

RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

OIL AND GAS DOCKET
NO. 01-0290786

IN THE BRISCOE RANCH
(EAGLEFORD) FIELD, ATASCOSA,
DIMMIT, FRIO, LA SALLE,
MAVERICK, WEBB, AND ZAVALA
COUNTIES, TEXAS

FINAL ORDER
AMENDING FIELD RULES FOR THE
BRISCOE RANCH (EAGLEFORD) FIELD
ATASCOSA, DIMMIT, FRIO, LA SALLE, MAVERICK,
WEBB, AND ZAVALA COUNTIES, TEXAS

The Commission finds that after statutory notice in the above-numbered docket heard on September 17, 2014, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the field rules amended in Final Order No. 01-0280513, effective June 18, 2013, for the Briscoe Ranch (Eagleford) Field, Atascosa, Dimmit, Frio, La Salle, Maverick, Webb, and Zavala Counties, Texas, are hereby amended. The amended field rules are set out in their entirety as follows:

RULE 1: The entire correlative interval from 7,160 feet to 7,535 feet as shown on the log of the TXCO Resources Inc. - Briscoe Catarina West Lease, Well No. 1 (API No. 42 127 33421), Section 93, Block 8, I&GN RR Co. Survey, A-874, Dimmit County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Briscoe Ranch (Eagleford) Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than THREE HUNDRED THIRTY (330) feet to any property line, lease line, or subdivision line. There is no minimum between well spacing requirement. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling

more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

Provided, however, that for purposes of spacing for horizontal wells, the following shall apply:

- a. A take point in a horizontal drainhole well is any point along a horizontal drainhole where oil and/or gas can be produced from the reservoir/field interval. The first take point may be at a different location than the penetration point and the last take point may be at a location different than the terminus point.
- b. No horizontal drainhole well for oil or gas shall hereafter be drilled such that the first and last take point are nearer than ONE HUNDRED (100) feet to any property line, lease line or subdivision line.
- c. For each horizontal drainhole well, the perpendicular distance from any take point on such horizontal drainhole between the first take point and the last take point to any point or any property line, lease line or subdivision line shall be a minimum of THREE HUNDRED THIRTY (330) feet.

For the purpose of assigning additional acreage to a horizontal well pursuant to Rule 86, the distance from the first take point to the last take point in the horizontal drainhole shall be used in such determination, in lieu of the distance from penetration point to terminus.

In addition to the penetration point and the terminus of the wellbore required to be identified on the drilling permit application (Form W-1H) and plat, the first and last take points must also be identified on the drilling permit application (Remarks Section) and plat. Operators shall file an as-drilled plat showing the path, penetration point, terminus and the first and last take points of all drainholes in horizontal wells, regardless of allocation formula.

If the applicant has represented in the drilling application that there will be one or more no perf zones or "NPZ's" (portions of the wellbore within the field interval without take points), then the as-drilled plat filed after completion of the well shall be certified by a person with knowledge of the facts pertinent to the application that the plat is accurately drawn to scale and correctly reflects all pertinent and required data. In addition to the standard required data, the certified plat shall include the as-drilled track of the wellbore, the location of each take point on the wellbore, the boundaries of any wholly or partially unleased tracts within a Rule 37 distance of the wellbore, and

notations of the shortest distance from each wholly or partially unleased tract within a Rule 37 distance of the wellbore to the nearest take point on the wellbore.

A properly permitted horizontal drainhole will be considered to be in compliance with the spacing rules set forth herein if the as-drilled location falls within a rectangle established as follows:

- a. Two sides of the rectangle are parallel to the permitted drainhole and 33 feet on either side of the drainhole;
- b. The other two sides of the rectangle are perpendicular to the sides described in (a) above, with one of those sides passing through the first take point and the other side passing through the last take point.

Any point of a horizontal drainhole outside of the described rectangle must conform to the permitted distance of the nearest property line, lease line or subdivision line measured perpendicular from the wellbore.

