	327	2	N	-0-					1
07	527	N	90	-0-	-437	-0-	5	1	85	2	N	-0-					1
08	1089	N	1089	-0-	-0-	-0-	61	1	1027	2	N	1	1	8			1
							1	9									
09	966	N	966	-0-	-0-	-0-	52	1	914	2	N	-0-					1
10	1000	N	1000	-0-	-0-	-0-	57	1	942	2	N	1					2
							1	9									
*11	908	N	908	-0-	-0-	-0-	51	1	857	2	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	123	1	655	3	Y	3	2	1			1
							3	9									
07	837	N	798	-0-	-39	-0-	128	1	669	3	Y	1	2	1			-0-
							1	9									
08	806	N	791	-0-	-15	-0-	127	1	661	3	Y	3	2	1			1
							3	9									
09	780	N	756	-0-	-24	-0-	123	1	632	3	Y	1	2	1			-0-
							1	9									
10	806	N	769	-0-	-37	-0-	125	1	638	3	Y	5	4	1			1
							6	9									
11	780	N	714	-0-	-66	-0-	120	1	591	3	Y	3	2	1			2
							3	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

06	120	N	103	-0-	-17	-0-	6	1	97	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
10	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
11	120	N	27	-0-	-93	-0-	1	1	26	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

06	240	N	214	-0-	-26	-0-	6	1	208	3	Y	-0-					-0-
07	248	N	216	-0-	-32	-0-	6	1	210	3	Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	6	1	200	3	Y	-0-					-0-
09	210	N	186	-0-	-24	-0-	6	1	180	3	Y	-0-					-0-
10	217	N	146	-0-	-71	-0-	4	1	142	3	Y	-0-					-0-
11	210	N	109	-0-	-101	-0-	3	1	106	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

06	750	N	702	-0-	-48	-0-	55	1	647	3	Y	-0-					1
07	806	N	718	-0-	-88	-0-	61	1	657	3	Y	-0-					1
08	775	N	744	-0-	-31	-0-	60	1	684	3	Y	-0-					1
09	708	N	708	-0-	-0-	-0-	54	1	654	3	Y	-0-					1
10	723	N	723	-0-	-0-	-0-	57	1	666	3	Y	-0-					1
11	720	N	687	-0-	-33	-0-	56	1	631	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

06	1440	N	1348	-0-	-92	-0-	80	1	1268	3	N	-0-					-0-
07	1266	N	1266	-0-	-0-	-0-	75	1	1191	3	N	-0-					-0-
08	1457	N	1419	-0-	-38	-0-	87	1	1332	3	N	-0-					-0-
09	1479	N	1479	-0-	-0-	-0-	86	1	1393	3	N	-0-					-0-
10	1271	N	1026	-0-	-245	-0-	59	1	967	3	N	-0-					-0-
11	1380	N	1145	-0-	-235	-0-	70	1	1075	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	N	947	-0-	-0-	-0-	38	1	909	3	N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	28	1	659	3	N	-0-					-0-
09	960	N	535	-0-	-425	-0-	22	1	513	3	N	-0-					-0-
10	744	N	531	-0-	-213	-0-	23	1	508	3	N	-0-					-0-
11	660	N	509	-0-	-151	-0-	24	1	485	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-					-0-
07	465	N	451	-0-	-14	-0-	23	1	428	3	N	-0-					-0-
08	496	N	446	-0-	-50	-0-	23	1	423	3	N	-0-					-0-
09	450	N	420	-0-	-30	-0-	22	1	398	3	N	-0-					-0-
10	465	N	412	-0-	-53	-0-	22	1	390	3	N	-0-					-0-
11	420	N	360	-0-	-60	-0-	19	1	341	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	703	-0-	-17	-0-	162	1	541	3	N	-0-					-0-
07	744	N	709	-0-	-35	-0-	166	1	543	3	N	-0-					-0-
08	744	N	703	-0-	-41	-0-	167	1	536	3	N	-0-					-0-
09	690	N	679	-0-	-11	-0-	160	1	519	3	N	-0-					-0-
10	713	N	692	-0-	-21	-0-	164	1	528	3	N	-0-					-0-
11	690	N	650	-0-	-40	-0-	160	1	490	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	264	3			Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
11	240	N	85	-0-	-155	-0-	85	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	797	-0-	-13	-0-	185	1	612	3	N	-0-					-0-
07	837	N	800	-0-	-37	-0-	191	1	609	3	N	-0-					-0-
08	837	N	824	-0-	-13	-0-	193	1	631	3	N	-0-					-0-
09	810	N	796	-0-	-14	-0-	189	1	607	3	N	-0-					-0-
10	850	N	850	-0-	-0-	-0-	194	1	656	3	N	-0-					-0-
11	810	N	796	-0-	-14	-0-	186	1	610	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	13	1	194	3	Y	-0-					1
07	217	N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-	1	1			-0-
08	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
09	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	16	1	205	3	Y	1					1
							1	9									
*11	216	N	216	-0-	-0-	-0-	15	1	201	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0-	-0-	100	1	611	3	Y	3	2	1			1
							3	9									
07	744	N	705	-0-	-39	-0-	102	1	602	3	Y	1	2	1			-0-
							1	9									
08	744	N	728	-0-	-16	-0-	103	1	622	3	Y	3	2	1			1
							3	9									
09	720	N	694	-0-	-26	-0-	99	1	594	3	Y	1	2	1			-0-
							1	9									
10	713	N	686	-0-	-27	-0-	100	1	580	3	Y	5	4	1			1
							6	9									
11	690	N	595	-0-	-95	-0-	94	1	498	3	Y	3	2	1			2
							3	9									

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	23	1	271	3	Y	1					1
							1	9									
07	399	N	399	-0-	-0-	-0-	31	1	368	3	Y	-0-	1	1			-0-
08	369	N	369	-0-	-0-	-0-	29	1	339	3	Y	1					1
							1	9									
09	323	N	323	-0-	-0-	-0-	26	1	297	3	Y	-0-	1	1			-0-
10	403	N	325	-0-	-78	-0-	26	1	298	3	Y	1	1	1			-0-
							1	9									
11	360	N	221	-0-	-139	-0-	18	1	202	3	Y	1					1
							1	9									

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	129	3	168	9	Y	153					302
07	473	N	473	-0-	-0-	-0-	93	1	172	3	Y	189	319	1	1	8	171
							208	9									
08	491	N	491	-0-	-0-	-0-	93	1	155	3	Y	221	141	1			251
							243	9									
09	522	N	522	-0-	-0-	-0-	90	1	142	3	Y	264	159	1			356
							290	9									
10	463	N	463	-0-	-0-	-0-	93	1	133	3	Y	215	347	1			224
							237	9									
*11	385	N	385	-0-	-0-	-0-	90	1	109	3	Y	169	167	1			226
							186	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

06	902	N	902	-0-	-0-	-0-	109	1	790	3	Y	3	2	1				1
							3	9										
07	1023	N	899	-0-	-124	-0-	112	1	784	3	Y	3	3	1				1
							3	9										
08	961	N	903	-0-	-58	-0-	111	1	790	3	Y	2	2	1				1
							2	9										
09	900	N	873	-0-	-27	-0-	108	1	763	3	Y	2	3	1				-0-
							2	9										
10	899	N	801	-0-	-98	-0-	105	1	689	3	Y	6	5	1				1
							7	9										
11	870	N	696	-0-	-174	-0-	99	1	594	3	Y	3	2	1				2
							3	9										

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

06	950	N	950	-0-	-0-	-0-	58	1	890	3	Y	2						5
							2	9										
07	999	N	999	-0-	-0-	-0-	61	1	934	3	Y	4	2	8				7
							4	9										
08	1028	N	1028	-0-	-0-	-0-	63	1	961	3	Y	4	7	1	3	8		1
							4	9										
09	1004	N	1004	-0-	-0-	-0-	63	1	938	3	Y	3						4
							3	9										
10	1171	N	1171	-0-	-0-	-0-	69	1	1099	3	Y	3						7
							3	9										
*11	1204	N	1204	-0-	-0-	-0-	72	1	1129	3	Y	3	9	1				1
							3	9										

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

06	659	N	659	-0-	-0-	-0-	40	1	619	3	N	-0-						-0-
07	682	N	590	-0-	-92	-0-	35	1	555	3	N	-0-						-0-
08	682	N	649	-0-	-33	-0-	41	1	608	3	N	-0-						-0-
09	660	N	592	-0-	-68	-0-	38	1	554	3	N	-0-						-0-
10	619	N	619	-0-	-0-	-0-	39	1	580	3	N	-0-						-0-
11	630	N	582	-0-	-48	-0-	40	1	542	3	N	-0-						-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-						-0-
07	446	N	446	-0-	-0-	-0-	446	3			Y	-0-						-0-
08	306	N	306	-0-	-0-	-0-	306	3			Y	-0-						-0-
09	450	N	115	-0-	-335	-0-	115	3			Y	-0-						-0-
10	434	N	189	-0-	-245	-0-	189	3			Y	-0-						-0-
11	300	N	183	-0-	-117	-0-	183	3			Y	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	1	1	48	3	N	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

06	1395	N	1395	-0-	-0-	-0-	267	1	1128	3	N	-0-					-0-
07	1738	N	1738	-0-	-0-	-0-	328	1	1408	3	N	2	2	8			-0-
							2	9									
08	1581	N	1525	-0-	-56	-0-	277	1	1248	3	N	-0-					-0-
09	1410	N	1049	-0-	-361	-0-	127	1	922	3	N	-0-					-0-
10	1736	N	1065	-0-	-671	-0-	69	1	996	3	N	-0-					-0-
11	1470	N	1183	-0-	-287	-0-	72	1	1111	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

06	4380	X	3584	-0-	-796	-0-	142	1	3438	3	N	4	4	8			-0-
							4	9									
07	4526	X	4258	-0-	-268	-0-	185	1	4072	3	N	1	1	8			-0-
							1	9									
08	4309	X	4091	-0-	-218	-0-	164	1	3926	3	N	1	1	8			-0-
							1	9									
09	4020	X	3722	-0-	-298	-0-	153	1	3569	3	N	-0-					-0-
10	4247	X	4120	-0-	-127	-0-	177	1	3943	3	N	-0-					-0-
11	4110	X	3855	-0-	-255	-0-	182	1	3673	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

06	840	N	796	-0-	-44	-0-	796	3			Y	-0-					-0-
07	868	N	810	-0-	-58	-0-	810	3			Y	-0-					-0-
08	837	N	792	-0-	-45	-0-	792	3			Y	-0-					-0-
09	810	N	768	-0-	-42	-0-	768	3			Y	-0-					-0-
10	806	N	777	-0-	-29	-0-	777	3			Y	-0-					-0-
11	780	N	640	-0-	-140	-0-	640	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	60	1	528	3	Y	-0-					2
07	589	N	526	-0-	-63	-0-	52	1	473	3	Y	1	2	1			1
							1	9									
08	558	N	440	-0-	-118	-0-	42	1	398	3	Y	-0-					1
09	600	N	453	-0-	-147	-0-	45	1	407	3	Y	1					2
							1	9									
10	594	N	594	-0-	-0-	-0-	60	1	533	3	Y	1					3
							1	9									
*11	656	N	656	-0-	-0-	-0-	63	1	593	3	Y	-0-	2	1			1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
11	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	295	-0-	-125	-0-	16	1	279	2	N	-0-					1
07	498	N	498	-0-	-0-	-0-	28	1	470	2	N	-0-					1
08	434	N	433	-0-	-1	-0-	24	1	409	2	N	-0-					1
09	395	N	395	-0-	-0-	-0-	21	1	374	2	N	-0-					1
10	496	N	408	-0-	-88	-0-	23	1	385	2	N	-0-					1
11	420	N	390	-0-	-30	-0-	22	1	368	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-		-0-	-0-	84	1	981	3	Y	2	1	8			2
								2	9									
07	1209	N	1103	-0-		-106	-0-	85	1	1016	3	Y	2	3	1			1
								2	9									
08	1209	N	1013	-0-		-196	-0-	81	1	931	3	Y	1					2
								1	9									
09	1080	N	881	-0-		-199	-0-	72	1	808	3	Y	1	2	1			1
								1	9									
10	1116	N	925	-0-		-191	-0-	73	1	851	3	Y	1	2	1			-0-
								1	9									
11	990	N	858	-0-		-132	-0-	69	1	786	3	Y	3					3
								3	9									

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-		-0-	-0-	18	1	302	3	Y	1	1	1			1
								1	9									
07	341	N	323	-0-		-18	-0-	18	1	304	3	Y	1	1	1			1
								1	9									
08	341	N	314	-0-		-27	-0-	12	1	300	3	Y	2	1	1			2
								2	9									
09	330	N	313	-0-		-17	-0-	12	1	299	3	Y	2	2	1			2
								2	9									
10	313	N	313	-0-		-0-	-0-	11	1	300	3	Y	2	3	1			1
								2	9									
11	300	N	288	-0-		-12	-0-	10	1	276	3	Y	2	1	1			2
								2	9									

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-		-0-	-0-	67	3			N	-0-					-0-
07	39	N	39	-0-		-0-	-0-	39	3			N	-0-					-0-
08	41	N	41	-0-		-0-	-0-	41	3			N	-0-					-0-
09	105	N	105	-0-		-0-	-0-	105	3			N	-0-					-0-
10	119	N	119	-0-		-0-	-0-	119	3			N	-0-					-0-
*11	115	N	115	-0-		-0-	-0-	115	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	572	-0-		-238	-0-	29	1	542	3	Y	1					1
								1	9									
07	992	X	645	-0-		-347	-0-	36	1	607	3	Y	2	2	1	1	8	-0-
								2	9									
08	961	X	636	-0-		-325	-0-	37	1	598	3	Y	1					1
								1	9									
09	930	X	641	-0-		-289	-0-	36	1	604	3	Y	1					2
								1	9									
10	930	X	542	-0-		-388	-0-	29	1	512	3	Y	1	2	1			1
								1	9									
11	630	X	619	-0-		-11	-0-	34	1	584	3	Y	1					2
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	2	-0-	2	2	2	3			N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

06	630	N	622	-0-	-8	-0-	84	1	538	3	Y	-0-					-0-
07	713	N	696	-0-	-17	-0-	87	1	609	3	Y	-0-					-0-
08	692	N	692	-0-	-0-	-0-	87	1	605	3	Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	84	1	581	3	Y	-0-					-0-
10	682	N	666	-0-	-16	-0-	87	1	579	3	Y	-0-					-0-
11	660	N	573	-0-	-87	-0-	81	1	492	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

06	180	N	119	-0-	-61	-0-	119	3			Y	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	3			Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

06	450	N	371	-0-	-79	-0-	22	1	349	3	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	26	1	417	3	N	1	1	8			-0-
							1	9									
08	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
10	434	N	387	-0-	-47	-0-	22	1	365	3	N	-0-					-0-
11	420	N	338	-0-	-82	-0-	21	1	317	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
07	744	N	682	-0-	-62	-0-	682	3			Y	-0-					-0-
08	713	N	667	-0-	-46	-0-	667	3			Y	-0-					-0-
09	690	N	675	-0-	-15	-0-	675	3			Y	-0-					-0-
10	682	N	675	-0-	-7	-0-	675	3			Y	-0-					-0-
*11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2044	N	2044	-0-	-0-	-0-	165	1	1879	3	N	-0-					-0-
07	2232	N	2116	-0-	-116	-0-	133	1	1983	3	N	-0-					-0-
08	2201	N	2064	-0-	-137	-0-	122	1	1942	3	N	-0-					-0-
09	2041	N	2041	-0-	-0-	-0-	127	1	1914	3	N	-0-					-0-
10	2108	N	2036	-0-	-72	-0-	122	1	1914	3	N	-0-					-0-
11	2010	N	2009	-0-	-1	-0-	115	1	1894	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	109	-0-	-71	-0-	7	1	102	3	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	6	1	94	3	Y	-0-					-0-
08	124	N	84	-0-	-40	-0-	5	1	79	3	Y	-0-					-0-
09	120	N	104	-0-	-16	-0-	7	1	97	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
11	90	N	46	-0-	-44	-0-	3	1	43	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	338	-0-	-172	-0-	23	1	315	2	N	-0-					-0-
07	341	N	325	-0-	-16	-0-	23	1	302	2	N	-0-					-0-
08	434	N	315	-0-	-119	-0-	22	1	293	2	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	20	1	287	2	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	21	1	304	2	N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3978	-0-	-372	-0-	224	1	3754	2	Y	-0-					-0-
07	4495	X	4177	-0-	-318	-0-	240	1	3937	2	Y	-0-					-0-
08	4309	X	4061	-0-	-248	-0-	230	1	3831	2	Y	-0-					-0-
09	4110	X	3864	-0-	-246	-0-	223	1	3641	2	Y	-0-					-0-
10	4185	X	3779	-0-	-406	-0-	224	1	3555	2	Y	-0-					-0-
11	4050	X	3885	-0-	-165	-0-	236	1	3649	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	1009	-0-	-431	-0-	1005	3	4	9	N	4	4	8			-0-
07	1488	X	904	-0-	-584	-0-	904	3			N	-0-					-0-
08	961	X	901	-0-	-60	-0-	898	3	3	9	N	3	3	8			-0-
09	1020	X	851	-0-	-169	-0-	851	3			N	-0-					-0-
10	1054	X	899	-0-	-155	-0-	899	3			N	-0-					-0-
11	1020	X	956	-0-	-64	-0-	956	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	80	1	221	3	Y	1	1	1			-0-
							1	9									
07	310	N	308	-0-	-2	-0-	82	1	225	3	Y	1	1	1			-0-
							1	9									
08	310	N	304	-0-	-6	-0-	82	1	221	3	Y	1	1	1			-0-
							1	9									
09	300	N	290	-0-	-10	-0-	79	1	210	3	Y	1	1	1			-0-
							1	9									
10	310	N	293	-0-	-17	-0-	81	1	211	3	Y	1	1	1			-0-
							1	9									
11	300	N	267	-0-	-33	-0-	78	1	187	3	Y	2	1	1			1
							2	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	465	N	360	-0-	-105	-0-	360	3			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
10	341	N	107	-0-	-234	-0-	107	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

06	355	N	355	-0-	-0-	-0-	28	1	326	3	Y	1					1
							1	9									
07	403	N	360	-0-	-43	-0-	28	1	332	3	Y	-0-	1	1			-0-
08	403	N	340	-0-	-63	-0-	27	1	312	3	Y	1					1
							1	9									
09	360	N	319	-0-	-41	-0-	26	1	293	3	Y	-0-	1	1			-0-
10	372	N	340	-0-	-32	-0-	27	1	312	3	Y	1	1	1			-0-
							1	9									
*11	331	N	331	-0-	-0-	-0-	27	1	303	3	Y	1					1
							1	9									

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	980	-0-	-490	-0-	187	1	793	3	N	-0-					-0-
07	1767	N	1042	-0-	-725	-0-	197	1	845	3	N	-0-					-0-
08	1483	N	1483	-0-	-0-	-0-	269	1	1214	3	N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	173	1	1254	3	N	-0-					-0-
10	1508	N	1508	-0-	-0-	-0-	97	1	1411	3	N	-0-					-0-
11	1440	N	1205	-0-	-235	-0-	73	1	1132	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

06	927	N	927	-0-	-0-	-0-	57	1	868	3	Y	2					5
							2	9									
07	1085	N	902	-0-	-183	-0-	55	1	846	3	Y	1					6
							1	9									
08	992	N	902	-0-	-90	-0-	55	1	845	3	Y	2	7	1			1
							2	9									
09	930	N	864	-0-	-66	-0-	54	1	808	3	Y	2					3
							2	9									
10	899	N	866	-0-	-33	-0-	51	1	812	3	Y	3					6
							3	9									
11	870	N	832	-0-	-38	-0-	50	1	780	3	Y	2	7	1			1
							2	9									

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

06	152	N	152	-0-	-0-	-0-	77	1	75	3	Y	-0-					1
07	212	N	212	-0-	-0-	-0-	85	1	127	3	Y	-0-	1	1			-0-
08	413	N	413	-0-	-0-	-0-	103	1	308	3	Y	2	1	8			1
							2	9									
09	274	N	274	-0-	-0-	-0-	89	1	185	3	Y	-0-					1
10	217	N	210	-0-	-7	-0-	85	1	125	3	Y	-0-					1
*11	252	N	252	-0-	-0-	-0-	86	1	166	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

06	660	N	620	-0-	-40	-0-	620	3			Y	-0-					-0-
07	651	N	632	-0-	-19	-0-	632	3			Y	-0-					-0-
08	651	N	620	-0-	-31	-0-	620	3			Y	-0-					-0-
09	630	N	601	-0-	-29	-0-	601	3			Y	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
11	600	N	582	-0-	-18	-0-	582	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

06	2036	X	2036	-0-	-0-	-0-	160	1	1873	3	Y	3					4
							3	9									
07	2077	X	2040	-0-	-37	-0-	157	1	1881	3	Y	2	4	1	1	8	1
							2	9									
08	2015	X	1985	-0-	-30	-0-	158	1	1824	3	Y	3					4
							3	9									
09	2040	X	1913	-0-	-127	-0-	156	1	1754	3	Y	3	5	1			2
							3	9									
10	2108	X	1948	-0-	-160	-0-	154	1	1790	3	Y	4	5	1			1
							4	9									
11	2040	X	1903	-0-	-137	-0-	153	1	1744	3	Y	5					6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	706	-0-	-224	-0-	65	1	641	3	Y	-0-					-0-
07	741	N	741	-0-	-0-	-0-	71	1	670	3	Y	-0-					-0-
08	840	N	840	-0-	-0-	-0-	70	1	770	3	Y	-0-					-0-
09	775	N	775	-0-	-0-	-0-	73	1	702	3	Y	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	72	1	941	3	Y	-0-					-0-
*11	1235	N	1235	-0-	-0-	-0-	100	1	1135	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	1162	-0-	-0-	-0-	106	1	1056	3	Y	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	117	1	1098	3	Y	-0-					-0-
08	1161	N	1161	-0-	-0-	-0-	97	1	1063	3	Y	1	1	8			-0-
							1	9									
09	1170	N	1112	-0-	-58	-0-	104	1	1007	3	Y	1	1	8			-0-
							1	9									
10	1209	N	1078	-0-	-131	-0-	77	1	1001	3	Y	-0-					-0-
11	1110	N	1041	-0-	-69	-0-	84	1	957	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1179	N	1179	-0-	-0-	-0-	121	1	1058	3	Y	-0-					5
07	1271	X	1234	-0-	-37	-0-	122	1	1109	3	Y	3	4	1	2	8	2
							3	9									
08	1271	X	1182	-0-	-89	-0-	113	1	1068	3	Y	1					3
							1	9									
09	1230	X	1068	-0-	-162	-0-	107	1	960	3	Y	1					4
							1	9									
10	1240	X	1088	-0-	-152	-0-	109	1	977	3	Y	2					6
							2	9									
*11	1213	X	1213	-0-	-0-	-0-	117	1	1096	3	Y	-0-	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	726	-0-	-204	-0-	55	1	671	3	N	-0-					-0-
07	899	N	781	-0-	-118	-0-	53	1	726	3	N	2	2	8			-0-
							2	9									
08	868	N	791	-0-	-77	-0-	54	1	737	3	N	-0-					-0-
09	720	N	694	-0-	-26	-0-	48	1	646	3	N	-0-					-0-
10	775	N	677	-0-	-98	-0-	49	1	628	3	N	-0-					-0-
11	780	N	630	-0-	-150	-0-	48	1	582	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
*11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	850	-0-	-50	-0-	850	3			Y	-0-					-0-
07	930	N	862	-0-	-68	-0-	862	3			Y	-0-					-0-
08	899	N	777	-0-	-122	-0-	777	3			Y	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
10	868	N	847	-0-	-21	-0-	847	3			Y	-0-					-0-
11	750	N	674	-0-	-76	-0-	674	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	65	1	743	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	51	1	761	3	N	-0-					-0-
08	837	N	781	-0-	-56	-0-	46	1	735	3	N	-0-					-0-
09	810	N	767	-0-	-43	-0-	48	1	719	3	N	-0-					-0-
10	806	N	764	-0-	-42	-0-	46	1	718	3	N	-0-					-0-
11	750	N	715	-0-	-35	-0-	41	1	674	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	29	1	646	3	N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	32	1	637	3	N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-
*11	645	N	645	-0-	-0-	-0-	29	1	616	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1567	N	1567	-0-	-0-	-0-	84	1	1482	3	N	1	1	8			-0-
							1	9									
07	1860	N	1648	-0-	-212	-0-	80	1	1565	3	N	3	3	8			-0-
							3	9									
08	1698	N	1698	-0-	-0-	-0-	79	1	1619	3	N	-0-					-0-
09	1602	N	1602	-0-	-0-	-0-	79	1	1522	3	N	1	1	8			-0-
							1	9									
10	1643	N	1614	-0-	-29	-0-	86	1	1528	3	N	-0-					-0-
11	1650	N	1616	-0-	-34	-0-	83	1	1533	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
09	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
*11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

06	1020	N	1006	-0-	-14	-0-	44	1	962	3	N	-0-					-0-
07	1023	N	975	-0-	-48	-0-	42	1	932	3	N	1	1	8			-0-
							1	9									
08	992	N	972	-0-	-20	-0-	45	1	927	3	N	-0-					-0-
09	1020	N	943	-0-	-77	-0-	45	1	898	3	N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	44	1	922	3	N	-0-					-0-
11	930	N	890	-0-	-40	-0-	40	1	850	3	N	-0-					-0-

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

06	90	N	90	-0-	-0-	-0-	6	1	83	2	Y	1					1
							1	9									
07	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					1
08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-	1	1			-0-
09	90	N	88	-0-	-2	-0-	5	1	82	2	Y	1					1
							1	9									
10	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-	1	1			-0-
11	90	N	81	-0-	-9	-0-	5	1	76	2	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

06	303	N	303	-0-	-0-	-0-	103	1	199	3	Y	1					1
							1	9									
07	302	N	302	-0-	-0-	-0-	106	1	196	3	Y	-0-					1
08	292	N	292	-0-	-0-	-0-	105	1	187	3	Y	-0-	1	1			-0-
09	300	N	272	-0-	-28	-0-	101	1	170	3	Y	1					1
							1	9									
10	310	N	68	-0-	-242	-0-	12	1	56	3	Y	-0-					1
11	270	N	52	-0-	-218	-0-	9	1	43	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	46	1	700	3	Y	9	8	8			3
							10	9									
07	682	N	483	-0-	-199	-0-	29	1	453	3	Y	1					4
							1	9									
08	620	N	581	-0-	-39	-0-	35	1	544	3	Y	2	5	1			1
							2	9									
09	750	N	629	-0-	-121	-0-	39	1	589	3	Y	1					2
							1	9									
10	636	N	636	-0-	-0-	-0-	37	1	597	3	Y	2					4
							2	9									
11	570	N	557	-0-	-13	-0-	33	1	523	3	Y	1	5	1			-0-
							1	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	379	-0-	-11	-0-	17	1	360	3	Y	2	3	1			2
							2	9									
07	403	N	386	-0-	-17	-0-	17	1	366	3	Y	3	2	1			3
							3	9									
08	403	N	341	-0-	-62	-0-	15	1	324	3	Y	2	3	1	1	8	1
							2	9									
09	997	N	997	-0-	-0-	-0-	47	1	937	3	Y	12	8	1			5
							13	9									
10	687	N	687	-0-	-0-	-0-	34	1	646	3	Y	6	7	1			4
							7	9									
*11	511	N	511	-0-	-0-	-0-	26	1	481	3	Y	4	4	1			4
							4	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	31	X	3	-0-	-28	-0-	3	3			Y	-0-					-0-
09	30	X	2	-0-	-28	-0-	2	3			Y	-0-					-0-
10	31	X	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

06	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
09	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
10	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
*11	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	196	1	444	3	N	-0-					-0-
07	1256	N	1256	-0-	-0-	-0-	236	1	1012	3	N	7	7	8			-0-
							8	9									
08	1271	N	1134	-0-	-137	-0-	231	1	899	3	N	4	4	8			-0-
							4	9									
09	1013	N	1013	-0-	-0-	-0-	217	1	794	3	N	2	2	8			-0-
							2	9									
10	1271	N	733	-0-	-538	-0-	206	1	527	3	N	-0-					-0-
11	1110	N	514	-0-	-596	-0-	190	1	324	3	N	-0-					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

06	1410	N	1357	-0-	-53	-0-	67	1	1290	3	N	-0-					-0-
07	1457	N	1399	-0-	-58	-0-	71	1	1328	3	N	-0-					-0-
08	1426	N	1391	-0-	-35	-0-	71	1	1320	3	N	-0-					-0-
09	1350	N	1333	-0-	-17	-0-	70	1	1263	3	N	-0-					-0-
10	1395	N	1252	-0-	-143	-0-	67	1	1185	3	N	-0-					-0-
*11	1467	N	1467	-0-	-0-	-0-	79	1	1388	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

06	4752	X	4752	-0-	-0-	-0-	189	1	4563	3	N	-0-					-0-
07	4898	X	4690	-0-	-208	-0-	203	1	4486	3	N	1	1	8			-0-
							1	9									
08	5115	X	4389	-0-	-726	-0-	176	1	4213	3	N	-0-					-0-
09	4950	X	4160	-0-	-790	-0-	171	1	3989	3	N	-0-					-0-
10	5115	X	3919	-0-	-1196	-0-	169	1	3750	3	N	-0-					-0-
11	4740	X	3886	-0-	-854	-0-	184	1	3702	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

06	783	X	783	-0-	-0-	-0-	48	1	733	3	Y	2					3
							2	9									
07	713	N	642	-0-	-71	-0-	39	1	602	3	Y	1					4
							1	9									
08	621	N	621	-0-	-0-	-0-	38	1	581	3	Y	2	5	1			1
							2	9									
09	780	N	545	-0-	-235	-0-	34	1	510	3	Y	1					2
							1	9									
10	651	N	549	-0-	-102	-0-	32	1	515	3	Y	2					4
							2	9									
*11	653	N	653	-0-	-0-	-0-	39	1	613	3	Y	1	5	1			-0-
							1	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

06	1170	N	865	-0-	-305	-0-	141	1	724	3	N	-0-					-0-
07	1209	N	845	-0-	-364	-0-	139	1	706	3	N	-0-					-0-
08	992	N	812	-0-	-180	-0-	136	1	676	3	N	-0-					-0-
09	870	N	749	-0-	-121	-0-	132	1	617	3	N	-0-					-0-
10	837	N	750	-0-	-87	-0-	138	1	612	3	N	-0-					-0-
11	780	N	698	-0-	-82	-0-	131	1	567	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	27	1	467	3	Y	2	2	1			2
							2	9									
07	527	N	430	-0-	-97	-0-	24	1	405	3	Y	1	1	1			2
							1	9									
08	527	N	378	-0-	-149	-0-	14	1	361	3	Y	3	2	1			3
							3	9									
09	510	N	430	-0-	-80	-0-	16	1	412	3	Y	2	2	1			3
							2	9									
10	434	N	432	-0-	-2	-0-	16	1	414	3	Y	2	3	1			2
							2	9									
*11	390	N	390	-0-	-0-	-0-	14	1	374	3	Y	2	2	1			2
							2	9									

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4	-0-	29	1	505	3	Y	2	2	1			2
							2	9									
07	620	N	526	-0-	-94	-0-	29	1	496	3	Y	1	1	1			2
							1	9									
08	589	N	516	-0-	-73	-0-	19	1	493	3	Y	4	2	1			4
							4	9									
09	540	N	495	-0-	-45	-0-	18	1	475	3	Y	2	3	1			3
							2	9									
10	527	N	499	-0-	-28	-0-	18	1	478	3	Y	3	4	1			2
							3	9									
11	510	N	472	-0-	-38	-0-	17	1	452	3	Y	3	2	1			3
							3	9									

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	835	-0-	-5	-0-	80	1	751	3	N	4	4	8			-0-
							4	9									
07	961	N	852	-0-	-109	-0-	83	1	769	3	N	-0-					-0-
08	930	N	863	-0-	-67	-0-	86	1	774	3	N	3	3	8			-0-
							3	9									
09	840	N	821	-0-	-19	-0-	84	1	737	3	N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	95	1	797	3	N	-0-					-0-
*11	871	N	871	-0-	-0-	-0-	92	1	776	3	N	3	3	8			-0-
							3	9									

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	373	-0-	-47	-0-	122	1	251	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	146	1	293	3	N	-0-					-0-
08	403	N	379	-0-	-24	-0-	119	1	260	3	N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	117	1	245	3	N	-0-					-0-
10	434	N	338	-0-	-96	-0-	92	1	246	3	N	-0-					-0-
11	360	N	303	-0-	-57	-0-	99	1	204	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
07	589	N	146	-0-	-443	-0-	146	3			N	-0-					-0-
08	527	N	78	-0-	-449	-0-	78	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

06	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
11	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

06	501	N	501	-0-	-0-	-0-	25	1	476	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	27	1	493	3	N	-0-					-0-
08	527	N	514	-0-	-13	-0-	27	1	487	3	N	-0-					-0-
09	510	N	485	-0-	-25	-0-	26	1	459	3	N	-0-					-0-
10	527	N	486	-0-	-41	-0-	27	1	459	3	N	-0-					-0-
11	510	N	479	-0-	-31	-0-	29	1	450	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

06	390	N	378	-0-	-12	-0-	19	1	359	3	N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	29	1	530	3	N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	39	1	700	3	N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	38	1	672	3	N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	36	1	616	3	N	-0-					-0-
11	690	N	432	-0-	-258	-0-	26	1	406	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

06	1140	N	1127	-0-	-13	-0-	109	1	1015	3	N	3	3	8			-0-
							3	9									
07	1178	N	1153	-0-	-25	-0-	126	1	1027	3	N	-0-					-0-
08	1085	N	1077	-0-	-8	-0-	113	1	961	3	N	3	3	8			-0-
							3	9									
09	1140	N	1016	-0-	-124	-0-	104	1	911	3	N	1	1	8			-0-
							1	9									
10	1147	N	1109	-0-	-38	-0-	111	1	998	3	N	-0-					-0-
*11	1080	N	1080	-0-	-0-	-0-	104	1	976	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

06	403	N	403	-0-	-0-	-0-	111	1	291	3	Y	1	1	1			1
							1	9									
07	434	N	418	-0-	-16	-0-	115	1	302	3	Y	1	1	1			1
							1	9									
08	434	N	413	-0-	-21	-0-	109	1	302	3	Y	2	1	1			2
							2	9									
09	413	N	413	-0-	-0-	-0-	106	1	305	3	Y	2	2	1			2
							2	9									
10	419	N	419	-0-	-0-	-0-	109	1	308	3	Y	2	3	1			1
							2	9									
11	390	N	378	-0-	-12	-0-	104	1	272	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	880	-0-	-20	-0-	880	3			Y	-0-					-0-
07	930	N	897	-0-	-33	-0-	897	3			Y	-0-					-0-
08	930	N	891	-0-	-39	-0-	891	3			Y	-0-					-0-
09	870	N	850	-0-	-20	-0-	850	3			Y	-0-					-0-
10	899	N	865	-0-	-34	-0-	865	3			Y	-0-					-0-
*11	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	25	1	245	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	29	1	268	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	25	1	275	3	N	-0-					-0-
09	270	N	263	-0-	-7	-0-	25	1	238	3	N	-0-					-0-
10	310	N	234	-0-	-76	-0-	17	1	217	3	N	-0-					-0-
11	300	N	237	-0-	-63	-0-	19	1	218	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	34	1	752	3	N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	35	1	778	3	N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	37	1	766	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-					-0-
10	806	N	792	-0-	-14	-0-	36	1	756	3	N	-0-					-0-
11	780	N	748	-0-	-32	-0-	34	1	714	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1279	-0-	-101	-0-	90	1	1189	3	Y	-0-					-0-
07	1457	N	1265	-0-	-192	-0-	93	1	1172	3	Y	-0-					-0-
08	1364	N	1244	-0-	-120	-0-	93	1	1151	3	Y	-0-					-0-
09	1290	N	1160	-0-	-130	-0-	90	1	1070	3	Y	-0-					-0-
10	1271	N	1096	-0-	-175	-0-	93	1	1003	3	Y	-0-					-0-
11	1200	N	304	-0-	-896	-0-	90	1	214	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0-	-0-	178	1	1544	3	N	2	2	8			-0-
							2	9									
07	1772	N	1772	-0-	-0-	-0-	174	1	1595	3	N	3	3	8			-0-
							3	9									
08	1751	N	1751	-0-	-0-	-0-	170	1	1579	3	N	2	2	8			-0-
							2	9									
09	1703	N	1703	-0-	-0-	-0-	170	1	1532	3	N	1	1	8			-0-
							1	9									
10	1686	N	1686	-0-	-0-	-0-	178	1	1507	3	N	1	1	8			-0-
							1	9									
*11	1651	N	1651	-0-	-0-	-0-	171	1	1480	3	N	-0-					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	47	1	831	3	N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	53	1	926	3	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	56	1	938	3	N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	53	1	858	3	N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	53	1	926	3	N	-0-					-0-
*11	890	N	890	-0-	-0-	-0-	49	1	841	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	25	1	425	2	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	26	1	424	2	N	-0-					-0-
08	434	N	422	-0-	-12	-0-	24	1	398	2	N	-0-					-0-
09	450	N	417	-0-	-33	-0-	24	1	393	2	N	-0-					-0-
10	465	N	411	-0-	-54	-0-	24	1	387	2	N	-0-					-0-
11	420	N	402	-0-	-18	-0-	24	1	378	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	31	1	569	3	N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	36	1	645	3	N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	35	1	625	3	N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	39	1	664	3	N	-0-					-0-
*11	670	N	670	-0-	-0-	-0-	41	1	629	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1080	-0-	-30	-0-	1080	2			N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	1127	2			N	-0-					-0-
08	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					-0-
09	1080	N	1048	-0-	-32	-0-	1048	2			N	-0-					-0-
10	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					-0-
*11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	1329	-0-	-1341	-0-	72	1	1257	3	N	-0-					-0-
07	2635	N	926	-0-	-1709	-0-	41	1	881	3	N	4	4	8			-0-
							4	9									
08	1550	N	1028	-0-	-522	-0-	46	1	980	3	N	2	2	8			-0-
							2	9									
09	1320	N	664	-0-	-656	-0-	30	1	632	3	N	2	2	8			-0-
							2	9									
10	1851	N	1851	-0-	-0-	-0-	92	1	1759	3	N	-0-					-0-
*11	1172	N	1172	-0-	-0-	-0-	53	1	1119	3	N	-0-					-0-

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1151	-0-	-49	-0-	67	1	1084	3	N	-0-					-0-
07	1240	N	537	-0-	-703	-0-	31	1	506	3	N	-0-					-0-
08	1209	N	1080	-0-	-129	-0-	64	1	1016	3	N	-0-					-0-
09	1140	N	986	-0-	-154	-0-	56	1	930	3	N	-0-					-0-
10	1274	N	1274	-0-	-0-	-0-	72	1	1202	3	N	-0-					-0-
*11	1154	N	1154	-0-	-0-	-0-	71	1	1083	3	N	-0-					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

06	330	N	185	-0-	-145	-0-	11	1	174	3	N	-0-					-0-
07	310	N	219	-0-	-91	-0-	13	1	206	3	N	-0-					-0-
08	310	N	230	-0-	-80	-0-	15	1	215	3	N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					-0-
11	210	N	168	-0-	-42	-0-	11	1	157	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

06	150	N	16	-0-	-134	-0-	1	1	15	2	Y	-0-					-0-
07	217	X	10	-0-	-207	-0-	1	1	9	2	Y	-0-					-0-
08	217	X	37	-0-	-180	-0-	2	1	35	2	Y	-0-					-0-
09	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

06	210	N	146	-0-	-64	-0-	9	1	136	2	Y	1					1
							1	9									
07	155	N	124	-0-	-31	-0-	7	1	116	2	Y	1	1	1			1
							1	9									
08	274	N	274	-0-	-0-	-0-	16	1	257	2	Y	1	2	1			-0-
							1	9									
09	204	N	204	-0-	-0-	-0-	12	1	191	2	Y	1					1
							1	9									
10	203	N	203	-0-	-0-	-0-	12	1	189	2	Y	2	2	1			1
							2	9									
11	270	N	192	-0-	-78	-0-	11	1	180	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	530	-0-	-40	-0-	42	1	488	3	Y	-0-					-0-
07	620	N	505	-0-	-115	-0-	43	1	462	3	Y	-0-					-0-
08	589	N	462	-0-	-127	-0-	37	1	425	3	Y	-0-					-0-
09	540	N	63	-0-	-477	-0-	5	1	57	3	Y	1	1	8			-0-
							1	9									
10	496	N	138	-0-	-358	-0-	11	1	127	3	Y	-0-					-0-
*11	474	N	474	-0-	-0-	-0-	39	1	435	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	N	794	-0-	-0-	-0-	39	1	755	3	N	-0-					-0-
07	1147	N	794	-0-	-353	-0-	40	1	754	3	N	-0-					-0-
08	992	N	763	-0-	-229	-0-	39	1	724	3	N	-0-					-0-
09	780	N	706	-0-	-74	-0-	37	1	669	3	N	-0-					-0-
10	806	N	697	-0-	-109	-0-	37	1	660	3	N	-0-					-0-
11	750	N	637	-0-	-113	-0-	34	1	603	3	N	-0-					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	7	1	144	3	Y	1	1	1			1
							1	9									
07	735	N	735	-0-	-0-	-0-	33	1	695	3	Y	6	1	1	1	8	5
							7	9									
08	511	N	511	-0-	-0-	-0-	23	1	486	3	Y	2	5	1			2
							2	9									
09	506	N	506	-0-	-0-	-0-	24	1	475	3	Y	6	5	1			3
							7	9									
10	436	N	436	-0-	-0-	-0-	22	1	411	3	Y	3	4	1			2
							3	9									
*11	358	N	358	-0-	-0-	-0-	18	1	337	3	Y	3	2	1			3
							3	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	5872	-0-	-548	-0-	5872	3			N	-0-					-0-
07	6634	X	5973	-0-	-661	-0-	5973	3			N	-0-					-0-
08	6510	X	5413	-0-	-1097	-0-	5413	3			N	-0-					-0-
09	6150	X	5525	-0-	-625	-0-	5525	3			N	-0-					-0-
10	6231	X	5497	-0-	-734	-0-	5497	3			N	-0-					-0-
11	5880	X	4758	-0-	-1122	-0-	4758	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1221	-0-	-99	-0-	49	1	1172	3	N	-0-					-0-
07	1302	N	1251	-0-	-51	-0-	54	1	1197	3	N	-0-					-0-
08	1271	N	1252	-0-	-19	-0-	50	1	1202	3	N	-0-					-0-
09	1230	N	1163	-0-	-67	-0-	48	1	1115	3	N	-0-					-0-
10	1240	N	1198	-0-	-42	-0-	52	1	1146	3	N	-0-					-0-
11	1200	N	1145	-0-	-55	-0-	54	1	1091	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	31	1	543	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	26	1	570	3	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	27	1	579	3	N	1	1	8			-0-
							1	9									
09	570	N	569	-0-	-1	-0-	26	1	543	3	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	28	1	535	3	N	-0-					-0-
11	600	N	569	-0-	-31	-0-	26	1	543	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3096	-0-	-564	-0-	167	1	2929	3	N	-0-					-0-
07	3782	X	2708	-0-	-1074	-0-	120	1	2588	3	N	-0-					-0-
08	3286	X	2819	-0-	-467	-0-	128	1	2691	3	N	-0-					-0-
09	3090	X	2515	-0-	-575	-0-	115	1	2400	3	N	-0-					-0-
10	3193	X	2430	-0-	-763	-0-	120	1	2310	3	N	-0-					-0-
11	3090	X	2467	-0-	-623	-0-	112	1	2355	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3124	-0-	-56	-0-	3124	3			N	-0-					-0-
07	3255	X	3098	-0-	-157	-0-	3098	3			N	-0-					-0-
08	3255	X	3148	-0-	-107	-0-	3148	3			N	-0-					-0-
09	3120	X	2932	-0-	-188	-0-	2932	3			N	-0-					-0-
10	3224	X	3071	-0-	-153	-0-	3071	3			N	-0-					-0-
11	3120	X	2980	-0-	-140	-0-	2980	3			N	-0-					-0-

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1267	-0-	-23	-0-	116	1	1148	3	N	3	3	8			-0-
							3	9									
07	1364	N	964	-0-	-400	-0-	93	1	871	3	N	-0-					-0-
08	1326	N	1326	-0-	-0-	-0-	110	1	1213	3	N	3	3	8			-0-
							3	9									
09	1260	N	1096	-0-	-164	-0-	103	1	992	3	N	1	1	8			-0-
							1	9									
10	961	N	922	-0-	-39	-0-	66	1	856	3	N	-0-					-0-
11	1290	N	1135	-0-	-155	-0-	92	1	1043	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	562	-0-	-98	-0-	24	1	538	3	N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	29	1	641	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	32	1	663	3	N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-					-0-
10	682	N	672	-0-	-10	-0-	31	1	641	3	N	-0-					-0-
11	660	N	599	-0-	-61	-0-	27	1	572	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	798	-0-	-12	-0-	44	1	754	2	Y	-0-					
07	837	N	797	-0-	-40	-0-	45	1	751	2	Y	1					2
							1	9									
08	775	N	542	-0-	-233	-0-	30	1	512	2	Y	-0-					2
09	810	N	666	-0-	-144	-0-	36	1	630	2	Y	-0-					2
10	806	N	793	-0-	-13	-0-	45	1	748	2	Y	-0-					2
*11	772	N	772	-0-	-0-	-0-	43	1	728	2	Y	1	2	1			1
							1	9									

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
07	1271	N	1229	-0-	-42	-0-	1229	3			N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	1200	N	1160	-0-	-40	-0-	1160	3			N	-0-					-0-
10	1240	N	1156	-0-	-84	-0-	1156	3			N	-0-					-0-
11	1200	N	1080	-0-	-120	-0-	1080	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1166	-0-	-34	-0-	46	1	1120	3	N	-0-					-0-
07	1209	N	1170	-0-	-39	-0-	51	1	1119	3	N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	48	1	1135	3	N	-0-					-0-
09	1170	N	1123	-0-	-47	-0-	46	1	1077	3	N	-0-					-0-
10	1178	N	1089	-0-	-89	-0-	47	1	1042	3	N	-0-					-0-
11	1140	N	1086	-0-	-54	-0-	51	1	1035	3	N	-0-					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1288	N	1288	-0-	-0-	-0-	132	1	1156	3	N	-0-					6
07	1519	N	1390	-0-	-129	-0-	138	1	1251	3	N	1	5	1			2
							1	9									
08	1426	N	1417	-0-	-9	-0-	135	1	1281	3	N	1					3
							1	9									
09	1290	N	1278	-0-	-12	-0-	128	1	1148	3	N	2					5
							2	9									
10	1395	N	1387	-0-	-8	-0-	139	1	1246	3	N	2					7
							2	9									
11	1380	N	1279	-0-	-101	-0-	123	1	1156	3	N	-0-	5	1			2

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1395	-0-	-45	-0-	60	1	1335	3	N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	60	1	1319	3	N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	64	1	1330	3	N	-0-					-0-
09	1410	N	830	-0-	-580	-0-	40	1	790	3	N	-0-					-0-
10	1364	N	589	-0-	-775	-0-	27	1	562	3	N	-0-					-0-
11	1350	N	670	-0-	-680	-0-	30	1	640	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	45	1	789	3	N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	37	1	792	3	N	-0-					-0-
08	806	N	804	-0-	-2	-0-	36	1	768	3	N	-0-					-0-
09	840	N	762	-0-	-78	-0-	35	1	727	3	N	-0-					-0-
10	837	N	792	-0-	-45	-0-	39	1	753	3	N	-0-					-0-
*11	797	N	797	-0-	-0-	-0-	36	1	761	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	21	1	367	3	N	-0-					-0-
07	403	N	314	-0-	-89	-0-	14	1	298	3	N	2	2	8			-0-
							2	9									
08	341	N	239	-0-	-102	-0-	11	1	225	3	N	3	3	8			-0-
							3	9									
09	390	N	287	-0-	-103	-0-	13	1	274	3	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	49	1	850	3	N	1	1	8			-0-
							1	9									
07	1515	N	1515	-0-	-0-	-0-	67	1	1446	3	N	2	2	8			-0-
							2	9									
08	1069	N	1069	-0-	-0-	-0-	48	1	1020	3	N	1	1	8			-0-
							1	9									
09	909	N	909	-0-	-0-	-0-	42	1	866	3	N	1	1	8			-0-
							1	9									
10	868	N	783	-0-	-85	-0-	39	1	744	3	N	-0-					-0-
11	840	N	595	-0-	-245	-0-	27	1	568	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3111	X	3111	-0-	-0-	-0-	168	1	2943	3	N	-0-					-0-
07	3379	X	3082	-0-	-297	-0-	136	1	2945	3	N	1	1	8			-0-
							1	9									
08	3379	X	2948	-0-	-431	-0-	133	1	2815	3	N	-0-					-0-
09	3270	X	2806	-0-	-464	-0-	129	1	2677	3	N	-0-					-0-
10	3224	X	2106	-0-	-1118	-0-	104	1	2002	3	N	-0-					-0-
11	3120	X	2144	-0-	-976	-0-	98	1	2046	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-	-0-	58	1	684	3	Y	1					1
							1	9									
07	740	N	740	-0-	-0-	-0-	57	1	681	3	Y	2	2	1			1
							2	9									
08	682	N	578	-0-	-104	-0-	46	1	532	3	Y	-0-					1
09	750	N	736	-0-	-14	-0-	60	1	674	3	Y	2	2	1			1
							2	9									
10	744	N	547	-0-	-197	-0-	43	1	503	3	Y	1	2	1			-0-
							1	9									
*11	613	N	613	-0-	-0-	-0-	49	1	562	3	Y	2					2
							2	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

06	1830	N	1825	-0-	-5	-0-	79	1	1746	3	N	-0-					-0-
07	1786	N	1786	-0-	-0-	-0-	78	1	1708	3	N	-0-					-0-
08	1663	N	1663	-0-	-0-	-0-	76	1	1587	3	N	-0-					-0-
09	1830	N	1584	-0-	-246	-0-	76	1	1508	3	N	-0-					-0-
10	1798	N	1538	-0-	-260	-0-	70	1	1468	3	N	-0-					-0-
11	1620	N	1502	-0-	-118	-0-	68	1	1434	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

06	630	N	534	-0-	-96	-0-	29	1	505	3	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	28	1	596	3	N	-0-					-0-
08	620	N	605	-0-	-15	-0-	27	1	576	3	N	2	2	8			-0-
							2	9									
09	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	32	1	616	3	N	-0-					-0-
11	600	N	595	-0-	-5	-0-	27	1	568	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

06	840	N	814	-0-	-26	-0-	32	1	782	3	N	-0-					-0-
07	899	N	804	-0-	-95	-0-	35	1	769	3	N	-0-					-0-
08	806	N	601	-0-	-205	-0-	24	1	577	3	N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	38	1	896	3	N	-0-					-0-
10	806	N	710	-0-	-96	-0-	31	1	679	3	N	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	30	1	606	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

06	1110	N	1080	-0-	-30	-0-	58	1	1022	3	N	-0-					-0-
07	1116	N	1065	-0-	-51	-0-	47	1	1018	3	N	-0-					-0-
08	1085	N	1074	-0-	-11	-0-	49	1	1025	3	N	-0-					-0-
09	1080	N	1048	-0-	-32	-0-	48	1	1000	3	N	-0-					-0-
10	1090	N	1090	-0-	-0-	-0-	54	1	1036	3	N	-0-					-0-
11	1050	N	1006	-0-	-44	-0-	46	1	960	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	684	N	684	-0-	-0-	-0-	62	1	622	3	Y	-0-					-0-
08	994	N	994	-0-	-0-	-0-	47	1	944	3	Y	3	2	1			1
							3	9									
09	942	N	942	-0-	-0-	-0-	41	1	897	3	Y	4					5
							4	9									
10	812	N	812	-0-	-0-	-0-	43	1	765	3	Y	4	7	1			2
							4	9									
*11	652	N	652	-0-	-0-	-0-	34	1	616	3	Y	2					4
							2	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

06	596	N	596	-0-	-0-	-0-	142	1	454	3	Y	-0-					3
07	651	N	617	-0-	-34	-0-	145	1	470	3	Y	2	2	1	2	8	1
							2	9									
08	651	N	633	-0-	-18	-0-	145	1	488	3	Y	-0-					1
09	600	N	567	-0-	-33	-0-	138	1	427	3	Y	2	1	8			2
							2	9									
10	629	N	629	-0-	-0-	-0-	147	1	481	3	Y	1					3
							1	9									
*11	608	N	608	-0-	-0-	-0-	140	1	468	3	Y	-0-	2	1			1

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

06	641	N	641	-0-	-0-	-0-	50	1	585	3	N	5					18
							6	9									
07	599	N	599	-0-	-0-	-0-	46	1	551	3	N	2					20
							2	9									
08	565	N	565	-0-	-0-	-0-	45	1	519	3	N	1					21
							1	9									
09	630	N	529	-0-	-101	-0-	43	1	484	3	N	2	1	8			22
							2	9									
10	589	N	553	-0-	-36	-0-	44	1	507	3	N	2					24
							2	9									
11	540	N	521	-0-	-19	-0-	42	1	478	3	N	1					25
							1	9									

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

06	3180	X	3050	-0-	-130	-0-	170	1	2879	2	Y	1					5
							1	9									
07	3193	X	3044	-0-	-149	-0-	171	1	2872	2	Y	1					6
							1	9									
08	3193	X	3038	-0-	-155	-0-	170	1	2867	2	Y	1					7
							1	9									
09	3090	X	2724	-0-	-366	-0-	146	1	2578	2	Y	-0-					7
10	3162	X	2865	-0-	-297	-0-	164	1	2700	2	Y	1					8
							1	9									
11	3060	X	2791	-0-	-269	-0-	156	1	2634	2	Y	1	6	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
08	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
09	690	N	638	-0-	-52	-0-	638	3			N	-0-					-0-
10	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
11	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

06	1920	N	1758	-0-	-162	-0-	1758	3			N	-0-					-0-
07	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
08	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
09	1770	N	1764	-0-	-6	-0-	1764	3			N	-0-					-0-
10	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
11	1860	N	1731	-0-	-129	-0-	1731	3			N	-0-					-0-

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

06	748	N	748	-0-	-0-	-0-	747	3	1	9	N	1	1	8			-0-
07	868	N	752	-0-	-116	-0-	745	3	7	9	N	6	6	8			-0-
08	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
09	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	720	N	665	-0-	-55	-0-	665	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

06	870	N	844	-0-	-26	-0-	844	3			N	-0-					-0-
07	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
08	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	840	N	814	-0-	-26	-0-	814	3			N	-0-					-0-
10	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
11	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

06	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
08	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
09	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

06	1290	N	1234	-0-	-56	-0-	73	1	1161	3	N	-0-					-0-
07	1302	N	1182	-0-	-120	-0-	70	1	1112	3	N	-0-					-0-
08	1271	N	1208	-0-	-63	-0-	74	1	1134	3	N	-0-					-0-
09	1230	N	1186	-0-	-44	-0-	69	1	1117	3	N	-0-					-0-
10	1197	N	1197	-0-	-0-	-0-	69	1	1128	3	N	-0-					-0-
11	1170	N	1109	-0-	-61	-0-	68	1	1041	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-		-0-	-0-	52	1	607	3	Y	1					1
								1	9									
07	713	X	631	-0-		-82	-0-	48	1	580	3	Y	3	2	1	2	8	-0-
								3	9									
08	744	X	602	-0-		-142	-0-	48	1	550	3	Y	4	3	8			1
								4	9									
09	720	X	584	-0-		-136	-0-	47	1	534	3	Y	3	2	1	1	8	1
								3	9									
10	744	X	595	-0-		-149	-0-	47	1	547	3	Y	1	1	1	1	8	-0-
								1	9									
11	660	X	573	-0-		-87	-0-	46	1	525	3	Y	2					2
								2	9									

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	802	-0-		-8	-0-	63	1	738	3	Y	1					2
								1	9									
07	837	N	816	-0-		-21	-0-	63	1	751	3	Y	2	2	1	1	8	1
								2	9									
08	837	N	797	-0-		-40	-0-	64	1	731	3	Y	2	1	8			2
								2	9									
09	810	N	763	-0-		-47	-0-	62	1	700	3	Y	1	2	1			1
								1	9									
10	819	N	819	-0-		-0-	-0-	65	1	753	3	Y	1	2	1			-0-
								1	9									
11	780	N	774	-0-		-6	-0-	62	1	710	3	Y	2					2
								2	9									

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-		-0-	-0-	61	1	714	3	Y	2					2
								2	9									
07	796	N	796	-0-		-0-	-0-	61	1	734	3	Y	1	2	1			1
								1	9									
08	748	N	748	-0-		-0-	-0-	60	1	688	3	Y	-0-					1
09	780	N	712	-0-		-68	-0-	58	1	652	3	Y	2	2	1			1
								2	9									
10	806	N	735	-0-		-71	-0-	58	1	676	3	Y	1	2	1			-0-
								1	9									
11	720	N	703	-0-		-17	-0-	56	1	645	3	Y	2					2
								2	9									

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	378	-0-		-12	-0-	30	1	347	3	Y	1					1
								1	9									
07	397	N	397	-0-		-0-	-0-	31	1	365	3	Y	1	1	1	1	8	-0-
								1	9									
08	403	N	384	-0-		-19	-0-	31	1	351	3	Y	2	1	8			1
								2	9									
09	390	N	332	-0-		-58	-0-	27	1	305	3	Y	-0-	1	1			-0-
10	403	N	358	-0-		-45	-0-	28	1	329	3	Y	1	1	1			-0-
								1	9									
*11	376	N	376	-0-		-0-	-0-	30	1	345	3	Y	1					1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	31	1	367	3	Y	1					1
							1	9									
07	580	N	580	-0-	-0-	-0-	45	1	534	3	Y	1	1	1	1	8	-0-
							1	9									
08	495	N	495	-0-	-0-	-0-	39	1	455	3	Y	1					1
							1	9									
09	390	N	309	-0-	-81	-0-	25	1	284	3	Y	-0-	1	1			-0-
10	589	N	260	-0-	-329	-0-	21	1	238	3	Y	1	1	1			-0-
							1	9									
11	480	N	254	-0-	-226	-0-	20	1	233	3	Y	1					1
							1	9									

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2252	-0-	-178	-0-	2252	3			N	-0-					-0-
07	2449	X	2285	-0-	-164	-0-	2285	3			N	-0-					-0-
08	2418	X	2224	-0-	-194	-0-	2224	3			N	-0-					-0-
09	2310	X	2161	-0-	-149	-0-	2161	3			N	-0-					-0-
10	2356	X	2201	-0-	-155	-0-	2201	3			N	-0-					-0-
11	2250	X	2074	-0-	-176	-0-	2074	3			N	-0-					-0-

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					-0-
07	620	N	590	-0-	-30	-0-	35	1	555	3	N	-0-					-0-
08	589	N	576	-0-	-13	-0-	35	1	541	3	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	32	1	516	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	32	1	530	3	N	-0-					-0-
11	570	N	508	-0-	-62	-0-	31	1	477	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	641	-0-	-229	-0-	38	1	603	3	N	-0-					-0-
07	775	N	715	-0-	-60	-0-	42	1	673	3	N	-0-					-0-
08	713	N	634	-0-	-79	-0-	39	1	595	3	N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-
10	713	N	649	-0-	-64	-0-	37	1	612	3	N	-0-					-0-
*11	761	N	761	-0-	-0-	-0-	46	1	715	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

06	1680	X	1610	-0-	-70	-0-	72	1	1525	3	Y	12	13	1			10
							13	9									
07	1519	N	937	-0-	-582	-0-	42	1	886	3	Y	8	9	1	1	8	8
							9	9									
08	1991	N	1991	-0-	-0-	-0-	90	1	1892	3	Y	8	8	1			8
							9	9									
09	1620	N	1417	-0-	-203	-0-	66	1	1332	3	Y	17	18	1			7
							19	9									
10	1698	N	1698	-0-	-0-	-0-	84	1	1597	3	Y	15	13	1			9
							17	9									
11	1920	N	1167	-0-	-753	-0-	59	1	1098	3	Y	9	9	1			9
							10	9									

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

06	1770	N	1580	-0-	-190	-0-	94	1	1486	3	N	-0-					-0-
07	1798	N	1526	-0-	-272	-0-	90	1	1436	3	N	-0-					-0-
08	1612	N	1155	-0-	-457	-0-	71	1	1084	3	N	-0-					-0-
09	1590	N	1588	-0-	-2	-0-	92	1	1496	3	N	-0-					-0-
10	1767	N	1767	-0-	-0-	-0-	102	1	1665	3	N	-0-					-0-
*11	1669	N	1669	-0-	-0-	-0-	102	1	1567	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

06	1830	N	1648	-0-	-182	-0-	98	1	1550	3	N	-0-					-0-
07	1891	N	1686	-0-	-205	-0-	100	1	1586	3	N	-0-					-0-
08	1798	N	1625	-0-	-173	-0-	99	1	1526	3	N	-0-					-0-
09	1650	N	1635	-0-	-15	-0-	95	1	1540	3	N	-0-					-0-
10	1764	N	1764	-0-	-0-	-0-	101	1	1663	3	N	-0-					-0-
*11	1583	N	1583	-0-	-0-	-0-	97	1	1486	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

06	1770	N	1671	-0-	-99	-0-	99	1	1572	3	N	-0-					-0-
07	1736	N	1684	-0-	-52	-0-	100	1	1584	3	N	-0-					-0-
08	1736	N	1711	-0-	-25	-0-	105	1	1606	3	N	-0-					-0-
09	1680	N	1644	-0-	-36	-0-	95	1	1549	3	N	-0-					-0-
10	1681	N	1681	-0-	-0-	-0-	97	1	1584	3	N	-0-					-0-
11	1650	N	1642	-0-	-8	-0-	100	1	1542	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

06	1230	N	1169	-0-	-61	-0-	70	1	1099	3	N	-0-					-0-
07	1302	N	1185	-0-	-117	-0-	70	1	1115	3	N	-0-					-0-
08	1275	N	1275	-0-	-0-	-0-	78	1	1197	3	N	-0-					-0-
09	1200	N	1200	-0-	-0-	-0-	70	1	1130	3	N	-0-					-0-
10	1178	N	1097	-0-	-81	-0-	63	1	1034	3	N	-0-					-0-
*11	1252	N	1252	-0-	-0-	-0-	76	1	1176	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
11	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1116	-0-	-144	-0-	1116	3			N	-0-					-0-
07	1271	N	1110	-0-	-161	-0-	1110	3			N	-0-					-0-
08	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
*11	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	804	-0-	-156	-0-	48	1	756	3	N	-0-					-0-
07	930	N	658	-0-	-272	-0-	39	1	619	3	N	-0-					-0-
08	868	N	507	-0-	-361	-0-	31	1	476	3	N	-0-					-0-
09	810	N	429	-0-	-381	-0-	25	1	404	3	N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	55	1	898	3	N	-0-					-0-
*11	1037	N	1037	-0-	-0-	-0-	63	1	974	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	649	-0-	-41	-0-	26	1	623	3	N	-0-					-0-
07	744	N	600	-0-	-144	-0-	26	1	574	3	N	-0-					-0-
08	682	N	679	-0-	-3	-0-	27	1	652	3	N	-0-					-0-
09	660	N	621	-0-	-39	-0-	26	1	595	3	N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	28	1	621	3	N	-0-					-0-
11	660	N	488	-0-	-172	-0-	23	1	465	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	54	1	1304	3	N	-0-					-0-
07	1050	N	1050	-0-	-0-	-0-	46	1	1004	3	N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	35	1	847	3	N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	31	1	728	3	N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	31	1	694	3	N	-0-					-0-
*11	665	N	665	-0-	-0-	-0-	31	1	634	3	N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	1075	-0-	-185	-0-	64	1	1011	3	N	-0-					-0-
07	1302	X	1167	-0-	-135	-0-	69	1	1098	3	N	-0-					-0-
08	1302	X	1092	-0-	-210	-0-	67	1	1025	3	N	-0-					-0-
09	1230	X	1065	-0-	-165	-0-	62	1	1003	3	N	-0-					-0-
10	1178	X	1102	-0-	-76	-0-	63	1	1039	3	N	-0-					-0-
11	1140	X	1049	-0-	-91	-0-	64	1	985	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	19	N	19	-0-	-0-	-0-	7	1	12	3	Y	-0-					-0-
08	15	N	12	-0-	-3	-0-	4	1	8	3	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	7	1	12	3	Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	3	1	5	3	Y	-0-					-0-
11	12	N	11	-0-	-1	-0-	4	1	7	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	14	1	159	3	N	-0-					15
07	186	N	174	-0-	-12	-0-	13	1	161	3	N	-0-					15
08	186	N	170	-0-	-16	-0-	14	1	156	3	N	-0-					15
09	180	N	163	-0-	-17	-0-	13	1	150	3	N	-0-					15
10	186	N	156	-0-	-30	-0-	12	1	144	3	N	-0-					15
*11	166	N	166	-0-	-0-	-0-	13	1	152	3	N	1					11
							1	9									

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

06	570	N	369	-0-	-201	-0-	16	1	351	3	Y	2	4	1			2
							2	9									
07	606	N	606	-0-	-0-	-0-	27	1	573	3	Y	5	2	1			5
							6	9									
08	589	N	527	-0-	-62	-0-	24	1	501	3	Y	2	5	1			2
							2	9									
09	545	N	545	-0-	-0-	-0-	25	1	512	3	Y	7	6	1			3
							8	9									
10	620	N	531	-0-	-89	-0-	26	1	499	3	Y	5	5	1			3
							6	9									
11	510	N	508	-0-	-2	-0-	26	1	478	3	Y	4	3	1			4
							4	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

06	480	N	325	-0-	-155	-0-	25	1	299	3	Y	1					1
							1	9									
07	620	N	263	-0-	-357	-0-	20	1	239	3	Y	4	1	1	4	8	-0-
							4	9									
08	496	N	330	-0-	-166	-0-	26	1	303	3	Y	1					1
							1	9									
09	330	N	303	-0-	-27	-0-	25	1	277	3	Y	1	1	1	1	8	-0-
							1	9									
10	274	N	274	-0-	-0-	-0-	22	1	251	3	Y	1	1	1			-0-
							1	9									
11	330	N	259	-0-	-71	-0-	21	1	237	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4373	-0-	-787	-0-	174	1	4199	3	N	-0-					-0-
07	4005	X	4005	-0-	-0-	-0-	174	1	3831	3	N	-0-					-0-
08	3284	X	3284	-0-	-0-	-0-	132	1	3152	3	N	-0-					-0-
09	4380	X	2693	-0-	-1687	-0-	111	1	2582	3	N	-0-					-0-
10	4526	X	3918	-0-	-608	-0-	169	1	3749	3	N	-0-					-0-
11	4380	X	3545	-0-	-835	-0-	168	1	3377	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5186	-0-	-454	-0-	206	1	4980	3	N	-0-					-0-
07	5208	X	5011	-0-	-197	-0-	217	1	4794	3	N	-0-					-0-
08	5549	X	5087	-0-	-462	-0-	204	1	4883	3	N	-0-					-0-
09	5370	X	4668	-0-	-702	-0-	192	1	4476	3	N	-0-					-0-
10	5549	X	4856	-0-	-693	-0-	209	1	4647	3	N	-0-					-0-
11	5190	X	4351	-0-	-839	-0-	206	1	4145	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2989	-0-	-161	-0-	241	1	2748	3	N	-0-					-0-
07	3255	X	2845	-0-	-410	-0-	178	1	2667	3	N	-0-					-0-
08	3255	X	2882	-0-	-373	-0-	171	1	2711	3	N	-0-					-0-
09	3150	X	2721	-0-	-429	-0-	169	1	2552	3	N	-0-					-0-
10	3100	X	2643	-0-	-457	-0-	158	1	2485	3	N	-0-					-0-
11	3000	X	2309	-0-	-691	-0-	133	1	2176	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3752	-0-	-118	-0-	717	1	3035	3	N	-0-					-0-
07	4526	X	4085	-0-	-441	-0-	771	1	3314	3	N	-0-					-0-
08	4526	X	4345	-0-	-181	-0-	789	1	3556	3	N	-0-					-0-
09	4380	X	3164	-0-	-1216	-0-	383	1	2781	3	N	-0-					-0-
10	4092	X	3878	-0-	-214	-0-	250	1	3628	3	N	-0-					-0-
11	4200	X	3741	-0-	-459	-0-	227	1	3514	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1056	-0-	-114	-0-	42	1	1014	3	N	-0-					-0-
07	1209	N	920	-0-	-289	-0-	40	1	880	3	N	-0-					-0-
08	1116	N	892	-0-	-224	-0-	36	1	856	3	N	-0-					-0-
09	1050	N	807	-0-	-243	-0-	33	1	774	3	N	-0-					-0-
10	930	N	845	-0-	-85	-0-	36	1	809	3	N	-0-					-0-
*11	913	N	913	-0-	-0-	-0-	43	1	870	3	N	-0-					-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

06	1203	N	1203	-0-	-0-	-0-	285	1	918	3	N	-0-					-0-
07	1364	N	1215	-0-	-149	-0-	286	1	927	3	N	2	2	8			-0-
							2	9									
08	1302	N	1240	-0-	-62	-0-	283	1	957	3	N	-0-					-0-
09	1200	N	1086	-0-	-114	-0-	192	1	894	3	N	-0-					-0-
10	1209	N	1073	-0-	-136	-0-	135	1	938	3	N	-0-					-0-
11	1200	N	1066	-0-	-134	-0-	129	1	937	3	N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

06	1910	X	1910	-0-	-0-	-0-	76	1	1834	3	N	-0-					-0-
07	1953	X	1822	-0-	-131	-0-	79	1	1743	3	N	-0-					-0-
08	1829	X	1784	-0-	-45	-0-	72	1	1712	3	N	-0-					-0-
09	1920	X	1687	-0-	-233	-0-	69	1	1618	3	N	-0-					-0-
10	1984	X	1659	-0-	-325	-0-	71	1	1588	3	N	-0-					-0-
11	1920	X	1469	-0-	-451	-0-	69	1	1400	3	N	-0-					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	420	N	320	-0-	-100	-0-	320	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

06	4200	X	3884	-0-	-316	-0-	3884	3			N	-0-					-0-
07	4247	X	3936	-0-	-311	-0-	3936	3			N	-0-					-0-
08	4185	X	3736	-0-	-449	-0-	3736	3			N	-0-					-0-
09	3990	X	3634	-0-	-356	-0-	3634	3			N	-0-					-0-
10	4061	X	3716	-0-	-345	-0-	3716	3			N	-0-					-0-
11	3870	X	3579	-0-	-291	-0-	3579	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

06	1560	N	1412	-0-	-148	-0-	95	1	1317	2	N	-0-					-0-
07	1519	N	1446	-0-	-73	-0-	103	1	1343	2	N	-0-					-0-
08	1467	N	1467	-0-	-0-	-0-	102	1	1365	2	N	-0-					-0-
09	1410	N	1366	-0-	-44	-0-	90	1	1276	2	N	-0-					-0-
10	1457	N	1446	-0-	-11	-0-	93	1	1353	2	N	-0-					-0-
11	1410	N	425	-0-	-985	-0-	28	1	397	2	N	-0-					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

06	150	N	124	-0-	-26	-0-	7	1	117	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	4	1	97	3	N	1	1	8			-0-
							1	9									
08	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
10	93	N	55	-0-	-38	-0-	3	1	52	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

06	1920	N	433	-0-	-1487	-0-	184	1	249	3	N	-0-					-0-
07	1674	N	355	-0-	-1319	-0-	161	1	194	3	N	-0-					-0-
08	868	N	277	-0-	-591	-0-	99	1	178	3	N	-0-					-0-
09	420	N	227	-0-	-193	-0-	59	1	168	3	N	-0-					-0-
10	341	N	165	-0-	-176	-0-	14	1	151	3	N	-0-					-0-
11	270	N	168	-0-	-102	-0-	45	1	123	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

06	390	N	353	-0-	-37	-0-	21	1	332	3	N	-0-					-0-
07	434	N	370	-0-	-64	-0-	16	1	353	3	N	1	1	8			-0-
							1	9									
08	403	N	341	-0-	-62	-0-	16	1	325	3	N	-0-					-0-
09	360	N	319	-0-	-41	-0-	15	1	304	3	N	-0-					-0-
10	372	N	324	-0-	-48	-0-	17	1	307	3	N	-0-					-0-
*11	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

06	697	N	697	-0-	-0-	-0-	133	1	564	3	N	-0-					-0-
07	899	N	682	-0-	-217	-0-	129	1	553	3	N	-0-					-0-
08	961	N	652	-0-	-309	-0-	118	1	534	3	N	-0-					-0-
09	690	N	581	-0-	-109	-0-	70	1	511	3	N	-0-					-0-
10	682	N	556	-0-	-126	-0-	36	1	520	3	N	-0-					-0-
11	630	N	554	-0-	-76	-0-	34	1	520	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1537	-0-	-113	-0-	1537	3			N	-0-					-0-
07	1674	N	1547	-0-	-127	-0-	1547	3			N	-0-					-0-
08	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					-0-
09	1530	N	1426	-0-	-104	-0-	1426	3			N	-0-					-0-
10	1550	N	1420	-0-	-130	-0-	1420	3			N	-0-					-0-
11	1440	N	1319	-0-	-121	-0-	1319	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2029	N	2029	-0-	-0-	-0-	164	1	1864	3	N	1	1	8			-0-
							1	9									
07	2170	N	2037	-0-	-133	-0-	128	1	1909	3	N	-0-					-0-
08	2077	N	1974	-0-	-103	-0-	117	1	1856	3	N	1	1	8			-0-
							1	9									
09	2040	N	1876	-0-	-164	-0-	117	1	1759	3	N	-0-					-0-
10	2046	N	1847	-0-	-199	-0-	111	1	1736	3	N	-0-					-0-
11	1920	N	1711	-0-	-209	-0-	98	1	1613	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1664	N	1664	-0-	-0-	-0-	88	1	1572	3	Y	4					5
							4	9									
07	1617	N	1617	-0-	-0-	-0-	89	1	1519	3	Y	8	7	1	2	8	4
							9	9									
08	1234	N	1234	-0-	-0-	-0-	70	1	1158	3	Y	5	7	1			2
							6	9									
09	1614	N	1614	-0-	-0-	-0-	91	1	1516	3	Y	6	7	1			1
							7	9									
10	1581	N	476	-0-	-1105	-0-	31	1	443	3	Y	2					3
							2	9									
11	1200	N	832	-0-	-368	-0-	55	1	773	3	Y	4	4	1			3
							4	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	739	-0-	-71	-0-	29	1	710	3	N	-0-					-0-
07	806	N	729	-0-	-77	-0-	32	1	697	3	N	-0-					-0-
08	806	N	607	-0-	-199	-0-	24	1	583	3	N	-0-					-0-
09	750	N	417	-0-	-333	-0-	17	1	400	3	N	-0-					-0-
10	744	N	332	-0-	-412	-0-	14	1	318	3	N	-0-					-0-
*11	816	N	816	-0-	-0-	-0-	39	1	777	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
07	217	N	177	-0-	-40	-0-	8	1	169	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
11	240	N	170	-0-	-70	-0-	8	1	162	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-		-0-	-0-	107	1	1261	3	Y	2					3
								2	9									
07	1519	N	1354	-0-		-165	-0-	104	1	1248	3	Y	2	3	1	1	8	1
								2	9									
08	1457	N	1330	-0-		-127	-0-	106	1	1222	3	Y	2					3
								2	9									
09	1380	N	1315	-0-		-65	-0-	107	1	1207	3	Y	1	3	1			1
								1	9									
10	1364	N	1304	-0-		-60	-0-	103	1	1198	3	Y	3	3	1			1
								3	9									
*11	1293	N	1293	-0-		-0-	-0-	104	1	1186	3	Y	3					4
								3	9									

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-		-0-	-0-	48	1	569	3	Y	1					1
								1	9									
07	620	N	561	-0-		-59	-0-	43	1	518	3	Y	-0-	1	1			-0-
08	651	N	574	-0-		-77	-0-	46	1	527	3	Y	1					1
								1	9									
09	630	N	554	-0-		-76	-0-	45	1	508	3	Y	1	1	1			1
								1	9									
10	558	N	557	-0-		-1	-0-	44	1	513	3	Y	-0-	1	1			-0-
11	570	N	522	-0-		-48	-0-	42	1	478	3	Y	2					2
								2	9									

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	157	-0-		-83	-0-	51	1	106	3	N	-0-					-0-
07	310	N	194	-0-		-116	-0-	81	1	113	3	N	-0-					-0-
08	248	N	110	-0-		-138	-0-	18	1	92	3	N	-0-					-0-
09	184	N	184	-0-		-0-	-0-	51	1	133	3	N	-0-					-0-
10	186	N	125	-0-		-61	-0-	30	1	95	3	N	-0-					-0-
11	120	N	55	-0-		-65	-0-	55	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1915	-0-		-155	-0-	76	1	1839	3	N	-0-					-0-
07	1908	N	1908	-0-		-0-	-0-	83	1	1825	3	N	-0-					-0-
08	2108	N	1908	-0-		-200	-0-	77	1	1831	3	N	-0-					-0-
09	1920	N	1828	-0-		-92	-0-	75	1	1753	3	N	-0-					-0-
10	1922	N	1778	-0-		-144	-0-	77	1	1701	3	N	-0-					-0-
*11	1868	N	1868	-0-		-0-	-0-	88	1	1780	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	544	-0-		-56	-0-	544	3			N	-0-					-0-
07	620	N	596	-0-		-24	-0-	596	3			N	-0-					-0-
08	620	N	548	-0-		-72	-0-	548	3			N	-0-					-0-
09	559	N	559	-0-		-0-	-0-	559	3			N	-0-					-0-
10	589	N	561	-0-		-28	-0-	561	3			N	-0-					-0-
11	540	N	516	-0-		-24	-0-	516	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2453	-0-		-217	-0-	2453	3			N	-0-					-0-
07	2666	N	2404	-0-		-262	-0-	2404	3			N	-0-					-0-
08	2604	N	1525	-0-		-1079	-0-	1525	3			N	-0-					-0-
09	2460	N	1556	-0-		-904	-0-	1556	3			N	-0-					-0-
10	2418	N	2087	-0-		-331	-0-	2087	3			N	-0-					-0-
11	1470	N	1048	-0-		-422	-0-	1048	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

06	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
07	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
08	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
09	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
11	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	775	N	659	-0-	-116	-0-	659	3			N	-0-					-0-
08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
09	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

06	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

06	840	N	772	-0-	-68	-0-	772	3			N	-0-					-0-
07	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
08	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
09	780	N	664	-0-	-116	-0-	664	3			N	-0-					-0-
10	775	N	636	-0-	-139	-0-	636	3			N	-0-					-0-
11	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

06	3720	X	3345	-0-	-375	-0-	149	1	3167	3	Y	26	27	1			21
							29	9									
07	3844	X	3811	-0-	-33	-0-	172	1	3610	3	Y	26	18	1			29
							29	9									
08	3782	X	3360	-0-	-422	-0-	152	1	3191	3	Y	15	30	1			14
							17	9									
09	3450	X	3229	-0-	-221	-0-	151	1	3037	3	Y	37	35	1			16
							41	9									
10	3813	X	3168	-0-	-645	-0-	157	1	2980	3	Y	28	27	1			17
							31	9									
11	3690	X	3004	-0-	-686	-0-	151	1	2829	3	Y	22	17	1			22
							24	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1809	N	1809	-0-	-0-	-0-	146	1	1659	3	N	4	4	8			-0-
							4	9									
07	1953	N	1758	-0-	-195	-0-	110	1	1642	3	N	5	5	8			-0-
							6	9									
08	1798	N	1744	-0-	-54	-0-	103	1	1641	3	N	-0-					-0-
09	1800	N	1699	-0-	-101	-0-	106	1	1592	3	N	1	1	8			-0-
							1	9									
10	1767	N	1691	-0-	-76	-0-	101	1	1590	3	N	-0-					-0-
11	1680	N	1372	-0-	-308	-0-	79	1	1293	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

06	990	N	931	-0-	-59	-0-	37	1	894	3	N	-0-					-0-
07	961	N	947	-0-	-14	-0-	41	1	906	3	N	-0-					-0-
08	961	N	702	-0-	-259	-0-	28	1	674	3	N	-0-					-0-
09	930	N	675	-0-	-255	-0-	28	1	647	3	N	-0-					-0-
10	961	N	358	-0-	-603	-0-	15	1	343	3	N	-0-					-0-
11	690	N	584	-0-	-106	-0-	28	1	556	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

06	540	N	493	-0-	-47	-0-	20	1	473	3	N	-0-					-0-
07	527	N	502	-0-	-25	-0-	22	1	480	3	N	-0-					-0-
08	496	N	476	-0-	-20	-0-	19	1	457	3	N	-0-					-0-
09	480	N	460	-0-	-20	-0-	19	1	441	3	N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

06	1350	N	473	-0-	-877	-0-	36	1	437	3	N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	75	1	1028	3	N	2	2	8			-0-
							2	9									
08	988	N	988	-0-	-0-	-0-	67	1	921	3	N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	80	1	1075	3	N	-0-					-0-
10	1138	N	1138	-0-	-0-	-0-	83	1	1055	3	N	-0-					-0-
11	960	N	796	-0-	-164	-0-	60	1	736	3	N	-0-					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

06	540	N	450	-0-	-90	-0-	123	1	326	3	Y	1					2
							1	9									
07	713	N	497	-0-	-216	-0-	129	1	367	3	Y	1					3
							1	9									
08	558	N	443	-0-	-115	-0-	107	1	336	3	Y	-0-	3	1			-0-
09	450	N	427	-0-	-23	-0-	105	1	320	3	Y	2					2
							2	9									
10	496	N	326	-0-	-170	-0-	105	1	220	3	Y	1	2	1			1
							1	9									
11	420	N	239	-0-	-181	-0-	87	1	152	3	Y	-0-					1

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

06	900	N	825	-0-	-75	-0-	62	1	763	3	N	-0-					-0-
07	961	N	815	-0-	-146	-0-	56	1	759	3	N	-0-					-0-
08	961	N	746	-0-	-215	-0-	51	1	695	3	N	-0-					-0-
09	840	N	679	-0-	-161	-0-	47	1	632	3	N	-0-					-0-
10	806	N	670	-0-	-136	-0-	49	1	621	3	N	-0-					-0-
11	720	N	584	-0-	-136	-0-	44	1	540	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					4
07	1612	N	1305	-0-	-307	-0-	1304	3	1	9	Y	1	1	8			4
08	1395	N	1281	-0-	-114	-0-	1281	3			Y	-0-					4
09	1290	N	1285	-0-	-5	-0-	1284	3	1	9	Y	1	1	8			4
10	1302	N	1236	-0-	-66	-0-	1236	3			Y	-0-					4
11	1230	N	1148	-0-	-82	-0-	1148	3			Y	-0-					4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19	-0-	17	1	414	3	N	-0-					-0-
07	465	N	441	-0-	-24	-0-	19	1	422	3	N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
09	420	N	412	-0-	-8	-0-	17	1	395	3	N	-0-					-0-
10	434	N	426	-0-	-8	-0-	18	1	408	3	N	-0-					-0-
11	450	N	401	-0-	-49	-0-	19	1	382	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	18	1	438	3	N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	20	1	435	3	N	-0-					-0-
08	527	N	442	-0-	-85	-0-	18	1	424	3	N	-0-					-0-
09	450	N	412	-0-	-38	-0-	17	1	395	3	N	-0-					-0-
10	465	N	420	-0-	-45	-0-	18	1	402	3	N	-0-					-0-
11	420	N	410	-0-	-10	-0-	19	1	391	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	839	-0-	-61	-0-	63	1	776	3	N	-0-					-0-
07	899	N	886	-0-	-13	-0-	60	1	816	3	N	9	9	8			-0-
							10	9									
08	930	N	856	-0-	-74	-0-	58	1	798	3	N	-0-					-0-
09	840	N	807	-0-	-33	-0-	56	1	751	3	N	-0-					-0-
10	899	N	834	-0-	-65	-0-	61	1	773	3	N	-0-					-0-
11	840	N	808	-0-	-32	-0-	61	1	747	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
09	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-					-0-
10	217	N	173	-0-	-44	-0-	8	1	165	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1620	-0-	-0-	-0-	131	1	1489	3	N	-0-					-0-
07	1736	N	1616	-0-	-120	-0-	101	1	1515	3	N	-0-					-0-
08	1705	N	1566	-0-	-139	-0-	93	1	1473	3	N	-0-					-0-
09	1620	N	1550	-0-	-70	-0-	96	1	1454	3	N	-0-					-0-
10	1612	N	1558	-0-	-54	-0-	93	1	1465	3	N	-0-					-0-
11	1530	N	1530	-0-	-0-	-0-	88	1	1442	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	53	-0-	-37	-0-	3	1	50	2	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	8	1	131	2	Y	1	1	8			-0-
							1	9									
08	195	N	195	-0-	-0-	-0-	11	1	183	2	Y	1	1	1			-0-
							1	9									
09	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
10	216	N	216	-0-	-0-	-0-	13	1	201	2	Y	2	2	1			-0-
							2	9									
11	180	N	178	-0-	-2	-0-	11	1	166	2	Y	1	1	1			-0-
							1	9									

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	150	-0-	-60	-0-	10	1	139	2	Y	1					1
							1	9									
07	186	N	162	-0-	-24	-0-	9	1	152	2	Y	1	1	1			1
							1	9									
08	186	N	124	-0-	-62	-0-	7	1	117	2	Y	-0-	1	1			-0-
09	150	N	25	-0-	-125	-0-	1	1	24	2	Y	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	2			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	6	1	98	2	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	47	1	535	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	44	1	653	3	N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-					-0-
09	570	N	404	-0-	-166	-0-	25	1	379	3	N	-0-					-0-
10	682	N	656	-0-	-26	-0-	39	1	617	3	N	-0-					-0-
*11	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	1145	-0-	-0-	-0-	90	1	1054	3	Y	1					2
							1	9									
07	1152	N	1152	-0-	-0-	-0-	89	1	1061	3	Y	2	2	1	1	8	1
							2	9									
08	1240	N	1206	-0-	-34	-0-	96	1	1109	3	Y	1					2
							1	9									
09	1161	N	1161	-0-	-0-	-0-	95	1	1064	3	Y	2	3	1			1
							2	9									
10	1213	N	1213	-0-	-0-	-0-	96	1	1114	3	Y	3	3	1			1
							3	9									
*11	1194	N	1194	-0-	-0-	-0-	96	1	1095	3	Y	3					4
							3	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

06	4560	X	4178	-0-	-382	-0-	247	1	3931	3	N	-0-					-0-
07	4464	X	3879	-0-	-585	-0-	172	1	3703	3	N	4	4	8			-0-
							4	9									
08	4464	X	4180	-0-	-284	-0-	198	1	3979	3	N	3	3	8			-0-
							3	9									
09	4200	X	3855	-0-	-345	-0-	186	1	3669	3	N	-0-					-0-
10	4309	X	3897	-0-	-412	-0-	204	1	3693	3	N	-0-					-0-
11	4170	X	3733	-0-	-437	-0-	169	1	3564	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

06	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-
11	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

06	4350	X	3947	-0-	-403	-0-	234	1	3713	3	N	-0-					-0-
07	4093	X	4093	-0-	-0-	-0-	181	1	3908	3	N	4	4	8			-0-
							4	9									
08	4065	X	4065	-0-	-0-	-0-	193	1	3869	3	N	3	3	8			-0-
							3	9									
09	3960	X	3890	-0-	-70	-0-	187	1	3701	3	N	2	2	8			-0-
							2	9									
10	4092	X	3973	-0-	-119	-0-	208	1	3764	3	N	1	1	8			-0-
							1	9									
11	3960	X	3719	-0-	-241	-0-	169	1	3550	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
08	1085	N	1005	-0-	-80	-0-	1005	3			N	-0-					-0-
09	1050	N	958	-0-	-92	-0-	958	3			N	-0-					-0-
10	1054	N	987	-0-	-67	-0-	987	3			N	-0-					-0-
11	960	N	913	-0-	-47	-0-	913	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1988	N	1988	-0-	-0-	-0-	160 3	1 9	1825	3	N	3	3	8			-0-
07	2170	N	1957	-0-	-213	-0-	123 2	1 9	1832	3	N	2	2	8			-0-
08	2139	N	1890	-0-	-249	-0-	112	1	1778	3	N	-0-					-0-
09	1980	N	1866	-0-	-114	-0-	116	1	1750	3	N	-0-					-0-
10	1953	N	1858	-0-	-95	-0-	111	1	1747	3	N	-0-					-0-
11	1830	N	1780	-0-	-50	-0-	102	1	1678	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3006	-0-	-444	-0-	182	1	2824	2	N	-0-					-0-
07	3565	X	3292	-0-	-273	-0-	186	1	3106	2	N	-0-					-0-
08	3565	X	3111	-0-	-454	-0-	177	1	2934	2	N	-0-					-0-
09	3450	X	3318	-0-	-132	-0-	200	1	3118	2	N	-0-					-0-
10	3379	X	3307	-0-	-72	-0-	212	1	3095	2	N	-0-					-0-
*11	3234	X	3234	-0-	-0-	-0-	210	1	3024	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1552	N	1552	-0-	-0-	-0-	125	1	1427	3	N	-0-					-0-
07	1767	N	1374	-0-	-393	-0-	86	1	1288	3	N	-0-					-0-
08	1674	N	1236	-0-	-438	-0-	73	1	1163	3	N	-0-					-0-
09	1560	N	1139	-0-	-421	-0-	71	1	1068	3	N	-0-					-0-
10	1364	N	1103	-0-	-261	-0-	66	1	1037	3	N	-0-					-0-
11	1200	N	996	-0-	-204	-0-	57	1	939	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1313	-0-	-157	-0-	99	1	1214	3	N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	100	1	1363	3	N	16	16	8			-0-
							18	9									
08	1550	N	1424	-0-	-126	-0-	96	1	1328	3	N	-0-					-0-
09	1320	N	1184	-0-	-136	-0-	82	1	1102	3	N	-0-					-0-
10	1488	N	1405	-0-	-83	-0-	102	1	1303	3	N	-0-					-0-
11	1380	N	1245	-0-	-135	-0-	94	1	1151	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
11	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	708	-0-	-42	-0-	708	3			N	-0-					-0-
07	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
08	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
09	720	N	624	-0-	-96	-0-	624	3			N	-0-					-0-
10	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
11	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	27	1	65	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	17	1	67	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
09	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	12	1	60	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	82	-0-	-158	-0-	5	1	76	3	Y	1					1
							1	9									
07	558	X	402	-0-	-156	-0-	24	1	377	3	Y	1	1	8			1
							1	9									
08	558	X	303	-0-	-255	-0-	18	1	284	3	Y	1	2	1			-0-
							1	9									
09	540	X	158	-0-	-382	-0-	10	1	147	3	Y	1					1
							1	9									
10	403	X	377	-0-	-26	-0-	22	1	354	3	Y	1					2
							1	9									
*11	679	X	679	-0-	-0-	-0-	41	1	636	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	52	1	792	3	Y	1					4
							1	9									
07	961	N	859	-0-	-102	-0-	52	1	804	3	Y	3	1	8			6
							3	9									
08	899	N	855	-0-	-44	-0-	52	1	802	3	Y	1	6	1			1
							1	9									
09	840	N	837	-0-	-3	-0-	52	1	783	3	Y	2					3
							2	9									
10	868	N	842	-0-	-26	-0-	49	1	790	3	Y	3					6
							3	9									
11	840	N	812	-0-	-28	-0-	49	1	761	3	Y	2	7	1			1
							2	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

06	960	N	626	-0-	-334	-0-	37	1	589	3	N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	44	1	943	3	N	-0-					-0-
08	930	N	914	-0-	-16	-0-	43	1	871	3	N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	39	1	779	3	N	-0-					-0-
10	992	N	831	-0-	-161	-0-	44	1	787	3	N	-0-					-0-
11	870	N	784	-0-	-86	-0-	36	1	748	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

06	1560	N	1501	-0-	-59	-0-	1501	3			N	-0-					-0-
07	1612	N	1529	-0-	-83	-0-	1529	3			N	-0-					-0-
08	1581	N	1502	-0-	-79	-0-	1502	3			N	-0-					-0-
09	1500	N	1442	-0-	-58	-0-	1442	3			N	-0-					-0-
10	1519	N	1490	-0-	-29	-0-	1490	3			N	-0-					-0-
11	1440	N	1394	-0-	-46	-0-	1394	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

06	195	N	195	-0-	-0-	-0-	12	1	182	3	Y	1					2
							1	9									
07	372	N	348	-0-	-24	-0-	21	1	326	3	Y	1	1	8			2
							1	9									
08	403	N	129	-0-	-274	-0-	8	1	120	3	Y	1	2	1	1	8	-0-
							1	9									
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	677	N	677	-0-	-0-	-0-	40	1	635	3	Y	2					2
							2	9									
*11	566	N	566	-0-	-0-	-0-	34	1	531	3	Y	1	3	1			-0-
							1	9									

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

06	628	N	628	-0-	-0-	-0-	38	1	589	3	Y	1					3
							1	9									
07	682	N	576	-0-	-106	-0-	35	1	538	3	Y	3	2	8			4
							3	9									
08	592	N	592	-0-	-0-	-0-	36	1	555	3	Y	1	4	1			1
							1	9									
09	630	N	590	-0-	-40	-0-	37	1	551	3	Y	2	1	8			2
							2	9									
10	589	N	445	-0-	-144	-0-	26	1	418	3	Y	1					3
							1	9									
11	570	N	422	-0-	-148	-0-	25	1	396	3	Y	1	4	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	395	-0-	-55	-0-	18	1	374	3	Y	3	4	1			2
							3	9									
07	465	N	101	-0-	-364	-0-	5	1	95	3	Y	1	2	1			1
							1	9									
08	465	N	451	-0-	-14	-0-	20	1	429	3	Y	2	1	1			2
							2	9									
09	426	N	426	-0-	-0-	-0-	20	1	400	3	Y	5	5	1			2
							6	9									
10	427	N	427	-0-	-0-	-0-	21	1	402	3	Y	4	4	1			2
							4	9									
11	450	N	412	-0-	-38	-0-	21	1	388	3	Y	3	2	1			3
							3	9									

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3347	-0-	-343	-0-	3347	3			N	-0-					-0-
07	3689	X	3435	-0-	-254	-0-	3435	3			N	-0-					-0-
08	3658	X	3458	-0-	-200	-0-	3458	3			N	-0-					-0-
09	3480	X	3285	-0-	-195	-0-	3285	3			N	-0-					-0-
10	3534	X	3283	-0-	-251	-0-	3283	3			N	-0-					-0-
11	3360	X	3196	-0-	-164	-0-	3196	3			N	-0-					-0-

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	51	1	694	3	Y	3	3	1			3
							3	9									
07	837	N	741	-0-	-96	-0-	51	1	689	3	Y	1	1	1			3
							1	9									
08	775	N	745	-0-	-30	-0-	39	1	700	3	Y	5	3	1			5
							6	9									
09	750	N	721	-0-	-29	-0-	37	1	681	3	Y	3	4	1			4
							3	9									
10	744	N	725	-0-	-19	-0-	37	1	682	3	Y	5	6	1			3
							6	9									
*11	743	N	743	-0-	-0-	-0-	38	1	701	3	Y	4	3	1			4
							4	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1751	-0-	-49	-0-	78	1	1659	3	Y	13	14	1			11
							14	9									
07	1767	N	1740	-0-	-27	-0-	79	1	1647	3	Y	13	10	1			14
							14	9									
08	1798	N	1553	-0-	-245	-0-	70	1	1475	3	Y	7	14	1			7
							8	9									
09	1740	N	1636	-0-	-104	-0-	76	1	1540	3	Y	18	17	1			8
							20	9									
10	1736	N	1491	-0-	-245	-0-	74	1	1403	3	Y	13	13	1			8
							14	9									
*11	1793	N	1793	-0-	-0-	-0-	90	1	1689	3	Y	13	8	1			13
							14	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
07	13	N	4	-0-	-9	-0-	4	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	13	1	49	3	Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	25	1	358	3	N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	29	1	389	3	N	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

06	270	N	205	-0-	-65	-0-	12	1	193	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
09	210	N	182	-0-	-28	-0-	11	1	171	3	N	-0-					-0-
10	217	N	184	-0-	-33	-0-	11	1	173	3	N	-0-					-0-
11	210	N	151	-0-	-59	-0-	9	1	142	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

06	420	N	328	-0-	-92	-0-	18	1	310	3	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	17	1	368	3	N	-0-					-0-
08	403	N	394	-0-	-9	-0-	18	1	376	3	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
10	372	N	325	-0-	-47	-0-	16	1	309	3	N	-0-					-0-
11	390	N	322	-0-	-68	-0-	15	1	307	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

06	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
07	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
08	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
09	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

06	277	X	277	-0-	-0-	-0-	11	1	266	3	N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
08	294	X	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
09	293	X	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
10	310	X	162	-0-	-148	-0-	7	1	155	3	N	-0-					-0-
11	300	X	75	-0-	-225	-0-	4	1	71	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

06	120	N	95	-0-	-25	-0-	5	1	90	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3091	-0-	-179	-0-	138	1	2936	3	N	15					88
							17	9									
07	3813	X	2909	-0-	-904	-0-	132	1	2765	3	N	11					99
							12	9									
08	3813	X	2795	-0-	-1018	-0-	126	1	2661	3	N	7	23	1			83
							8	9									
09	3660	X	2753	-0-	-907	-0-	126	1	2532	3	N	86					169
							95	9									
10	3255	X	1777	-0-	-1478	-0-	89	1	1682	3	N	5					174
							6	9									
11	3090	X	2250	-0-	-840	-0-	114	1	2136	3	N	-0-					174

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4099	-0-	-1181	-0-	181	1	3852	3	Y	60	175	1			135
							66	9									
07	5456	X	4415	-0-	-1041	-0-	201	1	4214	3	Y	-0-					135
08	5456	X	4180	-0-	-1276	-0-	189	1	3978	3	Y	12	34	1			113
							13	9									
09	4800	X	3729	-0-	-1071	-0-	176	1	3550	3	Y	3					116
							3	9									
10	4402	X	3420	-0-	-982	-0-	170	1	3233	3	Y	15					131
							17	9									
11	4260	X	3743	-0-	-517	-0-	189	1	3523	3	Y	28					159
							31	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2775	-0-	-495	-0-	395	1	2349	3	Y	28	20	8			174
							31	9									
07	3503	X	2999	-0-	-504	-0-	416	1	2550	3	Y	30	30	8			174
							33	9									
08	3503	X	2580	-0-	-923	-0-	396	1	2144	3	Y	36	15	1	30	8	165
							40	9									
09	3360	X	2289	-0-	-1071	-0-	360	1	1917	3	Y	11	9	8			167
							12	9									
10	3007	X	2256	-0-	-751	-0-	392	1	1862	3	Y	2	2	8			167
							2	9									
11	2910	X	2407	-0-	-503	-0-	383	1	2016	3	Y	7					174
							8	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1029	-0-	-51	-0-	56	1	973	3	N	-0-					-0-
07	1085	N	973	-0-	-112	-0-	43	1	929	3	N	1	1	8			-0-
							1	9									
08	1085	N	1079	-0-	-6	-0-	49	1	1030	3	N	-0-					-0-
09	1020	N	1018	-0-	-2	-0-	47	1	971	3	N	-0-					-0-
10	998	N	998	-0-	-0-	-0-	49	1	949	3	N	-0-					-0-
11	1050	N	980	-0-	-70	-0-	45	1	935	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	9	1	191	3	Y	1	1	1			1
							1	9									
07	105	N	105	-0-	-0-	-0-	5	1	99	3	Y	1	1	1			1
							1	9									
08	124	N	101	-0-	-23	-0-	5	1	96	3	Y	-0-	1	1			-0-
09	210	N	110	-0-	-100	-0-	5	1	103	3	Y	2	1	1			1
							2	9									
10	129	N	129	-0-	-0-	-0-	6	1	122	3	Y	1	1	1			1
							1	9									
11	90	N	85	-0-	-5	-0-	4	1	80	3	Y	1	1	1			1
							1	9									

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

06	1120	N	1120	-0-	-0-	-0-	50	1	1070	3	N	-0-					-0-
07	1364	N	1237	-0-	-127	-0-	56	1	1181	3	N	-0-					-0-
08	1426	N	1350	-0-	-76	-0-	61	1	1289	3	N	-0-					-0-
09	1110	N	1033	-0-	-77	-0-	49	1	984	3	N	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	73	1	1389	3	N	-0-					-0-
11	1320	N	1225	-0-	-95	-0-	62	1	1163	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

06	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	18	1	280	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
11	300	N	283	-0-	-17	-0-	17	1	266	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

06	330	N	146	-0-	-184	-0-	146	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	372	N	101	-0-	-271	-0-	101	3			N	-0-					-0-
11	330	N	76	-0-	-254	-0-	76	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	58	1	704	3	N	-0-					-0-
07	775	N	770	-0-	-5	-0-	52	1	717	3	N	1	1	8			-0-
							1	9									
08	1447	N	1447	-0-	-0-	-0-	98	1	1349	3	N	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	96	1	1293	3	N	-0-					-0-
10	1339	N	1339	-0-	-0-	-0-	97	1	1242	3	N	-0-					-0-
11	1410	N	1143	-0-	-267	-0-	86	1	1057	3	N	-0-					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	605	-0-	-205	-0-	46	1	559	3	N	-0-					-0-
07	837	N	674	-0-	-163	-0-	45	1	621	3	N	7	7	8			-0-
							8	9									
08	744	N	606	-0-	-138	-0-	41	1	565	3	N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	47	1	629	3	N	-0-					-0-
10	682	N	604	-0-	-78	-0-	44	1	560	3	N	-0-					-0-
*11	660	N	660	-0-	-0-	-0-	50	1	610	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	X	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
07	79	X	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
08	83	X	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
09	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
*11	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-
08	217	N	174	-0-	-43	-0-	8	1	166	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	9	1	178	3	N	1	1	8			-0-
							1	9									
10	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2202	-0-	-318	-0-	88	1	2114	3	N	-0-					-0-
07	2604	X	2124	-0-	-480	-0-	92	1	2032	3	N	-0-					-0-
08	2542	X	2215	-0-	-327	-0-	89	1	2126	3	N	-0-					-0-
09	2460	X	1299	-0-	-1161	-0-	53	1	1246	3	N	-0-					-0-
10	2325	X	173	-0-	-2152	-0-	7	1	166	3	N	-0-					-0-
*11	2906	X	2906	-0-	-0-	-0-	137	1	2769	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3653	-0-	-277	-0-	145	1	3506	3	N	2	2	8			-0-
							2	9									
07	3906	X	3568	-0-	-338	-0-	155	1	3411	3	N	2	2	8			-0-
							2	9									
08	3906	X	3550	-0-	-356	-0-	143	1	3406	3	N	1	1	8			-0-
							1	9									
09	3660	X	3212	-0-	-448	-0-	132	1	3079	3	N	1	1	8			-0-
							1	9									
10	3782	X	3419	-0-	-363	-0-	147	1	3272	3	N	-0-					-0-
11	3660	X	3286	-0-	-374	-0-	155	1	3131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1132	-0-	-38	-0-	51	1	1081	3	Y	-0-					144
07	1271	N	1144	-0-	-127	-0-	52	1	1092	3	Y	-0-					144
08	1178	N	1142	-0-	-36	-0-	51	1	1081	3	Y	9	8	1			145
							10	9									
09	1140	N	1057	-0-	-83	-0-	50	1	999	3	Y	7					152
							8	9									
10	1147	N	948	-0-	-199	-0-	47	1	900	3	Y	1					153
							1	9									
11	1110	N	923	-0-	-187	-0-	47	1	876	3	Y	-0-					153

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	14	1	310	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	14	1	290	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
11	300	N	292	-0-	-8	-0-	13	1	279	3	N	-0-					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	53	1	645	3	N	-0-					-0-
07	806	N	644	-0-	-162	-0-	43	1	593	3	N	7	7	8			-0-
							8	9									
08	775	N	742	-0-	-33	-0-	50	1	692	3	N	-0-					-0-
09	690	N	665	-0-	-25	-0-	46	1	619	3	N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	48	1	606	3	N	-0-					-0-
11	720	N	620	-0-	-100	-0-	47	1	573	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-
07	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
08	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
09	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-
10	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
11	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1383	-0-	-87	-0-	105	1	1278	3	N	-0-					-0-
07	1488	N	1488	-0-	-0-	-0-	100	1	1370	3	N	16	16	8			-0-
							18	9									
08	1519	N	1468	-0-	-51	-0-	99	1	1369	3	N	-0-					-0-
09	1391	N	1391	-0-	-0-	-0-	96	1	1295	3	N	-0-					-0-
10	1488	N	1399	-0-	-89	-0-	102	1	1297	3	N	-0-					-0-
11	1410	N	1342	-0-	-68	-0-	101	1	1241	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	406	-0-	-14	-0-	20	1	386	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	22	1	415	3	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	24	1	446	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	24	1	418	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	23	1	402	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	-0-	74	1	901	3	N	-0-					-0-
07	1032	N	1032	-0-	-0-	-0-	70	1	960	3	N	2	2	8			-0-
							2	9									
08	1030	N	1030	-0-	-0-	-0-	70	1	960	3	N	-0-					-0-
09	990	N	987	-0-	-3	-0-	68	1	919	3	N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	74	1	949	3	N	-0-					-0-
11	990	N	960	-0-	-30	-0-	73	1	887	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1802	N	1802	-0-	-0-	-0-	136	1	1666	3	N	-0-					-0-
07	1984	N	1920	-0-	-64	-0-	129	1	1768	3	N	21	21	8			-0-
							23	9									
08	1953	N	1910	-0-	-43	-0-	129	1	1781	3	N	-0-					-0-
09	1818	N	1818	-0-	-0-	-0-	126	1	1692	3	N	-0-					-0-
10	1922	N	1859	-0-	-63	-0-	135	1	1724	3	N	-0-					-0-
11	1860	N	1750	-0-	-110	-0-	132	1	1618	3	N	-0-					-0-

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	522	-0-	-168	-0-	23	1	496	3	Y	3	4	1			3
							3	9									
07	589	N	524	-0-	-65	-0-	24	1	496	3	Y	4	3	1			4
							4	9									
08	527	N	499	-0-	-28	-0-	23	1	474	3	Y	2	4	1			2
							2	9									
09	510	N	484	-0-	-26	-0-	23	1	455	3	Y	5	5	1			2
							6	9									
10	527	N	485	-0-	-42	-0-	24	1	455	3	Y	5	4	1			3
							6	9									
11	480	N	449	-0-	-31	-0-	23	1	423	3	Y	3	3	1			3
							3	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					1
07	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					1
08	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					1
09	60	N	34	-0-	-26	-0-	2	1	32	3	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	118	-0-	-62	-0-	6	1	112	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
08	310	N	267	-0-	-43	-0-	14	1	253	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
10	279	N	247	-0-	-32	-0-	13	1	234	3	N	-0-					-0-
11	270	N	229	-0-	-41	-0-	12	1	217	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	42	1	637	3	Y	2					2
							2	9									
07	511	N	511	-0-	-0-	-0-	31	1	476	3	Y	4	3	8			3
							4	9									
08	482	N	482	-0-	-0-	-0-	30	1	452	3	Y	-0-	3	1			-0-
09	690	N	440	-0-	-250	-0-	27	1	411	3	Y	2					2
							2	9									
10	496	N	430	-0-	-66	-0-	25	1	404	3	Y	1					3
							1	9									
11	480	N	319	-0-	-161	-0-	19	1	300	3	Y	-0-	3	1			-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

06	1350	N	1312	-0-	-38	-0-	99	1	1213	3	N	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	92	1	1260	3	N	15	15	8			-0-
							17	9									
08	1492	N	1492	-0-	-0-	-0-	101	1	1391	3	N	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	97	1	1311	3	N	-0-					-0-
10	1419	N	1419	-0-	-0-	-0-	103	1	1316	3	N	-0-					-0-
11	1440	N	1363	-0-	-77	-0-	103	1	1260	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

06	889	N	889	-0-	-0-	-0-	54	1	833	3	Y	2					4
							2	9									
07	923	N	923	-0-	-0-	-0-	56	1	865	3	Y	2					6
							2	9									
08	878	N	878	-0-	-0-	-0-	54	1	823	3	Y	1	6	1			1
							1	9									
09	900	N	764	-0-	-136	-0-	48	1	714	3	Y	2					3
							2	9									
10	930	N	746	-0-	-184	-0-	44	1	700	3	Y	2					5
							2	9									
11	840	N	680	-0-	-160	-0-	41	1	637	3	Y	2	6	1			1
							2	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

06	10500	X	9250	-0-	-1250	-0-	1768	1	7482	3	N	-0-					-0-
07	10633	X	9338	-0-	-1295	-0-	1763	1	7574	3	N	1	1	8			-0-
							1	9									
08	10633	X	8995	-0-	-1638	-0-	1633	1	7362	3	N	-0-					-0-
09	10290	X	8828	-0-	-1462	-0-	1068	1	7760	3	N	-0-					-0-
10	10044	X	9006	-0-	-1038	-0-	581	1	8425	3	N	-0-					-0-
11	9240	X	8977	-0-	-263	-0-	544	1	8433	3	N	-0-					-0-

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

06	570	N	486	-0-	-84	-0-	93	1	393	3	N	-0-					-0-
07	868	N	570	-0-	-298	-0-	108	1	462	3	N	-0-					-0-
08	713	N	550	-0-	-163	-0-	100	1	450	3	N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	86	1	628	3	N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	51	1	737	3	N	-0-					-0-
*11	559	N	559	-0-	-0-	-0-	34	1	525	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	41	1	874	3	Y	15					160
							17	9									
07	1023	N	958	-0-	-65	-0-	44	1	914	3	Y	-0-					160
08	961	N	944	-0-	-17	-0-	42	1	892	3	Y	9	7	1			162
							10	9									
09	930	N	857	-0-	-73	-0-	40	1	811	3	Y	5					167
							6	9									
10	961	N	833	-0-	-128	-0-	41	1	781	3	Y	10					177
							11	9									
11	900	N	507	-0-	-393	-0-	26	1	479	3	Y	2					179
							2	9									

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	6558	-0-	-912	-0-	388	1	6161	3	N	8	8	8			-0-
							9	9									
07	7719	X	7016	-0-	-703	-0-	310	1	6684	3	N	20	20	8			-0-
							22	9									
08	7719	X	6689	-0-	-1030	-0-	317	1	6357	3	N	14	14	8			-0-
							15	9									
09	7470	X	5253	-0-	-2217	-0-	253	1	4992	3	N	7	7	8			-0-
							8	9									
10	7006	X	4746	-0-	-2260	-0-	249	1	4495	3	N	2	2	8			-0-
							2	9									
11	6780	X	5017	-0-	-1763	-0-	228	1	4789	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41250	X	35240	-0-	-6010	-0-	2084	1	33126	3	N	27	27	8			-0-
							30	9									
07	40548	X	35504	-0-	-5044	-0-	1573	1	33895	3	N	33	33	8			-0-
							36	9									
08	39432	X	35838	-0-	-3594	-0-	1700	1	34112	3	N	24	24	8			-0-
							26	9									
09	37320	X	33915	-0-	-3405	-0-	1634	1	32261	3	N	18	18	8			-0-
							20	9									
10	37913	X	31176	-0-	-6737	-0-	1634	1	29530	3	N	11	11	8			-0-
							12	9									
11	35250	X	27567	-0-	-7683	-0-	1251	1	26316	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2030	-0-		-970	5413	154	1	1847	3	N	26	27	1	6	8	29
								29	9									
07	3100	N	2118	-0-		-982	4431	188	1	1905	3	N	23	28	1	4	8	20
								25	9									
08	3100	N	1847	-0-		-1253	3178	156	1	1666	3	N	23	30	1	2	8	11
								25	9									
09	3000	N	1691	-0-		-1309	1869	134	1	1540	3	N	15					26
								17	9									
10	2957	N	1088	-0-		-1869	-0-	92	1	979	3	N	15	26	1			15
								17	9									
11	1800	N	1729	-0-		-71	-0-	141	1	1575	3	N	12	16	1			11
								13	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-		-24	-0-	2	1	34	3	N	-0-					-0-
07	37	N	37	-0-		-0-	-0-	2	1	35	3	N	-0-					-0-
08	31	N	15	-0-		-16	-0-	1	1	14	3	N	-0-					-0-
09	38	N	38	-0-		-0-	-0-	2	1	36	3	N	-0-					-0-
10	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
11	15	N	15	-0-		-0-	-0-	1	1	14	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	961	-0-		-2039	17965	58	1	903	3	N	-0-					-0-
07	3100	N	953	-0-		-2147	15818	57	1	896	3	N	-0-					-0-
08	3100	N	1004	-0-		-2096	13722	64	1	940	3	N	-0-					-0-
09	3000	N	955	-0-		-2045	11677	61	1	894	3	N	-0-					-0-
10	3100	N	960	-0-		-2140	9537	61	1	899	3	N	-0-					-0-
*11	3000	N	888	-0-		-2112	7425	60	1	828	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-		-0-	-0-	40	1	615	3	Y	1					3
								1	9									
07	713	N	660	-0-		-53	-0-	40	1	618	3	Y	2					5
								2	9									
08	682	N	678	-0-		-4	-0-	41	1	636	3	Y	1	5	1			1
								1	9									
09	692	N	692	-0-		-0-	-0-	43	1	648	3	Y	1					2
								1	9									
10	716	N	716	-0-		-0-	-0-	42	1	671	3	Y	3					5
								3	9									
*11	734	N	734	-0-		-0-	-0-	44	1	688	3	Y	2	6	1			1
								2	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-		-0-	-0-	77	1	1329	3	Y	5	5	1			6
								6	9									
07	1581	N	1384	-0-		-197	-0-	76	1	1305	3	Y	3	3	1			6
								3	9									
08	1457	N	1364	-0-		-93	-0-	51	1	1300	3	Y	12	6	1	2	8	10
								13	9									
09	1410	N	1310	-0-		-100	-0-	48	1	1255	3	Y	6	8	1			8
								7	9									
10	1395	N	1316	-0-		-79	-0-	48	1	1258	3	Y	9	11	1			6
								10	9									
11	1320	N	1229	-0-		-91	-0-	44	1	1176	3	Y	8	6	1			8
								9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1520	-0-	-100	-0-	1520	3			N	-0-					-0-
07	1643	N	1585	-0-	-58	-0-	1585	3			N	-0-					-0-
08	1612	N	1525	-0-	-87	-0-	1525	3			N	-0-					-0-
09	1530	N	1414	-0-	-116	-0-	1414	3			N	-0-					-0-
10	1581	N	1434	-0-	-147	-0-	1434	3			N	-0-					-0-
11	1470	N	1365	-0-	-105	-0-	1365	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
07	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
10	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
11	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	870	-0-	-480	-0-	38	1	832	3	N	-0-					-0-
07	1333	N	1141	-0-	-192	-0-	50	1	1091	3	N	-0-					-0-
08	1271	N	830	-0-	-441	-0-	38	1	792	3	N	-0-					-0-
09	870	N	806	-0-	-64	-0-	39	1	767	3	N	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	54	1	1125	3	N	-0-					-0-
*11	1104	N	1104	-0-	-0-	-0-	50	1	1054	3	N	-0-					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1979	-0-	-481	-0-	155	1	1821	3	N	3					4
							3	9									
07	2542	X	2216	-0-	-326	-0-	171	1	2042	3	N	3	5	1			2
							3	9									
08	2449	X	2133	-0-	-316	-0-	170	1	1961	3	N	2					4
							2	9									
09	2370	X	2054	-0-	-316	-0-	167	1	1884	3	N	3	5	1			2
							3	9									
10	2356	X	2125	-0-	-231	-0-	168	1	1953	3	N	4	5	1			1
							4	9									
11	2130	X	2034	-0-	-96	-0-	163	1	1865	3	N	5					6
							6	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	31	1	432	3	Y	2	2	1			2
							2	9									
07	527	N	470	-0-	-57	-0-	32	1	437	3	Y	1	1	1			2
							1	9									
08	496	N	434	-0-	-62	-0-	23	1	408	3	Y	3	2	1			3
							3	9									
09	480	N	448	-0-	-32	-0-	23	1	422	3	Y	3	3	1			3
							3	9									
10	465	N	431	-0-	-34	-0-	22	1	406	3	Y	3	4	1			2
							3	9									
11	420	N	360	-0-	-60	-0-	18	1	340	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

06	1612	N	972	-0-	-640	-0-	51 3	1 9	918	3	N	3					4
07	992	N	992	-0-	-0-	-0-	55 3	1 9	934	3	N	3	4	1			3
08	969	N	969	-0-	-0-	-0-	55 2	1 9	912	3	N	2	4	1			1
09	960	N	928	-0-	-32	-0-	52 6	1 9	870	3	N	5	5	1			1
10	992	N	698	-0-	-294	-0-	45 2	1 9	651	3	N	2					3
11	930	N	812	-0-	-118	-0-	54 4	1 9	754	3	N	4	4	1			3

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

06	1025	N	1025	-0-	-0-	-0-	61 1	1 9	964	3	N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	44 1	1 9	953	3	N	1	1	8			-0-
08	978	N	978	-0-	-0-	-0-	46 1	1 9	931	3	N	1	1	8			-0-
09	1020	N	936	-0-	-84	-0-	45 1	1 9	890	3	N	1	1	8			-0-
10	992	N	972	-0-	-20	-0-	51	1	921	3	N	-0-					-0-
*11	969	N	969	-0-	-0-	-0-	44	1	925	3	N	-0-					-0-

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

06	1104	N	1104	-0-	-0-	-0-	153 7	1 9	944	3	Y	6	3	1	2	8	1
07	1240	N	1124	-0-	-116	-0-	159 3	1 9	962	3	Y	3	3	1			1
08	1178	N	1129	-0-	-49	-0-	159 3	1 9	967	3	Y	3	3	1			1
09	1110	N	1093	-0-	-17	-0-	154 3	1 9	936	3	Y	3	3	1			1
10	1116	N	1103	-0-	-13	-0-	156 7	1 9	940	3	Y	6	6	1			1
11	1080	N	1054	-0-	-26	-0-	151 6	1 9	897	3	Y	5	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12217	X	3073	-0-	-9144	-0-	182	1	2891	3	N	-0-					-0-
07	3162	X	1732	-0-	-1430	-0-	77	1	1655	3	N	-0-					-0-
08	3875	X	3344	-0-	-531	-0-	159	1	3185	3	N	-0-					-0-
09	3750	X	2316	-0-	-1434	-0-	112	1	2204	3	N	-0-					-0-
10	3875	X	39	-0-	-3836	-0-	2	1	37	3	N	-0-					-0-
11	3240	X	1207	-0-	-2033	-0-	55	1	1152	3	N	-0-					-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1031	-0-	-289	-0-	46	1	982	3	N	3					136
							3	9									
07	1333	N	986	-0-	-347	-0-	45	1	939	3	N	2					138
							2	9									
08	1295	N	1295	-0-	-0-	-0-	59	1	1232	3	N	4	10	1			132
							4	9									
09	1214	N	1214	-0-	-0-	-0-	57	1	1151	3	N	5					137
							6	9									
10	1153	N	1153	-0-	-0-	-0-	58	1	1095	3	N	-0-					137
11	1260	N	1114	-0-	-146	-0-	57	1	1057	3	N	-0-					137

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1283	N	1283	-0-	-0-	-0-	132	1	1151	3	Y	-0-					6
07	1767	X	1394	-0-	-373	-0-	138	1	1254	3	Y	2	6	1			2
							2	9									
08	1581	X	1330	-0-	-251	-0-	127	1	1202	3	Y	1					3
							1	9									
09	1530	X	1504	-0-	-26	-0-	150	1	1352	3	Y	2					5
							2	9									
10	1511	X	1511	-0-	-0-	-0-	152	1	1357	3	Y	2					7
							2	9									
*11	1410	X	1410	-0-	-0-	-0-	136	1	1273	3	Y	1	5	1			3
							1	9									

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

06	1608	N	1608	-0-	-0-	-0-	96	1	1512	3	N	-0-			-0-
07	1567	N	1567	-0-	-0-	-0-	93	1	1474	3	N	-0-			-0-
08	1891	N	1473	-0-	-418	-0-	90	1	1383	3	N	-0-			-0-
09	1620	N	1507	-0-	-113	-0-	87	1	1420	3	N	-0-			-0-
10	1581	N	1439	-0-	-142	-0-	83	1	1356	3	N	-0-			-0-
*11	1470	N	1470	-0-	-0-	-0-	90	1	1380	3	N	-0-			-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

06	2100	N	2052	-0-	-48	-0-	122	1	1930	3	N	-0-			-0-
07	2201	N	1945	-0-	-256	-0-	115	1	1830	3	N	-0-			-0-
08	2046	N	2046	-0-	-0-	-0-	125	1	1921	3	N	-0-			-0-
09	2040	N	1968	-0-	-72	-0-	114	1	1854	3	N	-0-			-0-
10	1974	N	1974	-0-	-0-	-0-	113	1	1861	3	N	-0-			-0-
11	1980	N	1836	-0-	-144	-0-	112	1	1724	3	N	-0-			-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

06	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-			-0-
07	124	N	84	-0-	-40	-0-	5	1	79	3	N	-0-			-0-
08	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-			-0-
09	90	N	48	-0-	-42	-0-	3	1	45	3	N	-0-			-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-			-0-
11	90	N	10	-0-	-80	-0-	1	1	9	3	N	-0-			-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

06	1320	N	1249	-0-	-71	-0-	74	1	1175	3	N	-0-			-0-
07	1333	N	1259	-0-	-74	-0-	74	1	1185	3	N	-0-			-0-
08	1333	N	1244	-0-	-89	-0-	76	1	1168	3	N	-0-			-0-
09	1260	N	1202	-0-	-58	-0-	70	1	1132	3	N	-0-			-0-
10	1271	N	1216	-0-	-55	-0-	70	1	1146	3	N	-0-			-0-
11	1200	N	1164	-0-	-36	-0-	71	1	1093	3	N	-0-			-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

06	1110	N	1052	-0-	-58	-0-	47 6	1 9	999	3	Y	5			5
07	1147	N	1069	-0-	-78	-0-	48 17	1 9	1004	3	Y	15			20
08	1109	N	1109	-0-	-0-	-0-	49 23	1 9	1037	3	Y	21			41
09	1090	N	1090	-0-	-0-	-0-	49 61	1 9	980	3	Y	55			96
10	1054	N	1038	-0-	-16	-0-	51 19	1 9	968	3	Y	17			113
11	1080	N	920	-0-	-160	-0-	46 14	1 9	860	3	Y	13			126

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	581	-0-	-289	-0-	25	1	534	3	N	20					83
							22	9									
07	837	N	363	-0-	-474	-0-	17	1	346	3	N	-0-					83
08	687	N	687	-0-	-0-	-0-	28	1	597	3	N	56	6	1			133
							62	9									
09	854	N	854	-0-	-0-	-0-	40	1	814	3	N	-0-					133
10	703	N	703	-0-	-0-	-0-	35	1	667	3	N	1					134
							1	9									
*11	670	N	670	-0-	-0-	-0-	34	1	636	3	N	-0-					134

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
07	217	N	77	-0-	-140	-0-	4	1	73	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
09	210	N	196	-0-	-14	-0-	9	1	187	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
11	270	N	160	-0-	-110	-0-	8	1	152	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

06	1050	N	999	-0-	-51	-0-	62	1	937	3	Y	-0-					3
07	1023	N	1019	-0-	-4	-0-	62	1	954	3	Y	3	3	1	2	8	1
							3	9									
08	993	N	993	-0-	-0-	-0-	57	1	935	3	Y	1	1	8			1
							1	9									
09	990	N	944	-0-	-46	-0-	60	1	883	3	Y	1					2
							1	9									
10	1023	N	960	-0-	-63	-0-	68	1	892	3	Y	-0-					2
11	960	N	910	-0-	-50	-0-	61	1	848	3	Y	1	3	1			-0-
							1	9									

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

06	600	N	515	-0-	-85	-0-	28	1	487	3	N	-0-					-0-
07	589	N	567	-0-	-22	-0-	25	1	541	3	N	1	1	8			-0-
							1	9									
08	557	N	557	-0-	-0-	-0-	25	1	532	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	33	1	625	3	N	-0-					-0-
*11	736	N	736	-0-	-0-	-0-	34	1	702	3	N	-0-					-0-

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1743	-0-	-267	-0-	103	1	1640	3	N	-0-					-0-
07	2573	X	1822	-0-	-751	-0-	81	1	1741	3	N	-0-					-0-
08	2573	X	1717	-0-	-856	-0-	81	1	1636	3	N	-0-					-0-
09	2490	X	1946	-0-	-544	-0-	94	1	1852	3	N	-0-					-0-
10	2170	X	1773	-0-	-397	-0-	93	1	1680	3	N	-0-					-0-
11	1770	X	1162	-0-	-608	-0-	53	1	1109	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	861	-0-	-9	-0-	51	1	810	3	N	-0-					-0-
07	899	N	886	-0-	-13	-0-	39	1	847	3	N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	40	1	804	3	N	-0-					-0-
09	870	N	798	-0-	-72	-0-	38	1	760	3	N	-0-					-0-
10	899	N	823	-0-	-76	-0-	43	1	780	3	N	-0-					-0-
11	810	N	785	-0-	-25	-0-	36	1	749	3	N	-0-					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	341	N	284	-0-	-57	-0-	282	3	2	9	N	2	2	8			-0-
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	1	8			-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	-0-	50	1	1066	3	N	18					59
							20	9									
07	1240	N	1142	-0-	-98	-0-	52	1	1090	3	N	-0-					59
08	1147	N	1106	-0-	-41	-0-	50	1	1054	3	N	2	8	1			53
							2	9									
09	1140	N	1034	-0-	-106	-0-	49	1	985	3	N	-0-					53
10	1147	N	1013	-0-	-134	-0-	51	1	962	3	N	-0-					53
11	1080	N	885	-0-	-195	-0-	45	1	840	3	N	-0-					53

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	835	-0-	-35	-0-	37	1	798	3	N	-0-					-0-
07	868	N	858	-0-	-10	-0-	39	1	819	3	N	-0-					-0-
08	868	N	858	-0-	-10	-0-	39	1	819	3	N	-0-					-0-
09	840	N	824	-0-	-16	-0-	39	1	785	3	N	-0-					-0-
10	868	N	832	-0-	-36	-0-	42	1	790	3	N	-0-					-0-
11	840	N	774	-0-	-66	-0-	39	1	735	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	792	-0-	-48	-0-	43	1	749	3	N	-0-					-0-
07	837	N	798	-0-	-39	-0-	35	1	763	3	N	-0-					-0-
08	806	N	780	-0-	-26	-0-	35	1	745	3	N	-0-					-0-
09	780	N	753	-0-	-27	-0-	35	1	718	3	N	-0-					-0-
10	806	N	769	-0-	-37	-0-	38	1	731	3	N	-0-					-0-
11	750	N	737	-0-	-13	-0-	34	1	703	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1470	-0-	-0-	-0-	112	1	1343	3	N	14	25	1			23
							15	9									
07	1798	N	1430	-0-	-368	-0-	127	1	1285	3	N	16	23	1	2	8	14
							18	9									
08	1550	N	1477	-0-	-73	-0-	125	1	1332	3	N	18	21	1	2	8	9
							20	9									
09	1470	N	1368	-0-	-102	-0-	108	1	1247	3	N	12					21
							13	9									
10	1426	N	1394	-0-	-32	-0-	118	1	1255	3	N	19	21	1			19
							21	9									
11	1440	N	1335	-0-	-105	-0-	109	1	1215	3	N	10	20	1			9
							11	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

06	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
07	2325	N	2015	-0-	-310	-0-	2012	3	3	9	N	3	3	8			-0-
08	2170	N	1943	-0-	-227	-0-	1943	3			N	-0-					-0-
09	2010	N	1828	-0-	-182	-0-	1826	3	2	9	N	2	2	8			-0-
10	2015	N	1740	-0-	-275	-0-	1740	3			N	-0-					-0-
11	1890	N	1186	-0-	-704	-0-	1186	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

06	2160	X	1565	-0-	-595	-0-	93	1	1472	3	N	-0-					-0-
07	2077	X	1624	-0-	-453	-0-	72	1	1551	3	N	1	1	8			-0-
							1	9									
08	1984	X	1680	-0-	-304	-0-	80	1	1599	3	N	1	1	8			-0-
							1	9									
09	1830	X	1565	-0-	-265	-0-	75	1	1489	3	N	1	1	8			-0-
							1	9									
10	1829	X	1566	-0-	-263	-0-	82	1	1484	3	N	-0-					-0-
11	1620	X	1611	-0-	-9	-0-	73	1	1538	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

06	330	N	293	-0-	-37	-0-	13	1	280	3	N	-0-					2
07	341	N	303	-0-	-38	-0-	14	1	289	3	N	-0-					2
08	341	N	235	-0-	-106	-0-	11	1	224	3	N	-0-	2	1			-0-
09	300	N	225	-0-	-75	-0-	11	1	214	3	N	-0-					-0-
10	310	N	307	-0-	-3	-0-	15	1	292	3	N	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

06	1740	N	1524	-0-	-216	-0-	90	1	1434	3	N	-0-					-0-
07	1736	N	1603	-0-	-133	-0-	71	1	1532	3	N	-0-					-0-
08	1481	N	1481	-0-	-0-	-0-	70	1	1411	3	N	-0-					-0-
09	1530	N	1427	-0-	-103	-0-	69	1	1358	3	N	-0-					-0-
10	1612	N	1460	-0-	-152	-0-	77	1	1383	3	N	-0-					-0-
11	1440	N	1273	-0-	-167	-0-	58	1	1215	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	687	-0-	-33	-0-	41	1	646	3	N	-0-					-0-
07	713	N	704	-0-	-9	-0-	31	1	672	3	N	1	1	8			-0-
							1	9									
08	713	N	695	-0-	-18	-0-	33	1	662	3	N	-0-					-0-
09	690	N	672	-0-	-18	-0-	32	1	640	3	N	-0-					-0-
10	713	N	699	-0-	-14	-0-	37	1	662	3	N	-0-					-0-
11	660	N	630	-0-	-30	-0-	29	1	601	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	805	-0-	-35	-0-	48	1	757	3	N	-0-					-0-
07	868	N	833	-0-	-35	-0-	37	1	795	3	N	1	1	8			-0-
							1	9									
08	837	N	806	-0-	-31	-0-	38	1	767	3	N	1	1	8			-0-
							1	9									
09	810	N	759	-0-	-51	-0-	37	1	722	3	N	-0-					-0-
10	837	N	783	-0-	-54	-0-	41	1	742	3	N	-0-					-0-
11	780	N	750	-0-	-30	-0-	34	1	716	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	463	-0-	-47	-0-	21	1	440	3	N	2					2
							2	9									
07	527	N	465	-0-	-62	-0-	21	1	436	3	N	7					9
							8	9									
08	496	N	440	-0-	-56	-0-	20	1	411	3	N	8					17
							9	9									
09	450	N	447	-0-	-3	-0-	20	1	403	3	N	22					39
							24	9									
10	465	N	434	-0-	-31	-0-	21	1	404	3	N	8					47
							9	9									
11	420	N	406	-0-	-14	-0-	20	1	380	3	N	5					52
							6	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3465	X	3465	-0-	-0-	-0-	187	1	3278	3	N	-0-					-0-
07	3503	X	3134	-0-	-369	-0-	138	1	2996	3	N	-0-					-0-
08	4557	X	2802	-0-	-1755	-0-	127	1	2675	3	N	-0-					-0-
09	4410	X	2877	-0-	-1533	-0-	132	1	2745	3	N	-0-					-0-
10	4557	X	2976	-0-	-1581	-0-	147	1	2829	3	N	-0-					-0-
11	3480	X	2763	-0-	-717	-0-	126	1	2637	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3512	-0-	-1288	-0-	190	1	3322	3	N	-0-					-0-
07	4898	X	3800	-0-	-1098	-0-	168	1	3632	3	N	-0-					-0-
08	4185	X	3739	-0-	-446	-0-	169	1	3570	3	N	-0-					-0-
09	4084	X	4084	-0-	-0-	-0-	187	1	3897	3	N	-0-					-0-
10	4154	X	4154	-0-	-0-	-0-	205	1	3949	3	N	-0-					-0-
*11	4017	X	4017	-0-	-0-	-0-	183	1	3834	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	451	-0-	-329	-0-	20	1	428	3	Y	3	5	1			3
							3	9									
07	775	N	81	-0-	-694	-0-	4	1	77	3	Y	-0-	2	1			1
08	713	N	25	-0-	-688	-0-	1	1	24	3	Y	-0-	1	1			-0-
09	450	N	28	-0-	-422	-0-	1	1	27	3	Y	-0-					-0-
10	616	N	616	-0-	-0-	-0-	31	1	579	3	Y	5	2	1			3
							6	9									
*11	702	N	702	-0-	-0-	-0-	35	1	661	3	Y	5	3	1			5
							6	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2237	-0-	-523	-0-	99	1	2119	3	Y	17	19	1			14
							19	9									
07	2542	X	2293	-0-	-249	-0-	104	1	2170	3	Y	17	12	1	1	8	18
							19	9									
08	2542	X	2513	-0-	-29	-0-	113	1	2388	3	Y	11	18	1			11
							12	9									
09	2310	X	2304	-0-	-6	-0-	108	1	2167	3	Y	26	25	1			12
							29	9									
10	2387	X	2221	-0-	-166	-0-	110	1	2090	3	Y	19	19	1			12
							21	9									
11	2430	X	2206	-0-	-224	-0-	111	1	2077	3	Y	16	12	1			16
							18	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2644	-0-	-206	-0-	245	1	2391	3	Y	7					13
							8	9									
07	3503	X	3170	-0-	-333	-0-	286	1	2882	3	Y	2					15
							2	9									
08	3503	X	1630	-0-	-1873	-0-	77	1	1547	3	Y	5	18	1			2
							6	9									
09	3390	X	1421	-0-	-1969	-0-	62	1	1353	3	Y	5					7
							6	9									
10	3162	X	2457	-0-	-705	-0-	129	1	2314	3	Y	13	15	1			5
							14	9									
11	3060	X	96	-0-	-2964	-0-	5	1	90	3	Y	1					6
							1	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1816	N	1816	-0-	-0-	-0-	140	1	1676	3	N	-0-					-0-
07	1736	N	1716	-0-	-20	-0-	154	1	1559	3	N	3	3	8			-0-
							3	9									
08	1697	N	1697	-0-	-0-	-0-	145	1	1546	3	N	5	5	8			-0-
							6	9									
09	1830	N	1601	-0-	-229	-0-	128	1	1471	3	N	2	2	8			-0-
							2	9									
10	1705	N	1602	-0-	-103	-0-	137	1	1464	3	N	1	1	8			-0-
							1	9									
11	1650	N	1485	-0-	-165	-0-	122	1	1363	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1784	-0-	-166	-0-	71	1	1713	3	N	-0-					-0-
07	1984	N	1784	-0-	-200	-0-	77	1	1707	3	N	-0-					-0-
08	1891	N	1698	-0-	-193	-0-	68	1	1630	3	N	-0-					-0-
09	1770	N	1576	-0-	-194	-0-	65	1	1511	3	N	-0-					-0-
10	1798	N	1624	-0-	-174	-0-	70	1	1554	3	N	-0-					-0-
11	1650	N	1551	-0-	-99	-0-	73	1	1478	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1286	-0-	-214	-0-	78	1	1208	2	N	-0-					-0-
07	1550	N	1382	-0-	-168	-0-	78	1	1304	2	N	-0-					-0-
08	1457	N	1316	-0-	-141	-0-	75	1	1241	2	N	-0-					-0-
09	1377	N	1377	-0-	-0-	-0-	83	1	1294	2	N	-0-					-0-
10	1395	N	1361	-0-	-34	-0-	87	1	1274	2	N	-0-					-0-
*11	1329	N	1329	-0-	-0-	-0-	86	1	1243	2	N	-0-					-0-

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9060	X	7982	-0-	-1078	-0-	512	1	7439	2	N	28					238
							31	9									
07	9207	X	8027	-0-	-1180	-0-	466	1	7549	2	N	11	191	1			58
							12	9									
08	8897	X	7803	-0-	-1094	-0-	459	1	7338	2	N	5					63
							6	9									
09	8490	X	7359	-0-	-1131	-0-	424	1	6901	2	N	31					94
							34	9									
10	8432	X	7471	-0-	-961	-0-	435	1	6971	2	N	59					153
							65	9									
11	7980	X	6944	-0-	-1036	-0-	414	1	6505	2	N	23					176
							25	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	9	1	153	3	N	-0-					-0-
07	217	N	156	-0-	-61	-0-	9	1	147	3	N	-0-					-0-
08	186	N	152	-0-	-34	-0-	10	1	142	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
10	155	N	55	-0-	-100	-0-	4	1	51	3	N	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	34	1	441	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	341	-0-	-19	-0-	15	1	326	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	13	1	289	3	N	3	3	8			-0-
							3	9									
08	1043	N	1043	-0-	-0-	-0-	48	1	989	3	N	5	5	8			-0-
							6	9									
09	752	N	752	-0-	-0-	-0-	36	1	715	3	N	1	1	8			-0-
							1	9									
10	843	N	843	-0-	-0-	-0-	38	1	804	3	N	1	1	8			-0-
							1	9									
11	1020	N	850	-0-	-170	-0-	39	1	811	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6575	X	6575	-0-	-0-	-0-	1201	1	5191	3	N	166					358
							183	9									
07	6913	X	6660	-0-	-253	-0-	1239	1	5266	3	N	141	161	1	2	8	336
							155	9									
08	6913	X	6403	-0-	-510	-0-	1226	1	5019	3	N	144	235	1	2	8	243
							158	9									
09	6690	X	5920	-0-	-770	-0-	1188	1	4642	3	N	82	1	8			324
							90	9									
10	6789	X	5759	-0-	-1030	-0-	1215	1	4441	3	N	94	172	1			246
							103	9									
11	6570	X	5447	-0-	-1123	-0-	1163	1	4187	3	N	88					334
							97	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2365	-0-	-335	-0-	140	1	2225	3	N	-0-					-0-
07	2790	X	2399	-0-	-391	-0-	106	1	2293	3	N	-0-					-0-
08	2790	X	2166	-0-	-624	-0-	103	1	2063	3	N	-0-					-0-
09	2550	X	1904	-0-	-646	-0-	92	1	1812	3	N	-0-					-0-
10	2542	X	2144	-0-	-398	-0-	112	1	2032	3	N	-0-					-0-
11	2370	X	2027	-0-	-343	-0-	92	1	1935	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	81	-0-	-519	-0-	5	1	76	3	N	-0-					-0-
07	620	X	83	-0-	-537	-0-	4	1	79	3	N	-0-					-0-
08	620	X	78	-0-	-542	-0-	4	1	74	3	N	-0-					-0-
09	600	X	74	-0-	-526	-0-	4	1	70	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	22	1	476	3	Y	4	5	1			3
							4	9									
07	651	N	509	-0-	-142	-0-	23	1	482	3	Y	4	3	1			4
							4	9									
08	661	N	661	-0-	-0-	-0-	30	1	628	3	Y	3	4	1			3
							3	9									
09	755	N	755	-0-	-0-	-0-	35	1	710	3	Y	9	8	1			4
							10	9									
10	782	N	782	-0-	-0-	-0-	39	1	736	3	Y	6	6	1			4
							7	9									
*11	734	N	734	-0-	-0-	-0-	37	1	691	3	Y	5	4	1			5
							6	9									

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	15	1	326	3	Y	3	3	1			2
							3	9									
07	337	N	337	-0-	-0-	-0-	15	1	319	3	Y	3	2	1			3
							3	9									
08	336	N	336	-0-	-0-	-0-	15	1	320	3	Y	1	3	1			1
							1	9									
09	330	N	209	-0-	-121	-0-	10	1	196	3	Y	3	3	1			1
							3	9									
10	341	N	304	-0-	-37	-0-	15	1	286	3	Y	3	2	1			2
							3	9									
11	330	N	315	-0-	-15	-0-	16	1	297	3	Y	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	947	-0-	-253	-0-	38	1	909	3	N	-0-					-0-
07	1209	N	1198	-0-	-11	-0-	52	1	1146	3	N	-0-					-0-
08	1085	N	857	-0-	-228	-0-	34	1	823	3	N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	40	1	936	3	N	-0-					-0-
10	1209	N	1088	-0-	-121	-0-	47	1	1041	3	N	-0-					-0-
*11	1038	N	1038	-0-	-0-	-0-	49	1	989	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1526	-0-	-1294	-0-	61	1	1465	3	N	-0-					-0-
07	2728	X	2457	-0-	-271	-0-	107	1	2350	3	N	-0-					-0-
08	2201	X	1986	-0-	-215	-0-	80	1	1906	3	N	-0-					-0-
09	1770	X	1689	-0-	-81	-0-	69	1	1620	3	N	-0-					-0-
10	2449	X	1770	-0-	-679	-0-	76	1	1694	3	N	-0-					-0-
11	2370	X	2261	-0-	-109	-0-	107	1	2154	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	-0-	44	1	767	3	N	-0-					-0-
07	837	N	824	-0-	-13	-0-	36	1	787	3	N	1	1	8			-0-
							1	9									
08	818	N	818	-0-	-0-	-0-	37	1	781	3	N	-0-					-0-
09	810	N	801	-0-	-9	-0-	37	1	764	3	N	-0-					-0-
10	837	N	822	-0-	-15	-0-	41	1	781	3	N	-0-					-0-
*11	789	N	789	-0-	-0-	-0-	36	1	753	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1098	-0-	1098	4458	48	1	1017	3	N	30	169	1			32
							33	9									
07	1800	N	1040	-0-	-760	3698	47	1	991	3	N	2					34
							2	9									
08	3100	N	1000	-0-	-2100	1598	45	1	945	3	N	9	8	1			35
							10	9									
09	2535	N	937	-0-	-1598	-0-	44	1	884	3	N	8					43
							9	9									
10	1054	N	970	-0-	-84	-0-	48	1	911	3	N	10					53
							11	9									
11	960	N	932	-0-	-28	-0-	47	1	876	3	N	8					61
							9	9									

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1368	-0-	-192	-0-	138	1	1168	2	N	44					128
							14	3	48	9							
07	1488	N	1407	-0-	-81	-0-	149	1	1231	2	N	5					133
							21	3	6	9							
08	1420	N	1420	-0-	-0-	-0-	144	1	1221	2	N	41					174
							10	3	45	9							
09	1380	N	1296	-0-	-84	-0-	139	1	1153	2	N	-0-					174
							4	3									
10	1395	N	1394	-0-	-1	-0-	145	1	1161	2	N	71					245
							10	3	78	9							
11	1380	N	1298	-0-	-82	-0-	146	1	1090	2	N	21	183	1			83
							39	3	23	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	300	N	247	-0-	-53	-0-	247	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
07	651	N	501	-0-	-150	-0-	501	2			N	-0-					-0-
08	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	328	-0-	-32	-0-	328	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
10	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3010	-0-	10	104	3010	2			N	-0-					-0-
07	3052	X	2948	-0-	-104	-0-	2948	2			N	-0-					-0-
08	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
09	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
10	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
*11	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
07	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					-0-
08	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					-0-
09	4320	X	4145	-0-	-175	-0-	4145	2			N	-0-					-0-
10	4464	X	4311	-0-	-153	-0-	4311	2			N	-0-					-0-
11	4230	X	3975	-0-	-255	-0-	3975	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	620	N	404	-0-	-216	-0-	404	2			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
07	1333	N	1274	-0-	-59	-0-	1274	2			N	-0-					-0-
08	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					-0-
09	1350	N	1236	-0-	-114	-0-	1236	2			N	-0-					-0-
10	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					-0-
11	1260	N	1212	-0-	-48	-0-	1212	2			N	-0-					-0-

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	N	1421	-0-	-0-	-0-	54	1	1367	2	N	-0-					58
07	1585	N	1585	-0-	-0-	-0-	60	1	1525	2	N	-0-					58
08	1347	N	1347	-0-	-0-	-0-	51	1	1296	2	N	-0-					58
09	1314	N	1314	-0-	-0-	-0-	50	1	1264	2	N	-0-					58
10	1254	N	1254	-0-	-0-	-0-	48	1	1206	2	N	-0-					58
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					58

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	361	-0-	-419	-0-	13	1	348	2	N	-0-					123
07	403	N	140	-0-	-263	-0-	5	1	135	2	N	-0-					123
08	713	N	261	-0-	-452	-0-	10	1	251	2	N	-0-					123
09	360	N	288	-0-	-72	-0-	11	1	277	2	N	-0-					123
10	248	N	248	-0-	-0-	-0-	9	1	239	2	N	-0-					123
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	1		-0-	-0-	-1	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					7
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	5	N	-0-	-0-	-5	-0-					N	-0-					7
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					46
07	403	N	339	-0-	-64	-0-	13	1	324	2	N	2	2	8			46
							2	9									
08	469	N	469	-0-	-0-	-0-	18	1	449	2	N	2	2	8			46
							2	9									
09	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					46
10	509	N	509	-0-	-0-	-0-	19	1	488	2	N	2	2	8			46
							2	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					46

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	7	1	177	2	N	-0-					7
07	155	N	153	-0-	-2	-0-	6	1	147	2	N	-0-					7
08	166	N	166	-0-	-0-	-0-	6	1	160	2	N	-0-					7
09	188	N	188	-0-	-0-	-0-	7	1	181	2	N	-0-					7
10	184	N	184	-0-	-0-	-0-	7	1	177	2	N	-0-					7
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	74	-0-	-46	-0-	3	1	71	2	N	-0-					-0-
07	155	N	95	-0-	-60	-0-	4	1	91	2	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	4	1	117	2	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	5	1	128	2	N	-0-					-0-
10	93	N	48	-0-	-45	-0-	2	1	46	2	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	1		-0-	-0-	-1	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
DUNBAR, NED WELL #: 1 RRCID -> 051821 COMPL. DATE 09/01/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/07/2014 - PLUGGED 08/07/14

VANDERSTUCKEN 49 WELL #: 1 RRCID -> 052972 COMPL. DATE 07/12/1971 TOTAL DEPTH 6023 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2014 - PLUGGED 07/17/14

VANDERSTUCKEN 71 WELL #: 1 RRCID -> 052977 COMPL. DATE 07/12/1971 TOTAL DEPTH 6020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/16/2014 - PLUGGED 07/16/14

REED 100 WELL #: 2 RRCID -> 055167 COMPL. DATE 05/03/1973 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/25/2014 - P&A 06/25/14

SHURLEY 142 WELL #: 2 RRCID -> 055487 COMPL. DATE 06/14/1973 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2014 - PLUGGED 08/06/14

MAYFIELD 34 WELL #: 1 RRCID -> 058473 COMPL. DATE 04/24/1974 TOTAL DEPTH 8329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2014 - P&A 08/28/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 2 RRCID -> 058680 COMPL. DATE 05/21/1974 TOTAL DEPTH 6115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 06/03/2014 - PLUGGED 06/03/14														

PFLUGER 105 WELL #: 3 RRCID -> 058806 COMPL. DATE 06/13/1974 TOTAL DEPTH 5405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
			PLUGGED AND ABANDONED_____ 06/10/2014 - PLUGGED 06/10/14														

CUSENBARY, W. R. "B" WELL #: 2 RRCID -> 060261 COMPL. DATE 10/16/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 08/13/2014 - P&A 08/13/14														

CANYON RANCH WELL #: 1041S RRCID -> 060347 COMPL. DATE 10/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 06/26/2014 - P&A 06/26/14														

JONES 120 WELL #: 3 RRCID -> 061078 COMPL. DATE 01/07/1975 TOTAL DEPTH 6451 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
			PLUGGED AND ABANDONED_____ 06/18/2014 - P&A 06/18/14														

SHURLEY 123 WELL #: 4 RRCID -> 062852 COMPL. DATE 06/18/1975 TOTAL DEPTH 6588 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
			PLUGGED AND ABANDONED_____ 08/04/2014 - PLUGGED 08/04/14														

FAWCETT, BOBBIE H. WELL #: 6 RRCID -> 066874 COMPL. DATE 05/28/1976 TOTAL DEPTH 7244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 07/31/2014 - PLUGGED 07/31/14														

FIELDS 49 WELL #: 2 RRCID -> 072537 COMPL. DATE 01/04/1977 TOTAL DEPTH 5816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 06/16/2014 - PLUGGED 06/16/14														

VANDERSTUCKEN 65 WELL #: 2 RRCID -> 075095 COMPL. DATE 11/10/1977 TOTAL DEPTH 4322 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 07/21/2014 - PLUGGED 07/21/14														

SHURLEY 99 WELL #: 3 RRCID -> 080317 COMPL. DATE 11/12/1978 TOTAL DEPTH 6500 PERF. 5548 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 08/12/2014 - P&A 08/12/14														

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
WYATT 54 WELL #: 2 RRCID -> 080968 COMPL. DATE 01/28/1979 TOTAL DEPTH 6113 PERF. 5348 - 5752																	
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
PLUGGED AND ABANDONED_____ 07/23/2014 - PLUGGED 07/23/14																	
WALLACE 50 WELL #: 1 RRCID -> 093049 COMPL. DATE 02/02/1981 TOTAL DEPTH 5274 PERF. 4781 - 5008																	
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/06/2014 - PLUGGED 06/06/14																	
JONES 118 WELL #: 5 RRCID -> 097859 COMPL. DATE 02/02/1982 TOTAL DEPTH 6400 PERF. 5222 - 6234																	
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14																	
REED 100 WELL #: 5 RRCID -> 098822 COMPL. DATE 03/05/1982 TOTAL DEPTH 6421 PERF. 5286 - 6250																	
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/23/2014 - P&A 06/23/14																	
GALBREATH 67 WELL #: 5 RRCID -> 102662 COMPL. DATE 10/06/1982 TOTAL DEPTH 6222 PERF. 5631 - 5752																	
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/04/2014 - PLUGGED 06/04/14																	
PFLUGER 104 WELL #: 7 RRCID -> 110158 COMPL. DATE 03/15/1984 TOTAL DEPTH 5674 PERF. 4327 - 5255																	
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
PLUGGED AND ABANDONED_____ 07/03/2014 - PLUGGED 07/03/14																	
ALDWELL RANCH "A" WELL #: 63 RRCID -> 115603 COMPL. DATE 03/03/1985 TOTAL DEPTH 8940 PERF. 8551 - 8630																	
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
PLUGGED AND ABANDONED_____ 07/28/2014 - PLUGGED 07/28/14																	
VANDERSTUCKEN 65 WELL #: 5 RRCID -> 125413 COMPL. DATE 09/29/1987 TOTAL DEPTH 4000 PERF. 2704 - 3854																	
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
PLUGGED AND ABANDONED_____ 07/01/2014 - PLUGGED 07/01/14																	
CANYON RANCH WELL #: 1391S RRCID -> 125700 COMPL. DATE 08/23/1999 TOTAL DEPTH 4498 PERF. 3368 - 3744																	
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/11/2014 - P&A 06/11/14																	
CANYON RANCH WELL #: 1123E RRCID -> 139745 COMPL. DATE 07/20/1991 TOTAL DEPTH 6232 PERF. 4524 - 4708																	
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/30/2014 - P&A 06/30/14																	

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 47 WELL #: 7 RRCID -> 143203 COMPL. DATE 11/15/1992 TOTAL DEPTH 5700 PERF. 4930 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2014 - PLUGGED 07/15/14

MAYER 36 WELL #: 11 RRCID -> 205088 COMPL. DATE 09/02/2003 TOTAL DEPTH 8450 PERF. 6263 - 6973

06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/11/2013

MAYER 36 WELL #: 6 RRCID -> 205095 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/13/2013

HOLLENBECK A WELL #: 5602 RRCID -> 266674 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/01/2014 - PLUGGED 08/01/14

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

06	2580	X	2570	-0-	-10	-0-	1422	1	1148	2	N	-0-					-0-
07	3162	X	2759	-0-	-403	-0-	1596	1	1163	2	N	-0-					-0-
08	3162	X	2532	-0-	-630	-0-	996	1	1536	2	N	-0-					-0-
09	2640	X	2234	-0-	-406	-0-	1283	1	951	2	N	-0-					-0-
10	3069	X	2021	-0-	-1048	-0-	1139	1	882	2	N	-0-					-0-
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388															
06	5754	X	5754	-0-	-0-	-0-	183	1	5571	2	N	-0-			-0-
07	5931	X	5931	-0-	-0-	-0-	1093	1	4838	2	N	-0-			-0-
08	5909	X	5909	-0-	-0-	-0-	822	1	5087	2	N	-0-			-0-
09	7574	X	7574	-0-	-0-	-0-	2730	1	4844	2	N	-0-			-0-
*10	5233	X	5233	-0-	-0-	-0-	5233	2			N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893															
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	W	283	-0-	283	283	98	1	185	2	N	-0-			-0-
11	0	W	NO RPT	-0-	-0-	283					N	NO RPT			-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

06	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-			1
07	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-			1
08	430	N	430	-0-	-0-	-0-	12	1	418	2	N	-0-			1
09	509	N	509	-0-	-0-	-0-	12	1	497	2	N	-0-			1
10	310	N	310	-0-	-0-	-0-	8	1	302	2	N	-0-			1
*11	188	N	188	-0-	-0-	-0-	9	1	179	2	N	-0-			1
ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242															
06	974	N	974	-0-	-0-	-0-	37	1	937	2	N	-0-			1
07	648	N	648	-0-	-0-	-0-	39	1	609	2	N	-0-			1
08	879	N	879	-0-	-0-	-0-	25	1	854	2	N	-0-			1
09	1610	N	1610	-0-	-0-	-0-	38	1	1572	2	N	-0-			1
10	1073	N	1073	-0-	-0-	-0-	29	1	1044	2	N	-0-			1
*11	563	N	563	-0-	-0-	-0-	27	1	536	2	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-			1
07	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-			1
08	378	N	378	-0-	-0-	-0-	11	1	367	2	N	-0-			1
09	531	N	531	-0-	-0-	-0-	12	1	519	2	N	-0-			1
10	667	N	667	-0-	-0-	-0-	18	1	649	2	N	-0-			1
*11	371	N	371	-0-	-0-	-0-	18	1	353	2	N	-0-			1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

06	1169	N	1169	-0-	-0-	-0-	45	1	1124	2	N	-0-			-0-
07	777	N	777	-0-	-0-	-0-	46	1	731	2	N	-0-			-0-
08	519	N	519	-0-	-0-	-0-	15	1	504	2	N	-0-			-0-
09	627	N	627	-0-	-0-	-0-	15	1	612	2	N	-0-			-0-
10	505	N	505	-0-	-0-	-0-	13	1	492	2	N	-0-			-0-
*11	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

06	779	N	779	-0-	-0-	-0-	30	1	749	2	N	-0-			-0-
07	518	N	518	-0-	-0-	-0-	31	1	487	2	N	-0-			-0-
08	310	N	310	-0-	-0-	-0-	9	1	301	2	N	-0-			-0-
09	457	N	457	-0-	-0-	-0-	11	1	446	2	N	-0-			-0-
10	380	N	380	-0-	-0-	-0-	10	1	370	2	N	-0-			-0-
11	240	N	193	-0-	-47	-0-	9	1	184	2	N	-0-			-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

06	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-			1
07	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-			1
08	1130	N	1130	-0-	-0-	-0-	33	1	1097	2	N	-0-			1
09	1091	N	1091	-0-	-0-	-0-	26	1	1065	2	N	-0-			1
10	1037	N	1037	-0-	-0-	-0-	28	1	1009	2	N	-0-			1
*11	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-			1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

06	1754	N	1754	-0-	-0-	-0-	67	1	1687	2	N	-0-			18
07	1166	N	1166	-0-	-0-	-0-	69	1	1097	2	N	-0-			18
08	1852	N	1852	-0-	-0-	-0-	53	1	1799	2	N	-0-			18
09	1774	N	1774	-0-	-0-	-0-	41	1	1733	2	N	-0-			18
10	2546	N	2546	-0-	-0-	-0-	68	1	2478	2	N	-0-			18
*11	1266	N	1266	-0-	-0-	-0-	60	1	1206	2	N	-0-			18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

06	292	N	292	-0-	-0-	-0-	11	1	281	2	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	12	1	183	2	N	-0-			-0-
08	186	N	5	-0-	-181	-0-	5	2			N	-0-			-0-
09	180	N	2	-0-	-178	-0-	2	2			N	-0-			-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

06	292	N	292	-0-	-0-	-0-	11	1	281	2	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	12	1	183	2	N	-0-			-0-
08	905	N	905	-0-	-0-	-0-	26	1	879	2	N	-0-			-0-
09	1087	N	1087	-0-	-0-	-0-	25	1	1062	2	N	-0-			-0-
10	731	N	731	-0-	-0-	-0-	19	1	712	2	N	-0-			-0-
11	420	N	298	-0-	-122	-0-	14	1	284	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	15	1	244	2	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	10	1	346	2	N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	10	1	402	2	N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	9	1	318	2	N	-0-					-0-
11	270	N	120	-0-	-150	-0-	6	1	114	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	15	1	244	2	N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	25	1	848	2	N	-0-					-0-
09	985	N	985	-0-	-0-	-0-	23	1	962	2	N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	18	1	651	2	N	-0-					-0-
11	690	N	330	-0-	-360	-0-	16	1	314	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	15	1	244	2	N	-0-					-0-
08	1591	N	1591	-0-	-0-	-0-	46	1	1545	2	N	-0-					-0-
09	1674	N	1674	-0-	-0-	-0-	39	1	1635	2	N	-0-					-0-
10	1491	N	1491	-0-	-0-	-0-	40	1	1451	2	N	-0-					-0-
*11	876	N	876	-0-	-0-	-0-	41	1	835	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	N	1168	-0-	-0-	-0-	44	1	1124	2	N	-0-					19
07	777	N	777	-0-	-0-	-0-	46	1	731	2	N	-0-					19
08	1643	N	1643	-0-	-0-	-0-	47	1	1596	2	N	-0-					19
09	2146	N	2146	-0-	-0-	-0-	50	1	2096	2	N	-0-					19
10	1950	N	1950	-0-	-0-	-0-	52	1	1898	2	N	-0-					19
*11	1326	N	1326	-0-	-0-	-0-	63	1	1263	2	N	-0-					19

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	180	N	121	-0-	-59	-0-	121	2			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	330	N	257	-0-	-73	-0-	257	2			N	-0-					-0-
10	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	330	N	259	-0-	-71	-0-	259	2			N	-0-					-0-
10	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975

ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					-0-
07	248	N	194	-0-	-54	-0-	10	1	184	2	Y	-0-					-0-
08	217	N	203	-0-	-14	-0-	10	1	193	2	Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	392	-0-	-58	-0-	21	1	371	2	Y	-0-					-0-
07	465	N	384	-0-	-81	-0-	20	1	364	2	Y	-0-					-0-
08	434	N	380	-0-	-54	-0-	19	1	361	2	Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					-0-
10	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-
*11	499	N	499	-0-	-0-	-0-	30	1	469	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	304	-0-	-26	-0-	16	1	288	2	Y	-0-					-0-
07	341	N	318	-0-	-23	-0-	17	1	301	2	Y	-0-					-0-
08	341	N	288	-0-	-53	-0-	15	1	273	2	Y	-0-					-0-
09	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-					-0-
10	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	27	1	439	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8100 PERF. 7190 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	270	-0-	-30	-0-	14	1	256	2	Y	-0-					-0-
07	310	N	226	-0-	-84	-0-	12	1	214	2	Y	-0-					-0-
08	248	N	184	-0-	-64	-0-	10	1	174	2	Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
10	217	N	181	-0-	-36	-0-	10	1	171	2	Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	26	1	458	2	Y	-0-			-0-
07	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-			-0-
08	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-			-0-
09	480	N	279	-0-	-201	-0-	14	1	265	2	Y	-0-			-0-
10	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-			-0-
11	330	N	200	-0-	-130	-0-	12	1	188	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	215	-0-	-25	-0-	12	1	203	2	Y	-0-			-0-
07	220	N	220	-0-	-0-	-0-	11	1	209	2	Y	-0-			-0-
08	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-			-0-
09	210	N	183	-0-	-27	-0-	10	1	173	2	Y	-0-			-0-
10	217	N	178	-0-	-39	-0-	10	1	168	2	Y	-0-			-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	227	-0-	-163	-0-	12	1	215	2	Y	-0-			-0-
07	496	N	250	-0-	-246	-0-	13	1	237	2	Y	-0-			-0-
08	310	N	229	-0-	-81	-0-	12	1	217	2	Y	-0-			-0-
09	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-			-0-
10	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-			-0-
*11	341	N	341	-0-	-0-	-0-	20	1	321	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	331	-0-	-119	-0-	18	1	313	2	Y	-0-			-0-
07	341	N	301	-0-	-40	-0-	15	1	286	2	Y	-0-			-0-
08	372	N	356	-0-	-16	-0-	19	1	337	2	Y	-0-			-0-
09	330	N	324	-0-	-6	-0-	17	1	307	2	Y	-0-			-0-
10	310	N	204	-0-	-106	-0-	11	1	193	2	Y	-0-			-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	210	-0-	-90	-0-	11	1	199	2	Y	-0-			-0-
07	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-			-0-
08	279	N	223	-0-	-56	-0-	11	1	212	2	Y	-0-			-0-
09	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-			-0-
10	233	N	233	-0-	-0-	-0-	13	1	220	2	Y	-0-			-0-
*11	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	208	-0-	-32	-0-	11	1	197	2	Y	-0-			-0-
07	279	N	196	-0-	-83	-0-	10	1	186	2	Y	-0-			-0-
08	248	N	198	-0-	-50	-0-	11	1	187	2	Y	-0-			-0-
09	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-			-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-			-0-
07	279	N	158	-0-	-121	-0-	9	1	149	2	Y	-0-			-0-
08	186	N	100	-0-	-86	-0-	5	1	95	2	Y	-0-			-0-
09	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-			-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	31	1	549	2	Y	-0-			-0-
07	458	N	458	-0-	-0-	-0-	24	1	434	2	Y	-0-			-0-
08	515	N	515	-0-	-0-	-0-	27	1	488	2	Y	-0-			-0-
09	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-			-0-
10	467	N	467	-0-	-0-	-0-	25	1	442	2	Y	-0-			-0-
*11	561	N	561	-0-	-0-	-0-	33	1	528	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	505	-0-	-35	-0-	27	1	478	2	Y	-0-			-0-
07	651	N	499	-0-	-152	-0-	26	1	473	2	Y	-0-			-0-
08	531	N	531	-0-	-0-	-0-	28	1	503	2	Y	-0-			-0-
09	757	N	757	-0-	-0-	-0-	38	1	719	2	Y	-0-			-0-
10	737	N	737	-0-	-0-	-0-	40	1	697	2	Y	-0-			-0-
*11	740	N	740	-0-	-0-	-0-	44	1	696	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	340	-0-	-80	-0-	18	1	322	2	Y	-0-			-0-
07	341	N	297	-0-	-44	-0-	16	1	281	2	Y	-0-			-0-
08	341	N	337	-0-	-4	-0-	17	1	320	2	Y	-0-			-0-
09	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-			-0-
10	562	N	562	-0-	-0-	-0-	30	1	532	2	Y	-0-			-0-
*11	474	N	474	-0-	-0-	-0-	28	1	446	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
08	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					-0-
09	360	N	246	-0-	-114	-0-	12	1	234	2	Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-					-0-
11	270	N	114	-0-	-156	-0-	7	1	107	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	683	-0-	-97	-0-	36	1	647	2	Y	-0-					-0-
07	806	N	688	-0-	-118	-0-	36	1	652	2	Y	-0-					-0-
08	713	N	703	-0-	-10	-0-	36	1	667	2	Y	-0-					-0-
09	798	N	798	-0-	-0-	-0-	41	1	757	2	Y	-0-					-0-
10	825	N	825	-0-	-0-	-0-	45	1	780	2	Y	-0-					-0-
*11	883	N	883	-0-	-0-	-0-	52	1	831	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	3	1	17	2	Y	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	22	1	266	2	Y	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	20	1	256	2	Y	-0-					-0-
08	310	N	280	-0-	-30	-0-	21	1	259	2	Y	-0-					-0-
09	300	N	249	-0-	-51	-0-	19	1	230	2	Y	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	22	1	258	2	Y	-0-					-0-
*11	402	N	402	-0-	-0-	-0-	33	1	369	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	7	1	65	2	Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
08	155	N	113	-0-	-42	-0-	10	1	103	2	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	12	1	120	2	Y	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	12	1	136	2	Y	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	64	1	280	2	Y	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	68	1	289	2	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	59	1	257	2	Y	-0-					-0-
09	409	N	409	-0-	-0-	-0-	73	1	336	2	Y	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	75	1	333	2	Y	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	47	1	310	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

06	315	N	315	-0-	-0-	-0-	24	1	291	2	Y	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	23	1	267	2	Y	-0-					-0-
08	341	N	328	-0-	-13	-0-	25	1	303	2	Y	-0-					-0-
09	330	N	237	-0-	-93	-0-	19	1	218	2	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	22	1	257	2	Y	-0-					-0-
11	330	N	252	-0-	-78	-0-	21	1	231	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

06	33	N	33	-0-	-0-	-0-	6	1	27	2	Y	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	5	1	22	2	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	5	1	29	2	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	7	1	37	2	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	5	1	19	2	Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	2	1	12	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

06	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
08	620	N	556	-0-	-64	-0-	556	2			Y	-0-					-0-
09	540	N	502	-0-	-38	-0-	502	2			Y	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
*11	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

06	420	N	397	-0-	-23	-0-	397	2			Y	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

06	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
*10	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
09	480	N	459	-0-	-21	-0-	459	2			Y	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	2			Y	-0-					-0-
11	480	N	414	-0-	-66	-0-	414	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
*07	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
*10	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
*11	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	16	1	220	2	Y	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
08	310	N	243	-0-	-67	-0-	16	1	227	2	Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	21	1	289	2	Y	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	15	1	206	2	Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	15	1	202	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	65	1	925	2	Y	-0-					-0-
*07	845	N	845	-0-	-0-	-0-	54	1	791	2	Y	-0-					-0-
08	888	N	888	-0-	-0-	-0-	58	1	830	2	Y	-0-					-0-
09	870	N	808	-0-	-62	-0-	54	1	754	2	Y	-0-					-0-
*10	846	N	846	-0-	-0-	-0-	58	1	788	2	Y	-0-					-0-
11	870	N	720	-0-	-150	-0-	51	1	669	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	44	1	632	2	Y	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	43	1	618	2	Y	-0-					-0-
08	744	N	655	-0-	-89	-0-	43	1	612	2	Y	-0-					-0-
09	690	N	637	-0-	-53	-0-	43	1	594	2	Y	-0-					-0-
10	651	N	609	-0-	-42	-0-	42	1	567	2	Y	-0-					-0-
*11	770	N	770	-0-	-0-	-0-	54	1	716	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	26	1	371	2	Y	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	30	1	443	2	Y	-0-					-0-
08	155	N	24	-0-	-131	-0-	2	1	22	2	Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	28	1	404	2	Y	-0-					-0-
10	465	N	428	-0-	-37	-0-	29	1	399	2	Y	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	33	1	428	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	18	1	258	2	Y	-0-					-0-
08	341	N	260	-0-	-81	-0-	17	1	243	2	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	20	1	272	2	Y	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	22	1	293	2	Y	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	25	1	323	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	438	-0-	-162	-0-	28	1	404	2	Y	5	5	1			4
							6	9									
*07	510	N	510	-0-	-0-	-0-	32	1	472	2	Y	5	5	1			4
							6	9									
08	155	N	21	-0-	-134	-0-	2	1	15	2	Y	4	5	1			3
							4	9									
09	450	N	373	-0-	-77	-0-	25	1	342	2	Y	5	5	1			3
							6	9									
10	496	N	352	-0-	-144	-0-	24	1	321	2	Y	6	3	1			6
							7	9									
*11	382	N	382	-0-	-0-	-0-	27	1	353	2	Y	2	6	1			2
							2	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	14	1	203	2	Y	5	5	1			4
							6	9									
*07	214	N	214	-0-	-0-	-0-	13	1	195	2	Y	5	5	1			4
							6	9									
08	93	N	15	-0-	-78	-0-	11	2	4	9	Y	4	5	1			3
09	229	N	229	-0-	-0-	-0-	15	1	208	2	Y	5	5	1			3
							6	9									
10	217	N	207	-0-	-10	-0-	14	1	191	2	Y	2	2	1			3
							2	9									
*11	223	N	223	-0-	-0-	-0-	16	1	206	2	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-		-0-	-0-	6	1	88	2	Y	3	3	1			2
								3	9									
*07	122	N	122	-0-		-0-	-0-	8	1	111	2	Y	3	3	1			2
								3	9									
08	31	N	11	-0-		-20	-0-	9	2	2	9	Y	2	2	1			2
09	162	N	162	-0-		-0-	-0-	11	1	149	2	Y	2	2	1			2
								2	9									
*10	176	N	176	-0-		-0-	-0-	12	1	161	2	Y	3	2	1			3
								3	9									
*11	144	N	144	-0-		-0-	-0-	11	1	132	2	Y	1	3	1			1
								1	9									

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-		-0-	-0-	39	1	557	2	Y	5	5	1			4
								6	9									
*07	1438	N	1438	-0-		-0-	-0-	92	1	1340	2	Y	5	5	1			4
								6	9									
08	217	N	48	-0-		-169	-0-	3	1	41	2	Y	4	5	1			3
								4	9									
09	615	N	615	-0-		-0-	-0-	41	1	568	2	Y	5	5	1			3
								6	9									
10	744	N	623	-0-		-121	-0-	42	1	574	2	Y	6	3	1			6
								7	9									
*11	861	N	861	-0-		-0-	-0-	60	1	799	2	Y	2	6	1			2
								2	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-		-0-	-0-	7	2	3	9	Y	3	3	1			2
*07	0	N	-0-	-0-		-0-	-0-					Y	3	3	1			2
08	234	N	234	-0-		-0-	-0-	15	1	217	2	Y	2	2	1			2
								2	9									
09	145	N	145	-0-		-0-	-0-	9	1	134	2	Y	2	2	1			2
								2	9									
*10	215	N	215	-0-		-0-	-0-	15	1	197	2	Y	3	2	1			3
								3	9									
11	60	N	-0-	-0-		-60	-0-					Y	1	3	1			1

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-		-0-	-0-	12	1	176	2	Y	-0-					-0-
*07	186	N	186	-0-		-0-	-0-	12	1	174	2	Y	-0-					-0-
08	204	N	204	-0-		-0-	-0-	13	1	191	2	Y	-0-					-0-
09	180	N	161	-0-		-19	-0-	11	1	150	2	Y	-0-					-0-
*10	199	N	199	-0-		-0-	-0-	13	1	186	2	Y	-0-					-0-
11	210	N	191	-0-		-19	-0-	13	1	178	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-		-0-	-0-	32	1	454	2	Y	-0-					-0-
*07	525	N	525	-0-		-0-	-0-	34	1	491	2	Y	-0-					-0-
08	186	N	20	-0-		-166	-0-	2	1	18	2	Y	-0-					-0-
09	480	N	266	-0-		-214	-0-	18	1	248	2	Y	-0-					-0-
10	527	N	340	-0-		-187	-0-	24	1	316	2	Y	-0-					-0-
*11	338	N	338	-0-		-0-	-0-	24	1	314	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	40	1	579	2	Y	-0-			-0-
*07	539	N	539	-0-	-0-	-0-	35	1	504	2	Y	-0-			-0-
08	496	N	465	-0-	-31	-0-	31	1	434	2	Y	-0-			-0-
09	630	N	415	-0-	-215	-0-	27	1	388	2	Y	-0-			-0-
*10	607	N	607	-0-	-0-	-0-	42	1	565	2	Y	-0-			-0-
*11	539	N	539	-0-	-0-	-0-	38	1	501	2	Y	-0-			-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-			-0-
*07	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-			-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-			-0-
09	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-			-0-
*10	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-			-0-
11	60	N	51	-0-	-9	-0-	4	1	47	2	Y	-0-			-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-			-0-
*07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-			-0-
08	62	N	29	-0-	-33	-0-	29	2			Y	-0-			-0-
09	60	N	30	-0-	-30	-0-	30	2			Y	-0-			-0-
10	62	N	4	-0-	-58	-0-	4	2			Y	-0-			-0-
11	30	N	3	-0-	-27	-0-	3	2			Y	-0-			-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-			-0-
*07	291	N	291	-0-	-0-	-0-	291	2			Y	-0-			-0-
08	258	N	258	-0-	-0-	-0-	258	2			Y	-0-			-0-
09	299	N	299	-0-	-0-	-0-	299	2			Y	-0-			-0-
*10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-			-0-
*11	272	N	272	-0-	-0-	-0-	272	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	888	2			Y	-0-			-0-
*07	896	N	896	-0-	-0-	-0-	896	2			Y	-0-			-0-
08	920	N	920	-0-	-0-	-0-	920	2			Y	-0-			-0-
09	900	N	813	-0-	-87	-0-	813	2			Y	-0-			-0-
*10	931	N	931	-0-	-0-	-0-	931	2			Y	-0-			-0-
11	900	N	827	-0-	-73	-0-	827	2			Y	-0-			-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	49	1	598	2	Y	-0-			-0-
*07	439	N	439	-0-	-0-	-0-	33	1	406	2	Y	-0-			-0-
08	524	N	524	-0-	-0-	-0-	40	1	484	2	Y	-0-			-0-
09	420	N	287	-0-	-133	-0-	22	1	265	2	Y	-0-			-0-
*10	611	N	611	-0-	-0-	-0-	49	1	562	2	Y	-0-			-0-
*11	571	N	571	-0-	-0-	-0-	46	1	525	2	Y	-0-			-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	10	-0-	-50	-0-	10	2			Y	-0-			-0-
*07	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
09	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-			-0-
*10	106	N	106	-0-	-0-	-0-	8	1	98	2	Y	-0-			-0-
*11	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	229	-0-	-71	-0-	43	1	186	2	Y	-0-			-0-
*07	261	N	261	-0-	-0-	-0-	50	1	211	2	Y	-0-			-0-
08	279	N	263	-0-	-16	-0-	49	1	214	2	Y	-0-			-0-
09	251	N	251	-0-	-0-	-0-	45	1	206	2	Y	-0-			-0-
*10	294	N	294	-0-	-0-	-0-	55	1	239	2	Y	-0-			-0-
*11	309	N	309	-0-	-0-	-0-	39	1	270	2	Y	-0-			-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-			-0-
*07	158	N	158	-0-	-0-	-0-	158	2			Y	-0-			-0-
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-			-0-
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-			-0-
*10	165	N	165	-0-	-0-	-0-	165	2			Y	-0-			-0-
*11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-			-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

06	30	N	4	-0-	-26	-0-	4	2			Y	-0-			-0-
*07	53	N	53	-0-	-0-	-0-	5	1	48	2	Y	-0-			-0-
08	140	N	140	-0-	-0-	-0-	11	1	129	2	Y	-0-			-0-
09	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-			-0-
*10	133	N	133	-0-	-0-	-0-	11	1	122	2	Y	-0-			-0-
*11	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-			-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

06	480	N	426	-0-	-54	-0-	33	1	393	2	Y	-0-			-0-
*07	445	N	445	-0-	-0-	-0-	34	1	411	2	Y	-0-			-0-
08	496	N	388	-0-	-108	-0-	30	1	358	2	Y	-0-			-0-
09	815	N	815	-0-	-0-	-0-	64	1	751	2	Y	-0-			-0-
*10	512	N	512	-0-	-0-	-0-	41	1	471	2	Y	-0-			-0-
*11	505	N	505	-0-	-0-	-0-	41	1	464	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

06	375	N	375	-0-	-0-	-0-	39	1	336	2	Y	-0-			-0-
*07	272	N	272	-0-	-0-	-0-	29	1	243	2	Y	-0-			-0-
08	315	N	315	-0-	-0-	-0-	34	1	281	2	Y	-0-			-0-
09	390	N	314	-0-	-76	-0-	33	1	281	2	Y	-0-			-0-
*10	304	N	304	-0-	-0-	-0-	33	1	271	2	Y	-0-			-0-
11	300	N	243	-0-	-57	-0-	29	1	214	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

06	709	N	709	-0-	-0-	-0-	709	2			Y	-0-			-0-
*07	833	N	833	-0-	-0-	-0-	833	2			Y	-0-			-0-
08	775	N	682	-0-	-93	-0-	682	2			Y	-0-			-0-
09	826	N	826	-0-	-0-	-0-	826	2			Y	-0-			-0-
10	775	N	666	-0-	-109	-0-	666	2			Y	-0-			-0-
*11	665	N	665	-0-	-0-	-0-	665	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

06	107	N	107	-0-	-0-	-0-	20	1	87	2	Y	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	25	1	101	2	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	19	1	82	2	Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	31	1	139	2	Y	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	49	1	218	2	Y	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	39	1	252	2	Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

06	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	7	1	54	2	Y	-0-					-0-
*11	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

06	2270	X	370	-0-	-1900	-0-	27	1	343	2	Y	-0-					-0-
*07	423	X	423	-0-	-0-	-0-	32	1	391	2	Y	-0-					-0-
08	392	N	392	-0-	-0-	-0-	30	1	362	2	Y	-0-					-0-
09	379	N	379	-0-	-0-	-0-	29	1	350	2	Y	-0-					-0-
10	434	N	336	-0-	-98	-0-	27	1	309	2	Y	-0-					-0-
11	390	N	328	-0-	-62	-0-	27	1	301	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

06	115	N	115	-0-	-0-	-0-	8	1	107	2	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	Y	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	8	1	103	2	Y	-0-					-0-
11	120	N	62	-0-	-58	-0-	5	1	57	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

06	341	N	341	-0-	-0-	-0-	27	1	314	2	Y	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	31	1	360	2	Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	29	1	353	2	Y	-0-					-0-
09	381	N	381	-0-	-0-	-0-	30	1	351	2	Y	-0-					-0-
*10	383	N	383	-0-	-0-	-0-	33	1	350	2	Y	-0-					-0-
*11	353	N	353	-0-	-0-	-0-	32	1	321	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

06	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	16	1	186	2	Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	18	1	210	2	Y	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	11	1	123	2	Y	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-			-0-
*07	DLQ G-10		72	-0-	72	72	5	1	67	2	Y	-0-			-0-
08	DLQ G-10		65	-0-	65	137	5	1	60	2	Y	-0-			-0-
09	214	N	77	-0-	-137	-0-	6	1	71	2	Y	-0-			-0-
*10	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-			-0-
*11	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-			-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0-	-0-	104	1	1483	2	Y	5	5	1	4
							6	9							
*07	DLQ G-10		1340	-0-	1340	1340	86	1	1248	2	Y	5	5	1	4
							6	9							
08	DLQ G-10		1645	-0-	1645	2985	108	1	1533	2	Y	4	5	1	3
							4	9							
09	1900	N	1374	-0-	-526	2459	91	1	1277	2	Y	5	5	1	3
							6	9							
*10	3100	N	1246	-0-	-1854	605	85	1	1154	2	Y	6	3	1	6
							7	9							
*11	1694	N	1089	-0-	-605	-0-	76	1	1011	2	Y	2	6	1	2
							2	9							

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-			-0-
*07	DLQ G-10		169	-0-	169	169	11	1	158	2	Y	-0-			-0-
08	DLQ G-10		193	-0-	193	362	13	1	180	2	Y	-0-			-0-
09	525	N	163	-0-	-362	-0-	11	1	152	2	Y	-0-			-0-
*10	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-			-0-
11	180	N	122	-0-	-58	-0-	9	1	113	2	Y	-0-			-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	750	N	719	-0-	-31	-0-	46	1	669	2	Y	4	5	1	3
							4	9							
*07	DLQ G-10		963	-0-	963	963	62	1	894	2	Y	6	5	1	4
							7	9							
08	DLQ G-10		51	-0-	51	1014	3	1	44	2	Y	4	5	1	3
							4	9							
09	1500	N	777	-0-	-723	291	52	1	719	2	Y	5	5	1	3
							6	9							
*10	989	N	698	-0-	-291	-0-	47	1	644	2	Y	6	3	1	6
							7	9							
*11	653	N	653	-0-	-0-	-0-	45	1	585	2	Y	21	10	1	17
							23	9							

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	27	1	388	2	Y	3	3	1	2
							3	9							
*07	DLQ G-10		418	-0-	418	418	26	1	389	2	Y	3	3	1	2
							3	9							
08	DLQ G-10		24	-0-	24	442	2	1	20	2	Y	2	2	1	2
							2	9							
09	886	N	444	-0-	-442	-0-	30	1	412	2	Y	2	2	1	2
							2	9							
*10	386	N	386	-0-	-0-	-0-	26	1	357	2	Y	3	2	1	3
							3	9							
*11	457	N	457	-0-	-0-	-0-	32	1	424	2	Y	1	3	1	1
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	19	1	88	2	Y	-0-					-0-
*07	DLQ G-10		103	-0-	103	103	19	1	84	2	Y	-0-					-0-
08	DLQ G-10		89	-0-	89	192	14	1	75	2	Y	-0-					-0-
09	291	N	99	-0-	-192	-0-	17	1	82	2	Y	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	15	1	71	2	Y	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	17	1	77	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	27	1	124	2	Y	-0-					-0-
*07	DLQ G-10		166	-0-	166	166	30	1	136	2	Y	-0-					-0-
08	DLQ G-10		170	-0-	170	336	27	1	143	2	Y	-0-					-0-
09	541	N	205	-0-	-336	-0-	35	1	170	2	Y	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	32	1	151	2	Y	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	27	1	128	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	39	1	184	2	Y	-0-					-0-
*07	DLQ G-10		244	-0-	244	244	44	1	200	2	Y	-0-					-0-
08	DLQ G-10		312	-0-	312	556	49	1	263	2	Y	-0-					-0-
09	863	N	307	-0-	-556	-0-	52	1	255	2	Y	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	50	1	235	2	Y	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	50	1	225	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
*07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					-0-
08	DLQ G-10		29	-0-	29	35	2	1	27	2	Y	-0-					-0-
09	36	N	1	-0-	-35	-0-	1	2			Y	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	6	1	81	2	Y	-0-					-0-
*07	DLQ G-10		111	-0-	111	111	9	1	102	2	Y	-0-					-0-
08	DLQ G-10		103	-0-	103	214	8	1	95	2	Y	-0-					-0-
09	355	N	141	-0-	-214	-0-	11	1	130	2	Y	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	9	1	101	2	Y	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	26	1	119	2	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	22	1	118	2	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	16	1	80	2	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	11	1	49	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	92	1	400	2	Y	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	94	1	396	2	Y	-0-					-0-
08	498	N	498	-0-	-0-	-0-	93	1	405	2	Y	-0-					-0-
09	468	N	468	-0-	-0-	-0-	85	1	383	2	Y	-0-					-0-
*10	457	N	457	-0-	-0-	-0-	84	1	373	2	Y	-0-					-0-
*11	472	N	472	-0-	-0-	-0-	62	1	410	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
*07	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
*10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
*11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	32	1	339	2	Y	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	33	1	344	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	29	1	292	2	Y	-0-					-0-
09	329	N	329	-0-	-0-	-0-	29	1	300	2	Y	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	31	1	312	2	Y	-0-					-0-
*11	368	N	368	-0-	-0-	-0-	34	1	334	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	33	1	508	2	N	-0-					2
07	492	N	492	-0-	-0-	-0-	29	1	462	2	N	1	2	1			1
							1	9									
08	508	N	508	-0-	-0-	-0-	31	1	476	2	N	1					2
							1	9									
*09	540	N	500	-0-	-40	-0-	31	1	469	2	N	-0-	2	1			-0-
*10	522	N	522	-0-	-0-	-0-	30	1	490	2	N	2					2
							2	9									
*11	501	N	501	-0-	-0-	-0-	29	1	470	2	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	57	1	876	2	N	1					3
							1	9									
07	959	N	959	-0-	-0-	-0-	58	1	901	2	N	-0-	2	1			1
08	929	N	929	-0-	-0-	-0-	56	1	871	2	N	2					3
							2	9									
*09	935	N	935	-0-	-0-	-0-	57	1	877	2	N	1	3	1			1
							1	9									
*10	935	N	935	-0-	-0-	-0-	54	1	879	2	N	2					3
							2	9									
*11	839	N	839	-0-	-0-	-0-	49	1	788	2	N	2	3	1			2
							2	9									

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

06	1380	N	1355	-0-	-25	-0-	1355	2			N	-0-					-0-
*07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
08	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
09	1350	N	1320	-0-	-30	-0-	1320	2			N	-0-					-0-
10	1364	N	1349	-0-	-15	-0-	1349	2			N	-0-					-0-
*11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	5	1	50	2	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

06	270	N	262	-0-	-8	-0-	17	1	245	2	Y	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	24	1	359	2	Y	-0-					-0-
08	124	N	20	-0-	-104	-0-	2	1	18	2	Y	-0-					-0-
09	410	N	410	-0-	-0-	-0-	27	1	383	2	Y	-0-					-0-
10	372	N	370	-0-	-2	-0-	25	1	345	2	Y	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	24	1	315	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-		-5	-0-	3	1	49	2	Y	3	3	1			2
								3	9									
*07	64	N	64	-0-		-0-	-0-	4	1	57	2	Y	3	3	1			2
								3	9									
08	67	N	67	-0-		-0-	-0-	4	1	61	2	Y	2	2	1			2
								2	9									
09	60	N	49	-0-		-11	-0-	3	1	44	2	Y	2	2	1			2
								2	9									
10	62	N	48	-0-		-14	-0-	3	1	42	2	Y	3	2	1			3
								3	9									
11	60	N	53	-0-		-7	-0-	4	1	48	2	Y	1	3	1			1
								1	9									

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	200	-0-		-40	-0-	12	1	182	2	Y	5	5	1			4
								6	9									
*07	299	N	299	-0-		-0-	-0-	19	1	274	2	Y	5	5	1			4
								6	9									
08	93	N	19	-0-		-74	-0-	1	1	14	2	Y	4	5	1			3
								4	9									
09	269	N	269	-0-		-0-	-0-	18	1	245	2	Y	5	5	1			3
								6	9									
10	310	N	263	-0-		-47	-0-	18	1	238	2	Y	6	3	1			6
								7	9									
*11	200	N	200	-0-		-0-	-0-	14	1	184	2	Y	2	6	1			2
								2	9									

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-		-0-	-0-	11	1	159	2	Y	3	3	1			2
								3	9									
*07	152	N	152	-0-		-0-	-0-	9	1	140	2	Y	3	3	1			2
								3	9									
08	62	N	10	-0-		-52	-0-	8	2	2	9	Y	2	2	1			2
09	201	N	201	-0-		-0-	-0-	13	1	186	2	Y	2	2	1			2
								2	9									
10	155	N	144	-0-		-11	-0-	9	1	132	2	Y	3	2	1			3
								3	9									
*11	190	N	190	-0-		-0-	-0-	13	1	176	2	Y	1	3	1			1
								1	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-		-0-	-0-	7	1	103	2	Y	-0-					-0-
*07	86	N	86	-0-		-0-	-0-	6	1	80	2	Y	-0-					-0-
08	62	N	61	-0-		-1	-0-	4	1	57	2	Y	-0-					-0-
09	100	N	100	-0-		-0-	-0-	7	1	93	2	Y	-0-					-0-
*10	69	N	69	-0-		-0-	-0-	5	1	64	2	Y	-0-					-0-
11	60	N	38	-0-		-22	-0-	2	1	36	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-		-0-	-0-	23	1	333	2	Y	-0-					-0-
*07	331	N	331	-0-		-0-	-0-	21	1	310	2	Y	-0-					-0-
08	403	N	355	-0-		-48	-0-	24	1	331	2	Y	-0-					-0-
09	360	N	323	-0-		-37	-0-	21	1	302	2	Y	-0-					-0-
10	341	N	332	-0-		-9	-0-	22	1	310	2	Y	-0-					-0-
11	330	N	291	-0-		-39	-0-	20	1	271	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	30	1	439	2	Y	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	26	1	374	2	Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	34	1	484	2	Y	-0-					-0-
09	480	N	475	-0-	-5	-0-	32	1	443	2	Y	-0-					-0-
*10	490	N	490	-0-	-0-	-0-	33	1	457	2	Y	-0-					-0-
11	510	N	478	-0-	-32	-0-	34	1	444	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	810	-0-	-150	-0-	53	1	757	2	Y	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	46	1	670	2	Y	-0-					-0-
08	775	N	668	-0-	-107	-0-	44	1	624	2	Y	-0-					-0-
09	810	N	584	-0-	-226	-0-	39	1	545	2	Y	-0-					-0-
*10	867	N	867	-0-	-0-	-0-	60	1	807	2	Y	-0-					-0-
11	660	N	614	-0-	-46	-0-	43	1	571	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	18	1	240	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	60	1	738	2	Y	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	57	1	694	2	Y	-0-					-0-
08	680	N	680	-0-	-0-	-0-	52	1	628	2	Y	-0-					-0-
09	753	N	753	-0-	-0-	-0-	58	1	695	2	Y	-0-					-0-
*10	676	N	676	-0-	-0-	-0-	53	1	623	2	Y	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	52	1	592	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	5	1	72	2	Y	3	3	1			2
							3	9									
*07	72	N	72	-0-	-0-	-0-	4	1	65	2	Y	3	3	1			2
							3	9									
08	31	N	6	-0-	-25	-0-	4	2	2	9	Y	2	2	1			2
09	62	N	62	-0-	-0-	-0-	4	1	56	2	Y	2	2	1			2
							2	9									
*10	66	N	66	-0-	-0-	-0-	4	1	59	2	Y	3	2	1			3
							3	9									
*11	61	N	61	-0-	-0-	-0-	4	1	56	2	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	25	1	256	2	Y	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	20	1	212	2	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	18	1	181	2	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	19	1	195	2	Y	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	23	1	228	2	Y	-0-					-0-
*11	216	N	216	-0-	-0-	-0-	20	1	196	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	16	1	190	2	Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	21	1	260	2	Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	21	1	257	2	Y	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	21	1	255	2	Y	-0-					-0-
*11	256	N	256	-0-	-0-	-0-	21	1	235	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	381	-0-	-69	-0-	25	1	350	2	Y	5	5	1			4
							6	9									
*07	419	N	419	-0-	-0-	-0-	26	1	387	2	Y	5	5	1			4
							6	9									
08	378	N	378	-0-	-0-	-0-	24	1	350	2	Y	4	5	1			3
							4	9									
09	390	N	366	-0-	-24	-0-	23	1	337	2	Y	5	5	1			3
							6	9									
10	434	N	419	-0-	-15	-0-	28	1	384	2	Y	6	3	1			6
							7	9									
11	360	N	335	-0-	-25	-0-	22	1	289	2	Y	22	10	1			18
							24	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	24	1	343	2	Y	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	17	1	255	2	Y	-0-					-0-
08	341	N	325	-0-	-16	-0-	22	1	303	2	Y	-0-					-0-
09	360	N	308	-0-	-52	-0-	21	1	287	2	Y	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	22	1	300	2	Y	-0-					-0-
11	300	N	281	-0-	-19	-0-	20	1	261	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	18	1	266	2	Y	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	21	1	306	2	Y	-0-					-0-
08	124	N	18	-0-	-106	-0-	1	1	17	2	Y	-0-					-0-
09	354	N	354	-0-	-0-	-0-	23	1	331	2	Y	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	23	1	316	2	Y	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	18	1	232	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	24	1	345	2	Y	3	3	1			2
							3	9									
*07	400	N	400	-0-	-0-	-0-	26	1	371	2	Y	3	3	1			2
							3	9									
08	124	N	19	-0-	-105	-0-	2	1	15	2	Y	2	2	1			2
							2	9									
09	316	N	316	-0-	-0-	-0-	21	1	293	2	Y	2	2	1			2
							2	9									
*10	333	N	333	-0-	-0-	-0-	22	1	308	2	Y	3	2	1			3
							3	9									
*11	361	N	361	-0-	-0-	-0-	25	1	335	2	Y	1	3	1			1
							1	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	369	-0-	-51	-0-	28	1	341	2	Y	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	26	1	323	2	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	32	1	384	2	Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	29	1	355	2	Y	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	44	1	531	2	Y	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	34	1	391	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	12	1	124	2	Y	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	12	1	124	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	12	1	118	2	Y	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	12	1	125	2	Y	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	30	1	440	2	Y	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	37	1	528	2	Y	-0-					-0-
08	589	N	494	-0-	-95	-0-	32	1	462	2	Y	-0-					-0-
09	587	N	587	-0-	-0-	-0-	39	1	548	2	Y	-0-					-0-
*10	617	N	617	-0-	-0-	-0-	42	1	575	2	Y	-0-					-0-
11	480	N	467	-0-	-13	-0-	33	1	434	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			2
*07	68	N	68	-0-	-0-	-0-	4	1	61	2	Y	3	3	1			2
							3	9									
08	40	N	40	-0-	-0-	-0-	2	1	36	2	Y	2	2	1			2
							2	9									
09	52	N	52	-0-	-0-	-0-	3	1	45	2	Y	4	3	1			3
							4	9									
10	31	N	-0-	-0-	-31	-0-					Y	4	2	1			5
11	30	N	-0-	-0-	-30	-0-					Y	3	6	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	34	1	493	2	Y	5	5	1			4
							6	9									
*07	754	N	754	-0-	-0-	-0-	48	1	700	2	Y	5	5	1			4
							6	9									
08	93	N	45	-0-	-48	-0-	2	1	39	2	Y	4	5	1			3
							4	9									
09	998	N	998	-0-	-0-	-0-	66	1	926	2	Y	5	5	1			3
							6	9									
*10	662	N	662	-0-	-0-	-0-	45	1	610	2	Y	6	3	1			6
							7	9									
*11	556	N	556	-0-	-0-	-0-	40	1	514	2	Y	2	6	1			2
							2	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