For any well permitted in this field, the penetration point need not be located on the same lease, pooled unit or unitized tract on which the well is permitted and may be located on an Offsite Tract. When the penetration point is located on such Offsite Tract, the applicant for such a drilling permit must give 21 days notice by certified mail, return receipt requested to the mineral owners of the Offsite Tract. For the purposes of this rule, the mineral owners of the Offsite Tract are (1) the designed operator; (2) all lessees of record for the Offsite Tract where there is no designated operator; and (3) all owners of unleased mineral interests where there is no designated operator or lessee. In providing such notice, applicant must provide the mineral owners of the Offsite Tract with a plat clearly depicting the projected path of the entire wellbore. In the event the applicant is unable, after due diligence, to locate the whereabouts of any person to whom notice is required by this rule, the applicant must publish notice of this application pursuant to the Commission's Rules of Practice and Procedure. If any mineral owner of the Offsite Tract objects to the location of the penetration point, the applicant may request a hearing to demonstrate the necessity of the location of the penetration point of the well to prevent waste or to protect correlative rights. Notice of Offsite Tract penetration is not required if (a) written waivers of objection are received from all mineral owners of the Offsite Tract; or, (b) the applicant is the only mineral owner of the Offsite Tract. To mitigate the potential for well collisions, applicant shall promptly provide copies of any directional surveys to the parties entitled to notice under this section, upon request.

RULE 3a: The acreage assigned to the individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be EIGHTY (80) acres. No proration unit shall consist of more than EIGHTY (80) acres except as hereinafter provided. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted.

If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than EIGHTY (80) acres, then and in such event the remaining unassigned acreage up to and including a total of FORTY (40) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations prescribed by the Commission.

An operator, at his option, shall be permitted to form optional drilling units of FORTY (40) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit.

RULE 3b: The acreage assigned to the individual gas well for the purpose of allocating allowable gas production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be EIGHTY (80) acres. No proration unit shall consist of more than EIGHTY (80) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of EIGHTY EIGHT (88) acres may be assigned. Each proration unit containing less than EIGHTY (80) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted.

An operator, at his option, shall be permitted to form optional drilling units of FORTY (40) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit.

For the determination of acreage credit in this field, operators shall file for each oil or gas well in this field the applicable forms authorized or allowed by the Commission (Form P-15 Statement of Productivity of Acreage Assigned to Proration Units, or P-16 Data Sheet). Operators shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes and file a plat identifying the acreage for the lease, pooled unit or property on which the well is located, provided that such plat shall not be required to show individual proration units.

RULE 4a: The maximum daily oil allowable for a well in the field shall be determined by multiplying 800 barrels of oil per day by a fraction, the numerator of which is the acreage assigned to the well for proration purposed and the denominator of which is the maximum acreage authorized by these field rules for proration purposes, exclusive of tolerance acreage. Each oil well shall have unlimited net gas-oil ratio authority.

RULE 4b: The gas field shall be classified as associated-prorated. The allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for

wells which are incapable of producing their gas allowables, among the individual wells in the proportion that the acreage assigned such well for proration purposes bears to the summation of the acreage with respect to all proratable wells producing from the same reservoir.

RULE 5: A flowing oil well will be granted administratively, without necessity of filing fees unless the Commission requires filing fees in the future for Statewide Rule 13(b)(4)(A) exceptions, a six month exception to Statewide Rule 13(b)(4)(A) regarding the requirement of having to be produced through tubing. A revised completion report will be filed once the oil well has been equipped with the required tubing string to reflect the actual completion configuration. This exception would be applicable for new drills, reworks, recompletions or for new fracture stimulation treatments for any flowing oil well in the field.

RULE 6: An oil well will be granted administratively, without necessity of filing fees unless the Commission requires filing fees in the future for Statewide Rule 51(a) exceptions, a six month exception to the provisions of Statewide Rule 51(a) regarding the 10 day rule for filing the potential test after testing of the well. This will allow for the backdating of allowables on the oil wells without requiring a waiver to be secured from all field operators. This rule will grant the Commission the authority to issue an allowable back to the initial completion date for all oil wells in the field to prevent unnecessary shut-ins to alleviate potential overproduction issues related to the completion paperwork filings and producing the oil wells without tubing.

RULE 7: All wells will be granted administratively, without the necessity of filing fees unless the Commission requires filing fees in the future for Statewide Rule 16(b) exceptions, an exception to the provisions of Rule 16(b) regarding the deadline for filing initial completion reports. Completion reports in this field are timely filed if filed within 90 days after completion of the well or within 150 days after the date on which the drilling operation is completed, whichever is earlier.

The Briscoe Ranch (Eagleford) Field is a hydrogen sulfide field and shall be regulated pursuant to Statewide Rule 36.

Pursuant to Final Order No. 01-0270024, all wells completed with a gas-oil ratio of 3,000 cubic feet per barrel and above in the Briscoe Ranch (Eagleford) Field, Dimmit, La Salle, Maverick and Webb Counties, Texas, are permanently classified as gas wells without the need of further administrative review, effective the date of initial completion.

Done this 27th day of January, 2015.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed
by Hearings Divisions' Unprotested
Master Order dated January 27, 2015)**