06	570	N	396	-0-	-174	-0-	30	1	366	2	Y	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	28	1	334	2	Y	-0-					-0-
08	613	N	613	-0-	-0-	-0-	47	1	566	2	Y	-0-					-0-
09	390	N	379	-0-	-11	-0-	29	1	350	2	Y	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	40	1	460	2	Y	-0-					-0-
11	450	N	443	-0-	-7	-0-	37	1	406	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

06	308	N	308	-0-	-0-	-0-	33	1	275	2	Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	29	1	256	2	Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	29	1	252	2	Y	-0-					-0-
09	300	N	295	-0-	-5	-0-	31	1	264	2	Y	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	36	1	295	2	Y	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	36	1	260	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

06	73	N	73	-0-	-0-	-0-	13	1	60	2	Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	13	1	56	2	Y	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	23	1	105	2	Y	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	25	1	107	2	Y	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	16	1	104	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

06	788	N	788	-0-	-0-	-0-	51	1	737	2	Y	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	41	1	586	2	Y	-0-					-0-
08	739	N	739	-0-	-0-	-0-	49	1	690	2	Y	-0-					-0-
09	690	N	618	-0-	-72	-0-	41	1	577	2	Y	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	44	1	595	2	Y	-0-					-0-
11	690	N	625	-0-	-65	-0-	44	1	581	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

06	535	N	535	-0-	-0-	-0-	41	1	494	2	Y	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	44	1	532	2	Y	-0-					-0-
08	624	N	624	-0-	-0-	-0-	48	1	576	2	Y	-0-					-0-
09	602	N	602	-0-	-0-	-0-	45	1	557	2	Y	-0-					-0-
*10	553	N	553	-0-	-0-	-0-	44	1	509	2	Y	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	44	1	504	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	123	1	531	2	Y	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	117	1	486	2	Y	-0-					-0-
08	682	N	630	-0-	-52	-0-	118	1	512	2	Y	-0-					-0-
09	660	N	651	-0-	-9	-0-	119	1	532	2	Y	-0-					-0-
*10	599	N	599	-0-	-0-	-0-	111	1	488	2	Y	-0-					-0-
11	600	N	469	-0-	-131	-0-	61	1	408	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	7	1	102	2	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	157	-0-	-83	-0-	10	1	147	2	Y	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	15	1	221	2	Y	-0-					-0-
08	217	N	8	-0-	-209	-0-	8	2			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
10	217	N	156	-0-	-61	-0-	11	1	145	2	Y	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	14	1	185	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	-0-	25	1	364	2	Y	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	30	1	434	2	Y	-0-					-0-
08	155	N	23	-0-	-132	-0-	2	1	21	2	Y	-0-					-0-
09	523	N	523	-0-	-0-	-0-	35	1	488	2	Y	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	35	1	465	2	Y	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	30	1	393	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	16	1	224	2	Y	5	5	1			4
							6	9									
*07	295	N	295	-0-	-0-	-0-	19	1	270	2	Y	5	5	1			4
							6	9									
08	93	N	16	-0-	-77	-0-	12	2	4	9	Y	4	5	1			3
09	210	N	183	-0-	-27	-0-	12	1	165	2	Y	5	5	1			3
							6	9									
10	217	N	196	-0-	-21	-0-	13	1	176	2	Y	6	3	1			6
							7	9									
11	30	N	4	-0-	-26	-0-	2	2	2	9	Y	2	6	1			2

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	28	1	395	2	Y	3	3	1			2
							3	9									
*07	510	N	510	-0-	-0-	-0-	33	1	474	2	Y	3	3	1			2
							3	9									
08	155	N	31	-0-	-124	-0-	2	1	27	2	Y	2	2	1			2
							2	9									
09	390	N	378	-0-	-12	-0-	25	1	351	2	Y	2	2	1			2
							2	9									
10	403	N	318	-0-	-85	-0-	22	1	293	2	Y	3	2	1			3
							3	9									
*11	318	N	318	-0-	-0-	-0-	22	1	295	2	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-		-0-	-0-	37	1	535	2	Y	22	26	1			18
								24	9									
*07	537	N	537	-0-		-0-	-0-	33	1	475	2	Y	26	25	1			19
								29	9									
08	217	N	54	-0-		-163	-0-	2	1	28	2	Y	22	24	1			17
								24	9									
09	390	N	386	-0-		-4	-0-	24	1	337	2	Y	23	24	1			16
								25	9									
*10	434	N	434	-0-		-0-	-0-	27	1	377	2	Y	27	15	1			28
								30	9									
*11	425	N	425	-0-		-0-	-0-	29	1	381	2	Y	14	31	1			11
								15	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-		-0-	-0-	39	1	555	2	Y	5	5	1			4
								6	9									
*07	614	N	614	-0-		-0-	-0-	39	1	569	2	Y	5	5	1			4
								6	9									
08	186	N	34	-0-		-152	-0-	2	1	28	2	Y	4	5	1			3
								4	9									
09	591	N	591	-0-		-0-	-0-	39	1	546	2	Y	5	5	1			3
								6	9									
*10	722	N	722	-0-		-0-	-0-	49	1	666	2	Y	6	3	1			6
								7	9									
*11	552	N	552	-0-		-0-	-0-	38	1	512	2	Y	2	6	1			2
								2	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-		-0-	-0-	10	1	86	2	Y	-0-					-0-
*07	131	N	131	-0-		-0-	-0-	14	1	117	2	Y	-0-					-0-
08	165	N	165	-0-		-0-	-0-	18	1	147	2	Y	-0-					-0-
09	90	N	12	-0-		-78	-0-	1	1	11	2	Y	-0-					-0-
10	124	N	-0-	-0-		-124	-0-					Y	-0-					-0-
11	120	N	-0-	-0-		-120	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-		-0-	-0-	15	1	115	2	Y	-0-					-0-
*07	340	N	340	-0-		-0-	-0-	36	1	304	2	Y	-0-					-0-
08	100	N	100	-0-		-0-	-0-	10	1	90	2	Y	-0-					-0-
09	106	N	106	-0-		-0-	-0-	11	1	95	2	Y	-0-					-0-
*10	93	N	93	-0-		-0-	-0-	10	1	83	2	Y	-0-					-0-
*11	86	N	86	-0-		-0-	-0-	11	1	75	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-		-0-	-0-	30	1	252	2	Y	-0-					-0-
*07	267	N	267	-0-		-0-	-0-	28	1	239	2	Y	-0-					-0-
08	321	N	321	-0-		-0-	-0-	34	1	287	2	Y	-0-					-0-
09	356	N	356	-0-		-0-	-0-	38	1	318	2	Y	-0-					-0-
*10	349	N	349	-0-		-0-	-0-	37	1	312	2	Y	-0-					-0-
11	300	N	261	-0-		-39	-0-	32	1	229	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	152	1	660	2	Y	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	139	1	584	2	Y	-0-					-0-
08	843	N	843	-0-	-0-	-0-	159	1	684	2	Y	-0-					-0-
09	787	N	787	-0-	-0-	-0-	144	1	643	2	Y	-0-					-0-
*10	814	N	814	-0-	-0-	-0-	151	1	663	2	Y	-0-					-0-
*11	810	N	810	-0-	-0-	-0-	105	1	705	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	482	-0-	-148	-0-	91	1	391	2	Y	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	93	1	391	2	Y	-0-					-0-
08	526	N	526	-0-	-0-	-0-	99	1	427	2	Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	66	1	301	2	Y	-0-					-0-
10	372	N	348	-0-	-24	-0-	64	1	284	2	Y	-0-					-0-
11	360	N	267	-0-	-93	-0-	36	1	231	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	25	1	303	2	Y	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	23	1	274	2	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	25	1	301	2	Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	24	1	279	2	Y	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	23	1	273	2	Y	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	25	1	276	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	11	1	160	2	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	9	1	131	2	Y	-0-					-0-
11	150	N	33	-0-	-117	-0-	2	1	31	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	58	1	847	2	Y	5	5	1			4
							6	9									
*07	838	N	838	-0-	-0-	-0-	54	1	778	2	Y	5	5	1			4
							6	9									
08	874	N	874	-0-	-0-	-0-	58	1	812	2	Y	4	5	1			3
							4	9									
09	780	N	652	-0-	-128	-0-	43	1	603	2	Y	5	5	1			3
							6	9									
*10	851	N	851	-0-	-0-	-0-	58	1	786	2	Y	6	3	1			6
							7	9									
11	780	N	778	-0-	-2	-0-	55	1	721	2	Y	2	6	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	9	1	125	2	Y	3	3	1			2
							3	9									
*07	163	N	163	-0-	-0-	-0-	11	1	149	2	Y	3	3	1			2
							3	9									
08	161	N	161	-0-	-0-	-0-	11	1	148	2	Y	2	2	1			2
							2	9									
09	149	N	149	-0-	-0-	-0-	10	1	137	2	Y	2	2	1			2
							2	9									
*10	142	N	142	-0-	-0-	-0-	9	1	130	2	Y	3	2	1			3
							3	9									
*11	158	N	158	-0-	-0-	-0-	11	1	146	2	Y	1	3	1			1
							1	9									

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	41	1	511	2	Y	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	47	1	582	2	Y	-0-					-0-
08	706	N	706	-0-	-0-	-0-	54	1	652	2	Y	-0-					-0-
09	508	N	508	-0-	-0-	-0-	40	1	468	2	Y	-0-					-0-
*10	661	N	661	-0-	-0-	-0-	53	1	608	2	Y	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	40	1	443	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	276	-0-	-54	-0-	18	1	258	2	Y	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	15	1	231	2	Y	-0-					-0-
08	310	N	198	-0-	-112	-0-	13	1	185	2	Y	-0-					-0-
09	270	N	192	-0-	-78	-0-	13	1	179	2	Y	-0-					-0-
10	248	N	176	-0-	-72	-0-	12	1	164	2	Y	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	13	1	171	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	26	1	367	2	Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	17	1	236	2	Y	-0-					-0-
09	390	N	195	-0-	-195	-0-	13	1	182	2	Y	-0-					-0-
10	279	N	273	-0-	-6	-0-	18	1	255	2	Y	-0-					-0-
11	240	N	226	-0-	-14	-0-	16	1	210	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	150	-0-	-60	-0-	10	1	140	2	Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-					-0-
08	217	N	193	-0-	-24	-0-	13	1	180	2	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	12	1	173	2	Y	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	16	1	210	2	Y	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	14	1	179	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	24	1	246	2	Y	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	25	1	261	2	Y	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	25	1	259	2	Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	28	1	287	2	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	26	1	266	2	Y	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	27	1	281	2	Y	-0-					-0-
11	300	N	284	-0-	-16	-0-	27	1	257	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	33	1	477	2	Y	5	5	1			4
							6	9									
*07	605	N	605	-0-	-0-	-0-	39	1	560	2	Y	5	5	1			4
							6	9									
08	186	N	35	-0-	-151	-0-	2	1	29	2	Y	4	5	1			3
							4	9									
09	630	N	630	-0-	-0-	-0-	41	1	583	2	Y	5	5	1			3
							6	9									
*10	523	N	523	-0-	-0-	-0-	35	1	481	2	Y	6	3	1			6
							7	9									
*11	562	N	562	-0-	-0-	-0-	40	1	520	2	Y	2	6	1			2
							2	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	21	1	217	2	Y	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	21	1	230	2	Y	-0-					-0-
08	213	N	213	-0-	-0-	-0-	18	1	195	2	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	19	1	208	2	Y	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	20	1	200	2	Y	-0-					-0-
11	180	N	167	-0-	-13	-0-	15	1	152	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	43	1	530	2	Y	-0-					-0-
*07	615	N	615	-0-	-0-	-0-	46	1	569	2	Y	-0-					-0-
08	589	N	583	-0-	-6	-0-	43	1	540	2	Y	-0-					-0-
09	691	N	691	-0-	-0-	-0-	53	1	638	2	Y	-0-					-0-
*10	616	N	616	-0-	-0-	-0-	49	1	567	2	Y	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	48	1	553	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	10	1	96	2	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	11	1	106	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		14	-0-	14	126	1	1	13	2	Y	-0-					-0-
*07	14B2 EXT		28	-0-	28	154	2	1	26	2	Y	-0-					-0-
08	162	X	8	-0-	-154	-0-	8	2			Y	-0-					-0-
09	18	X	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	21	1	315	2	Y	-0-			-0-
*07	482	N	482	-0-	-0-	-0-	31	1	451	2	Y	-0-			-0-
08	552	N	552	-0-	-0-	-0-	37	1	515	2	Y	-0-			-0-
09	567	N	567	-0-	-0-	-0-	38	1	529	2	Y	-0-			-0-
*10	500	N	500	-0-	-0-	-0-	34	1	466	2	Y	-0-			-0-
*11	475	N	475	-0-	-0-	-0-	34	1	441	2	Y	-0-			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	34	1	484	2	Y	-0-			-0-
*07	424	N	424	-0-	-0-	-0-	28	1	396	2	Y	-0-			-0-
08	403	N	379	-0-	-24	-0-	25	1	354	2	Y	-0-			-0-
09	430	N	430	-0-	-0-	-0-	29	1	401	2	Y	-0-			-0-
10	403	N	177	-0-	-226	-0-	12	1	165	2	Y	-0-			-0-
11	360	N	25	-0-	-335	-0-	2	1	23	2	Y	-0-			-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-			-0-
*07	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-			-0-
08	248	N	190	-0-	-58	-0-	13	1	177	2	Y	-0-			-0-
09	210	N	172	-0-	-38	-0-	11	1	161	2	Y	-0-			-0-
*10	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-			-0-
*11	213	N	213	-0-	-0-	-0-	15	1	198	2	Y	-0-			-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		1	-0-	1	2	1	2			Y	-0-			-0-
*07	T. A.		2	-0-	2	4	2	2			Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	4					Y	-0-			-0-
*09	10	X	6	-0-	-4	-0-	6	2			Y	-0-			-0-
*10	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-			-0-
*11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-			-0-
*07	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-			-0-
08	124	N	103	-0-	-21	-0-	7	1	96	2	Y	-0-			-0-
09	120	N	69	-0-	-51	-0-	5	1	64	2	Y	-0-			-0-
10	124	N	81	-0-	-43	-0-	6	1	75	2	Y	-0-			-0-
*11	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-			-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	419	-0-	-31	-0-	27	1	392	2	Y	-0-			-0-
*07	376	N	376	-0-	-0-	-0-	24	1	352	2	Y	-0-			-0-
08	403	N	362	-0-	-41	-0-	24	1	338	2	Y	-0-			-0-
09	420	N	393	-0-	-27	-0-	26	1	367	2	Y	-0-			-0-
*10	423	N	423	-0-	-0-	-0-	29	1	394	2	Y	-0-			-0-
11	360	N	331	-0-	-29	-0-	23	1	308	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	579	-0-	-171	-0-	37	1	539	2	Y	3	3	1			2
							3	9									
*07	599	N	599	-0-	-0-	-0-	39	1	557	2	Y	3	3	1			2
							3	9									
08	636	N	636	-0-	-0-	-0-	41	1	593	2	Y	2	2	1			2
							2	9									
09	570	N	550	-0-	-20	-0-	36	1	510	2	Y	4	3	1			3
							4	9									
10	589	N	513	-0-	-76	-0-	35	1	471	2	Y	6	3	1			6
							7	9									
11	630	N	554	-0-	-76	-0-	39	1	513	2	Y	2	6	1			2
							2	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	7	1	106	2	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
08	155	N	110	-0-	-45	-0-	7	1	103	2	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
10	155	N	117	-0-	-38	-0-	8	1	109	2	Y	-0-					-0-
11	120	N	97	-0-	-23	-0-	7	1	90	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	97	1	460	2	Y	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	113	1	505	2	Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	78	1	416	2	Y	-0-					-0-
09	570	N	504	-0-	-66	-0-	86	1	418	2	Y	-0-					-0-
10	589	N	576	-0-	-13	-0-	101	1	475	2	Y	-0-					-0-
*11	612	N	612	-0-	-0-	-0-	111	1	501	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	64	1	305	2	Y	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	79	1	358	2	Y	-0-					-0-
08	428	N	428	-0-	-0-	-0-	68	1	360	2	Y	-0-					-0-
09	464	N	464	-0-	-0-	-0-	80	1	384	2	Y	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	70	1	334	2	Y	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	83	1	370	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	332	-0-	-28	-0-	58	1	274	2	Y	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	58	1	259	2	Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	50	1	273	2	Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	63	1	304	2	Y	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	77	1	364	2	Y	-0-					-0-
*11	418	N	418	-0-	-0-	-0-	76	1	342	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	19	1	229	2	Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	18	1	206	2	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	20	1	239	2	Y	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	23	1	280	2	Y	-0-					-0-
11	270	N	219	-0-	-51	-0-	18	1	201	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	11	1	150	2	Y	13	4	1			9
							14	9									
08	33	N	33	-0-	-0-	-0-	8	2	25	9	Y	23	15	1			17
09	168	N	168	-0-	-0-	-0-	9	1	133	2	Y	24	24	1			17
							26	9									
10	186	N	185	-0-	-1	-0-	11	1	144	2	Y	27	16	1			28
							30	9									
*11	168	N	168	-0-	-0-	-0-	11	1	142	2	Y	14	31	1			11
							15	9									

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	37	1	543	2	Y	4	3	1			3
							4	9									
*07	591	N	591	-0-	-0-	-0-	38	1	546	2	Y	6	5	1			4
							7	9									
08	186	N	31	-0-	-155	-0-	2	1	25	2	Y	4	5	1			3
							4	9									
09	491	N	491	-0-	-0-	-0-	32	1	453	2	Y	5	5	1			3
							6	9									
*10	545	N	545	-0-	-0-	-0-	37	1	501	2	Y	6	3	1			6
							7	9									
*11	547	N	547	-0-	-0-	-0-	37	1	486	2	Y	22	10	1			18
							24	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	74	1	353	2	Y	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	96	1	425	2	Y	-0-					-0-
08	403	N	363	-0-	-40	-0-	57	1	306	2	Y	-0-					-0-
09	407	N	407	-0-	-0-	-0-	71	1	336	2	Y	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	74	1	349	2	Y	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	77	1	342	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	43	1	615	2	Y	3	3	1			2
							3	9									
*07	742	N	742	-0-	-0-	-0-	47	1	692	2	Y	3	3	1			2
							3	9									
08	662	N	662	-0-	-0-	-0-	43	1	617	2	Y	2	2	1			2
							2	9									
09	707	N	707	-0-	-0-	-0-	47	1	658	2	Y	2	2	1			2
							2	9									
*10	754	N	754	-0-	-0-	-0-	51	1	700	2	Y	3	2	1			3
							3	9									
*11	641	N	641	-0-	-0-	-0-	45	1	595	2	Y	1	3	1			1
							1	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	20	1	285	2	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	22	1	321	2	Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	25	1	342	2	Y	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	28	1	378	2	Y	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	34	1	443	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	69	1	322	2	Y	-0-					1
*07	461	N	461	-0-	-0-	-0-	84	1	377	2	Y	-0-					1
08	436	N	436	-0-	-0-	-0-	69	1	367	2	Y	-0-					1
09	423	N	423	-0-	-0-	-0-	72	1	351	2	Y	-0-					1
*10	425	N	425	-0-	-0-	-0-	74	1	351	2	Y	-0-					1
*11	425	N	425	-0-	-0-	-0-	78	1	347	2	Y	-0-					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	3	1	42	2	Y	5	5	1			4
							6	9									
*07	59	N	59	-0-	-0-	-0-	4	1	49	2	Y	5	5	1			4
							6	9									
08	31	N	6	-0-	-25	-0-	2	2	4	9	Y	4	5	1			3
09	60	N	46	-0-	-14	-0-	2	1	38	2	Y	5	5	1			3
							6	9									
10	62	N	52	-0-	-10	-0-	3	1	42	2	Y	6	3	1			6
							7	9									
*11	79	N	79	-0-	-0-	-0-	5	1	72	2	Y	2	6	1			2
							2	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	6	1	39	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	3	1	12	2	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	5	1	18	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	33	1	402	2	Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	31	1	375	2	Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	38	1	467	2	Y	-0-					-0-
09	435	N	435	-0-	-0-	-0-	34	1	401	2	Y	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	37	1	434	2	Y	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	36	1	400	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	46	-0-	-314	-0-	46	2			Y	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
*09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	329	-0-	-121	-0-	329	2			Y	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
10	465	N	377	-0-	-88	-0-	377	2			Y	-0-					-0-
11	510	N	363	-0-	-147	-0-	363	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	21	1	299	2	Y	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	21	1	312	2	Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	19	1	276	2	Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	21	1	294	2	Y	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	22	1	287	2	Y	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	22	1	284	2	Y	-0-					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	29	1	330	2	Y	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	30	1	349	2	Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	30	1	353	2	Y	-0-					-0-
09	400	N	400	-0-	-0-	-0-	32	1	368	2	Y	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	34	1	360	2	Y	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	28	1	287	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		20	-0-	20	20	2	1	18	2	Y	-0-					-0-
11	T. A.		3	-0-	3	23	3	2			Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	810	-0-	-90	-0-	810	2			Y	-0-					-0-
*07	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
09	810	N	637	-0-	-173	-0-	637	2			Y	-0-					-0-
*10	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
*11	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	37	1	535	2	Y	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	36	1	516	2	Y	-0-					-0-
08	534	N	534	-0-	-0-	-0-	35	1	499	2	Y	-0-					-0-
09	510	N	500	-0-	-10	-0-	34	1	466	2	Y	-0-					-0-
10	527	N	504	-0-	-23	-0-	35	1	469	2	Y	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	36	1	479	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	113	-0-	-37	-0-	8	1	105	2	Y	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	11	1	138	2	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-
10	155	N	143	-0-	-12	-0-	11	1	132	2	Y	-0-					-0-
11	150	N	119	-0-	-31	-0-	10	1	109	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	30	1	128	2	Y	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	31	1	131	2	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	28	1	119	2	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	28	1	127	2	Y	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	30	1	134	2	Y	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	21	1	140	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	651	-0-	-39	-0-	53	1	598	2	Y	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	55	1	624	2	Y	-0-					-0-
08	744	N	504	-0-	-240	-0-	40	1	464	2	Y	-0-					-0-
09	660	N	355	-0-	-305	-0-	28	1	327	2	Y	-0-					-0-
10	682	N	669	-0-	-13	-0-	57	1	612	2	Y	-0-					-0-
*11	639	N	639	-0-	-0-	-0-	56	1	583	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	28	1	407	2	Y	3	3	1			2
							3	9									
*07	447	N	447	-0-	-0-	-0-	28	1	416	2	Y	3	3	1			2
							3	9									
08	415	N	415	-0-	-0-	-0-	28	1	385	2	Y	2	2	1			2
							2	9									
09	421	N	421	-0-	-0-	-0-	28	1	389	2	Y	4	3	1			3
							4	9									
*10	449	N	449	-0-	-0-	-0-	31	1	411	2	Y	6	3	1			6
							7	9									
*11	400	N	400	-0-	-0-	-0-	29	1	369	2	Y	2	6	1			2
							2	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9	-0-	27	1	384	2	Y	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	25	1	358	2	Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	28	1	406	2	Y	-0-					-0-
09	420	N	368	-0-	-52	-0-	25	1	343	2	Y	-0-					-0-
10	372	N	356	-0-	-16	-0-	24	1	332	2	Y	-0-					-0-
11	420	N	405	-0-	-15	-0-	29	1	376	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	42	1	608	2	Y	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	42	1	606	2	Y	-0-					-0-
08	682	N	655	-0-	-27	-0-	43	1	612	2	Y	-0-					-0-
09	661	N	661	-0-	-0-	-0-	44	1	617	2	Y	-0-					-0-
10	651	N	611	-0-	-40	-0-	42	1	569	2	Y	-0-					-0-
*11	659	N	659	-0-	-0-	-0-	47	1	612	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	18	1	259	2	Y	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
08	310	N	217	-0-	-93	-0-	15	1	202	2	Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	23	1	307	2	Y	-0-					-0-
*11	295	N	295	-0-	-0-	-0-	21	1	274	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	5	1	47	2	Y	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	12	1	107	2	Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	12	1	99	2	Y	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	14	1	114	2	Y	-0-					-0-
11	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	9	1	80	2	Y	-0-			-0-
*07	127	N	127	-0-	-0-	-0-	13	1	114	2	Y	-0-			-0-
08	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-			-0-
09	132	N	132	-0-	-0-	-0-	15	1	117	2	Y	-0-			-0-
*10	140	N	140	-0-	-0-	-0-	15	1	125	2	Y	-0-			-0-
11	120	N	111	-0-	-9	-0-	13	1	98	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	56	1	593	2	Y	-0-			-0-
*07	590	N	590	-0-	-0-	-0-	51	1	539	2	Y	-0-			-0-
08	534	N	534	-0-	-0-	-0-	47	1	487	2	Y	-0-			-0-
09	510	N	478	-0-	-32	-0-	43	1	435	2	Y	-0-			-0-
*10	671	N	671	-0-	-0-	-0-	60	1	611	2	Y	-0-			-0-
11	510	N	453	-0-	-57	-0-	43	1	410	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	17	1	180	2	Y	-0-			-0-
*07	227	N	227	-0-	-0-	-0-	20	1	207	2	Y	-0-			-0-
08	262	N	262	-0-	-0-	-0-	23	1	239	2	Y	-0-			-0-
09	182	N	182	-0-	-0-	-0-	16	1	166	2	Y	-0-			-0-
*10	250	N	250	-0-	-0-	-0-	22	1	228	2	Y	-0-			-0-
*11	224	N	224	-0-	-0-	-0-	21	1	203	2	Y	-0-			-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	48	1	545	2	Y	-0-			-0-
*07	554	N	554	-0-	-0-	-0-	44	1	510	2	Y	-0-			-0-
08	496	N	433	-0-	-63	-0-	34	1	399	2	Y	-0-			-0-
09	570	N	431	-0-	-139	-0-	34	1	397	2	Y	-0-			-0-
10	558	N	444	-0-	-114	-0-	37	1	407	2	Y	-0-			-0-
*11	525	N	525	-0-	-0-	-0-	46	1	479	2	Y	-0-			-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-			-0-
*07	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-			-0-
08	1054	N	1042	-0-	-12	-0-	1042	2			Y	-0-			-0-
09	1020	N	921	-0-	-99	-0-	921	2			Y	-0-			-0-
10	1054	N	1030	-0-	-24	-0-	1030	2			Y	-0-			-0-
11	1020	N	925	-0-	-95	-0-	925	2			Y	-0-			-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	27	1	298	2	Y	-0-			-0-
*07	355	N	355	-0-	-0-	-0-	29	1	326	2	Y	-0-			-0-
08	649	N	649	-0-	-0-	-0-	52	1	597	2	Y	-0-			-0-
09	476	N	476	-0-	-0-	-0-	38	1	438	2	Y	-0-			-0-
*10	381	N	381	-0-	-0-	-0-	33	1	348	2	Y	-0-			-0-
11	270	N	226	-0-	-44	-0-	20	1	206	2	Y	-0-			-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	41	1	459	2	Y	-0-			-0-
*07	547	N	547	-0-	-0-	-0-	44	1	503	2	Y	-0-			-0-
08	470	N	470	-0-	-0-	-0-	37	1	433	2	Y	-0-			-0-
09	450	N	365	-0-	-85	-0-	29	1	336	2	Y	-0-			-0-
*10	511	N	511	-0-	-0-	-0-	43	1	468	2	Y	-0-			-0-
11	450	N	424	-0-	-26	-0-	37	1	387	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-
*07	1775	N	1775	-0-	-0-	-0-	1775	2			Y	-0-					-0-
08	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
09	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
*10	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-
*11	1417	N	1417	-0-	-0-	-0-	1417	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	629	-0-	-31	-0-	110	1	519	2	Y	-0-					-0-
*07	626	N	626	-0-	-0-	-0-	114	1	512	2	Y	-0-					-0-
08	553	N	553	-0-	-0-	-0-	87	1	466	2	Y	-0-					-0-
09	678	N	678	-0-	-0-	-0-	117	1	561	2	Y	-0-					-0-
10	620	N	539	-0-	-81	-0-	95	1	444	2	Y	-0-					-0-
11	540	N	532	-0-	-8	-0-	96	1	436	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
08	155	N	120	-0-	-35	-0-	8	1	112	2	Y	-0-					-0-
09	150	N	84	-0-	-66	-0-	5	1	79	2	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
11	120	N	101	-0-	-19	-0-	7	1	94	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	30	1	434	2	Y	-0-					-0-
08	403	N	296	-0-	-107	-0-	20	1	276	2	Y	-0-					-0-
09	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-					-0-
10	465	N	425	-0-	-40	-0-	29	1	396	2	Y	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	26	1	344	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	23	1	339	2	Y	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
08	384	N	384	-0-	-0-	-0-	26	1	358	2	Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	25	1	324	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	19	1	284	2	Y	-0-					-0-
08	310	N	278	-0-	-32	-0-	19	1	259	2	Y	-0-					-0-
09	390	N	380	-0-	-10	-0-	25	1	355	2	Y	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	33	1	442	2	Y	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	19	1	278	2	Y	-0-					-0-
09	267	N	267	-0-	-0-	-0-	18	1	249	2	Y	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	18	1	238	2	Y	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	19	1	271	2	Y	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	25	1	358	2	Y	-0-					-0-
08	360	N	360	-0-	-0-	-0-	24	1	336	2	Y	-0-					-0-
09	417	N	417	-0-	-0-	-0-	27	1	390	2	Y	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	24	1	321	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	-0-	281	1	991	2	Y	-0-					4
07	1353	N	1353	-0-	-0-	-0-	300	1	1053	2	Y	-0-					4
08	1310	N	1310	-0-	-0-	-0-	292	1	1018	2	Y	-0-					4
09	1140	N	1137	-0-	-3	-0-	243	1	893	2	Y	1					5
							1	9									
*10	1389	N	1389	-0-	-0-	-0-	303	1	1086	2	Y	-0-	5	1			-0-
11	1140	N	910	-0-	-230	-0-	188	1	720	2	Y	2					2
							2	9									

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	98	1	347	2	Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	115	1	405	2	Y	-0-					-0-
08	552	N	552	-0-	-0-	-0-	124	1	428	2	Y	-0-					-0-
09	568	N	568	-0-	-0-	-0-	122	1	446	2	Y	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	126	1	455	2	Y	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	100	1	383	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	87	1	308	2	Y	-0-					4
07	374	N	374	-0-	-0-	-0-	83	1	291	2	Y	-0-					4
08	396	N	396	-0-	-0-	-0-	89	1	306	2	Y	1					5
							1	9									
09	368	N	368	-0-	-0-	-0-	79	1	289	2	Y	-0-					5
*10	405	N	405	-0-	-0-	-0-	88	1	317	2	Y	-0-	5	1			-0-
*11	406	N	406	-0-	-0-	-0-	83	1	321	2	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	588	-0-	-12	-0-	588	2			Y	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
10	620	N	590	-0-	-30	-0-	590	2			Y	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

06	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
08	744	N	624	-0-	-120	-0-	624	2			Y	-0-					-0-
09	690	N	651	-0-	-39	-0-	651	2			Y	-0-					-0-
10	713	N	576	-0-	-137	-0-	576	2			Y	-0-					-0-
11	600	N	585	-0-	-15	-0-	585	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

06	574	N	574	-0-	-0-	-0-	37	1	537	2	Y	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	32	1	462	2	Y	-0-					-0-
08	465	N	438	-0-	-27	-0-	29	1	409	2	Y	-0-					-0-
09	529	N	529	-0-	-0-	-0-	36	1	493	2	Y	-0-					-0-
*10	495	N	495	-0-	-0-	-0-	34	1	461	2	Y	-0-					-0-
*11	502	N	502	-0-	-0-	-0-	36	1	466	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

06	512	N	512	-0-	-0-	-0-	33	1	479	2	N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	35	1	514	2	N	-0-					-0-
08	682	N	450	-0-	-232	-0-	30	1	420	2	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
10	558	N	383	-0-	-175	-0-	26	1	357	2	N	-0-					-0-
11	450	N	419	-0-	-31	-0-	29	1	390	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

06	380	N	380	-0-	-0-	-0-	29	1	351	2	Y	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	26	1	316	2	Y	-0-					-0-
08	396	N	396	-0-	-0-	-0-	30	1	366	2	Y	-0-					-0-
09	440	N	440	-0-	-0-	-0-	34	1	406	2	Y	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	30	1	356	2	Y	-0-					-0-
*11	445	N	445	-0-	-0-	-0-	36	1	409	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

06	320	N	320	-0-	-0-	-0-	21	1	299	2	Y	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	26	1	367	2	Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	23	1	320	2	Y	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	27	1	358	2	Y	-0-					-0-
11	390	N	365	-0-	-25	-0-	26	1	339	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

06	103	N	103	-0-	-0-	-0-	18	1	85	2	Y	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	18	1	75	2	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	19	1	78	2	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	17	1	75	2	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	17	1	75	2	Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	10	1	63	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	30	1	317	2	Y	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	40	1	428	2	Y	-0-					-0-
08	433	N	433	-0-	-0-	-0-	39	1	394	2	Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	35	1	357	2	Y	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	39	1	403	2	Y	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	37	1	355	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	7	1	63	2	Y	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	32	1	456	2	Y	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	43	1	624	2	Y	-0-					-0-
08	589	N	515	-0-	-74	-0-	34	1	481	2	Y	-0-					-0-
09	571	N	571	-0-	-0-	-0-	38	1	533	2	Y	-0-					-0-
10	682	N	669	-0-	-13	-0-	46	1	623	2	Y	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	38	1	510	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	367	-0-	-83	-0-	23	1	338	2	Y	5	5	1			4
							6	9									
*07	404	N	404	-0-	-0-	-0-	26	1	372	2	Y	5	5	1			4
							6	9									
08	558	N	447	-0-	-111	-0-	30	1	413	2	Y	4	5	1			3
							4	9									
09	360	N	309	-0-	-51	-0-	20	1	283	2	Y	5	5	1			3
							6	9									
10	403	N	402	-0-	-1	-0-	27	1	368	2	Y	6	3	1			6
							7	9									
11	420	N	303	-0-	-117	-0-	20	1	250	2	Y	30	12	1			24
							33	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	111	1	526	2	Y	-0-					-0-
*07	815	N	815	-0-	-0-	-0-	149	1	666	2	Y	-0-					-0-
08	645	N	645	-0-	-0-	-0-	102	1	543	2	Y	-0-					-0-
09	771	N	771	-0-	-0-	-0-	131	1	640	2	Y	-0-					-0-
*10	681	N	681	-0-	-0-	-0-	120	1	561	2	Y	-0-					-0-
*11	708	N	708	-0-	-0-	-0-	128	1	580	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	112	1	527	2	Y	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	120	1	532	2	Y	-0-					-0-
08	563	N	563	-0-	-0-	-0-	88	1	475	2	Y	-0-					-0-
09	741	N	741	-0-	-0-	-0-	127	1	614	2	Y	-0-					-0-
10	589	N	568	-0-	-21	-0-	99	1	469	2	Y	-0-					-0-
*11	649	N	649	-0-	-0-	-0-	117	1	532	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	508	-0-		-2	-0-	33	1	469	2	Y	5	5	1			4
								6	9									
*07	591	N	591	-0-		-0-	-0-	38	1	547	2	Y	5	5	1			4
								6	9									
08	186	N	18	-0-		-168	-0-	1	1	13	2	Y	4	5	1			3
								4	9									
09	480	N	451	-0-		-29	-0-	30	1	415	2	Y	5	5	1			3
								6	9									
10	496	N	353	-0-		-143	-0-	24	1	322	2	Y	6	3	1			6
								7	9									
*11	437	N	437	-0-		-0-	-0-	31	1	404	2	Y	2	6	1			2
								2	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-		-0-	-0-	27	1	392	2	Y	5	5	1			4
								6	9									
*07	406	N	406	-0-		-0-	-0-	26	1	374	2	Y	5	5	1			4
								6	9									
08	155	N	28	-0-		-127	-0-	2	1	22	2	Y	4	5	1			3
								4	9									
09	426	N	426	-0-		-0-	-0-	28	1	392	2	Y	5	5	1			3
								6	9									
*10	474	N	474	-0-		-0-	-0-	32	1	435	2	Y	6	3	1			6
								7	9									
*11	389	N	389	-0-		-0-	-0-	27	1	360	2	Y	2	6	1			2
								2	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-		-0-	-0-	39	1	480	2	Y	-0-					-0-
*07	512	N	512	-0-		-0-	-0-	38	1	474	2	Y	-0-					-0-
08	535	N	535	-0-		-0-	-0-	41	1	494	2	Y	-0-					-0-
09	521	N	521	-0-		-0-	-0-	39	1	482	2	Y	-0-					-0-
10	527	N	474	-0-		-53	-0-	37	1	437	2	Y	-0-					-0-
*11	627	N	627	-0-		-0-	-0-	51	1	576	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-		-20	-0-	30	1	430	2	Y	-0-					-0-
*07	548	N	548	-0-		-0-	-0-	35	1	513	2	Y	-0-					-0-
08	527	N	523	-0-		-4	-0-	34	1	489	2	Y	-0-					-0-
09	450	N	439	-0-		-11	-0-	29	1	410	2	Y	-0-					-0-
10	558	N	479	-0-		-79	-0-	33	1	446	2	Y	-0-					-0-
11	510	N	427	-0-		-83	-0-	31	1	396	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	309	-0-		-51	-0-	57	1	252	2	Y	-0-					-0-
*07	431	N	431	-0-		-0-	-0-	83	1	348	2	Y	-0-					-0-
08	403	N	377	-0-		-26	-0-	71	1	306	2	Y	-0-					-0-
09	382	N	382	-0-		-0-	-0-	71	1	311	2	Y	-0-					-0-
10	434	N	400	-0-		-34	-0-	74	1	326	2	Y	-0-					-0-
11	360	N	360	-0-		-0-	-0-	46	1	314	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	22	1	91	2	Y	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	26	1	105	2	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	19	1	80	2	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	16	1	74	2	Y	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	18	1	77	2	Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	11	1	73	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	20	1	210	2	Y	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	26	1	264	2	Y	-0-					-0-
08	248	N	227	-0-	-21	-0-	20	1	207	2	Y	-0-					-0-
09	240	N	201	-0-	-39	-0-	18	1	183	2	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	21	1	220	2	Y	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	31	1	307	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	19	1	238	2	Y	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	19	1	236	2	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	17	1	210	2	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	19	1	221	2	Y	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	19	1	211	2	Y	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	19	1	213	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	23	1	319	2	Y	217	71	1			176
							239	9									
*07	693	N	693	-0-	-0-	-0-	26	1	375	2	Y	265	252	1			189
							292	9									
08	269	N	269	-0-	-0-	-0-	2	1	18	2	Y	226	245	1			170
							249	9									
09	674	N	674	-0-	-0-	-0-	27	1	383	2	Y	240	243	1			167
							264	9									
*10	639	N	639	-0-	-0-	-0-	24	1	322	2	Y	266	157	1			276
							293	9									
*11	500	N	500	-0-	-0-	-0-	24	1	320	2	Y	142	306	1			112
							156	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	47	1	675	2	Y	4	5	1			3
							4	9									
*07	752	N	752	-0-	-0-	-0-	48	1	702	2	Y	2	3	1			2
							2	9									
08	279	N	37	-0-	-242	-0-	2	1	33	2	Y	2	2	1			2
							2	9									
09	749	N	749	-0-	-0-	-0-	50	1	697	2	Y	2	2	1			2
							2	9									
*10	651	N	651	-0-	-0-	-0-	44	1	604	2	Y	3	2	1			3
							3	9									
*11	646	N	646	-0-	-0-	-0-	45	1	600	2	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	48	1	578	2	Y	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	34	1	417	2	Y	-0-					-0-
08	556	N	556	-0-	-0-	-0-	42	1	514	2	Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	35	1	422	2	Y	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	33	1	378	2	Y	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	32	1	355	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	68	1	832	2	Y	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	51	1	619	2	Y	-0-					-0-
08	959	N	959	-0-	-0-	-0-	72	1	887	2	Y	-0-					-0-
09	756	N	756	-0-	-0-	-0-	59	1	697	2	Y	-0-					-0-
*10	808	N	808	-0-	-0-	-0-	64	1	744	2	Y	-0-					-0-
11	690	N	604	-0-	-86	-0-	49	1	555	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	7	1	103	2	Y	3	3	1			2
							3	9									
*07	135	N	135	-0-	-0-	-0-	9	1	123	2	Y	3	3	1			2
							3	9									
08	31	N	8	-0-	-23	-0-	6	2	2	9	Y	2	2	1			2
09	112	N	112	-0-	-0-	-0-	7	1	103	2	Y	2	2	1			2
							2	9									
*10	93	N	93	-0-	-0-	-0-	6	1	84	2	Y	3	2	1			3
							3	9									
*11	87	N	87	-0-	-0-	-0-	6	1	80	2	Y	1	3	1			1
							1	9									

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	442	-0-	-98	-0-	27	1	391	2	Y	22	21	1			18
							24	9									
*07	513	N	513	-0-	-0-	-0-	31	1	453	2	Y	26	25	1			19
							29	9									
08	186	N	48	-0-	-138	-0-	2	1	23	2	Y	21	24	1			16
							23	9									
09	450	N	421	-0-	-29	-0-	27	1	369	2	Y	23	23	1			16
							25	9									
*10	621	N	621	-0-	-0-	-0-	40	1	552	2	Y	26	15	1			27
							29	9									
*11	597	N	597	-0-	-0-	-0-	41	1	541	2	Y	14	30	1			11
							15	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	369	-0-	-21	-0-	23	1	340	2	Y	5	4	1			4
							6	9									
*07	361	N	361	-0-	-0-	-0-	23	1	332	2	Y	5	5	1			4
							6	9									
08	124	N	20	-0-	-104	-0-	1	1	15	2	Y	4	5	1			3
							4	9									
09	360	N	345	-0-	-15	-0-	23	1	316	2	Y	5	5	1			3
							6	9									
10	372	N	316	-0-	-56	-0-	22	1	287	2	Y	6	3	1			6
							7	9									
*11	449	N	449	-0-	-0-	-0-	31	1	416	2	Y	2	6	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36	-0-	24	1	270	2	Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	24	1	274	2	Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	26	1	299	2	Y	-0-					-0-
09	350	N	350	-0-	-0-	-0-	27	1	323	2	Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	23	1	255	2	Y	-0-					-0-
11	270	N	263	-0-	-7	-0-	23	1	240	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	114	1	545	2	Y	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	102	1	454	2	Y	-0-					-0-
08	651	N	518	-0-	-133	-0-	81	1	437	2	Y	-0-					-0-
09	660	N	376	-0-	-284	-0-	64	1	312	2	Y	-0-					-0-
10	558	N	332	-0-	-226	-0-	58	1	274	2	Y	-0-					-0-
11	510	N	47	-0-	-463	-0-	9	1	38	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	137	-0-	-103	-0-	9	1	125	2	Y	3	3	1			2
							3	9									
*07	317	N	317	-0-	-0-	-0-	20	1	294	2	Y	3	3	1			2
							3	9									
08	124	N	15	-0-	-109	-0-	13	2	2	9	Y	2	2	1			2
09	202	N	202	-0-	-0-	-0-	13	1	187	2	Y	2	2	1			2
							2	9									
10	310	N	202	-0-	-108	-0-	13	1	186	2	Y	3	2	1			3
							3	9									
*11	116	N	116	-0-	-0-	-0-	8	1	107	2	Y	1	3	1			1
							1	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	21	1	316	2	Y	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	22	1	318	2	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	22	1	321	2	Y	-0-					-0-
09	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	24	1	334	2	Y	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	27	1	357	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	-0-	78	1	1117	2	Y	-0-					-0-
*07	1064	N	1064	-0-	-0-	-0-	69	1	995	2	Y	-0-					-0-
08	1240	N	917	-0-	-323	-0-	60	1	857	2	Y	-0-					-0-
09	1200	N	1020	-0-	-180	-0-	68	1	952	2	Y	-0-					-0-
10	1054	N	1016	-0-	-38	-0-	69	1	947	2	Y	-0-					-0-
*11	1222	N	1222	-0-	-0-	-0-	87	1	1135	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	391	-0-	-59	-0-	29	1	362	2	Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	25	1	311	2	Y	-0-					-0-
08	465	N	344	-0-	-121	-0-	26	1	318	2	Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	34	1	402	2	Y	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	36	1	432	2	Y	-0-					-0-
*11	493	N	493	-0-	-0-	-0-	40	1	453	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	28	1	393	2	Y	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-					-0-
08	432	N	432	-0-	-0-	-0-	28	1	404	2	Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	29	1	407	2	Y	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	31	1	430	2	Y	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	33	1	429	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	13	1	200	2	Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	16	1	223	2	Y	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	2	Y	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	21	1	262	2	Y	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	25	1	299	2	Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
09	371	N	371	-0-	-0-	-0-	29	1	342	2	Y	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	26	1	303	2	Y	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	25	1	288	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	33	1	404	2	Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	22	1	274	2	Y	-0-					-0-
08	489	N	489	-0-	-0-	-0-	37	1	452	2	Y	-0-					-0-
09	490	N	490	-0-	-0-	-0-	37	1	453	2	Y	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	38	1	455	2	Y	-0-					-0-
11	480	N	323	-0-	-157	-0-	25	1	298	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	45	1	562	2	Y	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	38	1	454	2	Y	-0-					-0-
08	751	N	751	-0-	-0-	-0-	57	1	694	2	Y	-0-					-0-
09	540	N	501	-0-	-39	-0-	38	1	463	2	Y	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	44	1	523	2	Y	-0-					-0-
*11	594	N	594	-0-	-0-	-0-	48	1	546	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	37	1	523	2	Y	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	31	1	450	2	Y	-0-					-0-
08	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-					-0-
09	450	N	448	-0-	-2	-0-	30	1	418	2	Y	-0-					-0-
*10	503	N	503	-0-	-0-	-0-	34	1	469	2	Y	-0-					-0-
11	420	N	381	-0-	-39	-0-	27	1	354	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	248	-0-	-52	-0-	16	1	232	2	Y	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	17	1	236	2	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	20	1	275	2	Y	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	-0-	41	1	496	2	Y	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	36	1	432	2	Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	41	1	495	2	Y	-0-					-0-
09	510	N	360	-0-	-150	-0-	27	1	333	2	Y	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	39	1	445	2	Y	-0-					-0-
11	510	N	404	-0-	-106	-0-	33	1	371	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	691	-0-	-119	-0-	52	1	639	2	Y	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	58	1	692	2	Y	-0-					-0-
08	713	N	501	-0-	-212	-0-	38	1	463	2	Y	-0-					-0-
09	783	N	783	-0-	-0-	-0-	61	1	722	2	Y	-0-					-0-
10	713	N	681	-0-	-32	-0-	54	1	627	2	Y	-0-					-0-
*11	828	N	828	-0-	-0-	-0-	68	1	760	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	437	-0-	-2563	8188	28	1	403	2	Y	5	5	1			4
							6	9									
*07	3100	N	529	-0-	-2571	5617	34	1	489	2	Y	5	5	1			4
							6	9									
08	26323	X	20706	-0-	-5617	-0-	1364	1	19338	2	Y	4	5	1			3
							4	9									
09	510	X	430	-0-	-80	-0-	28	1	396	2	Y	5	5	1			3
							6	9									
10	527	X	426	-0-	-101	-0-	29	1	390	2	Y	6	3	1			6
							7	9									
11	510	X	451	-0-	-59	-0-	32	1	417	2	Y	2	6	1			2
							2	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	28	1	395	2	Y	3	3	1			2
							3	9									
*07	283	N	283	-0-	-0-	-0-	18	1	262	2	Y	3	3	1			2
							3	9									
08	155	N	9	-0-	-146	-0-	7	2	2	9	Y	2	2	1			2
09	360	N	155	-0-	-205	-0-	10	1	141	2	Y	4	3	1			3
							4	9									
10	279	N	164	-0-	-115	-0-	11	1	149	2	Y	4	2	1			5
							4	9									
*11	240	N	240	-0-	-0-	-0-	17	1	220	2	Y	3	6	1			2
							3	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	209	-0-	-31	-0-	14	1	192	2	Y	3	3	1			2
							3	9									
*07	171	N	171	-0-	-0-	-0-	11	1	157	2	Y	3	3	1			2
							3	9									
08	124	N	13	-0-	-111	-0-	11	2	2	9	Y	2	2	1			2
09	210	N	173	-0-	-37	-0-	11	1	160	2	Y	2	2	1			2
							2	9									
*10	187	N	187	-0-	-0-	-0-	13	1	171	2	Y	3	2	1			3
							3	9									
*11	223	N	223	-0-	-0-	-0-	16	1	206	2	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	63	1	905	2	Y	-0-					-0-
*07	984	N	984	-0-	-0-	-0-	63	1	921	2	Y	-0-					-0-
08	899	N	870	-0-	-29	-0-	58	1	812	2	Y	-0-					-0-
09	870	N	810	-0-	-60	-0-	54	1	756	2	Y	-0-					-0-
*10	974	N	974	-0-	-0-	-0-	67	1	907	2	Y	-0-					-0-
11	840	N	683	-0-	-157	-0-	49	1	634	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	23	1	248	2	Y	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	23	1	253	2	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	26	1	268	2	Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	22	1	220	2	Y	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	26	1	268	2	Y	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	28	1	275	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	12	1	101	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	15	1	121	2	Y	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	14	1	117	2	Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	14	1	105	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	17	1	175	2	Y	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	18	1	187	2	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	19	1	195	2	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	16	1	177	2	Y	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	26	1	259	2	Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	19	1	185	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	7	1	53	2	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	6	1	47	2	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	7	1	60	2	Y	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	13	1	99	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	19	1	165	2	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	18	1	146	2	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	22	1	181	2	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	20	1	169	2	Y	-0-					-0-
*10	248	N	248	-0-	-0-	-0-	27	1	221	2	Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	21	1	157	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	26	1	370	2	Y	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-
08	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-					-0-
09	416	N	416	-0-	-0-	-0-	27	1	389	2	Y	-0-					-0-
10	403	N	374	-0-	-29	-0-	26	1	348	2	Y	-0-					-0-
*11	420	N	420	-0-	-0-	-0-	29	1	391	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	2	1	18	2	Y	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	3	1	21	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
11	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	32	1	274	2	Y	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	24	1	212	2	Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	28	1	242	2	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	38	1	318	2	Y	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	28	1	236	2	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	31	1	227	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	83	1	356	2	Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	78	1	328	2	Y	-0-					-0-
08	497	N	497	-0-	-0-	-0-	93	1	404	2	Y	-0-					-0-
09	421	N	421	-0-	-0-	-0-	78	1	343	2	Y	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	77	1	335	2	Y	-0-					-0-
*11	379	N	379	-0-	-0-	-0-	50	1	329	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	25	1	107	2	Y	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	25	1	106	2	Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	29	1	125	2	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	28	1	131	2	Y	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	27	1	121	2	Y	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	14	1	97	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	35 24	1 9	499	2	Y	22	26	1			18
*07	786	N	786	-0-	-0-	-0-	49 29	1 9	708	2	Y	26	25	1			19
08	279	N	58	-0-	-221	-0-	2 24	1 9	32	2	Y	22	24	1			17
09	744	N	744	-0-	-0-	-0-	48 26	1 9	670	2	Y	24	24	1			17
10	713	N	673	-0-	-40	-0-	44 30	1 9	599	2	Y	27	16	1			28
*11	893	N	893	-0-	-0-	-0-	62 15	1 9	816	2	Y	14	31	1			11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	333	-0-	-27	-0-	21	1	312	2	Y	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	22	1	315	2	Y	-0-					-0-
08	341	N	338	-0-	-3	-0-	22	1	316	2	Y	-0-					-0-
09	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	27	1	350	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	34	1	492	2	Y	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	36	1	526	2	Y	-0-					-0-
08	465	N	397	-0-	-68	-0-	26	1	371	2	Y	-0-					-0-
09	540	N	481	-0-	-59	-0-	32	1	449	2	Y	-0-					-0-
10	558	N	475	-0-	-83	-0-	33	1	442	2	Y	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	34	1	441	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	291	-0-	-39	-0-	19	1	272	2	Y	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	21	1	303	2	Y	-0-					-0-
08	310	N	143	-0-	-167	-0-	9	1	134	2	Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	21	1	300	2	Y	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	24	1	330	2	Y	-0-					-0-
*11	376	N	376	-0-	-0-	-0-	27	1	349	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	10	1	142	2	Y	3	3	1			2
							3	9									
*07	133	N	133	-0-	-0-	-0-	8	1	122	2	Y	3	3	1			2
							3	9									
08	135	N	135	-0-	-0-	-0-	9	1	124	2	Y	2	2	1			2
							2	9									
09	176	N	176	-0-	-0-	-0-	11	1	161	2	Y	4	3	1			3
							4	9									
*10	119	N	119	-0-	-0-	-0-	7	1	105	2	Y	6	3	1			6
							7	9									
*11	171	N	171	-0-	-0-	-0-	12	1	157	2	Y	2	6	1			2
							2	9									

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	26	1	402	2	N	-0-					2
07	368	N	368	-0-	-0-	-0-	22	1	345	2	N	1	2	1			1
							1	9									
08	370	N	370	-0-	-0-	-0-	22	1	346	2	N	2					3
							2	9									
*09	420	N	405	-0-	-15	-0-	25	1	379	2	N	1	3	1			1
							1	9									
10	372	N	331	-0-	-41	-0-	19	1	310	2	N	2					3
							2	9									
11	360	N	316	-0-	-44	-0-	18	1	296	2	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	185	-0-	-115	-0-	12	1	173	2	Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	19	1	279	2	Y	-0-					-0-
08	341	N	292	-0-	-49	-0-	19	1	273	2	Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	18	1	241	2	Y	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	24	1	333	2	Y	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	24	1	309	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	24	1	357	2	Y	-0-					-0-
08	372	N	271	-0-	-101	-0-	18	1	253	2	Y	-0-					-0-
09	300	N	254	-0-	-46	-0-	17	1	237	2	Y	-0-					-0-
*10	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	27	1	357	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	42	1	598	2	Y	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	37	1	530	2	Y	-0-					-0-
08	775	N	598	-0-	-177	-0-	39	1	559	2	Y	-0-					-0-
09	630	N	565	-0-	-65	-0-	37	1	528	2	Y	-0-					-0-
10	558	N	555	-0-	-3	-0-	38	1	517	2	Y	-0-					-0-
11	570	N	568	-0-	-2	-0-	40	1	528	2	Y	-0-					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	11	1	161	2	Y	3	3	1			2
							3	9									
*07	181	N	181	-0-	-0-	-0-	11	1	167	2	Y	3	3	1			2
							3	9									
08	174	N	174	-0-	-0-	-0-	11	1	161	2	Y	2	2	1			2
							2	9									
09	165	N	165	-0-	-0-	-0-	11	1	152	2	Y	2	2	1			2
							2	9									
*10	171	N	171	-0-	-0-	-0-	11	1	157	2	Y	3	2	1			3
							3	9									
*11	184	N	184	-0-	-0-	-0-	13	1	170	2	Y	1	3	1			1
							1	9									

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	62	1	898	2	Y	-0-					-0-
*07	901	N	901	-0-	-0-	-0-	58	1	843	2	Y	-0-					-0-
08	279	N	39	-0-	-240	-0-	2	1	37	2	Y	-0-					-0-
09	960	N	859	-0-	-101	-0-	57	1	802	2	Y	-0-					-0-
*10	936	N	936	-0-	-0-	-0-	64	1	872	2	Y	-0-					-0-
*11	910	N	910	-0-	-0-	-0-	65	1	845	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-
11	120	N	89	-0-	-31	-0-	6	1	83	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	470	-0-	-130	-0-	30	1	440	2	Y	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	35	1	501	2	Y	-0-					-0-
08	589	N	498	-0-	-91	-0-	33	1	465	2	Y	-0-					-0-
09	617	N	617	-0-	-0-	-0-	41	1	576	2	Y	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	41	1	554	2	Y	-0-					-0-
*11	559	N	559	-0-	-0-	-0-	39	1	520	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	19	1	222	2	Y	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	20	1	254	2	Y	-0-					-0-
08	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
09	263	N	263	-0-	-0-	-0-	21	1	242	2	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	17	1	205	2	Y	-0-					-0-
11	240	N	237	-0-	-3	-0-	19	1	218	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	697	-0-	-53	-0-	46	1	651	2	Y	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	43	1	620	2	Y	-0-					-0-
08	775	N	635	-0-	-140	-0-	41	1	594	2	Y	-0-					-0-
09	690	N	589	-0-	-101	-0-	39	1	550	2	Y	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	51	1	685	2	Y	-0-					-0-
*11	820	N	820	-0-	-0-	-0-	58	1	762	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	700	-0-	-200	-0-	44 24	1 9	632	2	Y	22	26	1			18
*07	752	N	752	-0-	-0-	-0-	47 29	1 9	676	2	Y	26	25	1			19
08	279	N	44	-0-	-235	-0-	2 24	1 9	18	2	Y	22	24	1			17
09	690	N	609	-0-	-81	-0-	39 26	1 9	544	2	Y	24	24	1			17
10	744	N	502	-0-	-242	-0-	33 30	1 9	439	2	Y	27	16	1			28
*11	383	N	383	-0-	-0-	-0-	26 14	1 9	343	2	Y	13	30	1			11

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	50	1	571	2	Y	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	48	1	551	2	Y	-0-					-0-
08	651	N	545	-0-	-106	-0-	43	1	502	2	Y	-0-					-0-
09	630	N	605	-0-	-25	-0-	47	1	558	2	Y	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	53	1	569	2	Y	-0-					-0-
11	540	N	319	-0-	-221	-0-	28	1	291	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	28	1	132	2	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	24	1	111	2	Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	28	1	150	2	Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	31	1	147	2	Y	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	25	1	119	2	Y	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	35	1	158	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	543	-0-	-27	-0-	35	1	508	2	Y	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	40	1	584	2	Y	-0-					-0-
08	713	N	573	-0-	-140	-0-	37	1	536	2	Y	-0-					-0-
09	809	N	809	-0-	-0-	-0-	54	1	755	2	Y	-0-					-0-
*10	787	N	787	-0-	-0-	-0-	54	1	733	2	Y	-0-					-0-
*11	754	N	754	-0-	-0-	-0-	53	1	701	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	18	1	276	2	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	19	1	294	2	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	19	1	293	2	N	-0-					-0-
*09	300	N	259	-0-	-41	-0-	16	1	243	2	N	-0-					-0-
10	310	N	293	-0-	-17	-0-	17	1	276	2	N	-0-					-0-
11	300	N	293	-0-	-7	-0-	17	1	276	2	N	-0-					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1001	N	1001	-0-	-0-	-0-	221	1	780	2	N	-0-					4
07	1017	N	1017	-0-	-0-	-0-	226	1	791	2	N	-0-					4
08	1032	N	1032	-0-	-0-	-0-	230	1	802	2	N	-0-					4
09	990	N	877	-0-	-113	-0-	188	1	688	2	N	1					5
							1	9									
10	1023	N	1001	-0-	-22	-0-	219	1	782	2	N	-0-	5	1			-0-
11	990	N	934	-0-	-56	-0-	192	1	740	2	N	2					2
							2	9									

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	-0-	43	1	667	2	N	2					6
							2	9									
07	732	N	732	-0-	-0-	-0-	44	1	685	2	N	3	6	1			3
							3	9									
08	690	N	690	-0-	-0-	-0-	42	1	644	2	N	4					7
							4	9									
*09	720	N	687	-0-	-33	-0-	42	1	643	2	N	2	7	1			2
							2	9									
10	744	N	694	-0-	-50	-0-	40	1	648	2	N	5					7
							6	9									
*11	707	N	707	-0-	-0-	-0-	41	1	659	2	N	6	7	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	678	-0-	-102	-0-	42	1	636	2	N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	41	1	639	2	N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	42	1	651	2	N	-0-					-0-
*09	690	N	628	-0-	-62	-0-	38	1	590	2	N	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	40	1	661	2	N	-0-					-0-
*11	733	N	733	-0-	-0-	-0-	43	1	690	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	41	1	623	2	N	-0-					2
07	583	N	583	-0-	-0-	-0-	35	1	547	2	N	1	2	1			1
							1	9									
08	578	N	578	-0-	-0-	-0-	35	1	541	2	N	2					3
							2	9									
*09	660	N	582	-0-	-78	-0-	35	1	546	2	N	1	3	1			1
							1	9									
10	589	N	512	-0-	-77	-0-	29	1	481	2	N	2					3
							2	9									
11	570	N	465	-0-	-105	-0-	27	1	436	2	N	2	3	1			2
							2	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	41	1	627	2	N	1					3
							1	9									
07	590	N	590	-0-	-0-	-0-	35	1	555	2	N	-0-	2	1			1
08	598	N	598	-0-	-0-	-0-	36	1	560	2	N	2					3
							2	9									
*09	660	N	551	-0-	-109	-0-	34	1	516	2	N	1	3	1			1
							1	9									
10	589	N	553	-0-	-36	-0-	32	1	519	2	N	2					3
							2	9									
11	570	N	458	-0-	-112	-0-	27	1	429	2	N	2	3	1			2
							2	9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0-	-0-	51	1	778	2	N	-0-					26
07	616	N	616	-0-	-0-	-0-	37	1	579	2	N	-0-	25	1			1
08	768	N	768	-0-	-0-	-0-	46	1	722	2	N	-0-					1
*09	840	N	775	-0-	-65	-0-	47	1	728	2	N	-0-	1	1			-0-
*10	759	N	759	-0-	-0-	-0-	44	1	715	2	N	-0-					-0-
11	750	N	634	-0-	-116	-0-	37	1	597	2	N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	169	-0-	-161	-0-	10	1	158	2	N	1					2
							1	9									
07	502	N	502	-0-	-0-	-0-	30	1	471	2	N	1	2	1			1
							1	9									
08	367	N	367	-0-	-0-	-0-	22	1	343	2	N	2					3
							2	9									
*09	323	N	323	-0-	-0-	-0-	20	1	302	2	N	1	3	1			1
							1	9									
10	496	N	351	-0-	-145	-0-	20	1	329	2	N	2					3
							2	9									
11	360	N	264	-0-	-96	-0-	15	1	247	2	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	870	-0-	-120	-0-	870	2			N	-0-					-0-
*07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
*11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

06	491	N	491	-0-	-0-	-0-	32	1	453	2	Y	5	5	1			4
							6	9									
*07	503	N	503	-0-	-0-	-0-	32	1	465	2	Y	5	5	1			4
							6	9									
08	418	N	418	-0-	-0-	-0-	28	1	386	2	Y	4	5	1			3
							4	9									
09	496	N	496	-0-	-0-	-0-	32	1	458	2	Y	5	5	1			3
							6	9									
*10	499	N	499	-0-	-0-	-0-	33	1	459	2	Y	6	3	1			6
							7	9									
*11	401	N	401	-0-	-0-	-0-	29	1	370	2	Y	2	6	1			2
							2	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

06	502	N	502	-0-	-0-	-0-	31	1	471	2	N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	50	1	776	2	N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	47	1	725	2	N	-0-					-0-
*09	690	N	690	-0-	-0-	-0-	42	1	648	2	N	-0-					-0-
10	837	N	676	-0-	-161	-0-	39	1	637	2	N	-0-					-0-
11	750	N	596	-0-	-154	-0-	35	1	561	2	N	-0-					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

06	735	N	735	-0-	-0-	-0-	45	1	690	2	N	-0-					2
07	754	N	754	-0-	-0-	-0-	45	1	708	2	N	1	2	1			1
							1	9									
08	850	N	850	-0-	-0-	-0-	51	1	797	2	N	2					3
							2	9									
*09	952	N	952	-0-	-0-	-0-	58	1	893	2	N	1	3	1			1
							1	9									
*10	797	N	797	-0-	-0-	-0-	46	1	749	2	N	2					3
							2	9									
11	810	N	539	-0-	-271	-0-	31	1	506	2	N	2	3	1			2
							2	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1481	-0-	-229	-0-	248	1	1233	2	N	-0-					-0-
*07	1451	N	1451	-0-	-0-	-0-	248	1	1203	2	N	-0-					-0-
08	1612	N	1111	-0-	-501	-0-	184	1	927	2	N	-0-					-0-
09	1470	N	1237	-0-	-233	-0-	240	1	997	2	N	-0-					-0-
10	1457	N	1257	-0-	-200	-0-	248	1	1009	2	N	-0-					-0-
11	1080	N	732	-0-	-348	-0-	125	1	607	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	47	1	574	2	N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	45	1	555	2	N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	55	1	674	2	N	-0-					-0-
09	630	N	509	-0-	-121	-0-	40	1	469	2	N	-0-					-0-
*10	719	N	719	-0-	-0-	-0-	57	1	662	2	N	-0-					-0-
11	720	N	511	-0-	-209	-0-	41	1	470	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	4	1	46	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	315	-0-	-165	-0-	21	1	291	2	Y	3	3	1			2
							3	9									
*07	357	N	357	-0-	-0-	-0-	23	1	331	2	Y	3	3	1			2
							3	9									
08	124	N	18	-0-	-106	-0-	1	1	15	2	Y	2	2	1			2
							2	9									
09	330	N	306	-0-	-24	-0-	20	1	284	2	Y	2	2	1			2
							2	9									
10	372	N	277	-0-	-95	-0-	18	1	256	2	Y	3	2	1			3
							3	9									
*11	361	N	361	-0-	-0-	-0-	25	1	335	2	Y	1	3	1			1
							1	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	54	1	783	2	Y	3	3	1			2
							3	9									
*07	749	N	749	-0-	-0-	-0-	48	1	698	2	Y	3	3	1			2
							3	9									
08	217	N	34	-0-	-183	-0-	2	1	30	2	Y	2	2	1			2
							2	9									
09	594	N	594	-0-	-0-	-0-	39	1	553	2	Y	2	2	1			2
							2	9									
*10	607	N	607	-0-	-0-	-0-	41	1	563	2	Y	3	2	1			3
							3	9									
*11	560	N	560	-0-	-0-	-0-	40	1	519	2	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	61	1	757	2	N	-0-					-0-
*07	771	N	771	-0-	-0-	-0-	58	1	713	2	N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	60	1	725	2	N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	70	1	857	2	N	-0-					-0-
10	775	N	769	-0-	-6	-0-	62	1	707	2	N	-0-					-0-
*11	771	N	771	-0-	-0-	-0-	62	1	709	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	444	-0-	-6	-0-	28	1	413	2	Y	3	3	1			2
							3	9									
*07	468	N	468	-0-	-0-	-0-	30	1	435	2	Y	3	3	1			2
							3	9									
08	465	N	438	-0-	-27	-0-	28	1	408	2	Y	2	2	1			2
							2	9									
09	450	N	344	-0-	-106	-0-	23	1	319	2	Y	2	2	1			2
							2	9									
10	465	N	422	-0-	-43	-0-	29	1	390	2	Y	3	2	1			3
							3	9									
*11	455	N	455	-0-	-0-	-0-	32	1	421	2	Y	2	3	1			2
							2	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0-	-0-	75	1	1154	2	N	4					12
							4	9									
07	1264	N	1264	-0-	-0-	-0-	75	1	1182	2	N	6	12	1			6
							7	9									
08	1292	N	1292	-0-	-0-	-0-	78	1	1208	2	N	5					11
							6	9									
*09	1237	N	1237	-0-	-0-	-0-	75	1	1159	2	N	3	11	1			3
							3	9									
*10	1284	N	1284	-0-	-0-	-0-	73	1	1205	2	N	5					8
							6	9									
11	1260	N	1216	-0-	-44	-0-	71	1	1145	2	N	-0-	8	1			-0-

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	32	1	505	2	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	32	1	503	2	N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	31	1	486	2	N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	31	1	503	2	N	-0-					-0-
*11	524	N	524	-0-	-0-	-0-	31	1	493	2	N	-0-					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1090	N	1090	-0-	-0-	-0-	67	1	1019	2	N	4					12
							4	9									
07	1094	N	1094	-0-	-0-	-0-	65	1	1021	2	N	7	12	1			7
							8	9									
08	1079	N	1079	-0-	-0-	-0-	65	1	1007	2	N	6					13
							7	9									
*09	1080	N	1056	-0-	-24	-0-	64	1	986	2	N	5	14	1			4
							6	9									
10	1085	N	1039	-0-	-46	-0-	59	1	969	2	N	10					14
							11	9									
11	1050	N	982	-0-	-68	-0-	57	1	911	2	N	13	15	1			12
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1416	N	1416	-0-	-0-	-0-	87	1	1325	2	N	4					12
							4	9									
07	1465	N	1465	-0-	-0-	-0-	87	1	1370	2	N	7	12	1			7
							8	9									
08	1436	N	1436	-0-	-0-	-0-	87	1	1342	2	N	6					13
							7	9									
*09	1410	N	1312	-0-	-98	-0-	80	1	1226	2	N	5	14	1			4
							6	9									
10	1457	N	1265	-0-	-192	-0-	72	1	1182	2	N	10					14
							11	9									
11	1380	N	1307	-0-	-73	-0-	76	1	1217	2	N	13	15	1			12
							14	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	728	-0-	-2272	1154	45	1	681	2	N	2					6
							2	9									
07	1688	N	534	-0-	-1154	-0-	32	1	499	2	N	3	6	1			3
							3	9									
08	2821	X	573	-0-	-2248	-0-	34	1	535	2	N	4					7
							4	9									
*09	2730	X	678	-0-	-2052	-0-	41	1	635	2	N	2	7	1			2
							2	9									
10	2821	X	603	-0-	-2218	-0-	34	1	563	2	N	5					7
							6	9									
11	720	X	599	-0-	-121	-0-	35	1	557	2	N	6	7	1			6
							7	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	27	1	276	2	N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	29	1	319	2	N	-0-					-0-
08	403	N	331	-0-	-72	-0-	29	1	302	2	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	26	1	276	2	N	-0-					-0-
*10	383	N	383	-0-	-0-	-0-	35	1	348	2	N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	35	1	335	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	303	-0-	-267	-0-	25	1	278	2	N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	24	1	281	2	N	-0-					-0-
08	372	N	266	-0-	-106	-0-	21	1	245	2	N	-0-					-0-
09	300	N	248	-0-	-52	-0-	19	1	229	2	N	-0-					-0-
10	310	N	218	-0-	-92	-0-	19	1	199	2	N	-0-					-0-
11	270	N	184	-0-	-86	-0-	16	1	168	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	39	1	594	2	N	2					6
							2	9									
07	655	N	655	-0-	-0-	-0-	39	1	613	2	N	3	6	1			3
							3	9									
08	930	N	930	-0-	-0-	-0-	56	1	870	2	N	4					7
							4	9									
*09	1029	N	1029	-0-	-0-	-0-	63	1	964	2	N	2	7	1			2
							2	9									
*10	1029	N	1029	-0-	-0-	-0-	59	1	964	2	N	5					7
							6	9									
*11	928	N	928	-0-	-0-	-0-	54	1	867	2	N	6	7	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0-	-0-	57	1	876	2	N	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	102	1	1591	2	N	-0-					-0-
08	2207	N	2207	-0-	-0-	-0-	134	1	2073	2	N	-0-					-0-
*09	1876	N	1876	-0-	-0-	-0-	114	1	1762	2	N	-0-					-0-
*10	1884	N	1884	-0-	-0-	-0-	108	1	1776	2	N	-0-					-0-
11	2130	N	1664	-0-	-466	-0-	97	1	1567	2	N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

06	1050	N	911	-0-	-139	-0-	272	1	639	2	N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	352	1	552	2	N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	215	1	715	2	N	-0-					-0-
09	900	N	874	-0-	-26	-0-	327	1	547	2	N	-0-					-0-
*10	1165	N	1165	-0-	-0-	-0-	458	1	707	2	N	-0-					-0-
*11	1100	N	1100	-0-	-0-	-0-	448	1	652	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

06	1172	N	1172	-0-	-0-	-0-	73	1	1099	2	N	-0-					8
07	1266	N	1266	-0-	-0-	-0-	78	1	1188	2	N	-0-					8
08	1238	N	1238	-0-	-0-	-0-	76	1	1162	2	N	-0-					8
*09	1170	N	1152	-0-	-18	-0-	71	1	1081	2	N	-0-					8
10	1271	N	1221	-0-	-50	-0-	71	1	1150	2	N	-0-					8
11	1200	N	1070	-0-	-130	-0-	62	1	1008	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

06	598	N	598	-0-	-0-	-0-	178	1	420	2	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	113	1	177	2	N	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	250	1	833	2	N	-0-					-0-
09	600	N	329	-0-	-271	-0-	123	1	206	2	N	-0-					-0-
10	279	N	19	-0-	-260	-0-	7	1	12	2	N	-0-					-0-
11	1050	N	5	-0-	-1045	-0-	2	1	3	2	N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

06	878	N	878	-0-	-0-	-0-	56	1	822	2	N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	57	1	856	2	N	-0-					-0-
08	992	N	936	-0-	-56	-0-	59	1	877	2	N	-0-					-0-
*09	870	N	866	-0-	-4	-0-	55	1	811	2	N	-0-					-0-
*10	960	N	960	-0-	-0-	-0-	57	1	903	2	N	-0-					-0-
*11	1120	N	1120	-0-	-0-	-0-	68	1	1052	2	N	-0-					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

06	1666	N	1666	-0-	-0-	-0-	106	1	1560	2	N	-0-					-0-
07	1623	N	1623	-0-	-0-	-0-	101	1	1522	2	N	-0-					-0-
08	1612	N	1466	-0-	-146	-0-	92	1	1374	2	N	-0-					-0-
*09	1680	N	1260	-0-	-420	-0-	80	1	1180	2	N	-0-					-0-
10	1612	N	1336	-0-	-276	-0-	81	1	1255	2	N	-0-					-0-
11	1410	N	1296	-0-	-114	-0-	78	1	1218	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	45	1	660	2	N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	36	1	540	2	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	40	1	597	2	N	-0-					-0-
*09	720	N	594	-0-	-126	-0-	38	1	556	2	N	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	41	1	633	2	N	-0-					-0-
11	630	N	625	-0-	-5	-0-	38	1	587	2	N	-0-					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	35	1	530	2	N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	34	1	535	2	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	33	1	504	2	N	-0-					-0-
*09	580	N	580	-0-	-0-	-0-	35	1	545	2	N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	39	1	633	2	N	-0-					-0-
*11	599	N	599	-0-	-0-	-0-	35	1	564	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	19	-0-	-1091	-0-	2	1	17	2	N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	15	1	228	2	N	-0-					-0-
08	1064	N	1064	-0-	-0-	-0-	70	1	994	2	N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	60	1	838	2	N	-0-					-0-
*10	1146	N	1146	-0-	-0-	-0-	79	1	1067	2	N	-0-					-0-
*11	1237	N	1237	-0-	-0-	-0-	87	1	1150	2	N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	578	-0-	-2422	666	35	1	543	2	N	-0-					-0-
07	1280	N	614	-0-	-666	-0-	37	1	577	2	N	-0-					-0-
08	1705	X	605	-0-	-1100	-0-	37	1	568	2	N	-0-					-0-
*09	1650	X	595	-0-	-1055	-0-	36	1	559	2	N	-0-					-0-
10	1705	X	563	-0-	-1142	-0-	32	1	531	2	N	-0-					-0-
11	600	X	549	-0-	-51	-0-	32	1	517	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	21	1	321	2	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	21	1	331	2	N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	24	1	373	2	N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	22	1	337	2	N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	24	1	395	2	N	-0-					-0-
11	390	N	318	-0-	-72	-0-	19	1	299	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0-	-0-	62	1	940	2	N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	58	1	890	2	N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	57	1	890	2	N	-0-					-0-
*09	1044	N	1044	-0-	-0-	-0-	64	1	980	2	N	-0-					-0-
10	961	N	934	-0-	-27	-0-	55	1	879	2	N	-0-					-0-
*11	1099	N	1099	-0-	-0-	-0-	65	1	1034	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0-	-0-	76	1	1118	2	N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	76	1	1135	2	N	-0-					-0-
08	1271	N	1226	-0-	-45	-0-	77	1	1149	2	N	-0-					-0-
*09	1200	N	1175	-0-	-25	-0-	74	1	1101	2	N	-0-					-0-
*10	1345	N	1345	-0-	-0-	-0-	80	1	1265	2	N	-0-					-0-
11	1200	N	1020	-0-	-180	-0-	63	1	957	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	41	1	593	2	N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	30	1	440	2	N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	45	1	645	2	N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	52	1	730	2	N	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	46	1	628	2	N	-0-					-0-
*11	679	N	679	-0-	-0-	-0-	47	1	632	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

06	1501	N	1501	-0-	-0-	-0-	95	1	1406	2	N	-0-					-0-
07	1668	N	1668	-0-	-0-	-0-	105	1	1563	2	N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	115	1	1701	2	N	-0-					-0-
*09	1628	N	1628	-0-	-0-	-0-	103	1	1525	2	N	-0-					-0-
*10	1832	N	1832	-0-	-0-	-0-	110	1	1722	2	N	-0-					-0-
11	1770	N	1648	-0-	-122	-0-	100	1	1548	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

06	221	N	221	-0-	-0-	-0-	13	1	207	2	N	1					3
							1	9									
07	296	N	296	-0-	-0-	-0-	18	1	278	2	N	-0-	2	1			1
08	234	N	234	-0-	-0-	-0-	14	1	218	2	N	2					3
							2	9									
*09	210	N	198	-0-	-12	-0-	12	1	185	2	N	1	3	1			1
							1	9									
10	310	N	237	-0-	-73	-0-	13	1	222	2	N	2					3
							2	9									
11	240	N	172	-0-	-68	-0-	10	1	160	2	N	2	3	1			2
							2	9									

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

06	970	N	970	-0-	-0-	-0-	59	1	909	2	N	2					6
							2	9									
07	1043	N	1043	-0-	-0-	-0-	63	1	977	2	N	3	6	1			3
							3	9									
08	949	N	949	-0-	-0-	-0-	57	1	888	2	N	4					7
							4	9									
*09	960	N	958	-0-	-2	-0-	58	1	898	2	N	2	7	1			2
							2	9									
10	1054	N	963	-0-	-91	-0-	55	1	902	2	N	5					7
							6	9									
11	930	N	896	-0-	-34	-0-	52	1	837	2	N	6	7	1			6
							7	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

06	895	N	895	-0-	-0-	-0-	56	1	839	2	N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	48	1	758	2	N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	42	1	647	2	N	-0-					-0-
*09	900	N	820	-0-	-80	-0-	51	1	769	2	N	-0-					-0-
*10	1028	N	1028	-0-	-0-	-0-	60	1	968	2	N	-0-					-0-
*11	1036	N	1036	-0-	-0-	-0-	61	1	975	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	41	1	633	2	N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	38	1	596	2	N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	35	1	536	2	N	-0-					-0-
*09	893	N	893	-0-	-0-	-0-	55	1	838	2	N	-0-					-0-
*10	781	N	781	-0-	-0-	-0-	45	1	736	2	N	-0-					-0-
*11	677	N	677	-0-	-0-	-0-	40	1	637	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

06	1157	N	1157	-0-	-0-	-0-	72	1	1085	2	N	-0-					-0-
07	1230	N	1230	-0-	-0-	-0-	75	1	1155	2	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	60	1	910	2	N	-0-					-0-
*09	1170	N	1107	-0-	-63	-0-	68	1	1039	2	N	-0-					-0-
10	1240	N	1218	-0-	-22	-0-	71	1	1147	2	N	-0-					-0-
11	930	N	701	-0-	-229	-0-	41	1	660	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

06	467	N	467	-0-	-0-	-0-	29	1	438	2	N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	37	1	580	2	N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	39	1	583	2	N	-0-					-0-
*09	528	N	528	-0-	-0-	-0-	32	1	496	2	N	-0-					-0-
10	620	N	507	-0-	-113	-0-	29	1	478	2	N	-0-					-0-
11	600	N	552	-0-	-48	-0-	32	1	520	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

06	810	N	661	-0-	-149	-0-	43	1	618	2	N	-0-					-0-
*07	759	N	759	-0-	-0-	-0-	49	1	710	2	N	-0-					-0-
08	837	N	773	-0-	-64	-0-	51	1	722	2	N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	46	1	638	2	N	-0-					-0-
*10	766	N	766	-0-	-0-	-0-	53	1	713	2	N	-0-					-0-
*11	908	N	908	-0-	-0-	-0-	64	1	844	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					1
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					1
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					1
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					1
*10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					1
*11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

06	1020	N	998	-0-	-22	-0-	61	1	937	2	N	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	65	1	1024	2	N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	61	1	949	2	N	-0-					-0-
*09	1003	N	1003	-0-	-0-	-0-	61	1	942	2	N	-0-					-0-
10	1085	N	1030	-0-	-55	-0-	59	1	971	2	N	-0-					-0-
*11	1039	N	1039	-0-	-0-	-0-	60	1	979	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	49	1	750	2	N	4					12
							4	9									
07	856	N	856	-0-	-0-	-0-	51	1	797	2	N	7	12	1			7
							8	9									
08	780	N	780	-0-	-0-	-0-	47	1	726	2	N	6					13
							7	9									
*09	813	N	813	-0-	-0-	-0-	49	1	758	2	N	5	14	1			4
							6	9									
10	868	N	738	-0-	-130	-0-	42	1	685	2	N	10					14
							11	9									
*11	777	N	777	-0-	-0-	-0-	45	1	718	2	N	13	15	1			12
							14	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	16	1	233	2	N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	13	1	192	2	N	-0-					-0-
08	217	N	179	-0-	-38	-0-	11	1	168	2	N	-0-					-0-
09	240	N	211	-0-	-29	-0-	14	1	197	2	N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	15	1	208	2	N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	13	1	179	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	40	1	606	2	N	2					7
							2	9									
07	614	N	614	-0-	-0-	-0-	37	1	573	2	N	4	7	1			4
							4	9									
08	574	N	574	-0-	-0-	-0-	35	1	535	2	N	4					8
							4	9									
*09	660	N	624	-0-	-36	-0-	38	1	583	2	N	3	8	1			3
							3	9									
10	620	N	527	-0-	-93	-0-	30	1	490	2	N	6					9
							7	9									
11	570	N	565	-0-	-5	-0-	33	1	524	2	N	7	9	1			7
							8	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	42	1	646	2	N	3					10
							3	9									
07	667	N	667	-0-	-0-	-0-	40	1	621	2	N	5	10	1			5
							6	9									
08	683	N	683	-0-	-0-	-0-	41	1	636	2	N	5					10
							6	9									
*09	690	N	683	-0-	-7	-0-	41	1	638	2	N	4	11	1			3
							4	9									
10	682	N	654	-0-	-28	-0-	37	1	608	2	N	8					11
							9	9									
11	660	N	652	-0-	-8	-0-	37	1	603	2	N	11	12	1			10
							12	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	17	1	236	2	N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	18	1	246	2	N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	20	1	254	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	38	1	580	2	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	32	1	496	2	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	33	1	517	2	N	-0-					-0-
*09	630	N	546	-0-	-84	-0-	33	1	513	2	N	-0-					-0-
10	527	N	431	-0-	-96	-0-	25	1	406	2	N	-0-					-0-
11	540	N	501	-0-	-39	-0-	29	1	472	2	N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

06	1004	N	1004	-0-	-0-	-0-	61	1	941	2	N	2					6
							2	9									
07	1054	N	1054	-0-	-0-	-0-	63	1	989	2	N	2	5	1			3
							2	9									
08	1085	N	1085	-0-	-0-	-0-	66	1	1015	2	N	4					7
							4	9									
*09	990	N	878	-0-	-112	-0-	53	1	823	2	N	2	7	1			2
							2	9									
10	1054	N	1004	-0-	-50	-0-	57	1	941	2	N	5					7
							6	9									
11	1050	N	928	-0-	-122	-0-	54	1	867	2	N	6	7	1			6
							7	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

06	780	N	653	-0-	-127	-0-	42	1	611	2	N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	36	1	527	2	N	-0-					-0-
08	868	N	576	-0-	-292	-0-	38	1	538	2	N	-0-					-0-
09	660	N	648	-0-	-12	-0-	43	1	605	2	N	-0-					-0-
*10	822	N	822	-0-	-0-	-0-	56	1	766	2	N	-0-					-0-
*11	670	N	670	-0-	-0-	-0-	47	1	623	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

06	360	N	323	-0-	-37	-0-	21	1	302	2	N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	20	1	286	2	N	-0-					-0-
08	372	N	331	-0-	-41	-0-	22	1	309	2	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	21	1	286	2	N	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	23	1	310	2	N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	26	1	337	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

06	766	N	766	-0-	-0-	-0-	47	1	719	2	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	47	1	738	2	N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	53	1	807	2	N	-0-					-0-
*09	780	N	690	-0-	-90	-0-	42	1	648	2	N	-0-					-0-
*10	789	N	789	-0-	-0-	-0-	45	1	744	2	N	-0-					-0-
11	840	N	836	-0-	-4	-0-	50	1	786	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

06	538	N	538	-0-	-0-	-0-	35	1	503	2	N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	24	1	352	2	N	-0-					-0-
08	372	N	370	-0-	-2	-0-	25	1	345	2	N	-0-					-0-
09	540	N	470	-0-	-70	-0-	32	1	438	2	N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	28	1	375	2	N	-0-					-0-
11	360	N	331	-0-	-29	-0-	23	1	308	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	N	942	-0-	-0-	-0-	59	1	883	2	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	63	1	966	2	N	-0-					-0-
08	927	N	927	-0-	-0-	-0-	57	1	870	2	N	-0-					-0-
*09	930	N	749	-0-	-181	-0-	46	1	703	2	N	-0-					-0-
*10	1029	N	1029	-0-	-0-	-0-	60	1	969	2	N	-0-					-0-
*11	985	N	985	-0-	-0-	-0-	58	1	927	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	520	-0-	-20	-0-	32	1	488	2	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	32	1	502	2	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					-0-
*09	720	N	720	-0-	-0-	-0-	45	1	675	2	N	-0-					-0-
10	527	N	524	-0-	-3	-0-	30	1	494	2	N	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	38	1	606	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1316	N	1316	-0-	-0-	-0-	81	1	1235	2	N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	85	1	1316	2	N	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	86	1	1320	2	N	-0-					-0-
*09	1320	N	1146	-0-	-174	-0-	71	1	1075	2	N	-0-					-0-
10	1395	N	1063	-0-	-332	-0-	62	1	1001	2	N	-0-					-0-
11	1350	N	977	-0-	-373	-0-	58	1	919	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1092	-0-	-258	-0-	68	1	1024	2	N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	74	1	1143	2	N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	65	1	996	2	N	-0-					-0-
*09	1080	N	1014	-0-	-66	-0-	63	1	951	2	N	-0-					-0-
*10	1216	N	1216	-0-	-0-	-0-	71	1	1145	2	N	-0-					-0-
*11	1364	N	1364	-0-	-0-	-0-	81	1	1283	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	47	1	727	2	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	38	1	602	2	N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	33	1	518	2	N	-0-					-0-
*09	780	N	698	-0-	-82	-0-	43	1	655	2	N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	40	1	664	2	N	-0-					-0-
*11	896	N	896	-0-	-0-	-0-	53	1	843	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	42	1	640	2	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	46	1	709	2	N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	44	1	689	2	N	-0-					-0-
*09	690	N	633	-0-	-57	-0-	39	1	594	2	N	-0-					-0-
10	744	N	677	-0-	-67	-0-	39	1	638	2	N	-0-					-0-
11	720	N	629	-0-	-91	-0-	37	1	592	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	49	1	734	2	N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	45	1	691	2	N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	46	1	690	2	N	-0-					-0-
*09	780	N	715	-0-	-65	-0-	44	1	671	2	N	-0-					-0-
*10	755	N	755	-0-	-0-	-0-	44	1	711	2	N	-0-					-0-
*11	816	N	816	-0-	-0-	-0-	49	1	767	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1520	N	1520	-0-	-0-	-0-	94	1	1426	2	N	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	77	1	1186	2	N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	69	1	1050	2	N	-0-					-0-
*09	1530	N	1320	-0-	-210	-0-	81	1	1239	2	N	-0-					-0-
*10	1338	N	1338	-0-	-0-	-0-	78	1	1260	2	N	-0-					-0-
11	1080	N	1021	-0-	-59	-0-	61	1	960	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	23	1	345	2	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	26	1	411	2	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-					-0-
*09	372	N	372	-0-	-0-	-0-	23	1	349	2	N	-0-					-0-
*10	714	N	714	-0-	-0-	-0-	41	1	673	2	N	-0-					-0-
*11	829	N	829	-0-	-0-	-0-	48	1	781	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1223	N	1223	-0-	-0-	-0-	213	1	1010	2	N	-0-					-0-
*07	1064	N	1064	-0-	-0-	-0-	195	1	869	2	N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	149	1	805	2	N	-0-					-0-
09	1230	N	1040	-0-	-190	-0-	178	1	862	2	N	-0-					-0-
10	1054	N	958	-0-	-96	-0-	166	1	792	2	N	-0-					-0-
*11	984	N	984	-0-	-0-	-0-	177	1	807	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	68	1	1023	2	N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	64	1	983	2	N	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	66	1	1017	2	N	-0-					-0-
*09	1080	N	1016	-0-	-64	-0-	63	1	953	2	N	-0-					-0-
10	1054	N	1030	-0-	-24	-0-	60	1	970	2	N	-0-					-0-
*11	1100	N	1100	-0-	-0-	-0-	65	1	1035	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	10	1	157	2	N	-0-					7
07	202	N	202	-0-	-0-	-0-	12	1	190	2	N	-0-					7
08	196	N	196	-0-	-0-	-0-	12	1	184	2	N	-0-					7
*09	180	N	155	-0-	-25	-0-	9	1	146	2	N	-0-					7
10	217	N	183	-0-	-34	-0-	11	1	172	2	N	-0-					7
11	180	N	158	-0-	-22	-0-	9	1	149	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	757	-0-	-113	-0-	47	1	710	2	N	-0-					7
07	896	N	896	-0-	-0-	-0-	55	1	841	2	N	-0-					7
08	1064	N	1064	-0-	-0-	-0-	65	1	999	2	N	-0-					7
*09	907	N	907	-0-	-0-	-0-	56	1	851	2	N	-0-					7
*10	986	N	986	-0-	-0-	-0-	58	1	928	2	N	-0-					7
11	1020	N	975	-0-	-45	-0-	58	1	917	2	N	-0-					7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1960	N	1960	-0-	-0-	-0-	121	1	1839	2	N	-0-					-0-
07	2165	N	2165	-0-	-0-	-0-	131	1	2034	2	N	-0-					-0-
08	2117	N	2117	-0-	-0-	-0-	129	1	1988	2	N	-0-					-0-
*09	2034	N	2034	-0-	-0-	-0-	125	1	1909	2	N	-0-					-0-
*10	2242	N	2242	-0-	-0-	-0-	130	1	2112	2	N	-0-					-0-
*11	2159	N	2159	-0-	-0-	-0-	127	1	2032	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0-	-0-	74	1	1125	2	N	-0-					-0-
07	1346	N	1346	-0-	-0-	-0-	82	1	1264	2	N	-0-					-0-
08	1214	N	1214	-0-	-0-	-0-	74	1	1140	2	N	-0-					-0-
*09	1267	N	1267	-0-	-0-	-0-	78	1	1189	2	N	-0-					-0-
10	1333	N	1324	-0-	-9	-0-	77	1	1247	2	N	-0-					-0-
*11	1356	N	1356	-0-	-0-	-0-	80	1	1276	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	19	1	297	2	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	26	1	400	2	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	24	1	380	2	N	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	22	1	344	2	N	-0-					-0-
10	434	N	375	-0-	-59	-0-	22	1	353	2	N	-0-					-0-
11	390	N	237	-0-	-153	-0-	14	1	223	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	37	1	571	2	N	2					5
							2	9									
07	555	N	555	-0-	-0-	-0-	33	1	519	2	N	3	5	1			3
							3	9									
08	567	N	567	-0-	-0-	-0-	34	1	531	2	N	2					5
							2	9									
*09	600	N	516	-0-	-84	-0-	31	1	482	2	N	3	6	1			2
							3	9									
10	558	N	539	-0-	-19	-0-	31	1	504	2	N	4					6
							4	9									
11	540	N	495	-0-	-45	-0-	29	1	460	2	N	5	6	1			5
							6	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	865	-0-	-5	-0-	53	1	812	2	N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	60	1	934	2	N	-0-					-0-
08	981	N	981	-0-	-0-	-0-	60	1	921	2	N	-0-					-0-
*09	870	N	870	-0-	-0-	-0-	53	1	817	2	N	-0-					-0-
10	992	N	960	-0-	-32	-0-	55	1	905	2	N	-0-					-0-
11	960	N	868	-0-	-92	-0-	50	1	818	2	N	-0-					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	51	1	778	2	N	4					12
							4	9									
07	645	N	645	-0-	-0-	-0-	38	1	599	2	N	7	12	1			7
							8	9									
08	739	N	739	-0-	-0-	-0-	44	1	688	2	N	6					13
							7	9									
*09	719	N	719	-0-	-0-	-0-	44	1	669	2	N	5	14	1			4
							6	9									
*10	648	N	648	-0-	-0-	-0-	37	1	600	2	N	10					14
							11	9									
*11	610	N	610	-0-	-0-	-0-	35	1	561	2	N	13	15	1			12
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	22	1	339	2	N	1					3
							1	9									
07	553	N	553	-0-	-0-	-0-	33	1	520	2	N	-0-	2	1			1
08	449	N	449	-0-	-0-	-0-	27	1	420	2	N	2					3
							2	9									
*09	360	N	231	-0-	-129	-0-	14	1	216	2	N	1	3	1			1
							1	9									
10	558	N	270	-0-	-288	-0-	15	1	253	2	N	2					3
							2	9									
11	420	N	299	-0-	-121	-0-	17	1	280	2	N	2	3	1			2
							2	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	44	1	683	2	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	36	1	564	2	N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	36	1	560	2	N	-0-					-0-
*09	720	N	625	-0-	-95	-0-	38	1	587	2	N	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	45	1	738	2	N	-0-					-0-
*11	717	N	717	-0-	-0-	-0-	42	1	675	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	767	-0-	-73	-0-	48	1	719	2	N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	50	1	769	2	N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	56	1	848	2	N	-0-					-0-
*09	991	N	991	-0-	-0-	-0-	61	1	930	2	N	-0-					-0-
10	806	N	759	-0-	-47	-0-	45	1	714	2	N	-0-					-0-
*11	981	N	981	-0-	-0-	-0-	58	1	923	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	39	1	602	2	N	4					12
							4	9									
07	723	N	723	-0-	-0-	-0-	43	1	672	2	N	7	12	1			7
							8	9									
08	756	N	756	-0-	-0-	-0-	45	1	704	2	N	6					13
							7	9									
*09	694	N	694	-0-	-0-	-0-	42	1	646	2	N	5	14	1			4
							6	9									
10	713	N	697	-0-	-16	-0-	39	1	647	2	N	10					14
							11	9									
*11	730	N	730	-0-	-0-	-0-	42	1	674	2	N	13	15	1			12
							14	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	56	1	849	2	N	4					12
							4	9									
07	886	N	886	-0-	-0-	-0-	53	1	825	2	N	7	12	1			7
							8	9									
08	781	N	781	-0-	-0-	-0-	47	1	727	2	N	6					13
							7	9									
*09	900	N	845	-0-	-55	-0-	51	1	788	2	N	5	14	1			4
							6	9									
10	899	N	798	-0-	-101	-0-	45	1	742	2	N	10					14
							11	9									
*11	808	N	808	-0-	-0-	-0-	46	1	748	2	N	13	15	1			12
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	948	N	948	-0-	-0-	-0-	58	1	889	2	N	1					3
							1	9									
07	893	N	893	-0-	-0-	-0-	54	1	839	2	N	-0-	2	1			1
08	817	N	817	-0-	-0-	-0-	49	1	766	2	N	2					3
							2	9									
*09	960	N	747	-0-	-213	-0-	45	1	701	2	N	1	3	1			1
							1	9									
10	899	N	677	-0-	-222	-0-	39	1	636	2	N	2					3
							2	9									
11	780	N	555	-0-	-225	-0-	32	1	521	2	N	2	3	1			2
							2	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

06	264	N	264	-0-	-0-	-0-	17	1	247	2	N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	15	1	212	2	N	-0-					-0-
09	270	N	260	-0-	-10	-0-	18	1	242	2	N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	18	1	236	2	N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	18	1	236	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

06	930	N	791	-0-	-139	-0-	51	1	740	2	N	-0-					-0-
*07	935	N	935	-0-	-0-	-0-	60	1	875	2	N	-0-					-0-
08	899	N	821	-0-	-78	-0-	54	1	767	2	N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	55	1	782	2	N	-0-					-0-
10	930	N	759	-0-	-171	-0-	52	1	707	2	N	-0-					-0-
*11	796	N	796	-0-	-0-	-0-	56	1	740	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

06	1066	N	1066	-0-	-0-	-0-	70	1	996	2	N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	56	1	819	2	N	-0-					-0-
08	985	N	985	-0-	-0-	-0-	65	1	920	2	N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	53	1	755	2	N	-0-					-0-
*10	1016	N	1016	-0-	-0-	-0-	69	1	947	2	N	-0-					-0-
*11	824	N	824	-0-	-0-	-0-	58	1	766	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

06	1053	N	1053	-0-	-0-	-0-	68	1	985	2	N	-0-					-0-
*07	886	N	886	-0-	-0-	-0-	58	1	828	2	N	-0-					-0-
08	837	N	802	-0-	-35	-0-	54	1	748	2	N	-0-					-0-
09	1050	N	616	-0-	-434	-0-	41	1	575	2	N	-0-					-0-
10	899	N	684	-0-	-215	-0-	47	1	637	2	N	-0-					-0-
11	780	N	709	-0-	-71	-0-	50	1	659	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

06	1020	N	975	-0-	-45	-0-	64	1	911	2	N	-0-					-0-
*07	741	N	741	-0-	-0-	-0-	48	1	693	2	N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	66	1	941	2	N	-0-					-0-
09	1098	N	1098	-0-	-0-	-0-	73	1	1025	2	N	-0-					-0-
*10	969	N	969	-0-	-0-	-0-	67	1	902	2	N	-0-					-0-
*11	991	N	991	-0-	-0-	-0-	69	1	922	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	30	1	428	2	N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	30	1	443	2	N	-0-					-0-
08	527	N	424	-0-	-103	-0-	28	1	396	2	N	-0-					-0-
09	450	N	330	-0-	-120	-0-	22	1	308	2	N	-0-					-0-
10	465	N	426	-0-	-39	-0-	29	1	397	2	N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	32	1	421	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	26	1	382	2	N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	32	1	465	2	N	-0-					-0-
08	589	N	400	-0-	-189	-0-	26	1	374	2	N	-0-					-0-
09	420	N	381	-0-	-39	-0-	25	1	356	2	N	-0-					-0-
10	496	N	466	-0-	-30	-0-	32	1	434	2	N	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	31	1	398	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	778	-0-	-92	-0-	51	1	727	2	N	-0-					-0-
*07	911	N	911	-0-	-0-	-0-	58	1	853	2	N	-0-					-0-
08	899	N	772	-0-	-127	-0-	51	1	721	2	N	-0-					-0-
09	780	N	476	-0-	-304	-0-	32	1	444	2	N	-0-					-0-
10	899	N	685	-0-	-214	-0-	47	1	638	2	N	-0-					-0-
11	750	N	735	-0-	-15	-0-	52	1	683	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	736	-0-	-404	-0-	57	1	679	2	N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	53	1	638	2	N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	75	1	891	2	N	-0-					-0-
09	750	N	747	-0-	-3	-0-	58	1	689	2	N	-0-					-0-
*10	757	N	757	-0-	-0-	-0-	60	1	697	2	N	-0-					-0-
11	930	N	673	-0-	-257	-0-	56	1	617	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	802	-0-	-98	-0-	53	1	749	2	N	-0-					-0-
*07	792	N	792	-0-	-0-	-0-	51	1	741	2	N	-0-					-0-
08	868	N	676	-0-	-192	-0-	45	1	631	2	N	-0-					-0-
09	810	N	489	-0-	-321	-0-	32	1	457	2	N	-0-					-0-
10	806	N	471	-0-	-335	-0-	33	1	438	2	N	-0-					-0-
11	660	N	496	-0-	-164	-0-	35	1	461	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	636	-0-	-234	-0-	41	1	589	2	N	5	5	1			4
							6	9									
*07	851	N	851	-0-	-0-	-0-	54	1	791	2	N	5	5	1			4
							6	9									
08	279	N	45	-0-	-234	-0-	3	1	38	2	N	4	5	1			3
							4	9									
09	861	N	861	-0-	-0-	-0-	57	1	798	2	N	5	5	1			3
							6	9									
10	837	N	672	-0-	-165	-0-	46	1	619	2	N	6	3	1			6
							7	9									
*11	544	N	544	-0-	-0-	-0-	38	1	504	2	N	2	6	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	39	1	489	2	N	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	48	1	593	2	N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	49	1	598	2	N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	50	1	612	2	N	-0-					-0-
10	651	N	554	-0-	-97	-0-	44	1	510	2	N	-0-					-0-
11	630	N	536	-0-	-94	-0-	44	1	492	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	493	-0-	-47	-0-	40	1	453	2	N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	43	1	483	2	N	-0-					-0-
08	620	N	457	-0-	-163	-0-	37	1	420	2	N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	50	1	569	2	N	-0-					-0-
10	527	N	497	-0-	-30	-0-	41	1	456	2	N	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	59	1	598	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	534	-0-	-186	-0-	34	1	494	2	N	5	5	1			4
							6	9									
*07	671	N	671	-0-	-0-	-0-	43	1	622	2	N	5	5	1			4
							6	9									
08	186	N	36	-0-	-150	-0-	2	1	30	2	N	4	5	1			3
							4	9									
09	540	N	351	-0-	-189	-0-	23	1	322	2	N	5	5	1			3
							6	9									
10	682	N	586	-0-	-96	-0-	40	1	539	2	N	6	3	1			6
							7	9									
*11	544	N	544	-0-	-0-	-0-	37	1	483	2	N	22	10	1			18
							24	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0-	-0-	63	1	916	2	N	-0-					-0-
*07	876	N	876	-0-	-0-	-0-	57	1	819	2	N	-0-					-0-
08	1085	N	746	-0-	-339	-0-	50	1	696	2	N	-0-					-0-
09	990	N	870	-0-	-120	-0-	58	1	812	2	N	-0-					-0-
*10	898	N	898	-0-	-0-	-0-	61	1	837	2	N	-0-					-0-
11	720	N	708	-0-	-12	-0-	50	1	658	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0-	-0-	41	1	630	2	N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	41	1	646	2	N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	42	1	652	2	N	-0-					-0-
*09	660	N	438	-0-	-222	-0-	27	1	411	2	N	-0-					-0-
*10	790	N	790	-0-	-0-	-0-	45	1	745	2	N	-0-					-0-
11	660	N	565	-0-	-95	-0-	33	1	532	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	305	-0-	-115	-0-	20	1	285	2	N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	22	1	314	2	N	-0-					-0-
08	372	N	266	-0-	-106	-0-	17	1	249	2	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	18	1	249	2	N	-0-					-0-
10	341	N	190	-0-	-151	-0-	13	1	177	2	N	-0-					-0-
11	270	N	143	-0-	-127	-0-	11	1	132	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	779	N	779	-0-	-0-	-0-	110	1	669	2	N	-0-					4
09	311	N	311	-0-	-0-	-0-	52	1	258	2	N	1					5
							1	9									
*10	270	N	270	-0-	-0-	-0-	44	1	226	2	N	-0-	5	1			-0-
11	750	N	55	-0-	-695	-0-	9	1	45	2	N	1					1
							1	9									

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

06	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	11	1	153	2	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	9	1	127	2	N	-0-					-0-
09	210	N	137	-0-	-73	-0-	9	1	128	2	N	-0-					-0-
10	155	N	90	-0-	-65	-0-	6	1	84	2	N	-0-					-0-
11	120	N	54	-0-	-66	-0-	4	1	50	2	N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

06	1192	N	1192	-0-	-0-	-0-	79	1	1113	2	N	-0-					-0-
*07	1031	N	1031	-0-	-0-	-0-	67	1	964	2	N	-0-					-0-
08	1023	N	992	-0-	-31	-0-	65	1	927	2	N	-0-					-0-
09	1200	N	699	-0-	-501	-0-	46	1	653	2	N	-0-					-0-
10	1023	N	987	-0-	-36	-0-	68	1	919	2	N	-0-					-0-
11	960	N	728	-0-	-232	-0-	51	1	677	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

06	815	N	815	-0-	-0-	-0-	53	1	762	2	N	-0-					-0-
*07	704	N	704	-0-	-0-	-0-	45	1	659	2	N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	47	1	670	2	N	-0-					-0-
09	810	N	663	-0-	-147	-0-	44	1	619	2	N	-0-					-0-
*10	721	N	721	-0-	-0-	-0-	49	1	672	2	N	-0-					-0-
11	690	N	638	-0-	-52	-0-	45	1	593	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

06	1410	N	1208	-0-	-202	-0-	1208	2			N	-0-					-0-
*07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
08	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	1364	N	1202	-0-	-162	-0-	1202	2			N	-0-					-0-
11	1230	N	1052	-0-	-178	-0-	1052	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-		-0-	-0-	30	1	438	2	N	5	5	1			4
								6	9									
*07	444	N	444	-0-		-0-	-0-	28	1	410	2	N	5	5	1			4
								6	9									
08	434	N	401	-0-		-33	-0-	26	1	371	2	N	4	5	1			3
								4	9									
09	480	N	414	-0-		-66	-0-	27	1	381	2	N	5	5	1			3
								6	9									
*10	504	N	504	-0-		-0-	-0-	34	1	463	2	N	6	3	1			6
								7	9									
*11	481	N	481	-0-		-0-	-0-	31	1	417	2	N	30	12	1			24
								33	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-		-0-	-0-	21	1	310	2	N	3	3	1			2
								3	9									
*07	323	N	323	-0-		-0-	-0-	21	1	299	2	N	3	3	1			2
								3	9									
08	341	N	341	-0-		-0-	-0-	22	1	317	2	N	2	2	1			2
								2	9									
09	330	N	283	-0-		-47	-0-	19	1	262	2	N	2	2	1			2
								2	9									
*10	466	N	466	-0-		-0-	-0-	31	1	432	2	N	3	2	1			3
								3	9									
*11	384	N	384	-0-		-0-	-0-	27	1	356	2	N	1	3	1			1
								1	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1966	-0-		-1034	13555	121	1	1845	2	N	-0-					-0-
07	3100	N	1786	-0-		-1314	12241	108	1	1678	2	N	-0-					-0-
08	14118	X	1877	-0-		-12241	-0-	114	1	1763	2	N	-0-					-0-
*09	1744	X	1744	-0-		-0-	-0-	107	1	1637	2	N	-0-					-0-
*10	1600	X	1600	-0-		-0-	-0-	93	1	1507	2	N	-0-					-0-
*11	1573	X	1573	-0-		-0-	-0-	93	1	1480	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	657	-0-		-2343	8882	40	1	617	2	N	-0-					-0-
07	3100	N	833	-0-		-2267	6615	50	1	783	2	N	-0-					-0-
08	7312	X	697	-0-		-6615	-0-	42	1	655	2	N	-0-					-0-
*09	1650	X	528	-0-		-1122	-0-	32	1	496	2	N	-0-					-0-
10	1705	X	618	-0-		-1087	-0-	36	1	582	2	N	-0-					-0-
11	810	X	636	-0-		-174	-0-	37	1	599	2	N	-0-					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-		-0-	-0-	38	1	541	2	N	-0-					-0-
*07	561	N	561	-0-		-0-	-0-	36	1	525	2	N	-0-					-0-
08	93	N	33	-0-		-60	-0-	3	1	30	2	N	-0-					-0-
09	660	N	660	-0-		-0-	-0-	44	1	616	2	N	-0-					-0-
*10	567	N	567	-0-		-0-	-0-	38	1	529	2	N	-0-					-0-
*11	617	N	617	-0-		-0-	-0-	43	1	574	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	30	1	430	2	N	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	41	1	607	2	N	-0-					-0-
08	155	N	35	-0-	-120	-0-	2	1	33	2	N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-
10	651	N	471	-0-	-180	-0-	33	1	438	2	N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	30	1	391	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	32	1	365	2	N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	42	1	473	2	N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	34	1	389	2	N	-0-					-0-
09	390	N	311	-0-	-79	-0-	24	1	287	2	N	-0-					-0-
10	527	N	329	-0-	-198	-0-	28	1	301	2	N	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	53	1	548	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	2	1	37	2	N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	17	-0-	-223	-0-	1	1	13	2	N	3	3	1			2
							3	9									
*07	31	N	31	-0-	-0-	-0-	2	1	26	2	N	3	3	1			2
							3	9									
08	155	N	119	-0-	-36	-0-	8	1	109	2	N	2	2	1			2
							2	9									
09	94	N	94	-0-	-0-	-0-	6	1	86	2	N	2	2	1			2
							2	9									
*10	121	N	121	-0-	-0-	-0-	8	1	110	2	N	3	2	1			3
							3	9									
*11	157	N	157	-0-	-0-	-0-	11	1	145	2	N	1	3	1			1
							1	9									

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	421	-0-	-89	-0-	27	1	388	2	N	5	5	1			4
							6	9									
*07	542	N	542	-0-	-0-	-0-	35	1	501	2	N	5	5	1			4
							6	9									
08	496	N	470	-0-	-26	-0-	30	1	436	2	N	4	5	1			3
							4	9									
09	537	N	537	-0-	-0-	-0-	36	1	495	2	N	5	5	1			3
							6	9									
*10	534	N	534	-0-	-0-	-0-	36	1	491	2	N	6	3	1			6
							7	9									
11	450	N	441	-0-	-9	-0-	31	1	408	2	N	2	6	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*07	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	806	N	699	-0-	-107	-0-	699	2			N	-0-					-0-
11	780	N	680	-0-	-100	-0-	680	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	781	-0-	-149	-0-	781	2			N	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
08	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
09	780	N	635	-0-	-145	-0-	635	2			N	-0-					-0-
*10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*11	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	569	-0-	-1	-0-	37	1	532	2	N	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	37	1	536	2	N	-0-					-0-
08	558	N	525	-0-	-33	-0-	35	1	490	2	N	-0-					-0-
09	570	N	423	-0-	-147	-0-	28	1	395	2	N	-0-					-0-
*10	668	N	668	-0-	-0-	-0-	46	1	622	2	N	-0-					-0-
*11	580	N	580	-0-	-0-	-0-	41	1	539	2	N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	10	1	139	2	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	9	1	124	2	N	-0-					-0-
08	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	609	-0-	-81	-0-	40	1	569	2	N	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	43	1	636	2	N	-0-					-0-
08	558	N	522	-0-	-36	-0-	34	1	488	2	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	39	1	561	2	N	-0-					-0-
10	682	N	542	-0-	-140	-0-	37	1	505	2	N	-0-					-0-
11	510	N	496	-0-	-14	-0-	35	1	461	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	748	-0-	-32	-0-	50	1	698	2	N	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	42	1	606	2	N	-0-					-0-
08	620	N	593	-0-	-27	-0-	40	1	553	2	N	-0-					-0-
09	750	N	540	-0-	-210	-0-	36	1	504	2	N	-0-					-0-
*10	712	N	712	-0-	-0-	-0-	49	1	663	2	N	-0-					-0-
*11	785	N	785	-0-	-0-	-0-	55	1	730	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	6	1	68	2	N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	7	1	78	2	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	8	1	89	2	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	2	N	-0-					-0-
10	93	N	68	-0-	-25	-0-	6	1	62	2	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	7	1	70	2	N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	35	1	500	2	N	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	41	1	587	2	N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	41	1	585	2	N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	48	1	669	2	N	-0-					-0-
*10	770	N	770	-0-	-0-	-0-	53	1	717	2	N	-0-					-0-
*11	698	N	698	-0-	-0-	-0-	49	1	649	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	855	-0-	-15	-0-	64	1	791	2	N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	59	1	718	2	N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	72	1	891	2	N	-0-					-0-
09	870	N	858	-0-	-12	-0-	66	1	792	2	N	-0-					-0-
*10	829	N	829	-0-	-0-	-0-	65	1	764	2	N	-0-					-0-
11	930	N	760	-0-	-170	-0-	61	1	699	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0-	-0-	44	1	635	2	N	5	5	1			4
							6	9									
*07	693	N	693	-0-	-0-	-0-	45	1	642	2	N	5	5	1			4
							6	9									
08	217	N	35	-0-	-182	-0-	2	1	29	2	N	4	5	1			3
							4	9									
09	690	N	586	-0-	-104	-0-	39	1	541	2	N	5	5	1			3
							6	9									
*10	723	N	723	-0-	-0-	-0-	49	1	667	2	N	6	3	1			6
							7	9									
*11	693	N	693	-0-	-0-	-0-	49	1	642	2	N	2	6	1			2
							2	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	6	1	94	2	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	5	1	76	2	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					-0-
10	93	N	62	-0-	-31	-0-	4	1	58	2	N	-0-					-0-
11	90	N	50	-0-	-40	-0-	4	1	46	2	N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	27	1	27	2	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	17	1	17	2	N	-0-					-0-
08	31	N	26	-0-	-5	-0-	12	1	14	2	N	-0-					-0-
09	60	N	27	-0-	-33	-0-	14	1	13	2	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	17	1	17	2	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-			-0-
*10	10	N	10	-0-	-0-	-0-	5	1	5	2	N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

06	319	N	319	-0-	-0-	-0-	162	1	157	2	N	-0-			-0-
07	279	N	270	-0-	-9	-0-	136	1	134	2	N	-0-			-0-
08	279	N	247	-0-	-32	-0-	117	1	130	2	N	-0-			-0-
09	300	N	229	-0-	-71	-0-	118	1	111	2	N	-0-			-0-
10	279	N	177	-0-	-102	-0-	89	1	88	2	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

06	274	N	274	-0-	-0-	-0-	139	1	135	2	N	-0-			-0-
07	273	N	273	-0-	-0-	-0-	138	1	135	2	N	-0-			-0-
08	255	N	255	-0-	-0-	-0-	121	1	134	2	N	-0-			-0-
09	270	N	203	-0-	-67	-0-	105	1	98	2	N	-0-			-0-
10	279	N	149	-0-	-130	-0-	74	1	75	2	N	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

06	441	N	441	-0-	-0-	-0-	224	1	217	2	N	-0-			-0-
07	434	N	434	-0-	-0-	-0-	219	1	215	2	N	-0-			-0-
08	361	N	361	-0-	-0-	-0-	171	1	190	2	N	-0-			-0-
09	322	N	322	-0-	-0-	-0-	166	1	156	2	N	-0-			-0-
10	310	N	308	-0-	-2	-0-	155	1	153	2	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

06	109	N	109	-0-	-0-	-0-	55	1	54	2	N	-0-			-0-
07	124	N	116	-0-	-8	-0-	58	1	58	2	N	-0-			-0-
08	124	N	74	-0-	-50	-0-	35	1	39	2	N	-0-			-0-
09	120	N	62	-0-	-58	-0-	32	1	30	2	N	-0-			-0-
10	124	N	76	-0-	-48	-0-	38	1	38	2	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

06	342	N	342	-0-	-0-	-0-	173	1	169	2	N	-0-			-0-
07	403	N	218	-0-	-185	-0-	110	1	108	2	N	-0-			-0-
08	356	N	356	-0-	-0-	-0-	169	1	187	2	N	-0-			-0-
09	330	N	302	-0-	-28	-0-	146	1	156	2	N	-0-			-0-
*10	244	N	244	-0-	-0-	-0-	121	1	123	2	N	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

06	219	N	219	-0-	-0-	-0-	111	1	108	2	N	-0-			-0-
07	194	N	194	-0-	-0-	-0-	98	1	96	2	N	-0-			-0-
08	196	N	196	-0-	-0-	-0-	93	1	103	2	N	-0-			-0-
09	180	N	147	-0-	-33	-0-	76	1	71	2	N	-0-			-0-
10	186	N	142	-0-	-44	-0-	71	1	71	2	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	953	N	953	-0-	-0-	-0-	483	1	470	2	N	-0-			-0-
07	620	N	520	-0-	-100	-0-	262	1	258	2	N	-0-			-0-
08	969	N	969	-0-	-0-	-0-	460	1	509	2	N	-0-			-0-
09	960	N	907	-0-	-53	-0-	468	1	439	2	N	-0-			-0-
*10	949	N	949	-0-	-0-	-0-	473	1	476	2	N	-0-			-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	17	1	16	2	N	-0-			-0-
07	180	N	180	-0-	-0-	-0-	91	1	89	2	N	-0-			-0-
08	180	N	180	-0-	-0-	-0-	85	1	95	2	N	-0-			-0-
09	99	N	99	-0-	-0-	-0-	51	1	48	2	N	-0-			-0-
10	186	N	182	-0-	-4	-0-	91	1	91	2	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	71	1	69	2	N	-0-			-0-
07	172	N	172	-0-	-0-	-0-	87	1	85	2	N	-0-			-0-
08	155	N	131	-0-	-24	-0-	62	1	69	2	N	-0-			-0-
09	184	N	184	-0-	-0-	-0-	95	1	89	2	N	-0-			-0-
10	186	N	131	-0-	-55	-0-	65	1	66	2	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	387	-0-	-183	-0-	196	1	191	2	N	-0-			-0-
07	527	N	410	-0-	-117	-0-	207	1	203	2	N	-0-			-0-
08	403	N	402	-0-	-1	-0-	191	1	211	2	N	-0-			-0-
09	390	N	360	-0-	-30	-0-	186	1	174	2	N	-0-			-0-
10	403	N	222	-0-	-181	-0-	111	1	111	2	N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	53	1	51	2	N	-0-			-0-
07	106	N	106	-0-	-0-	-0-	53	1	53	2	N	-0-			-0-
08	124	N	114	-0-	-10	-0-	54	1	60	2	N	-0-			-0-
09	93	N	93	-0-	-0-	-0-	48	1	45	2	N	-0-			-0-
10	93	N	91	-0-	-2	-0-	45	1	46	2	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	6	N	6	-0-	-0-	-0-	3	1	3	2	N	-0-			-0-
*10	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	122	1	119	2	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	99	1	98	2	N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	102	1	114	2	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	119	1	112	2	N	-0-					-0-
*10	244	N	244	-0-	-0-	-0-	121	1	123	2	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

06	434	N	434	-0-	-0-	-0-	220	1	214	2	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	219	1	216	2	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	223	1	247	2	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	232	1	218	2	N	-0-					-0-
10	434	N	428	-0-	-6	-0-	213	1	215	2	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

06	3000	N	561	-0-	-2439	5852	285	1	276	2	N	-0-					-0-
07	3100	N	552	-0-	-2548	3304	278	1	274	2	N	-0-					-0-
08	3100	N	473	-0-	-2627	677	224	1	249	2	N	-0-					-0-
09	1198	N	521	-0-	-677	-0-	269	1	252	2	N	-0-					-0-
10	558	N	500	-0-	-58	-0-	249	1	251	2	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

06	619	N	619	-0-	-0-	-0-	314	1	305	2	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	313	1	309	2	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	300	1	333	2	N	-0-					-0-
09	630	N	603	-0-	-27	-0-	311	1	292	2	N	-0-					-0-
*10	621	N	621	-0-	-0-	-0-	309	1	312	2	N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

06	56	N	56	-0-	-0-	-0-	28	1	28	2	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	28	1	28	2	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	36	1	40	2	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	28	1	27	2	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	24	1	24	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

06	272	N	272	-0-	-0-	-0-	138	1	134	2	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	130	1	127	2	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	103	1	114	2	N	-0-					-0-
09	270	N	159	-0-	-111	-0-	82	1	77	2	N	-0-					-0-
10	248	N	215	-0-	-33	-0-	107	1	108	2	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	208	-0-	-62	-0-	106	1	102	2	N	-0-					-0-
07	248	N	218	-0-	-30	-0-	110	1	108	2	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	102	1	114	2	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	108	1	101	2	N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	111	1	111	2	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

06	75	N	75	-0-	-0-	-0-	38	1	37	2	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	32	1	32	2	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	30	1	34	2	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	26	1	25	2	N	-0-					-0-
*10	91	N	91	-0-	-0-	-0-	45	1	46	2	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30 N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	31 N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	46 N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	11 N	1	-0-	-10	-0-	1	2			N	-0-					-0-
10	31 N	7	-0-	-24	-0-	7	2			N	-0-					-0-
11	30 N	21	-0-	-9	-0-	21	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125 N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	144 N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	124 N	89	-0-	-35	-0-	89	2			N	-0-					-0-
09	120 N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	155 N	96	-0-	-59	-0-	96	2			N	-0-					-0-
*11	110 N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171 N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	176 N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	93 N	67	-0-	-26	-0-	67	2			N	-0-					-0-
09	180 N	129	-0-	-51	-0-	129	2			N	-0-					-0-
10	186 N	152	-0-	-34	-0-	152	2			N	-0-					-0-
*11	164 N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144 N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	154 N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	265 N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	150 N	106	-0-	-44	-0-	106	2			N	-0-					-0-
10	156 N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	270 N	140	-0-	-130	-0-	140	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

06	219 N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	211 N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	129 N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	210 N	157	-0-	-53	-0-	157	2			N	-0-					-0-
10	217 N	183	-0-	-34	-0-	183	2			N	-0-					-0-
*11	202 N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	2		N	-0-			-0-
07	77	N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
08	62	N	31	-0-	-31	-0-	31	2		N	-0-			-0-
09	60	N	36	-0-	-24	-0-	36	2		N	-0-			-0-
10	62	N	47	-0-	-15	-0-	47	2		N	-0-			-0-
*11	40	N	40	-0-	-0-	-0-	40	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

06	120	N	91	-0-	-29	-0-	91	2		N	-0-			-0-
07	106	N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
08	64	N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
09	132	N	132	-0-	-0-	-0-	132	2		N	-0-			-0-
10	151	N	151	-0-	-0-	-0-	151	2		N	-0-			-0-
*11	188	N	188	-0-	-0-	-0-	188	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

06	288	N	288	-0-	-0-	-0-	288	3		N	-0-			-0-
07	300	N	300	-0-	-0-	-0-	300	3		N	-0-			-0-
08	217	N	171	-0-	-46	-0-	171	3		N	-0-			-0-
09	300	N	176	-0-	-124	-0-	176	3		N	-0-			-0-
10	310	N	252	-0-	-58	-0-	252	3		N	-0-			-0-
*11	294	N	294	-0-	-0-	-0-	294	3		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					2
07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					2
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					2
09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					2
10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					2
*11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					5
07	310	N	278	-0-	-32	-0-	278	3			Y	-0-					5
08	310	N	300	-0-	-10	-0-	300	3			Y	-0-					5
09	300	N	293	-0-	-7	-0-	293	3			Y	-0-					5
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					5
11	300	N	285	-0-	-15	-0-	285	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

06	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					2
07	558	N	538	-0-	-20	-0-	538	3			Y	-0-					2
08	558	N	500	-0-	-58	-0-	500	3			Y	-0-					2
09	540	N	526	-0-	-14	-0-	526	3			Y	-0-					2
10	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					2
*11	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					5
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					5
08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					5
09	270	N	260	-0-	-10	-0-	260	3			Y	-0-					5
10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					5
*11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

06	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					1
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1
09	90	N	49	-0-	-41	-0-	49	3			Y	-0-					1
10	93	N	52	-0-	-41	-0-	52	3			Y	-0-					1
*11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

06	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					8
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					8
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					8
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					8
10	124	N	99	-0-	-25	-0-	99	3			Y	-0-					8
11	120	N	108	-0-	-12	-0-	108	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

06	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					17
07	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					17
08	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					17
09	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					17
10	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					17
*11	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					14
07	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					14
08	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					14
09	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					14
10	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					14
*11	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					12
07	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					12
08	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					12
09	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					12
10	496	N	489	-0-	-7	-0-	489	3			Y	-0-					12
*11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					1
09	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1
11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	28	-0-	-152	-0-	28	3			Y	-0-					3
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					3
08	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					3
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3
10	31	N	27	-0-	-4	-0-	27	3			Y	-0-					3
11	60	N	16	-0-	-44	-0-	16	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					5
07	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					5
08	434	N	422	-0-	-12	-0-	422	3			Y	-0-					5
09	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					5
10	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					5
*11	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					3
07	248	N	236	-0-	-12	-0-	236	3			Y	-0-					3
08	248	N	197	-0-	-51	-0-	197	3			Y	-0-					3
09	210	N	188	-0-	-22	-0-	188	3			Y	-0-					3
10	248	N	183	-0-	-65	-0-	183	3			Y	-0-					3
11	180	N	171	-0-	-9	-0-	171	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
09	180	N	114	-0-	-66	-0-	114	3			N	-0-					-0-
10	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
07	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
08	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
09	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
*10	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2500	X	2500	-0-	-0-	-0-	2500	3			N	-0-					-0-
07	2480	X	2174	-0-	-306	-0-	2174	3			N	-0-					-0-
08	2418	X	2009	-0-	-409	-0-	2009	3			N	-0-					-0-
09	2400	X	1858	-0-	-542	-0-	1858	3			N	-0-					-0-
10	2480	X	1631	-0-	-849	-0-	1631	3			N	-0-					-0-
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-
09	660	N	646	-0-	-14	-0-	646	3			N	-0-					-0-
10	682	N	483	-0-	-199	-0-	483	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1967	-0-	-193	-0-	1967	3			N	-0-					-0-
07	2232	X	1811	-0-	-421	-0-	1811	3			N	-0-					-0-
08	2108	X	1669	-0-	-439	-0-	1669	3			N	-0-					-0-
09	1980	X	1382	-0-	-598	-0-	1382	3			N	-0-					-0-
10	2046	X	1322	-0-	-724	-0-	1322	3			N	-0-					-0-
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	408	-0-	-42	-0-	408	2			N	-0-					-0-
07	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
10	465	N	399	-0-	-66	-0-	399	2			N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
09	330	N	248	-0-	-82	-0-	248	2			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

06	210	N	130	-0-	-80	-0-	130	2			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
11	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	589	N	558	-0-	-31	-0-	558	2			N	-0-					-0-
09	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-
10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

06	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
09	570	N	540	-0-	-30	-0-	540	2			Y	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	2			Y	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
08	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
09	210	N	129	-0-	-81	-0-	129	2			N	-0-					-0-
10	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
10	713	N	641	-0-	-72	-0-	641	2			N	-0-					-0-
*11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
10	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
09	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
11	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
09	870	N	769	-0-	-101	-0-	769	2			N	-0-					-0-
10	868	N	734	-0-	-134	-0-	734	2			N	-0-					-0-
11	840	N	727	-0-	-113	-0-	727	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
08	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
10	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
11	450	N	333	-0-	-117	-0-	333	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
09	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

06	510	N	480	-0-	-30	-0-	480	2			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
11	690	N	397	-0-	-293	-0-	397	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-
08	155	N	102	-0-	-53	-0-	102	2			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	2			Y	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			Y	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
07	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
07	248	N	174	-0-	-74	-0-	174	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
11	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

06		14B2 EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
07	992	N	779	-0-	-213	-0-	779	2			N	-0-					-0-
08	930	N	752	-0-	-178	-0-	752	2			N	-0-					-0-
09	780	N	681	-0-	-99	-0-	681	2			N	-0-					-0-
10	775	N	703	-0-	-72	-0-	703	2			N	-0-					-0-
11	720	N	608	-0-	-112	-0-	608	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

06	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
07	1085	N	947	-0-	-138	-0-	947	2			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	961	N	926	-0-	-35	-0-	926	2			N	-0-					-0-
*11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
10	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
11	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	690	N	475	-0-	-215	-0-	475	2			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
11	630	N	500	-0-	-130	-0-	500	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
11	420	N	320	-0-	-100	-0-	320	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
07	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-
10	1023	N	815	-0-	-208	-0-	815	2			N	-0-					-0-
11	990	N	902	-0-	-88	-0-	902	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
11	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	137	-0-	-73	-0-	137	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	217	N	144	-0-	-73	-0-	144	2			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
08	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

06	1050	N	982	-0-	-68	-0-	982	2			N	-0-					-0-
07	1240	N	1009	-0-	-231	-0-	1009	2			N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
11	1200	N	1006	-0-	-194	-0-	1006	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
*11	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	775	N	602	-0-	-173	-0-	602	2			N	-0-					-0-
08	806	N	629	-0-	-177	-0-	629	2			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
10	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-
11	600	N	557	-0-	-43	-0-	557	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

06	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
07	1240	N	1124	-0-	-116	-0-	1124	2			N	-0-					-0-
08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
10	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
*11	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

06	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
09	570	N	486	-0-	-84	-0-	486	2			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
11	660	N	601	-0-	-59	-0-	601	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	1023	N	891	-0-	-132	-0-	891	2			N	-0-					-0-
09	900	N	826	-0-	-74	-0-	826	2			N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
*11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

06	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
07	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
09	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
10	1674	N	1244	-0-	-430	-0-	1244	2			N	-0-					-0-
*11	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	558	N	410	-0-	-148	-0-	410	2			N	-0-					-0-
08	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	403	N	279	-0-	-124	-0-	279	2			N	-0-					-0-
11	480	N	136	-0-	-344	-0-	136	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

06	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
07	1147	N	1092	-0-	-55	-0-	1092	2			N	-0-					-0-
08	1116	N	1084	-0-	-32	-0-	1084	2			N	-0-					-0-
09	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
11	1050	N	967	-0-	-83	-0-	967	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1297	N	1297	-0-		-0-	-0-	1297	2			N	-0-					-0-
07	1374	N	1374	-0-		-0-	-0-	1374	2			N	-0-					-0-
08	1282	N	1282	-0-		-0-	-0-	1282	2			N	-0-					-0-
09	1091	N	1091	-0-		-0-	-0-	1091	2			N	-0-					-0-
10	1256	N	1256	-0-		-0-	-0-	1256	2			N	-0-					-0-
*11	1274	N	1274	-0-		-0-	-0-	1274	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-		-0-	-0-	1128	2			N	-0-					-0-
07	1144	N	1144	-0-		-0-	-0-	1144	2			N	-0-					-0-
08	1167	N	1167	-0-		-0-	-0-	1167	2			N	-0-					-0-
09	1259	N	1259	-0-		-0-	-0-	1259	2			N	-0-					-0-
10	1139	N	1139	-0-		-0-	-0-	1139	2			N	-0-					-0-
*11	1100	N	1100	-0-		-0-	-0-	1100	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1424	N	1424	-0-		-0-	-0-	1424	2			N	-0-					-0-
07	1381	N	1381	-0-		-0-	-0-	1381	2			N	-0-					-0-
08	1302	N	1274	-0-		-28	-0-	1274	2			N	-0-					-0-
09	1260	N	1169	-0-		-91	-0-	1169	2			N	-0-					-0-
10	1302	N	1128	-0-		-174	-0-	1128	2			N	-0-					-0-
11	1230	N	1091	-0-		-139	-0-	1091	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	795	-0-		-105	-0-	795	2			N	-0-					-0-
07	1116	N	842	-0-		-274	-0-	842	2			N	-0-					-0-
08	868	N	860	-0-		-8	-0-	860	2			N	-0-					-0-
09	810	N	792	-0-		-18	-0-	792	2			N	-0-					-0-
10	852	N	852	-0-		-0-	-0-	852	2			N	-0-					-0-
11	840	N	793	-0-		-47	-0-	793	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	589	N	539	-0-	-50	-0-	539	2			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

06	480	N	330	-0-	-150	-0-	330	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
08	496	N	306	-0-	-190	-0-	306	2			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
10	496	N	149	-0-	-347	-0-	149	2			N	-0-					-0-
11	300	N	114	-0-	-186	-0-	114	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

06	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-
07	527	N	359	-0-	-168	-0-	359	2			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
09	390	N	248	-0-	-142	-0-	248	2			N	-0-					-0-
10	372	N	220	-0-	-152	-0-	220	2			N	-0-					-0-
*11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

06	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-
07	620	N	500	-0-	-120	-0-	500	2			N	-0-					-0-
08	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
07	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
08	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
09	330	N	200	-0-	-130	-0-	200	2			N	-0-					-0-
10	310	N	218	-0-	-92	-0-	218	2			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
09	1320	N	1234	-0-	-86	-0-	1234	2			N	-0-					-0-
10	1240	N	1145	-0-	-95	-0-	1145	2			N	-0-					-0-
11	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
08	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
*11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
10	620	N	576	-0-	-44	-0-	576	2			N	-0-					-0-
11	600	N	576	-0-	-24	-0-	576	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
08	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	690	N	601	-0-	-89	-0-	601	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

06	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
10	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
11	690	N	588	-0-	-102	-0-	588	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
09	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
10	992	N	957	-0-	-35	-0-	957	2			N	-0-					-0-
*11	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	713	N	606	-0-	-107	-0-	606	2			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
11	690	N	587	-0-	-103	-0-	587	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
07	837	N	558	-0-	-279	-0-	558	2			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
11	840	N	666	-0-	-174	-0-	666	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	112	-0-	-128	-0-	112	2			N	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-
07	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
08	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	420	N	282	-0-	-138	-0-	282	2			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
07	744	N	504	-0-	-240	-0-	504	2			N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
11	720	N	553	-0-	-167	-0-	553	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
08	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
09	660	N	359	-0-	-301	-0-	359	2			N	-0-					-0-
10	589	N	314	-0-	-275	-0-	314	2			N	-0-					-0-
11	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	1643	N	1567	-0-	-76	-0-	1567	2			N	-0-					-0-
08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
11	1560	N	1553	-0-	-7	-0-	1553	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	350	-0-	-40	-0-	350	2			N	-0-					-0-
07	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
10	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	352	-0-	-158	-0-	352	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
11	600	N	426	-0-	-174	-0-	426	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
09	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
10	992	N	811	-0-	-181	-0-	811	2			N	-0-					-0-
11	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
09	390	N	302	-0-	-88	-0-	302	2			N	-0-					-0-
10	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	837	N	587	-0-	-250	-0-	587	2			N	-0-					-0-
08	713	N	640	-0-	-73	-0-	640	2			N	-0-					-0-
09	810	N	469	-0-	-341	-0-	469	2			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
11	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	527	N	488	-0-	-39	-0-	488	2			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	690	N	552	-0-	-138	-0-	552	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
09	570	N	490	-0-	-80	-0-	490	2			N	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
*11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
07	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
08	837	N	823	-0-	-14	-0-	823	2			N	-0-					-0-
09	840	N	694	-0-	-146	-0-	694	2			N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*11	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	164	-0-	-166	-0-	164	2			N	-0-					-0-
07	372	N	172	-0-	-200	-0-	172	2			N	-0-					-0-
08	403	N	76	-0-	-327	-0-	76	2			N	-0-					-0-
09	150	N	14	-0-	-136	-0-	14	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
11	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	438	-0-	-42	-0-	438	2			N	-0-					-0-
07	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-
08	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
*11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
10	1023	N	852	-0-	-171	-0-	852	2			N	-0-					-0-
11	1080	N	831	-0-	-249	-0-	831	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	651	N	503	-0-	-148	-0-	503	2			N	-0-					-0-
08	775	N	650	-0-	-125	-0-	650	2			N	-0-					-0-
09	840	N	511	-0-	-329	-0-	511	2			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	630	N	576	-0-	-54	-0-	576	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
10	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
11	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	1426	N	1332	-0-	-94	-0-	1332	2			N	-0-					-0-
08	1395	N	1317	-0-	-78	-0-	1317	2			N	-0-					-0-
09	1410	N	1299	-0-	-111	-0-	1299	2			N	-0-					-0-
10	1333	N	1277	-0-	-56	-0-	1277	2			N	-0-					-0-
11	1260	N	1179	-0-	-81	-0-	1179	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	775	N	749	-0-	-26	-0-	749	2			N	-0-					-0-
08	775	N	744	-0-	-31	-0-	744	2			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
08	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
09	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	465	N	384	-0-	-81	-0-	384	2			N	-0-					-0-
08	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
09	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
07	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
08	465	N	371	-0-	-94	-0-	371	2			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
10	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
11	300	N	236	-0-	-64	-0-	236	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
09	720	N	632	-0-	-88	-0-	632	2			N	-0-					-0-
10	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
11	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
11	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
08	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
10	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	480	N	390	-0-	-90	-0-	390	2			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
11	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	992	N	940	-0-	-52	-0-	940	2			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
09	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
10	930	N	738	-0-	-192	-0-	738	2			N	-0-					-0-
11	930	N	808	-0-	-122	-0-	808	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
09	180	N	108	-0-	-72	-0-	108	2			N	-0-					-0-
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
09	420	N	272	-0-	-148	-0-	272	2			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
*11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
08	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	1054	N	453	-0-	-601	-0-	453	2			N	-0-					-0-
*11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	360	N	268	-0-	-92	-0-	268	2			N	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	360	N	247	-0-	-113	-0-	247	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

06	480	N	334	-0-	-146	-0-	334	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
*11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	240	N	195	-0-	-45	-0-	195	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-
11	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	210	N	145	-0-	-65	-0-	145	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
11	210	N	159	-0-	-51	-0-	159	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A																	
06	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
07	682	N	636	-0-	-46	-0-	636	2			Y	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
10	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
*11	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152																	
06	2880	X	564	-0-	-2316	-0-	564	2			N	-0-					-0-
07	806	X	543	-0-	-263	-0-	543	2			N	-0-					-0-
08	620	X	477	-0-	-143	-0-	477	2			N	-0-					-0-
09	570	X	556	-0-	-14	-0-	556	2			N	-0-					-0-
10	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-
*11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207																	
06	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404																	
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877																	
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					15
07	403	N	377	-0-	-26	-0-	377	2			Y	-0-					15
08	434	N	416	-0-	-18	-0-	416	2			Y	-0-					15
09	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					15
10	372	N	367	-0-	-5	-0-	367	2			Y	-0-					15
11	390	N	291	-0-	-99	-0-	291	2			Y	-0-					15
ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135																	
06	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					13
07	930	N	802	-0-	-128	-0-	802	2			Y	-0-					13
08	961	N	856	-0-	-105	-0-	856	2			Y	-0-					13
09	870	N	866	-0-	-4	-0-	866	2			Y	-0-					13
*10	806	N	765	-0-	-41	-0-	765	2			Y	-0-					13
11	840	N	631	-0-	-209	-0-	631	2			Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
07	589	N	564	-0-	-25	-0-	564	2			Y	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
11	630	N	572	-0-	-58	-0-	572	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		59	-0-	59	462	59	2			Y	-0-					-0-
07	518	N	56	-0-	-462	-0-	56	2			Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

06	1197	N	1197	-0-	-0-	-0-	41	1	1156	2	N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	65	1	1194	2	N	-0-					-0-
08	1240	N	1228	-0-	-12	-0-	57	1	1171	2	N	-0-					-0-
09	1200	N	1149	-0-	-51	-0-	51	1	1098	2	N	-0-					-0-
10	1240	N	1126	-0-	-114	-0-	31	1	1095	2	N	-0-					-0-
11	1200	N	1187	-0-	-13	-0-	12	1	1175	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

06	2860	N	2860	-0-	-0-	-0-	98	1	2762	2	N	-0-					-0-
07	3011	X	3011	-0-	-0-	-0-	156	1	2855	2	N	-0-					-0-
08	2920	X	2920	-0-	-0-	-0-	137	1	2783	2	N	-0-					-0-
09	2928	X	2928	-0-	-0-	-0-	129	1	2799	2	N	-0-					-0-
10	2841	X	2841	-0-	-0-	-0-	79	1	2762	2	N	-0-					-0-
*11	2514	X	2514	-0-	-0-	-0-	26	1	2488	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

06	1174	N	1174	-0-	-0-	-0-	6	1	1168	2	N	-0-					-0-
07	1333	N	1270	-0-	-63	-0-	8	1	1262	2	N	-0-					-0-
08	1271	N	1230	-0-	-41	-0-	13	1	1217	2	N	-0-					-0-
09	1199	N	1199	-0-	-0-	-0-	10	1	1189	2	N	-0-					-0-
10	1271	N	1263	-0-	-8	-0-	15	1	1248	2	N	-0-					-0-
*11	1241	N	1241	-0-	-0-	-0-	5	1	1236	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

06	1180	N	1180	-0-	-0-	-0-	51	1	1129	2	N	-0-					-0-
07	1302	N	1206	-0-	-96	-0-	52	1	1154	2	N	-0-					-0-
08	1240	N	1218	-0-	-22	-0-	54	1	1164	2	N	-0-					-0-
09	1170	N	1160	-0-	-10	-0-	51	1	1109	2	N	-0-					-0-
10	1209	N	1191	-0-	-18	-0-	53	1	1138	2	N	-0-					-0-
11	1170	N	1168	-0-	-2	-0-	52	1	1116	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMAS OIL AND GAS INC. //CONT.// 852145
PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
09	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	262	-0-	-128	-0-	261	3	1	9	Y	1					5
07	403	N	249	-0-	-154	-0-	249	3			Y	-0-					5
08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					5
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					5
10	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					5
*11	443	N	443	-0-	-0-	-0-	437	3	6	9	Y	5	5	8			5

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	363	3	1	9	Y	1					6
07	899	N	451	-0-	-448	-0-	451	3			Y	-0-					6
08	651	N	429	-0-	-222	-0-	429	3			Y	-0-					6
09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					6
10	465	N	456	-0-	-9	-0-	456	3			Y	-0-					6
11	420	N	412	-0-	-8	-0-	412	3			Y	-0-					6

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	464	-0-	-76	-0-	463	3	1	9	Y	1					12
07	536	N	536	-0-	-0-	-0-	535	3	1	9	Y	1					13
08	403	N	150	-0-	-253	-0-	150	3			Y	-0-					13
09	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					13
10	639	N	639	-0-	-0-	-0-	638	3	1	9	Y	1					14
*11	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					14

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	131	-0-	-79	-0-	130	3	1	9	Y	1					130
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					130
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					130
09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					130
10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					130
*11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					130

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	118	-0-	-272	-0-	118	3			Y	-0-					2
07	492	N	492	-0-	-0-	-0-	491	3	1	9	Y	1					3
08	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					3
09	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					3
10	496	N	424	-0-	-72	-0-	423	3	1	9	Y	1					4
11	510	N	382	-0-	-128	-0-	382	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	56	3	1	9	Y	1					6
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					6
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					6
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					6
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					6
*11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					6

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	563	3	1	9	Y	1					5
07	527	N	434	-0-	-93	-0-	434	3			Y	-0-					5
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					5
09	570	N	423	-0-	-147	-0-	423	3			Y	-0-					5
10	434	N	381	-0-	-53	-0-	381	3			Y	-0-					5
11	510	N	344	-0-	-166	-0-	344	3			Y	-0-					5

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	855	-0-	-45	-0-	855	2			N	-0-					-0-
07	930	N	265	-0-	-665	-0-	265	2			N	-0-					-0-
08	3016	N	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
*11	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					3
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					3
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					3
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					3
*10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					3
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					51
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					51
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					51
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					51
*10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					51
*11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					36
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					36
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					36
09	60	N	1	-0-	-59	-0-	1	2			N	-0-					36
*10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					36
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					132
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					132
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					132
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					132
10	310	N	288	-0-	-22	-0-	288	2			N	-0-					132
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
09	13	N	5	-0-	-8	-0-	5	2			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					7
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					7
08	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					7
09	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					7
*10	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					7
*11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					126
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					126
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					126
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					126
*10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					126
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					126

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					43
07	899	N	899	-0-	-0-	-0-	899	2			N	-0-					43
08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					43
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					43
10	899	N	894	-0-	-5	-0-	894	2			N	-0-					43
*11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	955	-0-	-155	-0-	955	3			N	-0-					-0-
07	992	N	805	-0-	-187	-0-	805	3			N	-0-					-0-
08	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
09	960	N	765	-0-	-195	-0-	765	3			N	-0-					-0-
10	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-
11	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
07	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

06	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	B	-0-	19	1	361	3	Y	-0-					-0-
07	403	N	390	-0-	-13	B	-0-	22	1	366	3	Y	2	1	1	1	8	-0-
								2	9									
08	403	N	371	-0-	-32	B	-0-	22	1	349	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	366	-0-	-24	B	-0-	21	1	344	3	Y	1					1
								1	9									
10	403	N	297	-0-	-106	B	-0-	16	1	280	3	Y	1	1	1			1
								1	9									
11	360	N	288	-0-	-72	B	-0-	16	1	272	3	Y	-0-					1

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

06	581	N	581	-0-	-0-	B	-0-	33	1	548	3	N	-0-					-0-
07	589	N	585	-0-	-4	B	-0-	35	1	550	3	N	-0-					-0-
08	589	N	571	-0-	-18	B	-0-	36	1	535	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	551	-0-	-19	B	-0-	35	1	516	3	N	-0-					-0-
10	593	N	593	-0-	-0-	B	-0-	41	1	552	3	N	-0-					-0-
*11	575	N	575	-0-	-0-	B	-0-	41	1	534	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

06	2790	2493	-0-	-297	B	55010	184	1	2261	2	N	20					239
							26	3	22	9								
07	2883	2940	-0-	57	B	55067	216	1	2677	2	N	2	182	1			59
							45	3	2	9								
08	2883	2964	-0-	81	B	55148	206	1	2690	2	N	43	1	8			101
							21	3	47	9								
09/01 BALANCING DATE STATUS -> 55148																		
09	2490	2696	-0-	206	B	55354	197	1	2491	2	N	-0-					101
							8	3										
10	2945	2748	-0-	-197	B	55157	204	1	2470	2	N	49					150
							20	3	54	9								
11	2880	2547	-0-	-333	B	54824	205	1	2242	2	N	17					167
							81	3	19	9								

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

06	0	W	212	-0-	212	B	3910	11	1	201	2	Y	-0-					-0-
07	0	W	221	-0-	221	B	4131	11	1	210	2	Y	-0-					-0-
08	0	W	-0-	-0-	-0-	B	4131					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 4131																		
09	0	W	-0-	-0-	-0-	B	4131					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	B	4131					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	B	4131					Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

06	123	N	123	-0-	-0-	B	-0-	8	1	115	2	Y	-0-					-0-
*07	88	N	88	-0-	-0-	B	-0-	6	1	82	2	Y	-0-					-0-
08	93	N	88	-0-	-5	B	-0-	6	1	82	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	73	-0-	-47	B	-0-	5	1	68	2	Y	-0-					-0-
10	93	N	91	-0-	-2	B	-0-	6	1	85	2	Y	-0-					-0-
*11	114	N	114	-0-	-0-	B	-0-	8	1	106	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

06	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

06	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131

MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

06	150 N	150	-0-	-0-	-0-	9	1	141	3	N	-0-			-0-
07	155 N	143	-0-	-12	-0-	9	1	134	3	N	-0-			-0-
08	155 N	138	-0-	-17	-0-	9	1	129	3	N	-0-			-0-
09	150 N	127	-0-	-23	-0-	8	1	119	3	N	-0-			-0-
10	155 N	134	-0-	-21	-0-	8	1	126	3	N	-0-			-0-
*11	126 N	126	-0-	-0-	-0-	9	1	117	3	N	-0-			-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

06	840 N	826	-0-	-14	-0-	36	1	790	3	N	-0-			-0-
07	806 N	783	-0-	-23	-0-	34	1	749	3	N	-0-			-0-
08	940 N	940	-0-	-0-	-0-	43	1	897	3	N	-0-			-0-
09	965 N	965	-0-	-0-	-0-	46	1	919	3	N	-0-			-0-
10	980 N	980	-0-	-0-	-0-	45	1	935	3	N	-0-			-0-
11	900 N	883	-0-	-17	-0-	40	1	843	3	N	-0-			-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

06	900 N	868	-0-	-32	-0-	38	1	830	3	N	-0-			-0-
07	891 N	891	-0-	-0-	-0-	39	1	852	3	N	-0-			-0-
08	876 N	876	-0-	-0-	-0-	40	1	836	3	N	-0-			-0-
09	870 N	857	-0-	-13	-0-	41	1	816	3	N	-0-			-0-
10	899 N	852	-0-	-47	-0-	39	1	813	3	N	-0-			-0-
*11	1282 N	1282	-0-	-0-	-0-	58	1	1224	3	N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	44	1	979	3	N	-0-					-0-
07	1085	N	1008	-0-	-77	-0-	44	1	960	3	N	4	4	8			-0-
							4	9									
08	1147	N	469	-0-	-678	-0-	21	1	447	3	N	1	1	8			-0-
							1	9									
09	1020	N	558	-0-	-462	-0-	27	1	531	3	N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	63	1	1319	3	N	1	1	8			-0-
							1	9									
*11	1226	N	1226	-0-	-0-	-0-	56	1	1170	3	N	-0-					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

06	1620	N	1556	-0-	-64	-0-	67	1	1489	3	N	-0-					-0-
07	1612	N	1604	-0-	-8	-0-	70	1	1534	3	N	-0-					-0-
08	1615	N	1615	-0-	-0-	-0-	74	1	1541	3	N	-0-					-0-
09	1560	N	1531	-0-	-29	-0-	73	1	1458	3	N	-0-					-0-
10	1612	N	1583	-0-	-29	-0-	72	1	1511	3	N	-0-					-0-
11	1560	N	1529	-0-	-31	-0-	69	1	1460	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

06	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

06	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

06	460	N	460	-0-	-0-	-0-	18	1	442	3	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
08	496	N	407	-0-	-89	-0-	16	1	391	3	N	-0-					-0-
09	450	N	370	-0-	-80	-0-	15	1	355	3	N	-0-					-0-
10	434	N	379	-0-	-55	-0-	16	1	363	3	N	-0-					-0-
11	390	N	389	-0-	-1	-0-	18	1	371	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	980	N	980	-0-	-0-	-0-	59	1	921	3	N	-0-					-0-
07	1023	N	977	-0-	-46	-0-	59	1	918	3	N	-0-					-0-
08	1023	N	946	-0-	-77	-0-	60	1	886	3	N	-0-					-0-
09	990	N	776	-0-	-214	-0-	49	1	727	3	N	-0-					-0-
10	992	N	861	-0-	-131	-0-	54	1	807	3	N	-0-					-0-
11	930	N	887	-0-	-43	-0-	60	1	827	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	40	1	628	3	N	-0-					-0-
07	713	N	669	-0-	-44	-0-	40	1	629	3	N	-0-					-0-
08	713	N	664	-0-	-49	-0-	42	1	622	3	N	-0-					-0-
09	660	N	609	-0-	-51	-0-	39	1	570	3	N	-0-					-0-
10	682	N	643	-0-	-39	-0-	41	1	602	3	N	-0-					-0-
11	630	N	617	-0-	-13	-0-	42	1	575	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	126	1	742	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	138	1	890	3	N	1	1	8			-0-
							1	9									
08	1085	N	1015	-0-	-70	-0-	139	1	876	3	N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	133	1	784	3	N	-0-					-0-
10	1023	N	798	-0-	-225	-0-	115	1	683	3	N	-0-					-0-
11	990	N	754	-0-	-236	-0-	121	1	633	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1011	-0-	-189	-0-	59	1	952	3	N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	80	1	1299	3	N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	83	1	1311	3	N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	76	1	1256	3	N	-0-					-0-
10	1364	N	1357	-0-	-7	-0-	77	1	1280	3	N	-0-					-0-
11	1350	N	1103	-0-	-247	-0-	68	1	1035	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	-0-	-0-	-960	-0-					N	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	3			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	37	1	760	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	26	1	514	3	N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
11	780	N	645	-0-	-135	-0-	29	1	616	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0-	-0-	64	1	1043	3	N	-0-					-0-
07	1271	N	1244	-0-	-27	-0-	72	1	1172	3	N	-0-					-0-
08	1240	N	1209	-0-	-31	-0-	72	1	1137	3	N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	69	1	1138	3	N	-0-					-0-
10	1246	N	1246	-0-	-0-	-0-	71	1	1175	3	N	-0-					-0-
11	1170	N	1143	-0-	-27	-0-	70	1	1073	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					-0-
08	341	N	311	-0-	-30	-0-	19	1	292	3	N	-0-					-0-
09	330	N	296	-0-	-34	-0-	17	1	279	3	N	-0-					-0-
10	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
11	300	N	226	-0-	-74	-0-	14	1	212	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2673	-0-	-237	-0-	106	1	2567	3	N	-0-					-0-
07	3007	X	2677	-0-	-330	-0-	116	1	2560	3	N	1	1	8			-0-
							1	9									
08	3007	X	2700	-0-	-307	-0-	108	1	2592	3	N	-0-					-0-
09	2760	X	2491	-0-	-269	-0-	102	1	2389	3	N	-0-					-0-
10	2790	X	2626	-0-	-164	-0-	113	1	2513	3	N	-0-					-0-
11	2670	X	2480	-0-	-190	-0-	117	1	2363	3	N	-0-					-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
07	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	11	1	165	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
11	180	N	50	-0-	-130	-0-	3	1	47	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
07	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-	14	1	274	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					-0-
07	589	N	567	-0-	-22	-0-	34	1	533	3	N	-0-					-0-
08	589	N	563	-0-	-26	-0-	36	1	527	3	N	-0-					-0-
09	570	N	511	-0-	-59	-0-	33	1	478	3	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	34	1	500	3	N	-0-					-0-
11	540	N	497	-0-	-43	-0-	34	1	463	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	518	-0-	-52	-0-	31	1	487	3	N	-0-					-0-
07	651	N	570	-0-	-81	-0-	34	1	536	3	N	-0-					-0-
08	589	N	559	-0-	-30	-0-	35	1	524	3	N	-0-					-0-
09	510	N	452	-0-	-58	-0-	29	1	423	3	N	-0-					-0-
10	558	N	502	-0-	-56	-0-	32	1	470	3	N	-0-					-0-
11	540	N	525	-0-	-15	-0-	36	1	489	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

06	330	N	243	-0-	-87	-0-	15	1	228	3	N	-0-					-0-
07	372	N	261	-0-	-111	-0-	16	1	245	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-					-0-
11	300	N	247	-0-	-53	-0-	17	1	230	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

06	417	N	417	-0-	-0-	-0-	24	1	393	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	24	1	381	3	N	-0-					-0-
09	420	N	386	-0-	-34	-0-	22	1	364	3	N	-0-					-0-
10	434	N	389	-0-	-45	-0-	22	1	367	3	N	-0-					-0-
11	390	N	343	-0-	-47	-0-	21	1	322	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

06	720	N	660	-0-	-60	-0-	38	1	622	3	N	-0-					-0-
07	744	N	628	-0-	-116	-0-	36	1	592	3	N	-0-					-0-
08	713	N	709	-0-	-4	-0-	42	1	667	3	N	-0-					-0-
09	660	N	642	-0-	-18	-0-	37	1	605	3	N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-
11	690	N	396	-0-	-294	-0-	24	1	372	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

06	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-
07	434	N	368	-0-	-66	-0-	21	1	347	3	N	-0-					-0-
08	589	N	509	-0-	-80	-0-	30	1	479	3	N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	33	1	550	3	N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-
*11	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	659	-0-	-1	-0-	40	1	619	3	N	-0-					-0-
07	744	N	671	-0-	-73	-0-	40	1	631	3	N	-0-					-0-
08	713	N	652	-0-	-61	-0-	41	1	611	3	N	-0-					-0-
09	660	N	566	-0-	-94	-0-	36	1	530	3	N	-0-					-0-
10	682	N	605	-0-	-77	-0-	38	1	567	3	N	-0-					-0-
11	630	N	550	-0-	-80	-0-	37	1	513	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	285	-0-	-45	-0-	17	1	268	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
08	341	N	266	-0-	-75	-0-	16	1	250	3	N	-0-					-0-
09	300	N	252	-0-	-48	-0-	14	1	238	3	N	-0-					-0-
10	279	N	229	-0-	-50	-0-	13	1	216	3	N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1418	-0-	-52	-0-	83	1	1335	3	N	-0-					-0-
07	1550	N	1480	-0-	-70	-0-	86	1	1394	3	N	-0-					-0-
08	1519	N	1471	-0-	-48	-0-	88	1	1383	3	N	-0-					-0-
09	1482	N	1482	-0-	-0-	-0-	85	1	1397	3	N	-0-					-0-
10	1515	N	1515	-0-	-0-	-0-	86	1	1428	3	N	1	1	8			-0-
							1	9									
11	1410	N	1383	-0-	-27	-0-	85	1	1298	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	838	-0-	-2	-0-	50	1	788	3	N	-0-					-0-
07	930	N	824	-0-	-106	-0-	49	1	775	3	N	-0-					-0-
08	899	N	759	-0-	-140	-0-	48	1	711	3	N	-0-					-0-
09	840	N	707	-0-	-133	-0-	45	1	662	3	N	-0-					-0-
10	837	N	729	-0-	-108	-0-	46	1	683	3	N	-0-					-0-
11	720	N	676	-0-	-44	-0-	46	1	630	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	124	N	75	-0-	-49	-0-	5	1	70	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	467	-0-	-13	-0-	28	1	439	3	N	-0-					-0-
07	496	N	465	-0-	-31	-0-	28	1	437	3	N	-0-					-0-
08	496	N	462	-0-	-34	-0-	29	1	433	3	N	-0-					-0-
09	480	N	421	-0-	-59	-0-	27	1	394	3	N	-0-					-0-
10	465	N	430	-0-	-35	-0-	27	1	403	3	N	-0-					-0-
11	450	N	320	-0-	-130	-0-	22	1	298	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	492	-0-	-108	-0-	21	1	471	3	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					-0-
08	465	N	324	-0-	-141	-0-	15	1	309	3	N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

06	449	N	449	-0-	-0-	-0-	35	1	413	3	Y	1					1
							1	9									
07	403	N	377	-0-	-26	-0-	29	1	348	3	Y	-0-	1	1			-0-
08	359	N	359	-0-	-0-	-0-	29	1	329	3	Y	1					1
							1	9									
09	450	N	358	-0-	-92	-0-	29	1	329	3	Y	-0-	1	1			-0-
10	397	N	397	-0-	-0-	-0-	31	1	365	3	Y	1	1	1			-0-
							1	9									
*11	374	N	374	-0-	-0-	-0-	30	1	343	3	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

06	840	N	826	-0-	-14	-0-	48	1	778	3	N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	51	1	837	3	N	1	1	8			-0-
							1	9									
08	868	N	867	-0-	-1	-0-	52	1	814	3	N	1	1	8			-0-
							1	9									
09	840	N	829	-0-	-11	-0-	47	1	782	3	N	-0-					-0-
10	899	N	717	-0-	-182	-0-	41	1	676	3	N	-0-					-0-
11	840	N	402	-0-	-438	-0-	25	1	377	3	N	-0-					-0-

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

06	480	N	347	-0-	-133	-0-	21	1	326	3	Y	-0-					1
07	527	N	383	-0-	-144	-0-	22	1	353	3	Y	7	7	8			1
							8	9									
08	372	N	372	-0-	-0-	-0-	21	1	350	3	Y	1					2
							1	9									
09	370	N	370	-0-	-0-	-0-	20	1	349	3	Y	1					3
							1	9									
10	388	N	388	-0-	-0-	-0-	18	1	370	3	Y	-0-					3
*11	377	N	377	-0-	-0-	-0-	20	1	357	3	Y	-0-					3

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

06	1201	N	1201	-0-	-0-	-0-	52	1	1149	3	N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	54	1	1185	3	N	-0-					-0-
08	1319	N	1319	-0-	-0-	-0-	61	1	1258	3	N	-0-					-0-
09	1314	N	1314	-0-	-0-	-0-	63	1	1251	3	N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	62	1	1290	3	N	-0-					-0-
11	1290	N	1213	-0-	-77	-0-	55	1	1158	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	13	1	247	3	Y	1					2
							1	9									
07	310	N	281	-0-	-29	-0-	16	1	264	3	Y	1	1	1	1	8	1
							1	9									
08	279	N	278	-0-	-1	-0-	16	1	261	3	Y	1					2
							1	9									
09	286	N	286	-0-	-0-	-0-	16	1	270	3	Y	-0-					2
10	299	N	299	-0-	-0-	-0-	16	1	282	3	Y	1	1	1			2
							1	9									
*11	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-					2

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

06	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-
07	837	N	714	-0-	-123	-0-	43	1	670	3	N	1	1	8			-0-
							1	9									
08	992	N	716	-0-	-276	-0-	45	1	670	3	N	1	1	8			-0-
							1	9									
09	695	N	695	-0-	-0-	-0-	44	1	651	3	N	-0-					-0-
10	713	N	619	-0-	-94	-0-	39	1	580	3	N	-0-					-0-
11	690	N	470	-0-	-220	-0-	32	1	438	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

06	1018	N	1018	-0-	-0-	-0-	61	1	957	3	N	-0-					-0-
07	1054	N	995	-0-	-59	-0-	60	1	935	3	N	-0-					-0-
08	1023	N	989	-0-	-34	-0-	63	1	926	3	N	-0-					-0-
09	1020	N	863	-0-	-157	-0-	55	1	808	3	N	-0-					-0-
10	992	N	690	-0-	-302	-0-	44	1	646	3	N	-0-					-0-
11	960	N	770	-0-	-190	-0-	52	1	718	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

06	1050	N	994	-0-	-56	-0-	124	1	870	3	N	-0-					-0-
07	1054	N	1039	-0-	-15	-0-	129	1	910	3	N	-0-					-0-
08	992	N	960	-0-	-32	-0-	127	1	833	3	N	-0-					-0-
09	990	N	938	-0-	-52	-0-	125	1	813	3	N	-0-					-0-
10	1054	N	981	-0-	-73	-0-	128	1	853	3	N	-0-					-0-
11	930	N	866	-0-	-64	-0-	120	1	746	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	24	1	292	3	Y	1	1	1			-0-
							1	9									
08	239	N	239	-0-	-0-	-0-	19	1	219	3	Y	1					1
							1	9									
09	330	N	206	-0-	-124	-0-	17	1	189	3	Y	-0-	1	1			-0-
10	310	N	218	-0-	-92	-0-	17	1	200	3	Y	1	1	1			-0-
							1	9									
11	240	N	234	-0-	-6	-0-	19	1	214	3	Y	1					1
							1	9									

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	-0-	69	1	1090	3	Y	1					3
							1	9									
07	1271	N	1220	-0-	-51	-0-	72	1	1148	3	Y	-0-					3
08	1209	N	1154	-0-	-55	-0-	64	1	1087	3	Y	3					6
							3	9									
09	1170	N	1128	-0-	-42	-0-	62	1	1064	3	Y	2					8
							2	9									
10	1209	N	1155	-0-	-54	-0-	54	1	1100	3	Y	1					9
							1	9									
11	1110	N	1045	-0-	-65	-0-	55	1	990	3	Y	-0-					9

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	6	-0-	-444	-0-	6	3			N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	50	1	1108	3	N	-0-					-0-
08	1644	N	1644	-0-	-0-	-0-	66	1	1578	3	N	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	54	1	1266	3	N	-0-					-0-
10	1235	N	1235	-0-	-0-	-0-	53	1	1182	3	N	-0-					-0-
*11	1113	N	1113	-0-	-0-	-0-	53	1	1060	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1943	-0-	-37	-0-	77	1	1866	3	N	-0-					-0-
07	2023	N	2023	-0-	-0-	-0-	88	1	1935	3	N	-0-					-0-
08	2055	N	2055	-0-	-0-	-0-	83	1	1972	3	N	-0-					-0-
09	1987	N	1987	-0-	-0-	-0-	82	1	1905	3	N	-0-					-0-
10	2081	N	2081	-0-	-0-	-0-	90	1	1991	3	N	-0-					-0-
*11	1985	N	1985	-0-	-0-	-0-	94	1	1891	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-	-0-	-0-	64	1	1537	3	N	-0-					-0-
07	1612	N	1540	-0-	-72	-0-	67	1	1472	3	N	1	1	8			-0-
							1	9									
08	1581	N	1443	-0-	-138	-0-	58	1	1385	3	N	-0-					-0-
09	1590	N	1353	-0-	-237	-0-	56	1	1297	3	N	-0-					-0-
10	1550	N	1306	-0-	-244	-0-	56	1	1250	3	N	-0-					-0-
11	1410	N	1225	-0-	-185	-0-	58	1	1167	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	26	1	309	3	Y	3	17	1			13
							3	9									
07	349	N	349	-0-	-0-	-0-	31	1	315	3	Y	3	5	1			11
							3	9									
08	341	N	329	-0-	-12	-0-	28	1	297	3	Y	4	5	1			10
							4	9									
09	330	N	291	-0-	-39	-0-	23	1	265	3	Y	3					13
							3	9									
10	341	N	296	-0-	-45	-0-	25	1	267	3	Y	4	5	1			12
							4	9									
11	330	N	283	-0-	-47	-0-	23	1	258	3	Y	2	4	1			10
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	5	1	124	3	N	1	1	8			-0-
							1	9									
10	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895	N	895	-0-	-0-	-0-	36	1	859	3	N	-0-					-0-
07	912	N	912	-0-	-0-	-0-	40	1	872	3	N	-0-					-0-
08	930	N	895	-0-	-35	-0-	36	1	859	3	N	-0-					-0-
09	900	N	846	-0-	-54	-0-	35	1	811	3	N	-0-					-0-
10	899	N	843	-0-	-56	-0-	36	1	807	3	N	-0-					-0-
11	870	N	842	-0-	-28	-0-	40	1	802	3	N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	-0-	69	1	1082	3	Y	-0-					2
07	1142	N	1142	-0-	-0-	-0-	68	1	1074	3	Y	-0-					2
08	1130	N	1130	-0-	-0-	-0-	63	1	1064	3	Y	3					5
							3	9									
09	1140	N	1054	-0-	-86	-0-	58	1	993	3	Y	3					8
							3	9									
10	1147	N	1073	-0-	-74	-0-	51	1	1022	3	Y	-0-					8
11	1080	N	1018	-0-	-62	-0-	54	1	964	3	Y	-0-					8

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	584	-0-	-106	-0-	23	1	561	3	N	-0-					-0-
07	682	N	589	-0-	-93	-0-	26	1	563	3	N	-0-					-0-
08	651	N	623	-0-	-28	-0-	25	1	598	3	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	24	1	552	3	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-
11	600	N	280	-0-	-320	-0-	13	1	267	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

06	830	N	830	-0-	-0-	-0-	65	1	764	3	Y	1					2
							1	9									
07	868	N	823	-0-	-45	-0-	63	1	759	3	Y	1	2	1			1
							1	9									
08	837	N	837	-0-	-0-	-0-	67	1	769	3	Y	1					2
							1	9									
09	840	N	810	-0-	-30	-0-	66	1	743	3	Y	1	2	1			1
							1	9									
10	854	N	854	-0-	-0-	-0-	68	1	785	3	Y	1	2	1			-0-
							1	9									
11	810	N	807	-0-	-3	-0-	65	1	739	3	Y	3					3
							3	9									

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

06	660	N	638	-0-	-22	-0-	50	1	587	3	Y	1					1
							1	9									
07	682	N	658	-0-	-24	-0-	51	1	606	3	Y	1	2	1			-0-
							1	9									
08	651	N	649	-0-	-2	-0-	52	1	596	3	Y	1					1
							1	9									
09	630	N	610	-0-	-20	-0-	50	1	559	3	Y	1	1	1			1
							1	9									
10	661	N	661	-0-	-0-	-0-	52	1	608	3	Y	1	2	1			-0-
							1	9									
*11	698	N	698	-0-	-0-	-0-	56	1	640	3	Y	2					2
							2	9									

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

06	720	N	626	-0-	-94	-0-	32	1	593	3	Y	1					5
							1	9									
07	806	X	230	-0-	-576	-0-	13	1	217	3	Y	-0-	1	1			4
08	958	X	958	-0-	-0-	-0-	56	1	901	3	Y	1					5
							1	9									
09	1015	X	1015	-0-	-0-	-0-	57	1	955	3	Y	3	1	8			7
							3	9									
10	1184	X	1184	-0-	-0-	-0-	64	1	1118	3	Y	2	3	1			6
							2	9									
11	930	X	710	-0-	-220	-0-	39	1	670	3	Y	1					7
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	46	1 9	855	3	Y	1					6
07	1178	N	948	-0-	-230	-0-	53	1 2 9	893	3	Y	2	3	1			5
08	992	N	929	-0-	-63	-0-	55	1 1 9	873	3	Y	1					6
09	1366	N	1366	-0-	-0-	-0-	77	1 3 9	1286	3	Y	3					9
10	1336	N	1336	-0-	-0-	-0-	72	1 2 9	1262	3	Y	2	4	1			7
*11	1135	N	1135	-0-	-0-	-0-	63	1 2 9	1070	3	Y	2					9

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	17	1 1 9	310	3	Y	1					2
07	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-	1	1			1
08	93	N	5	-0-	-88	-0-	5	3			Y	-0-					1
09	120	N	101	-0-	-19	-0-	6	1 1 9	94	3	Y	1					2
10	124	N	6	-0-	-118	-0-	6	3			Y	-0-					2
*11	245	N	245	-0-	-0-	-0-	14	1	231	3	Y	-0-					2

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	15	1 1 9	231	3	Y	1					1
07	310	N	102	-0-	-208	-0-	6	1	96	3	Y	-0-					1
08	217	N	55	-0-	-162	-0-	3	1	52	3	Y	-0-					1
09	343	N	343	-0-	-0-	-0-	19	1 1 9	323	3	Y	1					2
10	311	N	311	-0-	-0-	-0-	15	1	296	3	Y	-0-					2
*11	267	N	267	-0-	-0-	-0-	14	1	253	3	Y	-0-					2

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	18	1	286	3	N	-0-					-0-
07	341	N	239	-0-	-102	-0-	14	1	225	3	N	-0-					-0-
08	310	N	266	-0-	-44	-0-	16	1	250	3	N	-0-					-0-
09	300	N	197	-0-	-103	-0-	11	1	186	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
11	270	N	223	-0-	-47	-0-	14	1	209	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	23	1 1 9	420	3	Y	1					2
07	1037	N	1037	-0-	-0-	-0-	58	1 2 9	977	3	Y	2	3	1			1
08	992	N	903	-0-	-89	-0-	53	1 1 9	849	3	Y	1					2
09	1088	N	1088	-0-	-0-	-0-	62	1 2 9	1024	3	Y	2					4
10	1155	N	1155	-0-	-0-	-0-	62	1 2 9	1091	3	Y	2	3	1			3
*11	893	N	893	-0-	-0-	-0-	50	1 1 9	842	3	Y	1					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	45	3	Y	1	1	8			-0-
							1	9									
08	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	2	1	44	3	Y	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	21	1	336	3	N	-0-					-0-
08	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					-0-
09	360	N	316	-0-	-44	-0-	20	1	296	3	N	-0-					-0-
10	372	N	331	-0-	-41	-0-	21	1	310	3	N	-0-					-0-
11	360	N	310	-0-	-50	-0-	21	1	289	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	13	1	200	3	Y	1					1
							1	9									
07	331	N	331	-0-	-0-	-0-	20	1	311	3	Y	-0-					1
08	290	N	290	-0-	-0-	-0-	16	1	274	3	Y	-0-					1
09	266	N	266	-0-	-0-	-0-	15	1	250	3	Y	1					2
							1	9									
10	341	N	248	-0-	-93	-0-	12	1	236	3	Y	-0-					2
11	270	N	179	-0-	-91	-0-	9	1	170	3	Y	-0-					2

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-
07	279	N	5	-0-	-274	-0-	5	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	407	-0-	-103	-0-	21	1	386	3	Y	-0-					3
07	620	N	394	-0-	-226	-0-	22	1	371	3	Y	1	1	1			3
							1	9									
08	465	N	347	-0-	-118	-0-	20	1	327	3	Y	-0-					3
09	509	N	509	-0-	-0-	-0-	29	1	479	3	Y	1					4
							1	9									
10	447	N	447	-0-	-0-	-0-	24	1	422	3	Y	1	1	1			4
							1	9									
*11	434	N	434	-0-	-0-	-0-	24	1	410	3	Y	-0-					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	825	-0-	-15	-0-	50	1	775	3	N	-0-					-0-
07	1023	N	761	-0-	-262	-0-	46	1	715	3	N	-0-					-0-
08	961	N	702	-0-	-259	-0-	44	1	657	3	N	1	1	8			-0-
							1	9									
09	840	N	622	-0-	-218	-0-	40	1	582	3	N	-0-					-0-
10	775	N	622	-0-	-153	-0-	39	1	583	3	N	-0-					-0-
11	690	N	572	-0-	-118	-0-	39	1	533	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		SWR 10	-0-	-0-	-0-	6019					N	-0-					-0-
07		SWR 10	-0-	-0-	-0-	6019					N	-0-					-0-
08		SWR 10	-0-	-0-	-0-	6019					N	-0-					-0-
09		SWR 10	-0-	-0-	-0-	6019					N	-0-					-0-
10		SWR 10	-0-	-0-	-0-	6019					N	-0-					-0-
11		SWR 10	-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0-	-0-	42	1	787	3	Y	1					5
							1	9									
07	899	X	852	-0-	-47	-0-	48	1	803	3	Y	1	2	1			4
							1	9									
08	899	X	837	-0-	-62	-0-	49	1	787	3	Y	1					5
							1	9									
09	870	X	805	-0-	-65	-0-	46	1	758	3	Y	1					6
							1	9									
10	868	X	823	-0-	-45	-0-	44	1	778	3	Y	1	2	1			5
							1	9									
11	840	X	771	-0-	-69	-0-	43	1	727	3	Y	1					6
							1	9									

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	16	1	297	3	Y	-0-					2
07	341	N	324	-0-	-17	-0-	18	1	304	3	Y	2	1	1	1	8	2
							2	9									
08	341	N	316	-0-	-25	-0-	19	1	297	3	Y	-0-					2
09	300	N	299	-0-	-1	-0-	17	1	282	3	Y	-0-					2
10	310	N	309	-0-	-1	-0-	17	1	291	3	Y	1	1	1			2
							1	9									
11	300	N	289	-0-	-11	-0-	16	1	273	3	Y	-0-					2

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
07	186	N	145	-0-	-41	-0-	11	1	134	3	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	11	1	132	3	Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	11	1	133	3	Y	-0-					-0-
11	150	N	129	-0-	-21	-0-	10	1	119	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	55	1	643	3	Y	1					1
							1	9									
07	713	N	705	-0-	-8	-0-	54	1	650	3	Y	1	2	1			-0-
							1	9									
08	673	N	673	-0-	-0-	-0-	54	1	618	3	Y	1					1
							1	9									
09	690	N	656	-0-	-34	-0-	53	1	601	3	Y	2	2	1			1
							2	9									
10	713	N	677	-0-	-36	-0-	54	1	622	3	Y	1	2	1			-0-
							1	9									
*11	711	N	711	-0-	-0-	-0-	57	1	652	3	Y	2					2
							2	9									

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	60	1	1186	3	N	-0-					-0-
10	1093	N	1093	-0-	-0-	-0-	50	1	1043	3	N	-0-					-0-
*11	1083	N	1083	-0-	-0-	-0-	49	1	1034	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	102	1	197	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	106	1	214	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	107	1	228	3	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	102	1	198	3	N	-0-					-0-
10	310	N	290	-0-	-20	-0-	90	1	200	3	N	-0-					-0-
11	300	N	284	-0-	-16	-0-	85	1	199	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	10	1	163	3	Y	1					1
							1	9									
07	186	N	185	-0-	-1	-0-	11	1	171	3	Y	3	3	8			1
							3	9									
08	186	N	173	-0-	-13	-0-	10	1	163	3	Y	-0-					1
09	180	N	165	-0-	-15	-0-	9	1	156	3	Y	-0-					1
10	186	N	173	-0-	-13	-0-	8	1	165	3	Y	-0-					1
11	180	N	163	-0-	-17	-0-	9	1	154	3	Y	-0-					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	1	-0-	-689	-0-	1	3			N	-0-					-0-
07	682	N	418	-0-	-264	-0-	25	1	387	3	N	5	5	8			-0-
							6	9									
08	713	N	713	-0-	-0-	-0-	45	1	664	3	N	4	4	8			-0-
							4	9									
09	670	N	670	-0-	-0-	-0-	43	1	625	3	N	2	2	8			-0-
							2	9									
10	629	N	629	-0-	-0-	-0-	40	1	588	3	N	1	1	8			-0-
							1	9									
11	690	N	625	-0-	-65	-0-	42	1	583	3	N	-0-					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	82	-0-	-248	-0-	19	1	62	3	Y	1					1
							1	9									
07	341	X	327	-0-	-14	-0-	56	1	271	3	Y	-0-					1
08	403	X	215	-0-	-188	-0-	46	1	169	3	Y	-0-					1
09	390	X	236	-0-	-154	-0-	53	1	183	3	Y	-0-					1
10	403	X	240	-0-	-163	-0-	54	1	186	3	Y	-0-					1
11	330	X	284	-0-	-46	-0-	69	1	215	3	Y	-0-					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2999	-0-	-451	-0-	153	1	2844	3	Y	2					16
							2	9									
07	3255	X	3114	-0-	-141	-0-	174	1	2933	3	Y	6	8	1			14
							7	9									
08	3255	X	2974	-0-	-281	-0-	175	1	2797	3	Y	2					16
							2	9									
09	3150	X	2831	-0-	-319	-0-	160	1	2665	3	Y	5					21
							6	9									
10	3131	X	2998	-0-	-133	-0-	161	1	2831	3	Y	5	8	1			18
							6	9									
11	3000	X	2753	-0-	-247	-0-	153	1	2597	3	Y	3					21
							3	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

06	390	N	199	-0-	-191	-0-	8	1	191	3	N	-0-					-0-
07	372	N	146	-0-	-226	-0-	6	1	140	3	N	-0-					-0-
08	372	N	46	-0-	-326	-0-	2	1	44	3	N	-0-					-0-
09	210	N	145	-0-	-65	-0-	6	1	139	3	N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

06	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-					-0-
07	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-
08	372	N	266	-0-	-106	-0-	11	1	255	3	N	-0-					-0-
09	270	N	230	-0-	-40	-0-	9	1	221	3	N	-0-					-0-
10	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-					-0-
11	270	N	227	-0-	-43	-0-	11	1	216	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2450	-0-	-220	-0-	125	1	2318	3	Y	6	4	8			11
							7	9									
07	2945	X	2456	-0-	-489	-0-	137	1	2308	3	Y	10	6	1	6	8	9
							11	9									
08	2728	X	2370	-0-	-358	-0-	139	1	2229	3	Y	2					11
							2	9									
09	2640	X	2258	-0-	-382	-0-	128	1	2126	3	Y	4					15
							4	9									
10	2542	X	2225	-0-	-317	-0-	120	1	2101	3	Y	4	6	1	1	8	12
							4	9									
11	2460	X	2168	-0-	-292	-0-	120	1	2046	3	Y	2					14
							2	9									

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0-	-0-	55	1 9	1012	3	Y	1					8
07	1364	N	877	-0-	-487	-0-	49	1 3 9	825	3	Y	3	3	1	1	8	7
08	992	N	803	-0-	-189	-0-	47	1 1 9	755	3	Y	1					8
09	1153	N	1153	-0-	-0-	-0-	65	1 2 9	1086	3	Y	2					10
10	1293	N	1293	-0-	-0-	-0-	70	1 2 9	1221	3	Y	2	3	1			9
*11	1185	N	1185	-0-	-0-	-0-	66	1 2 9	1117	3	Y	2					11

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-					-0-
08	217	N	177	-0-	-40	-0-	10	1	166	3	Y	1					1
							1	9									
09	210	N	139	-0-	-71	-0-	8	1	131	3	Y	-0-					1
10	217	N	139	-0-	-78	-0-	7	1	132	3	Y	-0-					1
11	180	N	84	-0-	-96	-0-	4	1	80	3	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					1
07	279	N	113	-0-	-166	-0-	7	1	106	3	Y	-0-					1
08	217	N	-0-	-0-	-217	-0-					Y	-0-					1
09	180	N	91	-0-	-89	-0-	5	1	86	3	Y	-0-					1
10	254	N	254	-0-	-0-	-0-	12	1	242	3	Y	-0-					1
*11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	526	-0-	-14	-0-	23	1	503	3	N	-0-					-0-
07	558	N	549	-0-	-9	-0-	24	1	525	3	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	25	1	525	3	N	-0-					-0-
09	540	N	527	-0-	-13	-0-	25	1	502	3	N	-0-					-0-
10	558	N	490	-0-	-68	-0-	22	1	468	3	N	-0-					-0-
11	540	N	498	-0-	-42	-0-	23	1	475	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
09	510	N	509	-0-	-1	-0-	24	1	485	3	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	24	1	512	3	N	-0-					-0-
11	540	N	513	-0-	-27	-0-	23	1	490	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	197	-0-	-313	-0-	9	1	188	3	N	-0-					-0-
07	434	N	177	-0-	-257	-0-	8	1	169	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
09	210	N	181	-0-	-29	-0-	9	1	172	3	N	-0-					-0-
10	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	666	3	1	9	N	1	1	8			-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	957	-0-	-63	-0-	73	1	884	2	N	-0-					-0-
07	1023	N	1001	-0-	-22	-0-	71	1	930	2	N	-0-					-0-
08	992	N	976	-0-	-16	-0-	71	1	905	2	N	-0-					-0-
09	960	N	951	-0-	-9	-0-	69	1	882	2	N	-0-					-0-
10	992	N	978	-0-	-14	-0-	74	1	904	2	N	-0-					-0-
*11	943	N	943	-0-	-0-	-0-	65	1	878	2	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	561	-0-	-9	-0-	24	1	537	3	N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	25	1	555	3	N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	26	1	542	3	N	-0-					-0-
09	570	N	567	-0-	-3	-0-	27	1	540	3	N	-0-					-0-
10	589	N	572	-0-	-17	-0-	26	1	546	3	N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	57 1	1 9	963	2	Y	1					2
07	1054	N	1023	-0-	-31	-0-	57	1	966	2	Y	-0-					2
08	1023	N	908	-0-	-115	-0-	51	1	857	2	Y	-0-					2
09	1144	N	1144	-0-	-0-	-0-	61	1	1083	2	Y	-0-					2
10	1693	N	1693	-0-	-0-	-0-	97 1	1 9	1595	2	Y	1					3
*11	1475	N	1475	-0-	-0-	-0-	83	1	1392	2	Y	-0-	2	1			1

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-			1
07	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-			1
08	155	N	147	-0-	-8	-0-	8	1	139	2	Y	-0-			1
09	150	N	139	-0-	-11	-0-	7	1	132	2	Y	-0-			1
10	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-			1
*11	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-			1

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	-0-	15	1	254	2	Y	-0-					2
07	279	N	278	-0-	-1	-0-	16	1	262	2	Y	-0-					2
08	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					2
09	270	N	261	-0-	-9	-0-	14	1	247	2	Y	-0-					2
10	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					2
11	270	N	262	-0-	-8	-0-	15	1	247	2	Y	-0-					2

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	835	-0-	-65	-0-	46 1	1 9	788	2	Y	1					6
07	899	N	834	-0-	-65	-0-	47	1	787	2	Y	-0-					6
08	868	N	835	-0-	-33	-0-	47	1	788	2	Y	-0-					6
09	840	N	793	-0-	-47	-0-	43	1	750	2	Y	-0-					6
10	837	N	824	-0-	-13	-0-	47	1	777	2	Y	-0-					6
11	810	N	795	-0-	-15	-0-	45	1	750	2	Y	-0-					6

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	24	-0-	-246	-0-	1	1	23	2	Y	-0-					2
07	310	N	-0-	-0-	-310	-0-					Y	-0-					2
08	217	N	-0-	-0-	-217	-0-					Y	-0-					2
09	30	N	-0-	-0-	-30	-0-					Y	-0-					2
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	41	1	696	2	Y	1					5
							1	9									
07	809	N	809	-0-	-0-	-0-	45	1	764	2	Y	-0-					5
08	819	N	819	-0-	-0-	-0-	46	1	773	2	Y	-0-					5
09	754	N	754	-0-	-0-	-0-	40	1	714	2	Y	-0-					5
10	807	N	807	-0-	-0-	-0-	46	1	761	2	Y	-0-					5
*11	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-					5

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1535	-0-	-25	-0-	85	1	1450	2	Y	-0-					2
07	1643	N	1535	-0-	-108	-0-	86	1	1448	2	Y	1					3
							1	9									
08	1581	N	1434	-0-	-147	-0-	80	1	1354	2	Y	-0-					3
09	1530	N	1487	-0-	-43	-0-	80	1	1407	2	Y	-0-					3
10	1550	N	1528	-0-	-22	-0-	87	1	1440	2	Y	1					4
							1	9									
*11	1469	N	1469	-0-	-0-	-0-	82	1	1386	2	Y	1	3	1			2
							1	9									

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1693	N	1693	-0-	-0-	-0-	94	1	1592	2	Y	6	5	8			2
							7	9									
07	1580	N	1580	-0-	-0-	-0-	89	1	1491	2	Y	-0-					2
08	1702	N	1702	-0-	-0-	-0-	95	1	1606	2	Y	1					3
							1	9									
09	1642	N	1642	-0-	-0-	-0-	88	1	1554	2	Y	-0-					3
10	1604	N	1604	-0-	-0-	-0-	92	1	1512	2	Y	-0-					3
*11	1497	N	1497	-0-	-0-	-0-	84	1	1412	2	Y	1	3	1			1
							1	9									

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	733	-0-	-17	-0-	41	1	692	2	Y	-0-					5
07	775	N	553	-0-	-222	-0-	31	1	522	2	Y	-0-					5
08	775	N	642	-0-	-133	-0-	36	1	606	2	Y	-0-					5
09	720	N	616	-0-	-104	-0-	33	1	583	2	Y	-0-					5
10	620	N	620	-0-	-0-	-0-	35	1	585	2	Y	-0-					5
11	630	N	513	-0-	-117	-0-	29	1	484	2	Y	-0-					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727 N	727	-0-	-0-	-0-	716	3	11	9	N	10					136
07	625 N	625	-0-	-0-	-0-	617	3	8	9	N	7					143
08	646 N	646	-0-	-0-	-0-	637	3	9	9	N	8					151
09	720 N	667	-0-	-53	-0-	667	3			N	-0-					151
10	655 N	655	-0-	-0-	-0-	655	3			N	-0-					151
11	630 N	583	-0-	-47	-0-	577	3	6	9	N	5					156

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	150	1	443	3	Y	1					5
							1	9									
07	620	N	598	-0-	-22	-0-	157	1	439	3	Y	2	1	1	2	8	4
							2	9									
08	620	N	585	-0-	-35	-0-	157	1	428	3	Y	-0-					4
09	600	N	542	-0-	-58	-0-	150	1	391	3	Y	1					5
							1	9									
10	589	N	568	-0-	-21	-0-	154	1	413	3	Y	1	1	1			5
							1	9									
11	570	N	533	-0-	-37	-0-	149	1	384	3	Y	-0-					5

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	38	1	445	3	Y	1					1
							1	9									
07	496	N	482	-0-	-14	-0-	37	1	445	3	Y	-0-	1	1			-0-
08	496	N	476	-0-	-20	-0-	38	1	437	3	Y	1					1
							1	9									
09	480	N	466	-0-	-14	-0-	38	1	427	3	Y	1	1	1			1
							1	9									
10	496	N	473	-0-	-23	-0-	38	1	435	3	Y	-0-	1	1			-0-
11	450	N	420	-0-	-30	-0-	34	1	385	3	Y	1					1
							1	9									

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1066	-0-	-134	-0-	59	1	1007	2	Y	-0-					2
07	1249	N	1249	-0-	-0-	-0-	70	1	1179	2	Y	-0-					2
08	1314	N	1314	-0-	-0-	-0-	74	1	1239	2	Y	1					3
							1	9									
09	1365	N	1365	-0-	-0-	-0-	73	1	1292	2	Y	-0-					3
10	1240	N	1097	-0-	-143	-0-	63	1	1034	2	Y	-0-					3
*11	1462	N	1462	-0-	-0-	-0-	82	1	1380	2	Y	-0-	2	1			1

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	N	1699	-0-	-0-	-0-	94	1	1603	2	Y	2	1	8			11
							2	9									
07	1705	N	1642	-0-	-63	-0-	92	1	1550	2	Y	-0-					11
08	1674	N	1623	-0-	-51	-0-	91	1	1532	2	Y	-0-					11
09	1710	N	1407	-0-	-303	-0-	76	1	1331	2	Y	-0-					11
10	1643	N	1471	-0-	-172	-0-	84	1	1387	2	Y	-0-					11
11	1560	N	1523	-0-	-37	-0-	85	1	1438	2	Y	-0-					11

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	40	-0-	-200	-0-	40	3			N	-0-					-0-
07	310	N	35	-0-	-275	-0-	35	3			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	456	-0-	-24	-0-	35	1	421	2	N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	34	1	438	2	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	33	1	421	2	N	-0-					-0-
10	465	N	454	-0-	-11	-0-	34	1	420	2	N	-0-					-0-
11	450	N	442	-0-	-8	-0-	31	1	411	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1667	N	1667	-0-	-0-	-0-	93	1	1574	2	Y	-0-					2
07	2139	N	1706	-0-	-433	-0-	96	1	1609	2	Y	1					3
							1	9									
08	1781	N	1781	-0-	-0-	-0-	100	1	1681	2	Y	-0-					3
09	1680	N	1535	-0-	-145	-0-	82	1	1453	2	Y	-0-					3
10	1705	N	1592	-0-	-113	-0-	91	1	1500	2	Y	1					4
							1	9									
11	1710	N	1484	-0-	-226	-0-	83	1	1400	2	Y	1	3	1			2
							1	9									

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	4	1	50	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	2	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	3	1	50	2	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	N	1033	-0-	-0-	-0-	53 1 9	1	979	3	Y	1					5
07	1364	N	1103	-0-	-261	-0-	62 2	1 9	1039	3	Y	2	3	1			4
08	1178	N	1111	-0-	-67	-0-	65 2	1 9	1044	3	Y	2					6
09	1135	N	1135	-0-	-0-	-0-	64 2	1 9	1069	3	Y	2					8
10	1187	N	1187	-0-	-0-	-0-	64 1	1 9	1122	3	Y	1	3	1			6
*11	1095	N	1095	-0-	-0-	-0-	61 2	1 9	1032	3	Y	2					8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	328	-0-	-302	-0-	20	1	307	3	Y	1					2
							1	9									
07	496	N	225	-0-	-271	-0-	14	1	210	3	Y	1	2	1	1	8	-0-
							1	9									
08	567	N	567	-0-	-0-	-0-	33	1	530	3	Y	4	3	8			1
							4	9									
09	424	N	424	-0-	-0-	-0-	27	1	397	3	Y	-0-					1
10	652	N	652	-0-	-0-	-0-	46	1	606	3	Y	-0-					1
*11	564	N	564	-0-	-0-	-0-	38	1	525	3	Y	1	2	1			-0-
							1	9									

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					4
07	470	N	470	-0-	-0-	-0-	26	1	444	2	Y	-0-					4
08	485	N	485	-0-	-0-	-0-	27	1	458	2	Y	-0-					4
09	516	N	516	-0-	-0-	-0-	28	1	488	2	Y	-0-					4
10	515	N	515	-0-	-0-	-0-	29	1	486	2	Y	-0-					4
*11	475	N	475	-0-	-0-	-0-	27	1	448	2	Y	-0-					4

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0-	-0-	46	1	781	2	Y	-0-					1
07	839	N	839	-0-	-0-	-0-	47	1	792	2	Y	-0-					1
08	840	N	840	-0-	-0-	-0-	47	1	792	2	Y	1					2
							1	9									
09	840	N	746	-0-	-94	-0-	40	1	706	2	Y	-0-					2
10	837	N	673	-0-	-164	-0-	38	1	635	2	Y	-0-					2
11	810	N	717	-0-	-93	-0-	40	1	676	2	Y	1	2	1			1
							1	9									

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	33	1	609	3	Y	1					4
							1	9									
07	713	N	410	-0-	-303	-0-	23	1	384	3	Y	3	2	1	2	8	3
							3	9									
08	620	N	7	-0-	-613	-0-	7	3			Y	-0-					3
09	630	N	39	-0-	-591	-0-	2	1	37	3	Y	-0-					3
10	403	N	-0-	-0-	-403	-0-					Y	-0-					3
11	7	N	4	-0-	-3	-0-	4	3			Y	-0-					3

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

06	1747	N	1747	-0-	-0-	-0-	97	1	1650	2	Y	-0-					2
07	1736	X	1574	-0-	-162	-0-	88	1	1486	2	Y	-0-					2
08	1736	X	1302	-0-	-434	-0-	73	1	1228	2	Y	1					3
							1	9									
09	1740	X	1375	-0-	-365	-0-	74	1	1301	2	Y	-0-					3
10	1798	X	1438	-0-	-360	-0-	82	1	1355	2	Y	1					4
							1	9									
11	1740	X	1409	-0-	-331	-0-	79	1	1330	2	Y	-0-	3	1			1

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

06	819	N	819	-0-	-0-	-0-	42	1	776	3	Y	1					6
							1	9									
07	789	N	789	-0-	-0-	-0-	44	1	744	3	Y	1	2	1			5
							1	9									
08	744	N	520	-0-	-224	-0-	31	1	489	3	Y	-0-					5
09	810	N	743	-0-	-67	-0-	42	1	699	3	Y	2					7
							2	9									
10	775	N	745	-0-	-30	-0-	40	1	704	3	Y	1	2	1			6
							1	9									
*11	637	N	637	-0-	-0-	-0-	35	1	601	3	Y	1					7
							1	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	688	-0-	-62	-0-	43 4	1 9	645	3	Y	-0-					2
07	713	N	708	-0-	-5	-0-	43 4	1 9	661	3	Y	4	2	1	4	8	-0-
08	713	N	690	-0-	-23	-0-	40 1	1 9	649	3	Y	1					1
09	690	N	643	-0-	-47	-0-	41 1	1 9	602	3	Y	-0-					1
10	713	N	647	-0-	-66	-0-	46 1	1 9	600	3	Y	1					2
11	660	N	636	-0-	-24	-0-	43	1	593	3	Y	-0-	2	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2525	-0-	-355	-0-	150	1	2375	3	N	-0-					-0-
07	2976	X	2807	-0-	-169	-0-	166	1	2640	3	N	1	1	8			-0-
							1	9									
08	2852	X	2720	-0-	-132	-0-	166	1	2554	3	N	-0-					-0-
09	2760	X	2665	-0-	-95	-0-	155	1	2510	3	N	-0-					-0-
10	2852	X	2715	-0-	-137	-0-	156	1	2559	3	N	-0-					-0-
11	2730	X	2556	-0-	-174	-0-	156	1	2400	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	809	-0-	-1	-0-	54	1	755	2	N	-0-					-0-
07	868	N	840	-0-	-28	-0-	60	1	780	2	N	-0-					-0-
08	837	N	821	-0-	-16	-0-	57	1	764	2	N	-0-					-0-
09	810	N	774	-0-	-36	-0-	51	1	723	2	N	-0-					-0-
10	837	N	803	-0-	-34	-0-	51	1	752	2	N	-0-					-0-
11	780	N	743	-0-	-37	-0-	49	1	694	2	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	11	1	211	3	Y	1					2
							1	9									
07	434	N	138	-0-	-296	-0-	8	1	129	3	Y	1	1	1	1	8	1
							1	9									
08	203	N	203	-0-	-0-	-0-	12	1	190	3	Y	1					2
							1	9									
09	210	N	-0-	-0-	-210	-0-					Y	-0-					2
10	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			1
11	210	N	75	-0-	-135	-0-	4	1	70	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	719	-0-	-241	-0-	43 2	1 9	674	3	Y	2	1	8			2
07	992	X	716	-0-	-276	-0-	42 1	1 9	673	3	Y	1	1	8			2
08	992	X	655	-0-	-337	-0-	36 1	1 9	618	3	Y	1					3
09	780	X	689	-0-	-91	-0-	38 2	1 9	649	3	Y	2					5
10	775	X	758	-0-	-17	-0-	36	1	722	3	Y	-0-					5
11	720	X	706	-0-	-14	-0-	37	1	669	3	Y	-0-					5

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	72	-0-	-108	-0-	72	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	582	-0-	-18	-0-	30	1 9	551	3	Y	1					4
07	713	N	615	-0-	-98	-0-	34	1 9	580	3	Y	1	2	1			3
08	651	N	612	-0-	-39	-0-	36	1 9	575	3	Y	1					4
09	616	N	616	-0-	-0-	-0-	35	1 9	580	3	Y	1					5
10	648	N	648	-0-	-0-	-0-	35	1 9	611	3	Y	2	2	1			5
11	600	N	562	-0-	-38	-0-	31	1	531	3	Y	-0-					5

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1275	-0-	-105	-0-	65 2	1 9	1208	3	Y	2					9
07	1674	X	1242	-0-	-432	-0-	70 2	1 9	1170	3	Y	2	4	1			7
08	1674	X	1050	-0-	-624	-0-	62 2	1 9	986	3	Y	2					9
09	1620	X	898	-0-	-722	-0-	51 1	1 9	846	3	Y	1					10
10	2675	X	2675	-0-	-0-	-0-	144 6	1 9	2525	3	Y	5	3	1			12
*11	2022	X	2022	-0-	-0-	-0-	112 3	1 9	1907	3	Y	3					15

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3332	X	3332	-0-	-0-	-0-	3332	3			N	-0-					-0-
07	3596	X	3399	-0-	-197	-0-	3398	3	1	9	N	1	1	8			-0-
08	3596	X	3349	-0-	-247	-0-	3349	3			N	-0-					-0-
09	3480	X	3079	-0-	-401	-0-	3078	3	1	9	N	1	1	8			-0-
10	3534	X	2869	-0-	-665	-0-	2869	3			N	-0-					-0-
11	3330	X	2953	-0-	-377	-0-	2953	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	35	1 9	644	3	Y	1					1
07	713	N	696	-0-	-17	-0-	38	1 9	643	3	Y	14	2	1	13	8	-0-
08	682	N	674	-0-	-8	-0-	40	1 9	633	3	Y	1					1
09	690	N	676	-0-	-14	-0-	38	1 9	637	3	Y	1					2
10	701	N	701	-0-	-0-	-0-	38	1 9	662	3	Y	1	2	1			1
*11	670	N	670	-0-	-0-	-0-	37	1 9	632	3	Y	1					2

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2413	X	2413	-0-	-0-	-0-	162	1	2251	2	N	-0-					-0-
07	2201	X	1896	-0-	-305	-0-	135	1	1761	2	N	-0-					-0-
08	2201	X	1894	-0-	-307	-0-	131	1	1763	2	N	-0-					-0-
09	2400	X	1795	-0-	-605	-0-	118	1	1677	2	N	-0-					-0-
10	2480	X	1816	-0-	-664	-0-	116	1	1700	2	N	-0-					-0-
11	2400	X	1699	-0-	-701	-0-	111	1	1588	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1238	N	1238	-0-	-0-	-0-	74	1	1164	3	N	-0-					-0-
07	1333	N	1246	-0-	-87	-0-	75	1	1171	3	N	-0-					-0-
08	1302	N	1202	-0-	-100	-0-	76	1	1126	3	N	-0-					-0-
09	1230	N	1073	-0-	-157	-0-	68	1	1005	3	N	-0-					-0-
10	1240	N	1001	-0-	-239	-0-	63	1	938	3	N	-0-					-0-
11	1170	N	991	-0-	-179	-0-	67	1	924	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	404	-0-	-16	-0-	27	1	377	2	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	29	1	377	2	N	-0-					-0-
08	403	N	393	-0-	-10	-0-	27	1	366	2	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	26	1	373	2	N	-0-					-0-
10	403	N	397	-0-	-6	-0-	25	1	372	2	N	-0-					-0-
11	390	N	374	-0-	-16	-0-	25	1	349	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

06	0 Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	11	1	195	2	Y	-0-					1
07	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					1
08	217	N	215	-0-	-2	-0-	12	1	203	2	Y	-0-					1
09	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					1
10	217	N	183	-0-	-34	-0-	10	1	173	2	Y	-0-					1
11	210	N	197	-0-	-13	-0-	11	1	186	2	Y	-0-					1

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	44	1	744	3	N	-0-					-0-
07	806	N	788	-0-	-18	-0-	47	1	741	3	N	-0-					-0-
08	806	N	777	-0-	-29	-0-	49	1	728	3	N	-0-					-0-
09	780	N	740	-0-	-40	-0-	47	1	693	3	N	-0-					-0-
10	775	N	757	-0-	-18	-0-	53	1	704	3	N	-0-					-0-
11	750	N	743	-0-	-7	-0-	52	1	691	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	19	1	280	2	Y	1					2
							1	9									
07	310	N	298	-0-	-12	-0-	17	1	280	2	Y	1	1	1			2
							1	9									
08	320	N	320	-0-	-0-	-0-	19	1	299	2	Y	2	3	1			1
							2	9									
09	300	N	300	-0-	-0-	-0-	17	1	282	2	Y	1					2
							1	9									
10	310	N	305	-0-	-5	-0-	18	1	285	2	Y	2	3	1			1
							2	9									
11	300	N	296	-0-	-4	-0-	18	1	277	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	N	1686	-0-	-0-	-0-	132	1 2 9	1552	3	Y	2					3
07	1829	X	1626	-0-	-203	-0-	125	1 4 9	1497	3	Y	4	4	1	2	8	1
08	1798	X	1499	-0-	-299	-0-	120	1 2 9	1377	3	Y	2					3
09	1740	X	1440	-0-	-300	-0-	117	1 3 9	1320	3	Y	3	3	1	1	8	2
10	1798	X	1577	-0-	-221	-0-	125	1 3 9	1449	3	Y	3	4	1			1
11	1680	X	1597	-0-	-83	-0-	128	1 4 9	1465	3	Y	4					5

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	775	N	558	-0-	-217	-0-	556	3	2	9	N	2	2	8			-0-
08	744	N	744	-0-	-0-	-0-	742	3	2	9	N	2	2	8			-0-
09	660	N	580	-0-	-80	-0-	579	3	1	9	N	1	1	8			-0-
10	558	N	424	-0-	-134	-0-	424	3			N	-0-					-0-
11	720	N	386	-0-	-334	-0-	386	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

06	270	N	244	-0-	-26	-0-	19 1	1 9	224	3	Y	1					1
07	279	N	238	-0-	-41	-0-	18	1	220	3	Y	-0-	1	1			-0-
08	248	N	234	-0-	-14	-0-	19	1	215	3	Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	18 1	1 9	208	3	Y	1	1	1			-0-
10	248	N	237	-0-	-11	-0-	19 1	1 9	217	3	Y	1	1	1			-0-
11	240	N	225	-0-	-15	-0-	18 1	1 9	206	3	Y	1					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2719	X	2719	-0-	-0-	-0-	2719	3			N	-0-					-0-
07	2937	X	2937	-0-	-0-	-0-	2935	3	2	9	N	2	2	8			-0-
08	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
09	2790	X	2735	-0-	-55	-0-	2735	3			N	-0-					-0-
10	2945	X	2662	-0-	-283	-0-	2661	3	1	9	N	1	1	8			-0-
11	2910	X	2515	-0-	-395	-0-	2515	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0-	-0-	59	1	817	2	N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	62	1	806	2	N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	62	1	835	2	N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	59	1	837	2	N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	58	1	855	2	N	-0-					-0-
11	870	N	853	-0-	-17	-0-	56	1	797	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	37	1	573	3	N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	33	1	523	3	N	-0-					-0-
08	589	N	531	-0-	-58	-0-	34	1	497	3	N	-0-					-0-
09	570	N	468	-0-	-102	-0-	30	1	438	3	N	-0-					-0-
10	558	N	457	-0-	-101	-0-	29	1	428	3	N	-0-					-0-
11	510	N	426	-0-	-84	-0-	29	1	397	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	457	-0-	-23	-0-	27	1	430	3	N	-0-					-0-
07	496	N	469	-0-	-27	-0-	27	1	442	3	N	-0-					-0-
08	496	N	454	-0-	-42	-0-	27	1	427	3	N	-0-					-0-
09	450	N	390	-0-	-60	-0-	22	1	368	3	N	-0-					-0-
10	465	N	389	-0-	-76	-0-	22	1	367	3	N	-0-					-0-
11	450	N	354	-0-	-96	-0-	22	1	332	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2104	-0-	-236	-0-	125 10	1 9	1969	3	N	9	9	8			-0-
07	2294	N	2141	-0-	-153	-0-	126 10	1 9	2005	3	N	9	9	8			-0-
08	2201	N	2133	-0-	-68	-0-	130	1	2003	3	N	-0-					-0-
09	2100	N	2063	-0-	-37	-0-	120	1	1943	3	N	-0-					-0-
10	2139	N	2087	-0-	-52	-0-	120	1	1967	3	N	-0-					-0-
11	2070	N	2038	-0-	-32	-0-	124	1	1914	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	N	865	-0-	-0-	-0-	49	1	816	3	N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	54	1	843	3	N	-0-					-0-
08	899	N	883	-0-	-16	-0-	56	1	827	3	N	-0-					-0-
09	870	N	851	-0-	-19	-0-	55	1	796	3	N	-0-					-0-
10	899	N	875	-0-	-24	-0-	61	1	814	3	N	-0-					-0-
*11	853	N	853	-0-	-0-	-0-	60	1	793	3	N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1552	-0-	-1178	-0-	96	1	1455	3	Y	1					6
							1	9									
07	2821	X	1411	-0-	-1410	-0-	86	1	1324	3	Y	1	6	1			1
							1	9									
08	2821	X	1546	-0-	-1275	-0-	89	1	1456	3	Y	1					2
							1	9									
09	1800	X	1129	-0-	-671	-0-	72	1	1057	3	Y	-0-					2
10	2601	X	2601	-0-	-0-	-0-	184	1	2415	3	Y	2					4
							2	9									
*11	2142	X	2142	-0-	-0-	-0-	144	1	1995	3	Y	3	6	1			1
							3	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-					-0-
09	210	N	189	-0-	-21	-0-	11	1	178	3	N	-0-					-0-
10	217	N	196	-0-	-21	-0-	11	1	185	3	N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	654	-0-	-96	-0-	38	1	616	3	N	-0-					-0-
07	775	N	637	-0-	-138	-0-	37	1	600	3	N	-0-					-0-
08	713	N	682	-0-	-31	-0-	41	1	641	3	N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	47	1	777	3	N	-0-					-0-
10	651	N	610	-0-	-41	-0-	35	1	575	3	N	-0-					-0-
11	660	N	489	-0-	-171	-0-	30	1	459	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	851	-0-	-109	-0-	47	1	804	2	Y	-0-					1
07	930	N	832	-0-	-98	-0-	47	1	784	2	Y	1					2
							1	9									
08	961	N	876	-0-	-85	-0-	49	1	827	2	Y	-0-					2
09	881	N	881	-0-	-0-	-0-	47	1	834	2	Y	-0-					2
10	924	N	924	-0-	-0-	-0-	53	1	871	2	Y	-0-					2
*11	961	N	961	-0-	-0-	-0-	54	1	906	2	Y	1	2	1			1
							1	9									

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	N	1414	-0-	-0-	-0-	79	1	1335	2	Y	-0-					2
07	1767	N	1455	-0-	-312	-0-	82	1	1373	2	Y	-0-					2
08	1519	N	1412	-0-	-107	-0-	79	1	1332	2	Y	1					3
							1	9									
09	1410	N	1300	-0-	-110	-0-	70	1	1230	2	Y	-0-					3
10	1457	N	1324	-0-	-133	-0-	76	1	1248	2	Y	-0-					3
11	1380	N	1262	-0-	-118	-0-	71	1	1190	2	Y	1	3	1			1
							1	9									

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0-	-0-	101	1	911	2	Y	-0-					-0-
07	1116	N	966	-0-	-150	-0-	91	1	875	2	Y	-0-					-0-
08	1147	N	988	-0-	-159	-0-	83	1	905	2	Y	-0-					-0-
09	1020	N	937	-0-	-83	-0-	79	1	858	2	Y	-0-					-0-
10	961	N	944	-0-	-17	-0-	86	1	858	2	Y	-0-					-0-
11	960	N	881	-0-	-79	-0-	78	1	803	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
07	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
08	2759	N	2580	-0-	-179	-0-	2580	3			N	-0-					-0-
09	2490	N	2349	-0-	-141	-0-	2349	3			N	-0-					-0-
10	2511	N	2327	-0-	-184	-0-	2327	3			N	-0-					-0-
11	2490	N	2309	-0-	-181	-0-	2309	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1705	-0-	-95	-0-	101	1	1604	3	N	-0-					-0-
07	1798	N	1785	-0-	-13	-0-	106	1	1679	3	N	-0-					-0-
08	1829	N	1806	-0-	-23	-0-	110	1	1696	3	N	-0-					-0-
09	1733	N	1733	-0-	-0-	-0-	101	1	1632	3	N	-0-					-0-
10	1798	N	1730	-0-	-68	-0-	99	1	1631	3	N	-0-					-0-
11	1740	N	1618	-0-	-122	-0-	99	1	1519	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1004	-0-	-346	-0-	40	1	964	3	N	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	64	1	1410	3	N	-0-					-0-
08	1414	N	1414	-0-	-0-	-0-	57	1	1357	3	N	-0-					-0-
09	1312	N	1312	-0-	-0-	-0-	54	1	1258	3	N	-0-					-0-
10	1488	N	1327	-0-	-161	-0-	57	1	1270	3	N	-0-					-0-
11	1380	N	1225	-0-	-155	-0-	58	1	1167	3	N	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1784	-0-	-16	-0-	96 6	1 9	1682	3	N	5	5	8			-0-
07	1860	N	1695	-0-	-165	-0-	75	1	1620	3	N	-0-					-0-
08	1798	N	1745	-0-	-53	-0-	79	1	1666	3	N	-0-					-0-
09	1770	N	1743	-0-	-27	-0-	80	1	1663	3	N	-0-					-0-
10	1795	N	1795	-0-	-0-	-0-	89	1	1706	3	N	-0-					-0-
*11	1730	N	1730	-0-	-0-	-0-	79	1	1651	3	N	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	407	-0-	-103	-0-	407	3			N	-0-					-0-
07	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	630	N	453	-0-	-177	-0-	453	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1156	-0-	-74	-0-	69	1 3 9	1084	3	N	3	3	8			-0-
07	1271	N	1170	-0-	-101	-0-	69	1 1 9	1100	3	N	1	1	8			-0-
08	1269	N	1269	-0-	-0-	-0-	78	1	1191	3	N	-0-					-0-
09	1184	N	1184	-0-	-0-	-0-	69	1	1115	3	N	-0-					-0-
10	1203	N	1203	-0-	-0-	-0-	69	1	1134	3	N	-0-					-0-
11	1230	N	1122	-0-	-108	-0-	68	1	1054	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	72	1 7 9	1041	2	Y	6					8
07	1240	N	567	-0-	-673	-0-	33	1 2 9	532	2	Y	2	5	1			5
08	1178	N	1123	-0-	-55	-0-	66	1 6 9	1051	2	Y	5	8	1			2
09	1176	N	1176	-0-	-0-	-0-	68	1 6 9	1102	2	Y	5					7
10	1213	N	1213	-0-	-0-	-0-	71	1 9 9	1133	2	Y	8	11	1			4
*11	1088	N	1088	-0-	-0-	-0-	65	1 6 9	1017	2	Y	5	6	1			3

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

06	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
07	868	N	784	-0-	-84	-0-	784	3			N	-0-					-0-
08	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
09	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
10	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

06	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	25	1	404	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
09	450	N	398	-0-	-52	-0-	23	1	375	3	N	-0-					-0-
10	434	N	406	-0-	-28	-0-	23	1	383	3	N	-0-					-0-
*11	486	N	486	-0-	-0-	-0-	30	1	456	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

06	2250	N	2125	-0-	-125	-0-	143	1	1980	2	N	2	2	8			-0-
							2	9									
07	2356	N	2105	-0-	-251	-0-	150	1	1955	2	N	-0-					-0-
08	2201	N	2068	-0-	-133	-0-	143	1	1925	2	N	-0-					-0-
09	2150	N	2150	-0-	-0-	-0-	141	1	2009	2	N	-0-					-0-
10	2158	N	2158	-0-	-0-	-0-	138	1	2020	2	N	-0-					-0-
11	2010	N	1720	-0-	-290	-0-	113	1	1607	2	N	-0-					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

06	720	N	224	-0-	-496	-0-	11	1	212	3	Y	1					4
							1	9									
07	837	N	140	-0-	-697	-0-	8	1	132	3	Y	-0-	1	1			3
08	527	N	202	-0-	-325	-0-	12	1	190	3	Y	-0-					3
09	897	N	897	-0-	-0-	-0-	51	1	844	3	Y	2					5
							2	9									
10	753	N	753	-0-	-0-	-0-	41	1	711	3	Y	1	2	1			4
							1	9									
*11	677	N	677	-0-	-0-	-0-	38	1	638	3	Y	1					5
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	46	1	860	3	Y	-0-					4
07	961	N	942	-0-	-19	-0-	53	1	888	3	Y	1	2	1			3
							1	9									
08	961	N	924	-0-	-37	-0-	54	1	869	3	Y	1					4
							1	9									
09	900	N	880	-0-	-20	-0-	50	1	828	3	Y	2					6
							2	9									
10	930	N	896	-0-	-34	-0-	48	1	847	3	Y	1	2	1			5
							1	9									
11	900	N	851	-0-	-49	-0-	47	1	803	3	Y	1					6
							1	9									

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
07	2883	N	2570	-0-	-313	-0-	2570	3			N	-0-					-0-
08	2852	N	2486	-0-	-366	-0-	2486	3			N	-0-					-0-
09	2610	N	2462	-0-	-148	-0-	2461	3	1	9	N	1	1	8			-0-
10	2573	N	2493	-0-	-80	-0-	2493	3			N	-0-					-0-
11	2400	N	2393	-0-	-7	-0-	2393	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1506	-0-	-144	-0-	93	1	1412	3	Y	1					5
							1	9									
07	1612	N	1557	-0-	-55	-0-	95	1	1461	3	Y	1	5	1			1
							1	9									
08	1550	N	1533	-0-	-17	-0-	89	1	1443	3	Y	1					2
							1	9									
09	1500	N	1463	-0-	-37	-0-	93	1	1369	3	Y	1					3
							1	9									
10	1550	N	1448	-0-	-102	-0-	103	1	1344	3	Y	1					4
							1	9									
11	1470	N	1408	-0-	-62	-0-	95	1	1311	3	Y	2	5	1			1
							2	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	52	1	615	3	Y	1					1
							1	9									
07	713	N	689	-0-	-24	-0-	53	1	635	3	Y	1	2	1			-0-
							1	9									
08	713	N	666	-0-	-47	-0-	53	1	612	3	Y	1					1
							1	9									
09	660	N	643	-0-	-17	-0-	52	1	589	3	Y	2	2	1			1
							2	9									
10	682	N	656	-0-	-26	-0-	52	1	603	3	Y	1	2	1			-0-
							1	9									
11	630	N	604	-0-	-26	-0-	48	1	554	3	Y	2					2
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	44	1	516	3	Y	1					1
							1	9									
07	589	N	547	-0-	-42	-0-	42	1	505	3	Y	-0-	1	1			-0-
08	558	N	510	-0-	-48	-0-	41	1	468	3	Y	1					1
							1	9									
09	570	N	504	-0-	-66	-0-	41	1	462	3	Y	1	1	1			1
							1	9									
10	558	N	511	-0-	-47	-0-	41	1	470	3	Y	-0-	1	1			-0-
11	480	N	457	-0-	-23	-0-	37	1	419	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

06	2700	X	2482	-0-	-218	-0-	107	1	2375	3	N	-0-					-0-
07	2759	X	2541	-0-	-218	-0-	111	1	2430	3	N	-0-					-0-
08	2697	X	2481	-0-	-216	-0-	114	1	2367	3	N	-0-					-0-
09	2490	X	2368	-0-	-122	-0-	113	1	2255	3	N	-0-					-0-
10	2573	X	2261	-0-	-312	-0-	103	1	2158	3	N	-0-					-0-
11	2490	X	2204	-0-	-286	-0-	100	1	2104	3	N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1031	-0-	-139	-0-	57	1	974	2	Y	-0-					2
07	1178	N	876	-0-	-302	-0-	49	1	827	2	Y	-0-					2
08	1178	N	980	-0-	-198	-0-	55	1	925	2	Y	-0-					2
09	1020	N	887	-0-	-133	-0-	48	1	839	2	Y	-0-					2
10	1085	N	1085	-0-	-0-	-0-	62	1	1022	2	Y	1					3
							1	9									
*11	1034	N	1034	-0-	-0-	-0-	58	1	976	2	Y	-0-	2	1			1

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	69	-0-	-141	-0-	4	1	65	2	Y	-0-					1
07	868	X	151	-0-	-717	-0-	9	1	141	2	Y	1	1	1			1
							1	9									
08	868	X	130	-0-	-738	-0-	8	1	122	2	Y	-0-	1	1			-0-
09	840	X	217	-0-	-623	-0-	13	1	203	2	Y	1					1
							1	9									
10	496	X	326	-0-	-170	-0-	19	1	305	2	Y	2	2	1			1
							2	9									
*11	331	X	331	-0-	-0-	-0-	20	1	309	2	Y	2	2	1			1
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

06	1339	N	1339	-0-	-0-	-0-	86	1	1245	2	Y	7					10
							8	9									
07	1177	N	1177	-0-	-0-	-0-	68	1	1103	2	Y	5	7	1			8
							6	9									
08	1705	N	1444	-0-	-261	-0-	85	1	1352	2	Y	6	12	1			2
							7	9									
09	1408	N	1408	-0-	-0-	-0-	81	1	1319	2	Y	7					9
							8	9									
10	1195	N	1195	-0-	-0-	-0-	70	1	1116	2	Y	8	13	1			4
							9	9									
11	1410	N	1238	-0-	-172	-0-	74	1	1157	2	Y	6	6	1			4
							7	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	53	1	1020	3	N	-0-					-0-
07	1178	N	1103	-0-	-75	-0-	56	1	1047	3	N	-0-					-0-
08	1147	N	1091	-0-	-56	-0-	56	1	1035	3	N	-0-					-0-
09	1080	N	1009	-0-	-71	-0-	53	1	956	3	N	-0-					-0-
10	1116	N	1035	-0-	-81	-0-	55	1	980	3	N	-0-					-0-
11	1050	N	759	-0-	-291	-0-	41	1	718	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4504	X	4504	-0-	-0-	-0-	244	1	4260	3	N	-0-					-0-
07	5165	X	5165	-0-	-0-	-0-	228	1	4937	3	N	-0-					-0-
08	5022	X	4581	-0-	-441	-0-	207	1	4374	3	N	-0-					-0-
09	4860	X	4303	-0-	-557	-0-	197	1	4106	3	N	-0-					-0-
10	5177	X	4386	-0-	-791	-0-	217	1	4169	3	N	-0-					-0-
11	5010	X	4130	-0-	-880	-0-	188	1	3942	3	N	-0-					-0-

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	540	-0-	-210	-0-	41	1	499	2	N	-0-					-0-
07	589	N	503	-0-	-86	-0-	36	1	467	2	N	-0-					-0-
08	558	N	499	-0-	-59	-0-	36	1	463	2	N	-0-					-0-
09	540	N	507	-0-	-33	-0-	37	1	470	2	N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	45	1	552	2	N	-0-					-0-
*11	719	N	719	-0-	-0-	-0-	50	1	669	2	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	67	1	1053	3	N	-0-					-0-
07	1333	N	1170	-0-	-163	-0-	70	1	1100	3	N	-0-					-0-
08	1209	N	1126	-0-	-83	-0-	71	1	1055	3	N	-0-					-0-
09	1110	N	876	-0-	-234	-0-	56	1	820	3	N	-0-					-0-
10	1178	N	1113	-0-	-65	-0-	70	1	1043	3	N	-0-					-0-
11	1080	N	968	-0-	-112	-0-	66	1	902	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

06	420	N	249	-0-	-171	-0-	249	3			N	-0-					-0-
07	527	N	112	-0-	-415	-0-	112	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	15	1 2 9	175	3	Y	2	4	1			3
07	248	N	242	-0-	-6	-0-	22	1 2 9	218	3	Y	2	3	1			2
08	248	N	247	-0-	-1	-0-	21	1 3 9	223	3	Y	3	4	1			1
09	230	N	230	-0-	-0-	-0-	18	1 3 9	209	3	Y	3					4
10	248	N	239	-0-	-9	-0-	20	1 3 9	216	3	Y	3	4	1			3
11	240	N	220	-0-	-20	-0-	18	1 1 9	201	3	Y	1	3	1			1

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
08	9	N	6	-0-	-3	-0-	6	3			Y	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	687	-0-	-3	-0-	38	1	649	2	Y	-0-					5
07	713	N	683	-0-	-30	-0-	38	1	645	2	Y	-0-					5
08	713	N	667	-0-	-46	-0-	37	1	630	2	Y	-0-					5
09	690	N	685	-0-	-5	-0-	37	1	648	2	Y	-0-					5
10	682	N	624	-0-	-58	-0-	36	1	588	2	Y	-0-					5
11	660	N	645	-0-	-15	-0-	36	1	609	2	Y	-0-					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1941	N	1941	-0-	-0-	-0-	148 21	1 9	1772	3	Y	19	31	1			30
07	2418	X	1968	-0-	-450	-0-	175 23	1 9	1770	3	Y	21	29	1	3	8	19
08	2201	X	2072	-0-	-129	-0-	175 28	1 9	1869	3	Y	25	30	1	2	8	12
09	2130	X	1891	-0-	-239	-0-	149 19	1 9	1723	3	Y	17					29
10	2015	X	1878	-0-	-137	-0-	159 28	1 9	1691	3	Y	25	29	1			25
11	2010	X	1747	-0-	-263	-0-	143 15	1 9	1589	3	Y	14	27	1			12

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	123	-0-	-87	-0-	8	1	114	2	Y	1					1
							1	9									
07	186	N	157	-0-	-29	-0-	9	1	147	2	Y	1	1	1			1
							1	9									
08	186	N	83	-0-	-103	-0-	5	1	78	2	Y	-0-	1	1			-0-
09	202	N	202	-0-	-0-	-0-	12	1	189	2	Y	1					1
							1	9									
10	189	N	189	-0-	-0-	-0-	11	1	176	2	Y	2	2	1			1
							2	9									
*11	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
10	7	N	6	-0-	-1	-0-	1	1	5	2	Y	-0-					-0-
11	7	N	6	-0-	-1	-0-	1	1	5	2	Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

06	3510	X	3006	-0-	-504	-0-	179	1	2827	3	N	-0-					-0-
07	3627	X	3215	-0-	-412	-0-	190	1	3025	3	N	-0-					-0-
08	3441	X	3348	-0-	-93	-0-	205	1	3143	3	N	-0-					-0-
09	3330	X	3035	-0-	-295	-0-	176	1	2859	3	N	-0-					-0-
10	3441	X	2876	-0-	-565	-0-	165	1	2711	3	N	-0-					-0-
11	3240	X	2810	-0-	-430	-0-	171	1	2639	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1844	N	1844	-0-	-0-	-0-	100	1	1744	3	N	-0-					-0-
07	2604	X	1455	-0-	-1149	-0-	64	1	1391	3	N	-0-					-0-
08	2604	X	1344	-0-	-1260	-0-	61	1	1283	3	N	-0-					-0-
09	2520	X	1281	-0-	-1239	-0-	59	1	1222	3	N	-0-					-0-
10	2046	X	1345	-0-	-701	-0-	67	1	1278	3	N	-0-					-0-
11	1830	X	1122	-0-	-708	-0-	51	1	1071	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	991	-0-	-569	-0-	54	1	937	3	N	-0-					-0-
07	1488	N	1302	-0-	-186	-0-	57	1	1245	3	N	-0-					-0-
08	1488	N	1139	-0-	-349	-0-	52	1	1087	3	N	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	55	1	1146	3	N	-0-					-0-
10	1429	N	1429	-0-	-0-	-0-	71	1	1358	3	N	-0-					-0-
*11	1333	N	1333	-0-	-0-	-0-	61	1	1272	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2362	N	2362	-0-	-0-	-0-	140	1	2222	3	N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	85	1	1830	3	N	1	1	8			-0-
							1	9									
08	2449	N	2323	-0-	-126	-0-	110	1	2213	3	N	-0-					-0-
09	2468	N	2468	-0-	-0-	-0-	119	1	2349	3	N	-0-					-0-
10	1922	N	1768	-0-	-154	-0-	93	1	1675	3	N	-0-					-0-
11	2250	N	2162	-0-	-88	-0-	98	1	2064	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	25	1	446	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	25	1	545	3	N	1	1	8			-0-
							1	9									
08	651	N	616	-0-	-35	-0-	28	1	588	3	N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	27	1	569	3	N	1	1	8			-0-
							1	9									
10	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-
11	600	N	414	-0-	-186	-0-	19	1	395	3	N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	312	-0-	-618	-0-	14	1	291	3	Y	6	10	1			4
							7	9									
07	868	N	549	-0-	-319	-0-	25	1	513	3	Y	10	7	1			7
							11	9									
08	589	N	459	-0-	-130	-0-	20	1	431	3	Y	7	10	1			4
							8	9									
09	300	N	156	-0-	-144	-0-	7	1	146	3	Y	3	5	1			2
							3	9									
10	558	N	436	-0-	-122	-0-	21	1	406	3	Y	8	6	1			4
							9	9									
*11	596	N	596	-0-	-0-	-0-	30	1	553	3	Y	12	8	1			8
							13	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3256	-0-	-404	-0-	143	1	3044	3	Y	63	67	1			41
							69	9									
07	3751	X	3354	-0-	-397	-0-	150	1	3140	3	Y	58	56	1			43
							64	9									
08	3627	X	3371	-0-	-256	-0-	150	1	3167	3	Y	49	65	1			27
							54	9									
09	3450	X	3237	-0-	-213	-0-	150	1	3014	3	Y	66	59	1			34
							73	9									
10	3503	X	3332	-0-	-171	-0-	163	1	3100	3	Y	63	63	1			34
							69	9									
11	3270	X	3261	-0-	-9	-0-	162	1	3030	3	Y	63	55	1			42
							69	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168 N	1168	-0-	-0-	-0-	70 3	1 9	1095	3	N	3	3	8			-0-
07	1271 N	1039	-0-	-232	-0-	62 1	1 9	976	3	N	1	1	8			-0-
08	1240 N	981	-0-	-259	-0-	62	1	919	3	N	-0-					-0-
09	1170 N	895	-0-	-275	-0-	57	1	838	3	N	-0-					-0-
10	1054 N	939	-0-	-115	-0-	59	1	880	3	N	-0-					-0-
11	960 N	893	-0-	-67	-0-	61	1	832	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1138	-0-	-2	-0-	62	1	1076	3	N	-0-					-0-
07	1233	N	1233	-0-	-0-	-0-	54	1	1179	3	N	-0-					-0-
08	1116	N	1112	-0-	-4	-0-	50	1	1062	3	N	-0-					-0-
09	1140	N	854	-0-	-286	-0-	39	1	815	3	N	-0-					-0-
10	1240	N	910	-0-	-330	-0-	45	1	865	3	N	-0-					-0-
11	1080	N	1020	-0-	-60	-0-	46	1	974	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	266	-0-	-34	-0-	14	1	252	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-
10	279	N	274	-0-	-5	-0-	14	1	260	3	N	-0-					-0-
11	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-					-0-

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1907	-0-	-13	-0-	85 15	1 9	1807	3	Y	14	15	1			12
07	1953	N	1600	-0-	-353	-0-	72 12	1 9	1516	3	Y	11	10	1			13
08	1922	N	1898	-0-	-24	-0-	86 9	1 9	1803	3	Y	8	13	1			8
09	1920	N	1763	-0-	-157	-0-	82 23	1 9	1658	3	Y	21	19	1	1	8	9
10	1755	N	1755	-0-	-0-	-0-	87 17	1 9	1651	3	Y	15	15	1			9
11	1830	N	1589	-0-	-241	-0-	80 14	1 9	1495	3	Y	13	10	1			12

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1636	N	1636	-0-	-0-	-0-	128 2	1 9	1506	3	Y	2					3
07	1736	X	1721	-0-	-15	-0-	133 2	1 9	1586	3	Y	2	4	1			1
08	1834	X	1834	-0-	-0-	-0-	146 2	1 9	1686	3	Y	2					3
09	1724	X	1724	-0-	-0-	-0-	140 3	1 9	1581	3	Y	3	4	1			2
10	1758	X	1758	-0-	-0-	-0-	139 3	1 9	1616	3	Y	3	4	1			1
11	1770	X	1644	-0-	-126	-0-	132 4	1 9	1508	3	Y	4					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	709	-0-	-41	-0-	38	1	671	3	N	-0-					-0-
07	744	N	536	-0-	-208	-0-	24	1	512	3	N	-0-					-0-
08	744	N	507	-0-	-237	-0-	23	1	484	3	N	-0-					-0-
09	720	N	335	-0-	-385	-0-	15	1	320	3	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	28	1	536	3	N	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	27	1	574	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1433	N	1433	-0-		-0-	-0-	112	1	1317	3	Y	4	2	8			3
								4	9									
07	1364	X	1364	-0-		-0-	-0-	105	1	1256	3	Y	3	3	1	2	8	1
								3	9									
08	1891	X	1280	-0-		-611	-0-	102	1	1176	3	Y	2	1	8			2
								2	9									
09	1830	X	980	-0-		-850	-0-	80	1	898	3	Y	2	3	1			1
								2	9									
10	1891	X	1346	-0-		-545	-0-	107	1	1236	3	Y	3	3	1			1
								3	9									
11	1440	X	1137	-0-		-303	-0-	91	1	1043	3	Y	3					4
								3	9									

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1381	-0-		-479	-0-	108	1	1269	3	Y	4	2	8			3
								4	9									
07	1922	X	1344	-0-		-578	-0-	103	1	1235	3	Y	5	3	1	4	8	1
								6	9									
08	1922	X	1313	-0-		-609	-0-	105	1	1204	3	Y	4	3	8			2
								4	9									
09	1830	X	1231	-0-		-599	-0-	100	1	1127	3	Y	4	3	1	2	8	1
								4	9									
10	1457	X	1205	-0-		-252	-0-	95	1	1107	3	Y	3	3	1			1
								3	9									
11	1380	X	1174	-0-		-206	-0-	94	1	1077	3	Y	3					4
								3	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3847	-0-		-863	-0-	169	1	3594	3	Y	76	84	1	2	8	48
								84	9									
07	4867	X	4181	-0-		-686	-0-	187	1	3909	3	Y	77	68	1	3	8	54
								85	9									
08	4774	X	3727	-0-		-1047	-0-	166	1	3497	3	Y	58	78	1	4	8	30
								64	9									
09	4320	X	3850	-0-		-470	-0-	178	1	3585	3	Y	79	68	1	1	8	40
								87	9									
10	4847	X	4847	-0-		-0-	-0-	238	1	4508	3	Y	92	83	1			49
								101	9									
*11	4581	X	4581	-0-		-0-	-0-	228	1	4255	3	Y	89	79	1			59
								98	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-		-0-	-0-	110	1	735	3	N	-0-					-0-
07	1023	N	863	-0-		-160	-0-	109	1	754	3	N	-0-					-0-
08	868	N	846	-0-		-22	-0-	105	1	741	3	N	-0-					-0-
09	840	N	814	-0-		-26	-0-	105	1	709	3	N	-0-					-0-
10	868	N	779	-0-		-89	-0-	109	1	670	3	N	-0-					-0-
11	810	N	759	-0-		-51	-0-	104	1	655	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1345	-0-	-5	-0-	73	1	1272	3	N	-0-					-0-
07	1545	N	1545	-0-	-0-	-0-	68	1	1477	3	N	-0-					-0-
08	1364	N	1253	-0-	-111	-0-	57	1	1196	3	N	-0-					-0-
09	1350	N	1264	-0-	-86	-0-	58	1	1206	3	N	-0-					-0-
10	1550	N	1456	-0-	-94	-0-	72	1	1384	3	N	-0-					-0-
11	1200	N	1189	-0-	-11	-0-	54	1	1135	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
07	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
08	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
09	630	X	83	-0-	-547	-0-	7	1	76	3	Y	-0-					-0-
10	31	X	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
*11	74	X	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1966	-0-	-434	-0-	106	1 4 9	1856	3	N	4	4	8			-0-
07	2418	N	2330	-0-	-88	-0-	103	1 3 9	2224	3	N	3	3	8			-0-
08	2263	N	2091	-0-	-172	-0-	95	1 2 9	1994	3	N	2	2	8			-0-
09	1991	N	1991	-0-	-0-	-0-	91	1 2 9	1898	3	N	2	2	8			-0-
10	2325	N	2229	-0-	-96	-0-	110	1	2119	3	N	-0-					-0-
*11	2123	N	2123	-0-	-0-	-0-	97	1	2026	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1927	-0-	-173	-0-	151	1 3 9	1773	3	Y	3					4
07	2015	N	1895	-0-	-120	-0-	146	1 1 9	1748	3	Y	1	4	1			1
08	2015	N	1883	-0-	-132	-0-	150	1 3 9	1730	3	Y	3					4
09	1920	N	1799	-0-	-121	-0-	147	1 2 9	1650	3	Y	2	4	1			2
10	1891	N	1658	-0-	-233	-0-	131	1 3 9	1524	3	Y	3	4	1			1
11	1830	N	1529	-0-	-301	-0-	123	1 4 9	1402	3	Y	4					5

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	12	1	179	3	Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	12	1	198	3	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	14	1	183	3	Y	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	16	1	216	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	844	-0-	-56	-0-	50	1	794	3	N	-0-					-0-
07	961	N	806	-0-	-155	-0-	48	1	758	3	N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	53	1	817	3	N	-0-					-0-
09	840	N	825	-0-	-15	-0-	48	1	777	3	N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	46	1	762	3	N	-0-					-0-
11	840	N	681	-0-	-159	-0-	42	1	639	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1823	-0-	-157	-0-	143	1	1677	3	Y	3					4
							3	9									
07	2046	X	1868	-0-	-178	-0-	144	1	1723	3	Y	1	4	1			1
							1	9									
08	2046	X	1814	-0-	-232	-0-	145	1	1667	3	Y	2					3
							2	9									
09	1950	X	1740	-0-	-210	-0-	142	1	1595	3	Y	3	4	1			2
							3	9									
10	1984	X	1786	-0-	-198	-0-	142	1	1641	3	Y	3	4	1			1
							3	9									
11	1830	X	1671	-0-	-159	-0-	134	1	1533	3	Y	4					5
							4	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	71 1 1 9		833	3	Y	1					2
07	992	N	935	-0-	-57	-0-	72 1 1 9		862	3	Y	1	2	1			1
08	992	N	922	-0-	-70	-0-	74 1 1 9		847	3	Y	1					2
09	900	N	880	-0-	-20	-0-	72 1 1 9		807	3	Y	1	2	1			1
10	930	N	910	-0-	-20	-0-	72 1 1 9		837	3	Y	1	2	1			-0-
*11	914	N	914	-0-	-0-	-0-	73 1 3 9		838	3	Y	3					3

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	24	1	374	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	24	1	371	3	N	-0-					-0-
08	403	N	367	-0-	-36	-0-	23	1	344	3	N	-0-					-0-
09	390	N	326	-0-	-64	-0-	21	1	305	3	N	-0-					-0-
10	403	N	354	-0-	-49	-0-	22	1	332	3	N	-0-					-0-
11	360	N	326	-0-	-34	-0-	22	1	304	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1994	-0-	-196	-0-	124	1 2 9	1868	3	Y	2					7
07	2139	N	2047	-0-	-92	-0-	125	1 2 9	1920	3	Y	2	6	1	2	8	1
08	2139	N	1925	-0-	-214	-0-	111	1 1 9	1813	3	Y	1					2
09	1980	N	1913	-0-	-67	-0-	121	1 1 9	1791	3	Y	1					3
10	2046	N	1919	-0-	-127	-0-	136	1 2 9	1781	3	Y	2					5
11	1860	N	1750	-0-	-110	-0-	118	1 2 9	1630	3	Y	2	6	1			1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	16	1	276	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	13	1	287	3	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	13	1	280	3	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	15	1	293	3	N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

06	5130	X	4362	-0-	-768	-0-	189	1	4173	3	N	-0-					-0-
07	5332	X	4256	-0-	-1076	-0-	185	1	4068	3	N	3	3	8			-0-
							3	9									
08	4836	X	4204	-0-	-632	-0-	193	1	4008	3	N	3	3	8			-0-
							3	9									
09	4417	X	4417	-0-	-0-	-0-	211	1	4206	3	N	-0-					-0-
10	4495	X	4068	-0-	-427	-0-	186	1	3882	3	N	-0-					-0-
11	4350	X	3580	-0-	-770	-0-	163	1	3417	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

06	1500	N	1456	-0-	-44	-0-	87	1	1369	3	N	-0-					-0-
07	1612	N	1529	-0-	-83	-0-	92	1	1437	3	N	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	105	1	1549	3	N	-0-					-0-
09	1495	N	1495	-0-	-0-	-0-	95	1	1400	3	N	-0-					-0-
10	1519	N	1508	-0-	-11	-0-	95	1	1413	3	N	-0-					-0-
11	1590	N	1388	-0-	-202	-0-	94	1	1294	3	N	-0-					-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1451	N	1451	-0-	-0-	-0-	87	1	1364	3	N	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	93	1	1457	3	N	-0-					-0-
08	1550	N	1550	-0-	-0-	-0-	98	1	1452	3	N	-0-					-0-
09	1440	N	1257	-0-	-183	-0-	80	1	1177	3	N	-0-					-0-
10	1550	N	1467	-0-	-83	-0-	93	1	1374	3	N	-0-					-0-
*11	1571	N	1571	-0-	-0-	-0-	107	1	1464	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
07	2201	N	1555	-0-	-646	-0-	1555	3			N	-0-					-0-
08	2108	N	1592	-0-	-516	-0-	1592	3			N	-0-					-0-
09	1980	N	1396	-0-	-584	-0-	1396	3			N	-0-					-0-
10	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
*11	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	248	-0-	-112	-0-	11	1	237	3	N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	30	1	647	3	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	25	1	525	3	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-
10	682	N	529	-0-	-153	-0-	24	1	505	3	N	-0-					-0-
11	540	N	500	-0-	-40	-0-	23	1	477	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					-0-
07	558	N	544	-0-	-14	-0-	24	1	520	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	25	1	530	3	N	1	1	8			-0-
							1	9									
09	540	N	532	-0-	-8	-0-	24	1	508	3	N	-0-					-0-
10	558	N	545	-0-	-13	-0-	27	1	518	3	N	-0-					-0-
11	540	N	512	-0-	-28	-0-	23	1	489	3	N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1313	-0-	-7	-0-	58 11	1 9	1244	3	Y	10	11	1			8
07	1364	N	1236	-0-	-128	-0-	56 10	1 9	1170	3	Y	9	7	1			10
08	1302	N	1243	-0-	-59	-0-	56 6	1 9	1181	3	Y	5	10	1			5
09	1320	N	1041	-0-	-279	-0-	49 13	1 9	979	3	Y	12	12	1			5
10	1240	N	1070	-0-	-170	-0-	53 11	1 9	1006	3	Y	10	9	1			6
11	1200	N	968	-0-	-232	-0-	49 8	1 9	911	3	Y	7	6	1			7

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	903	-0-	-87	-0-	54	1	849	3	N	-0-					-0-
07	961	N	907	-0-	-54	-0-	54	1	853	3	N	-0-					-0-
08	961	N	884	-0-	-77	-0-	54	1	830	3	N	-0-					-0-
09	900	N	882	-0-	-18	-0-	51	1	831	3	N	-0-					-0-
10	899	N	887	-0-	-12	-0-	51	1	836	3	N	-0-					-0-
11	870	N	830	-0-	-40	-0-	51	1	779	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	423	-0-	-117	-0-	25	1	398	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	25	1	379	3	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
*11	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3886	-0-	-74	-0-	210	1	3676	3	N	-0-					-0-
07	4464	X	3852	-0-	-612	-0-	170	1	3680	3	N	2	2	8			-0-
							2	9									
08	4464	X	3539	-0-	-925	-0-	160	1	3379	3	N	-0-					-0-
09	4320	X	3440	-0-	-880	-0-	158	1	3281	3	N	1	1	8			-0-
							1	9									
10	4092	X	3568	-0-	-524	-0-	176	1	3392	3	N	-0-					-0-
11	3900	X	3350	-0-	-550	-0-	153	1	3197	3	N	-0-					-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	18	X	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*11	40	X	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2357	-0-	-253	-0-	127 2	1 9	2228	3	N	2	2	8			-0-
07	2511	N	1935	-0-	-576	-0-	85 1	1 9	1849	3	N	1	1	8			-0-
08	2635	N	2635	-0-	-0-	-0-	119	1	2516	3	N	-0-					-0-
09	2374	N	2374	-0-	-0-	-0-	109	1	2265	3	N	-0-					-0-
10	2323	N	2323	-0-	-0-	-0-	115	1	2208	3	N	-0-					-0-
11	2550	N	2303	-0-	-247	-0-	105	1	2198	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43516	X	10211	-0-	-33305	-0-	604	1	9607	3	N	-0-					-0-
07	11602	X	11602	-0-	-0-	-0-	514	1	11084	3	N	4	4	8			-0-
							4	9									
08	11439	X	10871	-0-	-568	-0-	516	1	10352	3	N	3	3	8			-0-
							3	9									
09	11010	X	10134	-0-	-876	-0-	488	1	9645	3	N	1	1	8			-0-
							1	9									
10	11594	X	10373	-0-	-1221	-0-	544	1	9828	3	N	1	1	8			-0-
							1	9									
11	11220	X	9967	-0-	-1253	-0-	452	1	9515	3	N	-0-					-0-

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2494	-0-	-26	-0-	111	1	2363	3	Y	18	20	1			15
							20	9									
07	2604	X	2435	-0-	-169	-0-	110	1	2305	3	Y	18	14	1			19
							20	9									
08	2542	X	2367	-0-	-175	-0-	107	1	2249	3	Y	10	19	1			10
							11	9									
09	2490	X	2077	-0-	-413	-0-	97	1	1954	3	Y	24	23	1			11
							26	9									
10	2573	X	2466	-0-	-107	-0-	122	1	2321	3	Y	21	19	1			13
							23	9									
11	2490	X	2323	-0-	-167	-0-	117	1	2187	3	Y	17	13	1			17
							19	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HOLLENBECK A WELL #: 5602 RRCID -> 269815 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/01/2014 - PLUGGED 08/01/14

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

06	368	N	368	-0-	-0-	-0-	35	1	330	3	Y	3	3	8			-0-
							3	9									
07	403	N	371	-0-	-32	-0-	36	1	335	3	Y	-0-					-0-
08	372	N	363	-0-	-9	-0-	36	1	324	3	Y	3	3	8			-0-
							3	9									
09	360	N	351	-0-	-9	-0-	36	1	315	3	Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	39	1	330	3	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

06	283	N	283	-0-	-0-	-0-	15	1	267	3	Y	1					2
							1	9									
07	341	N	308	-0-	-33	-0-	16	1	291	3	Y	1					3
							1	9									
08	310	N	270	-0-	-40	-0-	14	1	256	3	Y	-0-					3
09	270	N	260	-0-	-10	-0-	13	1	246	3	Y	1	3	1			1
							1	9									
10	310	N	286	-0-	-24	-0-	15	1	271	3	Y	-0-					1
*11	321	N	321	-0-	-0-	-0-	18	1	301	3	Y	2					3
							2	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

06	717	N	717	-0-	-0-	-0-	74	1	643	3	Y	-0-					3
07	744	N	736	-0-	-8	-0-	73	1	662	3	Y	1	3	1			1
							1	9									
08	761	N	761	-0-	-0-	-0-	73	1	687	3	Y	1					2
							1	9									
09	731	N	731	-0-	-0-	-0-	73	1	657	3	Y	1					3
							1	9									
10	746	N	746	-0-	-0-	-0-	75	1	670	3	Y	1					4
							1	9									
11	750	N	715	-0-	-35	-0-	69	1	646	3	Y	-0-	3	1			1

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
*07	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
08	992	N	956	-0-	-36	-0-	956	2			Y	-0-					-0-
09	960	N	922	-0-	-38	-0-	922	2			Y	-0-					-0-
*10	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
11	930	N	922	-0-	-8	-0-	922	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					90
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					90
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					90
*10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					90
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					39
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					39
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					39
*10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					39
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

06	330	N	256	-0-	-74	-0-	256	3			N	-0-					9
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					9
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					9
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					9
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					9
*11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

06	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	155	#	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	204	R	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*11	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC //CONT.// 870483
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	R	19	-0-	-0-	-0-	18	1	1	3	N	-0-					99
07	31	#	23	-0-	-8	-0-	22	1	1	3	N	-0-					99
08	31	#	25	-0-	-6	-0-	24	1	1	3	N	-0-					99
09	30	#	29	-0-	-1	-0-	28	1	1	3	N	-0-					99
10	31	#	22	-0-	-9	-0-	21	1	1	3	N	-0-					99
11	30	#	27	-0-	-3	-0-	26	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	14	N	14	-0-	-0-	-0-	1	4	13	9	N	12					32
09	21	N	21	-0-	-0-	-0-	1	4	20	9	N	18					50
*10	30	N	30	-0-	-0-	-0-	1	4	29	9	N	26					76
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					323
07	0	W	-0-	-0-	-0-	-0-					N	-0-					323
08	0	W	-0-	-0-	-0-	-0-					N	-0-					323
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0-	-0-	189	1	792	2	N	-0-					-0-
07	1240	N	1113	-0-	-127	-0-	125	1	988	2	N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	146	1	888	2	N	-0-					-0-
09	992	N	992	-0-	-0-	-0-	65	1	927	2	N	-0-					-0-
10	1116	N	1094	-0-	-22	-0-	100	1	994	2	N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	148	-0-	-152	-0-	29	1	119	2	N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	310	N	136	-0-	-174	-0-	19	1	117	2	N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	30	1	123	2	N	-0-					-0-
07	217	N	31	-0-	-186	-0-	3	1	28	2	N	-0-					-0-
08	341	N	70	-0-	-271	-0-	10	1	60	2	N	-0-					-0-
09	150	N	93	-0-	-57	-0-	6	1	87	2	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	74	1	307	2	N	-0-					-0-
07	465	N	460	-0-	-5	-0-	52	1	408	2	N	-0-					-0-
08	403	N	396	-0-	-7	-0-	56	1	340	2	N	-0-					-0-
09	390	N	347	-0-	-43	-0-	23	1	324	2	N	-0-					-0-
10	465	N	455	-0-	-10	-0-	42	1	413	2	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	72	1	302	2	N	-0-					-0-
07	434	N	376	-0-	-58	-0-	42	1	334	2	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	57	1	348	2	N	-0-					-0-
09	360	N	332	-0-	-28	-0-	22	1	310	2	N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	38	1	372	2	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	219	-0-	-81	-0-	42	1	177	2	N	-0-					-0-
07	372	N	339	-0-	-33	-0-	38	1	301	2	N	-0-					-0-
08	279	N	204	-0-	-75	-0-	29	1	175	2	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-
10	341	N	311	-0-	-30	-0-	29	1	282	2	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

06	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

06	60	N	60	-0-	-0-	-0-	12	1	48	2	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	8	1	63	2	N	-0-					-0-
08	93	N	71	-0-	-22	-0-	10	1	61	2	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	7	1	69	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					176
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	176	1			-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/01/2014 - PLUGGED 07/01/14

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

06	360	X	-0-	-0-	-360	-0-					N	-0-					176
07	310	X	-0-	-0-	-310	-0-					N	-0-					176
08	310	X	-0-	-0-	-310	-0-					N	-0-					176
09	0	N	-0-	-0-	-0-	-0-					N	-0-					176
10	0	N	-0-	-0-	-0-	-0-					N	-0-					176
11	0	N	-0-	-0-	-0-	-0-					N	-0-					176

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

06	3184	X	3184	-0-	-0-	-0-	563	1	2621	2	N	-0-					-0-
07	3671	X	3671	-0-	-0-	-0-	596	1	3075	2	N	-0-					-0-
08	3749	X	3749	-0-	-0-	-0-	602	1	3147	2	N	-0-					-0-
09	3666	X	3666	-0-	-0-	-0-	594	1	3072	2	N	-0-					-0-
10	3742	X	3742	-0-	-0-	-0-	619	1	3123	2	N	-0-					-0-
*11	3360	X	3360	-0-	-0-	-0-	575	1	2785	2	N	-0-					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	827	-0-	-373	-0-	827	2			N	-0-					55
07	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					55
08	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					55
09	952	N	952	-0-	-0-	-0-	952	2			N	-0-					55
10	1271	N	988	-0-	-283	-0-	988	2			N	-0-					55
*11	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	1969	-0-	-3551	-0-	1969	2			N	-0-					65
07	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					65
08	2945	X	1771	-0-	-1174	-0-	1771	2			N	-0-					65
09	2850	X	1335	-0-	-1515	-0-	1335	2			N	-0-					65
10	2945	X	436	-0-	-2509	-0-	436	2			N	-0-					65
11	2010	X	1068	-0-	-942	-0-	1068	2			N	-0-					65

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2625	-0-	-15	-0-	2625	2			N	-0-					204
07	3100	N	3113	-0-	13	13	3113	2			N	-0-					204
08	2677	N	2664	-0-	-13	-0-	2664	2			N	-0-					204
09	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					204
10	3100	N	2808	-0-	-292	-0-	2808	2			N	-0-					204
*11	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4157	X	4157	-0-	-0-	-0-	4154	2	3	9	N	3					222
07	3805	X	3805	-0-	-0-	-0-	3802	2	3	9	N	3					225
08	3409	X	3409	-0-	-0-	-0-	3402	2	7	9	N	6					231
09	3614	X	3614	-0-	-0-	-0-	3607	2	7	9	N	6					237
10	2974	X	2974	-0-	-0-	-0-	2967	2	7	9	N	6					243
*11	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					243

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	-0-	-0-	-3090	-0-					N	-0-					199
07	3162	X	-0-	-0-	-3162	-0-					N	-0-					199
08	2821	X	2745	-0-	-76	-0-	2639	2	106	9	N	96					295
09	3334	X	3334	-0-	-0-	-0-	3228	2	106	9	N	96	189	1			202
10	3450	X	3450	-0-	-0-	-0-	3344	2	106	9	N	96					298
*11	3039	X	3039	-0-	-0-	-0-	2976	2	63	9	N	57					380

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					121
07	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					121
08	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					121
09	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					121
10	2046	N	1955	-0-	-91	-0-	1955	2			N	-0-					121
11	1950	N	1853	-0-	-97	-0-	1853	2			N	-0-					121

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3073	X	3073	-0-	-0-	-0-	3056	2	17	9	N	15					82
07	4563	X	4563	-0-	-0-	-0-	4541	2	22	9	N	20					102
08	3761	X	3761	-0-	-0-	-0-	3759	2	2	9	N	2					104
09	3327	X	3327	-0-	-0-	-0-	3325	2	2	9	N	2					106
10	3159	X	3159	-0-	-0-	-0-	3157	2	2	9	N	2					108
11	2940	X	2844	-0-	-96	-0-	2844	2			N	-0-					108

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

06	1500	N	1320	-0-	-180	-0-	1318	2	2	9	N	2					110
07	1581	N	1404	-0-	-177	-0-	1401	2	3	9	N	3					113
08	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					113
09	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					113
10	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					113
11	1500	N	1427	-0-	-73	-0-	1418	2	9	9	N	8					121

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

06	3000	N	15641	-0-	12641	24722	15513	2	128	9	Y	116					301
07	38482	X	13760	-0-	-24722	-0-	13688	2	72	9	Y	65	178	1			188
08	15190	X	10626	-0-	-4564	-0-	10552	2	74	9	Y	67	192	1			63
09	14700	X	8940	-0-	-5760	-0-	8866	2	74	9	Y	67					130
10	16151	X	9197	-0-	-6954	-0-	9123	2	74	9	Y	67					197
11	15630	X	7084	-0-	-8546	-0-	7032	2	52	9	Y	47					244

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

06	1110	N	-0-	-0-	-1110	-0-					N	-0-					313
07	1333	N	895	-0-	-438	-0-	893	2	2	9	N	2					315
08	1418	N	1418	-0-	-0-	-0-	1377	2	41	9	N	37					352
09	1322	N	1322	-0-	-0-	-0-	1281	2	41	9	N	37	185	1			204
10	1326	N	1326	-0-	-0-	-0-	1285	2	41	9	N	37					241
11	1380	N	1213	-0-	-167	-0-	1200	2	13	9	N	12					200

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

06	3000	N	3546	-0-	546	546	3498	2	48	9	N	44					145
07	3100	N	4465	-0-	1365	1911	4453	2	12	9	N	11					156
08	3100	N	3995	-0-	895	2806	3937	2	58	9	N	53	192	1			17
09	3000	N	4257	-0-	1257	4063	4199	2	58	9	N	53					70
10	8149	X	4086	-0-	-4063	-0-	4028	2	58	9	N	53					123
*11	3848	X	3848	-0-	-0-	-0-	3827	2	21	9	N	19					142

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

06	4620	X	4024	-0-	-596	-0-	4022	2	2	9	N	2					132
07	6014	X	6014	-0-	-0-	-0-	5979	2	35	9	N	32					164
08	4439	X	4439	-0-	-0-	-0-	4413	2	26	9	N	24					188
09	3462	X	3462	-0-	-0-	-0-	3436	2	26	9	N	24	188	1			24
10	5115	X	3747	-0-	-1368	-0-	3721	2	26	9	N	24					48
11	4950	X	3688	-0-	-1262	-0-	3675	2	13	9	N	12					43

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

06	2219	N	2219	-0-	-0-	-0-	2191	2	28	9	N	25					88
07	2408	N	2408	-0-	-0-	-0-	2396	2	12	9	N	11					99
08	2188	N	2188	-0-	-0-	-0-	2176	2	12	9	N	11					110
09	2082	N	2082	-0-	-0-	-0-	2070	2	12	9	N	11					121
10	2418	N	1983	-0-	-435	-0-	1971	2	12	9	N	11					132
11	2130	N	1788	-0-	-342	-0-	1769	2	19	9	N	17					149

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	185	-0-	-175	-0-	185	2			N	-0-					-0-
07	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
08	341	N	140	-0-	-201	-0-	140	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

06	1590	N	-0-	-0-	-1590	-0-					N	2					75
07	1651	N	1651	-0-	-0-	-0-	1650	2	1	9	N	1					76
08	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					76
09	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					76
10	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					76
*11	1731	N	1731	-0-	-0-	-0-	1721	2	10	9	N	9					85

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

06	600	N	412	-0-	-188	-0-	412	2			N	-0-					96
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					96
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					96
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					96
10	496	N	399	-0-	-97	-0-	399	2			N	-0-					96
*11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

06	720	N	715	-0-	-5	-0-	703	2	12	9	Y	11					218
07	733	N	733	-0-	-0-	-0-	724	2	9	9	Y	8					226
08	775	N	528	-0-	-247	-0-	521	2	7	9	Y	6					232
09	576	N	576	-0-	-0-	-0-	569	2	7	9	Y	6					238
10	744	N	633	-0-	-111	-0-	626	2	7	9	Y	6					244
11	510	N	509	-0-	-1	-0-	502	2	7	9	Y	6					250

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

06	2310	X	1617	-0-	-693	-0-	1602	2	15	9	N	14					238
07	2387	X	2280	-0-	-107	-0-	2273	2	7	9	N	6					244
08	2387	X	2216	-0-	-171	-0-	2172	2	44	9	N	40	193	1			91
09	2211	N	2211	-0-	-0-	-0-	2167	2	44	9	N	40					131
10	2294	N	2282	-0-	-12	-0-	2238	2	44	9	N	40					171
11	2130	N	2057	-0-	-73	-0-	2038	2	19	9	N	17					188

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					44
07	620	N	556	-0-	-64	-0-	556	2			N	-0-					44
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					44
09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					44
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					44
11	600	N	592	-0-	-8	-0-	589	2	3	9	N	3					47

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2070	N	1849	-0-	-221	-0-	1847	2	2	9	N	2			170
07	2108	N	1742	-0-	-366	-0-	1740	2	2	9	N	2			172
08	2000	N	2000	-0-	-0-	-0-	1999	2	1	9	N	1			173
09	2026	N	2026	-0-	-0-	-0-	2025	2	1	9	N	1			174
10	1969	N	1969	-0-	-0-	-0-	1968	2	1	9	N	1			175
11	1950	N	1731	-0-	-219	-0-	1729	2	2	9	N	2			177

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2308	X	2308	-0-	-0-	-0-	2260	2	48	9	N	44			283
07	3310	X	3310	-0-	-0-	-0-	3267	2	43	9	N	39			322
08	3432	X	3432	-0-	-0-	-0-	3420	2	12	9	N	11			333
09	2085	X	2085	-0-	-0-	-0-	2073	2	12	9	N	11			344
10	2959	X	2959	-0-	-0-	-0-	2947	2	12	9	N	11			355
*11	2270	X	2270	-0-	-0-	-0-	2252	2	18	9	N	16			371

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1772	N	1772	-0-	-0-	-0-	1765	2	7	9	N	6			118
07	1829	N	1827	-0-	-2	-0-	1820	2	7	9	N	6			124
08	1829	N	1751	-0-	-78	-0-	1751	2			N	-0-			124
09	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-			124
10	1829	N	1705	-0-	-124	-0-	1705	2			N	-0-			124
11	1680	N	1608	-0-	-72	-0-	1596	2	12	9	N	11			135

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	29	-0-	-301	-0-	29	2			N	-0-			60
07	341	N	-0-	-0-	-341	-0-					N	-0-			60
08	93	N	2	-0-	-91	-0-	2	2			N	-0-			60
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-			60
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-			60
*11	90	N	90	-0-	-0-	-0-	90	2			N	-0-			60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	218	-0-	-862	-0-	216	2	2	9	N	2			188
07	1364	N	478	-0-	-886	-0-	476	2	2	9	N	2			190
08	1622	N	1622	-0-	-0-	-0-	1620	2	2	9	N	2			192
09	1658	N	1658	-0-	-0-	-0-	1656	2	2	9	N	2			194
10	1343	N	1343	-0-	-0-	-0-	1341	2	2	9	N	2			196
11	1560	N	1222	-0-	-338	-0-	1218	2	4	9	N	4			200

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	278	-0-	-52	-0-	278	2			N	-0-			123
07	186	N	40	-0-	-146	-0-	40	2			N	-0-			123
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-			123
09	0	N	-0-	-0-	-0-	-0-					N	-0-			123
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-			123
*11	141	N	141	-0-	-0-	-0-	141	2			N	-0-			123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1730	N	1730	-0-	-0-	-0-	1715	2	15	9	N	14			251
07	1911	N	1911	-0-	-0-	-0-	1888	2	23	9	N	21	191 1		81
08	1805	N	1805	-0-	-0-	-0-	1790	2	15	9	N	14			95
09	1684	N	1684	-0-	-0-	-0-	1669	2	15	9	N	14			109
10	1922	N	1665	-0-	-257	-0-	1650	2	15	9	N	14			123
11	1740	N	1564	-0-	-176	-0-	1545	2	19	9	N	17			140

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					61
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					61
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					61
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					61
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					61
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	902	-0-	-88	-0-	902	2			N	-0-					80
07	992	N	902	-0-	-90	-0-	902	2			N	-0-					80
08	961	N	931	-0-	-30	-0-	931	2			N	-0-					80
09	907	N	907	-0-	-0-	-0-	907	2			N	-0-					80
10	899	N	828	-0-	-71	-0-	825	2	3	9	N	3	3	8			80
11	900	N	767	-0-	-133	-0-	767	2			N	-0-					80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					76
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					76
08	961	N	919	-0-	-42	-0-	919	3			N	-0-					76
09	960	N	880	-0-	-80	-0-	880	3			N	-0-					76
10	930	N	895	-0-	-35	-0-	895	3			N	-0-					76
11	900	N	839	-0-	-61	-0-	839	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					91
07	527	N	438	-0-	-89	-0-	438	2			N	-0-					91
08	496	N	459	-0-	-37	-0-	459	2			N	-0-					91
09	480	N	444	-0-	-36	-0-	444	2			N	-0-					91
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					91
*11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

06	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					29
07	651	N	627	-0-	-24	-0-	627	2			Y	-0-					29
08	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					29
09	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					29
10	620	N	610	-0-	-10	-0-	610	2			Y	-0-					29
*11	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					29

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					76
07	775	N	761	-0-	-14	-0-	761	2			N	-0-					76
08	744	N	726	-0-	-18	-0-	726	2			N	-0-					76
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					76
10	775	N	758	-0-	-17	-0-	758	2			N	-0-					76
*11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					8
07	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					8
08	248	N	226	-0-	-22	-0-	226	2			Y	-0-					8
09	240	N	227	-0-	-13	-0-	227	2			Y	-0-					8
10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					8
*11	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					15
07	217	N	205	-0-	-12	-0-	205	2			Y	-0-					15
08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					15
09	210	N	168	-0-	-42	-0-	168	2			Y	-0-					15
10	217	N	158	-0-	-59	-0-	158	2			Y	-0-					15
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					15
07	248	N	221	-0-	-27	-0-	221	2			Y	-0-					15
08	217	N	199	-0-	-18	-0-	199	2			Y	-0-					15
09	240	N	195	-0-	-45	-0-	195	2			Y	-0-					15
10	217	N	200	-0-	-17	-0-	200	2			Y	-0-					15
*11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					123
07	837	N	711	-0-	-126	-0-	711	2			N	-0-					123
08	930	N	919	-0-	-11	-0-	919	2			N	-0-					123
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					123
10	853	N	853	-0-	-0-	-0-	853	2			N	-0-					123
11	900	N	743	-0-	-157	-0-	743	2			N	-0-					123

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					33
07	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					33
08	1054	N	961	-0-	-93	-0-	961	2			Y	-0-					33
09	1020	N	942	-0-	-78	-0-	942	2			Y	-0-					33
10	1054	N	1004	-0-	-50	-0-	1004	2			Y	-0-					33
*11	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					1
07	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					1
08	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					1
09	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					1
10	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					1
*11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					30
07	1085	N	1080	-0-	-5	-0-	1080	2			Y	-0-					30
08	1116	N	1059	-0-	-57	-0-	1059	2			Y	-0-					30
09	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					30
10	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					30
*11	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					30

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
08	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
09	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
10	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
08	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	79	-0-	-41	-0-	79	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	63	-0-	-57	-0-	63	3			N	-0-			-0-
07	124	N	57	-0-	-67	-0-	57	3			N	-0-			-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-			-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-			-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-			-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-			-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-			-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	220	-0-	-50	-0-	220	3			N	-0-			-0-
07	279	N	236	-0-	-43	-0-	236	3			N	-0-			-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-			-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-			-0-
07	217	N	117	-0-	-100	-0-	5	1	112	3	N	-0-			-0-
08	155	N	31	-0-	-124	-0-	1	1	30	3	N	-0-			-0-
09	171	N	171	-0-	-0-	-0-	6	1	165	3	N	-0-			-0-
10	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	197	3			N	-0-			-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-			-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-			-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-			-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	19	1	50	3	N	-0-			26
07	93	N	58	-0-	-35	-0-	9	1	49	3	N	-0-			26
08	108	N	108	-0-	-0-	-0-	46	1	62	3	N	-0-			26
09	60	N	42	-0-	-18	-0-	9	1	33	3	N	-0-			26
10	62	N	15	-0-	-47	-0-	2	1	13	3	N	-0-			26
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			26

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
07	496	N	448	-0-	-48	-0-	448	3			Y	-0-					-0-
08	558	N	478	-0-	-80	-0-	478	3			Y	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
07	217	N	151	-0-	-66	-0-	6	1	145	3	N	-0-					-0-
08	248	N	24	-0-	-224	-0-	24	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	6	1	185	3	N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
09	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
10	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
10	155	N	40	-0-	-115	-0-	40	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
09	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
09	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1038	N	1038	-0-	-0-	-0-	43	1	995	3	N	-0-					-0-
07	1116	N	1113	-0-	-3	-0-	46	1	1067	3	N	-0-					-0-
08	1085	N	1023	-0-	-62	-0-	17	1	1006	3	N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	36	1	1043	3	N	-0-					-0-
10	1190	N	1190	-0-	-0-	-0-	56	1	1134	3	N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	106	-0-	-284	-0-	106	3			N	-0-					-0-
07	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

06	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
08	434	N	356	-0-	-78	-0-	356	3			Y	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
11	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

06	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
07	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
08	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
08	372	N	313	-0-	-59	-0-	313	3			Y	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
*11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
07	1147	N	981	-0-	-166	-0-	981	3			N	-0-					-0-
08	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-
09	990	N	977	-0-	-13	-0-	977	3			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*11	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	465	N	144	-0-	-321	-0-	144	3			N	-0-					-0-
08	496	N	251	-0-	-245	-0-	251	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	450	N	254	-0-	-196	-0-	254	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
*11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	602	3	1	9	N	1	1	8			-0-
07	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2	2	8			-0-
08	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	602	3	1	9	N	1	1	8			-0-
10	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
11	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
08	496	N	427	-0-	-69	-0-	427	3			Y	-0-					-0-
09	510	N	351	-0-	-159	-0-	351	3			Y	-0-					-0-
10	465	N	298	-0-	-167	-0-	298	3			Y	-0-					-0-
11	420	N	298	-0-	-122	-0-	298	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
08	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			Y	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
08	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
11	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	713	N	620	-0-	-93	-0-	620	3			N	-0-					-0-
09	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	53	-0-	-157	-0-	53	3			N	-0-					-0-
07	279	N	20	-0-	-259	-0-	20	3			N	-0-					-0-
08	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
09	750	X	718	-0-	-32	-0-	718	3			N	-0-					-0-
10	775	X	770	-0-	-5	-0-	770	3			N	-0-					-0-
11	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
11	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	744	N	685	-0-	-59	-0-	685	3			N	-0-					-0-
08	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
08	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	279	N	20	-0-	-259	-0-	20	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
08	713	N	88	-0-	-625	-0-	88	3			N	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
*11	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	930	N	844	-0-	-86	-0-	844	3			N	-0-					-0-
08	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
10	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
11	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

06	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
07	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

06	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
09	690	N	584	-0-	-106	-0-	584	3			Y	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
*11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
08	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
09	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
*11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
08	806	N	464	-0-	-342	-0-	464	3			Y	-0-					-0-
09	540	N	516	-0-	-24	-0-	516	3			Y	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			Y	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	682	N	593	-0-	-89	-0-	593	3			N	-0-					-0-
08	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

06	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	3			Y	-0-					-0-
08	651	N	613	-0-	-38	-0-	613	3			Y	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	3			Y	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			Y	-0-					-0-
11	600	N	509	-0-	-91	-0-	509	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-
08	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
09	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
10	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
*11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
07	589	N	249	-0-	-340	-0-	249	3			N	-0-					-0-
08	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

06	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
08	434	N	356	-0-	-78	-0-	356	3			Y	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

06	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
09	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
10	496	N	402	-0-	-94	-0-	402	3			N	-0-					-0-
11	480	N	245	-0-	-235	-0-	245	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	153					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	153					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	153					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	153					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	153					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

06		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

06	90	N	36	-0-	-54	-0-	36	3			Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
08	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
10	310	N	56	-0-	-254	-0-	56	3			Y	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	280	3			Y	-0-					-0-
07	372	N	236	-0-	-136	-0-	236	3			Y	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
*11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
08	1457	N	1039	-0-	-418	-0-	1039	3			Y	-0-					-0-
09	1350	N	954	-0-	-396	-0-	954	3			Y	-0-					-0-
10	1147	N	951	-0-	-196	-0-	951	3			Y	-0-					-0-
11	1020	N	825	-0-	-195	-0-	825	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
08	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
09	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
10	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
11	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
10	155	N	18	-0-	-137	-0-	18	3			Y	-0-					-0-
11	150	N	11	-0-	-139	-0-	11	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
07	589	N	553	-0-	-36	-0-	553	3			Y	-0-					-0-
08	682	N	590	-0-	-92	-0-	590	3			Y	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
11	570	N	558	-0-	-12	-0-	558	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

06	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
07	620	N	578	-0-	-42	-0-	578	3			Y	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	3			Y	-0-					-0-
09	570	N	546	-0-	-24	-0-	546	3			Y	-0-					-0-
10	589	N	560	-0-	-29	-0-	560	3			Y	-0-					-0-
11	540	N	538	-0-	-2	-0-	538	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
07	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
*11	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	496	N	171	-0-	-325	-0-	171	3			N	-0-					-0-
08	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
11	690	N	547	-0-	-143	-0-	547	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
07	1364	N	1182	-0-	-182	-0-	1182	3			N	-0-					-0-
08	1333	N	1090	-0-	-243	-0-	1090	3			N	-0-					-0-
09	1200	N	1094	-0-	-106	-0-	1094	3			N	-0-					-0-
10	1178	N	1161	-0-	-17	-0-	1161	3			N	-0-					-0-
11	1050	N	847	-0-	-203	-0-	847	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	3			Y	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
10	124	N	63	-0-	-61	-0-	63	3			Y	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
07	961	N	794	-0-	-167	-0-	794	3			Y	-0-					-0-
08	930	N	764	-0-	-166	-0-	764	3			Y	-0-					-0-
09	840	N	714	-0-	-126	-0-	714	3			Y	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
*11	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-
10	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
11	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	3			Y	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
08	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			Y	-0-					-0-
08	434	N	408	-0-	-26	-0-	408	3			Y	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	3			Y	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	3			Y	-0-					-0-
11	390	N	268	-0-	-122	-0-	268	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	3			Y	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
08	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	3			Y	-0-					-0-
08	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

06	300	N	210	-0-	-90	-0-	210	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	210	N	79	-0-	-131	-0-	79	3			N	-0-					-0-
10	248	N	136	-0-	-112	-0-	136	3			N	-0-					-0-
11	240	N	135	-0-	-105	-0-	135	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

06	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
07	620	N	556	-0-	-64	-0-	556	3			Y	-0-					-0-
08	713	N	569	-0-	-144	-0-	569	3			Y	-0-					-0-
09	600	N	570	-0-	-30	-0-	570	3			Y	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
*11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

06	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
08	558	N	470	-0-	-88	-0-	470	3			Y	-0-					-0-
09	600	N	428	-0-	-172	-0-	428	3			Y	-0-					-0-
10	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-
11	450	N	432	-0-	-18	-0-	432	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

06	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
08	837	N	597	-0-	-240	-0-	597	3			Y	-0-					-0-
09	660	N	516	-0-	-144	-0-	516	3			Y	-0-					-0-
10	620	N	526	-0-	-94	-0-	526	3			Y	-0-					-0-
11	570	N	491	-0-	-79	-0-	491	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
08	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	189	-0-	-81	-0-	189	3			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
10	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
08	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
09	810	N	807	-0-	-3	-0-	807	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	810	N	800	-0-	-10	-0-	800	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
08	279	N	164	-0-	-115	-0-	164	3			Y	-0-					-0-
09	360	N	154	-0-	-206	-0-	154	3			Y	-0-					-0-
10	279	N	163	-0-	-116	-0-	163	3			Y	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
07	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
10	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
11	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			Y	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
11	330	N	287	-0-	-43	-0-	287	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
07	124	N	60	-0-	-64	-0-	60	3			Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
08	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	620	N	125	-0-	-495	-0-	125	3			N	-0-					-0-
*11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-
08	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			Y	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	3			Y	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

06	210	N	145	-0-	-65	-0-	145	3			Y	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	3			Y	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
10	124	N	15	-0-	-109	-0-	15	3			Y	-0-					-0-
11	120	N	9	-0-	-111	-0-	9	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

06	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
07	372	N	291	-0-	-81	-0-	291	3			Y	-0-					-0-
08	341	N	284	-0-	-57	-0-	284	3			Y	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			Y	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-
11	270	N	171	-0-	-99	-0-	171	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

06	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
08	341	N	270	-0-	-71	-0-	270	3			Y	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

06	120	N	71	-0-	-49	-0-	71	3			Y	-0-					-0-
07	403	N	23	-0-	-380	-0-	23	3			Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			Y	-0-					-0-
08	496	N	491	-0-	-5	-0-	491	3			Y	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
11	240	N	152	-0-	-88	-0-	152	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	529	-0-	-161	-0-	529	3			Y	-0-					-0-
07	682	N	550	-0-	-132	-0-	550	3			Y	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
10	558	N	533	-0-	-25	-0-	533	3			Y	-0-					-0-
11	570	N	471	-0-	-99	-0-	471	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
*11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
07	1116	N	1064	-0-	-52	-0-	1064	3			N	-0-					-0-
08	1085	N	976	-0-	-109	-0-	976	3			N	-0-					-0-
09	1020	N	1015	-0-	-5	-0-	1015	3			N	-0-					-0-
10	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-
*11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
08	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			Y	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	3			Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	3			Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	3			Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

06	210	N	166	-0-	-44	-0-	166	3			Y	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			Y	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
11	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	186	N	133	-0-	-53	-0-	133	3			Y	-0-					-0-
11	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

06	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			Y	-0-					-0-
11	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

06	270	N	181	-0-	-89	-0-	181	3			Y	-0-					-0-
07	279	N	208	-0-	-71	-0-	208	3			Y	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	3			Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
08	589	N	474	-0-	-115	-0-	474	3			Y	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			Y	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
11	450	N	413	-0-	-37	-0-	413	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			Y	-0-					-0-
08	341	N	245	-0-	-96	-0-	245	3			Y	-0-					-0-
09	360	N	252	-0-	-108	-0-	252	3			Y	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	3			Y	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	3			Y	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
*11	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
08	589	N	474	-0-	-115	-0-	474	3			Y	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			Y	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
11	450	N	413	-0-	-37	-0-	413	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	9	-0-	-4	-0-	9	3			Y	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
11	210	N	152	-0-	-58	-0-	152	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
07	279	N	236	-0-	-43	-0-	236	3			Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	390	N	322	-0-	-68	-0-	322	3			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
08	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	4	-0-	-206	-0-	4	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
08	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
09	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
*11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
07	279	N	210	-0-	-69	-0-	210	3			Y	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-
08	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
09	660	N	628	-0-	-32	-0-	628	3			N	-0-					-0-
10	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-
11	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
08	496	N	351	-0-	-145	-0-	351	3			Y	-0-					-0-
09	510	N	355	-0-	-155	-0-	355	3			Y	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	3			Y	-0-					-0-
*11	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
08	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
08	279	N	180	-0-	-99	-0-	180	3			Y	-0-					-0-
09	270	N	221	-0-	-49	-0-	221	3			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	124	-0-	-56	-0-	124	3			Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
08	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
07	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	23	-0-	-127	-0-	23	3			N	-0-					-0-
07	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	300	N	212	-0-	-88	-0-	212	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
07	1302	N	1289	-0-	-13	-0-	1289	3			N	-0-					-0-
08	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					-0-
09	1260	N	1231	-0-	-29	-0-	1231	3			N	-0-					-0-
10	1302	N	1278	-0-	-24	-0-	1278	3			N	-0-					-0-
11	1230	N	1220	-0-	-10	-0-	1220	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	240	N	11	-0-	-229	-0-	11	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

06	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
07	1302	N	1228	-0-	-74	-0-	1228	3			N	-0-					-0-
08	1271	N	1207	-0-	-64	-0-	1207	3			N	-0-					-0-
09	1200	N	1160	-0-	-40	-0-	1160	3			N	-0-					-0-
10	1240	N	1171	-0-	-69	-0-	1171	3			N	-0-					-0-
11	1170	N	1106	-0-	-64	-0-	1106	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	210	N	64	-0-	-146	-0-	64	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
08	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
09	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

06	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
07	1333	N	1229	-0-	-104	-0-	1225	3	4	9	N	4	4	8			-0-
08	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					-0-
09	1170	N	1136	-0-	-34	-0-	1135	3	1	9	N	1	1	8			-0-
10	1240	N	1114	-0-	-126	-0-	1114	3			N	-0-					-0-
11	1110	N	1068	-0-	-42	-0-	1068	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
07	868	N	845	-0-	-23	-0-	845	3			N	-0-					-0-
08	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	780	N	740	-0-	-40	-0-	740	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	992	N	604	-0-	-388	-0-	604	3			N	-0-					-0-
09	960	N	469	-0-	-491	-0-	469	3			N	-0-					-0-
10	1023	N	196	-0-	-827	-0-	196	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

06	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
08	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
*11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
07	1054	N	982	-0-	-72	-0-	982	3			N	-0-					-0-
08	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
09	960	N	757	-0-	-203	-0-	757	3			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*11	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
10	620	N	495	-0-	-125	-0-	495	3			N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
09	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	217	-0-	-143	-0-	217	3			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	1116	N	1043	-0-	-73	-0-	1043	3			N	-0-					-0-
08	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-
09	1050	N	1017	-0-	-33	-0-	1017	3			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*11	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
07	1798	N	1704	-0-	-94	-0-	1704	3			N	-0-					-0-
08	1767	N	1683	-0-	-84	-0-	1683	3			N	-0-					-0-
09	1680	N	1623	-0-	-57	-0-	1623	3			N	-0-					-0-
10	1705	N	1672	-0-	-33	-0-	1672	3			N	-0-					-0-
11	1620	N	1601	-0-	-19	-0-	1601	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	992	N	912	-0-	-80	-0-	912	3			N	-0-					-0-
08	961	N	905	-0-	-56	-0-	905	3			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
09	330	N	246	-0-	-84	-0-	246	3			N	-0-					-0-
10	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	400	3	1	9	N	1	1	8			-0-
08	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	868	N	817	-0-	-51	-0-	817	3			N	-0-					-0-
08	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
11	810	N	785	-0-	-25	-0-	785	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
10	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
11	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	697	3	6	9	N	5	5	8			-0-
08	731	N	731	-0-	-0-	-0-	730	3	1	9	N	1	1	8			-0-
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
11	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-
08	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	268	3	1	9	N	1	1	8			-0-
07	310	N	285	-0-	-25	-0-	283	3	2	9	N	2	2	8			-0-
08	279	N	270	-0-	-9	-0-	269	3	1	9	N	1	1	8			-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	277	3	1	9	N	1	1	8			-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
08	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
10	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
07	372	N	355	-0-	-17	-0-	15	1	340	3	N	-0-					-0-
08	372	N	352	-0-	-20	-0-	6	1	346	3	N	-0-					-0-
09	360	N	346	-0-	-14	-0-	11	1	335	3	N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-
*11	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	5	-0-	-115	-0-	5	3			N	-0-					-0-
07	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	93	X	26	-0-	-67	-0-	26	3			N	-0-					-0-
09	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
10	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*11	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	682	N	652	-0-	-30	-0-	650	3	2	9	N	2	2	8			-0-
08	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
09	630	N	628	-0-	-2	-0-	627	3	1	9	N	1	1	8			-0-
10	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-
11	630	N	475	-0-	-155	-0-	475	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

06	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
07	279	N	246	-0-	-33	-0-	10	1	236	3	N	-0-					-0-
08	372	N	35	-0-	-337	-0-	1	1	34	3	N	-0-					-0-
09	330	N	239	-0-	-91	-0-	8	1	231	3	N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
*11	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	373	3	1	9	N	1	1	8			-0-
08	372	N	248	-0-	-124	-0-	248	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	329	3	1	9	N	1	1	8			-0-
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
*11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	347	-0-	-193	-0-	347	3			N	-0-					-0-
07	651	N	356	-0-	-295	-0-	356	3			N	-0-					-0-
08	620	N	274	-0-	-346	-0-	274	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	372	N	206	-0-	-166	-0-	206	3			N	-0-					-0-
08	341	N	223	-0-	-118	-0-	223	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	589	N	445	-0-	-144	-0-	445	3			N	-0-					-0-
08	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
*11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1361	N	1361	-0-	-0-	-0-	57	1	1304	3	N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	42	1	970	3	N	-0-					-0-
08	1457	N	113	-0-	-1344	-0-	2	1	111	3	N	-0-					-0-
09	1350	N	718	-0-	-632	-0-	24	1	694	3	N	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	66	1	1335	3	N	-0-					-0-
*11	1227	N	1227	-0-	-0-	-0-	56	1	1171	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
10	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
*11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

06	180	N	119	-0-	-61	-0-	119	3			N	-0-					-0-
07	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
08	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	24	-0-	-246	-0-	24	3			N	-0-					-0-
07	124	N	25	-0-	-99	-0-	25	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	25	1	571	3	N	-0-					-0-
07	527	N	432	-0-	-95	-0-	18	1	414	3	N	-0-					-0-
08	682	N	61	-0-	-621	-0-	1	1	60	3	N	-0-					-0-
09	600	N	13	-0-	-587	-0-	13	3			N	-0-					-0-
10	434	N	4	-0-	-430	-0-	4	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	128	-0-	-112	-0-	128	3			N	-0-					-0-
07	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
*11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
08	868	N	684	-0-	-184	-0-	684	3			N	-0-					-0-
09	1050	N	955	-0-	-95	-0-	955	3			N	-0-					-0-
10	1054	N	511	-0-	-543	-0-	511	3			N	-0-					-0-
*11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-
09	270	N	35	-0-	-235	-0-	35	3			N	-0-					-0-
10	279	N	132	-0-	-147	-0-	132	3			N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	385	-0-	-95	-0-	385	3			N	-0-					-0-
07	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	480	N	324	-0-	-156	-0-	324	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	434	N	338	-0-	-96	-0-	337	3	1	9	N	1	1	8			-0-
08	434	N	271	-0-	-163	-0-	271	3			N	-0-					-0-
09	360	N	137	-0-	-223	-0-	137	3			N	-0-					-0-
10	341	N	80	-0-	-261	-0-	80	3			N	-0-					-0-
11	270	N	94	-0-	-176	-0-	94	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	930	N	894	-0-	-36	-0-	892	3	2	9	N	2	2	8			-0-
08	899	N	891	-0-	-8	-0-	889	3	2	9	N	2	2	8			-0-
09	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
10	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
11	870	N	817	-0-	-53	-0-	817	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
11	810	N	646	-0-	-164	-0-	646	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	3			N	-0-			-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-			-0-
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	47	1	263	3	N	-0-			-0-
07	310	N	246	-0-	-64	-0-	49	1	197	3	N	-0-			-0-
08	310	N	200	-0-	-110	-0-	49	1	151	3	N	-0-			-0-
09	300	N	160	-0-	-140	-0-	47	1	113	3	N	-0-			-0-
10	248	N	152	-0-	-96	-0-	49	1	103	3	N	-0-			-0-
11	180	N	137	-0-	-43	-0-	47	1	90	3	N	-0-			-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-			-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-			-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
*11	279	N	279	-0-	-0-	-0-	279	3			N	-0-			-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-			-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-			-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-			-0-
10	527	N	500	-0-	-27	-0-	500	3			N	-0-			-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-			-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
09	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
10	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
*11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	47	1	81	3	N	-0-			-0-
07	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-
08	126	N	126	-0-	-0-	-0-	46	1	80	3	N	-0-			-0-
09	120	N	102	-0-	-18	-0-	38	1	64	3	N	-0-			-0-
10	124	N	115	-0-	-9	-0-	47	1	68	3	N	-0-			-0-
11	120	N	109	-0-	-11	-0-	44	1	65	3	N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
08	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

06	450	N	327	-0-	-123	-0-	327	3			N	-0-					-0-
07	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	405	3	1	9	N	1	1	8			-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	540	N	284	-0-	-256	-0-	284	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

06	1520	N	1520	-0-	-0-	-0-	63	1	1457	3	N	-0-					-0-
07	1550	N	1445	-0-	-105	-0-	59	1	1384	3	N	2	1	8			1
							2	9									
08	1550	N	1485	-0-	-65	-0-	24	1	1461	3	N	-0-					1
09	1530	N	1409	-0-	-121	-0-	46	1	1363	3	N	-0-					1
10	1620	N	1620	-0-	-0-	-0-	76	1	1544	3	N	-0-					1
*11	1524	N	1524	-0-	-0-	-0-	69	1	1455	3	N	-0-					1

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	930	N	840	-0-	-90	-0-	840	3			N	-0-					-0-
08	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
09	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
10	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
11	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
	DAVIS "C"				WELL #: 39	RRCID -> 199435	COMPL. DATE 02/04/2003				TOTAL DEPTH 6100		PERF. 5696 - 5822				
06	1508	N	1508	-0-	-0-	-0-	84	1	1424	3	N	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	87	1	1595	3	N	-0-					-0-
08	1393	N	1393	-0-	-0-	-0-	87	1	1303	3	N	3	3	8			-0-
							3	9									
09	1231	N	1231	-0-	-0-	-0-	84	1	1147	3	N	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	87	1	1082	3	N	-0-					-0-
*11	1052	N	1052	-0-	-0-	-0-	84	1	968	3	N	-0-					-0-
	DEBERRY-MECKEL UNIT				WELL #: 11	RRCID -> 199449	COMPL. DATE 03/30/2003				TOTAL DEPTH 6421		PERF. 5620 - 6012				
06	667	N	667	-0-	-0-	-0-	84	1	583	3	N	-0-					-0-
07	744	N	683	-0-	-61	-0-	87	1	594	3	N	2	2	8			-0-
							2	9									
08	713	N	681	-0-	-32	-0-	87	1	593	3	N	1	1	8			-0-
							1	9									
09	660	N	630	-0-	-30	-0-	84	1	546	3	N	-0-					-0-
10	682	N	613	-0-	-69	-0-	87	1	526	3	N	-0-					-0-
11	660	N	566	-0-	-94	-0-	84	1	482	3	N	-0-					-0-
	STEEN				WELL #: 60	RRCID -> 199490	COMPL. DATE 02/16/2003				TOTAL DEPTH 5900		PERF. 5560 - 5656				
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
	STEEN				WELL #: 62	RRCID -> 199521	COMPL. DATE 02/16/2003				TOTAL DEPTH 5600		PERF. 5130 - 5224				
06	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
	STEEN				WELL #: 63	RRCID -> 199527	COMPL. DATE 02/22/2003				TOTAL DEPTH 5920		PERF. 5186 - 5456				
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

06	330	N	240	-0-	-90	-0-	240	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

06	357	N	357	-0-	-0-	-0-	84	1	273	3	N	-0-					-0-
07	372	N	366	-0-	-6	-0-	87	1	279	3	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	87	1	271	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	84	1	258	3	N	-0-					-0-
10	372	N	353	-0-	-19	-0-	87	1	266	3	N	-0-					-0-
11	360	N	341	-0-	-19	-0-	84	1	257	3	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
09	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
11	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

06	423	N	423	-0-	-0-	-0-	84	1	339	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	84	1	355	3	N	-0-					-0-
08	465	N	441	-0-	-24	-0-	84	1	357	3	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	84	1	366	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	87	1	353	3	N	-0-					-0-
11	420	N	374	-0-	-46	-0-	84	1	290	3	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	642	-0-	-108	-0-	47	1	595	3	N	-0-					-0-
07	837	N	573	-0-	-264	-0-	49	1	524	3	N	-0-					-0-
08	744	N	523	-0-	-221	-0-	49	1	474	3	N	-0-					-0-
09	630	N	517	-0-	-113	-0-	47	1	470	3	N	-0-					-0-
10	558	N	541	-0-	-17	-0-	49	1	492	3	N	-0-					-0-
11	510	N	494	-0-	-16	-0-	47	1	447	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
11	330	N	206	-0-	-124	-0-	206	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1068	-0-	-12	-0-	84	1	984	3	N	-0-					-0-
07	1116	N	1110	-0-	-6	-0-	87	1	1023	3	N	-0-					-0-
08	1116	N	1104	-0-	-12	-0-	87	1	1017	3	N	-0-					-0-
09	1080	N	1068	-0-	-12	-0-	84	1	984	3	N	-0-					-0-
10	1116	N	1104	-0-	-12	-0-	87	1	1017	3	N	-0-					-0-
*11	1081	N	1081	-0-	-0-	-0-	84	1	997	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
11	630	N	458	-0-	-172	-0-	458	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
11	210	N	59	-0-	-151	-0-	59	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

06	1072	N	1072	-0-	-0-	-0-	46	1	1026	3	N	-0-					-0-
07	434	N	4	-0-	-430	-0-	4	3			N	-0-					-0-
08	930	N	9	-0-	-921	-0-	9	3			N	-0-					-0-
09	1080	N	7	-0-	-1073	-0-	7	3			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	744	N	565	-0-	-179	-0-	565	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
10	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
11	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	444	3	1	9	N	1	1	8			-0-
07	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	1426	N	1383	-0-	-43	-0-	1383	3			N	-0-					-0-
08	1426	N	1398	-0-	-28	-0-	1398	3			N	-0-					-0-
09	1410	N	1403	-0-	-7	-0-	1403	3			N	-0-					-0-
10	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*11	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	496	N	168	-0-	-328	-0-	168	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

06	533	N	533	-0-	-0-	-0-	90	1	443	3	N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	93	1	761	3	N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	93	1	796	3	N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	90	1	788	3	N	-0-					-0-
10	924	N	924	-0-	-0-	-0-	93	1	831	3	N	-0-					-0-
*11	630	N	630	-0-	-0-	-0-	90	1	540	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	1271	N	1126	-0-	-145	-0-	1124	3	2	9	N	2	2	8			-0-
08	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
10	1116	N	1113	-0-	-3	-0-	1113	3			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
10	248	N	112	-0-	-136	-0-	112	3			N	-0-					-0-
11	240	N	51	-0-	-189	-0-	51	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-
07	589	N	368	-0-	-221	-0-	368	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	660	N	423	-0-	-237	-0-	423	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
09	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0-	-0-	62	1	679	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	64	1	698	3	N	2	2	8			-0-
							2	9									
08	724	N	724	-0-	-0-	-0-	64	1	657	3	N	3	3	8			-0-
							3	9									
09	711	N	711	-0-	-0-	-0-	62	1	648	3	N	1	1	8			-0-
							1	9									
10	721	N	721	-0-	-0-	-0-	64	1	657	3	N	-0-					-0-
*11	656	N	656	-0-	-0-	-0-	62	1	594	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
*11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	22	-0-	-133	-0-	22	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	961	N	893	-0-	-68	-0-	893	3			N	-0-					-0-
08	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
09	870	N	827	-0-	-43	-0-	827	3			N	-0-					-0-
10	899	N	735	-0-	-164	-0-	735	3			N	-0-					-0-
11	810	N	583	-0-	-227	-0-	583	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
09	270	N	139	-0-	-131	-0-	139	3			N	-0-					-0-
10	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

06	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-
07	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
08	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

06	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
07	1488	N	1312	-0-	-176	-0-	1312	3			N	-0-					-0-
08	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-
09	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					-0-
10	1302	N	1296	-0-	-6	-0-	1296	3			N	-0-					-0-
11	1260	N	1180	-0-	-80	-0-	1180	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

06	1101	N	1101	-0-	-0-	-0-	62	1	1039	3	N	-0-					-0-
07	1178	N	1125	-0-	-53	-0-	64	1	1058	3	N	3	3	8			-0-
							3	9									
08	1116	N	1107	-0-	-9	-0-	64	1	1042	3	N	1	1	8			-0-
							1	9									
09	1110	N	1064	-0-	-46	-0-	62	1	1001	3	N	1	1	8			-0-
							1	9									
10	1116	N	1092	-0-	-24	-0-	64	1	1028	3	N	-0-					-0-
11	1080	N	968	-0-	-112	-0-	62	1	906	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
10	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
*11	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	62	1	261	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	64	1	270	3	N	-0-					-0-
08	341	N	331	-0-	-10	-0-	64	1	267	3	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	62	1	257	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	64	1	264	3	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	62	1	249	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
08	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
10	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-
08	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-
09	270	N	51	-0-	-219	-0-	51	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	365	3	1	9	N	1	1	8			-0-
08	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	494	3	1	9	N	1	1	8			-0-
10	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
08	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
09	720	N	703	-0-	-17	-0-	703	3			N	-0-					-0-
10	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
11	720	N	668	-0-	-52	-0-	668	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
08	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	74	-0-	-136	-0-	74	3			N	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
08	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
08	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	418	3	1	9	N	1	1	8			-0-
09	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
08	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
11	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	379	-0-	-41	-0-	379	3			N	-0-					-0-
07	434	X	361	-0-	-73	-0-	361	3			N	-0-					-0-
08	434	X	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	420	X	334	-0-	-86	-0-	334	3			N	-0-					-0-
10	403	X	338	-0-	-65	-0-	338	3			N	-0-					-0-
11	390	X	258	-0-	-132	-0-	258	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
10	1178	N	948	-0-	-230	-0-	948	3			N	-0-					-0-
11	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

06	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	372	N	5	-0-	-367	-0-	5	3			N	-0-					-0-
11	390	N	2	-0-	-388	-0-	2	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

06	540	N	410	-0-	-130	-0-	410	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
*11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

06	420	N	189	-0-	-231	-0-	189	3			N	-0-					-0-
07	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	372	N	243	-0-	-129	-0-	243	3			N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	837	N	812	-0-	-25	-0-	812	3			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	780	N	690	-0-	-90	-0-	690	3			N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*11	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
11	690	N	642	-0-	-48	-0-	642	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	630	-0-	-60	-0-	128	1	502	3	N	-0-					-0-
07	713	N	702	-0-	-11	-0-	132	1	570	3	N	-0-					-0-
08	713	N	692	-0-	-21	-0-	132	1	560	3	N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	128	1	538	3	N	-0-					-0-
10	713	N	683	-0-	-30	-0-	132	1	551	3	N	-0-					-0-
11	660	N	654	-0-	-6	-0-	128	1	526	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	434	N	219	-0-	-215	-0-	219	3			N	-0-					-0-
08	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	744	N	659	-0-	-85	-0-	659	3			N	-0-					-0-
08	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
08	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
08	372	N	258	-0-	-114	-0-	258	3			N	-0-					-0-
09	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-
10	372	N	272	-0-	-100	-0-	272	3			N	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	875	3	1	9	N	1	1	8			-0-
08	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	837	N	693	-0-	-144	-0-	693	3			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
09	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
10	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
11	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
09	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
10	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
08	806	N	621	-0-	-185	-0-	621	3			N	-0-					-0-
09	720	N	478	-0-	-242	-0-	478	3			N	-0-					-0-
10	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-
*11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
11	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
08	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
10	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
*11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

06	780	N	600	-0-	-180	-0-	204	1	396	3	N	-0-					-0-
07	775	N	575	-0-	-200	-0-	211	1	364	3	N	-0-					-0-
08	651	N	545	-0-	-106	-0-	211	1	334	3	N	-0-					-0-
09	600	N	521	-0-	-79	-0-	204	1	317	3	N	-0-					-0-
10	589	N	543	-0-	-46	-0-	204	1	339	3	N	-0-					-0-
11	540	N	419	-0-	-121	-0-	129	1	290	3	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
10	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	682	N	301	-0-	-381	-0-	301	3			N	-0-					-0-
09	660	N	463	-0-	-197	-0-	463	3			N	-0-					-0-
10	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
*11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	64	-0-	-116	-0-	64	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
08	341	N	248	-0-	-93	-0-	247	3	1	9	N	1	1	8			-0-
09	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
07	1612	N	1494	-0-	-118	-0-	1494	3			N	-0-					-0-
08	1550	N	1481	-0-	-69	-0-	1481	3			N	-0-					-0-
09	1470	N	1422	-0-	-48	-0-	1422	3			N	-0-					-0-
10	1488	N	1463	-0-	-25	-0-	1463	3			N	-0-					-0-
11	1440	N	1408	-0-	-32	-0-	1408	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	496	N	273	-0-	-223	-0-	272	3	1	9	N	1	1	8			-0-
08	812	N	812	-0-	-0-	-0-	811	3	1	9	N	1	1	8			-0-
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
11	780	N	660	-0-	-120	-0-	660	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
09	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4
07	93	N	92	-0-	-1	-0-	92	3			Y	-0-					4
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					4
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					4
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	492	3	1	9	N	1	1	8			-0-
08	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
10	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
08	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	868	N	709	-0-	-159	-0-	709	3			N	-0-					-0-
08	775	N	618	-0-	-157	-0-	618	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
*11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-
09	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
10	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
11	360	N	211	-0-	-149	-0-	211	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
*11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	496	N	403	-0-	-93	-0-	403	3			N	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
*11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

06	12	X	4	-0-	-8	-0-	4	3			N	-0-					-0-
07	12	X	5	-0-	-7	-0-	5	3			N	-0-					-0-
08	12	X	6	-0-	-6	-0-	6	3			N	-0-					-0-
09	8	X	4	-0-	-4	-0-	4	3			N	-0-					-0-
10	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
*11	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
07	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
08	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
09	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
10	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
11	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
07	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
08	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
09	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
10	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
*11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
07	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
09	240	N	52	-0-	-188	-0-	52	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	1053	3	1	9	N	1	1	8			-0-
07	1209	N	1061	-0-	-148	-0-	1061	3			N	-0-					-0-
08	1147	N	1038	-0-	-109	-0-	1038	3			N	-0-					-0-
09	1050	N	991	-0-	-59	-0-	991	3			N	-0-					-0-
10	1054	N	842	-0-	-212	-0-	842	3			N	-0-					-0-
11	990	N	829	-0-	-161	-0-	829	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
10	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
07	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
08	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1	1	8			-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	62	3			Y	-0-					7
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					7
08	62	N	53	-0-	-9	-0-	53	3			Y	-0-					7
09	60	N	52	-0-	-8	-0-	52	3			Y	-0-					6
10	62	N	51	-0-	-11	-0-	51	3			Y	-0-					6
11	60	N	56	-0-	-4	-0-	56	3			Y	-0-					6

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	360	N	190	-0-	-170	-0-	190	3			N	-0-					-0-
10	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
11	390	N	255	-0-	-135	-0-	255	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	480	-0-	-30	-0-	480	3			Y	-0-					5
07	589	N	473	-0-	-116	-0-	471	3	2	9	Y	2	2	8			5
08	558	N	508	-0-	-50	-0-	508	3			Y	-0-					5
09	540	N	540	-0-	-0-	-0-	539	3	1	9	Y	1	1	8			5
10	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					5
11	480	N	454	-0-	-26	-0-	454	3			Y	-0-					5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
07	1395	N	1277	-0-	-118	-0-	1277	3			N	-0-					-0-
08	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
10	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					-0-
11	1260	N	1149	-0-	-111	-0-	1149	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1	1	8			-0-
07	465	N	448	-0-	-17	-0-	447	3	1	9	N	1	1	8			-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	427	3	1	9	N	1	1	8			-0-
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	396	3	6	9	N	5	5	8			-0-
07	465	N	416	-0-	-49	-0-	413	3	3	9	N	3	3	8			-0-
08	434	N	329	-0-	-105	-0-	328	3	1	9	N	1	1	8			-0-
09	390	N	377	-0-	-13	-0-	376	3	1	9	N	1	1	8			-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	350	3	1	9	N	1	1	8			-0-
09	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1	1	8			-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	N	1513	-0-	-0-	-0-	84	1	1429	3	N	-0-					-0-
07	1674	N	1583	-0-	-91	-0-	87	1	1495	3	N	1	1	8			-0-
							1	9									
08	1612	N	1527	-0-	-85	-0-	87	1	1440	3	N	-0-					-0-
09	1500	N	1478	-0-	-22	-0-	84	1	1393	3	N	1	1	8			-0-
							1	9									
10	1581	N	1529	-0-	-52	-0-	87	1	1442	3	N	-0-					-0-
11	1470	N	1429	-0-	-41	-0-	84	1	1345	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
10	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
*11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

06	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
07	1457	N	1293	-0-	-164	-0-	1293	3			N	-0-					-0-
08	1364	N	1276	-0-	-88	-0-	1276	3			N	-0-					-0-
09	1260	N	1180	-0-	-80	-0-	1180	3			N	-0-					-0-
10	1302	N	965	-0-	-337	-0-	965	3			N	-0-					-0-
11	1230	N	1210	-0-	-20	-0-	1210	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

06	600	N	486	-0-	-114	-0-	486	3			N	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
10	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

06	630	N	528	-0-	-102	-0-	68	1	460	3	N	-0-					-0-
07	620	N	504	-0-	-116	-0-	71	1	433	3	N	-0-					-0-
08	589	N	474	-0-	-115	-0-	71	1	403	3	N	-0-					-0-
09	540	N	432	-0-	-108	-0-	68	1	364	3	N	-0-					-0-
10	496	N	426	-0-	-70	-0-	71	1	355	3	N	-0-					-0-
11	450	N	386	-0-	-64	-0-	68	1	318	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

06	76	N	76	-0-	-0-	-0-	30	1	46	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	37	1	56	3	N	-0-					-0-
08	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	30	1	58	3	N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	49	1	67	3	N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	46	1	63	3	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	400	-0-	-80	-0-	400	3			N	-0-					-0-
07	589	N	375	-0-	-214	-0-	375	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	560	3	2	9	N	2	1	8			1
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					1
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					1

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

06	480	N	356	-0-	-124	-0-	356	3			N	-0-					-0-
07	558	N	384	-0-	-174	-0-	384	3			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
08	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
10	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
11	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

06	194	N	194	-0-	-0-	-0-	60	1	134	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	64	1	131	3	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	64	1	140	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	62	1	126	3	N	-0-					-0-
10	186	N	180	-0-	-6	-0-	57	1	123	3	N	-0-					-0-
11	210	N	90	-0-	-120	-0-	25	1	65	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
08	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
09	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	353	3	3	9	N	3	3	8			-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	445	3	2	9	N	2	2	8			-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	433	3	1	9	N	1	1	8			-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	403	N	361	-0-	-42	-0-	360	3	1	9	N	1	1	8			-0-
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					8
07	248	N	223	-0-	-25	-0-	223	3			Y	-0-					8
08	248	N	211	-0-	-37	-0-	211	3			Y	-0-					8
09	210	N	15	-0-	-195	-0-	15	3			Y	-0-					7
10	217	N	163	-0-	-54	-0-	163	3			Y	-0-					7
11	210	N	199	-0-	-11	-0-	199	3			Y	-0-					7

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					2
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					2
08	5	N	4	-0-	-1	-0-	4	3			Y	-0-					2
09	5	N	4	-0-	-1	-0-	4	3			Y	-0-					2
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					2
*11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
09	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
11	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	996	-0-	-114	-0-	58	1	938	3	N	-0-					-0-
07	1116	N	1034	-0-	-82	-0-	60	1	974	3	N	-0-					-0-
08	1116	N	1019	-0-	-97	-0-	61	1	958	3	N	-0-					-0-
09	998	N	998	-0-	-0-	-0-	57	1	941	3	N	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	58	1	969	3	N	-0-					-0-
11	990	N	959	-0-	-31	-0-	59	1	900	3	N	-0-					-0-

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*11	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	90	1	411	3	N	-0-					-0-
07	527	N	513	-0-	-14	-0-	93	1	420	3	N	-0-					-0-
08	527	N	503	-0-	-24	-0-	93	1	410	3	N	-0-					-0-
09	510	N	477	-0-	-33	-0-	90	1	387	3	N	-0-					-0-
10	527	N	456	-0-	-71	-0-	93	1	363	3	N	-0-					-0-
11	480	N	411	-0-	-69	-0-	90	1	321	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					5
07	217	N	143	-0-	-74	-0-	143	3			Y	-0-					5
08	155	N	121	-0-	-34	-0-	121	3			Y	-0-					5
09	150	N	136	-0-	-14	-0-	136	3			Y	-0-					5
10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					5
11	120	N	103	-0-	-17	-0-	103	3			Y	-0-					5

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
08	31	N	-0-	-0-	-31	-0-					Y	-0-					2
09	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					2
10	31	N	23	-0-	-8	-0-	23	3			Y	-0-					2
*11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
10	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					4
*11	20	X	20	-0-	-0-	-0-	20	3			Y	-0-					4

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	231	3	3	9	Y	3	3	8			14
07	248	N	234	-0-	-14	-0-	234	3			Y	-0-					14
08	248	N	228	-0-	-20	-0-	228	3			Y	-0-					14
09	240	N	228	-0-	-12	-0-	228	3			Y	-0-					13
10	248	N	216	-0-	-32	-0-	216	3			Y	-0-					13
*11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					13

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
11	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	248	N	100	-0-	-148	-0-	100	3			N	-0-					-0-
08	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-
09	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
11	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
08	279	N	121	-0-	-158	-0-	121	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	68	1	418	3	N	-0-					-0-
07	527	N	432	-0-	-95	-0-	71	1	361	3	N	-0-					-0-
08	496	N	463	-0-	-33	-0-	71	1	392	3	N	-0-					-0-
09	480	N	472	-0-	-8	-0-	68	1	404	3	N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	71	1	368	3	N	-0-					-0-
11	450	N	416	-0-	-34	-0-	68	1	348	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
10	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
11	270	N	183	-0-	-87	-0-	183	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
09	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
11	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
09	870	N	822	-0-	-48	-0-	822	3			N	-0-					-0-
10	868	N	819	-0-	-49	-0-	819	3			N	-0-					-0-
11	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
10	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
11	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
08	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
07	589	N	311	-0-	-278	-0-	311	3			N	-0-					-0-
08	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
09	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

06	1497	N	1497	-0-	-0-	-0-	90	1	1407	3	N	-0-					-0-
07	1705	N	1608	-0-	-97	-0-	93	1	1514	3	N	1	1	8			-0-
							1	9									
08	1612	N	1556	-0-	-56	-0-	93	1	1463	3	N	-0-					-0-
09	1525	N	1525	-0-	-0-	-0-	90	1	1434	3	N	1	1	8			-0-
							1	9									
10	1612	N	1570	-0-	-42	-0-	93	1	1477	3	N	-0-					-0-
11	1500	N	1463	-0-	-37	-0-	90	1	1373	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	775	N	695	-0-	-80	-0-	695	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
11	630	N	536	-0-	-94	-0-	536	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
08	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
07	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
08	1302	N	1288	-0-	-14	-0-	1288	3			N	-0-					-0-
09	1230	N	1111	-0-	-119	-0-	1111	3			N	-0-					-0-
10	1488	N	1096	-0-	-392	-0-	1096	3			N	-0-					-0-
11	1260	N	1023	-0-	-237	-0-	1023	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-
07	806	N	351	-0-	-455	-0-	351	3			N	-0-					-0-
08	620	N	217	-0-	-403	-0-	216	3	1	9	N	1	1	8			-0-
09	420	N	52	-0-	-368	-0-	52	3			N	-0-					-0-
10	341	N	28	-0-	-313	-0-	28	3			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	346	-0-	-74	-0-	63	1	283	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	69	1	354	3	N	-0-					-0-
08	434	N	421	-0-	-13	-0-	70	1	351	3	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	70	1	361	3	N	-0-					-0-
10	434	N	404	-0-	-30	-0-	67	1	337	3	N	-0-					-0-
11	420	N	379	-0-	-41	-0-	66	1	313	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
08	434	N	381	-0-	-53	-0-	379	3	2	9	N	2	2	8			-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

06	660	N	611	-0-	-49	-0-	611	3			N	-0-					-0-
07	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
08	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
07	124	N	120	-0-	-4	-0-	120	3			Y	-0-					1
08	124	N	116	-0-	-8	-0-	116	3			Y	-0-					1
09	120	N	65	-0-	-55	-0-	65	3			Y	-0-					1
10	124	N	64	-0-	-60	-0-	64	3			Y	-0-					1
11	120	N	65	-0-	-55	-0-	65	3			Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

06	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
08	1116	N	964	-0-	-152	-0-	964	3			N	-0-					-0-
09	1710	N	1051	-0-	-659	-0-	1051	3			N	-0-					-0-
10	1333	N	923	-0-	-410	-0-	923	3			N	-0-					-0-
11	930	N	45	-0-	-885	-0-	45	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

06	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
07	2759	N	2312	-0-	-447	-0-	2311	3	1	9	N	1	1	8			-0-
08	2294	N	1481	-0-	-813	-0-	1481	3			N	-0-					-0-
09	2040	N	740	-0-	-1300	-0-	740	3			N	-0-					-0-
10	2325	N	1493	-0-	-832	-0-	1493	3			N	-0-					-0-
11	1440	N	370	-0-	-1070	-0-	370	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
08	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
11	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	595	X	595	-0-	-0-	-0-	594	3	1	9	N	1	1	8			-0-
09	750	X	41	-0-	-709	-0-	41	3			N	-0-					-0-
10	775	X	577	-0-	-198	-0-	577	3			N	-0-					-0-
11	750	X	588	-0-	-162	-0-	588	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					3
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					3
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					3
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					3
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					3
*11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
07	1815	N	1815	-0-	-0-	-0-	1813	3	2	9	N	2	2	8			-0-
08	1736	N	1490	-0-	-246	-0-	1490	3			N	-0-					-0-
09	1680	N	1138	-0-	-542	-0-	1138	3			N	-0-					-0-
10	1829	N	671	-0-	-1158	-0-	671	3			N	-0-					-0-
11	1440	N	1214	-0-	-226	-0-	1214	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
08	1364	N	623	-0-	-741	-0-	623	3			N	-0-					-0-
09	1140	N	53	-0-	-1087	-0-	53	3			N	-0-					-0-
10	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*11	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
10	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
11	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1238	3	1	9	N	1	1	8			-0-
08	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
09	1140	N	1101	-0-	-39	-0-	1101	3			N	-0-					-0-
10	1240	N	1079	-0-	-161	-0-	1079	3			N	-0-					-0-
11	1170	N	1006	-0-	-164	-0-	1006	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

06	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
07	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	90	1	443	3	N	3	3	8			-0-
							3	9									
07	529	N	529	-0-	-0-	-0-	93	1	436	3	N	-0-					-0-
08	620	N	499	-0-	-121	-0-	93	1	406	3	N	-0-					-0-
09	540	N	511	-0-	-29	-0-	90	1	421	3	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	93	1	441	3	N	2	2	8			-0-
							2	9									
11	480	N	476	-0-	-4	-0-	90	1	386	3	N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
DAVIS "A" WELL #: 3 RRCID -> 076989 COMPL. DATE 05/05/1978 TOTAL DEPTH 6000 PERF. 5405 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2014 - PLUGGED 07/2214

HULL WELL #: 3 RRCID -> 092830 COMPL. DATE 03/19/1981 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2014 - P&A 08/20/2014

DAVIS "C" WELL #: 12 RRCID -> 182677 COMPL. DATE 04/25/2001 TOTAL DEPTH 6353 PERF. 5728 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/07/2014 - PLUGGED 08/07/14

DAVIS "C" WELL #: 11 RRCID -> 184114 COMPL. DATE 05/31/2001 TOTAL DEPTH 6310 PERF. 5695 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2014 - PLUGGED 08/06/14

DAVIS "C" WELL #: 23 RRCID -> 188793 COMPL. DATE 03/02/2002 TOTAL DEPTH 6300 PERF. 5681 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/12/2014 - P&A 08/12/14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "C" WELL #: 36 RRCID -> 192385 COMPL. DATE 08/17/2002 TOTAL DEPTH 6123 PERF. 5658 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/14/2014 - P&A 08/14/14

DAVIS WELL #: 17 RRCID -> 228907 COMPL. DATE 02/05/2007 TOTAL DEPTH 6213 PERF. 5533 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

DAVIS "B" WELL #: 12 RRCID -> 234966 COMPL. DATE 05/07/2007 TOTAL DEPTH 6224 PERF. 5477 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/30/2014 - PLUGGED 07/30/14

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	18	1	74	2	N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	15	1	76	2	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	20	1	76	2	N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	30	1	55	2	N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	38	1	52	2	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					1
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					1
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					1
10	124	N	105	-0-	-19	-0-	105	2			N	-0-					1
11	150	N	78	-0-	-72	-0-	78	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	1	1	13	2	N	-0-					1
07	53	N	53	-0-	-0-	-0-	4	1	49	2	N	-0-					1
08	31	N	24	-0-	-7	-0-	2	1	22	2	N	-0-					1
09	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					1
10	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					1
*11	56	N	56	-0-	-0-	-0-	3	1	53	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	367	-0-	-83	-0-	82	1	285	2	Y	-0-					143
07	473	N	473	-0-	-0-	-0-	100	1	373	2	Y	-0-					143
08	483	N	483	-0-	-0-	-0-	107	1	375	2	Y	1					144
							1	9									
09	489	N	489	-0-	-0-	-0-	107	1	382	2	Y	-0-					144
10	465	N	461	-0-	-4	-0-	102	1	359	2	Y	-0-	5	1			139
*11	553	N	553	-0-	-0-	-0-	110	1	442	2	Y	1					140
							1	9									

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

06	90	N	78	-0-	-12	-0-	18	1	59	2	Y	1					22
							1	9									
07	131	N	131	-0-	-0-	-0-	30	1	101	2	Y	-0-					22
08	82	N	82	-0-	-0-	-0-	19	1	63	2	Y	-0-					22
09	90	N	87	-0-	-3	-0-	20	1	67	2	Y	-0-					22
10	124	N	79	-0-	-45	-0-	18	1	61	2	Y	-0-	4	1			18
11	90	N	60	-0-	-30	-0-	14	1	44	2	Y	2					20
							2	9									

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

06	156	N	156	-0-	-0-	-0-	24	1	132	2	Y	-0-					6
07	92	N	92	-0-	-0-	-0-	14	1	78	2	Y	-0-					6
08	150	N	150	-0-	-0-	-0-	21	1	128	2	Y	1					7
							1	9									
09	167	N	167	-0-	-0-	-0-	24	1	143	2	Y	-0-					7
*10	133	N	133	-0-	-0-	-0-	19	1	113	2	Y	1	5	1			3
							1	9									
11	150	N	146	-0-	-4	-0-	20	1	125	2	Y	1					4
							1	9									

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

06	182	N	182	-0-	-0-	-0-	44	1	138	2	Y	-0-					3
07	76	N	76	-0-	-0-	-0-	25	1	51	2	Y	-0-					3
08	290	N	290	-0-	-0-	-0-	77	1	212	2	Y	1					4
							1	9									
09	316	N	316	-0-	-0-	-0-	74	1	242	2	Y	-0-					4
*10	155	N	155	-0-	-0-	-0-	38	1	117	2	Y	-0-	4	1			-0-
11	150	N	-0-	-0-	-150	-0-					Y	2					2

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	4	1	44	2	N	-0-					1
07	81	N	81	-0-	-0-	-0-	6	1	75	2	N	-0-					1
08	93	N	93	-0-	-0-	-0-	6	1	87	2	N	-0-					1
09	107	N	107	-0-	-0-	-0-	7	1	100	2	N	-0-					1
10	93	N	79	-0-	-14	-0-	5	1	74	2	N	-0-					1
*11	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	16	1	88	2	Y	-0-					4
07	85	N	85	-0-	-0-	-0-	14	1	70	2	Y	1					5
							1	9									
08	124	N	117	-0-	-7	-0-	19	1	98	2	Y	-0-					5
09	147	N	147	-0-	-0-	-0-	24	1	123	2	Y	-0-					5
*10	103	N	103	-0-	-0-	-0-	17	1	86	2	Y	-0-	5	1			-0-
11	120	N	94	-0-	-26	-0-	16	1	76	2	Y	2					2
							2	9									

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	7	1	64	2	Y	1					1
							1	9									
07	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					1
08	2	N	-0-	-0-	-2	-0-					Y	-0-					1
09	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					1
10	9	N	3	-0-	-6	-0-	3	2			Y	-0-	1	1			-0-
*11	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					1
07	19	N	19	-0-	-0-	-0-	5	1	14	2	Y	-0-					1
08	12	N	-0-	-0-	-12	-0-					Y	-0-					1
*09	3	N	3	-0-	-0-	-0-	1	1	2	2	Y	-0-					1
10	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			-0-
*11	16	N	16	-0-	-0-	-0-	5	1	11	2	Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	29	1	83	2	Y	-0-					4
07	17	N	17	-0-	-0-	-0-	4	1	12	2	Y	1					5
							1	9									
08	124	N	88	-0-	-36	-0-	23	1	65	2	Y	-0-					5
09	120	N	76	-0-	-44	-0-	17	1	59	2	Y	-0-					5
*10	101	N	101	-0-	-0-	-0-	27	1	74	2	Y	-0-	5	1			-0-
11	90	N	57	-0-	-33	-0-	15	1	40	2	Y	2					2
							2	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

06	210	N	197	-0-	-13	-0-	197	2			Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

06	150	N	67	-0-	-83	-0-	17	1	50	2	Y	-0-					2
07	182	N	182	-0-	-0-	-0-	43	1	139	2	Y	-0-					2
08	270	N	270	-0-	-0-	-0-	73	1	197	2	Y	-0-					2
09	328	N	328	-0-	-0-	-0-	35	1	293	2	Y	-0-					2
*10	393	N	393	-0-	-0-	-0-	75	1	318	2	Y	-0-					2
*11	347	N	347	-0-	-0-	-0-	73	1	274	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

06	152	N	152	-0-	-0-	-0-	39	1	113	2	Y	-0-					23
07	251	N	251	-0-	-0-	-0-	59	1	192	2	Y	-0-					23
08	193	N	193	-0-	-0-	-0-	52	1	141	2	Y	-0-					23
09	384	N	384	-0-	-0-	-0-	41	1	343	2	Y	-0-					23
*10	336	N	336	-0-	-0-	-0-	64	1	272	2	Y	-0-					23
*11	304	N	304	-0-	-0-	-0-	64	1	240	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

06	172	N	172	-0-	-0-	-0-	45	1	127	2	Y	-0-					6
07	307	N	307	-0-	-0-	-0-	73	1	234	2	Y	-0-					6
08	326	N	326	-0-	-0-	-0-	88	1	238	2	Y	-0-					6
09	352	N	352	-0-	-0-	-0-	38	1	314	2	Y	-0-					6
*10	433	N	433	-0-	-0-	-0-	83	1	350	2	Y	-0-					6
11	330	N	328	-0-	-2	-0-	69	1	259	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

06	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
*11	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
*10	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	2			Y	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	2			Y	-0-					-0-
*11	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	39	1	112	2	Y	-0-					2
07	225	N	225	-0-	-0-	-0-	53	1	172	2	Y	-0-					2
08	237	N	237	-0-	-0-	-0-	63	1	174	2	Y	-0-					2
09	205	N	205	-0-	-0-	-0-	22	1	183	2	Y	-0-					2
*10	237	N	237	-0-	-0-	-0-	45	1	192	2	Y	-0-					2
*11	294	N	294	-0-	-0-	-0-	62	1	232	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	48	1	151	2	Y	-0-					15
07	301	N	301	-0-	-0-	-0-	68	1	233	2	Y	-0-					15
08	223	N	223	-0-	-0-	-0-	52	1	171	2	Y	-0-					15
09	210	N	192	-0-	-18	-0-	44	1	147	2	Y	1					16
							1	9									
10	310	N	253	-0-	-57	-0-	58	1	195	2	Y	-0-	5	1			11
11	210	N	162	-0-	-48	-0-	40	1	121	2	Y	1					12
							1	9									

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26	-0-	22	1	71	2	Y	1					5
							1	9									
07	113	N	113	-0-	-0-	-0-	25	1	88	2	Y	-0-					5
08	161	N	161	-0-	-0-	-0-	38	1	123	2	Y	-0-					5
09	159	N	159	-0-	-0-	-0-	36	1	122	2	Y	1					6
							1	9									
*10	186	N	186	-0-	-0-	-0-	42	1	144	2	Y	-0-	5	1			1
*11	193	N	193	-0-	-0-	-0-	48	1	144	2	Y	1					2
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	53	1	292	2	Y	1					6
							1	9									
07	368	N	368	-0-	-0-	-0-	58	1	310	2	Y	-0-					6
08	531	N	531	-0-	-0-	-0-	74	1	457	2	Y	-0-					6
09	371	N	371	-0-	-0-	-0-	52	1	318	2	Y	1					7
							1	9									
*10	420	N	420	-0-	-0-	-0-	60	1	359	2	Y	1	6	1			2
							1	9									
*11	403	N	403	-0-	-0-	-0-	57	1	345	2	Y	1					3
							1	9									

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	83	1	450	2	Y	-0-					4
07	506	N	506	-0-	-0-	-0-	81	1	424	2	Y	1					5
							1	9									
08	558	N	454	-0-	-104	-0-	75	1	379	2	Y	-0-					5
09	540	N	418	-0-	-122	-0-	69	1	349	2	Y	-0-					5
10	496	N	493	-0-	-3	-0-	81	1	412	2	Y	-0-	5	1			-0-
11	450	N	417	-0-	-33	-0-	70	1	345	2	Y	2					2
							2	9									

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	358	-0-	-92	-0-	54	1	304	2	Y	-0-					5
07	324	N	324	-0-	-0-	-0-	50	1	273	2	Y	1					6
							1	9									
08	430	N	430	-0-	-0-	-0-	60	1	370	2	Y	-0-					6
09	483	N	483	-0-	-0-	-0-	68	1	415	2	Y	-0-					6
*10	470	N	470	-0-	-0-	-0-	67	1	403	2	Y	-0-	5	1			1
*11	423	N	423	-0-	-0-	-0-	60	1	361	2	Y	2					3
							2	9									

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	71	1	252	2	Y	-0-					4
07	404	N	404	-0-	-0-	-0-	81	1	323	2	Y	-0-					4
08	558	N	446	-0-	-112	-0-	88	1	357	2	Y	1					5
							1	9									
09	469	N	469	-0-	-0-	-0-	97	1	372	2	Y	-0-					5
*10	571	N	571	-0-	-0-	-0-	119	1	452	2	Y	-0-	5	1			-0-
*11	444	N	444	-0-	-0-	-0-	98	1	345	2	Y	1					1
							1	9									

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32	-0-	19	1	69	2	Y	-0-					4
07	101	N	101	-0-	-0-	-0-	19	1	81	2	Y	1					5
							1	9									
08	93	N	69	-0-	-24	-0-	14	1	55	2	Y	-0-					5
09	90	N	72	-0-	-18	-0-	15	1	57	2	Y	-0-					5
10	93	N	91	-0-	-2	-0-	19	1	72	2	Y	-0-	5	1			-0-
*11	86	N	86	-0-	-0-	-0-	19	1	65	2	Y	2					2
							2	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	37	1	112	2	Y	-0-					3
07	159	N	159	-0-	-0-	-0-	50	1	109	2	Y	-0-					3
08	54	N	54	-0-	-0-	-0-	14	1	39	2	Y	1					4
							1	9									
09	108	N	108	-0-	-0-	-0-	25	1	83	2	Y	-0-					4
*10	161	N	161	-0-	-0-	-0-	41	1	120	2	Y	-0-	4	1			-0-
*11	335	N	335	-0-	-0-	-0-	73	1	261	2	Y	1					1
							1	9									

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	51	1	158	2	Y	-0-					2
07	146	N	146	-0-	-0-	-0-	46	1	100	2	Y	-0-					2
08	157	N	157	-0-	-0-	-0-	41	1	115	2	Y	1					3
							1	9									
09	162	N	162	-0-	-0-	-0-	38	1	124	2	Y	-0-					3
*10	231	N	231	-0-	-0-	-0-	57	1	174	2	Y	-0-	3	1			-0-
*11	306	N	306	-0-	-0-	-0-	67	1	237	2	Y	2					2
							2	9									

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	27	1	143	2	Y	-0-					4
07	228	N	228	-0-	-0-	-0-	37	1	190	2	Y	1					5
							1	9									
08	188	N	188	-0-	-0-	-0-	31	1	157	2	Y	-0-					5
09	180	N	167	-0-	-13	-0-	27	1	140	2	Y	-0-					5
10	217	N	177	-0-	-40	-0-	30	1	147	2	Y	-0-	5	1			-0-
11	180	N	149	-0-	-31	-0-	24	1	124	2	Y	1					1
							1	9									

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	381	-0-	-69	-0-	59	1	322	2	Y	-0-					4
07	442	N	442	-0-	-0-	-0-	70	1	371	2	Y	1					5
							1	9									
08	556	N	556	-0-	-0-	-0-	79	1	477	2	Y	-0-					5
09	606	N	606	-0-	-0-	-0-	86	1	520	2	Y	-0-					5
*10	569	N	569	-0-	-0-	-0-	82	1	487	2	Y	-0-	5	1			-0-
11	510	N	487	-0-	-23	-0-	69	1	416	2	Y	2					2
							2	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	133	1	416	2	Y	-0-					4
07	415	N	415	-0-	-0-	-0-	124	1	290	2	Y	1					5
							1	9									
08	577	N	577	-0-	-0-	-0-	140	1	437	2	Y	-0-					5
09	458	N	458	-0-	-0-	-0-	125	1	333	2	Y	-0-					5
10	403	N	350	-0-	-53	-0-	117	1	233	2	Y	-0-	5	1			-0-
*11	654	N	654	-0-	-0-	-0-	141	1	512	2	Y	1					1
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	89	1	474	2	Y	-0-					4
07	603	N	603	-0-	-0-	-0-	97	1	505	2	Y	1					5
							1	9									
08	512	N	512	-0-	-0-	-0-	72	1	440	2	Y	-0-					5
09	450	N	379	-0-	-71	-0-	63	1	316	2	Y	-0-					5
10	465	N	388	-0-	-77	-0-	65	1	323	2	Y	-0-	5	1			-0-
*11	526	N	526	-0-	-0-	-0-	96	1	428	2	Y	2					2
							2	9									

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	55	1	294	2	Y	-0-					4
07	320	N	320	-0-	-0-	-0-	51	1	268	2	Y	1					5
							1	9									
08	326	N	326	-0-	-0-	-0-	53	1	273	2	Y	-0-					5
09	360	N	302	-0-	-58	-0-	50	1	252	2	Y	-0-					5
10	310	N	286	-0-	-24	-0-	47	1	239	2	Y	-0-	5	1			-0-
11	330	N	264	-0-	-66	-0-	45	1	217	2	Y	2					2
							2	9									

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					3
07	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					3
08	40	N	40	-0-	-0-	-0-	4	1	35	2	Y	1					4
							1	9									
09	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					4
*10	82	N	82	-0-	-0-	-0-	8	1	74	2	Y	-0-	4	1			-0-
*11	54	N	54	-0-	-0-	-0-	5	1	47	2	Y	2					2
							2	9									

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	55	1	163	2	Y	-0-					18
07	265	N	265	-0-	-0-	-0-	66	1	199	2	Y	-0-					18
08	242	N	242	-0-	-0-	-0-	62	1	180	2	Y	-0-					18
09	222	N	222	-0-	-0-	-0-	51	1	170	2	Y	1					19
							1	9									
10	279	N	244	-0-	-35	-0-	65	1	179	2	Y	-0-	5	1			14
*11	245	N	245	-0-	-0-	-0-	65	1	179	2	Y	1					15
							1	9									

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	58	1	198	2	Y	-0-					4
07	257	N	257	-0-	-0-	-0-	54	1	202	2	Y	1					5
							1	9									
08	187	N	187	-0-	-0-	-0-	41	1	146	2	Y	-0-					5
09	180	N	171	-0-	-9	-0-	37	1	134	2	Y	-0-					5
*10	196	N	196	-0-	-0-	-0-	44	1	152	2	Y	-0-	5	1			-0-
*11	199	N	199	-0-	-0-	-0-	40	1	157	2	Y	2					2
							2	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	21	1	118	2	Y	1					20
							1	9									
07	171	N	171	-0-	-0-	-0-	26	1	145	2	Y	-0-					20
08	217	N	217	-0-	-0-	-0-	31	1	186	2	Y	-0-					20
09	150	N	113	-0-	-37	-0-	16	1	96	2	Y	1					21
							1	9									
10	155	N	149	-0-	-6	-0-	21	1	128	2	Y	-0-	5	1			16
11	150	N	140	-0-	-10	-0-	20	1	119	2	Y	1					17
							1	9									

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	122	1	305	2	Y	-0-					4
07	447	N	447	-0-	-0-	-0-	124	1	323	2	Y	-0-					4
08	453	N	453	-0-	-0-	-0-	128	1	325	2	Y	-0-					4
09	454	N	454	-0-	-0-	-0-	124	1	329	2	Y	1					5
							1	9									
*10	433	N	433	-0-	-0-	-0-	125	1	308	2	Y	-0-	5	1			-0-
*11	396	N	396	-0-	-0-	-0-	114	1	280	2	Y	2					2
							2	9									

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	12	1	35	2	Y	1					5
							1	9									
07	36	N	36	-0-	-0-	-0-	8	1	28	2	Y	-0-					5
08	55	N	55	-0-	-0-	-0-	13	1	42	2	Y	-0-					5
09	74	N	74	-0-	-0-	-0-	17	1	56	2	Y	1					6
							1	9									
10	31	N	30	-0-	-1	-0-	8	1	22	2	Y	-0-	5	1			1
11	60	N	24	-0-	-36	-0-	6	1	17	2	Y	1					2
							1	9									

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	34	1	112	2	Y	-0-					5
07	74	N	74	-0-	-0-	-0-	16	1	58	2	Y	-0-					5
08	93	N	92	-0-	-1	-0-	21	1	71	2	Y	-0-					5
09	107	N	107	-0-	-0-	-0-	23	1	83	2	Y	1					6
							1	9									
*10	75	N	75	-0-	-0-	-0-	17	1	58	2	Y	-0-	5	1			1
11	90	N	90	-0-	-0-	-0-	21	1	68	2	Y	1					2
							1	9									

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	181	-0-	-29	-0-	46	1	135	2	Y	-0-					18
07	267	N	267	-0-	-0-	-0-	67	1	200	2	Y	-0-					18
08	191	N	191	-0-	-0-	-0-	49	1	142	2	Y	-0-					18
09	302	N	302	-0-	-0-	-0-	70	1	231	2	Y	1					19
							1	9									
10	279	N	144	-0-	-135	-0-	38	1	106	2	Y	-0-	5	1			14
11	180	N	168	-0-	-12	-0-	44	1	123	2	Y	1					15
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0-	-0-	111	1	589	2	Y	-0-					4
07	677	N	677	-0-	-0-	-0-	109	1	567	2	Y	1					5
							1	9									
08	582	N	582	-0-	-0-	-0-	82	1	500	2	Y	-0-					5
09	660	N	449	-0-	-211	-0-	74	1	375	2	Y	-0-					5
10	682	N	513	-0-	-169	-0-	86	1	427	2	Y	-0-	5	1			-0-
11	570	N	321	-0-	-249	-0-	58	1	262	2	Y	1					1
							1	9									

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26	-0-	17	1	47	2	N	-0-					21
07	302	N	302	-0-	-0-	-0-	72	1	230	2	N	-0-					21
08	368	N	368	-0-	-0-	-0-	99	1	269	2	N	-0-					21
09	467	N	467	-0-	-0-	-0-	50	1	417	2	N	-0-					21
*10	446	N	446	-0-	-0-	-0-	86	1	360	2	N	-0-					21
*11	378	N	378	-0-	-0-	-0-	79	1	299	2	N	-0-					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					1
07	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-					1
08	117	N	117	-0-	-0-	-0-	8	1	109	2	N	-0-					1
09	138	N	138	-0-	-0-	-0-	9	1	129	2	N	-0-					1
*10	231	N	231	-0-	-0-	-0-	13	1	218	2	N	-0-					1
11	120	N	13	-0-	-107	-0-	1	1	12	2	N	-0-					1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					1
07	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-					1
08	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					1
09	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					1
10	62	N	46	-0-	-16	-0-	3	1	43	2	N	-0-					1
*11	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	22	1	268	2	N	-0-					22
07	236	N	236	-0-	-0-	-0-	18	1	218	2	N	-0-					22
08	228	N	228	-0-	-0-	-0-	18	1	210	2	N	-0-					22
09	312	N	312	-0-	-0-	-0-	19	1	293	2	N	-0-					22
10	248	N	239	-0-	-9	-0-	14	1	225	2	N	-0-					22
11	210	N	209	-0-	-1	-0-	12	1	197	2	N	-0-					22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1137	N	1137	-0-	-0-	-0-	85	1	1052	2	N	-0-					23
07	1093	N	1093	-0-	-0-	-0-	82	1	1011	2	N	-0-					23
08	1026	N	1026	-0-	-0-	-0-	81	1	945	2	N	-0-					23
09	1394	N	1394	-0-	-0-	-0-	83	1	1311	2	N	-0-					23
*10	1268	N	1268	-0-	-0-	-0-	72	1	1196	2	N	-0-					23
*11	1248	N	1248	-0-	-0-	-0-	71	1	1177	2	N	-0-					23

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27	-0-	12	1	141	2	N	-0-					6
07	177	N	177	-0-	-0-	-0-	13	1	164	2	N	-0-					6
08	434	N	236	-0-	-198	-0-	19	1	217	2	N	-0-					6
09	229	N	229	-0-	-0-	-0-	14	1	215	2	N	-0-					6
*10	297	N	297	-0-	-0-	-0-	17	1	280	2	N	-0-					6
*11	313	N	313	-0-	-0-	-0-	18	1	295	2	N	-0-					6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	96	1	274	2	N	-0-					2
07	545	N	545	-0-	-0-	-0-	129	1	416	2	N	-0-					2
08	491	N	491	-0-	-0-	-0-	132	1	359	2	N	-0-					2
09	560	N	560	-0-	-0-	-0-	61	1	499	2	N	-0-					2
10	558	N	475	-0-	-83	-0-	91	1	384	2	N	-0-					2
*11	574	N	574	-0-	-0-	-0-	120	1	454	2	N	-0-					2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	662	-0-	-28	-0-	52	1	610	2	N	-0-					21
07	634	N	634	-0-	-0-	-0-	50	1	584	2	N	-0-					21
08	684	N	684	-0-	-0-	-0-	46	1	638	2	N	-0-					21
09	694	N	694	-0-	-0-	-0-	43	1	651	2	N	-0-					21
*10	724	N	724	-0-	-0-	-0-	41	1	683	2	N	-0-					21
*11	895	N	895	-0-	-0-	-0-	49	1	846	2	N	-0-					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	25	1	142	2	N	-0-					4
07	154	N	154	-0-	-0-	-0-	25	1	128	2	N	1					5
							1	9									
08	186	N	163	-0-	-23	-0-	26	1	137	2	N	-0-					5
09	180	N	124	-0-	-56	-0-	21	1	103	2	N	-0-					5
10	155	N	142	-0-	-13	-0-	23	1	119	2	N	-0-	5	1			-0-
11	150	N	127	-0-	-23	-0-	21	1	104	2	N	2					2
							2	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	242	-0-	-208	-0-	53	1	189	2	N	-0-					4
07	315	N	315	-0-	-0-	-0-	63	1	251	2	N	1					5
							1	9									
08	465	N	306	-0-	-159	-0-	61	1	245	2	N	-0-					5
09	240	N	189	-0-	-51	-0-	38	1	151	2	N	-0-					5
10	310	N	78	-0-	-232	-0-	16	1	62	2	N	-0-	5	1			-0-
11	300	N	96	-0-	-204	-0-	21	1	73	2	N	2					2
							2	9									

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					65
07	930	N	803	-0-	-127	-0-	803	2			N	-0-					65
08	899	N	720	-0-	-179	-0-	720	2			N	-0-					65
09	874	N	874	-0-	-0-	-0-	874	2			N	-0-					65
10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					65
*11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	434	N	342	-0-	-92	-0-	342	2			N	-0-					-0-
08	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					121
07	403	N	214	-0-	-189	-0-	214	3			N	-0-					121
08	465	N	207	-0-	-258	-0-	207	3			N	-0-					121
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					121
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					121
*11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
11	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
08	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	1200	N	588	-0-	-612	-0-	588	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	-0-	1269	3	3	9	Y	3	3	8			8
07	1216	R	1216	-0-	-0-	-0-	1207	3	9	9	Y	8	8	8			8
08	1550	#	1109	-0-	-441	-0-	1109	3			Y	-0-					8
09	1500	#	1046	-0-	-454	-0-	1046	3			Y	-0-					8
10	1550	#	945	-0-	-605	-0-	945	3			Y	-0-					8
11	1260	#	949	-0-	-311	-0-	949	3			Y	-0-					8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

06	4590	X	4397	-0-	-193	-0-	4397	2			N	-0-					-0-
07	4681	X	4342	-0-	-339	-0-	4342	2			N	-0-					-0-
08	4650	X	4363	-0-	-287	-0-	4363	2			N	-0-					-0-
09	4500	X	4145	-0-	-355	-0-	4145	2			N	-0-					-0-
10	4619	X	4248	-0-	-371	-0-	4248	2			N	-0-					-0-
11	4410	X	3887	-0-	-523	-0-	3887	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

06	4980	X	4779	-0-	-201	-0-	4779	2			N	-0-					-0-
07	5146	X	4917	-0-	-229	-0-	4917	2			N	-0-					-0-
08	5116	X	5116	-0-	-0-	-0-	5116	2			N	-0-					-0-
09	4890	X	4573	-0-	-317	-0-	4573	2			N	-0-					-0-
10	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					-0-
11	4950	X	4784	-0-	-166	-0-	4784	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

06	1590	N	1347	-0-	-243	-0-	1347	2			N	-0-					-0-
07	1736	N	1677	-0-	-59	-0-	1677	2			N	-0-					-0-
08	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
09	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
10	1674	N	1602	-0-	-72	-0-	1602	2			N	-0-					-0-
11	1590	N	1550	-0-	-40	-0-	1550	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

06	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
07	2449	N	2375	-0-	-74	-0-	2375	2			N	-0-					-0-
08	2573	N	2408	-0-	-165	-0-	2408	2			N	-0-					-0-
09	2370	N	2280	-0-	-90	-0-	2280	2			N	-0-					-0-
10	2387	N	2323	-0-	-64	-0-	2323	2			N	-0-					-0-
11	2340	N	2215	-0-	-125	-0-	2215	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

06	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-
07	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
08	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					-0-
09	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
10	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
11	3300	X	3202	-0-	-98	-0-	3202	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

06	1259	N	1259	-0-	-0-	-0-	75	1	1184	3	N	-0-			42
07	1271	N	1159	-0-	-112	-0-	65	1	1094	3	N	-0-			42
08	1801	N	1801	-0-	-0-	-0-	100	1	1701	3	N	-0-			42
09	2497	N	2497	-0-	-0-	-0-	148	1	2349	3	N	-0-			42
10	2893	N	2893	-0-	-0-	-0-	172	1	2721	3	N	-0-			42
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			42

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

06	1052	N	1052	-0-	-0-	-0-	63	1	989	3	Y	-0-			96
07	1113	N	1113	-0-	-0-	-0-	62	1	1051	3	Y	-0-			96
08	1104	N	1104	-0-	-0-	-0-	62	1	1042	3	Y	-0-			96
09	1006	N	1006	-0-	-0-	-0-	59	1	947	3	Y	-0-			96
10	982	N	982	-0-	-0-	-0-	58	1	924	3	Y	-0-			96
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			96

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

06	990	N	954	-0-	-36	-0-	57	1	897	3	Y	-0-			5
07	1023	N	980	-0-	-43	-0-	55	1	925	3	Y	-0-			5
08	992	N	974	-0-	-18	-0-	54	1	920	3	Y	-0-			5
09	887	N	887	-0-	-0-	-0-	52	1	835	3	Y	-0-			5
10	889	N	889	-0-	-0-	-0-	53	1	836	3	Y	-0-			5
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			5

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

06	3270	X	3021	-0-	-249	-0-	180	1	2841	3	N	-0-			59
07	3379	X	2862	-0-	-517	-0-	160	1	2702	3	N	-0-			59
08	3379	X	2930	-0-	-449	-0-	163	1	2767	3	N	-0-			59
09	3120	X	2744	-0-	-376	-0-	162	1	2582	3	N	-0-			59
10	3162	X	2913	-0-	-249	-0-	173	1	2740	3	N	-0-			59
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT			59

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4229	-0-	-661	-0-	251	1	3978	3	N	-0-					137
07	5053	X	4567	-0-	-486	-0-	255	1	4312	3	N	-0-					137
08	5053	X	4390	-0-	-663	-0-	245	1	4145	3	N	-0-					137
09	4310	X	4310	-0-	-0-	-0-	255	1	4055	3	N	-0-					137
10	4434	X	4434	-0-	-0-	-0-	263	1	4171	3	N	-0-					137
11	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					137

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	390	-0-	-90	-0-	23	1	367	3	N	-0-					220
07	465	N	383	-0-	-82	-0-	21	1	362	3	N	-0-					220
08	569	N	569	-0-	-0-	-0-	32	1	537	3	N	-0-					220
09	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					220
10	519	N	519	-0-	-0-	-0-	31	1	488	3	N	-0-					220
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1921	-0-	-629	-0-	131	1	1790	2	N	-0-					135
07	2542	X	2165	-0-	-377	-0-	2155	3	10	9	N	9	98	1			46
08	2297	X	2297	-0-	-0-	-0-	2296	3	1	9	N	1					47
09	2220	X	1939	-0-	-281	-0-	1938	3	1	9	N	1					48
10	2015	X	413	-0-	-1602	-0-	412	3	1	9	N	1					49
*11	1920	X	-0-	-0-	-1920	-0-					N	1					50

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3722	-0-	-118	-0-	254	1	3453	2	N	14					105
							15	9									
07	3999	X	3271	-0-	-728	-0-	3241	3	30	9	N	27					132
08	3441	X	3157	-0-	-284	-0-	3138	3	19	9	N	17					149
09	4290	X	2762	-0-	-1528	-0-	2747	3	15	9	N	14					163
10	3844	X	3017	-0-	-827	-0-	3011	3	6	9	N	5					168
*11	3720	X	2562	-0-	-1158	-0-	2547	3	15	9	N	14					182

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	260	-0-	-70	-0-	18	1	242	2	N	-0-					25
07	341	X	317	-0-	-24	-0-	299	3	18	9	N	16					41
08	339	X	339	-0-	-0-	-0-	339	3			N	-0-					41
09	310	X	310	-0-	-0-	-0-	310	3			N	-0-					41
10	287	X	287	-0-	-0-	-0-	287	3			N	-0-					41
*11	310	X	310	-0-	-0-	-0-	310	3			N	-0-					41

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	781	-0-	-989	-0-	53	1	728	2	N	-0-					50
07	1209	X	767	-0-	-442	-0-	761	3	6	9	N	5					55
08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					55
09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					55
10	1418	N	1418	-0-	-0-	-0-	1415	3	3	9	N	3					58
*11	3000	N	5850	-0-	2850	2850	5821	3	29	9	N	26					84

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

06	5490	X	3763	-0-	-1727	-0-	257	1	3500	2	N	5					134
							6	9									
07	5859	X	5657	-0-	-202	-0-	5627	3	30	9	N	27					161
08	5724	X	5724	-0-	-0-	-0-	5714	3	10	9	N	9					170
09	5483	X	5483	-0-	-0-	-0-	5463	3	20	9	N	18					188
10	6061	X	6061	-0-	-0-	-0-	6050	3	11	9	N	10					198
*11	5983	X	5983	-0-	-0-	-0-	5964	3	19	9	N	17	174	1			41

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

06	5340	X	4514	-0-	-826	-0-	268	1	4246	2	N	-0-					18
07	5518	X	4246	-0-	-1272	-0-	4221	3	25	9	N	23					41
08	5518	X	4111	-0-	-1407	-0-	4111	3			N	-0-					41
09	5040	X	4001	-0-	-1039	-0-	4001	3			N	-0-					41
10	5208	X	4132	-0-	-1076	-0-	4132	3			N	-0-					41
*11	4877	X	4877	-0-	-0-	-0-	4874	3	3	9	N	3					44

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	R	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	285	R	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	305	R	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	312	R	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*10	332	R	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	#	-0-	-0-	-8	-0-					N	-0-					53
07	8	#	-0-	-0-	-8	-0-					N	-0-					53
08	10	#	-0-	-0-	-10	-0-					N	-0-					53
09	10	#	-0-	-0-	-10	-0-					N	-0-					53
10	10	#	-0-	-0-	-10	-0-					N	-0-					53
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					32
07	0	#	-0-	-0-	-0-	-0-					N	-0-					32
08	0	#	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	118	-0-	-122	-0-	103	2	15	9	N	14	175	0			49
07	248	#	88	-0-	-160	-0-	76	2	12	9	N	11					60
08	248	#	85	-0-	-163	-0-	71	2	14	9	N	13					73
09	180	#	117	-0-	-63	-0-	104	2	13	9	N	12					85
10	172	R	172	-0-	-0-	-0-	157	2	15	9	N	14					99
*11	142	R	142	-0-	-0-	-0-	125	2	17	9	N	15					114

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	R	589	-0-	-0-	-0-	571	3	18	9	Y	16	49	0			83
07	601	R	601	-0-	-0-	-0-	584	3	17	9	Y	15					98
08	661	R	661	-0-	-0-	-0-	648	3	13	9	Y	12					110
09	660	R	660	-0-	-0-	-0-	642	3	18	9	Y	16	55	0			71
10	840	R	840	-0-	-0-	-0-	816	3	24	9	Y	22					93
*11	630	#	389	-0-	-241	-0-	366	3	23	9	Y	21	57	0	3	6	54

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	#	37	-0-	-683	-0-	31	3	6	9	N	5					162
07	744	#	505	-0-	-239	-0-	450	3	55	9	N	50					212
08	744	#	462	-0-	-282	-0-	395	3	67	9	N	61	177	1			96
09	660	#	494	-0-	-166	-0-	425	3	69	9	N	63					159
10	536	R	536	-0-	-0-	-0-	458	3	78	9	N	71					230
11	480	#	451	-0-	-29	-0-	371	3	80	9	N	73	179	1			124

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	60	#	-0-	-0-	-60	-0-	Y	-0-	317
07	31	#	-0-	-0-	-31	-0-	Y	-0-	317
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	317
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	317
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	317
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	317

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER RANCH "E" WELL #: 1 RRCID -> 201728 COMPL. DATE 02/19/2004 TOTAL DEPTH 8070 PERF. 5993 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	#	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
*11	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	R	66	-0-	-0-	-0-	59	3	7	9	Y	6	1	8			27
07	62	#	50	-0-	-12	-0-	47	3	3	9	Y	3	22	1			8
08	62	#	59	-0-	-3	-0-	56	3	3	9	Y	3					11
09	60	#	58	-0-	-2	-0-	55	3	3	9	Y	3					14
10	76	R	76	-0-	-0-	-0-	58	3	18	9	Y	16					30
*11	74	R	74	-0-	-0-	-0-	56	3	18	9	Y	16					46

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	#	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	#	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

06	30	#	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	30	#	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

06	1530	#	1403	-0-	-127	-0-	1403	3			N	-0-					33
07	1581	#	1384	-0-	-197	-0-	1384	3			N	-0-					33
08	1581	#	1386	-0-	-195	-0-	1386	3			N	-0-					33
09	1500	#	1366	-0-	-134	-0-	1366	3			N	-0-					33
10	1519	#	1464	-0-	-55	-0-	1464	3			N	-0-					33
*11	1452	R	1452	-0-	-0-	-0-	1452	3			N	-0-					33

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

06	0	#	-0-	-0-	-0-	-0-					N	-0-					80
07	0	#	-0-	-0-	-0-	-0-					N	-0-					80
08	0	#	-0-	-0-	-0-	-0-					N	-0-					80
09	0	#	-0-	-0-	-0-	-0-					N	-0-					80
10	0	#	-0-	-0-	-0-	-0-					N	-0-					80
11	0	#	-0-	-0-	-0-	-0-					N	-0-					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

06	0	#	-0-	-0-	-0-	-0-					N	-0-					52
07	0	#	-0-	-0-	-0-	-0-					N	-0-					52
08	0	#	-0-	-0-	-0-	-0-					N	-0-					52
09	0	#	-0-	-0-	-0-	-0-					N	-0-					52
10	0	#	-0-	-0-	-0-	-0-					N	-0-					52
11	0	#	-0-	-0-	-0-	-0-					N	-0-					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

06	920	N	920	-0-	-0-	B	-0-	920	2		Y	-0-					29
07	987	N	987	-0-	-0-	B	-0-	987	2		Y	-0-					29
08	961	N	906	-0-	-55	B	-0-	906	2		Y	-0-					29
09	930	N	867	-0-	-63	B	-0-	867	2		Y	-0-					29
10	961	N	945	-0-	-16	B	-0-	945	2		Y	-0-					29
*11	895	N	895	-0-	-0-	B	-0-	895	2		Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

06	390	N	387	-0-	-3	B	-0-	387	2		Y	-0-					7
07	516	N	516	-0-	-0-	B	-0-	516	2		Y	-0-					7
08	433	N	433	-0-	-0-	B	-0-	433	2		Y	-0-					7
09	407	N	407	-0-	-0-	B	-0-	407	2		Y	-0-					7
10	465	N	432	-0-	-33	B	-0-	432	2		Y	-0-					7
11	420	N	389	-0-	-31	B	-0-	389	2		Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B DENY		653	-0-	653		653	653	3		N	-0-					-0-
11	14B DENY		921	-0-	921		1574	921	3		N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	104	2	2	9	Y	2	1	1			2
07	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2					4
08	112	N	112	-0-	-0-	-0-	106	2	6	9	Y	5	3	1			6
09	120	N	105	-0-	-15	-0-	98	2	7	9	Y	6	6	1			6
10	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2					8
11	120	N	103	-0-	-17	-0-	99	2	4	9	Y	4	6	1			6

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	211	2	2	9	Y	2	3	1			2
07	216	N	216	-0-	-0-	-0-	214	2	2	9	Y	2	3	1			1
08	185	N	185	-0-	-0-	-0-	182	2	3	9	Y	3					4
09	219	N	219	-0-	-0-	-0-	217	2	2	9	Y	2	4	1			2
10	239	N	239	-0-	-0-	-0-	235	2	4	9	Y	4					6
*11	235	N	235	-0-	-0-	-0-	229	2	6	9	Y	5	6	1			5

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2	3	1			2
07	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2	3	1			1
08	155	N	127	-0-	-28	-0-	124	2	3	9	Y	3					4
09	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	5	1			4
10	153	N	153	-0-	-0-	-0-	144	2	9	9	Y	8					12
*11	147	N	147	-0-	-0-	-0-	143	2	4	9	Y	4	11	1			5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	87	2	2	9	Y	2	3	1			2
07	93	N	89	-0-	-4	-0-	87	2	2	9	Y	2	3	1			1
08	93	N	89	-0-	-4	-0-	86	2	3	9	Y	3					4
09	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2	4	1			2
10	97	N	97	-0-	-0-	-0-	93	2	4	9	Y	4					6
*11	108	N	108	-0-	-0-	-0-	102	2	6	9	Y	5	6	1			5

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2	3	1			2
07	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2	3	1			1
08	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2					3
09	102	N	102	-0-	-0-	-0-	99	2	3	9	Y	3	4	1			2
10	112	N	112	-0-	-0-	-0-	108	2	4	9	Y	4					6
*11	108	N	108	-0-	-0-	-0-	102	2	6	9	Y	5	6	1			5

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	120	2	2	9	Y	2	3	1			2
07	108	N	108	-0-	-0-	-0-	106	2	2	9	Y	2	3	1			1
08	104	N	104	-0-	-0-	-0-	101	2	3	9	Y	3					4
09	120	N	104	-0-	-16	-0-	102	2	2	9	Y	2	4	1			2
10	106	N	106	-0-	-0-	-0-	102	2	4	9	Y	4					6
*11	112	N	112	-0-	-0-	-0-	106	2	6	9	Y	5	6	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					1
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					1
08	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					1
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					1
10	124	N	102	-0-	-22	-0-	102	2			Y	-0-					1
11	120	N	109	-0-	-11	-0-	109	2			Y	-0-					1

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

06	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
10	124	N	72	-0-	-52	-0-	72	2			Y	-0-					-0-
11	120	N	22	-0-	-98	-0-	22	2			Y	-0-					-0-

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

06	120	N	114	-0-	-6	-0-	110	2	4	9	Y	4					13
07	124	N	96	-0-	-28	-0-	96	2			Y	-0-					13
08	124	N	101	-0-	-23	-0-	101	2			Y	-0-	5	1			8
09	120	N	96	-0-	-24	-0-	96	2			Y	-0-	5	1			3
10	93	N	89	-0-	-4	-0-	89	2			Y	-0-					3
11	90	N	78	-0-	-12	-0-	70	2	8	9	Y	7					10

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

06	123	N	123	-0-	-0-	-0-	121	2	2	9	Y	2	5	1			3
07	128	N	128	-0-	-0-	-0-	126	2	2	9	Y	2	4	1			1
08	124	N	109	-0-	-15	-0-	106	2	3	9	Y	3					4
09	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	5	1			4
10	128	N	128	-0-	-0-	-0-	124	2	4	9	Y	4					8
*11	147	N	147	-0-	-0-	-0-	140	2	7	9	Y	6	8	1			6

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

06	180	N	163	-0-	-17	-0-	157	2	6	9	Y	5					14
07	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					14
08	186	N	152	-0-	-34	-0-	152	2			Y	-0-	6	1			8
09	150	N	144	-0-	-6	-0-	143	2	1	9	Y	1	6	1			3
10	155	N	129	-0-	-26	-0-	128	2	1	9	Y	1					4
11	150	N	109	-0-	-41	-0-	102	2	7	9	Y	6					10

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

06	120	N	95	-0-	-25	-0-	92	2	3	9	Y	3					12
07	93	N	91	-0-	-2	-0-	91	2			Y	-0-					12
08	124	N	88	-0-	-36	-0-	88	2			Y	-0-	5	1			7
09	91	N	91	-0-	-0-	-0-	90	2	1	9	Y	1	5	1			3
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					3
11	90	N	70	-0-	-20	-0-	63	2	7	9	Y	6					9

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

06	91	N	91	-0-	-0-	-0-	87	2	4	9	Y	4					18
07	93	N	86	-0-	-7	-0-	86	2			Y	-0-					18
08	93	N	78	-0-	-15	-0-	78	2			Y	-0-	7	1			11
09	90	N	81	-0-	-9	-0-	81	2			Y	-0-	7	1			4
10	93	N	69	-0-	-24	-0-	69	2			Y	-0-					4
11	90	N	62	-0-	-28	-0-	54	2	8	9	Y	7					11

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	85	2	4	9	Y	4					12
07	93	N	81	-0-	-12	-0-	81	2			Y	-0-					12
08	93	N	79	-0-	-14	-0-	79	2			Y	-0-	5	1			7
09	90	N	82	-0-	-8	-0-	81	2	1	9	Y	1	5	1			3
10	93	N	70	-0-	-23	-0-	70	2			Y	-0-					3
11	90	N	62	-0-	-28	-0-	55	2	7	9	Y	6					9

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	696	-0-	-24	-0-	686	2	10	9	Y	9					26
07	682	N	597	-0-	-85	-0-	597	2			Y	-0-					26
08	713	N	492	-0-	-221	-0-	492	2			Y	-0-	11	1			15
09	690	N	203	-0-	-487	-0-	201	2	2	9	Y	2	11	1			6
10	589	N	515	-0-	-74	-0-	515	2			Y	-0-					6
11	480	N	439	-0-	-41	-0-	427	2	12	9	Y	11					17

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	657	2	2	9	Y	2	3	1			2
07	687	N	687	-0-	-0-	-0-	685	2	2	9	Y	2	3	1			1
08	689	N	689	-0-	-0-	-0-	686	2	3	9	Y	3					4
09	680	N	680	-0-	-0-	-0-	678	2	2	9	Y	2	4	1			2
10	779	N	779	-0-	-0-	-0-	775	2	4	9	Y	4					6
*11	730	N	730	-0-	-0-	-0-	724	2	6	9	Y	5	6	1			5

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					1
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					1
08	186	N	136	-0-	-50	-0-	136	2			Y	-0-					1
09	180	N	167	-0-	-13	-0-	167	2			Y	-0-					1
10	186	N	173	-0-	-13	-0-	173	2			Y	-0-					1
*11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					1

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0-	-0-	876	2	7	9	Y	6					16
07	905	N	905	-0-	-0-	-0-	901	2	4	9	Y	4					20
08	812	N	812	-0-	-0-	-0-	808	2	4	9	Y	4					24
09	753	N	753	-0-	-0-	-0-	745	2	8	9	Y	7					31
10	805	N	805	-0-	-0-	-0-	803	2	2	9	Y	2					33
*11	738	N	738	-0-	-0-	-0-	734	2	4	9	Y	4					37

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	253	2	3	9	Y	3					9
07	259	N	259	-0-	-0-	-0-	255	2	4	9	Y	4					13
08	316	N	316	-0-	-0-	-0-	312	2	4	9	Y	4					17
09	364	N	364	-0-	-0-	-0-	360	2	4	9	Y	4					21
10	290	N	290	-0-	-0-	-0-	289	2	1	9	Y	1					22
*11	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2					24

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					6
07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					6
08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					6
09	150	N	136	-0-	-14	-0-	136	2			Y	-0-					6
10	155	N	126	-0-	-29	-0-	126	2			Y	-0-					6
11	150	N	111	-0-	-39	-0-	111	2			Y	-0-					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	210	2	2	9	Y	2	3	1			2
07	223	N	223	-0-	-0-	-0-	221	2	2	9	Y	2	3	1			1
08	217	N	160	-0-	-57	-0-	158	2	2	9	Y	2					3
09	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3	4	1			2
10	231	N	231	-0-	-0-	-0-	227	2	4	9	Y	4					6
*11	221	N	221	-0-	-0-	-0-	215	2	6	9	Y	5	6	1			5

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					3
07	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					3
08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					3
09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					3
10	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					3
*11	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					3

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

06	30	N	24	-0-	-6	-0-	22	2	2	9	Y	2	3	1			4
07	37	N	37	-0-	-0-	-0-	35	2	2	9	Y	2					6
08	39	N	39	-0-	-0-	-0-	37	2	2	9	Y	2					8
09	44	N	44	-0-	-0-	-0-	42	2	2	9	Y	2	4	1			6
*10	31	N	16	-0-	-15	-0-	15	2	1	9	Y	1	5	1			2
11	30	N	11	-0-	-19	-0-	11	2			Y	-0-					2

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

06	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					1
07	62	N	59	-0-	-3	-0-	57	2	2	9	Y	2					3
08	81	N	81	-0-	-0-	-0-	73	2	8	9	Y	7	2	1			8
09	84	N	84	-0-	-0-	-0-	76	2	8	9	Y	7					15
10	62	N	55	-0-	-7	-0-	54	2	1	9	Y	1					16
11	60	N	59	-0-	-1	-0-	59	2			Y	-0-					16

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

*02	252	N	229	-0-	-23	-0-	227	2	2	9	Y	2	3	1			1
03	279	N	254	-0-	-25	-0-	251	2	3	9	Y	3	3	1			1
04	301	N	301	-0-	-0-	-0-	293	2	8	9	Y	7	6	1			2
05	320	N	320	-0-	-0-	-0-	307	2	13	9	Y	12	8	1			6
06	280	N	280	-0-	-0-	-0-	277	2	3	9	Y	3	7	1			2
07	310	N	299	-0-	-11	-0-	296	2	3	9	Y	3	3	1			2
08	323	N	323	-0-	-0-	-0-	321	2	2	9	Y	2	1	1			3
09	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3	4	1			2
10	325	N	325	-0-	-0-	-0-	323	2	2	9	Y	2	3	1			1
*11	310	N	310	-0-	-0-	-0-	307	2	3	9	Y	3	3	1			1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

06	288	N	288	-0-	-0-	-0-	282	2	6	9	Y	5					19
07	285	N	285	-0-	-0-	-0-	278	2	7	9	Y	6					25
08	285	N	285	-0-	-0-	-0-	277	2	8	9	Y	7					32
09	210	N	209	-0-	-1	-0-	203	2	6	9	Y	5					37
10	217	N	172	-0-	-45	-0-	170	2	2	9	Y	2					39
11	210	N	204	-0-	-6	-0-	200	2	4	9	Y	4					43

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	884	2	2	9	Y	2	2	1			3
07	1021	N	1021	-0-	-0-	-0-	1018	2	3	9	Y	3					6
08	980	N	980	-0-	-0-	-0-	978	2	2	9	Y	2	4	1			4
09	990	N	990	-0-	-0-	-0-	950	2	40	9	Y	36	4	1			36
10	1042	N	1042	-0-	-0-	-0-	1030	2	12	9	Y	11	38	1			9
*11	1000	N	1000	-0-	-0-	-0-	991	2	9	9	Y	8	8	1			9

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

06	540	N	409	-0-	-131	-0-	398	2	11	9	Y	10	4	1			11
07	477	N	477	-0-	-0-	-0-	467	2	10	9	Y	9					20
08	446	N	446	-0-	-0-	-0-	439	2	7	9	Y	6	13	1			13
09	342	N	342	-0-	-0-	-0-	328	2	14	9	Y	13	12	1			14
10	395	N	395	-0-	-0-	-0-	387	2	8	9	Y	7	15	1			6
*11	469	N	469	-0-	-0-	-0-	460	2	9	9	Y	8	5	1			9

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

06	174	N	174	-0-	-0-	-0-	172	2	2	9	Y	2	1	1			3
07	225	N	225	-0-	-0-	-0-	223	2	2	9	Y	2					5
08	188	N	188	-0-	-0-	-0-	185	2	3	9	Y	3	4	1			4
09	180	N	165	-0-	-15	-0-	164	2	1	9	Y	1	4	1			1
10	238	N	238	-0-	-0-	-0-	236	2	2	9	Y	2	1	1			2
*11	183	N	183	-0-	-0-	-0-	179	2	4	9	Y	4	2	1			4

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

06	141	N	141	-0-	-0-	-0-	139	2	2	9	Y	2	1	1			3
07	229	N	229	-0-	-0-	-0-	220	2	9	9	Y	8					11
08	128	N	128	-0-	-0-	-0-	127	2	1	9	Y	1	7	1			5
09	132	N	132	-0-	-0-	-0-	132	2			Y	-0-	5	1			-0-
10	166	N	166	-0-	-0-	-0-	163	2	3	9	Y	3	1	1			2
11	120	N	117	-0-	-3	-0-	115	2	2	9	Y	2	2	1			2

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

06	154	N	154	-0-	-0-	-0-	144	2	10	9	Y	9	2	1			10
07	140	N	140	-0-	-0-	-0-	131	2	9	9	Y	8					18
08	31	N	18	-0-	-13	-0-	16	2	2	9	Y	2	12	1			8
09	150	N	44	-0-	-106	-0-	43	2	1	9	Y	1	8	1			1
10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-	1	1			-0-
*11	132	N	132	-0-	-0-	-0-	131	2	1	9	Y	1					1

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

06	212	N	212	-0-	-0-	-0-	211	2	1	9	Y	1					1
07	252	N	252	-0-	-0-	-0-	249	2	3	9	Y	3					4
08	234	N	234	-0-	-0-	-0-	231	2	3	9	Y	3	3	1			4
09	215	N	215	-0-	-0-	-0-	211	2	4	9	Y	4	5	1			3
10	252	N	252	-0-	-0-	-0-	249	2	3	9	Y	3	3	1			3
*11	256	N	256	-0-	-0-	-0-	252	2	4	9	Y	4	4	1			3

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

06	330	N	197	-0-	-133	-0-	191	2	6	9	Y	5	4	1			5
07	279	N	237	-0-	-42	-0-	234	2	3	9	Y	3	6	1			2
08	274	N	274	-0-	-0-	-0-	270	2	4	9	Y	4	4	1			2
09	210	N	181	-0-	-29	-0-	179	2	2	9	Y	2	1	1			3
10	248	N	236	-0-	-12	-0-	232	2	4	9	Y	4	3	1			4
11	270	N	217	-0-	-53	-0-	215	2	2	9	Y	2	4	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1191	N	1191	-0-	-0-	-0-	1187	2	4	9	Y	4	2	1			6
07	1242	N	1242	-0-	-0-	-0-	1236	2	6	9	Y	5					11
08	1178	N	956	-0-	-222	-0-	952	2	4	9	Y	4	7	1			8
09	1200	N	231	-0-	-969	-0-	209	2	22	9	Y	20	8	1			20
10	1240	N	542	-0-	-698	-0-	538	2	4	9	Y	4	20	1			4
11	930	N	565	-0-	-365	-0-	556	2	9	9	Y	8	3	1			9

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					18
07	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					18
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-	10	1			8
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					8
10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					8
11	30	N	21	-0-	-9	-0-	21	2			Y	-0-					8

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					42
07	62	N	49	-0-	-13	-0-	49	2			Y	-0-					42
08	62	N	47	-0-	-15	-0-	47	2			Y	-0-	24	1			18
09	60	N	44	-0-	-16	-0-	44	2			Y	-0-					18
10	89	N	89	-0-	-0-	-0-	88	2	1	9	Y	1					19
*11	274	N	274	-0-	-0-	-0-	267	2	7	9	Y	6					25

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

06	667	N	667	-0-	-0-	-0-	660	2	7	9	Y	6					17
07	587	N	587	-0-	-0-	-0-	578	2	9	9	Y	8					25
08	620	N	467	-0-	-153	-0-	460	2	7	9	Y	6					31
09	660	N	386	-0-	-274	-0-	382	2	4	9	Y	4					35
10	589	N	338	-0-	-251	-0-	337	2	1	9	Y	1					36
*11	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2					38

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

06	1470	N	1100	-0-	-370	-0-	1097	2	3	9	Y	3					147
07	1333	N	988	-0-	-345	-0-	987	2	1	9	Y	1					148
08	1085	N	1045	-0-	-40	-0-	1043	2	2	9	Y	2					150
09	1110	N	1018	-0-	-92	-0-	1015	2	3	9	Y	3					153
10	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					153
*11	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	Y	1					154

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	759	-0-	-21	-0-	759	2			Y	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
08	775	N	715	-0-	-60	-0-	715	2			Y	-0-					-0-
09	750	N	744	-0-	-6	-0-	744	2			Y	-0-					-0-
10	744	N	731	-0-	-13	-0-	731	2			Y	-0-					-0-
11	690	N	656	-0-	-34	-0-	656	2			Y	-0-					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	307	-0-	-113	-0-	304	2	3	9	Y	3					6
07	434	N	423	-0-	-11	-0-	416	2	7	9	Y	6	7	1			5
08	403	N	396	-0-	-7	-0-	390	2	6	9	Y	5	7	1			3
09	382	N	382	-0-	-0-	-0-	376	2	6	9	Y	5					8
10	434	N	374	-0-	-60	-0-	368	2	6	9	Y	5	7	1			6
*11	465	N	465	-0-	-0-	-0-	458	2	7	9	Y	6	7	1			5

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	854	2	42	9	Y	38	29	1			53
07	868	N	862	-0-	-6	-0-	819	2	43	9	Y	39	58	1			34
08	899	N	856	-0-	-43	-0-	823	2	33	9	Y	30	26	1	1	8	37
09	870	N	827	-0-	-43	-0-	792	2	35	9	Y	32	26	1			43
10	868	N	783	-0-	-85	-0-	737	2	46	9	Y	42	60	1			25
11	840	N	645	-0-	-195	-0-	614	2	31	9	Y	28	25	1			28

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2020	N	2020	-0-	-0-	-0-	1939	2	81	9	N	74					193
07	2127	N	2127	-0-	-0-	-0-	2052	2	75	9	N	68	161	1			100
08	2180	N	2180	-0-	-0-	-0-	2103	2	77	9	N	70	1	8			169
09	2101	N	2101	-0-	-0-	-0-	2029	2	72	9	N	65					234
10	2116	N	2116	-0-	-0-	-0-	2040	2	76	9	N	69	160	1			143
*11	1922	N	1922	-0-	-0-	-0-	1843	2	79	9	N	72					215

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	768	2	2	9	N	2					45
07	805	N	805	-0-	-0-	-0-	801	2	4	9	N	4					49
08	775	N	754	-0-	-21	-0-	754	2			N	-0-					49
09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					49
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					49
*11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					49

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	387	-0-	-183	-0-	385	2	2	9	Y	2					8
07	589	N	95	-0-	-494	-0-	94	2	1	9	Y	1	5	1			4
08	558	N	555	-0-	-3	-0-	546	2	9	9	Y	8	9	1			3
09	531	N	531	-0-	-0-	-0-	525	2	6	9	Y	5					8
10	521	N	521	-0-	-0-	-0-	514	2	7	9	Y	6	2	1			12
*11	652	N	652	-0-	-0-	-0-	640	2	12	9	Y	11	14	1			9

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	734	2	6	9	Y	5					47
07	775	N	749	-0-	-26	-0-	746	2	3	9	Y	3					50
08	775	N	738	-0-	-37	-0-	734	2	4	9	Y	4					54
09	750	N	708	-0-	-42	-0-	700	2	8	9	Y	7					61
10	744	N	724	-0-	-20	-0-	717	2	7	9	Y	6					67
11	720	N	686	-0-	-34	-0-	676	2	10	9	Y	9					76

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	532	2	12	9	Y	11					38
07	549	N	549	-0-	-0-	-0-	538	2	11	9	Y	10	29	1			19
08	558	N	394	-0-	-164	-0-	383	2	11	9	Y	10					29
09	540	N	498	-0-	-42	-0-	487	2	11	9	Y	10	24	1			15
10	622	N	622	-0-	-0-	-0-	607	2	15	9	Y	14					29
*11	535	N	535	-0-	-0-	-0-	521	2	14	9	Y	13	29	1			13

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	924	-0-	-66	-0-	815	2	109	9	Y	99	127	1	1	8	39
07	1004	N	1004	-0-	-0-	-0-	891	2	113	9	Y	103	57	1	1	8	84
08	964	N	964	-0-	-0-	-0-	859	2	105	9	Y	95	125	1	1	8	53
09	926	N	926	-0-	-0-	-0-	828	2	98	9	Y	89	61	1			81
10	932	N	932	-0-	-0-	-0-	824	2	108	9	Y	98	132	1	1	8	46
11	900	N	817	-0-	-83	-0-	711	2	106	9	Y	96	68	1	1	8	73

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	112	2	6	9	Y	5					17
07	148	N	148	-0-	-0-	-0-	144	2	4	9	Y	4	13	1			8
08	140	N	140	-0-	-0-	-0-	129	2	11	9	Y	10					18
09	151	N	151	-0-	-0-	-0-	144	2	7	9	Y	6	15	1			9
10	155	N	146	-0-	-9	-0-	139	2	7	9	Y	6					15
11	150	N	134	-0-	-16	-0-	127	2	7	9	Y	6	15	1			6

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	567	-0-	-33	-0-	544	2	23	9	Y	21	23	1			12
07	620	N	566	-0-	-54	-0-	538	2	28	9	Y	25	24	1			13
08	620	N	561	-0-	-59	-0-	536	2	25	9	Y	23	22	1			14
09	570	N	539	-0-	-31	-0-	519	2	20	9	Y	18	12	1			20
10	558	N	542	-0-	-16	-0-	518	2	24	9	Y	22	33	1			9
11	540	N	529	-0-	-11	-0-	499	2	30	9	Y	27	26	1			10

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	212	2	10	9	Y	9					42
07	217	N	104	-0-	-113	-0-	97	2	7	9	Y	6	31	1			17
08	217	N	191	-0-	-26	-0-	174	2	17	9	Y	15					32
09	248	N	248	-0-	-0-	-0-	233	2	15	9	Y	14	27	1			19
10	257	N	257	-0-	-0-	-0-	242	2	15	9	Y	14					33
*11	232	N	232	-0-	-0-	-0-	215	2	17	9	Y	15	32	1			16

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	809	-0-	-31	-0-	799	2	10	9	Y	9	10	1			5
07	806	N	700	-0-	-106	-0-	689	2	11	9	Y	10	10	1			5
08	775	N	661	-0-	-114	-0-	650	2	11	9	Y	10	9	1			6
09	810	N	545	-0-	-265	-0-	537	2	8	9	Y	7	5	1			8
10	713	N	556	-0-	-157	-0-	545	2	11	9	Y	10	14	1			4
*11	716	N	716	-0-	-0-	-0-	704	2	12	9	Y	11	11	1			4

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	464	2	128	9	Y	116	112	1			55
07	590	N	590	-0-	-0-	-0-	455	2	135	9	Y	123	117	1	1	8	60
08	572	N	572	-0-	-0-	-0-	448	2	124	9	Y	113	102	1			71
09	565	N	565	-0-	-0-	-0-	429	2	136	9	Y	124	122	1	1	8	72
10	575	N	575	-0-	-0-	-0-	436	2	139	9	Y	126	119	1	1	8	78
*11	547	N	547	-0-	-0-	-0-	407	2	140	9	Y	127	121	1	1	8	83

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	973	-0-	-17	-0-	951	2	22	9	Y	20	15	1			27
07	997	N	997	-0-	-0-	-0-	974	2	23	9	Y	21	31	1			17
08	992	N	986	-0-	-6	-0-	967	2	19	9	Y	17	15	1			19
09	960	N	928	-0-	-32	-0-	909	2	19	9	Y	17	15	1			21
10	992	N	964	-0-	-28	-0-	941	2	23	9	Y	21	30	1			12
11	960	N	904	-0-	-56	-0-	885	2	19	9	Y	17	15	1			14

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

06	183	N	183	-0-	-0-	-0-	179	2	4	9	Y	4					14
07	186	N	185	-0-	-1	-0-	181	2	4	9	Y	4	11	1			7
08	189	N	189	-0-	-0-	-0-	182	2	7	9	Y	6					13
09	194	N	194	-0-	-0-	-0-	190	2	4	9	Y	4	11	1			6
10	197	N	197	-0-	-0-	-0-	191	2	6	9	Y	5					11
*11	188	N	188	-0-	-0-	-0-	182	2	6	9	Y	5	11	1			5

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

06	481	N	481	-0-	-0-	-0-	479	2	2	9	Y	2					4
07	473	N	473	-0-	-0-	-0-	473	2			Y	-0-	1	1			3
08	496	N	406	-0-	-90	-0-	406	2			Y	-0-					3
09	480	N	371	-0-	-109	-0-	369	2	2	9	Y	2	1	1			4
10	465	N	401	-0-	-64	-0-	397	2	4	9	Y	4	6	1			2
*11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					2

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

06	780	N	776	-0-	-4	-0-	769	2	7	9	Y	6	10	1			6
07	806	N	768	-0-	-38	-0-	761	2	7	9	Y	6					12
08	837	N	742	-0-	-95	-0-	736	2	6	9	Y	5	9	1			8
09	780	N	743	-0-	-37	-0-	736	2	7	9	Y	6	9	1			5
10	775	N	750	-0-	-25	-0-	742	2	8	9	Y	7					12
11	720	N	680	-0-	-40	-0-	674	2	6	9	Y	5	9	1			8

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

06	262	N	262	-0-	-0-	-0-	236	2	26	9	Y	24	32	1			16
07	258	N	258	-0-	-0-	-0-	233	2	25	9	Y	23	15	1			24
08	275	N	275	-0-	-0-	-0-	250	2	25	9	Y	23	30	1			17
09	255	N	255	-0-	-0-	-0-	233	2	22	9	Y	20	15	1			22
10	287	N	287	-0-	-0-	-0-	259	2	28	9	Y	25	32	1			15
*11	247	N	247	-0-	-0-	-0-	223	2	24	9	Y	22	17	1			20

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

06	840	N	810	-0-	-30	-0-	788	2	22	9	Y	20	33	1			22
07	837	N	799	-0-	-38	-0-	781	2	18	9	Y	16					38
08	806	N	772	-0-	-34	-0-	755	2	17	9	Y	15	23	1			30
09	810	N	774	-0-	-36	-0-	754	2	20	9	Y	18	32	1			16
10	806	N	782	-0-	-24	-0-	761	2	21	9	Y	19					35
11	750	N	716	-0-	-34	-0-	691	2	25	9	Y	23	28	1			30

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1119	-0-	-51	-0-	1116	2	3	9	Y	3					34
07	1178	N	1112	-0-	-66	-0-	1110	2	2	9	Y	2					36
08	1147	N	1006	-0-	-141	-0-	1005	2	1	9	Y	1					37
09	1110	N	1025	-0-	-85	-0-	1023	2	2	9	Y	2					39
10	1116	N	1038	-0-	-78	-0-	1035	2	3	9	Y	3					42
*11	998	N	998	-0-	-0-	-0-	990	2	8	9	Y	7					49

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1474	-0-	-56	-0-	1431	2	43	9	Y	39	38	1			20
07	1550	N	1454	-0-	-96	-0-	1404	2	50	9	Y	45	43	1			22
08	1488	N	1424	-0-	-64	-0-	1382	2	42	9	Y	38	34	1			26
09	1470	N	1373	-0-	-97	-0-	1323	2	50	9	Y	45	45	1			26
10	1457	N	1392	-0-	-65	-0-	1345	2	47	9	Y	43	40	1			29
11	1380	N	1308	-0-	-72	-0-	1256	2	52	9	Y	47	45	1			31

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1023	-0-	-27	-0-	988	2	35	9	Y	32	32	1			15
07	1085	N	1004	-0-	-81	-0-	969	2	35	9	Y	32	31	1			16
08	1116	N	989	-0-	-127	-0-	954	2	35	9	Y	32	29	1			19
09	1020	N	948	-0-	-72	-0-	913	2	35	9	Y	32	32	1			19
10	992	N	967	-0-	-25	-0-	928	2	39	9	Y	35	33	1			21
11	960	N	903	-0-	-57	-0-	867	2	36	9	Y	33	32	1			22

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	583	-0-	-47	-0-	548	2	35	9	Y	32	33	1			15
07	620	N	556	-0-	-64	-0-	520	2	36	9	Y	33	32	1			16
08	620	N	521	-0-	-99	-0-	488	2	33	9	Y	30	28	1			18
09	570	N	552	-0-	-18	-0-	515	2	37	9	Y	34	32	1			20
10	558	N	535	-0-	-23	-0-	498	2	37	9	Y	34	35	1			19
11	510	N	465	-0-	-45	-0-	431	2	34	9	Y	31	32	1			18

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	420	-0-	-60	-0-	418	2	2	9	Y	2	9	1			8
07	496	N	457	-0-	-39	-0-	447	2	10	9	Y	9					17
08	496	N	426	-0-	-70	-0-	417	2	9	9	Y	8	13	1			12
09	422	N	422	-0-	-0-	-0-	415	2	7	9	Y	6	12	1			6
10	465	N	416	-0-	-49	-0-	406	2	10	9	Y	9					15
11	420	N	377	-0-	-43	-0-	367	2	10	9	Y	9	13	1			11

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1707	N	1707	-0-	-0-	-0-	1538	2	169	9	Y	154	217	1			101
07	1804	N	1804	-0-	-0-	-0-	1624	2	180	9	Y	164	99	1	1	8	165
08	1886	N	1886	-0-	-0-	-0-	1718	2	168	9	Y	153	205	1	1	8	112
09	1781	N	1781	-0-	-0-	-0-	1628	2	153	9	Y	139	105	1			146
10	1936	N	1936	-0-	-0-	-0-	1751	2	185	9	Y	168	217	1			97
11	1740	N	1723	-0-	-17	-0-	1560	2	163	9	Y	148	111	1	1	8	133

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1451	-0-	-49	-0-	1450	2	1	9	Y	1					17
07	1550	N	1443	-0-	-107	-0-	1442	2	1	9	Y	1					18
08	1488	N	1306	-0-	-182	-0-	1306	2			Y	-0-					18
09	1440	N	1331	-0-	-109	-0-	1329	2	2	9	Y	2					20
10	1457	N	1345	-0-	-112	-0-	1344	2	1	9	Y	1					21
*11	1289	N	1289	-0-	-0-	-0-	1286	2	3	9	Y	3					24

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

06	900	N	866	-0-	-34	-0-	863	2	3	9	Y	3	5	1			3
07	899	N	857	-0-	-42	-0-	854	2	3	9	Y	3					6
08	930	N	829	-0-	-101	-0-	826	2	3	9	Y	3	5	1			4
09	870	N	829	-0-	-41	-0-	826	2	3	9	Y	3	5	1			2
10	868	N	837	-0-	-31	-0-	833	2	4	9	Y	4					6
11	810	N	759	-0-	-51	-0-	756	2	3	9	Y	3	5	1			4

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

06	690	N	598	-0-	-92	-0-	595	2	3	9	Y	3					34
07	713	N	596	-0-	-117	-0-	594	2	2	9	Y	2					36
08	682	N	596	-0-	-86	-0-	595	2	1	9	Y	1					37
09	608	N	608	-0-	-0-	-0-	606	2	2	9	Y	2					39
10	616	N	616	-0-	-0-	-0-	613	2	3	9	Y	3					42
*11	594	N	594	-0-	-0-	-0-	586	2	8	9	Y	7					49

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

06	981	N	981	-0-	-0-	-0-	975	2	6	9	Y	5					11
07	998	N	998	-0-	-0-	-0-	995	2	3	9	Y	3	8	1			6
08	978	N	978	-0-	-0-	-0-	971	2	7	9	Y	6					12
09	978	N	978	-0-	-0-	-0-	970	2	8	9	Y	7					19
10	1006	N	1006	-0-	-0-	-0-	998	2	8	9	Y	7	13	1			13
11	900	N	896	-0-	-4	-0-	888	2	8	9	Y	7	13	1			7

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

06	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
08	868	N	859	-0-	-9	-0-	859	2			Y	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
10	868	N	829	-0-	-39	-0-	829	2			Y	-0-					-0-
11	840	N	756	-0-	-84	-0-	756	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

06	750	N	749	-0-	-1	-0-	745	2	4	9	N	4					122
07	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					124
08	745	N	745	-0-	-0-	-0-	741	2	4	9	N	4					128
09	750	N	734	-0-	-16	-0-	732	2	2	9	N	2					130
10	762	N	762	-0-	-0-	-0-	758	2	4	9	N	4					134
11	720	N	719	-0-	-1	-0-	712	2	7	9	N	6					140

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1215	-0-	-15	-0-	1201	2	14	9	Y	13					28
07	1302	N	1244	-0-	-58	-0-	1231	2	13	9	Y	12	21	1			19
08	1333	N	1236	-0-	-97	-0-	1223	2	13	9	Y	12	21	1			10
09	1230	N	1092	-0-	-138	-0-	1078	2	14	9	Y	13					23
10	1240	N	1165	-0-	-75	-0-	1155	2	10	9	Y	9	23	1			9
11	1200	N	1123	-0-	-77	-0-	1109	2	14	9	Y	13					22

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		33	-0-	33	33	33	2			Y	-0-					-0-
10	T. A.		448	-0-	448	481	442	2	6	9	Y	5	4	1			1
11	T. A.		193	-0-	193	674	193	2			Y	-0-	1	1			-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	449	-0-	-31	-0-	431	2	18	9	Y	16	16	1			7
07	465	N	436	-0-	-29	-0-	423	2	13	9	Y	12	11	1			8
08	465	N	428	-0-	-37	-0-	416	2	12	9	Y	11	10	1			9
09	450	N	412	-0-	-38	-0-	399	2	13	9	Y	12	11	1			10
10	434	N	423	-0-	-11	-0-	405	2	18	9	Y	16	16	1			10
11	420	N	398	-0-	-22	-0-	379	2	19	9	Y	17	16	1			11

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1289	-0-	-1	-0-	1286	2	3	9	Y	3					24
07	1278	N	1278	-0-	-0-	-0-	1277	2	1	9	Y	1					25
08	1333	N	1214	-0-	-119	-0-	1212	2	2	9	Y	2					27
09	1290	N	1264	-0-	-26	-0-	1260	2	4	9	Y	4					31
10	1271	N	1241	-0-	-30	-0-	1239	2	2	9	Y	2					33
11	1170	N	1117	-0-	-53	-0-	1111	2	6	9	Y	5					38

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	444	-0-	-126	-0-	438	2	6	9	Y	5					9
07	589	N	550	-0-	-39	-0-	543	2	7	9	Y	6	9	1			6
08	551	N	551	-0-	-0-	-0-	544	2	7	9	Y	6	9	1			3
09	531	N	531	-0-	-0-	-0-	523	2	8	9	Y	7					10
10	558	N	520	-0-	-38	-0-	512	2	8	9	Y	7	9	1			8
*11	646	N	646	-0-	-0-	-0-	638	2	8	9	Y	7	9	1			6

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1854	-0-	-36	-0-	1846	2	8	9	Y	7	7	1			10
07	1948	N	1948	-0-	-0-	-0-	1941	2	7	9	Y	6	7	1			9
08	1945	N	1945	-0-	-0-	-0-	1937	2	8	9	Y	7	7	1			9
09	2279	N	2279	-0-	-0-	-0-	2270	2	9	9	Y	8	7	1			10
10	2598	N	2598	-0-	-0-	-0-	2589	2	9	9	Y	8	14	1			4
*11	2363	N	2363	-0-	-0-	-0-	2353	2	10	9	Y	9	7	1			6

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	526	2	44	9	Y	40	73	1			37
07	600	N	600	-0-	-0-	-0-	558	2	42	9	Y	38	35	1			40
08	527	N	499	-0-	-28	-0-	471	2	28	9	Y	25	32	1			33
*09	540	N	498	-0-	-42	-0-	457	2	41	9	Y	37					70
*10	559	N	559	-0-	-0-	-0-	518	2	41	9	Y	37	73	1			34
*11	533	N	533	-0-	-0-	-0-	497	2	36	9	Y	33	32	1			35

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30	-0-	327	2	3	9	Y	3					34
07	341	N	306	-0-	-35	-0-	305	2	1	9	Y	1					35
08	341	N	286	-0-	-55	-0-	285	2	1	9	Y	1					36
09	330	N	255	-0-	-75	-0-	253	2	2	9	Y	2					38
10	310	N	308	-0-	-2	-0-	304	2	4	9	Y	4					42
*11	278	N	278	-0-	-0-	-0-	271	2	7	9	Y	6					48

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20760	X	10611	-0-	-10149	-0-	10544	2	67	9	Y	61	68	1			33
07	21452	X	9536	-0-	-11916	-0-	9478	2	58	9	Y	53					86
08	21452	X	8233	-0-	-13219	-0-	8186	2	47	9	Y	43	69	1			60
09	12930	X	7787	-0-	-5143	-0-	7730	2	57	9	Y	52	66	1			46
10	11532	X	7797	-0-	-3735	-0-	7742	2	55	9	Y	50	69	1			27
11	10620	X	6784	-0-	-3836	-0-	6718	2	66	9	Y	60					87

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33030	X	17529	-0-	-15501	-0-	17514	2	15	9	Y	14	43	1			32
07	28861	X	13052	-0-	-15809	-0-	13038	2	14	9	Y	13					45
08	28365	X	14549	-0-	-13816	-0-	14532	2	17	9	Y	15	38	1			22
09	22830	X	13583	-0-	-9247	-0-	13566	2	17	9	Y	15					37
10	21297	X	12328	-0-	-8969	-0-	12311	2	17	9	Y	15	35	1			17
11	17520	X	6648	-0-	-10872	-0-	6630	2	18	9	Y	16	19	1			14

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12720	X	10827	-0-	-1893	-0-	10788	2	39	9	Y	35	40	1			19
07	13144	X	9732	-0-	-3412	-0-	9697	2	35	9	Y	32					51
08	13144	X	8983	-0-	-4161	-0-	8953	2	30	9	Y	27	41	1			37
09	12270	X	8510	-0-	-3760	-0-	8474	2	36	9	Y	33	42	1			28
10	11749	X	8502	-0-	-3247	-0-	8467	2	35	9	Y	32	43	1			17
11	10830	X	6588	-0-	-4242	-0-	6549	2	39	9	Y	35					52

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14820	X	9820	-0-	-5000	-0-	9805	2	15	9	Y	14	23	1			10
07	15314	X	8832	-0-	-6482	-0-	8820	2	12	9	Y	11					21
08	15314	X	7889	-0-	-7425	-0-	7880	2	9	9	Y	8	16	1			13
09	12060	X	7721	-0-	-4339	-0-	7708	2	13	9	Y	12	15	1			10
10	10447	X	7713	-0-	-2734	-0-	7701	2	12	9	Y	11	15	1			6
11	9810	X	6480	-0-	-3330	-0-	6467	2	13	9	Y	12					18

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5166	X	5166	-0-	-0-	-0-	5119	2	47	9	Y	43					43
07	12028	X	9255	-0-	-2773	-0-	9235	2	20	9	Y	18	33	1			28
08	12028	X	11879	-0-	-149	-0-	11879	2			Y	-0-					28
09	11640	X	10578	-0-	-1062	-0-	10578	2			Y	-0-	21	1			7
10	12028	X	9641	-0-	-2387	-0-	9641	2			Y	-0-					7
11	11490	X	8657	-0-	-2833	-0-	8657	2			Y	-0-	6	1			1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	427	-0-	-173	-0-	427	2			N	-0-	9	1			4
07	620	N	496	-0-	-124	-0-	496	2			N	-0-					4
08	620	N	557	-0-	-63	-0-	557	2			N	-0-					4
09	533	N	533	-0-	-0-	-0-	533	2			N	-0-	3	1			1
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					1
11	540	N	293	-0-	-247	-0-	293	2			N	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1440	-0-	-30	-0-	1425	2	15	9	Y	14	36	1			29
07	1550	N	1531	-0-	-19	-0-	1508	2	23	9	Y	21	18	1			32
08	1550	N	1520	-0-	-30	-0-	1499	2	21	9	Y	19	37	1			14
09	1440	N	1385	-0-	-55	-0-	1365	2	20	9	Y	18	18	1			14
10	1519	N	1460	-0-	-59	-0-	1439	2	21	9	Y	19	16	1			17
11	1470	N	1365	-0-	-105	-0-	1345	2	20	9	Y	18	18	1			17

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
07	14B2 EXT		3	-0-	3	5	3	3			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
09	5	R	-0-	-0-	-5	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	7	1	202	2	N	13					29
							14	9									
07	274	N	274	-0-	-0-	-0-	10	1	257	2	N	6					35
							7	9									
08	215	N	215	-0-	-0-	-0-	7	1	198	2	N	9	31	1			13
							10	9									
09	201	N	201	-0-	-0-	-0-	7	1	194	2	N	-0-					13
10	203	N	203	-0-	-0-	-0-	6	1	189	2	N	7					20
							8	9									
*11	195	N	195	-0-	-0-	-0-	188	2	7	9	N	6	14	1			12

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	6	1	169	2	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	8	1	214	2	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	7	1	165	2	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	6	1	162	2	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	6	1	158	2	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	9	1	236	2	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	11	1	299	2	Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	8	1	231	2	Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	9	1	227	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	8	1	220	2	Y	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	10	1	270	2	Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	13	1	343	2	Y	-0-					-0-
08	718	N	718	-0-	-0-	-0-	25	1	693	2	Y	-0-					-0-
09	704	N	704	-0-	-0-	-0-	25	1	679	2	Y	-0-					-0-
10	686	N	686	-0-	-0-	-0-	24	1	662	2	Y	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	17	1	473	2	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	22	1	599	2	N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	17	1	462	2	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	17	1	453	2	N	-0-					-0-
10	620	N	458	-0-	-162	-0-	16	1	442	2	N	-0-					-0-
11	450	N	376	-0-	-74	-0-	376	2			N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	36	1	980	2	Y	-0-					-0-
07	651	N	54	-0-	-597	-0-	2	1	52	2	Y	-0-					-0-
08	651	N	650	-0-	-1	-0-	23	1	627	2	Y	-0-					-0-
09	638	N	638	-0-	-0-	-0-	24	1	614	2	Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	22	1	600	2	Y	-0-					-0-
11	630	N	501	-0-	-129	-0-	501	2			Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	9	1	237	2	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	9	1	231	2	N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	9	1	226	2	N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	9	1	221	2	N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-		-0-
07	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-		-0-
08	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-		-0-
09	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-		-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

06	2383 R	2383	-0-	-0-	-0-	178	1	2192	2	Y	12	34	1			10
						13	9									
07	1860 #	1342	-0-	-518	-0-	63	1	1279	2	Y	-0-					10
08	1885 R	1885	-0-	-0-	-0-	156	1	1729	2	Y	-0-					10
09	2116 R	2116	-0-	-0-	-0-	152	1	1964	2	Y	-0-					10
*10	2449 #	2316	-0-	-133	-0-	184	1	2132	2	Y	-0-					10
11	2370 #	1930	-0-	-440	-0-	116	1	1814	2	Y	-0-					10

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

06	3401 R	3401	-0-	-0-	-0-	255	1	3135	2	Y	10	46	1			8
						11	9									
07	3348 #	2482	-0-	-866	-0-	117	1	2363	2	Y	2					10
						2	9									
08	3348 #	2607	-0-	-741	-0-	215	1	2385	2	Y	6					16
						7	9									
09	3240 #	3147	-0-	-93	-0-	226	1	2915	2	Y	5					21
						6	9									
*10	3069 #	3055	-0-	-14	-0-	242	1	2804	2	Y	8					29
						9	9									
11	2970 #	2670	-0-	-300	-0-	160	1	2510	2	Y	-0-					29

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

06	30 #	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31 #	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	673	-0-	-227	-0-	50	1	610	2	Y	12	3	1			10
							13	9									
07	868	#	-0-	-0-	-868	-0-					Y	-0-					10
08	868	#	666	-0-	-202	-0-	55	1	605	2	Y	5					15
							6	9									
09	840	#	786	-0-	-54	-0-	56	1	723	2	Y	6					21
							7	9									
*10	917	R	917	-0-	-0-	-0-	72	1	837	2	Y	7					28
							8	9									
*11	789	R	789	-0-	-0-	-0-	47	1	742	2	Y	-0-					28

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	R	733	-0-	-0-	-0-	54	1	666	2	Y	12	3	1			10
							13	9									
07	589	#	-0-	-0-	-589	-0-					Y	-0-					10
08	589	#	-0-	-0-	-589	-0-					Y	-0-					10
09	591	R	591	-0-	-0-	-0-	42	1	542	2	Y	6					16
							7	9									
*10	651	#	613	-0-	-38	-0-	48	1	557	2	Y	7					23
							8	9									
11	630	#	596	-0-	-34	-0-	36	1	560	2	Y	-0-					23

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	R	1890	-0-	-0-	-0-	142	1	1748	2	Y	-0-					-0-
07	1860	#	1552	-0-	-308	-0-	73	1	1479	2	Y	-0-					-0-
08	1860	#	1696	-0-	-164	-0-	140	1	1556	2	Y	-0-					-0-
09	1806	R	1806	-0-	-0-	-0-	130	1	1676	2	Y	-0-					-0-
*10	1953	#	1731	-0-	-222	-0-	138	1	1593	2	Y	-0-					-0-
11	1890	#	1784	-0-	-106	-0-	107	1	1677	2	Y	-0-					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	#	1138	-0-	-182	-0-	10	1	1073	2	N	50	180	1			28
							55	9									
07	1364	#	1155	-0-	-209	-0-	10	1	1065	2	N	73					101
							80	9									
08	1271	#	1061	-0-	-210	-0-	9	1	1027	2	N	23					124
							25	9									
09	1230	#	1082	-0-	-148	-0-	10	1	1072	2	N	-0-					124
10	1178	#	1061	-0-	-117	-0-	9	1	1052	2	N	-0-					124
11	1140	#	1077	-0-	-63	-0-	10	1	1067	2	N	-0-					124

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	1044	-0-	-66	-0-	9	1	1035	2	N	-0-					81
07	1147	#	1072	-0-	-75	-0-	10	1	1062	2	N	-0-					81
08	1116	#	1032	-0-	-84	-0-	9	1	1023	2	N	-0-					81
09	1080	#	1037	-0-	-43	-0-	9	1	1028	2	N	-0-					81
10	1085	#	1063	-0-	-22	-0-	9	1	1054	2	N	-0-					81
11	1050	#	1034	-0-	-16	-0-	9	1	1025	2	N	-0-					81

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. //CONT.// 377075
TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	207	-0-	-3	-0-	2	1	205	2	N	-0-					10
07	217	#	206	-0-	-11	-0-	2	1	204	2	N	-0-					10
08	217	#	207	-0-	-10	-0-	2	1	205	2	N	-0-					10
09	210	#	206	-0-	-4	-0-	2	1	204	2	N	-0-					10
10	217	#	204	-0-	-13	-0-	2	1	202	2	N	-0-					10
11	210	#	207	-0-	-3	-0-	2	1	205	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	710	-0-	-130	-0-	699	2	11	9	Y	10					13
07	868	#	729	-0-	-139	-0-	719	2	10	9	Y	9	11	1			11
08	837	#	657	-0-	-180	-0-	647	2	10	9	Y	9	11	1			9
09	868	R	868	-0-	-0-	-0-	856	2	12	9	Y	11	11	1			9
10	849	R	849	-0-	-0-	-0-	839	2	10	9	Y	9	11	1			7
*11	798	R	798	-0-	-0-	-0-	787	2	11	9	Y	10					17

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	652	-0-	-38	-0-	652	2			N	-0-					-0-
07	713	N	645	-0-	-68	-0-	645	2			N	-0-					-0-
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
09	660	N	621	-0-	-39	-0-	621	2			N	-0-					-0-
10	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
11	630	N	581	-0-	-49	-0-	581	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
11	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	R	146	-0-	-0-	-0-	146	2			N	-0-					118
07	186	#	129	-0-	-57	-0-	129	2			N	-0-					118
08	186	#	82	-0-	-104	-0-	82	2			N	-0-					118
09	180	#	178	-0-	-2	-0-	178	2			N	-0-					118
10	186	#	182	-0-	-4	-0-	182	2			N	-0-					118
*11	195	R	195	-0-	-0-	-0-	195	2			N	-0-					118

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

06	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

06	560	R	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	544	R	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	527	#	517	-0-	-10	-0-	517	3			N	-0-					-0-
09	570	#	508	-0-	-62	-0-	508	3			N	-0-					-0-
10	589	#	417	-0-	-172	-0-	417	3			N	-0-					-0-
11	570	#	558	-0-	-12	-0-	558	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	490	-0-	-110	-0-	84	1	380	3	N	24	31	1			18
							26	9									
07	589	N	311	-0-	-278	-0-	87	1	206	3	N	16	28	1			6
							18	9									
08	1488	N	304	-0-	-1184	-0-	87	1	207	3	N	9	11	1			4
							10	9									
09	480	N	401	-0-	-79	-0-	84	1	305	3	N	11	9	1			6
							12	9									
10	460	N	460	-0-	-0-	-0-	87	1	366	3	N	6	8	1			4
							7	9									
11	300	N	290	-0-	-10	-0-	84	1	200	3	N	5	5	1			4
							6	9									

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
08	682	N	660	-0-	-22	-0-	660	2			Y	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
*11	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
09	570	N	399	-0-	-171	-0-	399	2			N	-0-					-0-
10	558	N	401	-0-	-157	-0-	401	2			N	-0-					-0-
11	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	R	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	527	#	441	-0-	-86	-0-	441	3			N	-0-					-0-
08	527	#	405	-0-	-122	-0-	405	8			N	-0-					-0-
09	510	#	361	-0-	-149	-0-	361	3			N	-0-					-0-
10	496	#	-0-	-0-	-496	-0-					N	-0-					-0-
11	480	#	-0-	-0-	-480	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	585	-0-	-45	-0-	585	2			N	-0-					-0-
07	651	#	588	-0-	-63	-0-	588	2			N	-0-					-0-
08	714	R	714	-0-	-0-	-0-	714	2			N	-0-					-0-
09	894	R	894	-0-	-0-	-0-	894	2			N	-0-					-0-
10	880	R	880	-0-	-0-	-0-	880	2			N	-0-					-0-
*11	797	R	797	-0-	-0-	-0-	797	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	606	-0-	-54	-0-	606	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
10	744	N	596	-0-	-148	-0-	596	3			N	-0-					-0-
*11	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
07	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1528	R	1528	-0-	-0-	-0-	1451	3	77	9	N	70	179	1			163
07	1371	R	1371	-0-	-0-	-0-	1281	3	90	9	N	82					245
08	1379	R	1379	-0-	-0-	-0-	1294	3	85	9	N	77	178	1			144
09	1530	#	1099	-0-	-431	-0-	1008	3	91	9	N	83					227
10	1581	#	260	-0-	-1321	-0-	172	3	88	9	N	80	182	1			125
11	1530	#	443	-0-	-1087	-0-	349	3	94	9	N	85					210

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	268	-0-	-32	-0-	242	3	26	9	Y	24	20	1			17
07	257	R	257	-0-	-0-	-0-	228	3	29	9	Y	26	19	1			24
08	310	#	229	-0-	-81	-0-	203	3	26	9	Y	24	37	1			11
09	300	#	194	-0-	-106	-0-	168	3	26	9	Y	24	17	1			18
10	310	#	46	-0-	-264	-0-	25	3	21	9	Y	19	17	1			20
11	270	#	73	-0-	-197	-0-	51	3	22	9	Y	20	17	1			23

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					168
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					168
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					168

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	70	-0-	-20	-0-	70	2			N	-0-					55
07	93	#	74	-0-	-19	-0-	74	2			N	-0-					55
08	73	R	73	-0-	-0-	-0-	73	2			N	-0-					55
09	76	R	76	-0-	-0-	-0-	76	2			N	-0-					55
10	62	#	6	-0-	-56	-0-	6	2			N	-0-					55
11	60	#	-0-	-0-	-60	-0-					N	-0-					55

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1235	-0-	-265	-0-	31	1	1202	2	N	2					45
							2	9									
07	1519	N	591	-0-	-928	-0-	15	1	574	2	N	2					47
							2	9									
08	1519	N	385	-0-	-1134	-0-	10	1	374	2	N	1					48
							1	9									
09	1230	N	953	-0-	-277	-0-	24	1	929	2	N	-0-					48
*10	853	N	853	-0-	-0-	-0-	34	1	817	2	N	2					50
							2	9									
*11	920	N	920	-0-	-0-	-0-	37	1	881	2	N	2					52
							2	9									

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	-0-	4	1	149	2	N	9	9	8			77
							10	9									
07	133	N	133	-0-	-0-	-0-	3	1	128	2	N	2	2	8			77
							2	9									
08	317	N	317	-0-	-0-	-0-	7	1	285	2	N	23	23	8			77
							25	9									
09	288	N	288	-0-	-0-	-0-	7	1	275	2	N	5	2	8			80
							6	9									
*10	278	N	278	-0-	-0-	-0-	7	1	267	2	N	4	3	8			81
							4	9									
*11	394	N	394	-0-	-0-	-0-	10	1	378	2	N	5	5	8			81
							6	9									

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

06	8	-0-	-0-	-8	B	-32					N	-0-					-0-
07	8	-0-	-0-	-8	B	-40					N	-0-					-0-
08	8	-0-	-0-	-8	B	-48					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-48															
09	8	-0-	-0-	-8	B	-56					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-56					N	-0-					-0-
11	T. A.	3	-0-	3	B	-53	3	3			N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

06	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
07	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
08	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	240	N	182	-0-	-58	B	-0-	182	3			N	-0-					-0-
*10	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
11	210	N	168	-0-	-42	B	-0-	168	3			N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					66
07	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					66
08	1054	N	970	-0-	-84 B	-0-	970	2			N	-0-					66
09/01 BALANCING DATE STATUS -> -0-																	
09	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					66
10	1147	N	1067	-0-	-80 B	-0-	1067	2			N	-0-					66
*11	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
07	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
08	713	N	647	-0-	-66 B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
10	775	N	712	-0-	-63 B	-0-	712	2			N	-0-					-0-
*11	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	698	-0-	-22 B	-0-	698	2			N	-0-					-0-
07	775	N	718	-0-	-57 B	-0-	718	2			N	-0-					-0-
08	744	N	627	-0-	-117 B	-0-	627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
10	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
*11	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	32	-0-	-388 B	-0-	32	2			N	-0-					-0-
07	434	N	314	-0-	-120 B	-0-	314	2			N	-0-					-0-
08	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
11	390	N	333	-0-	-57 B	-0-	333	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	40					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
07	868	N	803	-0-	-65	-0-	803	3			Y	-0-					-0-
08	837	N	802	-0-	-35	-0-	802	3			Y	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
10	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
11	780	N	768	-0-	-12	-0-	768	3			Y	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
07	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
08	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
09	2280	N	2222	-0-	-58	-0-	2222	3			N	-0-					-0-
10	2325	N	2253	-0-	-72	-0-	2253	3			N	-0-					-0-
11	2160	N	1965	-0-	-195	-0-	1965	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2855	N	2855	-0-	-0-	-0-	2855	3			N	-0-					-0-
07	2970	N	2970	-0-	-0-	-0-	2970	3			N	-0-					-0-
08	2957	N	2957	-0-	-0-	-0-	2957	3			N	-0-					-0-
09	2824	N	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
10	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
*11	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
09	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-
10	434	N	305	-0-	-129	-0-	305	2			N	-0-					-0-
11	420	N	140	-0-	-280	-0-	140	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
08	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
11	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 271816 COMPL. DATE 12/12/2010 TOTAL DEPTH 5450 PERF. 5190 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	398	-0-	-352	-0-	397	2	1	9	N	1					69
07	868	N	229	-0-	-639	-0-	228	2	1	9	N	1					70
08	505	N	505	-0-	-0-	-0-	504	2	1	9	N	1					71
09	811	N	811	-0-	-0-	-0-	810	2	1	9	N	1					72
10	969	N	969	-0-	-0-	-0-	968	2	1	9	N	1					73
*11	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					73

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	127	-0-	-233	-0-	126	2	1	9	N	1					31
07	341	N	216	-0-	-125	-0-	215	2	1	9	N	1					32
08	294	N	294	-0-	-0-	-0-	293	2	1	9	N	1					33
09	267	N	267	-0-	-0-	-0-	266	2	1	9	N	1					34
10	301	N	301	-0-	-0-	-0-	299	2	2	9	N	2					36
11	270	N	263	-0-	-7	-0-	262	2	1	9	N	1					37

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14010	#	13674	-0-	-336	-0-	13674	2			N	-0-					-0-
07	13888		13807	-0-	-81	-0-	13807	2			N	-0-					-0-
08	13888		13855	-0-	-33	-0-	13855	2			N	-0-					-0-
09	13440		11406	-0-	-2034	-0-	11406	2			N	-0-					-0-
10	14313		14313	-0-	-0-	-0-	14313	2			N	-0-					-0-
*11	13702		13702	-0-	-0-	-0-	13702	3			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	624	-0-	-126	-0-	614	2	10	9	Y	9					34
07	744	N	719	-0-	-25	-0-	704	2	15	9	Y	14					48
08	764	N	764	-0-	-0-	-0-	751	2	13	9	Y	12					60
09	778	N	778	-0-	-0-	-0-	767	2	11	9	Y	10					70
*10	808	N	808	-0-	-0-	-0-	799	2	9	9	Y	8					78
*11	799	N	799	-0-	-0-	-0-	789	2	10	9	Y	9	66	1			21

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	594	2	9	9	Y	8					33
07	620	N	394	-0-	-226	-0-	384	2	10	9	Y	9					42
08	620	N	448	-0-	-172	-0-	437	2	11	9	Y	10					52
09	600	N	544	-0-	-56	-0-	533	2	11	9	Y	10					62
*10	583	N	583	-0-	-0-	-0-	575	2	8	9	Y	7					69
*11	467	N	467	-0-	-0-	-0-	457	2	10	9	Y	9	59	1			19

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25180	X	25180	-0-	-0-	-0-	25180	3			N	-0-					20
07	22258	X	17265	-0-	-4993	-0-	17265	3			N	-0-					20
08	22258	X	15745	-0-	-6513	-0-	15745	3			N	-0-					20
09	27200	X	27200	-0-	-0-	-0-	27200	3			N	-0-					20
10	27398	X	27398	-0-	-0-	-0-	27398	3			N	-0-					20
11	25170	X	24694	-0-	-476	-0-	24694	3			N	-0-					20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1130	-0-	1130	2113	1130	2			Y	-0-					-0-
07	T. A.		1147	-0-	1147	3260	1147	2			Y	-0-					-0-
08	T. A.		772	-0-	772	4032	772	2			Y	-0-					-0-
09	4894	R	862	-0-	-4032	-0-	862	2			Y	-0-					-0-
10	929	R	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
11	1140	#	920	-0-	-220	-0-	920	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	#	706	-0-	-224	-0-	706	2			N	-0-					-0-
07	961	#	643	-0-	-318	-0-	643	2			N	-0-					-0-
08	899	#	594	-0-	-305	-0-	594	2			N	-0-					-0-
09	780	#	677	-0-	-103	-0-	677	2			N	-0-					-0-
10	802	R	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*11	782	R	782	-0-	-0-	-0-	782	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-		-0-		-0-	230	3			Y	-0-					-0-
07	DLQ G-10		78	-0-		78		78	78	3			Y	-0-					-0-
08	DLQ G-10		102	-0-		102		180	102	3			Y	-0-					-0-
09	DLQ G-10		78	-0-		78		258	78	3			Y	-0-					-0-
10	DLQ G-10		78	-0-		78		336	78	3			Y	-0-					-0-
11	DLQ G-10		-0-	-0-		-0-		336					Y	-0-					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-		-0-		-0-	609	2			N	-0-					-0-
07	698	N	698	-0-		-0-		-0-	698	2			N	-0-					-0-
08	639	N	639	-0-		-0-		-0-	639	2			N	-0-					-0-
09	600	N	469	-0-		-131		-0-	469	2			N	-0-					-0-
10	713	N	602	-0-		-111		-0-	602	2			N	-0-					-0-
11	630	N	554	-0-		-76		-0-	554	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	#	878	-0-		-982		-0-	878	3			N	-0-					-0-
07	1581	#	908	-0-		-673		-0-	908	3			N	-0-					-0-
08	1147	#	805	-0-		-342		-0-	805	3			N	-0-					-0-
09	1110	#	761	-0-		-349		-0-	761	3			N	-0-					-0-
10	1147	#	965	-0-		-182		-0-	965	3			N	-0-					-0-
11	870	#	854	-0-		-16		-0-	854	3			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		7455	-0-		-45		474	7455	2			N	-0-					-0-
07	7750		7637	-0-		-113		361	7637	2			N	-0-					-0-
08	7750		7320	-0-		-430		-0-	7320	2			N	-0-					-0-
09	2934		6452	-0-		3518	B	3518	6452	2			N	-0-					-0-
10	6246		6766	-0-		520	B	4038	6766	2			N	-0-					-0-
11	2730		5907	-0-		3177	B	7215	5907	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	#	253	-0-		-677		-0-	253	2			N	-0-					-0-
07	961	#	214	-0-		-747		-0-	214	2			N	-0-					-0-
08	961	#	257	-0-		-704		-0-	257	2			N	-0-					-0-
09	240	N	227	-0-		-13	B	-0-	227	2			N	-0-					-0-
10	217	N	213	-0-		-4	B	-0-	213	2			N	-0-					-0-
11	240	N	180	-0-		-60	B	-0-	180	2			N	-0-					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					45
07	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					45
08	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					45
09	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					45
10	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					45
11	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					45

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

06	900	N	820	-0-	-80	-0-	813	3	7	9	Y	6					22
07	806	N	746	-0-	-60	-0-	737	3	9	9	Y	8					30
08	806	N	781	-0-	-25	-0-	773	3	8	9	Y	7	23	1			14
09	1316	N	1316	-0-	-0-	-0-	1308	3	8	9	Y	7					21
10	747	N	747	-0-	-0-	-0-	739	3	8	9	Y	7					28
11	750	N	617	-0-	-133	-0-	609	3	8	9	Y	7					35

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
07	713	N	640	-0-	-73	-0-	640	3			Y	-0-					-0-
08	651	N	411	-0-	-240	-0-	411	3			Y	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
10	651	N	564	-0-	-87	-0-	564	3			Y	-0-					-0-
*11	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

06	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
08	558	N	345	-0-	-213	-0-	345	3			Y	-0-					-0-
09	660	N	535	-0-	-125	-0-	535	3			Y	-0-					-0-
10	682	N	335	-0-	-347	-0-	335	3			Y	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

06	1273	N	1273	-0-	-0-	B	-0-	1270	2	3	9	Y	3				7
07	1413	N	1413	-0-	-0-	B	-0-	1343	2	70	9	Y	64				71
08	1155	N	1155	-0-	-0-	B	-0-	1137	2	18	9	Y	16	63	1		24
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	589	-0-	-671	B	-0-	581	2	8	9	Y	7				31
10	1426	N	1356	-0-	-70	B	-0-	1349	2	7	9	Y	6				37
11	1110	N	974	-0-	-136	B	-0-	967	2	7	9	Y	6				43

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

06	120	N	90	-0-	-30	B	-0-	38	2	52	9	Y	47				50
07	62	N	38	-0-	-24	B	-0-	38	2			Y	-0-				50
08	53	N	53	-0-	-0-	B	-0-	46	2	7	9	Y	6	49	1		7
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	38	-0-	-22	B	-0-	35	2	3	9	Y	3				10
10	65	N	65	-0-	-0-	B	-0-	61	2	4	9	Y	4				14
11	60	N	52	-0-	-8	B	-0-	49	2	3	9	Y	3				17

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					56
07	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					56
08	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																	
*09	120	N	101	-0-	-19 B	-0-	101	2			N	-0-	56	7			-0-
10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	355	-0-	-35 B	-0-	355	2			N	-0-					-0-
07	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-
08	372	N	298	-0-	-74 B	-0-	298	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
*11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
07	899	N	838	-0-	-61	-0-	838	3			Y	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
09	870	N	693	-0-	-177	-0-	693	3			Y	-0-					-0-
10	837	N	670	-0-	-167	-0-	670	3			Y	-0-					-0-
11	870	N	610	-0-	-260	-0-	610	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

06	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
08	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
09	1200	N	1074	-0-	-126	-0-	1074	3			Y	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
*11	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	210	N	100	-0-	-110	-0-	100	3			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
07	79	N	79	-0-	-0-	-0-	79	3		N	-0-			-0-
08	81	N	81	-0-	-0-	-0-	81	3		N	-0-			-0-
09	60	N	43	-0-	-17	-0-	43	3		N	-0-			-0-
10	83	N	83	-0-	-0-	-0-	83	3		N	-0-			-0-
*11	89	N	89	-0-	-0-	-0-	89	3		N	-0-			-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

06	265	N	265	-0-	-0-	-0-	265	3		N	-0-			-0-
07	284	N	284	-0-	-0-	-0-	284	3		N	-0-			-0-
08	295	N	295	-0-	-0-	-0-	295	3		N	-0-			-0-
09	240	N	221	-0-	-19	-0-	221	3		N	-0-			-0-
10	252	N	252	-0-	-0-	-0-	252	3		N	-0-			-0-
11	240	N	236	-0-	-4	-0-	236	3		N	-0-			-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

06	778	N	778	-0-	-0-	-0-	778	3		Y	-0-			-0-
07	876	N	876	-0-	-0-	-0-	876	3		Y	-0-			-0-
08	744	N	668	-0-	-76	-0-	668	3		Y	-0-			-0-
09	720	N	520	-0-	-200	-0-	520	3		Y	-0-			-0-
10	744	N	682	-0-	-62	-0-	682	3		Y	-0-			-0-
11	660	N	605	-0-	-55	-0-	605	3		Y	-0-			-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

06	210	N	107	-0-	-103	-0-	107	3		N	-0-			-0-
07	217	N	86	-0-	-131	-0-	86	3		N	-0-			-0-
08	186	N	62	-0-	-124	-0-	62	3		N	-0-			-0-
09	212	N	212	-0-	-0-	-0-	212	3		N	-0-			-0-
10	93	N	48	-0-	-45	-0-	48	3		N	-0-			-0-
11	60	N	34	-0-	-26	-0-	34	3		N	-0-			-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

06	803	N	803	-0-	-0-	-0-	803	3		N	-0-			-0-
07	932	N	932	-0-	-0-	-0-	932	3		N	-0-			-0-
08	800	N	800	-0-	-0-	-0-	800	3		N	-0-			-0-
09	750	N	601	-0-	-149	-0-	601	3		N	-0-			-0-
10	775	N	741	-0-	-34	-0-	741	3		N	-0-			-0-
11	750	N	744	-0-	-6	-0-	744	3		N	-0-			-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

06	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
08	62	N	52	-0-	-10	-0-	52	3		N	-0-			-0-
09	60	N	29	-0-	-31	-0-	29	3		N	-0-			-0-
10	62	N	50	-0-	-12	-0-	50	3		N	-0-			-0-
*11	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	403	N	226	-0-	-177	-0-	226	3			N	-0-					-0-
09	300	N	149	-0-	-151	-0-	149	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1329	-0-	-231	-0-	1329	3			N	-0-					-0-
07	1643	N	1327	-0-	-316	-0-	1327	3			N	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
09	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
10	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
11	1590	N	1357	-0-	-233	-0-	1357	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1696	-0-	-104	-0-	1696	3			N	-0-					-0-
07	1860	N	1848	-0-	-12	-0-	1848	3			N	-0-					-0-
08	1860	N	1854	-0-	-6	-0-	1854	3			N	-0-					-0-
09	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
10	1860	N	1832	-0-	-28	-0-	1832	3			N	-0-					-0-
11	1800	N	1721	-0-	-79	-0-	1721	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3276	-0-	-24	-0-	3276	2			N	-0-					8
07	3493	X	3493	-0-	-0-	-0-	3493	2			N	-0-					8
08	3348	X	2319	-0-	-1029	-0-	2319	2			N	-0-					8
09	3270	X	3209	-0-	-61	-0-	3209	2			N	-0-					8
10	3503	X	3142	-0-	-361	-0-	3142	2			N	-0-					8
11	3390	X	3217	-0-	-173	-0-	3217	2			N	-0-					8

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					10
07	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					10
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					10
09	1350	N	460	-0-	-890	-0-	460	2			N	-0-					10
10	1116	N	157	-0-	-959	-0-	157	2			N	-0-					10
*11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

06	840	N	517	-0-	-323	-0-	517	2			N	-0-					21
07	744	N	502	-0-	-242	-0-	502	2			N	-0-					21
08	496	N	259	-0-	-237	-0-	259	2			N	-0-					21
09	510	N	357	-0-	-153	-0-	357	2			N	-0-					21
10	496	N	317	-0-	-179	-0-	317	2			N	-0-					21
*11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

06	660	N	625	-0-	-35	-0-	625	2			N	-0-					-0-
07	589	N	479	-0-	-110	-0-	479	2			N	-0-					-0-
08	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-
09	630	N	27	-0-	-603	-0-	27	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

06	5040	X	3817	-0-	-1223	-0-	30	1	3787	2	N	-0-					60
07	DLQ G-10		3961	-0-	3961	3961	31	1	3930	2	N	-0-					60
08	7945	X	3984	-0-	-3961	-0-	31	1	3953	2	N	-0-					60
09	3870	X	3634	-0-	-236	-0-	30	1	3604	2	N	-0-					60
10	3999	X	3898	-0-	-101	-0-	31	1	3867	2	N	-0-					60
11	3870	X	3685	-0-	-185	-0-	30	1	3655	2	N	-0-					60

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

06	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					41
*07	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					41
08	1457	N	1267	-0-	-190	-0-	1267	3			N	-0-					34
09	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					34
10	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					34
*11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					34

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					85
07	217	N	175	-0-	-42	-0-	175	2			N	-0-					85
08	197	N	197	-0-	-0-	-0-	195	2	2	9	N	2					87
09	210	N	138	-0-	-72	-0-	136	2	2	9	N	2					89
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					89
*11	188	N	188	-0-	-0-	-0-	187	2	1	9	N	1					90

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

06	3000	N	2069	-0-	-931	4237	2057	3	12	9	Y	11					18
07	3100	N	2304	-0-	-796	3441	2284	3	20	9	Y	18					36
08	3100	N	2725	-0-	-375	3066	2713	3	12	9	Y	11					47
09	3000	N	1978	-0-	-1022	2044	1972	3	6	9	Y	5	42	1			10
10	3100	N	2404	-0-	-696	1348	2393	3	11	9	Y	10					20
*11	3000	N	2188	-0-	-812	536	2173	3	15	9	Y	14					34

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

06	330	N	302	-0-	-28	-0-	300	3	2	9	Y	2					5
07	310	N	251	-0-	-59	-0-	249	3	2	9	Y	2					7
08	284	N	284	-0-	-0-	-0-	283	3	1	9	Y	1					8
09	300	N	235	-0-	-65	-0-	234	3	1	9	Y	1	7	1			2
10	415	N	415	-0-	-0-	-0-	413	3	2	9	Y	2					4
*11	363	N	363	-0-	-0-	-0-	361	3	2	9	Y	2					6

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

06	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
07	744	N	629	-0-	-115	-0-	629	3			Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
09	630	N	492	-0-	-138	-0-	491	3	1	9	Y	1	1	8			-0-
10	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
*11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

06	1523	N	1523	-0-	-0-	-0-	1521	3	2	9	N	2					157
07	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					157
08	1574	N	1574	-0-	-0-	-0-	1571	3	3	9	N	3					160
09	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					160
*10	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					160
*11	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					160

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0-	-0-	1405	3			Y	-0-					-0-
07	2387	X	962	-0-	-1425	-0-	962	3			Y	-0-					-0-
08	1922	X	1347	-0-	-575	-0-	1347	3			Y	-0-					-0-
09	1470	X	1353	-0-	-117	-0-	1353	3			Y	-0-					-0-
10	1457	X	1371	-0-	-86	-0-	1371	3			Y	-0-					-0-
11	1410	X	943	-0-	-467	-0-	943	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	753	-0-	-27	-0-	753	3			Y	-0-					-0-
07	1023	N	727	-0-	-296	-0-	727	3			Y	-0-					-0-
08	1023	N	599	-0-	-424	-0-	599	3			Y	-0-					-0-
09	750	N	500	-0-	-250	-0-	500	3			Y	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
11	570	N	331	-0-	-239	-0-	331	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	N	1437	-0-	-0-	-0-	1428	3	9	9	Y	8	8	1			6
07	1612	N	988	-0-	-624	-0-	988	3			Y	-0-	6	1			-0-
08	1395	N	888	-0-	-507	-0-	888	3			Y	-0-					-0-
09	1440	N	712	-0-	-728	-0-	712	3			Y	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
*11	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	504	-0-	-66	-0-	504	3			Y	-0-					-0-
07	899	N	449	-0-	-450	-0-	449	3			Y	-0-					-0-
08	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
11	690	N	272	-0-	-418	-0-	272	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	485	-0-	-25	-0-	485	3			Y	-0-					-0-
07	651	N	613	-0-	-38	-0-	607	3	6	9	Y	5	2	1			3
08	620	N	555	-0-	-65	-0-	551	3	4	9	Y	4	5	1			2
09	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5	5	1			2
10	759	N	759	-0-	-0-	-0-	753	3	6	9	Y	5	7	1			-0-
11	540	N	527	-0-	-13	-0-	519	3	8	9	Y	7	6	1			1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	199	-0-	-41	-0-	199	3			Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	3			Y	-0-					-0-
09	210	N	126	-0-	-84	-0-	126	3			Y	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*11	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	3			Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
11	150	N	80	-0-	-70	-0-	80	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
07	589	N	516	-0-	-73	-0-	516	3			Y	-0-					-0-
08	589	N	511	-0-	-78	-0-	511	3			Y	-0-					-0-
09	450	N	357	-0-	-93	-0-	357	3			Y	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
11	480	N	311	-0-	-169	-0-	311	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3109	-0-	-71	-0-	3109	3			Y	-0-					-0-
07	3357	X	3357	-0-	-0-	-0-	3357	3			Y	-0-					-0-
08	3338	X	3338	-0-	-0-	-0-	3338	3			Y	-0-					-0-
09	3120	X	2618	-0-	-502	-0-	2618	3			Y	-0-					-0-
10	3348	X	2801	-0-	-547	-0-	2801	3			Y	-0-					-0-
11	3240	X	3015	-0-	-225	-0-	3015	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	519	-0-	-201	-0-	519	3			Y	-0-					-0-
07	744	N	554	-0-	-190	-0-	554	3			Y	-0-					-0-
08	713	N	474	-0-	-239	-0-	474	3			Y	-0-					-0-
09	510	N	341	-0-	-169	-0-	341	3			Y	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
*11	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1341	-0-	-399	-0-	1341	3			Y	-0-					-0-
07	1302	N	1215	-0-	-87	-0-	1215	3			Y	-0-					-0-
08	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
09	1350	N	1175	-0-	-175	-0-	1175	3			Y	-0-					-0-
10	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
11	1320	N	967	-0-	-353	-0-	967	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1079	-0-	-211	-0-	1079	3			Y	-0-					-0-
07	1178	N	910	-0-	-268	-0-	910	3			Y	-0-					-0-
08	1116	N	749	-0-	-367	-0-	749	3			Y	-0-					-0-
09	1080	N	729	-0-	-351	-0-	729	3			Y	-0-					-0-
10	899	N	874	-0-	-25	-0-	874	3			Y	-0-					-0-
*11	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2036	-0-	-154	-0-	2036	3			Y	-0-					-0-
07	2240	N	2240	-0-	-0-	-0-	2106	3	134	9	Y	122	53	1			69
08	2303	N	2303	-0-	-0-	-0-	2187	3	116	9	Y	105	113	1			61
09	2056	N	2056	-0-	-0-	-0-	1910	3	146	9	Y	133	116	1			78
10	2134	N	2134	-0-	-0-	-0-	1987	3	147	9	Y	134	158	1			54
*11	2102	N	2102	-0-	-0-	-0-	1908	3	194	9	Y	176	147	1			83

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
07	1271	N	1050	-0-	-221	-0-	1050	3			Y	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					-0-
09	1260	N	1143	-0-	-117	-0-	1143	3			Y	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
11	1410	N	1242	-0-	-168	-0-	1242	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
08	1023	N	788	-0-	-235	-0-	788	3			Y	-0-					-0-
09	1020	N	773	-0-	-247	-0-	773	3			Y	-0-					-0-
10	1672	N	1672	-0-	-0-	-0-	1672	3			Y	-0-					-0-
*11	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
08	713	N	680	-0-	-33	-0-	680	3			Y	-0-					-0-
09	630	N	500	-0-	-130	-0-	500	3			Y	-0-					-0-
10	620	N	539	-0-	-81	-0-	539	3			Y	-0-					-0-
11	660	N	360	-0-	-300	-0-	360	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	249	-0-	-51	-0-	249	3			Y	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
*11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	588	3	2	9	Y	2	2	1			5
07	594	N	594	-0-	-0-	-0-	594	3			Y	-0-	5	1			-0-
08	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
09	420	N	259	-0-	-161	-0-	259	3			Y	-0-					-0-
10	434	N	395	-0-	-39	-0-	395	3			Y	-0-					-0-
*11	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

06	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					-0-
10	837	N	712	-0-	-125	-0-	712	3			Y	-0-					-0-
11	810	N	525	-0-	-285	-0-	525	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

06	1590	N	1290	-0-	-300	-0-	1290	3			Y	-0-					-0-
07	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
08	1808	N	1808	-0-	-0-	-0-	1808	3			Y	-0-					-0-
09	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-
10	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
11	1260	N	1256	-0-	-4	-0-	1256	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

06	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	465	3	2	9	Y	2	1	1			1
08	287	N	287	-0-	-0-	-0-	285	3	2	9	Y	2	2	1			1
09	429	N	429	-0-	-0-	-0-	427	3	2	9	Y	2	2	1			1
10	244	N	244	-0-	-0-	-0-	242	3	2	9	Y	2	3	1			-0-
*11	300	N	300	-0-	-0-	-0-	297	3	3	9	Y	3	2	1			1

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

06	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					-0-
08	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
09	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-
11	1200	N	1012	-0-	-188	-0-	1012	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

06	2465	N	2465	-0-	-0-	-0-	2465	3			Y	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	1574	3			Y	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
09	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
10	961	N	952	-0-	-9	-0-	952	3			Y	-0-					-0-
11	930	N	848	-0-	-82	-0-	848	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

06	210	N	195	-0-	-15	-0-	194	3	1	9	Y	1					4
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					4
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-	4	1			-0-
09	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-
10	217	N	82	-0-	-135	-0-	82	3			Y	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

06	2220	N	1988	-0-	-232	-0-	1988	3			Y	-0-					-0-
07	2416	N	2416	-0-	-0-	-0-	2416	3			Y	-0-					-0-
08	2201	N	2180	-0-	-21	-0-	2180	3			Y	-0-					-0-
09	2624	N	2624	-0-	-0-	-0-	2624	3			Y	-0-					-0-
10	2201	N	1975	-0-	-226	-0-	1975	3			Y	-0-					-0-
11	2100	N	1527	-0-	-573	-0-	1527	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

06	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
*11	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

06	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

06	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			Y	-0-					-0-
08	651	N	501	-0-	-150	-0-	501	3			Y	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
10	620	N	534	-0-	-86	-0-	534	3			Y	-0-					-0-
*11	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

06	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
10	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

06	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
09	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
*11	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
10	806	N	755	-0-	-51	-0-	755	3			Y	-0-					-0-
11	720	N	508	-0-	-212	-0-	508	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

06	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
*11	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

06	1230	N	1055	-0-	-175	-0-	1055	3			Y	-0-					-0-
07	1835	N	1835	-0-	-0-	-0-	1835	3			Y	-0-					-0-
08	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
09	3000	N	3066	-0-	66	66	3066	3			Y	-0-					-0-
10	1829	N	1430	-0-	-399	-0-	1430	3			Y	-0-					-0-
11	1380	N	1372	-0-	-8	-0-	1372	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

06	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
08	744	N	681	-0-	-63	-0-	681	3			Y	-0-					-0-
09	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
*11	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

06	2333	N	2333	-0-	-0-	-0-	2333	3			Y	-0-					-0-
07	2450	N	2450	-0-	-0-	-0-	2450	3			Y	-0-					-0-
08	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-
09	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					-0-
10	1240	N	1001	-0-	-239	-0-	1001	3			Y	-0-					-0-
*11	2056	N	2056	-0-	-0-	-0-	2056	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

06	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
07	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
09	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
*11	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
07	1085	N	1039	-0-	-46	-0-	1039	3			Y	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
09	1020	N	898	-0-	-122	-0-	898	3			Y	-0-					-0-
10	1054	N	1028	-0-	-26	-0-	1028	3			Y	-0-					-0-
11	1080	N	994	-0-	-86	-0-	994	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1108	-0-	-482	-0-	1099	3	9	9	Y	8	9	1			6
07	1705	N	1443	-0-	-262	-0-	1443	3			Y	-0-	6	1			-0-
08	1581	N	1215	-0-	-366	-0-	1215	3			Y	-0-					-0-
09	2634	N	2634	-0-	-0-	-0-	2634	3			Y	-0-					-0-
10	3100	N	3362	-0-	262	262	3362	3			Y	-0-					-0-
*11	1767	N	1505	-0-	-262	-0-	1505	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	559	-0-	-161	-0-	559	3			Y	-0-					-0-
07	806	N	771	-0-	-35	-0-	771	3			Y	-0-					-0-
08	651	N	436	-0-	-215	-0-	436	3			Y	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					-0-
10	775	N	594	-0-	-181	-0-	594	3			Y	-0-					-0-
*11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2658	-0-	-312	-0-	2648	3	10	9	Y	9	9	8			-0-
07	4123	X	3734	-0-	-389	-0-	3734	3			Y	-0-					-0-
08	4123	X	2669	-0-	-1454	-0-	2662	3	7	9	Y	6	6	8			-0-
09	3990	X	2637	-0-	-1353	-0-	2637	3			Y	-0-					-0-
10	3720	X	2153	-0-	-1567	-0-	2153	3			Y	-0-					-0-
11	3600	X	2112	-0-	-1488	-0-	2112	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1078	-0-	-62	-0-	1078	3			Y	-0-					-0-
07	1054	N	1036	-0-	-18	-0-	1014	3	22	9	Y	20	9	1			11
08	1178	N	713	-0-	-465	-0-	696	3	17	9	Y	15	17	1			9
09	2220	N	2220	-0-	-0-	-0-	2195	3	25	9	Y	23	19	1			13
10	2087	N	2087	-0-	-0-	-0-	2063	3	24	9	Y	22	26	1			9
*11	716	N	716	-0-	-0-	-0-	682	3	34	9	Y	31	26	1			14

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1059	-0-	-291	-0-	1059	3			Y	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
08	1240	N	651	-0-	-589	-0-	651	3			Y	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
*11	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0-	-0-	883	3	2	9	Y	2	3	1			1
07	593	N	593	-0-	-0-	-0-	591	3	2	9	Y	2	2	1			1
08	868	N	541	-0-	-327	-0-	539	3	2	9	Y	2	3	1			-0-
09	847	N	847	-0-	-0-	-0-	844	3	3	9	Y	3	3	1			-0-
10	660	N	660	-0-	-0-	-0-	658	3	2	9	Y	2	2	1			-0-
*11	633	N	633	-0-	-0-	-0-	629	3	4	9	Y	4	3	1			1

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

06	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

06	2100	N	1964	-0-	-136	-0-	1964	3			Y	-0-					-0-
07	2179	N	2179	-0-	-0-	-0-	2165	3	14	9	Y	13	6	1			7
08	1726	N	1726	-0-	-0-	-0-	1714	3	12	9	Y	11	12	1			6
09	2147	N	2147	-0-	-0-	-0-	2132	3	15	9	Y	14	13	1			7
10	1679	N	1679	-0-	-0-	-0-	1664	3	15	9	Y	14	17	1			4
11	900	N	814	-0-	-86	-0-	793	3	21	9	Y	19	16	1			7

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

06	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
07	1209	N	699	-0-	-510	-0-	699	3			Y	-0-					-0-
08	1085	N	945	-0-	-140	-0-	945	3			Y	-0-					-0-
09	2712	N	2712	-0-	-0-	-0-	2712	3			Y	-0-					-0-
10	2854	N	2854	-0-	-0-	-0-	2854	3			Y	-0-					-0-
*11	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
09	720	N	621	-0-	-99	-0-	621	3			N	-0-					-0-
10	775	N	663	-0-	-112	-0-	663	3			N	-0-					-0-
11	750	N	675	-0-	-75	-0-	675	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

06	2310	N	2269	-0-	-41	-0-	2269	3			Y	-0-					-0-
07	2391	N	2391	-0-	-0-	-0-	2391	3			Y	-0-					-0-
08	2545	N	2545	-0-	-0-	-0-	2545	3			Y	-0-					-0-
09	2280	N	2112	-0-	-168	-0-	2112	3			Y	-0-					-0-
10	2387	N	2268	-0-	-119	-0-	2268	3			Y	-0-					-0-
11	2370	N	2370	-0-	-0-	-0-	2370	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

06	4202	X	4202	-0-	-0-	-0-	4202	3			N	-0-					-0-
07	4773	X	4773	-0-	-0-	-0-	4773	3			N	-0-					-0-
08	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-
09	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					-0-
10	6259	X	6259	-0-	-0-	-0-	6259	3			N	-0-					-0-
*11	5942	X	5942	-0-	-0-	-0-	5942	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	197	-0-	-103	-0-	197	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

06	1995	N	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-
07	2821	X	1725	-0-	-1096	-0-	1711	3	14	9	Y	13	5	1			8
08	2821	X	1649	-0-	-1172	-0-	1637	3	12	9	Y	11	12	1			7
09	2100	X	1886	-0-	-214	-0-	1869	3	17	9	Y	15	12	1			10
10	2256	X	2256	-0-	-0-	-0-	2239	3	17	9	Y	15	17	1			8
11	2010	X	1883	-0-	-127	-0-	1862	3	21	9	Y	19	16	1			11

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

06	1410	N	1317	-0-	-93	-0-	1317	3			Y	-0-					-0-
07	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
09	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-
*11	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

06	1200	N	1174	-0-	-26	-0-	1174	3			Y	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	1314	3			Y	-0-					-0-
08	868	N	694	-0-	-174	-0-	694	3			Y	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					-0-
*11	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
*11	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2247	N	2247	-0-	-0-	-0-	2247	3			Y	-0-					-0-
07	2356	X	2304	-0-	-52	-0-	2304	3			Y	-0-					-0-
08	2313	X	2313	-0-	-0-	-0-	2313	3			Y	-0-					-0-
09	2250	X	1874	-0-	-376	-0-	1874	3			Y	-0-					-0-
10	2325	X	1896	-0-	-429	-0-	1896	3			Y	-0-					-0-
11	2250	X	2205	-0-	-45	-0-	2205	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	376	-0-	-194	-0-	376	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	589	N	260	-0-	-329	-0-	260	3			N	-0-					-0-
09	390	N	274	-0-	-116	-0-	274	3			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
*11	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1855	-0-	-215	-0-	1855	3			Y	-0-					-0-
07	2015	N	1733	-0-	-282	-0-	1733	3			Y	-0-					-0-
08	3100	N	3437	-0-	337	337	3437	3			Y	-0-					-0-
09	2782	N	2445	-0-	-337	-0-	2445	3			Y	-0-					-0-
10	2682	N	2682	-0-	-0-	-0-	2682	3			Y	-0-					-0-
*11	2645	X	2645	-0-	-0-	-0-	2645	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	426	3	8	9	Y	7	7	1			4
07	320	N	320	-0-	-0-	-0-	320	3			Y	-0-	4	1			-0-
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
*11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
09	570	N	515	-0-	-55	-0-	515	3			Y	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
*11	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1584	-0-	-306	-0-	1584	3			Y	-0-					-0-
07	1798	N	961	-0-	-837	-0-	961	3			Y	-0-					-0-
08	1457	N	1133	-0-	-324	-0-	1133	3			Y	-0-					-0-
09	1590	N	1575	-0-	-15	-0-	1575	3			Y	-0-					-0-
10	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-
*11	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

06	480	N	275	-0-	-205	-0-	275	3			N	-0-					-0-
07	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
08	527	N	200	-0-	-327	-0-	200	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
*11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

06	570	N	500	-0-	-70	-0-	500	3			Y	-0-					-0-
07	682	N	222	-0-	-460	-0-	222	3			Y	-0-					-0-
08	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
09	510	N	450	-0-	-60	-0-	450	3			Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
11	540	N	478	-0-	-62	-0-	478	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

06	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
07	806	N	584	-0-	-222	-0-	584	3			Y	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	1074	3	1	9	Y	1	1	8			-0-
09	879	N	879	-0-	-0-	-0-	878	3	1	9	Y	1	1	8			-0-
10	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
*11	844	N	844	-0-	-0-	-0-	843	3	1	9	Y	1	1	8			-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

06	1050	N	678	-0-	-372	-0-	674	3	4	9	Y	4	4	1			3
07	806	N	311	-0-	-495	-0-	311	3			Y	-0-	3	1			-0-
08	806	N	415	-0-	-391	-0-	415	3			Y	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			Y	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
*11	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
*11	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

06	2040	X	1440	-0-	-600	-0-	1440	3			N	-0-					-0-
07	2108	X	1022	-0-	-1086	-0-	1022	3			N	-0-					-0-
08	1643	X	1213	-0-	-430	-0-	1213	3			N	-0-					-0-
09	1440	X	1388	-0-	-52	-0-	1388	3			N	-0-					-0-
10	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
11	1170	N	675	-0-	-495	-0-	675	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

06	1290	N	856	-0-	-434	-0-	856	3			Y	-0-					-0-
07	1271	N	1074	-0-	-197	-0-	1074	3			Y	-0-					-0-
08	1395	N	885	-0-	-510	-0-	885	3			Y	-0-					-0-
09	870	N	765	-0-	-105	-0-	765	3			Y	-0-					-0-
10	1085	N	1083	-0-	-2	-0-	1083	3			Y	-0-					-0-
*11	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

06	900	N	833	-0-	-67	-0-	833	3			N	-0-					-0-
07	868	N	727	-0-	-141	-0-	727	3			N	-0-					-0-
08	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
09	840	N	688	-0-	-152	-0-	688	3			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	900	N	710	-0-	-190	-0-	710	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

06	600	N	377	-0-	-223	-0-	377	3			N	-0-					-0-
07	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
08	465	N	288	-0-	-177	-0-	288	3			N	-0-					-0-
09	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

06	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
07	341	N	115	-0-	-226	-0-	115	3			N	-0-					-0-
08	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
09	210	N	115	-0-	-95	-0-	115	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
08	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
09	1140	N	1071	-0-	-69	-0-	1071	3			N	-0-					-0-
10	1209	N	1139	-0-	-70	-0-	1139	3			N	-0-					-0-
11	1230	N	1138	-0-	-92	-0-	1138	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	533	-0-	-67	-0-	533	3			Y	-0-					-0-
07	527	N	422	-0-	-105	-0-	422	3			Y	-0-					-0-
08	558	N	469	-0-	-89	-0-	469	3			Y	-0-					-0-
09	540	N	470	-0-	-70	-0-	470	3			Y	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
*11	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
10	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1284	-0-	-366	-0-	1284	3			N	-0-					-0-
07	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
09	1290	N	1163	-0-	-127	-0-	1163	3			N	-0-					-0-
10	1395	N	1253	-0-	-142	-0-	1253	3			N	-0-					-0-
11	1470	N	1256	-0-	-214	-0-	1256	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	480	N	401	-0-	-79	-0-	401	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
11	510	N	442	-0-	-68	-0-	442	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	799	-0-	-761	-0-	799	3			N	-0-					-0-
07	1395	N	1045	-0-	-350	-0-	1045	3			N	-0-					-0-
08	1240	N	1053	-0-	-187	-0-	1053	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	1054	N	921	-0-	-133	-0-	921	3			N	-0-					-0-
11	1020	N	893	-0-	-127	-0-	893	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
09	1050	N	789	-0-	-261	-0-	789	3			N	-0-					-0-
10	1116	N	898	-0-	-218	-0-	898	3			N	-0-					-0-
11	1050	N	912	-0-	-138	-0-	912	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1337	-0-	-403	-0-	1289	3	48	9	N	44	46	1			34
07	1705	N	1412	-0-	-293	-0-	1412	3			N	-0-	34	1			-0-
08	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
09	1350	N	1287	-0-	-63	-0-	1287	3			N	-0-					-0-
10	1426	N	1326	-0-	-100	-0-	1326	3			N	-0-					-0-
*11	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

06	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	930	N	813	-0-	-117	-0-	813	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-
10	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
11	810	N	739	-0-	-71	-0-	739	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

06	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					-0-
09	1290	N	1186	-0-	-104	-0-	1186	3			Y	-0-					-0-
10	1364	N	1252	-0-	-112	-0-	1252	3			Y	-0-					-0-
11	1410	N	1255	-0-	-155	-0-	1255	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	771	-0-	-99	-0-	771	3			N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
09	780	N	695	-0-	-85	-0-	695	3			N	-0-					-0-
10	806	N	725	-0-	-81	-0-	725	3			N	-0-					-0-
*11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1501	-0-	-179	-0-	1501	3			N	-0-					-0-
07	1736	N	1619	-0-	-117	-0-	1571	3	48	9	N	44	17	1	4	8	23
08	1688	N	1688	-0-	-0-	-0-	1651	3	37	9	N	34	37	1			20
09	1500	N	1327	-0-	-173	-0-	1277	3	50	9	N	45	39	1			26
10	2302	N	2302	-0-	-0-	-0-	2251	3	51	9	N	46	54	1			18
*11	2213	N	2213	-0-	-0-	-0-	2145	3	68	9	N	62	52	1			28

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	417	3	4	9	N	4	4	8			-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2287	N	2287	-0-	-0-	-0-	2287	3			Y	-0-					-0-
07	2480	X	1902	-0-	-578	-0-	1902	3			Y	-0-					-0-
08	2250	X	2250	-0-	-0-	-0-	2250	3			Y	-0-					-0-
09	2325	X	2325	-0-	-0-	-0-	2325	3			Y	-0-					-0-
10	2356	X	1755	-0-	-601	-0-	1755	3			Y	-0-					-0-
11	2280	X	2216	-0-	-64	-0-	2216	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
09	1050	N	904	-0-	-146	-0-	904	3			N	-0-					-0-
10	1116	N	837	-0-	-279	-0-	837	3			N	-0-					-0-
11	1110	N	981	-0-	-129	-0-	981	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1224	-0-	-36	-0-	1224	3			Y	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
08	1370	N	1370	-0-	-0-	-0-	1370	3			Y	-0-					-0-
09	1230	N	1082	-0-	-148	-0-	1082	3			Y	-0-					-0-
10	1302	N	1245	-0-	-57	-0-	1245	3			Y	-0-					-0-
11	1320	N	1120	-0-	-200	-0-	1120	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
09	600	N	324	-0-	-276	-0-	324	3			Y	-0-					-0-
10	775	N	565	-0-	-210	-0-	565	3			Y	-0-					-0-
11	750	N	664	-0-	-86	-0-	664	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

06	3330	X	3214	-0-	-116	-0-	3214	3			Y	-0-					-0-
07	3438	X	3438	-0-	-0-	-0-	3438	3			Y	-0-					-0-
08	3738	X	3738	-0-	-0-	-0-	3738	3			Y	-0-					-0-
09	3217	X	3217	-0-	-0-	-0-	3217	3			Y	-0-					-0-
10	3441	X	3382	-0-	-59	-0-	3382	3			Y	-0-					-0-
11	3630	X	3324	-0-	-306	-0-	3324	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

06	1460	N	1460	-0-	-0-	-0-	1460	3			Y	-0-					-0-
07	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					-0-
08	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-
09	1470	N	1323	-0-	-147	-0-	1323	3			Y	-0-					-0-
10	1550	N	1495	-0-	-55	-0-	1495	3			Y	-0-					-0-
11	1620	N	1481	-0-	-139	-0-	1481	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

06	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
09	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-
10	2037	N	2037	-0-	-0-	-0-	2037	3			Y	-0-					-0-
*11	2128	N	2128	-0-	-0-	-0-	2128	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

06	330	N	312	-0-	-18	-0-	312	3			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			Y	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-
11	360	N	306	-0-	-54	-0-	306	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

06	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1288	3	6	9	N	5	2	1			3
08	1390	N	1390	-0-	-0-	-0-	1386	3	4	9	N	4	4	1			3
09	1350	N	1119	-0-	-231	-0-	1113	3	6	9	N	5	4	1			4
10	1302	N	1244	-0-	-58	-0-	1238	3	6	9	N	5	6	1			3
11	1350	N	1221	-0-	-129	-0-	1213	3	8	9	N	7	5	1			5

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

06	3600	X	3471	-0-	-129	-0-	3471	3			N	-0-					-0-
07	3720	X	3656	-0-	-64	-0-	3656	3			N	-0-					-0-
08	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-					-0-
09	3480	X	3053	-0-	-427	-0-	3053	3			N	-0-					-0-
10	3658	X	3327	-0-	-331	-0-	3327	3			N	-0-					-0-
11	3630	X	3356	-0-	-274	-0-	3356	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	1519	3			Y	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	3			Y	-0-					-0-
08	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					-0-
09	1500	N	1422	-0-	-78	-0-	1422	3			Y	-0-					-0-
10	1550	N	1514	-0-	-36	-0-	1514	3			Y	-0-					-0-
*11	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
07	3369	X	3369	-0-	-0-	-0-	3369	3			N	-0-					-0-
08	3475	X	3475	-0-	-0-	-0-	3475	3			N	-0-					-0-
09	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
10	3231	X	3231	-0-	-0-	-0-	3231	3			N	-0-					-0-
*11	3196	X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
07	1793	N	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-
08	1969	N	1969	-0-	-0-	-0-	1969	3			Y	-0-					-0-
09	1680	N	1601	-0-	-79	-0-	1601	3			Y	-0-					-0-
10	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-					-0-
11	1920	N	1809	-0-	-111	-0-	1809	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
07	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
08	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
09	1590	N	1424	-0-	-166	-0-	1424	3			N	-0-					-0-
10	1612	N	1576	-0-	-36	-0-	1576	3			N	-0-					-0-
11	1680	N	1572	-0-	-108	-0-	1572	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	600	N	538	-0-	-62	-0-	538	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-					-0-
07	2197	N	2197	-0-	-0-	-0-	2197	3			Y	-0-					-0-
08	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-
09	2160	N	2046	-0-	-114	-0-	2046	3			Y	-0-					-0-
10	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					-0-
11	2130	N	1988	-0-	-142	-0-	1988	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1471	-0-	-29	-0-	1471	3			Y	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-
08	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
09	1410	N	1235	-0-	-175	-0-	1235	3			Y	-0-					-0-
10	1457	N	1452	-0-	-5	-0-	1452	3			Y	-0-					-0-
*11	1426	N	1426	-0-	-0-	-0-	1426	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			Y	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			Y	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1228	-0-	-32	-0-	1228	3			Y	-0-					-0-
07	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
08	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-
09	1200	N	1157	-0-	-43	-0-	1157	3			Y	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
*11	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
08	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
09	1740	N	1420	-0-	-320	-0-	1420	3			N	-0-					-0-
10	1705	N	1670	-0-	-35	-0-	1670	3			N	-0-					-0-
11	1620	N	1599	-0-	-21	-0-	1599	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2774	N	2774	-0-	-0-	-0-	2774	3			N	-0-					-0-
07	2766	N	2766	-0-	-0-	-0-	2766	3			N	-0-					-0-
08	3100	N	3216	-0-	116	116	3216	3			N	-0-					-0-
09	2760	N	2463	-0-	-297	-0-	2463	3			N	-0-					-0-
10	2776	N	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
11	2850	X	2793	-0-	-57	-0-	2793	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3308	-0-	-112	-0-	3308	3			N	-0-					-0-
07	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
08	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					-0-
09	4006	X	4006	-0-	-0-	-0-	4006	3			N	-0-					-0-
10	3836	X	3836	-0-	-0-	-0-	3836	3			N	-0-					-0-
*11	3582	X	3582	-0-	-0-	-0-	3582	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	496	-0-	-44	-0-	496	2			N	-0-					17
07	589	N	533	-0-	-56	-0-	533	2			N	-0-					17
08	434	N	417	-0-	-17	-0-	417	2			N	-0-					17
*09	535	N	535	-0-	-0-	-0-	535	2			N	-0-	17	7			-0-
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	445	-0-	-35	-0-	445	2			N	-0-					109
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					109
08	706	N	706	-0-	-0-	-0-	706	2			N	-0-					109
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					109
10	806	N	691	-0-	-115	-0-	691	2			N	-0-					109
11	690	N	390	-0-	-300	-0-	390	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					37
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					37
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					37
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					37
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					37
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					37

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					177
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					177
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					177
09	300	N	199	-0-	-101	-0-	199	2			N	-0-					177
10	341	N	314	-0-	-27	-0-	314	2			N	-0-					177
11	330	N	-0-	-0-	-330	-0-					N	-0-					177

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	3	-0-	-327	-0-	3	2			N	-0-					-0-
07	186	N	3	-0-	-183	-0-	3	2			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
*11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	2			Y	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	2			Y	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	2			Y	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	2			Y	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	2			Y	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	275	-0-	-55	-0-	275	2			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

06	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
11	360	N	128	-0-	-232	-0-	128	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	403	N	187	-0-	-216	-0-	187	2			N	-0-					-0-
08	341	N	188	-0-	-153	-0-	188	2			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	498	2	15	9	N	14					14
*11	483	N	483	-0-	-0-	-0-	477	2	6	9	N	5					19

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

06	1050	N	1045	-0-	-5	-0-	1045	2			N	-0-					16
07	1116	N	1105	-0-	-11	-0-	1105	2			N	-0-					16
08	1116	N	1074	-0-	-42	-0-	1074	2			N	-0-					16
09	1050	N	1028	-0-	-22	-0-	1028	2			N	-0-					16
10	1116	N	1040	-0-	-76	-0-	1040	2			N	-0-					16
11	1050	N	972	-0-	-78	-0-	972	2			N	-0-					16

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0-	-0-	1044	2	6	9	N	5					89
07	1085	N	1072	-0-	-13	-0-	1063	2	9	9	N	8					97
08	1085	N	1057	-0-	-28	-0-	1050	2	7	9	N	6					103
09	1050	N	1022	-0-	-28	-0-	1016	2	6	9	N	5					108
10	1085	N	1059	-0-	-26	-0-	1052	2	7	9	N	6					114
11	1020	N	997	-0-	-23	-0-	994	2	3	9	N	3					117

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					155
07	651	N	611	-0-	-40	-0-	611	2			N	-0-					155
08	682	N	487	-0-	-195	-0-	485	2	2	9	N	2					157
09	660	N	507	-0-	-153	-0-	507	2			N	-0-					157
10	620	N	561	-0-	-59	-0-	561	2			N	-0-					157
11	480	N	451	-0-	-29	-0-	451	2			N	-0-					157

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

06	753	N	753	-0-	-0-	-0-	747	2	6	9	N	5					135
07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					135
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					135
09	750	N	698	-0-	-52	-0-	698	2			N	-0-					135
10	747	N	747	-0-	-0-	-0-	747	2			N	-0-					135
11	720	N	675	-0-	-45	-0-	675	2			N	-0-					135

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					15
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					15
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					15
09	420	N	417	-0-	-3	-0-	417	2			N	-0-					15
10	434	N	422	-0-	-12	-0-	422	2			N	-0-					15
11	420	N	379	-0-	-41	-0-	379	2			N	-0-					15

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

06	6659	X	6659	-0-	-0-	-0-	6659	2			N	-0-					75
07	6939	X	6939	-0-	-0-	-0-	6896	2	43	9	N	39					114
08	5890	X	5664	-0-	-226	-0-	5657	2	7	9	N	6					120
09	5700	X	4859	-0-	-841	-0-	4822	2	37	9	N	34					154
10	5890	X	4221	-0-	-1669	-0-	4192	2	29	9	N	26					180
11	5700	X	5024	-0-	-676	-0-	5014	2	10	9	N	9					189

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

06	907	X	907	-0-	-0-	-0-	904	2	3	9	N	3					48
07	968	X	968	-0-	-0-	-0-	964	2	4	9	N	4					52
08	992	X	977	-0-	-15	-0-	977	2			N	-0-					52
09	1022	X	1022	-0-	-0-	-0-	1021	2	1	9	N	1					53
10	1479	X	1479	-0-	-0-	-0-	1460	2	19	9	N	17					70
*11	1516	X	1516	-0-	-0-	-0-	1490	2	26	9	N	24					94

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

06		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					98
07	527	N	233	-0-	-294	-0-	233	2			N	-0-					98
08	372	N	287	-0-	-85	-0-	287	2			N	-0-					98
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					98
10	248	N	119	-0-	-129	-0-	119	2			N	-0-					98
11	270	N	114	-0-	-156	-0-	114	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	837	N	598	-0-	-239	-0-	598	2			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	589	N	162	-0-	-427	-0-	162	2			N	-0-					-0-
11	720	N	154	-0-	-566	-0-	154	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
09	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
10	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*11	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0-	-0-	953	2	9	9	Y	8					43
07	1109	N	1109	-0-	-0-	-0-	1043	2	66	9	Y	60					103
08	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					103
09	1001	N	1001	-0-	-0-	-0-	981	2	20	9	Y	18	89	1			32
10	961	N	733	-0-	-228	-0-	713	2	20	9	Y	18					50
*11	985	N	985	-0-	-0-	-0-	975	2	10	9	Y	9					59

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
*11	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	10	-0-	-110	-0-	10	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	16	2	4	9	N	4	4	8			-0-
08	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

06	270	N	191	-0-	-79	-0-	39	1	152	2	N	-0-					-0-
07	217	N	46	-0-	-171	-0-	2	1	44	2	N	-0-					-0-
08	310	N	254	-0-	-56	-0-	58	1	196	2	N	-0-					-0-
09	180	N	121	-0-	-59	-0-	16	1	105	2	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	34	1	164	2	N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	33	1	226	2	N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

06	46	R	46	-0-	-0-	-0-	9	1	37	9	N	34	324	1	1	8	41
07	31	#	21	-0-	-10	-0-	7	1	3	2	N	10	1	8			50
							11	9									
08	62	#	60	-0-	-2	-0-	4	1	41	2	N	14	3	8			61
							15	9									
09	60	#	-0-	-0-	-60	-0-					N	-0-					61
10	62	#	-0-	-0-	-62	-0-					N	-0-					61
11	60	#	-0-	-0-	-60	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	373	-0-	-47	-0-	371	3	2	9	Y	2	2	1			2
07	496	#	342	-0-	-154	-0-	338	3	4	9	Y	4	2	1			4
08	496	#	243	-0-	-253	-0-	235	3	8	9	Y	7	7	1			4
09	480	#	-0-	-0-	-480	-0-					Y	-0-	2	1			2
10	465	#	-0-	-0-	-465	-0-					Y	1	2	1			1
11	360	#	-0-	-0-	-360	-0-					Y	8	6	1			3

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

06	210	N	36	-0-	-174	-0-	36	3			N	-0-					160
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					160
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					160
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					160
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					160
*11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

06	720	N	60	-0-	-660	-0-	60	3			N	-0-					71
07	713	N	144	-0-	-569	-0-	141	3	3	9	N	3					74
08	434	N	80	-0-	-354	-0-	80	3			N	-0-					74
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					74
10	155	N	88	-0-	-67	-0-	88	3			N	-0-					74
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					74

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	279	N	182	-0-	-97	-0-	182	3			N	-0-					-0-
09	270	N	175	-0-	-95	-0-	175	3			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

06	300	N	140	-0-	-160	-0-	140	3			N	-0-					73
07	248	N	127	-0-	-121	-0-	127	3			N	-0-					73
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					73
09	150	N	50	-0-	-100	-0-	50	3			N	-0-					73
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					73
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					73

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	981	3	9	9	N	8					186
07	1023	N	863	-0-	-160	-0-	861	3	2	9	N	2					188
08	1054	N	851	-0-	-203	-0-	851	3			N	-0-					188
09	990	N	804	-0-	-186	-0-	804	3			N	-0-					188
10	868	N	791	-0-	-77	-0-	791	3			N	-0-					188
11	810	N	762	-0-	-48	-0-	762	3			N	-0-					188

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	87	-0-	-161	-0-	87	3			N	-0-					-0-
09	240	N	59	-0-	-181	-0-	59	3			N	-0-					-0-
10	248	N	115	-0-	-133	-0-	115	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

06	618	N	618	-0-	-0-	-0-	617	2	1	9	N	1					153
07	775	N	760	-0-	-15	-0-	759	2	1	9	N	1					154
08	775	N	717	-0-	-58	-0-	713	2	4	9	N	4					158
09	684	N	684	-0-	-0-	-0-	682	2	2	9	N	2					160
*10	775	N	714	-0-	-61	-0-	711	2	3	9	N	3					163
*11	685	N	685	-0-	-0-	-0-	684	2	1	9	N	1					165

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

06	753	N	753	-0-	-0-	-0-	745	2	8	9	N	7					143
07	753	N	753	-0-	-0-	-0-	743	2	10	9	N	9					152
08	758	N	758	-0-	-0-	-0-	737	2	21	9	N	19					171
09	774	N	774	-0-	-0-	-0-	711	2	63	9	N	57	186	1			42
*10	716	N	716	-0-	-0-	-0-	697	2	19	9	N	17					59
*11	690	N	690	-0-	-0-	-0-	677	2	13	9	N	12					72

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

06	2433	N	2433	-0-	-0-	-0-	2431	2	2	9	N	2					143
07	2269	N	2269	-0-	-0-	-0-	2261	2	8	9	N	7					150
08	2333	N	2333	-0-	-0-	-0-	2308	2	25	9	N	23					173
09	2244	N	2244	-0-	-0-	-0-	2199	2	45	9	N	41	186	1			28
*10	2257	N	2257	-0-	-0-	-0-	2248	2	9	9	N	8					36
*11	2058	N	2058	-0-	-0-	-0-	2049	2	9	9	N	8					45

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
08	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
09	600	N	514	-0-	-86	-0-	514	2			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	4	-0-	-18	-0-	4	2			Y	-0-					48
07	5	N	4	-0-	-1	-0-	4	2			Y	-0-					48
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
10	4	N	3	-0-	-1	-0-	3	2			Y	-0-					48
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	46	-0-	-276	-0-	46	2			Y	-0-					54
07	62	N	47	-0-	-15	-0-	47	2			Y	-0-					54
08	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					54
09	60	N	40	-0-	-20	-0-	40	2			Y	-0-					54
10	62	N	29	-0-	-33	-0-	29	2			Y	-0-					54
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					54

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	257	-0-	-43	-0-	257	2			N	-0-					112
07	310	N	266	-0-	-44	-0-	266	2			N	-0-					112
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					112
09	270	N	254	-0-	-16	-0-	254	2			N	-0-					112
10	727	N	727	-0-	-0-	-0-	721	2	6	9	N	5					117
*11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					117

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2807	-0-	-193	10261	36	1	2770	3	N	1					140
							1	9									
07	3100	N	2806	-0-	-294	9967	36	1	2770	3	N	-0-					140
08	3100	N	2833	-0-	-267	9700	36	1	2797	3	N	-0-					140
09	3000	N	2669	-0-	-331	9369	36	1	2633	3	N	-0-					140
10	3100	N	2712	-0-	-388	8981	36	1	2662	3	N	13					153
							14	9									
*11	3000	N	2526	-0-	-474	8507	36	1	2488	3	N	2					155
							2	9									

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					17
07	248	N	213	-0-	-35	-0-	213	2			N	-0-					17
08	217	N	191	-0-	-26	-0-	191	2			N	-0-					17
09	210	N	188	-0-	-22	-0-	188	2			N	-0-					17
10	217	N	193	-0-	-24	-0-	193	2			N	-0-	5	5			12
11	180	N	176	-0-	-4	-0-	175	2	1	9	N	1	1	5			12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	452	-0-	-58	-0-	432	2	20	9	N	18	2	8			46
07	527	N	474	-0-	-53	-0-	456	2	18	9	N	16	7	8			55
08	465	N	465	-0-	-0-	-0-	448	2	17	9	N	15					70
09	450	N	438	-0-	-12	-0-	424	2	14	9	N	13	1	8			82
10	465	N	451	-0-	-14	-0-	437	2	14	9	N	13					95
11	450	N	382	-0-	-68	-0-	369	2	13	9	N	12	1	8			106

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	568	2	48	9	Y	44	1	8			187
07	651	N	643	-0-	-8	-0-	596	2	47	9	Y	43	161	1	1	8	68
08	651	N	644	-0-	-7	-0-	594	2	50	9	Y	45					113
09	630	N	605	-0-	-25	-0-	554	2	51	9	Y	46					159
10	651	N	597	-0-	-54	-0-	552	2	45	9	Y	41					200
11	630	N	537	-0-	-93	-0-	501	2	36	9	Y	33	76	1			157

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	1085	N	1063	-0-	-22	-0-	1063	2			N	-0-					-0-
08	961	N	897	-0-	-64	-0-	897	2			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	1054	N	807	-0-	-247	-0-	807	2			N	-0-					-0-
11	870	N	613	-0-	-257	-0-	613	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	434	-0-	-46	-0-	434	2			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	420	N	372	-0-	-48	-0-	372	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					107
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					107
08	217	N	196	-0-	-21	-0-	196	2			N	-0-					107
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					107
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					107
*11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

06	1260	N	828	-0-	-432	-0-	828	2			N	-0-					-0-
07	1023	N	842	-0-	-181	-0-	842	2			N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	1350	N	911	-0-	-439	-0-	911	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

06	690	N	678	-0-	-12	-0-	672	2	6	9	N	5					210
07	713	N	474	-0-	-239	-0-	468	2	6	9	N	5	188	1			27
08	713	N	645	-0-	-68	-0-	644	2	1	9	N	1					28
09	690	N	672	-0-	-18	-0-	666	2	6	9	N	5					33
10	668	N	668	-0-	-0-	-0-	665	2	3	9	N	3					36
*11	642	N	642	-0-	-0-	-0-	640	2	2	9	N	2					38

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

06	1357	N	1357	-0-	-0-	-0-	1	1	1356	3	Y	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	1	1	1262	3	Y	-0-					-0-
08	1154	N	1154	-0-	-0-	-0-	1	1	1153	3	Y	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1	1	1052	3	Y	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1	1	1126	3	Y	-0-					-0-
*11	1033	N	1033	-0-	-0-	-0-	1	1	1032	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

06	670	N	670	-0-	-0-	-0-	648	3	22	9	Y	20	21	1			38
07	682	N	602	-0-	-80	-0-	584	3	18	9	Y	16	48	1			6
08	620	N	584	-0-	-36	-0-	565	3	19	9	Y	17					23
09	660	N	633	-0-	-27	-0-	613	3	20	9	Y	18	23	1			18
10	643	N	643	-0-	-0-	-0-	624	3	19	9	Y	17	22	1			13
11	570	N	528	-0-	-42	-0-	508	3	20	9	Y	18					31

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

06	1080	X	1002	-0-	-78	-0-	987	3	15	9	N	14					130
07	1116	X	1011	-0-	-105	-0-	993	3	18	9	N	16					146
08	1116	X	1038	-0-	-78	-0-	1023	3	15	9	N	14					160
09	1050	X	967	-0-	-83	-0-	952	3	15	9	N	14					174
10	1054	X	978	-0-	-76	-0-	966	3	12	9	N	11					185
11	990	X	879	-0-	-111	-0-	864	3	15	9	N	14					199

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	847	-0-	-113	-0-	817	2	30	9	N	27					131
07	992	X	766	-0-	-226	-0-	756	2	10	9	N	9					140
08	992	X	791	-0-	-201	-0-	789	2	2	9	N	2					142
09	870	X	820	-0-	-50	-0-	786	2	34	9	N	31					173
10	868	X	827	-0-	-41	-0-	805	2	22	9	N	20					193
11	840	X	668	-0-	-172	-0-	655	2	13	9	N	12	181	1			24

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	1	1	466	3	N	-0-					92
07	496	N	485	-0-	-11	-0-	1	1	484	3	N	-0-					92
08	496	N	487	-0-	-9	-0-	1	1	486	3	N	-0-					92
09	495	N	495	-0-	-0-	-0-	1	1	494	3	N	-0-					92
10	517	N	517	-0-	-0-	-0-	1	1	516	3	N	-0-					92
*11	510	N	510	-0-	-0-	-0-	1	1	509	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1537	N	1537	-0-	-0-	-0-	1476	3	61	9	Y	55	124	1			40
07	1464	N	1464	-0-	-0-	-0-	1405	3	59	9	Y	54					94
08	1465	N	1465	-0-	-0-	-0-	1424	3	41	9	Y	37					131
09	1417	N	1417	-0-	-0-	-0-	1383	3	34	9	Y	31	130	1			32
10	1395	N	1306	-0-	-89	-0-	1286	3	20	9	Y	18					50
11	1350	N	970	-0-	-380	-0-	940	3	30	9	Y	27					77

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	392	3	4	9	N	4	2	8			137
07	775	N	331	-0-	-444	-0-	327	3	4	9	N	4	2	8			139
08	651	N	460	-0-	-191	-0-	439	3	21	9	N	19					158
09	390	N	105	-0-	-285	-0-	97	3	8	9	N	7					165
10	341	N	146	-0-	-195	-0-	146	3			N	-0-					165
11	450	N	16	-0-	-434	-0-	16	3			N	-0-					165

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	266	3	3	9	N	3	7	1			16
07	238	N	238	-0-	-0-	-0-	235	3	3	9	N	3					19
08	366	N	366	-0-	-0-	-0-	364	3	2	9	N	2					21
09	278	N	278	-0-	-0-	-0-	276	3	2	9	N	2	8	1			15
10	248	N	35	-0-	-213	-0-	34	3	1	9	N	1					16
11	360	N	95	-0-	-265	-0-	93	3	2	9	N	2					18

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	15	-0-	15	15	15	2			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	15					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

06	675	N	675	-0-	-0-	-0-	110	1	564	2	Y	1					14
							1	9									
07	854	N	854	-0-	-0-	-0-	95	1	746	2	Y	12	13	1			13
							13	9									
08	919	N	919	-0-	-0-	-0-	113	1	796	2	Y	9					22
							10	9									
09	735	N	735	-0-	-0-	-0-	7	1	719	2	Y	8					30
							9	9									
10	744	N	744	-0-	-0-	-0-	7	1	723	2	Y	13					43
							14	9									
*11	557	N	557	-0-	-0-	-0-	7	1	546	2	Y	4					47
							4	9									

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

06	540	X	523	-0-	-17	-0-	519	2	4	9	N	4					112
07	558	X	520	-0-	-38	-0-	516	2	4	9	N	4					116
08	558	X	484	-0-	-74	-0-	477	2	7	9	N	6					122
09	540	X	513	-0-	-27	-0-	510	2	3	9	N	3					125
10	590	X	590	-0-	-0-	-0-	571	2	19	9	N	17					142
11	510	X	505	-0-	-5	-0-	490	2	15	9	N	14					156

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

06	510	X	420	-0-	-90	-0-	420	2			N	-0-					90
07	527	X	408	-0-	-119	-0-	408	2			N	-0-					90
08	527	X	389	-0-	-138	-0-	389	2			N	-0-					90
09	420	X	358	-0-	-62	-0-	355	2	3	9	N	3					93
10	463	X	463	-0-	-0-	-0-	454	2	9	9	N	8					101
11	420	X	393	-0-	-27	-0-	386	2	7	9	N	6					107

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

06	150	N	50	-0-	-100	-0-	50	2			N	-0-					77
07	124	N	35	-0-	-89	-0-	35	2			N	-0-					77
08	93	N	33	-0-	-60	-0-	33	2			N	-0-					77
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					77
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					77
*11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

06	150	N	142	-0-	-8	-0-	142	2			N	-0-					93
07	186	N	160	-0-	-26	-0-	160	2			N	-0-					93
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					93
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					93
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					93
*11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					93

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	4	1	450	2	Y	2					52
							2	9									
07	DLQ G-10		399	-0-	399	399	4	1	393	2	Y	2					54
							2	9									
08	DLQ G-10		449	-0-	449	848	4	1	445	2	Y	-0-					54
09	DLQ G-10		475	-0-	475	1323	4	1	471	2	Y	-0-					54
10	DLQ G-10		499	-0-	499	1822	4	1	495	2	Y	-0-					54
*11	800	N	464	-0-	-336	1486	4	1	460	2	Y	-0-					54

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

06	419	N	419	-0-	-0-	-0-	4	1	415	2	Y	-0-					50
07	DLQ G-10		357	-0-	357	357	3	1	352	2	Y	2					52
							2	9									
08	DLQ G-10		487	-0-	487	844	4	1	483	2	Y	-0-					52
09	DLQ G-10		484	-0-	484	1328	4	1	480	2	Y	-0-					52
10	DLQ G-10		520	-0-	520	1848	5	1	515	2	Y	-0-					52
*11	800	N	496	-0-	-304	1544	4	1	492	2	Y	-0-					52

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

06	60	N	45	-0-	-15	-0-	45	2			N	-0-					20
07	93	N	42	-0-	-51	-0-	42	2			N	-0-					20
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					20
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					20
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					20
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

06	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	#	1113	-0-	-27	-0-	1113	2			N	-0-					-0-
07	1178	#	1128	-0-	-50	-0-	1128	2			N	-0-					-0-
08	1178	#	1121	-0-	-57	-0-	1121	2			N	-0-					-0-
09	1140	#	1074	-0-	-66	-0-	1074	2			N	-0-					-0-
10	1178	#	1094	-0-	-84	-0-	1094	2			N	-0-					-0-
11	1110	#	1034	-0-	-76	-0-	1034	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
PLATEAU ENERGY, LLC 667911
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					191
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					191
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					191
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					191
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
10	403	N	291	-0-	-112	-0-	291	2			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	363	-0-	-117	-0-	363	2			N	-0-					102
07	744	N	212	-0-	-532	-0-	212	2			N	-0-					102
08	620	N	498	-0-	-122	-0-	498	2			N	-0-					102
09	360	N	227	-0-	-133	-0-	227	2			N	-0-					102
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					102
11	480	N	419	-0-	-61	-0-	419	2			N	-0-					102

W. J. B. (CANYON) //CONT.// 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	373	-0-	-137	-0-	373	2			N	-0-					88
07	775	N	212	-0-	-563	-0-	212	2			N	-0-					88
08	651	N	542	-0-	-109	-0-	542	2			N	-0-					88
09	360	N	242	-0-	-118	-0-	242	2			N	-0-					88
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					88
11	510	N	419	-0-	-91	-0-	419	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					108
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					108
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					108
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					108
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					108
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					108

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	450	-0-	-30	-0-	447	3	3	9	N	3					41
07	558	N	453	-0-	-105	-0-	452	3	1	9	N	1					42
08	465	N	451	-0-	-14	-0-	450	3	1	9	N	1					43
09	450	N	438	-0-	-12	-0-	438	3			N	-0-					43
10	465	N	396	-0-	-69	-0-	375	3	21	9	N	19					62
11	450	N	357	-0-	-93	-0-	357	3			N	-0-					62

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	447	-0-	-33	-0-	447	3			N	-0-					44
07	527	N	452	-0-	-75	-0-	452	3			N	-0-					44
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					44
09	478	N	478	-0-	-0-	-0-	438	3	40	9	N	36					80
10	465	N	381	-0-	-84	-0-	375	3	6	9	N	5					85
11	450	N	357	-0-	-93	-0-	357	3			N	-0-					85

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	447	-0-	-33	-0-	447	3			N	-0-					44
07	558	N	452	-0-	-106	-0-	452	3			N	-0-					44
08	465	N	450	-0-	-15	-0-	450	3			N	-0-					44
09	450	N	448	-0-	-2	-0-	438	3	10	9	N	9					53
10	465	N	379	-0-	-86	-0-	375	3	4	9	N	4					57
11	450	N	359	-0-	-91	-0-	357	3	2	9	N	2					59

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	646	-0-	-104	-0-	646	3			N	-0-					-0-
07	806	N	653	-0-	-153	-0-	653	3			N	-0-					-0-
08	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
09	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
11	630	N	506	-0-	-124	-0-	506	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	465	N	377	-0-	-88	-0-	377	3			N	-0-					-0-
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
11	360	N	298	-0-	-62	-0-	298	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

06	210	N	174	-0-	-36	-0-	174	3			N	-0-					182
07	217	N	176	-0-	-41	-0-	176	3			N	-0-					182
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					182
09	180	N	155	-0-	-25	-0-	155	3			N	-0-	163	1			19
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					19
11	180	N	150	-0-	-30	-0-	149	3	1	9	N	1					20

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

06	450	N	382	-0-	-68	-0-	373	3	9	9	N	8					32
07	527	N	389	-0-	-138	-0-	377	3	12	9	N	11					43
08	496	N	382	-0-	-114	-0-	375	3	7	9	N	6					49
09	390	N	383	-0-	-7	-0-	361	3	22	9	N	20					69
10	403	N	319	-0-	-84	-0-	313	3	6	9	N	5					74
11	360	N	298	-0-	-62	-0-	298	3			N	-0-					74

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

06	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
07	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

06	120	N	110	-0-	-10	-0-	99	3	11	9	N	10					154
07	155	N	110	-0-	-45	-0-	101	3	9	9	N	8					162
08	124	N	108	-0-	-16	-0-	100	3	8	9	N	7					169
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					169
10	124	N	106	-0-	-18	-0-	83	3	23	9	N	21	162	1			28
*11	96	N	96	-0-	-0-	-0-	89	3	7	9	N	6					34

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

06	870	N	771	-0-	-99	-0-	771	3			N	-0-					24
07	961	N	779	-0-	-182	-0-	779	3			N	-0-					24
08	806	N	775	-0-	-31	-0-	775	3			N	-0-					24
09	780	N	748	-0-	-32	-0-	748	3			N	-0-					24
10	775	N	646	-0-	-129	-0-	646	3			N	-0-					24
11	750	N	626	-0-	-124	-0-	625	3	1	9	N	1					25

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	530	-0-	-100	-0-	522	3	8	9	N	7					44
07	682	N	537	-0-	-145	-0-	528	3	9	9	N	8					52
08	589	N	532	-0-	-57	-0-	525	3	7	9	N	6					58
09	540	N	516	-0-	-24	-0-	516	3			N	-0-					58
10	527	N	438	-0-	-89	-0-	438	3			N	-0-					58
11	510	N	417	-0-	-93	-0-	417	3			N	-0-					58

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	532	-0-	-128	-0-	522	3	10	9	Y	9					30
07	682	N	538	-0-	-144	-0-	528	3	10	9	Y	9	2	8			37
08	589	N	533	-0-	-56	-0-	525	3	8	9	Y	7					44
09	540	N	525	-0-	-15	-0-	516	3	9	9	Y	8					52
10	527	N	442	-0-	-85	-0-	438	3	4	9	Y	4					56
11	510	N	420	-0-	-90	-0-	417	3	3	9	Y	3	1	8			58

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	632	-0-	-28	-0-	622	3	10	9	N	9					165
07	713	N	689	-0-	-24	-0-	677	3	12	9	N	11					176
08	682	N	661	-0-	-21	-0-	643	3	18	9	N	16	172	1			20
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					20
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					20
11	630	N	572	-0-	-58	-0-	571	3	1	9	N	1					21

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	50	3	15	9	Y	14					31
07	62	N	61	-0-	-1	-0-	50	3	11	9	Y	10					41
08	62	N	62	-0-	-0-	-0-	50	3	12	9	Y	11					52
09	76	N	76	-0-	-0-	-0-	62	3	14	9	Y	13					65
10	62	N	50	-0-	-12	-0-	42	3	8	9	Y	7					72
*11	64	N	64	-0-	-0-	-0-	60	3	4	9	Y	4					76

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
09	750	N	742	-0-	-8	-0-	742	2			N	-0-					-0-
10	806	N	783	-0-	-23	-0-	783	2			N	-0-					-0-
*11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
10	1488	N	1345	-0-	-143	-0-	1345	3			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	862	-0-	-8	-0-	71	1	791	2	N	-0-					-0-
07	899	N	581	-0-	-318	-0-	48	1	533	2	N	-0-					-0-
08	899	N	885	-0-	-14	-0-	72	1	813	2	N	-0-					-0-
09	870	N	852	-0-	-18	-0-	67	1	785	2	N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	68	1	826	2	N	-0-					-0-
11	870	N	853	-0-	-17	-0-	69	1	784	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	361	-0-	-119	-0-	20	1	341	2	Y	-0-					-0-
07	434	N	345	-0-	-89	-0-	20	1	325	2	Y	-0-					-0-
08	403	N	355	-0-	-48	-0-	20	1	335	2	Y	-0-					-0-
09	360	N	283	-0-	-77	-0-	16	1	267	2	Y	-0-					-0-
10	341	N	308	-0-	-33	-0-	18	1	290	2	Y	-0-					-0-
11	330	N	260	-0-	-70	-0-	16	1	244	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	48	1	700	2	Y	4					5
							4	9									
07	741	N	741	-0-	-0-	-0-	43	1	696	2	Y	2	3	1			4
							2	9									
08	682	N	682	-0-	-0-	-0-	40	1	638	2	Y	4	7	1			1
							4	9									
09	660	N	587	-0-	-73	-0-	34	1	550	2	Y	3					4
							3	9									
10	682	N	582	-0-	-100	-0-	34	1	544	2	Y	4	6	1			2
							4	9									
11	660	N	502	-0-	-158	-0-	30	1	470	2	Y	2	3	1			1
							2	9									

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	12	1	209	2	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	13	1	216	2	Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	13	1	212	2	Y	-0-					-0-
09	210	N	209	-0-	-1	-0-	12	1	197	2	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	13	1	201	2	Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	12	1	192	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1101	-0-	-99	-0-	373	1	728	2	Y	-0-					-0-
07	1147	N	1085	-0-	-62	-0-	383	1	702	2	Y	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	387	1	743	2	Y	-0-					-0-
09	1110	N	620	-0-	-490	-0-	316	1	304	2	Y	-0-					-0-
10	1085	N	82	-0-	-1003	-0-	20	1	62	2	Y	-0-					-0-
11	1080	N	92	-0-	-988	-0-	16	1	76	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1656	-0-	-174	-0-	137	1	1519	2	N	-0-					-0-
07	1860	N	1854	-0-	-6	-0-	154	1	1700	2	N	-0-					-0-
08	1860	N	1827	-0-	-33	-0-	148	1	1679	2	N	-0-					-0-
09	1696	N	1696	-0-	-0-	-0-	133	1	1563	2	N	-0-					-0-
10	1860	N	1740	-0-	-120	-0-	132	1	1608	2	N	-0-					-0-
11	1770	N	1684	-0-	-86	-0-	136	1	1548	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	N	1884	-0-	-0-	-0-	106	1	1778	2	Y	-0-					-0-
07	1872	N	1872	-0-	-0-	-0-	108	1	1764	2	Y	-0-					-0-
08	2015	N	1829	-0-	-186	-0-	104	1	1725	2	Y	-0-					-0-
09	1890	N	1644	-0-	-246	-0-	95	1	1549	2	Y	-0-					-0-
10	1860	N	1759	-0-	-101	-0-	104	1	1655	2	Y	-0-					-0-
11	1770	N	1600	-0-	-170	-0-	97	1	1503	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	26	1	435	2	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	13	1	209	2	Y	-0-					-0-
09	360	N	218	-0-	-142	-0-	13	1	205	2	Y	-0-					-0-
10	279	N	161	-0-	-118	-0-	10	1	151	2	Y	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	18	1	283	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	863	-0-	-7	-0-	49	1	814	2	Y	-0-					-0-
07	899	N	898	-0-	-1	-0-	52	1	846	2	Y	-0-					-0-
08	878	N	878	-0-	-0-	-0-	50	1	828	2	Y	-0-					-0-
09	870	N	843	-0-	-27	-0-	49	1	794	2	Y	-0-					-0-
10	899	N	871	-0-	-28	-0-	52	1	819	2	Y	-0-					-0-
*11	841	N	841	-0-	-0-	-0-	51	1	790	2	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	194	-0-	-46	-0-	21	1	173	2	Y	-0-					-0-
07	248	N	113	-0-	-135	-0-	12	1	101	2	Y	-0-					-0-
08	248	N	80	-0-	-168	-0-	8	1	72	2	Y	-0-					-0-
09	180	N	64	-0-	-116	-0-	7	1	57	2	Y	-0-					-0-
10	124	N	59	-0-	-65	-0-	7	1	52	2	Y	-0-					-0-
11	90	N	40	-0-	-50	-0-	4	1	36	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	799	-0-	-11	-0-	79 2	1 9	718	2	Y	2	2	8			-0-
07	1011	N	1011	-0-	-0-	-0-	96 1	1 9	914	2	Y	1	1	8			-0-
08	934	N	934	-0-	-0-	-0-	78	1	856	2	Y	-0-					-0-
09	860	N	860	-0-	-0-	-0-	73	1	787	2	Y	-0-					-0-
10	868	N	834	-0-	-34	-0-	76	1	758	2	Y	-0-					-0-
11	840	N	784	-0-	-56	-0-	70	1	714	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-
07	434	N	219	-0-	-215	-0-	13	1	206	2	Y	-0-					-0-
08	310	N	230	-0-	-80	-0-	13	1	217	2	Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
10	241	N	241	-0-	-0-	-0-	14	1	227	2	Y	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	47	1	789	2	Y	-0-					-0-
07	837	N	816	-0-	-21	-0-	47	1	769	2	Y	-0-					-0-
08	837	N	774	-0-	-63	-0-	44	1	730	2	Y	-0-					-0-
09	840	N	750	-0-	-90	-0-	43	1	707	2	Y	-0-					-0-
10	806	N	727	-0-	-79	-0-	43	1	684	2	Y	-0-					-0-
11	750	N	738	-0-	-12	-0-	45	1	693	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	78	1	863	2	N	-0-					-0-
07	1073	X	1073	-0-	-0-	-0-	89	1	984	2	N	-0-					-0-
08	1023	X	799	-0-	-224	-0-	65	1	734	2	N	-0-					-0-
09	1563	X	1563	-0-	-0-	-0-	123	1	1440	2	N	-0-					-0-
10	1627	X	1627	-0-	-0-	-0-	124	1	1503	2	N	-0-					-0-
*11	1585	X	1585	-0-	-0-	-0-	128	1	1457	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	26	1	438	2	Y	-0-					-0-
07	496	N	468	-0-	-28	-0-	27	1	441	2	Y	-0-					-0-
08	496	N	446	-0-	-50	-0-	25	1	421	2	Y	-0-					-0-
09	450	N	421	-0-	-29	-0-	24	1	397	2	Y	-0-					-0-
10	465	N	410	-0-	-55	-0-	24	1	386	2	Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	24	1	369	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	982	N	982	-0-	-0-	-0-	55	1	927	2	Y	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	60	1	981	2	Y	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	57	1	955	2	Y	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	58	1	942	2	Y	-0-					-0-
10	1054	N	1002	-0-	-52	-0-	59	1	943	2	Y	-0-					-0-
11	990	N	891	-0-	-99	-0-	54	1	837	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

06	135	N	135	-0-	-0-	-0-	11	1	124	2	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	11	1	123	2	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	11	1	119	2	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	10	1	115	2	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	13	1	145	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

06	750	N	482	-0-	-268	-0-	40	1	442	2	N	-0-					-0-
07	899	N	471	-0-	-428	-0-	39	1	432	2	N	-0-					-0-
08	744	N	640	-0-	-104	-0-	52	1	588	2	N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	65	1	759	2	N	-0-					-0-
10	855	N	855	-0-	-0-	-0-	65	1	790	2	N	-0-					-0-
*11	759	N	759	-0-	-0-	-0-	61	1	698	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

06	600	N	517	-0-	-83	-0-	175	1	342	2	Y	-0-					-0-
07	558	N	506	-0-	-52	-0-	179	1	327	2	Y	-0-					-0-
08	558	N	532	-0-	-26	-0-	182	1	350	2	Y	-0-					-0-
09	510	N	302	-0-	-208	-0-	154	1	148	2	Y	-0-					-0-
10	496	N	42	-0-	-454	-0-	10	1	32	2	Y	-0-					-0-
11	510	N	62	-0-	-448	-0-	11	1	51	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

06	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
07	372	N	128	-0-	-244	-0-	7	1	121	2	Y	-0-					-0-
08	310	N	103	-0-	-207	-0-	6	1	97	2	Y	-0-					-0-
09	180	N	78	-0-	-102	-0-	5	1	73	2	Y	-0-					-0-
10	124	N	62	-0-	-62	-0-	4	1	58	2	Y	-0-					-0-
11	90	N	56	-0-	-34	-0-	3	1	53	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

06	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	24	1	393	2	Y	-0-					-0-
08	558	N	418	-0-	-140	-0-	24	1	394	2	Y	-0-					-0-
09	450	N	385	-0-	-65	-0-	22	1	363	2	Y	-0-					-0-
10	403	N	374	-0-	-29	-0-	22	1	352	2	Y	-0-					-0-
11	390	N	372	-0-	-18	-0-	23	1	349	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	365	-0-	-355	-0-	30	1	335	2	N	-0-					-0-
07	744	N	660	-0-	-84	-0-	55	1	605	2	N	-0-					-0-
08	713	N	575	-0-	-138	-0-	47	1	528	2	N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	43	1	503	2	N	-0-					-0-
10	651	N	548	-0-	-103	-0-	42	1	506	2	N	-0-					-0-
11	570	N	518	-0-	-52	-0-	42	1	476	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
09	120	N	40	-0-	-80	-0-	2	1	38	2	Y	-0-					-0-
10	93	N	45	-0-	-48	-0-	3	1	42	2	Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1676	-0-	-274	-0-	138	1	1538	2	N	-0-					-0-
07	2153	N	2153	-0-	-0-	-0-	178	1	1975	2	N	-0-					-0-
08	2015	N	1960	-0-	-55	-0-	159	1	1801	2	N	-0-					-0-
09	1787	N	1787	-0-	-0-	-0-	140	1	1647	2	N	-0-					-0-
10	2139	N	1897	-0-	-242	-0-	144	1	1753	2	N	-0-					-0-
11	1890	N	1835	-0-	-55	-0-	148	1	1687	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	379	-0-	-11	-0-	31	1	348	2	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	32	1	359	2	N	-0-					-0-
08	403	N	399	-0-	-4	-0-	32	1	367	2	N	-0-					-0-
09	390	N	358	-0-	-32	-0-	28	1	330	2	N	-0-					-0-
10	403	N	379	-0-	-24	-0-	29	1	350	2	N	-0-					-0-
11	390	N	361	-0-	-29	-0-	29	1	332	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	16	1	276	2	Y	-0-					-0-
07	496	N	316	-0-	-180	-0-	18	1	298	2	Y	-0-					-0-
08	341	N	280	-0-	-61	-0-	16	1	264	2	Y	-0-					-0-
09	300	N	258	-0-	-42	-0-	15	1	243	2	Y	-0-					-0-
10	310	N	269	-0-	-41	-0-	16	1	253	2	Y	-0-					-0-
11	270	N	247	-0-	-23	-0-	15	1	232	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2739	X	2739	-0-	-0-	-0-	226	1	2513	2	N	-0-					-0-
07	2565	X	2565	-0-	-0-	-0-	213	1	2352	2	N	-0-					-0-
08	2480	X	2316	-0-	-164	-0-	188	1	2128	2	N	-0-					-0-
09	2730	X	2402	-0-	-328	-0-	189	1	2213	2	N	-0-					-0-
10	2821	X	2465	-0-	-356	-0-	187	1	2278	2	N	-0-					-0-
11	2730	X	2369	-0-	-361	-0-	191	1	2178	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	716	-0-	-64	-0-	59	1	657	2	N	-0-					-0-
07	775	N	735	-0-	-40	-0-	61	1	674	2	N	-0-					-0-
08	775	N	744	-0-	-31	-0-	60	1	684	2	N	-0-					-0-
09	720	N	687	-0-	-33	-0-	54	1	633	2	N	-0-					-0-
10	744	N	687	-0-	-57	-0-	52	1	635	2	N	-0-					-0-
11	720	N	682	-0-	-38	-0-	55	1	627	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-			-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-			-0-
08	93	N	77	-0-	-16	-0-	4	1	73	2	Y	-0-			-0-
09	90	N	74	-0-	-16	-0-	4	1	70	2	Y	-0-			-0-
10	93	N	74	-0-	-19	-0-	4	1	70	2	Y	-0-			-0-
*11	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

06	3510	X	3421	-0-	-89	-0-	193	1	3228	2	Y	-0-			-0-
07	3627	X	3525	-0-	-102	-0-	203	1	3322	2	Y	-0-			-0-
08	3627	X	3438	-0-	-189	-0-	195	1	3243	2	Y	-0-			-0-
09	3480	X	3272	-0-	-208	-0-	189	1	3083	2	Y	-0-			-0-
10	3534	X	3348	-0-	-186	-0-	198	1	3150	2	Y	-0-			-0-
11	3420	X	3306	-0-	-114	-0-	200	1	3106	2	Y	-0-			-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

06	450	N	440	-0-	-10	-0-	25	1	415	2	Y	-0-			-0-
07	465	N	452	-0-	-13	-0-	26	1	426	2	Y	-0-			-0-
08	440	N	440	-0-	-0-	-0-	25	1	415	2	Y	-0-			-0-
09	450	N	422	-0-	-28	-0-	24	1	398	2	Y	-0-			-0-
10	465	N	432	-0-	-33	-0-	26	1	406	2	Y	-0-			-0-
*11	423	N	423	-0-	-0-	-0-	26	1	397	2	Y	-0-			-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

06	540	N	528	-0-	-12	-0-	30	1	498	2	Y	-0-			-0-
07	558	N	540	-0-	-18	-0-	31	1	509	2	Y	-0-			-0-
08	558	N	527	-0-	-31	-0-	30	1	497	2	Y	-0-			-0-
09	540	N	506	-0-	-34	-0-	29	1	477	2	Y	-0-			-0-
10	527	N	519	-0-	-8	-0-	31	1	488	2	Y	-0-			-0-
11	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-			-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

06	805	N	805	-0-	-0-	-0-	45	1	760	2	Y	-0-			-0-
07	837	N	821	-0-	-16	-0-	47	1	774	2	Y	-0-			-0-
08	806	N	799	-0-	-7	-0-	45	1	754	2	Y	-0-			-0-
09	810	N	773	-0-	-37	-0-	45	1	728	2	Y	-0-			-0-
10	806	N	770	-0-	-36	-0-	46	1	724	2	Y	-0-			-0-
11	780	N	759	-0-	-21	-0-	46	1	713	2	Y	-0-			-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

06	270	N	266	-0-	-4	-0-	15	1	251	2	Y	-0-			-0-
07	279	N	274	-0-	-5	-0-	16	1	258	2	Y	-0-			-0-
08	279	N	264	-0-	-15	-0-	15	1	249	2	Y	-0-			-0-
09	270	N	252	-0-	-18	-0-	15	1	237	2	Y	-0-			-0-
10	279	N	258	-0-	-21	-0-	15	1	243	2	Y	-0-			-0-
11	270	N	251	-0-	-19	-0-	15	1	236	2	Y	-0-			-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

06	120	N	110	-0-	-10	-0-	6	1	104	2	Y	-0-			-0-
07	124	N	111	-0-	-13	-0-	6	1	105	2	Y	-0-			-0-
08	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-			-0-
09	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-			-0-
10	124	N	108	-0-	-16	-0-	6	1	102	2	Y	-0-			-0-
*11	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	13	1	213	2	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	13	1	221	2	Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
09	240	N	221	-0-	-19	-0-	13	1	208	2	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	13	1	209	2	Y	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	31	1	517	2	Y	-0-					-0-
07	589	N	572	-0-	-17	-0-	33	1	539	2	Y	-0-					-0-
08	558	N	553	-0-	-5	-0-	31	1	522	2	Y	-0-					-0-
09	540	N	531	-0-	-9	-0-	31	1	500	2	Y	-0-					-0-
10	558	N	544	-0-	-14	-0-	32	1	512	2	Y	-0-					-0-
11	540	N	532	-0-	-8	-0-	32	1	500	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	18	1	292	2	Y	-0-					-0-
08	310	N	301	-0-	-9	-0-	17	1	284	2	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	17	1	275	2	Y	-0-					-0-
10	310	N	288	-0-	-22	-0-	17	1	271	2	Y	-0-					-0-
11	300	N	296	-0-	-4	-0-	18	1	278	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	490	-0-	-230	-0-	28	1	462	2	Y	-0-					-0-
07	589	N	184	-0-	-405	-0-	11	1	173	2	Y	-0-					-0-
08	713	N	196	-0-	-517	-0-	11	1	185	2	Y	-0-					-0-
09	927	N	927	-0-	-0-	-0-	54	1	873	2	Y	-0-					-0-
10	618	N	618	-0-	-0-	-0-	37	1	580	2	Y	1	1	8			-0-
							1	9									
*11	832	N	832	-0-	-0-	-0-	50	1	782	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	766	-0-	-14	-0-	43	1	723	2	Y	-0-					-0-
07	806	N	795	-0-	-11	-0-	46	1	749	2	Y	-0-					-0-
08	780	N	780	-0-	-0-	-0-	44	1	736	2	Y	-0-					-0-
09	780	N	757	-0-	-23	-0-	44	1	713	2	Y	-0-					-0-
10	806	N	773	-0-	-33	-0-	46	1	727	2	Y	-0-					-0-
*11	761	N	761	-0-	-0-	-0-	46	1	715	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30	-0-	7	1	113	2	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	9	1	141	2	Y	-0-					-0-
08	155	N	133	-0-	-22	-0-	8	1	125	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
10	155	N	118	-0-	-37	-0-	7	1	111	2	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	546	-0-	-24	-0-	45	1	501	2	N	-0-					-0-
07	589	N	546	-0-	-43	-0-	45	1	501	2	N	-0-					-0-
08	589	N	518	-0-	-71	-0-	42	1	476	2	N	-0-					-0-
09	540	N	443	-0-	-97	-0-	35	1	408	2	N	-0-					-0-
10	558	N	466	-0-	-92	-0-	35	1	431	2	N	-0-					-0-
11	510	N	394	-0-	-116	-0-	32	1	362	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	206	-0-	-34	-0-	17	1	189	2	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	26	1	285	2	N	-0-					-0-
08	279	N	259	-0-	-20	-0-	21	1	238	2	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	21	1	257	2	N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	21	1	242	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	71	1	788	2	N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	75	1	830	2	N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	74	1	832	2	N	-0-					-0-
09	870	N	837	-0-	-33	-0-	66	1	771	2	N	-0-					-0-
10	899	N	603	-0-	-296	-0-	46	1	557	2	N	-0-					-0-
11	870	N	561	-0-	-309	-0-	45	1	516	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	295	-0-	-35	-0-	24	1	271	2	N	-0-					-0-
07	341	N	275	-0-	-66	-0-	23	1	252	2	N	-0-					-0-
08	341	N	295	-0-	-46	-0-	24	1	271	2	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	21	1	248	2	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	20	1	245	2	N	-0-					-0-
11	300	N	270	-0-	-30	-0-	22	1	248	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2248	-0-	-62	-0-	186	1	2062	2	N	-0-					-0-
07	2356	N	2300	-0-	-56	-0-	191	1	2109	2	N	-0-					-0-
08	2387	N	2247	-0-	-140	-0-	183	1	2064	2	N	-0-					-0-
09	2250	N	2132	-0-	-118	-0-	167	1	1965	2	N	-0-					-0-
10	2294	N	2165	-0-	-129	-0-	164	1	2001	2	N	-0-					-0-
11	2160	N	2113	-0-	-47	-0-	170	1	1943	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	669	-0-	-21	-0-	38	1	631	2	Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	41	1	675	2	Y	-0-					-0-
08	699	N	699	-0-	-0-	-0-	40	1	659	2	Y	-0-					-0-
09	666	N	666	-0-	-0-	-0-	39	1	627	2	Y	-0-					-0-
10	713	N	683	-0-	-30	-0-	40	1	643	2	Y	-0-					-0-
11	690	N	674	-0-	-16	-0-	41	1	633	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	772	-0-	-128	-0-	64	1	708	2	Y	-0-					-0-
07	930	N	907	-0-	-23	-0-	75	1	832	2	Y	-0-					-0-
08	930	N	902	-0-	-28	-0-	73	1	829	2	Y	-0-					-0-
09	820	N	820	-0-	-0-	-0-	64	1	756	2	Y	-0-					-0-
10	899	N	788	-0-	-111	-0-	60	1	728	2	Y	-0-					-0-
11	870	N	626	-0-	-244	-0-	50	1	576	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	N	1395	-0-	-75	-0-	115	1	1280	2	N	-0-			-0-
07	1519	N	1269	-0-	-250	-0-	105	1	1164	2	N	-0-			-0-
08	1488	N	1240	-0-	-248	-0-	101	1	1139	2	N	-0-			-0-
09	1410	N	1128	-0-	-282	-0-	89	1	1039	2	N	-0-			-0-
10	1271	N	1179	-0-	-92	-0-	90	1	1089	2	N	-0-			-0-
11	1200	N	1165	-0-	-35	-0-	94	1	1071	2	N	-0-			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	N	1565	-0-	-25	-0-	88	1	1477	2	Y	-0-			-0-
07	1643	N	1616	-0-	-27	-0-	93	1	1523	2	Y	-0-			-0-
08	1581	N	1577	-0-	-4	-0-	89	1	1488	2	Y	-0-			-0-
09	1560	N	1517	-0-	-43	-0-	88	1	1429	2	Y	-0-			-0-
10	1612	N	1554	-0-	-58	-0-	92	1	1462	2	Y	-0-			-0-
*11	1535	N	1535	-0-	-0-	-0-	93	1	1442	2	Y	-0-			-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	927	N	927	-0-	-0-	-0-	77	1	850	2	N	-0-			-0-
07	952	N	952	-0-	-0-	-0-	79	1	873	2	N	-0-			-0-
08	939	N	939	-0-	-0-	-0-	76	1	863	2	N	-0-			-0-
09	930	N	871	-0-	-59	-0-	68	1	803	2	N	-0-			-0-
10	961	N	879	-0-	-82	-0-	67	1	812	2	N	-0-			-0-
11	900	N	856	-0-	-44	-0-	69	1	787	2	N	-0-			-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	246	-0-	-84	-0-	20	1	226	2	N	-0-			-0-
07	503	N	503	-0-	-0-	-0-	42	1	461	2	N	-0-			-0-
08	373	N	373	-0-	-0-	-0-	30	1	343	2	N	-0-			-0-
09	340	N	340	-0-	-0-	-0-	27	1	313	2	N	-0-			-0-
10	372	N	354	-0-	-18	-0-	27	1	327	2	N	-0-			-0-
11	360	N	360	-0-	-0-	-0-	29	1	331	2	N	-0-			-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	183	-0-	-57	-0-	15	1	168	2	N	-0-			-0-
07	248	N	210	-0-	-38	-0-	17	1	193	2	N	-0-			-0-
08	217	N	217	-0-	-0-	-0-	18	1	199	2	N	-0-			-0-
09	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-			-0-
10	217	N	208	-0-	-9	-0-	16	1	192	2	N	-0-			-0-
11	210	N	207	-0-	-3	-0-	17	1	190	2	N	-0-			-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	139	-0-	-341	-0-	8	1	131	2	Y	-0-			-0-
07	704	N	704	-0-	-0-	-0-	40	1	664	2	Y	-0-			-0-
08	620	N	620	-0-	-0-	-0-	35	1	585	2	Y	-0-			-0-
09	642	N	642	-0-	-0-	-0-	37	1	605	2	Y	-0-			-0-
10	772	N	772	-0-	-0-	-0-	46	1	726	2	Y	-0-			-0-
*11	676	N	676	-0-	-0-	-0-	41	1	635	2	Y	-0-			-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	491	-0-	-19	-0-	28	1	463	2	Y	-0-			-0-
07	527	N	500	-0-	-27	-0-	29	1	471	2	Y	-0-			-0-
08	496	N	489	-0-	-7	-0-	28	1	461	2	Y	-0-			-0-
09	480	N	466	-0-	-14	-0-	27	1	439	2	Y	-0-			-0-
10	496	N	479	-0-	-17	-0-	28	1	451	2	Y	-0-			-0-
11	480	N	469	-0-	-11	-0-	28	1	441	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	496	-0-	-14	-0-	41	1	455	2	N	-0-					-0-
07	527	N	515	-0-	-12	-0-	43	1	472	2	N	-0-					-0-
08	527	N	505	-0-	-22	-0-	41	1	464	2	N	-0-					-0-
09	510	N	469	-0-	-41	-0-	37	1	432	2	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	37	1	454	2	N	-0-					-0-
11	480	N	472	-0-	-8	-0-	38	1	434	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	774	-0-	-66	-0-	44	1	730	2	Y	-0-					-0-
07	837	N	777	-0-	-60	-0-	45	1	732	2	Y	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	58	1	965	2	Y	-0-					-0-
09	780	N	745	-0-	-35	-0-	43	1	702	2	Y	-0-					-0-
10	812	N	812	-0-	-0-	-0-	48	1	764	2	Y	-0-					-0-
11	990	N	310	-0-	-680	-0-	19	1	291	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	23	1	253	2	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	25	1	281	2	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	23	1	265	2	N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	21	1	250	2	N	-0-					-0-
10	310	N	298	-0-	-12	-0-	23	1	275	2	N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	22	1	256	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	64	1	712	2	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	65	1	714	2	N	-0-					-0-
08	837	N	765	-0-	-72	-0-	62	1	703	2	N	-0-					-0-
09	780	N	671	-0-	-109	-0-	53	1	618	2	N	-0-					-0-
10	775	N	232	-0-	-543	-0-	18	1	214	2	N	-0-					-0-
11	750	N	737	-0-	-13	-0-	59	1	678	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	9	1	155	2	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	9	1	145	2	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	196	-0-	-44	-0-	16	1	180	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	23	1	257	2	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	17	1	196	2	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	15	1	180	2	N	-0-					-0-
10	279	N	201	-0-	-78	-0-	15	1	186	2	N	-0-					-0-
11	210	N	194	-0-	-16	-0-	16	1	178	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1651	-0-	-59	-0-	136	1	1515	2	N	-0-					-0-
07	1767	N	1729	-0-	-38	-0-	143	1	1586	2	N	-0-					-0-
08	1736	N	1701	-0-	-35	-0-	138	1	1563	2	N	-0-					-0-
09	1650	N	1611	-0-	-39	-0-	127	1	1484	2	N	-0-					-0-
10	1736	N	1650	-0-	-86	-0-	125	1	1525	2	N	-0-					-0-
11	1650	N	1630	-0-	-20	-0-	131	1	1499	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	12	1	197	2	Y	-0-					-0-
07	217	N	216	-0-	-1	-0-	12	1	204	2	Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	12	1	194	2	Y	-0-					-0-
09	210	N	195	-0-	-15	-0-	11	1	184	2	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	12	1	185	2	Y	-0-					-0-
11	210	N	183	-0-	-27	-0-	11	1	172	2	Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	25	1	420	2	Y	-0-					-0-
07	465	N	463	-0-	-2	-0-	27	1	436	2	Y	-0-					-0-
08	465	N	454	-0-	-11	-0-	26	1	428	2	Y	-0-					-0-
09	450	N	433	-0-	-17	-0-	25	1	408	2	Y	-0-					-0-
10	465	N	446	-0-	-19	-0-	26	1	420	2	Y	-0-					-0-
11	450	N	434	-0-	-16	-0-	26	1	408	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					-0-
07	496	N	466	-0-	-30	-0-	27	1	439	2	Y	-0-					-0-
08	466	N	466	-0-	-0-	-0-	26	1	440	2	Y	-0-					-0-
09	450	N	367	-0-	-83	-0-	21	1	346	2	Y	-0-					-0-
10	465	N	83	-0-	-382	-0-	5	1	78	2	Y	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1446	N	1446	-0-	-0-	-0-	81	1	1365	2	Y	-0-					-0-
07	1643	X	1520	-0-	-123	-0-	87	1	1433	2	Y	-0-					-0-
08	1643	X	1504	-0-	-139	-0-	85	1	1419	2	Y	-0-					-0-
09	1590	X	1422	-0-	-168	-0-	82	1	1340	2	Y	-0-					-0-
10	1581	X	1372	-0-	-209	-0-	81	1	1291	2	Y	-0-					-0-
11	1470	X	1381	-0-	-89	-0-	84	1	1297	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
07	960	N	960	-0-	-0-	-0-	91	1	868	2	Y	1	1	8			-0-
							1	9									
08	993	N	993	-0-	-0-	-0-	83	1	910	2	Y	-0-					-0-
09	815	N	815	-0-	-0-	-0-	69	1	746	2	Y	-0-					-0-
10	961	N	776	-0-	-185	-0-	71	1	705	2	Y	-0-					-0-
11	960	N	761	-0-	-199	-0-	68	1	693	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3401	-0-	-469	-0-	281	1	3120	2	N	-0-					-0-
07	3999	X	3525	-0-	-474	-0-	292	1	3233	2	N	-0-					-0-
08	3999	X	3481	-0-	-518	-0-	283	1	3198	2	N	-0-					-0-
09	3600	X	2953	-0-	-647	-0-	232	1	2721	2	N	-0-					-0-
10	3700	X	3700	-0-	-0-	-0-	281	1	3419	2	N	-0-					-0-
11	3420	X	3408	-0-	-12	-0-	274	1	3134	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1317	-0-	-33	-0-	109	1	1208	2	N	-0-					-0-
07	1395	N	1368	-0-	-27	-0-	113	1	1255	2	N	-0-					-0-
08	1395	N	1363	-0-	-32	-0-	111	1	1252	2	N	-0-					-0-
09	1320	N	1268	-0-	-52	-0-	100	1	1168	2	N	-0-					-0-
10	1364	N	1315	-0-	-49	-0-	100	1	1215	2	N	-0-					-0-
11	1320	N	1263	-0-	-57	-0-	102	1	1161	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	536	-0-	-64	-0-	30	1	506	2	N	-0-					-0-
07	589	N	538	-0-	-51	-0-	31	1	507	2	N	-0-					-0-
08	558	N	528	-0-	-30	-0-	30	1	498	2	N	-0-					-0-
09	540	N	521	-0-	-19	-0-	30	1	491	2	N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	34	1	548	2	N	-0-					-0-
*11	570	N	570	-0-	-0-	-0-	35	1	535	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1607	-0-	-43	-0-	133	1	1474	2	N	-0-					-0-
07	1674	N	1499	-0-	-175	-0-	124	1	1375	2	N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	145	1	1645	2	N	-0-					-0-
09	1620	N	1560	-0-	-60	-0-	123	1	1437	2	N	-0-					-0-
10	1591	N	1591	-0-	-0-	-0-	121	1	1470	2	N	-0-					-0-
11	1740	N	1425	-0-	-315	-0-	115	1	1310	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1477	X	1477	-0-	-0-	-0-	122	1	1355	2	N	-0-					-0-
07	1829	X	1489	-0-	-340	-0-	123	1	1366	2	N	-0-					-0-
08	1612	N	1460	-0-	-152	-0-	119	1	1341	2	N	-0-					-0-
09	1470	N	1258	-0-	-212	-0-	99	1	1159	2	N	-0-					-0-
10	1488	N	1315	-0-	-173	-0-	100	1	1215	2	N	-0-					-0-
11	1410	N	1279	-0-	-131	-0-	103	1	1176	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1087	-0-	-323	-0-	90	1	997	2	N	-0-					-0-
07	1457	N	1331	-0-	-126	-0-	110	1	1221	2	N	-0-					-0-
08	1345	N	1345	-0-	-0-	-0-	109	1	1236	2	N	-0-					-0-
09	1258	N	1258	-0-	-0-	-0-	99	1	1159	2	N	-0-					-0-
10	1333	N	1291	-0-	-42	-0-	98	1	1193	2	N	-0-					-0-
11	1290	N	1278	-0-	-12	-0-	103	1	1175	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	60	1	279	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	487	-0-	-53	-0-	40	1	447	2	N	-0-					-0-
07	558	N	515	-0-	-43	-0-	43	1	472	2	N	-0-					-0-
08	527	N	522	-0-	-5	-0-	42	1	480	2	N	-0-					-0-
09	480	N	466	-0-	-14	-0-	37	1	429	2	N	-0-					-0-
10	527	N	487	-0-	-40	-0-	37	1	450	2	N	-0-					-0-
11	510	N	463	-0-	-47	-0-	37	1	426	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1627	-0-	-23	-0-	92	1	1535	2	N	-0-					-0-
07	1674	N	1613	-0-	-61	-0-	93	1	1520	2	N	-0-					-0-
08	1705	N	1705	-0-	-0-	-0-	97	1	1608	2	N	-0-					-0-
09	1620	N	1614	-0-	-6	-0-	93	1	1521	2	N	-0-					-0-
10	1694	N	1694	-0-	-0-	-0-	100	1	1594	2	N	-0-					-0-
11	1650	N	1556	-0-	-94	-0-	94	1	1462	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	800	-0-	-160	-0-	66	1	734	2	N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	76	1	843	2	N	-0-					-0-
08	868	N	614	-0-	-254	-0-	50	1	564	2	N	-0-					-0-
09	1411	N	1411	-0-	-0-	-0-	111	1	1300	2	N	-0-					-0-
10	1144	N	1144	-0-	-0-	-0-	87	1	1057	2	N	-0-					-0-
*11	996	N	996	-0-	-0-	-0-	80	1	916	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0-	-0-	132	1	1471	2	N	-0-					-0-
07	1665	N	1665	-0-	-0-	-0-	138	1	1527	2	N	-0-					-0-
08	1705	N	1634	-0-	-71	-0-	133	1	1501	2	N	-0-					-0-
09	1590	N	1516	-0-	-74	-0-	119	1	1397	2	N	-0-					-0-
10	1674	N	1541	-0-	-133	-0-	117	1	1424	2	N	-0-					-0-
11	1590	N	1465	-0-	-125	-0-	118	1	1347	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1096	-0-	-14	-0-	62	1	1034	2	N	-0-					-0-
07	1154	N	1154	-0-	-0-	-0-	66	1	1088	2	N	-0-					-0-
08	1147	N	1142	-0-	-5	-0-	65	1	1077	2	N	-0-					-0-
09	1110	N	1058	-0-	-52	-0-	61	1	997	2	N	-0-					-0-
10	1147	N	1081	-0-	-66	-0-	64	1	1017	2	N	-0-					-0-
11	1110	N	1000	-0-	-110	-0-	61	1	939	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	29	1	484	2	N	-0-					-0-
07	558	N	515	-0-	-43	-0-	30	1	485	2	N	-0-					-0-
08	558	N	519	-0-	-39	-0-	29	1	490	2	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	28	1	463	2	N	-0-					-0-
10	527	N	480	-0-	-47	-0-	28	1	452	2	N	-0-					-0-
11	510	N	460	-0-	-50	-0-	28	1	432	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	578	-0-	-112	-0-	58	1	520	2	Y	-0-					-0-
07	682	N	660	-0-	-22	-0-	62	1	598	2	Y	-0-					-0-
08	651	N	597	-0-	-54	-0-	50	1	547	2	Y	-0-					-0-
09	770	N	770	-0-	-0-	-0-	65	1	705	2	Y	-0-					-0-
10	658	N	658	-0-	-0-	-0-	60	1	598	2	Y	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	57	1	579	2	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3422	-0-	-178	-0-	193 1	1 9	3228	2	N	1	1	8			-0-
07	3720	X	3560	-0-	-160	-0-	205	1	3355	2	N	-0-					-0-
08	3627	X	3506	-0-	-121	-0-	199	1	3307	2	N	-0-					-0-
09	3510	X	3238	-0-	-272	-0-	187	1	3051	2	N	-0-					-0-
10	3565	X	3489	-0-	-76	-0-	207	1	3282	2	N	-0-					-0-
11	3450	X	3371	-0-	-79	-0-	204	1	3167	2	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0-	-0-	50	1	839	2	N	-0-					-0-
07	899	N	880	-0-	-19	-0-	51	1	829	2	N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	48	1	804	2	N	-0-					-0-
09	900	N	822	-0-	-78	-0-	48	1	774	2	N	-0-					-0-
10	868	N	848	-0-	-20	-0-	50	1	798	2	N	-0-					-0-
*11	845	N	845	-0-	-0-	-0-	51	1	794	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	770	-0-	-40	-0-	43	1	727	2	Y	-0-					-0-
07	868	N	761	-0-	-107	-0-	44	1	717	2	Y	-0-					-0-
08	806	N	721	-0-	-85	-0-	41	1	680	2	Y	-0-					-0-
09	780	N	745	-0-	-35	-0-	43	1	702	2	Y	-0-					-0-
10	775	N	775	-0-	-0-	-0-	46	1	729	2	Y	-0-					-0-
11	690	N	617	-0-	-73	-0-	37	1	580	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1019	-0-	-61	-0-	110	1	909	2	Y	-0-					-0-
07	1054	N	1010	-0-	-44	-0-	108	1	902	2	Y	-0-					-0-
08	1023	N	1019	-0-	-4	-0-	103	1	916	2	Y	-0-					-0-
09	1020	N	1007	-0-	-13	-0-	104	1	903	2	Y	-0-					-0-
10	1026	N	1026	-0-	-0-	-0-	116	1	910	2	Y	-0-					-0-
11	990	N	966	-0-	-24	-0-	107	1	859	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1541	N	1541	-0-	-0-	-0-	87	1	1454	2	Y	-0-					-0-
07	1581	N	1579	-0-	-2	-0-	91	1	1488	2	Y	-0-					-0-
08	1581	N	1512	-0-	-69	-0-	86	1	1426	2	Y	-0-					-0-
09	1530	N	1487	-0-	-43	-0-	86	1	1401	2	Y	-0-					-0-
10	1581	N	1519	-0-	-62	-0-	90	1	1429	2	Y	-0-					-0-
*11	1542	N	1542	-0-	-0-	-0-	93	1	1449	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	40	1	673	2	Y	-0-					-0-
07	831	N	831	-0-	-0-	-0-	48	1	783	2	Y	-0-					-0-
08	753	N	753	-0-	-0-	-0-	43	1	710	2	Y	-0-					-0-
09	720	N	703	-0-	-17	-0-	41	1	662	2	Y	-0-					-0-
10	837	N	721	-0-	-116	-0-	43	1	678	2	Y	-0-					-0-
11	720	N	711	-0-	-9	-0-	43	1	668	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	15	1	245	2	Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	13	1	212	2	Y	-0-					-0-
09	270	N	211	-0-	-59	-0-	12	1	199	2	Y	-0-					-0-
10	248	N	219	-0-	-29	-0-	13	1	206	2	Y	-0-					-0-
11	210	N	93	-0-	-117	-0-	6	1	87	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	112	-0-	-338	-0-	12	1	100	2	Y	-0-					-0-
07	186	N	7	-0-	-179	-0-	1	1	6	2	Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	442	-0-	-8	-0-	25	1	417	2	Y	-0-					-0-
07	465	N	453	-0-	-12	-0-	26	1	427	2	Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	25	1	421	2	Y	-0-					-0-
09	450	N	425	-0-	-25	-0-	25	1	400	2	Y	-0-					-0-
10	465	N	427	-0-	-38	-0-	25	1	402	2	Y	-0-					-0-
11	420	N	401	-0-	-19	-0-	24	1	377	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
07	156	X	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
08	155	X	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
09	150	X	148	-0-	-2	-0-	9	1	139	2	Y	-0-					-0-
10	155	X	147	-0-	-8	-0-	9	1	138	2	Y	-0-					-0-
11	150	X	136	-0-	-14	-0-	8	1	128	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MORRISS BROTHERS -C- WELL #: 1 RRCID -> 067204 COMPL. DATE 07/13/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/21/2014 - P&A 08/21/14

MORRISS BROS. RANCH "J" WELL #: 117 RRCID -> 119609 COMPL. DATE 12/15/1985 TOTAL DEPTH 9310 PERF. 8582 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/26/2014 - P&A 08/26/14

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	16	1	27	2	N	-0-					4
07	49	N	49	-0-	-0-	-0-	19	1	30	2	N	-0-					4
08	47	N	47	-0-	-0-	-0-	18	1	29	2	N	-0-					4
09	52	N	52	-0-	-0-	-0-	21	1	31	2	N	-0-					4
*10	41	N	41	-0-	-0-	-0-	14	1	27	2	N	-0-					4
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	36	1	61	2	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	41	1	68	2	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	41	1	65	2	N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	46	1	69	2	N	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	32	1	61	2	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0-	-0-	364	1	623	2	N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	390	1	640	2	N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	356	1	559	2	N	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	408	1	617	2	N	-0-					-0-
*10	833	N	833	-0-	-0-	-0-	290	1	543	2	N	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 271265 COMPL. DATE 07/10/2011 TOTAL DEPTH 7354 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	258	-0-	258	17140	95	1	163	2	N	-0-					-0-
07	0	W	286	-0-	286	17426	108	1	178	2	N	-0-					-0-
08	0	W	290	-0-	290	17716	113	1	177	2	N	-0-					-0-
09	0	W	468	-0-	468	18184	186	1	282	2	N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	18184					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/29/2011

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2166	-0-	-114	-0-	356	1	1810	3	N	-0-					-0-
07	3100	N	3373	-0-	273	273	602	1	2771	3	N	-0-					-0-
08	2618	N	2345	-0-	-273	-0-	670	1	1675	3	N	-0-					-0-
09	2796	N	2796	-0-	-0-	-0-	830	1	1966	3	N	-0-					-0-
10	2635	X	2085	-0-	-550	-0-	603	1	1482	3	N	-0-					-0-
11	2550	X	1562	-0-	-988	-0-	597	1	965	3	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	14	1	267	2	Y	-0-					-0-
07	279	N	258	-0-	-21	-0-	13	1	245	2	Y	-0-					-0-
08	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	14	1	257	2	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
07	248	N	244	-0-	-4	-0-	13	1	231	2	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	15	1	261	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	33	-0-	-147	-0-	33	2			N	-0-					-0-
07	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
08	1147	N	1064	-0-	-83	-0-	1064	2			N	-0-					-0-
09	1110	N	892	-0-	-218	-0-	892	2			N	-0-					-0-
10	1116	N	1094	-0-	-22	-0-	1094	2			N	-0-					-0-
11	1020	N	1010	-0-	-10	-0-	1010	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1069	-0-	-41	-0-	1069	2			N	-0-					-0-
07	1271	N	1044	-0-	-227	-0-	1044	2			N	-0-					-0-
08	1240	N	1067	-0-	-173	-0-	1067	2			N	-0-					-0-
09	1080	N	933	-0-	-147	-0-	933	2			N	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*11	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
07	1457	N	1385	-0-	-72	-0-	1385	2			N	-0-					-0-
08	1426	N	994	-0-	-432	-0-	994	2			N	-0-					-0-
09	1260	N	1007	-0-	-253	-0-	1007	2			N	-0-					-0-
10	1364	N	1036	-0-	-328	-0-	1036	2			N	-0-					-0-
*11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1457	-0-	-43	-0-	1457	2			N	-0-					-0-
07	1550	N	1471	-0-	-79	-0-	1471	2			N	-0-					-0-
08	1674	N	1560	-0-	-114	-0-	1560	2			N	-0-					-0-
09	1470	N	1346	-0-	-124	-0-	1346	2			N	-0-					-0-
10	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
*11	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*11	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
08	1209	N	1199	-0-	-10	-0-	1199	2			N	-0-					-0-
09	1170	N	1125	-0-	-45	-0-	1125	2			N	-0-					-0-
10	1147	N	1072	-0-	-75	-0-	1072	2			N	-0-					-0-
*11	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
07	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
08	558	N	505	-0-	-53	-0-	505	2			N	-0-					-0-
09	540	N	409	-0-	-131	-0-	409	2			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
*11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	806	N	747	-0-	-59	-0-	747	2			N	-0-					-0-
08	868	N	619	-0-	-249	-0-	619	2			N	-0-					-0-
09	810	N	558	-0-	-252	-0-	558	2			N	-0-					-0-
10	744	N	679	-0-	-65	-0-	679	2			N	-0-					-0-
*11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

06	1500	N	1368	-0-	-132	-0-	1368	2			N	-0-					-0-
07	1457	N	1314	-0-	-143	-0-	1314	2			N	-0-					-0-
08	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
09	1380	N	1256	-0-	-124	-0-	1256	2			N	-0-					-0-
10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
*11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

06	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
07	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
08	2976	N	2245	-0-	-731	-0-	2245	2			N	-0-					-0-
09	2670	N	1972	-0-	-698	-0-	1972	2			N	-0-					-0-
10	2697	N	2293	-0-	-404	-0-	2293	2			N	-0-					-0-
11	2160	N	2141	-0-	-19	-0-	2141	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

06	960	N	927	-0-	-33	-0-	927	2			N	-0-					-0-
07	961	N	897	-0-	-64	-0-	897	2			N	-0-					-0-
08	1085	N	981	-0-	-104	-0-	981	2			N	-0-					-0-
09	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
*11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

06	870	N	660	-0-	-210	-0-	660	2			N	-0-					-0-
07	868	N	800	-0-	-68	-0-	800	2			N	-0-					-0-
08	899	N	791	-0-	-108	-0-	791	2			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
10	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*11	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
07	1333	N	1256	-0-	-77	-0-	1256	2			N	-0-					-0-
08	1519	N	1289	-0-	-230	-0-	1289	2			N	-0-					-0-
09	1320	N	1078	-0-	-242	-0-	1078	2			N	-0-					-0-
10	1271	N	1137	-0-	-134	-0-	1137	2			N	-0-					-0-
11	1260	N	1042	-0-	-218	-0-	1042	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

06	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

06	1050	N	895	-0-	-155	-0-	895	2			N	-0-					-0-
07	992	N	792	-0-	-200	-0-	792	2			N	-0-					-0-
08	1023	N	997	-0-	-26	-0-	997	2			N	-0-					-0-
09	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
11	960	N	920	-0-	-40	-0-	920	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

06	720	N	509	-0-	-211	-0-	509	2			N	-0-					-0-
07	744	N	279	-0-	-465	-0-	279	2			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

06	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
07	1984	N	1309	-0-	-675	-0-	1309	2			N	-0-					-0-
08	1953	N	1572	-0-	-381	-0-	1572	2			N	-0-					-0-
09	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
10	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
*11	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					17
07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					17
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					17
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					17
10	589	N	415	-0-	-174	-0-	415	2			N	-0-					17
11	510	N	278	-0-	-232	-0-	278	2			N	-0-	9	7			8

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					65
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					65
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					65
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					65
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					65
11	30	N	23	-0-	-7	-0-	23	2			N	-0-	5	7			60

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*09	89	N	89	-0-	-0- B	-0-	89	2			Y	-0-					-0-
*10	45	N	45	-0-	-0- B	-0-	45	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	X	748	-0-	-0- B	-0-	741	2	7	9	Y	6					167
07	800	X	800	-0-	-0- B	-0-	794	2	6	9	Y	5					172
08	775	X	529	-0-	-246 B	-0-	528	2	1	9	Y	1					173
09	600	X	367	-0-	-233 B	-0-	367	2			Y	-0-					173
10	775	X	315	-0-	-460 B	-0-	315	2			Y	-0-					173
11	780	X	NO RPT	-0-	-780 B	-0-					Y	NO RPT					173

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
*09	75	N	75	-0-	-0- B	-0-	75	2			Y	-0-					-0-
*10	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
DRENNAN OIL L.L.C. 228108
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0-	-0-	717	3	22	9	N	20					118
07	768	N	768	-0-	-0-	-0-	725	3	43	9	N	39					157
08	735	N	735	-0-	-0-	-0-	718	3	17	9	N	15					172
09	750	N	658	-0-	-92	-0-	655	3	3	9	N	3					175
10	775	N	696	-0-	-79	-0-	693	3	3	9	N	3					178
11	720	N	477	-0-	-243	-0-	477	3			N	-0-					178

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		5526	-0-	5526	32462	5517	3	9	9	Y	8	8	1			-0-
07	38768	X	6306	-0-	-32462	-0-	6254	3	52	9	Y	47	46	1			1
08	5921	X	5787	-0-	-134	-0-	5769	3	18	9	Y	16	16	1			1
09	5730	X	5444	-0-	-286	-0-	5410	3	34	9	Y	31	30	1			2
10	6293	X	5199	-0-	-1094	-0-	5135	3	64	9	Y	58	58	1			2
11	6090	X	NO RPT	-0-	-6090	-0-					Y	NO RPT					2

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3112	-0-	-608	-0-	3112	3			Y	-0-					-0-
07	3844	X	2917	-0-	-927	-0-	2911	3	6	9	Y	5	5	8			-0-
08	3852	X	3852	-0-	-0-	-0-	3852	3			Y	-0-					-0-
09	3585	X	3585	-0-	-0-	-0-	3585	3			Y	-0-					-0-
10	3578	X	3578	-0-	-0-	-0-	3578	3			Y	-0-					-0-
11	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	2695	-0-	-2105	-0-	2695	3			Y	-0-	1	1			-0-
07	5332	X	3665	-0-	-1667	-0-	3665	3			Y	-0-					-0-
08	6137	X	6137	-0-	-0-	-0-	6113	3	24	9	Y	22	21	1			1
09	5340	X	4640	-0-	-700	-0-	4611	3	29	9	Y	26	26	1			1
10	5518	X	5381	-0-	-137	-0-	5348	3	33	9	Y	30	30	1			1
11	5940	X	NO RPT	-0-	-5940	-0-					Y	NO RPT					1

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	6623	-0-	-97	-0-	6575	3	48	9	Y	44	42	1			2
07	6944	X	4929	-0-	-2015	-0-	4925	3	4	9	Y	4	6	1			-0-
08	5580	X	4162	-0-	-1418	-0-	4162	3			Y	-0-					-0-
09	6630	X	4079	-0-	-2551	-0-	4079	3			Y	-0-					-0-
10	6851	X	5545	-0-	-1306	-0-	5545	3			Y	-0-					-0-
11	6630	X	NO RPT	-0-	-6630	-0-					Y	NO RPT					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4566	-0-	-444	-0-	4523	3	43	9	Y	39	37	1			2
07	DLQ G-10		5230	-0-	5230	5230	5210	3	20	9	Y	18	20	1			-0-
08	DLQ G-10		4613	-0-	4613	9843	4613	3			Y	-0-					-0-
09	14168	X	4325	-0-	-9843	-0-	4325	3			Y	-0-					-0-
10	4430	X	4430	-0-	-0-	-0-	4430	3			Y	-0-					-0-
11	4230	X	NO RPT	-0-	-4230	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3116	-0-	-994	-0-	3114	3	2	9	Y	2	3	1			-0-
07	4991	X	3431	-0-	-1560	-0-	3430	3	1	9	Y	1	1	1			-0-
08	4991	X	3247	-0-	-1744	-0-	3247	3			Y	-0-					-0-
09	4830	X	4319	-0-	-511	-0-	4305	3	14	9	Y	13	12	1			1
10	5026	X	5026	-0-	-0-	-0-	4994	3	32	9	Y	29	29	1			1
*11	3523	X	3523	-0-	-0-	-0-	3523	3			Y	-0-	1	0			-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7920	X	5028	-0-	-2892	-0-	5028	3			Y	-0-					-0-
07	6617	X	6617	-0-	-0-	-0-	6617	3			Y	-0-					-0-
08	6073	X	6073	-0-	-0-	-0-	6061	3	12	9	Y	11	10	1			1
09	5906	X	5906	-0-	-0-	-0-	5891	3	15	9	Y	14	14	1			1
10	7415	X	7415	-0-	-0-	-0-	7415	3			Y	-0-	1	1			-0-
11	6390	X	NO RPT	-0-	-6390	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4387	-0-	-293	-0-	4372	3	15	9	Y	14	13	1			1
07	5704	X	3910	-0-	-1794	-0-	3897	3	13	9	Y	12	13	1			-0-
08	5704	X	4021	-0-	-1683	-0-	3997	3	24	9	Y	22	21	1			1
09	5520	X	3329	-0-	-2191	-0-	3325	3	4	9	Y	4	5	1			-0-
10	5456	X	3188	-0-	-2268	-0-	3188	3			Y	-0-					-0-
11	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2122	N	2122	-0-	-0-	-0-	2094	3	28	9	Y	25	25	1			1
07	2479	N	2479	-0-	-0-	-0-	2447	3	32	9	Y	29	29	1			1
08	1612	N	1420	-0-	-192	-0-	1416	3	4	9	Y	4	5	1			-0-
09	1620	N	1255	-0-	-365	-0-	1255	3			Y	-0-					-0-
10	1674	N	1542	-0-	-132	-0-	1542	3			Y	-0-					-0-
11	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	736	-0-	-1214	-0-	736	3			Y	-0-					-0-
07	806	N	688	-0-	-118	-0-	688	3			Y	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
10	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
*11	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4125	X	4125	-0-	-0-	-0-	4079	3	46	9	Y	42	41	1			2
07	5115	X	2187	-0-	-2928	-0-	2155	3	32	9	Y	29	30	1			1
08	5239	X	2345	-0-	-2894	-0-	2313	3	32	9	Y	29	28	1			2
09	5070	X	2324	-0-	-2746	-0-	2307	3	17	9	Y	15	16	1			1
10	5239	X	2854	-0-	-2385	-0-	2854	3			Y	-0-	1	1			-0-
11	4140	X	NO RPT	-0-	-4140	-0-					Y	NO RPT					-0-

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		399	-0-	399	2344	399	3			Y	-0-					-0-
07	2718	X	374	-0-	-2344	-0-	374	3			Y	-0-					-0-
08	495	X	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7009	X	7009	-0-	-0-	-0-	6981	3	28	9	Y	25	25	1			1
07	8726	X	8726	-0-	-0-	-0-	8706	3	20	9	Y	18	19	1			-0-
08	10364	X	10364	-0-	-0-	-0-	10364	3			Y	-0-					-0-
09	8790	X	8790	-0-	-0-	-0-	8772	3	18	9	Y	16	15	1			1
10	9777	X	9777	-0-	-0-	-0-	9745	3	32	9	Y	29	29	1			1
11	6930	X	NO RPT	-0-	-6930	-0-					Y	NO RPT					1

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5510	-0-	-730	-0-	5489	3	21	9	Y	19	19	1			1
07	6530	X	6530	-0-	-0-	-0-	6530	3			Y	-0-	1	1			-0-
08	5489	X	5489	-0-	-0-	-0-	5463	3	26	9	Y	24	23	1			1
09	5520	X	5170	-0-	-350	-0-	5169	3	1	9	Y	1	2	1			-0-
10	6477	X	6477	-0-	-0-	-0-	6477	3			Y	-0-					-0-
11	5820	X	NO RPT	-0-	-5820	-0-					Y	NO RPT					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3476	-0-	-784	-0-	3448	3	28	9	Y	25	25	1			1
07	4402	X	3258	-0-	-1144	-0-	3226	3	32	9	Y	29	29	1			1
08	4402	X	4300	-0-	-102	-0-	4268	3	32	9	Y	29	28	1			2
09	3810	X	3777	-0-	-33	-0-	3751	3	26	9	Y	24	25	1			1
10	3954	X	3954	-0-	-0-	-0-	3922	3	32	9	Y	29	29	1			1
11	4170	X	NO RPT	-0-	-4170	-0-					Y	NO RPT					1

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3204	-0-	-366	-0-	3186	3	18	9	Y	16	16	1			1
07	3364	X	3364	-0-	-0-	-0-	3352	3	12	9	Y	11	12	1			-0-
08	2511	X	2362	-0-	-149	-0-	2329	3	33	9	Y	30	28	1			2
09	3120	X	2356	-0-	-764	-0-	2344	3	12	9	Y	11	12	1			1
10	3224	X	3051	-0-	-173	-0-	3051	3			Y	-0-	1	1			-0-
11	3120	X	2607	-0-	-513	-0-	2607	3			Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1325	-0-	-685	-0-	1325	3			Y	-0-					-0-
07	2356	X	1239	-0-	-1117	-0-	1239	3			Y	-0-					-0-
08	2356	X	1640	-0-	-716	-0-	1640	3			Y	-0-					-0-
09	2280	X	1526	-0-	-754	-0-	1526	3			Y	-0-					-0-
10	1523	X	1523	-0-	-0-	-0-	1523	3			Y	-0-					-0-
*11	2392	X	2392	-0-	-0-	-0-	2392	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2678	-0-	-622	-0-	2665	3	13	9	Y	12	11	1			1
07	3131	X	2819	-0-	-312	-0-	2787	3	32	9	Y	29	29	1			1
08	2666	X	2320	-0-	-346	-0-	2288	3	32	9	Y	29	28	1			2
09	2670	X	2312	-0-	-358	-0-	2290	3	22	9	Y	20	21	1			1
10	3183	X	3183	-0-	-0-	-0-	3183	3			Y	-0-	1	1			-0-
11	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3392	-0-	-958	-0-	3364	3	28	9	Y	25	25	1			1
07	4495	X	3179	-0-	-1316	-0-	3147	3	32	9	Y	29	29	1			1
08	4495	X	4196	-0-	-299	-0-	4164	3	32	9	Y	29	28	1			2
09	3903	X	3903	-0-	-0-	-0-	3875	3	28	9	Y	25	26	1			1
10	3901	X	3901	-0-	-0-	-0-	3868	3	33	9	Y	30	30	1			1
11	4050	X	3124	-0-	-926	-0-	3124	3			Y	-0-	1	0			-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1878	-0-	-1092	-0-	1850	3	28	9	Y	25	25	1			1
07	2790	X	1763	-0-	-1027	-0-	1731	3	32	9	Y	29	29	1			1
08	2322	X	2322	-0-	-0-	-0-	2290	3	32	9	Y	29	28	1			2
09	2159	X	2159	-0-	-0-	-0-	2131	3	28	9	Y	25	26	1			1
10	2161	X	2161	-0-	-0-	-0-	2128	3	33	9	Y	30	30	1			1
11	2250	X	NO RPT	-0-	-2250	-0-					Y	NO RPT					1

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1665	-0-	-465	-0-	1659	3	6	9	Y	5	5	1			-0-
07	2480	N	2438	-0-	-42	-0-	2406	3	32	9	Y	29	28	1			1
08	2017	N	2017	-0-	-0-	-0-	1985	3	32	9	Y	29	28	1			2
09	2000	N	2000	-0-	-0-	-0-	1946	3	54	9	Y	49	48	1			3
10	2459	N	2459	-0-	-0-	-0-	2395	3	64	9	Y	58	59	1			2
11	1950	N	NO RPT	-0-	-1950	-0-					Y	NO RPT					2

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6146	X	6146	-0-	-0-	-0-	6091	3	55	9	Y	50	49	1			2
07	7192	X	5963	-0-	-1229	-0-	5930	3	33	9	Y	30	31	1			1
08	7254	X	5667	-0-	-1587	-0-	5667	3			Y	-0-	1	1			-0-
09	7020	X	4967	-0-	-2053	-0-	4967	3			Y	-0-					-0-
10	7254	X	4684	-0-	-2570	-0-	4684	3			Y	-0-					-0-
11	6150	X	NO RPT	-0-	-6150	-0-					Y	NO RPT					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	526	-0-	-584	-0-	526	3			Y	-0-					-0-
07	558	N	492	-0-	-66	-0-	492	3			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4213	X	4213	-0-	-0-	-0-	4206	3	7	9	Y	6	6	1			-0-
07	6452	X	6452	-0-	-0-	-0-	6393	3	59	9	Y	54	53	1			1
08	5928	X	5928	-0-	-0-	-0-	5894	3	34	9	Y	31	30	1			2
09	5714	X	5714	-0-	-0-	-0-	5686	3	28	9	Y	25	26	1			1
10	7022	X	7022	-0-	-0-	-0-	6989	3	33	9	Y	30	30	1			1
*11	5984	X	5984	-0-	-0-	-0-	5887	3	97	9	Y	88	84	0			5

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	4352	-0-	-3028	-0-	4352	3			Y	-0-					-0-
07	10044	X	6789	-0-	-3255	-0-	6775	3	14	9	Y	13	13	1			-0-
08	10044	X	8550	-0-	-1494	-0-	8489	3	61	9	Y	55	52	1			3
09	7710	X	5242	-0-	-2468	-0-	5228	3	14	9	Y	13	15	1			1
10	6789	X	5315	-0-	-1474	-0-	5315	3			Y	-0-	1	1			-0-
11	8280	X	NO RPT	-0-	-8280	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11706	X	5446	-0-	-6260	-0-	5439	3	7	9	Y	6	6	1			-0-
07	5921	X	5807	-0-	-114	-0-	5788	3	19	9	Y	17	17	1			-0-
08	5921	X	5731	-0-	-190	-0-	5731	3			Y	-0-					-0-
09	5730	X	5361	-0-	-369	-0-	5342	3	19	9	Y	17	16	1			1
10	5921	X	5167	-0-	-754	-0-	5135	3	32	9	Y	29	29	1			1
11	5610	X	NO RPT	-0-	-5610	-0-					Y	NO RPT					1

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3806	-0-	-784	-0-	3806	3			Y	-0-					-0-
07	3560	X	3560	-0-	-0-	-0-	3560	3			Y	-0-					-0-
08	4711	X	4711	-0-	-0-	-0-	4711	3			Y	-0-					-0-
09	4384	X	4384	-0-	-0-	-0-	4384	3			Y	-0-					-0-
10	4376	X	4376	-0-	-0-	-0-	4376	3			Y	-0-					-0-
11	2340	X	NO RPT	-0-	-2340	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	1779	-0-	-891	-0-	1751	3	28	9	Y	25	25	1			1
07	3782	X	2470	-0-	-1312	-0-	2438	3	32	9	Y	29	29	1			1
08	3782	X	2403	-0-	-1379	-0-	2371	3	32	9	Y	29	28	1			2
09	3660	X	2380	-0-	-1280	-0-	2352	3	28	9	Y	25	26	1			1
10	2953	X	2953	-0-	-0-	-0-	2920	3	33	9	Y	30	30	1			1
11	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					1

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4340	X	4340	-0-	-0-	-0-	4326	3	14	9	Y	13	12	1			1
07	4028	X	4028	-0-	-0-	-0-	3974	3	54	9	Y	49	49	1			1
08	4154	X	3650	-0-	-504	-0-	3610	3	40	9	Y	36	35	1			2
09	4350	X	3067	-0-	-1283	-0-	3049	3	18	9	Y	16	17	1			1
10	4495	X	2822	-0-	-1673	-0-	2822	3			Y	-0-	1	1			-0-
11	4350	X	NO RPT	-0-	-4350	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	918	-0-	-132	-0-	918	3			Y	-0-					-0-
07	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
08	1437	N	1437	-0-	-0-	-0-	1437	3			Y	-0-					-0-
09	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
10	2034	N	2034	-0-	-0-	-0-	2034	3			Y	-0-					-0-
11	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1829	-0-	-1141	-0-	1829	3			Y	-0-					-0-
07	1984	X	1711	-0-	-273	-0-	1711	3			Y	-0-					-0-
08	15519	X	15519	-0-	-0-	-0-	14257	3	1262	9	Y	1147	1092	1			55
09	3000	N	12448	-0-	9448	9448	11660	3	788	9	Y	716	733	1			38
10	3100	N	7940	-0-	4840	14288	7531	3	409	9	Y	372	392	1			18
11	2970	X	NO RPT	-0-	-2970	11318					Y	NO RPT					18

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	5130	-0-	-0-	-0-	5074	3	56	9	Y	51	50	1			2
07	4960	X	3585	-0-	-1375	-0-	3552	3	33	9	Y	30	31	1			1
08	5115	X	1535	-0-	-3580	-0-	1535	3			Y	-0-	1	1			-0-
09	5130	X	1655	-0-	-3475	-0-	1655	3			Y	-0-					-0-
10	5301	X	2034	-0-	-3267	-0-	2034	3			Y	-0-					-0-
11	5130	X	NO RPT	-0-	-5130	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	84	-0-	-696	-0-	84	3			Y	-0-					-0-
07	403	N	79	-0-	-324	-0-	79	3			Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4395	X	4395	-0-	-0-	-0-	4349	3	46	9	Y	42	42	1			2
07	DLQ G-10		3148	-0-	3148	3148	3116	3	32	9	Y	29	30	1			1
08	DLQ G-10		1681	-0-	1681	4829	1649	3	32	9	Y	29	28	1			2
09	6880	X	2051	-0-	-4829	-0-	2045	3	6	9	Y	5	7	1			-0-
10	4712	X	2625	-0-	-2087	-0-	2625	3			Y	-0-					-0-
11	4410	X	NO RPT	-0-	-4410	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5445	X	5445	-0-	-0-	-0-	5445	3			Y	-0-					-0-
07	6014	X	5095	-0-	-919	-0-	5095	3			Y	-0-					-0-
08	6741	X	6741	-0-	-0-	-0-	6741	3			Y	-0-					-0-
09	6273	X	6273	-0-	-0-	-0-	6273	3			Y	-0-					-0-
10	6262	X	6262	-0-	-0-	-0-	6262	3			Y	-0-					-0-
11	6510	X	1098	-0-	-5412	-0-	1098	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1306	-0-	-1544	-0-	1302	3	4	9	Y	4	4	1			-0-
07	1450	X	1450	-0-	-0-	-0-	1435	3	15	9	Y	14	14	1			-0-
08	1240	X	1126	-0-	-114	-0-	1126	3			Y	-0-					-0-
09	1474	X	1474	-0-	-0-	-0-	1424	3	50	9	Y	45	43	1			2
10	1902	X	1902	-0-	-0-	-0-	1837	3	65	9	Y	59	59	1			2
11	1200	X	NO RPT	-0-	-1200	-0-					Y	NO RPT					2

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1563	-0-	-177	-0-	1535	3	28	9	Y	25	25	1			1
07	1798	X	1468	-0-	-330	-0-	1436	3	32	9	Y	29	29	1			1
08	1932	X	1932	-0-	-0-	-0-	1900	3	32	9	Y	29	28	1			2
09	1796	X	1796	-0-	-0-	-0-	1768	3	28	9	Y	25	26	1			1
10	1798	X	1798	-0-	-0-	-0-	1765	3	33	9	Y	30	30	1			1
11	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					1

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1788	N	1788	-0-	-0-	-0-	1787	3	1	9	Y	1	1	1			-0-
07	2473	N	2473	-0-	-0-	-0-	2441	3	32	9	Y	29	28	1			1
08	1798	N	1107	-0-	-691	-0-	1096	3	11	9	Y	10	10	1			1
09	1800	N	1316	-0-	-484	-0-	1316	3			Y	-0-	1	1			-0-
10	2356	N	1739	-0-	-617	-0-	1739	3			Y	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	63	-0-	-357	-0-	63	3			Y	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	3256	-0-	-3344	-0-	3255	3	1	9	Y	1	1	1			-0-
07	7223	X	2047	-0-	-5176	-0-	2023	3	24	9	Y	22	22	1			-0-
08	5456	X	1872	-0-	-3584	-0-	1872	3			Y	-0-					-0-
09	3270	X	3206	-0-	-64	-0-	3206	3			Y	-0-					-0-
10	8944	X	8944	-0-	-0-	-0-	8944	3			Y	-0-					-0-
11	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	526	-0-	-404	-0-	526	3			Y	-0-					-0-
07	713	N	492	-0-	-221	-0-	492	3			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
*11	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	673	-0-	-1457	-0-	673	3			Y	-0-					-0-
07	775	N	629	-0-	-146	-0-	629	3			Y	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2922	-0-	-228	-0-	2922	3			Y	-0-					-0-
07	3906	X	2734	-0-	-1172	-0-	2734	3			Y	-0-					-0-
08	3906	X	3618	-0-	-288	-0-	3618	3			Y	-0-					-0-
09	3367	X	3367	-0-	-0-	-0-	3367	3			Y	-0-					-0-
10	3361	X	3361	-0-	-0-	-0-	3361	3			Y	-0-					-0-
11	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1715	-0-	-715	-0-	1713	3	2	9	Y	2	2	1			-0-
07	2397	N	2397	-0-	-0-	-0-	2365	3	32	9	Y	29	28	1			1
08	1900	N	1900	-0-	-0-	-0-	1889	3	11	9	Y	10	10	1			1
09	2038	N	2038	-0-	-0-	-0-	2023	3	15	9	Y	14	14	1			1
10	2788	N	2788	-0-	-0-	-0-	2756	3	32	9	Y	29	29	1			1
*11	2078	N	2078	-0-	-0-	-0-	2046	3	32	9	Y	29	28	0			2

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	799	-0-	-761	-0-	799	3			Y	-0-					-0-
07	899	N	747	-0-	-152	-0-	747	3			Y	-0-					-0-
08	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
07	620	N	531	-0-	-89	-0-	531	3			Y	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3690	-0-	-0-	-0-	3681	3	9	9	Y	8	9	1			-0-
07	3627	X	2915	-0-	-712	-0-	2915	3			Y	-0-					-0-
08	3906	X	2102	-0-	-1804	-0-	2102	3			Y	-0-					-0-
09	3780	X	1924	-0-	-1856	-0-	1924	3			Y	-0-					-0-
10	3906	X	1862	-0-	-2044	-0-	1862	3			Y	-0-					-0-
11	3690	X	NO RPT	-0-	-3690	-0-					Y	NO RPT					-0-

WINDHAM, R. S. 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	3657	-0-	-1383	-0-	3634	3	23	9	Y	21	20	1			1
07	4681	X	4202	-0-	-479	-0-	4170	3	32	9	Y	29	29	1			1
08	4681	X	3905	-0-	-776	-0-	3873	3	32	9	Y	29	28	1			2
09	4020	X	3717	-0-	-303	-0-	3700	3	17	9	Y	15	16	1			1
10	4216	X	3555	-0-	-661	-0-	3555	3			Y	-0-	1	1			-0-
11	4080	X	NO RPT	-0-	-4080	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1304	-0-	-526	-0-	1304	3			Y	-0-					-0-
07	1395	N	1220	-0-	-175	-0-	1220	3			Y	-0-					-0-
08	1614	N	1614	-0-	-0-	-0-	1614	3			Y	-0-					-0-
09	1502	N	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-
10	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
11	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	505	-0-	-515	-0-	505	3			Y	-0-					-0-
07	558	N	472	-0-	-86	-0-	472	3			Y	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1245	-0-	-285	-0-	1189	3	56	9	Y	51	51	1			3
07	1245	N	1245	-0-	-0-	-0-	1187	3	58	9	Y	53	54	1			2
08	1147	N	1076	-0-	-71	-0-	1017	3	59	9	Y	54	53	1			3
09	1224	N	1224	-0-	-0-	-0-	1161	3	63	9	Y	57	57	1			3
10	1493	N	1493	-0-	-0-	-0-	1430	3	63	9	Y	57	57	1			3
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					3

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1091	-0-	-259	-0-	1036	3	55	9	Y	50	50	1			3
07	1116	N	1061	-0-	-55	-0-	1008	3	53	9	Y	48	49	1			2
08	1116	N	1101	-0-	-15	-0-	1068	3	33	9	Y	30	31	1			1
09	3000	N	3053	-0-	53	53	3020	3	33	9	Y	30	29	1			2
10	3100	N	3621	-0-	521	574	3602	3	19	9	Y	17	18	1			1
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1988	-0-	1988	11516	1940	3	48	9	Y	44	42	1			2
07	13543	X	2027	-0-	-11516	-0-	1964	3	63	9	Y	57	58	1			1
08	1808	X	1808	-0-	-0-	-0-	1766	3	42	9	Y	38	37	1			2
09	1830	X	1581	-0-	-249	-0-	1552	3	29	9	Y	26	27	1			1
10	1891	N	1772	-0-	-119	-0-	1739	3	33	9	Y	30	30	1			1
*11	2054	N	2054	-0-	-0-	-0-	1990	3	64	9	Y	58	56	0			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1829	N	1074	-0-	-755	-0-	971	3	103	9	Y	94	96	1			2
*06	1290	N	1014	-0-	-276	-0-	928	3	86	9	Y	78	77	1			3
*07	1147	N	943	-0-	-204	-0-	844	3	99	9	Y	90	91	1			2
*08	1085	N	927	-0-	-158	-0-	830	3	97	9	Y	88	85	1			5
*09	1087	N	1087	-0-	-0-	-0-	1041	3	46	9	Y	42	45	1			2
*10	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-	2	1			-0-
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	1622	-0-	-2368	-0-	1618	3	4	9	Y	4	4	1			-0-
07	4123	X	1546	-0-	-2577	-0-	1538	3	8	9	Y	7	7	1			-0-
08	2635	X	1323	-0-	-1312	-0-	1323	3			Y	-0-					-0-
09	2550	X	1281	-0-	-1269	-0-	1281	3			Y	-0-					-0-
10	1674	X	1575	-0-	-99	-0-	1575	3			Y	-0-					-0-
11	1620	X	1233	-0-	-387	-0-	1233	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2464	-0-	-176	-0-	2409	3	55	9	Y	50	49	1			2
07	2690	X	2690	-0-	-0-	-0-	2647	3	43	9	Y	39	40	1			1
08	2449	X	2290	-0-	-159	-0-	2235	3	55	9	Y	50	48	1			3
09	2460	N	2050	-0-	-410	-0-	1993	3	57	9	Y	52	52	1			3
10	2697	N	2492	-0-	-205	-0-	2428	3	64	9	Y	58	59	1			2
11	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					2

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	631	-0-	-1529	-0-	630	3	1	9	Y	1	1	1			-0-
07	2666	X	1556	-0-	-1110	-0-	1524	3	32	9	Y	29	28	1			1
08	2573	X	2498	-0-	-75	-0-	2479	3	19	9	Y	17	17	1			1
09	2490	X	2457	-0-	-33	-0-	2457	3			Y	-0-	1	1			-0-
10	3019	X	3019	-0-	-0-	-0-	3019	3			Y	-0-					-0-
11	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					-0-

WINDHAM, R. S. 128A WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0-	-0-	689	3	141	9	Y	128	125	1			6
07	783	N	783	-0-	-0-	-0-	626	3	157	9	Y	143	146	1			3
08	748	N	748	-0-	-0-	-0-	588	3	160	9	Y	145	140	1			8
09	744	N	744	-0-	-0-	-0-	601	3	143	9	Y	130	131	1			7
10	862	N	862	-0-	-0-	-0-	702	3	160	9	Y	145	148	1			4
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					4

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	1574	-0-	-3346	-0-	1568	3	6	9	Y	5	6	1			-0-
07	6479	X	1377	-0-	-5102	-0-	1377	3			Y	-0-					-0-
08	6479	X	1457	-0-	-5022	-0-	1431	3	26	9	Y	24	23	1			1
09	3060	X	1895	-0-	-1165	-0-	1895	3			Y	-0-	1	1			-0-
10	2330	X	2330	-0-	-0-	-0-	2330	3			Y	-0-					-0-
11	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	470	-0-	-70	-0-	442	3	28	9	Y	25	25	1			1
07	DLQ G-10		445	-0-	445	445	413	3	32	9	Y	29	29	1			1
08	DLQ G-10		579	-0-	579	1024	547	3	32	9	Y	29	28	1			2
09	1561	N	537	-0-	-1024	-0-	509	3	28	9	Y	25	26	1			1
10	541	N	541	-0-	-0-	-0-	508	3	33	9	Y	30	30	1			1
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	-0-	-0-	-2610	-0-					Y	439	365	0			404
07	3705	X	3705	-0-	-0-	-0-	3352	2	353	9	Y	321	305	0			420
08	2821	X	2154	-0-	-667	-0-	2032	2	122	9	Y	111	309	1			222
09	2884	X	2884	-0-	-0-	-0-	2738	2	146	9	Y	133	270	0			85
*10	4855	X	4855	-0-	-0-	-0-	4319	2	536	9	Y	487	325	0	104	8	143
11	3600	X	3070	-0-	-530	-0-	2981	2	89	9	Y	81	161	0			63

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	-0-	-0-	-1380	-0-					Y	113	111	0			104
07	2773	N	2773	-0-	-0-	-0-	2632	2	141	9	Y	128	79	0			153
08	2077	N	2077	-0-	-0-	-0-	1911	2	166	9	Y	151	113	1			191
09	45	N	45	-0-	-0-	-0-	27	2	18	9	Y	16	197	0			10
*10	1590	N	1590	-0-	-0-	-0-	1555	2	35	9	Y	32	30	0			12
*11	3000	N	3095	-0-	95	95	2895	2	200	9	Y	182	52	0			142

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	124	N	19	-0-	-105	-0-	19	3			N	-0-					-0-
08	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3363	X	3363	-0-	-0-	-0-	3361	2	2	9	N	2					129
07	3100	X	1590	-0-	-1510	-0-	1590	2			N	-0-					129
08	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					129
09	3000	X	1831	-0-	-1169	-0-	1831	2			N	-0-					129
10	3100	X	2537	-0-	-563	-0-	2537	2			N	-0-					129
11	3000	X	2598	-0-	-402	-0-	2570	2	28	9	N	25					154

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2967	X	2967	-0-	-0-	-0-	2927	2	40	9	N	36	183	1			193
07	2846	X	2846	-0-	-0-	-0-	2806	2	40	9	N	36					229
08	2821	X	2055	-0-	-766	-0-	2027	2	28	9	N	25					254
09	2970	X	2405	-0-	-565	-0-	2386	2	19	9	N	17					271
10	3069	X	1998	-0-	-1071	-0-	1967	2	31	9	N	28					299
11	2970	X	2884	-0-	-86	-0-	2863	2	21	9	N	19					318

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	506	-0-	-34	-0-	506	2			N	-0-					84
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					84
08	726	N	726	-0-	-0-	-0-	719	2	7	9	N	6					90
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					90
10	571	N	571	-0-	-0-	-0-	571	2			N	-0-					90
11	690	N	481	-0-	-209	-0-	481	2			N	-0-					90

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3380	-0-	-1330	-0-	3380	3			Y	-0-					-0-
07	4867	X	3118	-0-	-1749	-0-	3118	3			Y	-0-					-0-
08	3751	X	2597	-0-	-1154	-0-	2597	3			Y	-0-					-0-
09	3630	X	2684	-0-	-946	-0-	2684	3			Y	-0-					-0-
10	3751	X	2277	-0-	-1474	-0-	2277	3			Y	-0-					-0-
11	3390	X	2068	-0-	-1322	-0-	2068	3			Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2362	N	2362	-0-	-0-	-0-	2362	3			Y	-0-					-0-
07	2387	X	1847	-0-	-540	-0-	1847	3			Y	-0-					-0-
08	2387	X	1938	-0-	-449	-0-	1938	3			Y	-0-					-0-
09	2370	X	1511	-0-	-859	-0-	1511	3			Y	-0-					-0-
10	2449	X	2008	-0-	-441	-0-	2008	3			Y	-0-					-0-
11	2370	X	1435	-0-	-935	-0-	1435	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					64
07	589	N	495	-0-	-94	-0-	492	3	3	9	Y	3					67
08	558	N	535	-0-	-23	-0-	528	3	7	9	Y	6					73
09	540	N	513	-0-	-27	-0-	506	3	7	9	Y	6	27	1			52
10	501	N	501	-0-	-0-	-0-	493	3	8	9	Y	7	28	1			31
11	510	N	446	-0-	-64	-0-	434	3	12	9	Y	11					42

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7548	X	7548	-0-	-0-	-0-	7547	3	1	9	Y	1	12	1			46
07	8339	X	7281	-0-	-1058	-0-	7262	3	19	9	Y	17	39	1			24
08	8339	X	7231	-0-	-1108	-0-	7224	3	7	9	Y	6					30
09	8070	X	7856	-0-	-214	-0-	7855	3	1	9	Y	1					31
*10	7812	X	6395	-0-	-1417	-0-	6378	3	17	9	Y	15	34	1	4	6	8
11	7560	X	5973	-0-	-1587	-0-	5966	3	7	9	Y	6					14

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	2521	-0-	-2219	-0-	2521	3			Y	-0-	39	1			84
07	4898	X	3348	-0-	-1550	-0-	3341	3	7	9	Y	6	70	1			20
08	4774	X	2974	-0-	-1800	-0-	2946	3	28	9	Y	25					45
09	4620	X	3067	-0-	-1553	-0-	3066	3	1	9	Y	1					46
10	4774	X	3332	-0-	-1442	-0-	3276	3	56	9	Y	51	50	1	5	6	42
*11	3248	X	3248	-0-	-0-	-0-	3245	3	3	9	Y	3					45

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9974	X	9974	-0-	-0-	-0-	9931	3	43	9	Y	39	22	1			118
07	10199	X	10181	-0-	-18	-0-	10155	3	26	9	Y	24	99	1			43
08	10331	X	10331	-0-	-0-	-0-	10297	3	34	9	Y	31					74
09	9870	X	9014	-0-	-856	-0-	8992	3	22	9	Y	20					94
10	10199	X	9427	-0-	-772	-0-	9259	3	168	9	Y	153	101	1	11	6	135
11	9870	X	8575	-0-	-1295	-0-	8565	3	10	9	Y	9					144

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6355	X	6355	-0-	-0-	-0-	6115	3	20	4	Y	200	200	0			9
							220	9									
07	7037	X	6692	-0-	-345	-0-	6433	3	33	4	Y	205	203	0			11
							226	9									
08	7037	X	6726	-0-	-311	-0-	6494	3	232	9	Y	211	208	0			14
09	6810	X	5763	-0-	-1047	-0-	5528	3	45	4	Y	173	174	0			13
							190	9									
10	7589	X	7589	-0-	-0-	-0-	7305	3	284	9	Y	258	257	0			14
*11	7848	X	7848	-0-	-0-	-0-	7516	3	109	4	Y	203	209	0			8
							223	9									

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4958	X	4958	-0-	-0-	-0-	4922	3	36	9	Y	33	109	0			31
07	T. A.		2520	-0-	2520	2520	2512	3	8	9	Y	7	23	0			15
08	T. A.		2941	-0-	2941	5461	2938	3	3	9	Y	3	11	0			7
09	T. A.		2277	-0-	2277	7738	2277	3			Y	-0-	7	0			-0-
10	9329	X	1591	-0-	-7738	-0-	1591	3			Y	-0-					-0-
*11	938	X	938	-0-	-0-	-0-	938	3			Y	-0-					-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	2834	-0-	-1006	-0-	2727	3	9	4	Y	89	90	0			4
							98	9									
07	3658	X	2489	-0-	-1169	-0-	2363	3	15	4	Y	101	99	0			6
							111	9									
08	3534	X	2333	-0-	-1201	-0-	2126	3	207	9	Y	188	182	0			12
09	3300	X	2188	-0-	-1112	-0-	2005	3	17	4	Y	151	151	0			12
							166	9									
10	3348	X	2174	-0-	-1174	-0-	2007	3	167	9	Y	152	156	0			8
11	2820	X	1974	-0-	-846	-0-	1823	3	31	4	Y	109	113	0			4
							120	9									

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3584	-0-	-766	-0-	3434	3	150	9	Y	136	95	0	44	8	85
07	4464	X	3556	-0-	-908	-0-	3449	3	107	9	Y	97	64	0			118
08	4464	X	3698	-0-	-766	-0-	3565	3	133	9	Y	121	87	0			152
09	3870	X	3684	-0-	-186	-0-	3485	3	199	9	Y	181	215	0			118
10	4027	X	4027	-0-	-0-	-0-	3669	3	358	9	Y	325	321	0			122
11	3570	X	3042	-0-	-528	-0-	2936	3	106	9	Y	96	143	0			75

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	5651	-0-	-619	-0-	5477	3	20	4	Y	140	83	0	57	8	4
							154	9									
07	5931	X	5931	-0-	-0-	-0-	5784	3	38	4	Y	99	98	0			5
							109	9									
08	5890	X	5256	-0-	-634	-0-	5127	3	129	9	Y	117	114	0			8
*09	5700	X	5106	-0-	-594	-0-	4892	3	36	4	Y	162	157	0			13
							178	9									
*10	5890	X	4811	-0-	-1079	-0-	4628	3	183	9	Y	166	160	0	11	8	8
11	5700	X	4658	-0-	-1042	-0-	4426	3	159	4	Y	66	71	0			3
							73	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1920	N	1905	-0-	-15	-0-	1869	3	36	9	Y	33	37	0		30
07	2024	N	2024	-0-	-0-	-0-	1984	3	40	9	Y	36	23	0		43
08	2033	N	2033	-0-	-0-	-0-	1985	3	48	9	Y	44	32	0		55
09	1929	N	1929	-0-	-0-	-0-	1849	3	80	9	Y	73	81	0		47
10	1989	N	1989	-0-	-0-	-0-	1848	3	141	9	Y	128	127	0		48
11	1860	N	1847	-0-	-13	-0-	1808	3	39	9	Y	35	56	0		27

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

06	2370	N	2228	-0-	-142	-0-	2176	3	52	9	Y	47	67	0		44
07	2294	N	2278	-0-	-16	-0-	2222	3	56	9	Y	51	33	0		62
08	2325	N	2261	-0-	-64	-0-	2196	3	65	9	Y	59	46	0		75
09	2220	N	2138	-0-	-82	-0-	2046	3	92	9	Y	84	104	0		55
10	2263	N	2229	-0-	-34	-0-	2067	3	162	9	Y	147	147	0		55
11	2190	N	1788	-0-	-402	-0-	1738	3	50	9	Y	45	65	0		35

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

06	5490	X	5086	-0-	-404	-0-	5022	3	64	9	N	58	52	0		54
07	5394	X	5043	-0-	-351	-0-	5006	3	37	9	N	34	40	0		48
08	5394	X	5041	-0-	-353	-0-	4960	3	81	9	N	74	35	0		87
09	5160	X	4787	-0-	-373	-0-	4687	3	100	9	N	91	119	0		59
10	5270	X	4823	-0-	-447	-0-	4684	3	139	9	N	126	138	0		47
11	5100	X	3875	-0-	-1225	-0-	3840	3	35	9	N	32	54	0		25

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

06	5370	X	4500	-0-	-870	-0-	4196	3	11	4	Y	266	262	0		13
							293	9								
07	5952	X	4305	-0-	-1647	-0-	3998	3	20	4	Y	261	260	0		14
							287	9								
08	5952	X	4477	-0-	-1475	-0-	4167	3	310	9	Y	282	277	0		19
09	5340	X	4462	-0-	-878	-0-	4049	3	37	4	Y	342	334	0		27
							376	9								
10	5518	X	4333	-0-	-1185	-0-	3846	3	487	9	Y	443	446	0		24
11	4500	X	3690	-0-	-810	-0-	3240	3	56	4	Y	358	367	0		15
							394	9								

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

06	5880	X	5880	-0-	-0-	-0-	5764	3	116	9	Y	105	87	0		97
07	5890	X	5775	-0-	-115	-0-	5670	3	105	9	Y	95	73	0		119
08	5890	X	5470	-0-	-420	-0-	5351	3	119	9	Y	108	87	0		140
09	5880	X	5493	-0-	-387	-0-	5303	3	190	9	Y	173	201	0		112
10	6076	X	5810	-0-	-266	-0-	5495	3	315	9	Y	286	291	0		107
11	5880	X	3837	-0-	-2043	-0-	3746	3	91	9	Y	83	125	0		65

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

06	2394	R	2394	-0-	-0-	-0-	2339	3	55	9	Y	50	50	1		3
07	2329	R	2329	-0-	-0-	-0-	2276	3	53	9	Y	48	49	1		2
08	2177	R	2177	-0-	-0-	-0-	2133	3	44	9	Y	40	40	1		2
09	2752	R	2752	-0-	-0-	-0-	2752	3			Y	-0-	2	1		-0-
10	2411	R	2411	-0-	-0-	-0-	2411	3			Y	-0-				-0-
11	2340	#	NO RPT	-0-	-2340	-0-					Y	NO RPT				-0-

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2611	R	2611	-0-	-0-	-0-	2611	2			N	-0-					99
07	2674	R	2674	-0-	-0-	-0-	2674	2			N	-0-					99
08	2318	R	2318	-0-	-0-	-0-	2318	2			N	-0-					99
09	2610	#	2085	-0-	-525	-0-	2085	2			N	-0-					99
10	2697	#	1918	-0-	-779	-0-	1918	2			N	-0-					99
11	2610	#	1926	-0-	-684	-0-	1926	2			N	-0-					99

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6166	R	6166	-0-	-0-	-0-	6119	3	47	9	Y	43					368
07	6324	#	6268	-0-	-56	-0-	6236	3	32	9	Y	29					397
*08	6324	#	5806	-0-	-518	-0-	5783	3	23	9	Y	21					418
*09	6120	#	5343	-0-	-777	-0-	5317	3	26	9	Y	24	153	1			289
*10	6324	#	5486	-0-	-838	-0-	5460	3	26	9	Y	24	153	1			160
11	6000	#	5191	-0-	-809	-0-	5156	3	35	9	Y	32					192

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860	#	10325	-0-	-535	-0-	10291	3	34	9	N	31					79
07	11222	#	10696	-0-	-526	-0-	10638	3	58	9	N	53					132
08	10943	#	10619	-0-	-324	-0-	10584	3	35	9	N	32					164
09	10410	#	10048	-0-	-362	-0-	10020	3	28	9	N	25					189
10	10757	#	10425	-0-	-332	-0-	10394	3	31	9	N	28	179	1			38
11	10350	#	9986	-0-	-364	-0-	9930	3	56	9	N	51					89

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	#	4854	-0-	-696	-0-	4853	3	1	9	N	1	9	1			19
07	5549	#	4997	-0-	-552	-0-	4997	3			N	-0-	16	1			3
08	5270	#	4954	-0-	-316	-0-	4954	3			N	-0-					3
09	5071	R	5071	-0-	-0-	-0-	5071	3			N	-0-					3
*10	5084	#	4777	-0-	-307	-0-	4777	3			N	-0-	2	1			1
11	4860	#	4796	-0-	-64	-0-	4796	3			N	-0-					1

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					N	131	178	1			195
07	DLQ G-10		-0-	-0-	-0-	-0-					N	132	172	1			155
08	DLQ G-10		-0-	-0-	-0-	-0-					N	130	187	1			98
09	DLQ G-10		-0-	-0-	-0-	-0-					N	104					202
10	DLQ G-10		-0-	-0-	-0-	-0-					N	139	178	1			163
11	DLQ G-10		-0-	-0-	-0-	-0-					N	109	189	1			83

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

06	3299		3299	-0-	-0-	5378	3299	2			N	-0-					-0-
07	3380		3380	-0-	-0-	5378	3380	2			N	-0-					-0-
08	3360		3360	-0-	-0-	5378	3360	2			N	-0-					-0-
09	3235		3235	-0-	-0-	5378	3235	2			N	-0-					-0-
10	2976		2333	-0-	-643	4735	2333	2			N	-0-					-0-
11	2880		NO RPT	-0-	-2880	1855					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

06	3390	X	3176	-0-	-214	-0-	3144	3	32	9	N	29					219
07	3503	X	3303	-0-	-200	-0-	3275	3	28	9	N	25	176	1			68
08	4340	X	896	-0-	-3444	-0-	896	3			N	-0-					68
09	4200	X	2105	-0-	-2095	-0-	2105	3			N	-0-					68
10	4340	X	2401	-0-	-1939	-0-	2401	3			N	-0-					68
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					68

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

06	461	N	427	-0-	-34	-0-	415	3	12	9	N	11					63
07	682	N	545	-0-	-137	-0-	543	3	2	9	N	2					65
08	2790	X	209	-0-	-2581	-0-	209	3			N	-0-					65
09	2700	X	454	-0-	-2246	-0-	454	3			N	-0-					65
10	2790	X	418	-0-	-2372	-0-	418	3			N	-0-					65
11	540	X	322	-0-	-218	-0-	322	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

06	3000	N	1256	-0-	-1744	765	1253	3	3	9	N	3					172
07	2045	N	1280	-0-	-765	-0-	1271	3	9	9	N	8					180
08	2790	X	1010	-0-	-1780	-0-	890	3	120	4	N	-0-					180
09	2700	X	1072	-0-	-1628	-0-	1072	3			N	-0-					180
10	2790	X	1124	-0-	-1666	-0-	1124	3			N	-0-					180
11	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

06	450	N	-0-	-0-	-450	-0-					N	-0-					42
07	186	N	-0-	-0-	-186	-0-					N	-0-					42
08	124	N	-0-	-0-	-124	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4429	-0-	-371	-0-	4411	3	18	9	N	16					177
07	4960	X	4915	-0-	-45	-0-	4889	3	26	9	N	24					201
08	4960	X	2926	-0-	-2034	-0-	2410	3	510	4	N	5					206
							6	9									
09	4800	X	4015	-0-	-785	-0-	3995	3	20	9	N	18					224
10	5086	X	5086	-0-	-0-	-0-	5077	3	9	9	N	8					232
11	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					232

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

06	210	N	148	-0-	-62	-0-	148	2			N	-0-					48
07	186	N	141	-0-	-45	-0-	141	2			N	-0-					48
08	155	N	130	-0-	-25	-0-	130	2			N	-0-					48
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					48
10	155	N	114	-0-	-41	-0-	114	2			N	-0-					48
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					48

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

06	1838	N	1838	-0-	-0-	-0-	1803	2	35	9	Y	32					132
07	1751	N	1751	-0-	-0-	-0-	1714	2	37	9	Y	34					166
08	1798	N	1258	-0-	-540	-0-	1257	2	1	9	Y	1					167
09	1740	N	1113	-0-	-627	-0-	1113	2			Y	-0-					167
10	1736	N	1124	-0-	-612	-0-	1113	2	11	9	Y	10					177
11	1230	N	950	-0-	-280	-0-	933	2	17	9	Y	15					192

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

06	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
07	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					-0-
08	1364	N	633	-0-	-731	-0-	633	2			Y	-0-					-0-
09	1170	N	701	-0-	-469	-0-	701	2			Y	-0-					-0-
10	1178	N	885	-0-	-293	-0-	885	2			Y	-0-					-0-
11	600	N	449	-0-	-151	-0-	449	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

06	10681	X	10681	-0-	-0-	-0-	10681	2			N	-0-					-0-
07	13020	X	12217	-0-	-803	-0-	12217	2			N	-0-					-0-
08	14198	X	5813	-0-	-8385	-0-	5813	2			N	-0-					-0-
09	13740	X	6748	-0-	-6992	-0-	6748	2			N	-0-					-0-
10	14198	X	10890	-0-	-3308	-0-	10890	2			N	-0-					-0-
11	11820	X	6783	-0-	-5037	-0-	6783	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					27
07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					27
08	775	N	727	-0-	-48	-0-	727	3			N	-0-					27
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					27
*10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					27
*11	905	N	905	-0-	-0-	-0-	905	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700		854	-0-	-1846 B	-123	120	1	699	3	N	32					174
							35	9									
07	2480		869	-0-	-1611 B	-1734	124	1	723	3	N	20					194
							22	9									
08	1661		286	-0-	-1375 B	-3109	124	1	162	3	N	-0-					194
09/01 BALANCING DATE STATUS -> -3109																	
09	1320	#	424	-0-	-896 B	-4005	120	1	304	3	N	-0-					194
10	868	N	1828	-0-	960 B	-3045	124	1	1638	3	N	60					254
							66	9									
11	270	N	971	-0-	701	-0-	120	1	851	3	N	-0-					254

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2960		2782	-0-	-178 B	18385	2772	3	10	9	N	9					96
07	2719		2388	-0-	-331 B	18054	2379	3	9	9	N	8					104
08	1820		1094	-0-	-726 B	17328	1080	3	14	9	N	13	1	8			116
09/01 BALANCING DATE STATUS -> 17328																	
09	2062		1001	-0-	-1061 B	16267	998	3	3	9	N	3					119
10	2542		857	-0-	-1685 B	14582	850	3	7	9	N	6					125
*11	15319	X	737	-0-	-14582	-0-	713	3	24	9	N	22					147

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	607	-0-	-293	-0-	603	3	4	9	N	4	2	8			226
07	1007	R	1007	-0-	-0-	-0-	1006	3	1	9	N	1					227
08	952	R	952	-0-	-0-	-0-	949	3	3	9	N	3					230
09	900	#	889	-0-	-11	-0-	885	3	4	9	N	4					234
10	992	#	949	-0-	-43	-0-	947	3	2	9	N	2					236
11	960	#	854	-0-	-106	-0-	852	3	2	9	N	2					238